GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

(GWN415) 01/13/2016 RAILROAD COMMISSION OF TEXAS
*** NOVEMBER 2015 ***
OIL AND GAS DIVISION GAS PRODUCTION LEDGER DIST. 02 PAGE: 1

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: BEE
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. N/A

06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANDERSON OIL LTD. 022499
EBERSTADT UNIT "B" WELL #: 1 RRCID -> 218216 COMPL. DATE 05/02/2004 TOTAL DEPTH 10210 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD EXPLORATION COMPANY,INC. 048169
ENGLAND WELL #: 1 RRCID -> 277325 COMPL. DATE 05/24/2014 TOTAL DEPTH 11325 PERF.11127 - 11136

06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMAS-CANNON WELL #: 1 RRCID -> 277326 COMPL. DATE 08/19/2014 TOTAL DEPTH 12214 PERF.11669 - 11683

06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOPCO, L.P. 082967
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANTERA OPERATING, LLC 129692
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	7	7	-0-	-0-	-0-	1 1 1 3	5 2	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 1 RRCID -> 271225 COMPL. DATE 07/23/2013 TOTAL DEPTH 7795 PERF. 6332 - 6335

06	14B2 EXT	-0-	-0-	-0-	21077			N	-0-			38
07	14B2 EXT	-0-	-0-	-0-	21077			N	-0-			38
08	14B2 EXT	-0-	-0-	-0-	21077			N	-0-			38
09	14B2 EXT	-0-	-0-	-0-	21077			N	-0-			38
10	14B2 EXT	-0-	-0-	-0-	21077			N	-0-			38
11	14B2 EXT	-0-	-0-	-0-	21077			N	-0-			38

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CODY ENERGY LLC 164455
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

06	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
CORENERGY OPERATING GROUP, LLC 178417
FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

06	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-

PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRIMSON EXPLORATION OPER., INC. 190005
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUBOSE WELL #: 1 RRCID -> 266878 COMPL. DATE 12/08/2009 TOTAL DEPTH 14500 PERF.13100 - 13225

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE

DAVIS GULF COAST, INC. 205620
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	577				N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ENERGY 2000, INC. 251740
SANGER HEIRS 392 "A" WELL #: 2 RRCID -> 170011 COMPL. DATE 06/07/1997 TOTAL DEPTH 13584 PERF. 7974 - 7982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIELDWOOD ONSHORE LLC 267774
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREAT BAY OPERATIONS, LLC 328364
S. T. 625-L WELL #: 1 RRCID -> 265193 COMPL. DATE 11/17/2010 TOTAL DEPTH 7404 PERF. 7276 - 7296

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/22/2015 - P/A 08/22/2015

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 07/07/1995 TOTAL DEPTH 6435 PERF. 6111 - 6116

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL EF LLC 525398
SUGAR LOAF WELL #: 1 RRCID -> 231109 COMPL. DATE 09/11/2007 TOTAL DEPTH 20894 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARQUEE CORPORATION 526675
VIKING WELL #: 1 RRCID -> 246690 COMPL. DATE 10/02/2008 TOTAL DEPTH 10757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASCOT OIL COMPANY 531355
HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 11/01/2010 TOTAL DEPTH 10200 PERF. 9162 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1969					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	1969					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	1969					N	-0-					73
09	0	W	-0-	-0-	-0-	1969					N	-0-					73
10	0	W	-0-	-0-	-0-	1969					N	-0-					73
11	0	W	-0-	-0-	-0-	1969					N	-0-					73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B ET AL WELL #: 2 RRCID -> 243639 COMPL. DATE 09/15/1999 TOTAL DEPTH 8700 PERF. 3285 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	49968			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 04/20/2011 TOTAL DEPTH 12852 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
08	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
09	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
10	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
11	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ZAK "A" GAS UNIT WELL #: 1 RRCID -> 226385 COMPL. DATE 10/31/2006 TOTAL DEPTH 15017 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

QNK ENERGY,INC. 684473
HUDDLESTON WELL #: 1 RRCID -> 249091 COMPL. DATE 10/22/2005 TOTAL DEPTH 3300 PERF. 1344 - 1348

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDDLESTON WELL #: 3 RRCID -> 249619 COMPL. DATE 11/04/2005 TOTAL DEPTH 1670 PERF. 1532 - 1535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RACKLEY WELL #: 2 RRCID -> 249622 COMPL. DATE 11/04/2005 TOTAL DEPTH 3300 PERF. 1532 - 1535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 271762 COMPL. DATE 10/14/2013 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIGNAL OIL AND GAS COMPANY 780310
STOUDT WELL #: 1 RRCID -> 212460 COMPL. DATE 08/01/2004 TOTAL DEPTH 4549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
SUE-ANN OPERATING, L.C. 828352
NORDHEIM UNIT WELL #: 16 RRCID -> 156657 COMPL. DATE 04/02/1995 TOTAL DEPTH 11700 PERF. 9540 - 9556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANCHOS, VIOLA 'A' WELL #: 1 RRCID -> 275737 COMPL. DATE 08/25/2008 TOTAL DEPTH 11412 PERF. 9422 - 9430

06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-C RESOURCES, LLC 868622
BOOK WELL #: 1 RRCID -> 220910 COMPL. DATE 01/19/2006 TOTAL DEPTH 4150 PERF. 3984 - 3992

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 274833 COMPL. DATE 07/09/2013 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		11992	-0-	11992	106278	11001	2	991	9	N	901	993	1			146
07	SHUT IN		12114	-0-	12114	118392	11133	2	981	9	N	892	875	1			163
08	14B2	EXT	11329	-0-	11329	129721	10377	2	952	9	N	865	865	1			163
09	14B2	EXT	11288	-0-	11288	141009	10365	2	923	9	N	839	884	1			118
10	14B2	EXT	11278	-0-	11278	152287	10348	2	930	9	N	845	707	1			256
11	14B2	EXT	NO RPT	-0-	-0-	152287					N	NO RPT					256

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

06	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	8314					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

WHITING OIL AND GAS CORPORATION 920478
BAKER GAS UNIT WELL #: 1 RRCID -> 254431 COMPL. DATE 09/09/2008 TOTAL DEPTH 10340 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
ROBINSON-LONGHORN UNIT WELL #: 2 RRCID -> 252119 COMPL. DATE 02/01/2009 TOTAL DEPTH 7600 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. B. ALLEN (MIOCENE 2200) 00043 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
ALLEN "A" WELL #: 1 RRCID -> 210570 COMPL. DATE 04/02/2005 TOTAL DEPTH 4710 PERF. 2223 - 2230

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A-B-R (FRIO 2800) 00066 250 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ABEL, M.D. CO. 001506
RAMSEY, RALPH W. WELL #: 3 RRCID -> 046462 COMPL. DATE 06/10/1995 TOTAL DEPTH 5510 PERF. 3233 - 3250

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, Z. A. WELL #: 3 RRCID -> 137072 COMPL. DATE 09/05/2003 TOTAL DEPTH 3500 PERF. 2368 - 2372

06	570 #	560	-0-	-10	-0-	560	2			N	-0-					-0-
07	698 R	698	-0-	-0-	-0-	698	2			N	-0-					-0-
08	558 #	287	-0-	-271	-0-	287	2			N	-0-					-0-
09	570 #	472	-0-	-98	-0-	472	2			N	-0-					-0-
10	713 #	361	-0-	-352	-0-	361	2			N	-0-					-0-
11	690 #	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

A-B-R (WILCOX 3RD, MASSIVE) 00066 875 ASSOCIATED ONE WELL CNTY: GOLIAD
ABEL, M.D. CO. 001506
RAMSEY, R. WELL #: 6 RRCID -> 153975 COMPL. DATE N/A TOTAL DEPTH 9171 PERF. 9030 - 9040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RESACA RESOURCES, L.L.C. 703236
BEAUCHAMP WELL #: 1 RRCID -> 258595 COMPL. DATE 07/31/2010 TOTAL DEPTH 9200 PERF. 9066 - 9084

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			115

PLUGGED AND ABANDONED_____ 09/25/2014 - PLUGGED 09/25/14

A-B-R (4850 YEGUA) 00066 900 ASSOCIATED ONE WELL CNTY: GOLIAD
ABEL, M.D. CO. 001506
RAMSEY, RALPH W. "H" WELL #: H 1 RRCID -> 247192 COMPL. DATE 03/29/2009 TOTAL DEPTH 9862 PERF. 4716 - 4771

06	90 N	-0-	-0-	-90	-0-			N	-0-			-0-
07	10 N	-0-	-0-	-10	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGNES BARBER S. (FRIO 5250) 00820 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
JOWERS, F. WELL #: 1 RRCID -> 179376 COMPL. DATE 04/27/2012 TOTAL DEPTH 6200 PERF. 4777 - 5061

06	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 06/24/2015 - PLUGGED 06/24/15

AGULA CREEEK (FRIO 7010) 00884 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNIT PETROLEUM COMPANY 877099
KEERAN WELL #: 6 RRCID -> 202661 COMPL. DATE 03/13/2004 TOTAL DEPTH 7460 PERF. 7012 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					33
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					33
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					33
09	684	N	684	-0-	-0-	-0-	684	2			N	-0-					33
10	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					33
*11	975	N	975	-0-	-0-	-0-	975	2			N	-0-					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HUNT OIL COMPANY 416330
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	76	147	1			26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF. 13479 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4101	X	4101	-0-	-0-	-0-	405	1	3645	3	N	46					128
							51	9									
07	4343	X	4343	-0-	-0-	-0-	419	1	3774	3	N	136	176	1			88
							150	9									
08	4236	X	4236	-0-	-0-	-0-	419	1	3763	3	N	49					137
							54	9									
09	4110	X	3873	-0-	-237	-0-	311	1	3512	3	N	45					182
							50	9									
10	4309	X	3641	-0-	-668	-0-	3599	3	42	9	N	38	180	1			40
11	4170	X	3742	-0-	-428	-0-	3687	3	55	9	N	50					90

ALDRETE AND CARBAJAL (WILCOX) //CONT.// 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED PRORATED CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

06	1980	N	1670	-0-	-310	B	-0-	604	1	998	2	N	62	180	1			48
								68	9									
07	1860	N	1653	-0-	-207	B	-0-	511	1	1076	2	N	60	78	1			30
								66	9									
08	1674	N	1574	-0-	-100	B	-0-	408	1	1101	2	N	59					89
								65	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1129	-0-	-491	B	-0-	266	1	810	2	N	48	4	1			133
								53	9									
*10	1709	N	1709	-0-	-0-	B	-0-	407	1	1230	2	N	65	160	1			38
								72	9									
*11	1530	N	1382	-0-	-148	B	-0-	356	1	960	2	N	60					98
								66	9									

ALKEK (BUFORD SAND) 01583 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO RANCH WELL #: 1 RRCID -> 093784 COMPL. DATE 07/14/1982 TOTAL DEPTH 4118 PERF. 2792 - 3571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA 02503 001 ASSOCIATED 49B CNTY: VICTORIA
MINN-TEX OIL CO. 569900
SIMMONS, MRS. M. WELL #: 1 RRCID -> 000557 COMPL. DATE 08/07/1961 TOTAL DEPTH 6113 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

06	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MEGO RESOURCES, LLC 559362
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

ANNA BARRE (8500) 03003 825 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WADI PETROLEUM, INC. 889600
HENRY, HERMINE WELL #: 1 D RRCID -> 197434 COMPL. DATE 09/20/2005 TOTAL DEPTH 9800 PERF. 3586 - 3596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	263	-0-	-187	-0-	14	1	249	2	N	-0-					48
07	501	X	501	-0-	-0-	-0-	1	1	500	2	N	-0-					48
08	578	X	578	-0-	-0-	-0-	97	1	481	2	N	-0-					48
09	511	X	511	-0-	-0-	-0-	47	1	464	2	N	-0-					48
10	517	X	517	-0-	-0-	-0-	35	1	482	2	N	-0-					48
11	570	X	271	-0-	-299	-0-	19	1	252	2	N	-0-					48

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	1077	-0-	-363	-0-	58	1	1019	2	N	-0-					19
07	1488	X	761	-0-	-727	-0-	1	1	760	2	N	-0-					19
08	1488	X	1182	-0-	-306	-0-	198	1	984	2	N	-0-					19
09	1380	X	1030	-0-	-350	-0-	94	1	936	2	N	-0-					19
10	1461	X	1461	-0-	-0-	-0-	99	1	1362	2	N	-0-					19
11	1140	X	810	-0-	-330	-0-	57	1	753	2	N	-0-					19

STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					86

PLUGGED AND ABANDONED_____ 01/26/2012

APPLING (SEG C 7600) 03312 300 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: RRCID -> 233674 COMPL. DATE 01/30/2008 TOTAL DEPTH 9400 PERF. 7711 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					96

WORKED OVER ANOTHER ZONE.. 02/21/2013

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1047	-0-	-63	-0-	100	1	941	2	N	5	2	8			185
							6	9									
07	1147	N	299	-0-	-848	-0-	25	1	268	2	N	5	2	8			188
							6	9									
08	868	N	441	-0-	-427	-0-	50	1	384	2	N	6	2	8			192
							7	9									
09	1050	N	917	-0-	-133	-0-	50	1	856	2	N	10	5	8			197
							11	9									
10	310	N	299	-0-	-11	-0-	50	1	246	2	N	3	3	8			197
							3	9									
*11	716	N	716	-0-	-0-	-0-	50	1	662	2	N	4	4	8			197
							4	9									

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	#	1774	-0-	-956	-0-	1774	2			N	-0-					14
07	2728	#	2644	-0-	-84	-0-	2644	2			N	-0-					14
08	3201	R	3201	-0-	-0-	-0-	3201	2			N	-0-					14
09	2610	#	2391	-0-	-219	-0-	2391	2			N	-0-					14
10	2697	#	2288	-0-	-409	-0-	2288	2			N	-0-					14
11	3090	#	2389	-0-	-701	-0-	2389	2			N	-0-					14

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21659		21659	-0-	-0-	-0-	21497	2	162	9	Y	147					363
07	24567		24567	-0-	-0-	-0-	24356	2	211	9	Y	192	371	1			184
08	23293		23293	-0-	-0-	-0-	23051	2	242	9	Y	220	177	1			227
09	21628		21628	-0-	-0-	-0-	21509	2	119	9	Y	108	181	1			154
10	22320		10002	-0-	-12318	-0-	10000	2	2	9	Y	2					156
11	21120		20191	-0-	-929	-0-	20170	2	21	9	Y	19					175

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (7550) 03316 850 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RESERVE OPERATING CORP. 703371
STATE OF TEXAS TRACT 209 WELL #: 1 RRCID -> 081846 COMPL. DATE 03/21/1979 TOTAL DEPTH 8943 PERF. 7541 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	#	952	-0-	-98	-0-	26	1	926	2	N	-0-					51
07	1085	#	1019	-0-	-66	-0-	39	1	979	2	N	1					52
							1	9									
08	868	#	612	-0-	-256	-0-	23	1	589	2	N	-0-					52
09	896	#	580	-0-	-316	-0-	22	1	558	2	N	-0-					52
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 09/29/2015 - PLUGGED 09/29/15

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	-0-	100	1	728	2	Y	-0-					-0-
07	558	N	466	-0-	-92	-0-	75	1	391	2	Y	-0-					-0-
08	1085	N	935	-0-	-150	-0-	100	1	835	2	Y	-0-					-0-
09	840	N	423	-0-	-417	-0-	50	1	372	2	Y	1	1	8			-0-
							1	9									
10	465	N	386	-0-	-79	-0-	50	1	336	2	Y	-0-					-0-
11	900	N	777	-0-	-123	-0-	50	1	724	2	Y	3	3	8			-0-
							3	9									

APPLING, SOUTHEAST (MELBOURNE) 03321 498 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MIRAMAR PETROLEUM, INC. 570385
SARTWELLE WELL #: 1 RRCID -> 276410 COMPL. DATE 05/31/2013 TOTAL DEPTH 8638 PERF. 8470 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	44015	R	44015	-0-	-0-	-0-	43560	2	455	9	N	414	373	1			41
09	45711	R	45711	-0-	-0-	-0-	45179	2	532	9	N	484	372	1			153
10	45915	R	45915	-0-	-0-	-0-	45601	2	314	9	N	285	323	1			115
11	42600	#	35313	-0-	-7287	-0-	35063	2	250	9	N	227	192	1			150

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	54	1	183	2	Y	32					168
							35	9									
07	310	N	224	-0-	-86	-0-	60	1	150	2	Y	13					181
							14	9									
08	282	N	282	-0-	-0-	-0-	26	1	235	2	Y	19					200
							21	9									
09	281	N	281	-0-	-0-	-0-	27	1	232	2	Y	20					220
							22	9									
10	217	N	9	-0-	-208	-0-	9	2			Y	-0-					220
11	270	N	-0-	-0-	-270	-0-					Y	-0-					220

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF. 13306 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1384	N	1384	-0-	-0-	-0-	302	1	1028	2	Y	49	2	8			150
							54	9									
07	722	N	722	-0-	-0-	-0-	200	1	498	2	Y	22					172
							24	9									
08	3100	N	5597	-0-	2497	2497	526	1	4865	2	Y	187	170	1			189
							206	9									
09	3000	N	4155	-0-	1155	3652	406	1	3587	2	Y	147	183	1			153
							162	9									
10	3100	N	3275	-0-	175	3827	300	1	2844	2	Y	119					272
							131	9									
*11	2122		2122	-0-	-0-	3827	215	1	1834	2	Y	66	176	1			162
							73	9									

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
08	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
10	961	N	748	-0-	-213	-0-	748	2			N	-0-					-0-
*11	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	-0-	-0-	-0-	-0-					N	-0-					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	356					N	NO RPT					-0-

ARNECKEVILLE (FRIO 2700) 03690 174 NON-ASSOCIATED ONE WELL CNTY: DE WITT
QUEST RESEARCH & DEV. CORP. 684630
ZENGERLE, W.O. WELL #: 2 RRCID -> 129728 COMPL. DATE 12/28/1988 TOTAL DEPTH 3120 PERF. 2719 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5988	R	5988	-0-	-0-	-0-	5988	2			N	-0-					-0-
07	5915	R	5915	-0-	-0-	-0-	5915	2			N	-0-					-0-
08	6107	#	5870	-0-	-237	-0-	5870	2			N	-0-					-0-
09	5910	#	5840	-0-	-70	-0-	5840	2			N	-0-					-0-
10	6200	#	5760	-0-	-440	-0-	5760	2			N	-0-					-0-
11	6000	#	5580	-0-	-420	-0-	5580	2			N	-0-					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	237	-0-	-483	-0-	237	2			N	-0-					92
07	467	N	467	-0-	-0-	-0-	464	2	3	9	N	3					95
08	496	N	150	-0-	-346	-0-	150	2			N	-0-					95
09	240	N	154	-0-	-86	-0-	154	2			N	-0-					95
10	551	N	551	-0-	-0-	-0-	547	2	4	9	N	4					99
11	150	N	-0-	-0-	-150	-0-					N	-0-					99

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
FRANCIS WELL #: 1 RRCID -> 211173 COMPL. DATE 04/14/2005 TOTAL DEPTH 5470 PERF. 4895 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	#	1244	-0-	-166 B	-7919	67	1	1177	2	N	-0-					6
07	1457	#	1285	-0-	-172 B	-8091	1	1	1284	2	N	-0-					6
08	1488	#	1525	-0-	37 B	-8054	255	1	1270	2	N	-0-					6
09	1440	#	1420	-0-	-20 B	-8074	129	1	1291	2	N	-0-					6
10	1488	#	1368	-0-	-120 B	-8194	92	1	1276	2	N	-0-					6
11	1470	#	1130	-0-	-340 B	-8534	79	1	1051	2	N	-0-					6

NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90 B	-0-					Y	-0-					36
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					36
08	124	N	101	-0-	-23 B	-0-	101	2			Y	-0-					36
09	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					36
10	210	N	210	-0-	-0- B	-0-	210	2			Y	-0-					36
*11	110	N	110	-0-	-0- B	-0-	110	2			Y	-0-					36

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180 B	-0-					Y	-0-					48
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					48
08	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					48
09	101	N	101	-0-	-0- B	-0-	101	2			Y	-0-					48
10	341	N	341	-0-	-0- B	-0-	341	2			Y	-0-					48
*11	255	N	255	-0-	-0- B	-0-	255	2			Y	-0-					48

ARNECKEVILLE (YEGUA 4910) 03690 805 ASSOCIATED ONE WELL CNTY: DE WITT
DEWBRE PETROLEUM CORPORATION 216748
FRANCIS WELL #: 2 RRCID -> 219452 COMPL. DATE 04/30/2014 TOTAL DEPTH 5468 PERF. 3686 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/10/2015 - PLUGGED 11/10/15

ARNECKEVILLE (YEGUA 5275) 03690 807 NON-ASSOCIATED EXEMPT CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
MICHAEL WELL #: 1 RRCID -> 221655 COMPL. DATE 06/20/2006 TOTAL DEPTH 5500 PERF. 5295 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	93	-0-	-477 B	-14128	5	1	88	2	N	-0-					46
07	496	#	31	-0-	-465 B	-14593	31	2			N	-0-					46
08	682	#	-0-	-0-	-682 B	-15275					N	-0-					46
09	660	#	661	-0-	1 B	-15274	60	1	601	2	N	-0-					46
10	682	#	653	-0-	-29 B	-15303	44	1	609	2	N	-0-					46
11	90	#	622	-0-	532 B	-14771	43	1	579	2	N	-0-					46

MODERN EXPLORATION, INC. 573226
ZENGERLE, W.O. WELL #: 1 RRCID -> 098790 COMPL. DATE 02/17/1982 TOTAL DEPTH 5507 PERF. 5276 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0- B	-15171					N	-0-					-0-
07	0	A	-0-	-0-	-0- B	-15171					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/25/2015 - PLUGGED 07/25/15

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					112
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					112
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					112
10	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					112
*11	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					112

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

06	90	N	-0-	-0-	-90	-0-					Y	-0-					30
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
08	124	N	101	-0-	-23	-0-	101	1			Y	-0-					30
09	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					30
10	224	N	224	-0-	-0-	-0-	224	1			Y	-0-					30
*11	247	N	247	-0-	-0-	-0-	247	1			Y	-0-					30

ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

06	1163	N	1163	-0-	-0-	-0-	1112	3	51	9	N	46					278
07	1279	N	1279	-0-	-0-	-0-	1202	3	77	9	N	70	177	1			171
08	1314	N	1314	-0-	-0-	-0-	1236	3	78	9	N	71					242
09	1169	N	1169	-0-	-0-	-0-	1113	3	56	9	N	51	182	1			111
10	1116	N	1001	-0-	-115	-0-	922	3	79	9	N	72					183
*11	1291	N	1291	-0-	-0-	-0-	1214	3	77	9	N	70					253

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, NE. (WX. A) 03692 475 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
KOENIG WELL #: 2 RRCID -> 172012 COMPL. DATE 11/27/1998 TOTAL DEPTH 7860 PERF. 7698 - 7733

06	695	N	695	-0-	-0-	-0-	38	1	657	2	N	-0-					41
07	930	N	813	-0-	-117	-0-	1	1	812	2	N	-0-					41
08	868	N	835	-0-	-33	-0-	140	1	695	2	N	-0-					41
09	842	N	842	-0-	-0-	-0-	76	1	766	2	N	-0-					41
10	901	N	901	-0-	-0-	-0-	61	1	840	2	N	-0-					41
11	810	N	511	-0-	-299	-0-	36	1	475	2	N	-0-					41

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
WARWAS UNIT WELL #: 1 RRCID -> 274954 COMPL. DATE 02/08/2013 TOTAL DEPTH 5530 PERF. 5224 - 5229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					18
11	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					79
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					79
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					79
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					79
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					79
11	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

06	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					106
07	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					106
08	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					106
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					106
10	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					106
11	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
KLINGEMAN, FRED V. -A- WELL #: 1 RRCID -> 092120 COMPL. DATE 12/18/1980 TOTAL DEPTH 898 PERF. 824 - 833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2023					Y	NO RPT					-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENERGYQUEST II, LLC 252020
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3751	-0-	-389	-0-	3719	2	32	9	N	29					202
07	4309	X	3812	-0-	-497	-0-	3777	2	35	9	N	32					234
08	4402	X	3811	-0-	-591	-0-	3788	2	23	9	N	21					255
09	4260	X	3730	-0-	-530	-0-	3690	2	40	9	N	36	177	1			114
10	3875	X	3816	-0-	-59	-0-	3788	2	28	9	N	25					139
11	3750	X	3737	-0-	-13	-0-	3691	2	46	9	N	42					181

SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
XTO ENERGY INC. 945936
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
XTO ENERGY INC. 945936
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	35	-0-	-235	-0-	5	1	30	2	Y	-0-					-0-
07	186	X	18	-0-	-168	-0-	2	1	16	2	Y	-0-					-0-
08	155	X	6	-0-	-149	-0-	1	1	5	2	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	4	1	26	2	Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	2	1	9	2	Y	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	3	1	18	2	Y	-0-					-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
XTO ENERGY INC. 945936
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					Y	5	42	1			14
07	62	N	-0-	-0-	-62	-0-					Y	12					26
08	15	N	9	-0-	-6	-0-	1	1	4	2	Y	4					30
							4	9									
09	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					30
10	172	N	172	-0-	-0-	-0-	26	1	146	2	Y	-0-					30
*11	16	N	16	-0-	-0-	-0-	1	1	7	2	Y	7	22	1			15
							8	9									

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

06	4980 X	3933	-0-	-1047	-0-	518	1	3406	2	Y	8	74	1			24
						9	9									
07	5394 X	4938	-0-	-456	-0-	637	1	4283	2	Y	16					40
						18	9									
08	5394 X	4864	-0-	-530	-0-	648	1	4193	2	Y	21					61
						23	9									
09	5220 X	4979	-0-	-241	-0-	655	1	4285	2	Y	35	1	1			95
						39	9									
10	5084 X	4795	-0-	-289	-0-	720	1	4043	2	Y	29					124
						32	9									
11	4770 X	4491	-0-	-279	-0-	659	1	3812	2	Y	18	97	1			45
						20	9									

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

06	5430 X	4578	-0-	-852	-0-	603	1	3968	2	Y	6	63	1			20
						7	9									
07	5487 X	3436	-0-	-2051	-0-	444	1	2982	2	Y	9					29
						10	9									
08	6036 X	6036	-0-	-0-	-0-	806	1	5213	2	Y	15					44
						17	9									
09	5640 X	4552	-0-	-1088	-0-	602	1	3938	2	Y	11					55
						12	9									
10	5828 X	5455	-0-	-373	-0-	822	1	4616	2	Y	15					70
						17	9									
11	5850 X	5062	-0-	-788	-0-	743	1	4299	2	Y	18	57	1			31
						20	9									

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

06	1040 X	1040	-0-	-0- B	-0-	219	1	821	2	N	-0-					41
07	947 X	947	-0-	-0- B	-0-	446	1	501	2	N	-0-					41
08	0 X	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
09	390 X	NO RPT	-0-	-390 B	-0-					N	NO RPT					41
10	0 X	NO RPT	-0-	-0- B	-0-					N	NO RPT					41
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

06	1020 X	581	-0-	-439 B	-0-	349	1	232	2	N	-0-					-0-
07	1426 X	430	-0-	-996 B	-0-	202	1	228	2	N	-0-					-0-
08	1426 X	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-
09	1200 X	NO RPT	-0-	-1200 B	-0-					N	NO RPT					-0-
10	0 X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	335	-0-	-895 B	-0-	59	1	276	2	N	-0-					33
07	1178	X	-0-	-0-	-1178 B	-0-					N	-0-					33
08	1178	X	NO RPT	-0-	-1178 B	-0-					N	NO RPT					33
09	1170	X	NO RPT	-0-	-1170 B	-0-					N	NO RPT					33
10	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					33
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					120
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					120
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					120
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					120
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

06	1732	X	1732	-0-	-0-	-0-	230	1	1489	2	N	12					92
							13	9									
07	3141	X	3141	-0-	-0-	-0-	279	1	2862	2	N	-0-					92
08	1881	X	1881	-0-	-0-	-0-	195	1	1686	2	N	-0-					92
09	3445	X	3445	-0-	-0-	-0-	524	1	2921	2	N	-0-					92
10	3131	X	1498	-0-	-1633	-0-	280	1	1218	2	N	-0-					92
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					92

XTO ENERGY INC. 945936
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

06	5670	X	5136	-0-	-534	-0-	1019	1	4076	2	Y	37	10	1			78
							41	9									
07	6301	X	6301	-0-	-0-	-0-	1153	1	5087	2	Y	55	34	1			99
							61	9									
08	5983	X	5569	-0-	-414	-0-	1074	1	4460	2	Y	32	18	1			113
							35	9									
09	5790	X	5514	-0-	-276	-0-	1048	1	4441	2	Y	23	98	1			38
							25	9									
10	6169	X	5586	-0-	-583	-0-	1198	1	4363	2	Y	23	5	1			56
							25	9									
11	5970	X	5525	-0-	-445	-0-	1119	1	4385	2	Y	19	1	1			74
							21	9									

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
XTO ENERGY INC. 945936
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

06	1920	N	1879	-0-	-41	-0-	321	1	1283	2	Y	250	163	1			257
							275	9									
07	2598	N	2598	-0-	-0-	-0-	418	1	1844	2	Y	305	317	1			245
							336	9									
08	2790	X	2144	-0-	-646	-0-	357	1	1484	2	Y	275	151	1			369
							303	9									
09	2700	X	2239	-0-	-461	-0-	362	1	1535	2	Y	311	379	1			301
							342	9									
10	2790	X	1238	-0-	-1552	-0-	221	1	806	2	Y	192	360	1			133
							211	9									
*11	2866	X	2866	-0-	-0-	-0-	505	1	1978	2	Y	348	180	1			301
							383	9									

B-S (FRIO 3540) 04842 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
GREESON, ET AL G.U. WELL #: 1 RRCID -> 146087 COMPL. DATE 06/07/2011 TOTAL DEPTH 4060 PERF. 2658 - 2752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BAKER, EARL WELL #: 7AU RRCID -> 127437 COMPL. DATE 05/01/1988 TOTAL DEPTH 11000 PERF. 9924 - 10032

06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 6A RRCID -> 126637 COMPL. DATE 02/24/1988 TOTAL DEPTH 13100 PERF.10026 - 10122

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BAKER (WILCOX 10600) 05123 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 7AL RRCID -> 127572 COMPL. DATE 05/05/1988 TOTAL DEPTH 11000 PERF.10648 - 10786

06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	558	-0-	-432	-0-	112	1	446	2	N	-0-					-0-
07	930	N	614	-0-	-316	-0-	96	1	518	2	N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	156	1	718	2	N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	128	1	449	2	N	-0-					-0-
10	889	N	889	-0-	-0-	-0-	220	1	669	2	N	-0-					-0-
11	840	N	686	-0-	-154	-0-	188	1	498	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR (YEGUA 5350) 05243 800 NON-ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
KEY WELL #: 1 RRCID -> 173018 COMPL. DATE 02/17/1999 TOTAL DEPTH 5600 PERF. 5372 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCOY-KEY GAS UNIT WELL #: 1 RRCID -> 221045 COMPL. DATE 05/12/2006 TOTAL DEPTH 5500 PERF. 5367 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	970	-0-	-230	-0-	252	1	717	2	N	1					85
							1	9									
07	1240	N	960	-0-	-280	-0-	261	1	699	2	N	-0-					85
08	1085	N	784	-0-	-301	-0-	189	1	593	2	N	2					87
							2	9									
09	960	N	853	-0-	-107	-0-	207	1	645	2	N	1					88
							1	9									
10	961	N	894	-0-	-67	-0-	198	1	692	2	N	4					92
							4	9									
*11	845	N	845	-0-	-0-	-0-	180	1	665	2	N	-0-					92

KWS OIL & GAS, LLC 479180
MEANS WELL #: 1 RRCID -> 220997 COMPL. DATE 04/11/2006 TOTAL DEPTH 5582 PERF. 5316 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/22/2015 - P/A 10-22-2015

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: 1 RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					156
07	4	N	-0-	-0-	-4	-0-					N	-0-					156
08	2	N	-0-	-0-	-2	-0-					N	-0-					156
09	0	N	-0-	-0-	-0-	-0-					N	-0-					156
10	0	N	-0-	-0-	-0-	-0-					N	-0-					156
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

BATTLE (4030) 06143 657 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
OLIVIA PARDO WELL #: 1 RRCID -> 271330 COMPL. DATE 05/29/2013 TOTAL DEPTH 4250 PERF. 4250 - 4270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	#	-0-	-0-	-750	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/03/2015 - PLUGGED 09/03/2015

BAYOU BENGAL (FRIO) 06337 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
BAYOU BENGAL B-13 WELL #: 1 RRCID -> 216389 COMPL. DATE 12/11/2008 TOTAL DEPTH 14000 PERF. 8890 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	2 10	1 9	8	2	Y	9					266
07	31	N	-0-	-0-	-31	-0-					Y	1					267
08	31	N	5	-0-	-26	-0-	5	2			Y	-0-	174	1			93
09	30	N	7	-0-	-23	-0-	4	2	3	9	Y	3					96
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					96
11	5	N	-0-	-0-	-5	-0-					Y	-0-					96

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	30	-0-	-600	-0-	3	1	27	3	N	-0-					-0-
07	651	X	214	-0-	-437	-0-	19	1	195	3	N	-0-					-0-
08	589	X	416	-0-	-173	-0-	32	1	384	3	N	-0-					-0-
09	480	X	3	-0-	-477	-0-	3	3			N	-0-					-0-
10	403	X	149	-0-	-254	-0-	11	1	138	3	N	-0-					-0-
11	390	X	233	-0-	-157	-0-	16	1	217	3	N	-0-					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	168	-0-	-72	-0-	16	1	152	3	N	-0-					-0-
07	248	X	177	-0-	-71	-0-	16	1	161	3	N	-0-					-0-
08	275	X	275	-0-	-0-	-0-	21	1	254	3	N	-0-					-0-
09	268	X	268	-0-	-0-	-0-	24	1	244	3	N	-0-					-0-
10	1937	X	1937	-0-	-0-	-0-	145	1	1792	3	N	-0-					-0-
*11	1517	X	1517	-0-	-0-	-0-	104	1	1413	3	N	-0-					-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, SW. (PETTUS, LO.) 06790 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SV ENERGY COMPANY, LLC 831396
GILL RANCH WELL #: 1 RRCID -> 269523 COMPL. DATE 02/07/2013 TOTAL DEPTH 5900 PERF. 4824 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					113
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					113
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					113
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					113
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					113
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					113

PLUGGED AND ABANDONED_____ 12/16/2014 - PLUGGED 12/16/14

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

06	360	N	216	-0-	-144	-0-	216	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

06	7500		NO RPT	-0-	-7500	-0-					N	NO RPT					-0-
07	7750		NO RPT	-0-	-7750	-0-					N	NO RPT					-0-
08	7750		NO RPT	-0-	-7750	-0-					N	NO RPT					-0-
09	7500		NO RPT	-0-	-7500	-0-					N	NO RPT					-0-
10	7750		NO RPT	-0-	-7750	-0-					N	NO RPT					-0-
11	7500		NO RPT	-0-	-7500	-0-					N	NO RPT					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

06	2940	#	2635	-0-	-305	-0-	2635	3			N	-0-					-0-
07	3038	#	2536	-0-	-502	-0-	2536	3			N	-0-					-0-
08	2883	#	2763	-0-	-120	-0-	2763	3			N	-0-					-0-
09	2730	#	2643	-0-	-87	-0-	2643	3			N	-0-					-0-
10	2728	#	2418	-0-	-310	-0-	2418	3			N	-0-					-0-
11	2670	#	2581	-0-	-89	-0-	2581	3			N	-0-					-0-

HUGHES WELL #: 7 RRCID -> 270477 COMPL. DATE 05/23/2013 TOTAL DEPTH 3950 PERF. 3618 - 3629

06	510	#	-0-	-0-	-510	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
10	372	N	315	-0-	-57	-0-	315	2			N	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

06	2550	X	2084	-0-	-466	-0-	2062	2	22	9	N	20					134
07	2635	X	1911	-0-	-724	-0-	1878	2	33	9	N	30					164
08	2635	X	2062	-0-	-573	-0-	2030	2	32	9	N	29					193
09	2370	X	1959	-0-	-411	-0-	1931	2	28	9	N	25					218
10	2170	X	2052	-0-	-118	-0-	2023	2	29	9	N	26					244
*11	2120	X	2120	-0-	-0-	-0-	2088	2	32	9	N	29	178	1			95

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

06	2910	X	2470	-0-	-440	-0-	2417	2	53	9	N	48					243
07	3007	X	2550	-0-	-457	-0-	2477	2	73	9	N	66	184	1			125
08	3007	X	2681	-0-	-326	-0-	2633	2	48	9	N	44					169
09	2640	X	2625	-0-	-15	-0-	2571	2	54	9	N	49					218
10	2628	X	2628	-0-	-0-	-0-	2566	2	62	9	N	56					274
11	2580	X	2514	-0-	-66	-0-	2459	2	55	9	N	50	180	1			144

CODY ENERGY LLC 164455
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

06	0	X	-0-	-0-	-0-	-0-					N	-0-					23
07	15717	X	-0-	-0-	-15717	-0-					N	-0-					23
08	15130	X	15130	-0-	-0-	-0-	2426	1	12592	2	N	102					125
							112	9									
09	10440	X	1160	-0-	-9280	-0-	329	1	795	2	N	33	32	0			126
							36	9									
10	10788	X	2529	-0-	-8259	-0-	485	1	2018	2	N	24					150
							26	9									
11	14640	X	14069	-0-	-571	-0-	1997	1	11947	2	N	114	182	0			82
							125	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CODY ENERGY LLC //CONT.// 164455
STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	10053	-0-	-837	-0-	2330	1	7683	2	N	36					143
							40	9									
07	11253	X	4430	-0-	-6823	-0-	949	1	3474	2	N	6					149
							7	9									
08	11253	X	3570	-0-	-7683	-0-	574	1	2977	2	N	17					166
							19	9									
09	10050	X	6223	-0-	-3827	-0-	1806	1	4364	2	N	48	27	0			187
							53	9									
10	10385	X	4183	-0-	-6202	-0-	808	1	3362	2	N	12	174	0			25
							13	9									
11	10050	X	1721	-0-	-8329	-0-	243	1	1453	2	N	23	23	0			25
							25	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

06	9930	X	2182	-0-	-7748	-0-	507	1	1671	2	N	4					202
							4	9									
07	10261	X	8895	-0-	-1366	-0-	1906	1	6977	2	N	11					213
							12	9									
08	10819	X	2906	-0-	-7913	-0-	468	1	2430	2	N	7	167	0			53
							8	9									
09	10470	X	496	-0-	-9974	-0-	138	1	333	2	N	23	23	0			53
							25	9									
10	10819	X	10041	-0-	-778	-0-	1942	1	8087	2	N	11					64
							12	9									
*11	9442	X	9442	-0-	-0-	-0-	1343	1	8034	2	N	59	36	0			87
							65	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

06	327	N	327	-0-	-0-	-0-	76	1	251	2	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	82	1	300	2	N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	54	1	280	2	N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	92	1	223	2	N	2	2	0			-0-
							2	9									
10	341	N	341	-0-	-0-	-0-	66	1	275	2	N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	45	1	268	2	N	2	2	0			-0-
							2	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CODY ENERGY LLC //CONT.// 164455
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2102	X	2102	-0-	-0-	-0-	487	1	1607	2	N	7					210
							8	9									
07	2755	X	2755	-0-	-0-	-0-	590	1	2162	2	N	3					213
							3	9									
08	2139	X	1976	-0-	-163	-0-	316	1	1641	2	N	17					230
							19	9									
09	2230	X	2230	-0-	-0-	-0-	644	1	1555	2	N	28	188	0			70
							31	9									
10	2759	X	2019	-0-	-740	-0-	389	1	1621	2	N	8					78
							9	9									
11	2670	X	1820	-0-	-850	-0-	257	1	1539	2	N	22	10	0			90
							24	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	825	-0-	-285	-0-	192	1	633	2	N	-0-					136
07	1118	N	1118	-0-	-0-	-0-	240	1	877	2	N	1					137
							1	9									
08	909	N	909	-0-	-0-	-0-	146	1	759	2	N	4					141
							4	9									
09	1016	N	1016	-0-	-0-	-0-	292	1	707	2	N	15	5	0			151
							17	9									
10	1116	N	825	-0-	-291	-0-	159	1	662	2	N	4					155
							4	9									
11	870	N	819	-0-	-51	-0-	115	1	689	2	N	14	4	0			165
							15	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12060	X	10649	-0-	-1411	-0-	542	1	10011	2	N	87	181	0			103
							96	9									
07	12462	X	11578	-0-	-884	-0-	595	1	10889	2	N	85					188
							94	9									
08	12462	X	9987	-0-	-2475	-0-	479	1	9417	2	N	83	171	0			100
							91	9									
09	15343	X	15343	-0-	-0-	-0-	824	1	14322	2	N	179	52	0			227
							197	9									
10	13078	X	13078	-0-	-0-	-0-	624	1	12315	2	N	126	180	0			173
							139	9									
*11	12067	X	12067	-0-	-0-	-0-	484	1	11395	2	N	171	236	0			108
							188	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CODY ENERGY LLC //CONT.// 164455
GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6388	X	6388	-0-	-0-	-0-	348	1	5957	2	N	75					170
							83	9									
07	5430	X	5430	-0-	-0-	-0-	1491	1	3886	2	N	48					218
							53	9									
08	4681	X	2815	-0-	-1866	-0-	1237	1	1559	2	N	17	172	0			63
							19	9									
09	6390	X	5478	-0-	-912	-0-	1519	1	3856	2	N	94	22	0			135
							103	9									
10	6603	X	3770	-0-	-2833	-0-	553	1	3176	2	N	37					172
							41	9									
11	6390	X	2585	-0-	-3805	-0-	466	1	2017	2	N	93	190	0			75
							102	9									

GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1373	N	1373	-0-	-0-	-0-	76	1	1294	2	N	3					165
							3	9									
07	1359	N	1359	-0-	-0-	-0-	377	1	982	2	N	-0-					165
08	1147	N	1128	-0-	-19	-0-	499	1	629	2	N	-0-					165
09	1260	N	1226	-0-	-34	-0-	343	1	871	2	N	11	6	0			170
							12	9									
10	1302	N	1254	-0-	-48	-0-	182	1	1044	2	N	25					195
							28	9									
11	1080	N	647	-0-	-433	-0-	119	1	513	2	N	14	6	0			203
							15	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENERGYQUEST II, LLC 252020
POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

06	750	X	732	-0-	-18	-0-	220	1	512	2	N	-0-					36
07	744	X	629	-0-	-115	-0-	183	1	446	2	N	-0-					36
08	736	X	736	-0-	-0-	-0-	197	1	539	2	N	-0-					36
09	720	X	608	-0-	-112	-0-	180	1	428	2	N	-0-					36
10	744	X	579	-0-	-165	-0-	84	1	495	2	N	-0-					36
11	720	X	421	-0-	-299	-0-	84	1	337	2	N	-0-					36

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENERGYQUEST II, LLC //CONT.// 252020
POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19410	X	16721	-0-	-2689	-0-	4954	1	11555	2	N	193	180	1			127
							212	9									
07	20057	X	17466	-0-	-2591	-0-	5005	1	12235	2	N	205	182	1			150
							226	9									
08	19034	X	18592	-0-	-442	-0-	4915	1	13448	2	N	208	179	1			179
							229	9									
09	18420	X	15977	-0-	-2443	-0-	4663	1	11104	2	N	191	186	1			184
							210	9									
10	19034	X	17375	-0-	-1659	-0-	2480	1	14651	2	N	222	184	1			222
							244	9									
11	18000	X	16755	-0-	-1245	-0-	3303	1	13219	2	N	212	187	1			247
							233	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

06	11841	X	11841	-0-	-0-	-0-	3529	1	8233	2	N	72					272
							79	9									
07	11757	X	11757	-0-	-0-	-0-	3399	1	8310	2	N	44	182	1			134
							48	9									
08	11079	X	11079	-0-	-0-	-0-	2947	1	8063	2	N	63					197
							69	9									
09	10760	X	10760	-0-	-0-	-0-	3169	1	7544	2	N	43					240
							47	9									
10	11663	X	11663	-0-	-0-	-0-	1678	1	9911	2	N	67	186	1			121
							74	9									
*11	10230	X	10230	-0-	-0-	-0-	1998	1	7994	2	N	216	186	1			151
							238	9									

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

06	90	N	-0-	-0-	-90	-0-					N	-0-					88
07	14	N	-0-	-0-	-14	-0-					N	-0-					88
08	0	N	-0-	-0-	-0-	-0-					N	-0-					88
09	0	N	-0-	-0-	-0-	-0-					N	-0-					88
10	0	N	-0-	-0-	-0-	-0-					N	-0-					88
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

SIEVERS, ALVIN F. WELL #: 1 RRCID -> 128481 COMPL. DATE N/A TOTAL DEPTH 10419 PERF. 8676 - 8686

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/29/2015 - PLUGGED 04/29/15

BELITZ (9000 WILCOX) //CONT.// 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			82
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			82
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			82
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			82
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			82
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			82

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ALEGRE ENERGY, INC. 011441
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	22268			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	22268			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	22268			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	22268			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	22268			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	22268			N	-0-			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALEGRE ENERGY, INC. 011441
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
DANIEL WELL #: 1 RRCID -> 269204 COMPL. DATE 02/18/2014 TOTAL DEPTH 10453 PERF.10355 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	1078	-0-	-1652	-0-	457	1	588	2	N	30					92
							33	9									
07	2821	X	1981	-0-	-840	-0-	457	1	1460	2	N	58					150
							64	9									
08	3218	X	3218	-0-	-0-	-0-	508	1	2624	2	N	78	188	1			40
							86	9									
09	2430	X	2323	-0-	-107	-0-	548	1	1721	2	N	49					89
							54	9									
10	2400	X	2400	-0-	-0-	-0-	516	1	1828	2	N	51					140
							56	9									
11	3120	X	2510	-0-	-610	-0-	468	1	1963	2	N	72					212
							79	9									

RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

06	541	N	541	-0-	-0-	-0-	65	1	476	2	Y	-0-					-0-
07	822	N	822	-0-	-0-	-0-	90	1	732	2	Y	-0-					-0-
08	746	N	746	-0-	-0-	-0-	90	1	656	2	Y	-0-					-0-
09	958	N	958	-0-	-0-	-0-	115	1	843	2	Y	-0-					-0-
10	837	N	420	-0-	-417	-0-	50	1	370	2	Y	-0-					-0-
11	720	N	653	-0-	-67	-0-	78	1	575	2	Y	-0-					-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

06	630	N	417	-0-	-213	-0-	50	1	367	2	Y	-0-					-0-
07	639	N	639	-0-	-0-	-0-	70	1	569	2	Y	-0-					-0-
08	584	N	584	-0-	-0-	-0-	70	1	514	2	Y	-0-					-0-
09	750	N	750	-0-	-0-	-0-	90	1	660	2	Y	-0-					-0-
10	620	N	90	-0-	-530	-0-	11	1	79	2	Y	-0-					-0-
11	570	N	78	-0-	-492	-0-	9	1	69	2	Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

06	450	N	440	-0-	-10	-0-	53	1	387	2	Y	-0-					-0-
07	648	N	648	-0-	-0-	-0-	71	1	577	2	Y	-0-					-0-
08	584	N	584	-0-	-0-	-0-	70	1	514	2	Y	-0-					-0-
09	750	N	750	-0-	-0-	-0-	90	1	660	2	Y	-0-					-0-
10	651	N	294	-0-	-357	-0-	35	1	259	2	Y	-0-					-0-
11	570	N	530	-0-	-40	-0-	64	1	466	2	Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

06	3000	N	1256	-0-	-1744	155	151	1	1105	2	Y	-0-					40
07	1853	N	1698	-0-	-155	-0-	187	1	1511	2	Y	-0-					40
08	1563	N	1563	-0-	-0-	-0-	188	1	1375	2	Y	-0-					40
09	2009	N	2009	-0-	-0-	-0-	252	1	1757	2	Y	-0-					40
10	1426	N	1062	-0-	-364	-0-	127	1	935	2	Y	-0-					40
11	1380	N	127	-0-	-1253	-0-	15	1	112	2	Y	-0-					40

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6390	X	4243	-0-	-2147	-0-	489	1	3589	2	Y	150	150	1			189
							165	9									
07	6603	X	5491	-0-	-1112	-0-	579	1	4734	2	Y	162	177	1			174
							178	9									
08	5704	X	5238	-0-	-466	-0-	608	1	4456	2	Y	158	191	1			141
							174	9									
09	4980	X	2694	-0-	-2286	-0-	316	1	2317	2	Y	55					196
							61	9									
10	5487	X	3112	-0-	-2375	-0-	360	1	2639	2	Y	103	178	1			121
							113	9									
11	5310	X	2453	-0-	-2857	-0-	283	1	2074	2	Y	87					208
							96	9									

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

06	1124	N	1124	-0-	-0-	-0-	135	1	989	2	Y	-0-					-0-
07	1565	N	1565	-0-	-0-	-0-	172	1	1393	2	Y	-0-					-0-
08	1042	N	1042	-0-	-0-	-0-	125	1	917	2	Y	-0-					-0-
09	1339	N	1339	-0-	-0-	-0-	161	1	1178	2	Y	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	126	1	925	2	Y	-0-					-0-
11	960	N	438	-0-	-522	-0-	53	1	385	2	Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

06	3000	N	1507	-0-	-1493	3135	180	1	1319	2	N	7					104
							8	9									
07	3100	N	2081	-0-	-1019	2116	228	1	1847	2	N	5					109
							6	9									
08	3100	N	2037	-0-	-1063	1053	244	1	1793	2	N	-0-					109
09	3000	N	2627	-0-	-373	680	314	1	2304	2	N	8					117
							9	9									
10	2077	N	1339	-0-	-738	-0-	158	1	1155	2	N	24					141
							26	9									
11	1980	N	1413	-0-	-567	-0-	168	1	1236	2	N	8					149
							9	9									

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

06	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16860	#	16576	-0-	-284	-0-	15948	2	628	9	N	571	533	1			137
07	15157	R	15157	-0-	-0-	-0-	14614	2	543	9	N	494	546	1			85
08	17298	#	9845	-0-	-7453	-0-	9392	2	453	9	N	412	368	1			129
09	16740	#	11181	-0-	-5559	-0-	10724	2	457	9	N	415	369	1			175
10	17298	#	11747	-0-	-5551	-0-	11259	2	488	9	N	444	552	1			67
11	16590	#	10044	-0-	-6546	-0-	9624	2	420	9	N	382	192	1			257

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17880	X	12919	-0-	-4961	-0-	12580	2	339	9	N	308	360	1			84
07	18476	X	11718	-0-	-6758	-0-	11404	2	314	9	N	285	173	1			196
08	16833	X	13339	-0-	-3494	-0-	13056	2	283	9	N	257	371	1			82
09	14850	X	11735	-0-	-3115	-0-	11475	2	260	9	N	236	179	1			139
10	13919	X	11235	-0-	-2684	-0-	10956	2	279	9	N	254	183	1			210
11	12930	X	8329	-0-	-4601	-0-	8102	2	227	9	N	206	180	1			236

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	X	116	-0-	-0-	-0-	116	2			N	-0-					126
07	178	X	178	-0-	-0-	-0-	178	2			N	-0-					126
08	341	X	36	-0-	-305	-0-	36	2			N	-0-					126
09	330	X	47	-0-	-283	-0-	47	2			N	-0-					126
10	341	X	44	-0-	-297	-0-	44	2			N	-0-					126
*11	194	X	194	-0-	-0-	-0-	194	2			N	-0-					126

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6750	X	3990	-0-	-2760	-0-	345 47	1 9	3598	2	N	43					186
*05	6975	X	5257	-0-	-1718	-0-	406	1	4851	2	N	-0-	172	1			14
*06	4971	X	4971	-0-	-0-	-0-	465	1	4506	2	N	-0-					14
*07	5132	X	5132	-0-	-0-	-0-	636	1	4496	2	N	-0-					14
*08	5301	X	4103	-0-	-1198	-0-	511	1	3592	2	N	-0-					14
*09	5130	X	4095	-0-	-1035	-0-	434	1	3661	2	N	-0-					14
*10	7459	X	7459	-0-	-0-	-0-	856	1	6603	2	N	-0-					14
11	5010	X	NO RPT	-0-	-5010	-0-					N	NO RPT					14

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
HAMMAN OIL & REFINING COMPANY 350200
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (1620) 07250 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
HANDY, R. E. WELL #: 1 RRCID -> 176193 COMPL. DATE 10/15/1999 TOTAL DEPTH 2882 PERF. 1622 - 1626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBURN, L. K. WELL #: 5 RRCID -> 196530 COMPL. DATE 07/07/2000 TOTAL DEPTH 2310 PERF. 1508 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHESNUTT OIL & GAS, INC. 147755
JOY, ETHYL ELLIS ETAL WELL #: 7 RRCID -> 133715 COMPL. DATE 02/20/1990 TOTAL DEPTH 2300 PERF. 2053 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAISANO TRADING CO. 635040
CARTWRIGHT, C. L. WELL #: 1 RRCID -> 000843 COMPL. DATE 10/22/1952 TOTAL DEPTH 2586 PERF. 2095 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR (2100) //CONT.// 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOMBA OIL CO. 861770
ROBINSON WELL #: 1 RRCID -> 000845 COMPL. DATE 03/30/1952 TOTAL DEPTH 2085 PERF. 2081 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25478	X	25478	-0-	-0-	-0-	186 1 9		25292	2	N	-0-					262
07	26928	X	26928	-0-	-0-	-0-	186 1 2 9		26740	2	N	2					264
08	26842	X	26842	-0-	-0-	-0-	186 1 9 9		26647	2	N	8					272
09	26430	X	26430	-0-	-0-	-0-	186 1 9 9		26235	2	N	8					280
10	29482	X	29482	-0-	-0-	-0-	186 1 3 9		29293	2	N	3					283
*11	27138	X	27138	-0-	-0-	-0-	186 1 8 9		26944	2	N	7					290

BERCLAIR, NORTHWEST (YEGUA 4700) 07254 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILKINSON WELL #: 1 RRCID -> 102450 COMPL. DATE 04/15/1982 TOTAL DEPTH 4960 PERF. 4757 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					125
07	217	N	-0-	-0-	-217	-0-					N	-0-					125
08	0	N	-0-	-0-	-0-	-0-					N	-0-					125
09	0	N	-0-	-0-	-0-	-0-					N	-0-					125
10	0	N	-0-	-0-	-0-	-0-					N	-0-					125
11	0	N	-0-	-0-	-0-	-0-					N	-0-					125

BERCLAIR, S. (2140) 07255 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
BLACKBURN, J. L. TRUST WELL #: 1 RRCID -> 196529 COMPL. DATE 09/05/2000 TOTAL DEPTH 2310 PERF. 2193 - 2201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10560	#	9577	-0-	-983	-0-	9562	2	15	9	N	14					247
07	10695	#	9548	-0-	-1147	-0-	9509	2	39	9	N	35					282
08	14490		14490	-0-	-0-	-0-	14481	2	9	9	N	8					290
09	15958		15958	-0-	-0-	-0-	15951	2	7	9	N	6					296
10	16151		16151	-0-	-0-	-0-	16140	2	11	9	N	10					306
*11	15985		15985	-0-	-0-	-0-	15985	2			N	-0-					306

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 8 RRCID -> 200527 COMPL. DATE 09/25/2003 TOTAL DEPTH 3307 PERF. 2038 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/09/2015 - PLUGGED 10/09/15

COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COHN WELL #: 6 RRCID -> 190844 COMPL. DATE 06/14/2002 TOTAL DEPTH 3965 PERF. 2895 - 2898

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF. 10286 - 10294

06	1814	X	1814	-0-	-0-	-0-	270	1	1542	2	N	2					44
							2	9									
07	1947	X	1947	-0-	-0-	-0-	289	1	1657	2	N	1					45
							1	9									
08	1953	X	312	-0-	-1641	-0-	306	1	6	9	N	5					50
09	1890	X	1502	-0-	-388	-0-	189	1	1302	2	N	10					60
							11	9									
10	1953	X	1276	-0-	-677	-0-	1268	2	8	9	N	7					67
11	1890	X	1067	-0-	-823	-0-	1064	2	3	9	N	3					70

BIG OAK (WILCOX 10500) //CONT.// 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2153	X	2153	-0-	-0-	-0-	311	1	1776	2	N	60					124
							66	9									
07	2243	X	2243	-0-	-0-	-0-	331	1	1901	2	N	10					134
							11	9									
08	2108	X	319	-0-	-1789	-0-	308	1	11	9	N	10					144
09	2160	X	1999	-0-	-161	-0-	250	1	1716	2	N	30					174
							33	9									
10	2232	X	2085	-0-	-147	-0-	2079	2	6	9	N	5					179
11	2160	X	1503	-0-	-657	-0-	1496	2	7	9	N	6	160	1			25

BIG OAK, N. (COOK MOUNTAIN) 08011 075 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
FRANKLIN WELL #: 1 RRCID -> 200749 COMPL. DATE 10/16/2002 TOTAL DEPTH 5652 PERF. 5342 - 5353

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: 1 RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					210
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					210
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					210
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					210
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					210
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					210

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

06	7445	X	7445	-0-	-0-	-0-	7037	2	408	9	N	371	349	1			214
07	6945	X	6945	-0-	-0-	-0-	6569	2	376	9	N	342	356	1			200
08	7099	X	6980	-0-	-119	-0-	6608	2	372	9	N	338					538
09	7440	X	7419	-0-	-21	-0-	7028	2	391	9	N	355	708	1			185
10	7688	X	6535	-0-	-1153	-0-	6169	2	366	9	N	333	182	1			336
11	7440	X	6805	-0-	-635	-0-	6433	2	372	9	N	338	370	1			304

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

06	1650	N	1609	-0-	-41	-0-	1332	2	277	9	N	252	177	1			232
07	1705	N	1654	-0-	-51	-0-	1402	2	252	9	N	229	351	1			110
08	1798	N	1483	-0-	-315	-0-	1294	2	189	9	N	172					282
09	1620	N	1528	-0-	-92	-0-	1293	2	235	9	N	214	354	1			142
10	1643	N	1637	-0-	-6	-0-	1366	2	271	9	N	246	171	1			217
*11	1870	N	1870	-0-	-0-	-0-	1567	2	303	9	N	275	185	1			307

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
NEUMIN PRODUCTION COMPANY 605990
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10726	X	10726	-0-	-0-	-0-	700	1	9793	3	N	212	354	1			189
							233	9									
07	8790	X	8790	-0-	-0-	-0-	626	1	8081	3	N	75	174	1			90
							83	9									
08	9273	X	9273	-0-	-0-	-0-	677	1	8471	3	N	114					204
							125	9									
09	9684	X	9684	-0-	-0-	-0-	677	1	8912	3	N	86	178	1			112
							95	9									
10	9384	X	9384	-0-	-0-	-0-	677	1	8707	3	N	-0-					112
*11	8843	X	8843	-0-	-0-	-0-	700	1	7964	3	N	163	187	1			88
							179	9									

SUE-ANN OPERATING, L.C. 828352
LAYDEN-YENDREY GAS UNIT WELL #: 2 RRCID -> 188473 COMPL. DATE 11/05/2001 TOTAL DEPTH 12370 PERF.11940 - 11950

06	937	N	937	-0-	-0-	-0-	902	2	35	9	Y	32					169
07	884	N	884	-0-	-0-	-0-	840	2	44	9	Y	40					209
08	868	N	526	-0-	-342	-0-	498	2	28	9	Y	25					234
09	930	N	387	-0-	-543	-0-	367	2	20	9	Y	18					252
10	899	N	150	-0-	-749	-0-	144	2	6	9	Y	5					257
11	510	N	178	-0-	-332	-0-	130	2	48	9	Y	44					301

THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

06	5130	X	4740	-0-	-390	-0-	4584	2	156	9	N	142	177	1			247
07	5301	X	4733	-0-	-568	-0-	4578	2	155	9	N	141	173	1			215
08	5177	X	4467	-0-	-710	-0-	4316	2	151	9	N	137					352
09	4830	X	4361	-0-	-469	-0-	4216	2	145	9	N	132	178	1			306
10	4898	X	4490	-0-	-408	-0-	4349	2	141	9	N	128	183	1			251
11	4740	X	4220	-0-	-520	-0-	4087	2	133	9	N	121					372

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

WHITING OIL AND GAS CORPORATION 920478
CAMBER GAS UNIT WELL #: 1 RRCID -> 239431 COMPL. DATE 05/20/2008 TOTAL DEPTH 11722 PERF.11350 - 11784

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					105

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1549	R	1549	-0-	-0-	-0-	30	1	1519	2	N	-0-					174
07	1205	R	1205	-0-	-0-	-0-	30	1	1175	2	N	-0-					174
08	1488	#	713	-0-	-775	-0-	20	1	693	2	N	-0-					174
09	1560	#	875	-0-	-685	-0-	20	1	851	2	N	4					178
							4	9									
10	1612	#	1477	-0-	-135	-0-	30	1	1444	2	N	3					181
							3	9									
11	1560	#	1421	-0-	-139	-0-	30	1	1385	2	N	5					186
							6	9									

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JTB OIL COMPANY, INC. 448043
BARBER WELL #: 1 RRCID -> 135295 COMPL. DATE 05/24/1990 TOTAL DEPTH 6159 PERF. 4702 - 4713

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					33
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

PLUGGED AND ABANDONED_____ 04/16/2015 - PLUGGED 04/16/15

BLANCO CREEK (4500) 08780 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
JTB OIL COMPANY, INC. 448043
BARBER WELL #: RRCID -> 138601 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 4494 - 4498

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 04/05/2012

BLANCO CREEK (6400) 08780 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PAPALOTE CORP. 638690
PERRYMAN WELL #: 1 RRCID -> 000857 COMPL. DATE 09/23/1959 TOTAL DEPTH N/A PERF. 6446 - 6450

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BLANCO CREEK (7100) 08780 875 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
POOL OPERATING CORPORATION 670881
BARBER RANCH LTD WELL #: 3H RRCID -> 268187 COMPL. DATE 12/13/2009 TOTAL DEPTH 7300 PERF. 6506 - 6508

06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

06	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3
11	14B2	EXT	-0-	-0-	-0-	B	-17174					N	-0-					3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					2
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					2
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					2
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					2
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					2
11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

06	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED PRORATED CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550		5184	-0-	-366	B	-887	360	1	4824	2	N	-0-					-0-
07	5735		5957	-0-	222	B	-665	372	1	5585	2	N	-0-					-0-
08	4403		6298	-0-	1895	B	1230	372	1	5926	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1230																		
09	4175		6525	-0-	2350	B	3580	360	1	6165	2	N	-0-					-0-
10	5952		7086	-0-	1134	B	4714	372	1	6714	2	N	-0-					-0-
11	6090		6584	-0-	494	B	5208	360	1	6224	2	N	-0-					-0-

BUNCH WELL #: 2 RRCID -> 269202 COMPL. DATE 11/01/2013 TOTAL DEPTH 5263 PERF. 3756 - 4154

06	1560 #		731	-0-	-829	B	-829	324	1	407	2	N	-0-					-0-
07	1581 #		1833	-0-	252	B	-577	348	1	1485	2	N	-0-					-0-
08	3849 R		4426	-0-	577	B	-0-	372	1	4054	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000 N		4209	-0-	1209	B	1209	360	1	3849	2	N	-0-					-0-
10	3100 N		4374	-0-	1274	B	2483	372	1	4002	2	N	-0-					-0-
*11	6090		4178	-0-	-1912	B	571	360	1	3818	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

06	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					5
07	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					5
08	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					5
09	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					5
10	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					5
11	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					5

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

06	14B2	EXT	-0-	-0-	-0-	B	-28932					N	-0-					66
07	14B2	EXT	-0-	-0-	-0-	B	-28932					N	-0-					66
08	14B2	EXT	-0-	-0-	-0-	B	-28932					N	-0-					66
09	14B2	EXT	-0-	-0-	-0-	B	-28932					N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	B	-28932					N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	B	-28932					N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: 1 B RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH N/A PERF. 4710 - 4716

06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					115
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					115
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					115
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					115
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					115
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					115

MAGNUM PRODUCING, LP 521516
FOX, MICHAEL -B- WELL #: 4 RRCID -> 112641 COMPL. DATE 07/18/1984 TOTAL DEPTH 5300 PERF. 4745 - 4749

06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08		0	-0-	-0-	-0-		-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/13/2015 - PLUGGED 08/13/15

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	15699					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	15699					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	15699					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	15699					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	15699					N	-0-					27
11	14B2	EXT	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, N. (SINTON 4050) 08796 666 NON-ASSOCIATED CAPACITY CNTY: BEE
CHARRO OPERATING, L.L.C. 146621
O'BRIEN, HARKINS "B" WELL #: 17 RRCID -> 181635 COMPL. DATE 07/08/2000 TOTAL DEPTH 5106 PERF. 3908 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOLLAND RANCH, S. (PETTUS 4590) //CONT.// 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
TEPCO ENGINEERING //CONT.// 843104
BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (3300) 10495 423 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
KLOTZMAN, M. S. EXPLORATION CO. 470566
BENGTSON WELL #: 1 RRCID -> 207756 COMPL. DATE 09/18/2004 TOTAL DEPTH 6510 PERF. 3284 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY HOLDINGS INC. 310672
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	-0-	-0-	-1710	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY HOLDINGS INC. 310672
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 6510 PERF. 5474 - 5478

06	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	3276					N	NO RPT					-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY HOLDINGS INC. 310672
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY HOLDINGS INC. 310672
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIRMER, HENRY WELL #: 22 RRCID -> 274973 COMPL. DATE 04/17/2013 TOTAL DEPTH 6174 PERF. 5710 - 5719

06	4020	#	578	-0-	-3442	-0-	511	1	67	9	N	61	66	1			10
07	4247	#	828	-0-	-3419	-0-	487	1	341	9	N	310	265	1			55
08	DLQ G-10		699	-0-	699	699	406	1	293	9	N	266	261	1			60
09	DLQ G-10		1352	-0-	1352	2051	1080	1	272	9	N	247	240	1			67
10	DLQ G-10		1127	-0-	1127	3178	809	1	318	9	N	289	282	1			74
11	DLQ G-10		NO RPT	-0-	-0-	3178					N	NO RPT					74

BONNIE VIEW, SOUTH (5810) 10502 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CIMARRON ENGINEERING, LLC 153471
MESSER, W. H. JR. ET AL WELL #: 2 RRCID -> 111271 COMPL. DATE 06/03/1985 TOTAL DEPTH 6464 PERF. 3935 - 3990

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (725) 10634 105 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 17 RRCID -> 141341 COMPL. DATE 03/25/1992 TOTAL DEPTH 4271 PERF. 716 - 721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 27 RRCID -> 231808 COMPL. DATE 10/15/2007 TOTAL DEPTH 4310 PERF. 860 - 863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
08	465	N	230	-0-	-235	-0-	230	2			N	-0-					-0-
09	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*11	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

06	232	N	232	-0-	-0-	-0-	25	1	207	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	25	1	223	3	Y	-0-					-0-
08	DLQ G-10		69	-0-	69	69	10	1	59	3	Y	-0-					-0-
09	DLQ G-10		64	-0-	64	133	10	1	54	3	Y	-0-					-0-
10	DLQ G-10		21	-0-	21	154	5	1	16	3	Y	-0-					-0-
11	DLQ G-10	NO RPT		-0-	-0-	154					Y	NO RPT					-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

06	2550	N	2486	-0-	-64	-0-	2486	2			N	-0-					-0-
07	2850	N	2850	-0-	-0-	-0-	2850	2			N	-0-					-0-
08	2635	N	2500	-0-	-135	-0-	2500	2			N	-0-					-0-
09	2490	N	2421	-0-	-69	-0-	2421	2			N	-0-					-0-
10	2635	N	2445	-0-	-190	-0-	2445	2			N	-0-					-0-
11	2430	N	2279	-0-	-151	-0-	2279	2			N	-0-					-0-

BORCHERS (2100) //CONT.// 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 10/16/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	#	2393	-0-	-247	-0-	2393	2			N	-0-					-0-
07	2573	#	2552	-0-	-21	-0-	2552	2			N	-0-					-0-
08	2573	#	2219	-0-	-354	-0-	2219	2			N	-0-					-0-
09	2490	#	2362	-0-	-128	-0-	2362	2			N	-0-					-0-
10	2542	#	2217	-0-	-325	-0-	2217	2			N	-0-					-0-
11	2460	#	2078	-0-	-382	-0-	2078	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2470) 10634 390 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 17 RRCID -> 062812 COMPL. DATE 05/09/1975 TOTAL DEPTH 4271 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

06	0	W	5	-0-	5	4562	1	1	4	3	N	-0-					-0-
07	0	W	5	-0-	5	4567	1	1	4	3	N	-0-					-0-
08	2000	N	10	-0-	-1990	2577	1	1	9	3	N	-0-					-0-
09	2588	N	11	-0-	-2577	-0-	1	1	10	3	N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4300 PERF. 3365 - 3368

*06	3000	N	2	-0-	-2998	20808	1	1	1	3	N	-0-					-0-
*07	3100	N	7	-0-	-3093	17715	1	1	6	3	N	-0-					-0-
*08	3100	N	18	-0-	-3082	14633	2	1	16	3	N	-0-					-0-
*09	3000	N	5	-0-	-2995	11638	1	1	4	3	N	-0-					-0-
*10	3100	N	-0-	-0-	-3100	8538					N	-0-					-0-
*11	30	N	NO RPT	-0-	-30	8508					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1753	-0-	1753	43741	25	1	1728	3	N	-0-					-0-
07	0	W	1240	-0-	1240	44981	25	1	1215	3	N	-0-					-0-
08	0	W	5	-0-	5	44986	5	3			N	-0-					-0-
09	0	W	86	-0-	86	45072	10	1	76	3	N	-0-					-0-
10	0	W	38	-0-	38	45110	5	1	33	3	N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	45110					N	NO RPT					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4300 PERF. 3556 - 3560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 00/21/1973 TOTAL DEPTH 4365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	5047					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	5047					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	5047					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	5047					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	5047					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	5047					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		85	-0-	85	85	10	1	75	3	Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	85					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	85					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1435	N	1435	-0-	-0-	-0-	25	1	1410	3	Y	-0-					-0-
07	775	N	775	-0-	-0-	-0-	25	1	750	3	Y	-0-					-0-
08	DLQ G-10		165	-0-	165	165	10	1	155	3	Y	-0-					-0-
09	DLQ G-10		85	-0-	85	250	10	1	75	3	Y	-0-					-0-
10	DLQ G-10		41	-0-	41	291	5	1	36	3	Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	291					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED PRORATED CNTY: LAVACA
H & P EXPLORATION CO. 341526
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	10831	-0-	10831 B	34112	10784	2	47	9	N	43					202
07	0	W	9745	-0-	9745 B	43857	9699	2	46	9	N	42	180	1			64
08	0		10958	-0-	10958 B	54815	10907	2	51	9	N	46					110
09/01 BALANCING DATE STATUS -> 54815																	
09	0		7516	-0-	7516 B	62331	7487	2	29	9	N	26					136
10	0		11133	-0-	11133 B	73464	11087	2	46	9	N	42					178
11	0		NO RPT	-0-	-0- B	73464					N	NO RPT					178

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	9815	-0-	9815 B	161597	9797	2	18	9	N	16					46
07	0	W	9123	-0-	9123 B	170720	9105	2	18	9	N	16					62
08	0		13805	-0-	13805 B	184525	13764	2	41	9	N	37					99
09/01 BALANCING DATE STATUS -> 184525																	
09	0		7733	-0-	7733 B	192258	7710	2	23	9	N	21					120
10	0		8866	-0-	8866 B	201124	8849	2	17	9	N	15					135
11	0		NO RPT	-0-	-0- B	201124					N	NO RPT					135

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16410	#	15504	-0-	-906	-0-	96	1	15408	3	N	-0-					6
07	15747	R	15747	-0-	-0-	-0-	195	1	15552	3	N	-0-					6
08	17686	R	17686	-0-	-0-	-0-	2073	1	15613	3	N	-0-					6
09	15725	R	15725	-0-	-0-	-0-	1388	1	14337	3	N	-0-					6
10	16027	#	14868	-0-	-1159	-0-	96	1	14772	3	N	-0-					6
11	17130	#	4210	-0-	-12920	-0-	48	1	4162	3	N	-0-					6

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9990		8944	-0-	-1046	-0-	55	1	8889	3	N	-0-					6
07	10230	#	9353	-0-	-877	-0-	58	1	9295	3	N	-0-					6
08	10044	#	9754	-0-	-290	-0-	60	1	9694	3	N	-0-					6
09	9660	#	9188	-0-	-472	-0-	59	1	9129	3	N	-0-					6
10	9486	#	9232	-0-	-254	-0-	60	1	9172	3	N	-0-					6
11	9450	#	9170	-0-	-280	-0-	104	1	9066	3	N	-0-					6

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2839	X	2839	-0-	-0-	-0-	77	1	2762	2	N	-0-					-0-
07	2907	X	2907	-0-	-0-	-0-	80	1	2827	2	N	-0-					-0-
08	2728	X	2023	-0-	-705	-0-	67	1	1956	2	N	-0-					-0-
09	2850	X	2221	-0-	-629	-0-	75	1	2146	2	N	-0-					-0-
10	2945	X	2622	-0-	-323	-0-	72	1	2550	2	N	-0-					-0-
*11	3178	X	3178	-0-	-0-	-0-	77	1	3101	2	N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, EAST (3650) 10638 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
BORCHERS F WELL #: 14 RRCID -> 200164 COMPL. DATE 10/27/2003 TOTAL DEPTH 3956 PERF. 3784 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SABCO OPERATING COMPANY, LLC 741926
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, NORTH (650) //CONT.// 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

06	4950	#	4074	-0-	-876	-0-	4071	2	3	9	N	3					93
07	5115	#	4071	-0-	-1044	-0-	4071	2			N	-0-					93
08	4991	#	3899	-0-	-1092	-0-	3891	2	8	9	N	7					100
09	4410	#	4113	-0-	-297	-0-	4110	2	3	9	N	3					103
10	4340	#	4143	-0-	-197	-0-	4137	2	6	9	N	5					108
11	4080	#	3975	-0-	-105	-0-	3973	2	2	9	N	2					110

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					168
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	132	1			36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

06	120 N	103	-0-	-17	-0-	103	2	N	-0-			-0-
07	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
08	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
09	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
10	106 N	106	-0-	-0-	-0-	106	2	N	-0-			-0-
*11	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
ALBRECHT, P. A. WELL #: RRCID -> 074282 COMPL. DATE 10/25/1977 TOTAL DEPTH 7400 PERF. N/A

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			88

PLUGGED AND ABANDONED_____ 04/11/2013

ADVANTAGE OIL & GAS, INC. 008511
ALBRECHT, A. M. WELL #: B 2 RRCID -> 061965 COMPL. DATE 04/15/1975 TOTAL DEPTH 7769 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

NELSON, JAMES L. 604295
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					55
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					55
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					55
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					55
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					55
*11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	304	2	154	9	N	140	164	1			6
07	234	N	234	-0-	-0-	-0-	102	2	132	9	N	120					126
08	124	N	113	-0-	-11	-0-	102	2	11	9	N	10					136
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					136
10	248	N	145	-0-	-103	-0-	112	2	33	9	N	30	146	1			20
11	120	N	119	-0-	-1	-0-	102	2	17	9	N	15					35

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-					35
09	901	N	901	-0-	-0-	-0-	901	2			N	-0-					35
10	851	N	851	-0-	-0-	-0-	851	2			N	-0-					35
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					35

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	210	N	111	-0-	-99	-0-	111	2			N	-0-					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	R	510	-0-	-455	-0-	510	2			N	-0-					17
07	475	R	475	-0-	-0-	-0-	475	2			N	-0-					17
08	210	N	210	-0-	-0-	-0-	210	2			N	-0-					17
09	353	N	353	-0-	-0-	-0-	353	2			N	-0-					17
10	465	N	335	-0-	-130	-0-	335	2			N	-0-					17
*11	320	N	320	-0-	-0-	-0-	320	2			N	-0-					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	1			N	-0-					21
07	104	N	104	-0-	-0-	-0-	104	1			N	-0-					21
08	104	N	104	-0-	-0-	-0-	104	1			N	-0-					21
09	104	N	104	-0-	-0-	-0-	104	1			N	-0-					21
10	104	N	104	-0-	-0-	-0-	104	1			N	-0-					21
*11	103	N	103	-0-	-0-	-0-	103	1			N	-0-					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2725	X	2725	-0-	-0-	-0-	2604	2	121	9	N	110					120
07	3100	N	3853	-0-	753	753	3791	2	62	9	N	56	164	1			12
08	3380	X	2627	-0-	-753	-0-	2538	2	89	9	N	81					93
09	2880	X	2435	-0-	-445	-0-	2424	2	11	9	N	10					103
10	2976	X	2853	-0-	-123	-0-	2763	2	90	9	N	82	176	1			9
*11	2917	X	2917	-0-	-0-	-0-	2850	2	67	9	N	61					70

BOYCE (WILCOX C SLICK) //CONT.// 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WINDWOOD HOLDING, INC. 931773
KENNE, AUGUST WELL #: 1 RRCID -> 000975 COMPL. DATE 10/02/1960 TOTAL DEPTH N/A PERF. 7500 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (4590 SAND) 11023 950 NON-ASSOCIATED 49B CNTY: GOLIAD
NELSON, JAMES L. 604295
ALTMAN WELL #: F 1 RRCID -> 105681 COMPL. DATE 04/12/1983 TOTAL DEPTH N/A PERF. 4590 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8700) 11338 900 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 R RRCID -> 269663 COMPL. DATE 03/05/2013 TOTAL DEPTH 8904 PERF. 8784 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	#	7822	-0-	-458	-0-	1470 121	1 9	6231	2	N	110					218
07	9020	R	9020	-0-	-0-	-0-	1519 100	1 9	7401	2	N	91	183	1			126
08	8556	#	7482	-0-	-1074	-0-	1519 122	1 9	5841	2	N	111					237
09	8040	#	7067	-0-	-973	-0-	1470 103	1 9	5494	2	N	94	178	1			153
10	9021	#	7609	-0-	-1412	-0-	1519 141	1 9	5949	2	N	128	170	1			111
11	8730	#	543	-0-	-8187	-0-	25 7	1 9	511	2	N	6	93	1			24

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BRANDT, GEORGE H. JR. WELL #: 1 RRCID -> 177173 COMPL. DATE 02/19/2000 TOTAL DEPTH 8000 PERF. 7774 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT //CONT.// 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	#	597	-0-	-453	-0-	566	2	31	9	Y	28	160	1			23
07	1085	#	1068	-0-	-17	-0-	1042	2	26	9	Y	24	11	1			36
08	1085	#	947	-0-	-138	-0-	932	2	15	9	Y	14					50
09	DLQ G-10		900	-0-	900	900	886	2	14	9	Y	13					63
10	1974	R	1074	-0-	-900	-0-	1043	2	31	9	Y	28	14	1			77
*11	897	R	897	-0-	-0-	-0-	876	2	21	9	Y	19					96

BRANDT (COOK MOUNTAIN) 11381 050 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					106
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	97	1			9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

06	1320	N	697	-0-	-623	-0-	697	2			N	-0-					7
07	1395	N	1308	-0-	-87	-0-	1308	2			N	-0-					7
08	1395	N	675	-0-	-720	-0-	675	2			N	-0-					7
09	690	N	680	-0-	-10	-0-	680	2			N	-0-					7
10	1302	N	670	-0-	-632	-0-	670	2			N	-0-					7
11	660	N	632	-0-	-28	-0-	632	2			N	-0-					7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT (4670) 11381 265 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					61
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-	61	1			-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

06	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

06	1050	X	792	-0-	-258		-0-	792	2			N	-0-					-0-
07	930	X	821	-0-	-109		-0-	821	2			N	-0-					-0-
08	930	X	586	-0-	-344		-0-	586	2			N	-0-					-0-
09	900	X	519	-0-	-381		-0-	519	2			N	-0-					-0-
10	1074	X	1074	-0-	-0-		-0-	1074	2			N	-0-					-0-
11	780	X	NO RPT	-0-	-780		-0-					N	NO RPT					-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

06	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
07	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
08	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
09	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
10	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135
11	P&A	COND	NO RPT	-0-	-0-		-0-					N	NO RPT					135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

06	720	N	478	-0-	-242	B	-0-	472	2	6	9	N	5					113
07	472	N	472	-0-	-0-	B	-0-	469	2	3	9	N	3					116
08	596	N	596	-0-	-0-	B	-0-	587	2	9	9	N	8					124
09	512	N	512	-0-	-0-	B	-0-	505	2	7	9	N	6					130
10	580	N	580	-0-	-0-	B	-0-	574	2	6	9	N	5					135
11	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					135

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASIC ENERGY SERVICES, L.P. 054313
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5383 PERF. 3270 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTLINE EXPLORATION, INC. 161945
DORNBURG UNIT WELL #: 2-C RRCID -> 172032 COMPL. DATE 11/16/1998 TOTAL DEPTH 5321 PERF. 4652 - 4670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGELLAN RESOURCES 521353
RAMSEY, MERLE WELL #: 1 RRCID -> 087558 COMPL. DATE 08/11/1979 TOTAL DEPTH 5213 PERF. 4597 - 4622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NELSON, JAMES L. 604295
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2665	N	2665	-0-	-0-	-0-	2615	2	50	9	N	45	50	1			35
07	2020	N	2020	-0-	-0-	-0-	1970	2	50	9	N	45					80
08	2232	N	260	-0-	-1972	-0-	210	1	50	9	N	45					125
09	260	N	260	-0-	-0-	-0-	210	1	50	9	N	45	154	1			16
10	2015	N	271	-0-	-1744	-0-	210	1	61	9	N	55					71
*11	271	N	271	-0-	-0-	-0-	210	1	61	9	N	55					126

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	450	-0-	-30	-0-	175	2	275	9	N	250	248	1			10
07	496	X	395	-0-	-101	-0-	120	2	275	9	N	250	162	1			98
08	496	X	395	-0-	-101	-0-	120	2	275	9	N	250	326	1			22
09	480	X	351	-0-	-129	-0-	120	2	231	9	N	210	139	1			93
10	496	X	318	-0-	-178	-0-	120	2	198	9	N	180	165	1			108
11	450	X	230	-0-	-220	-0-	120	2	110	9	N	100	156	1			52

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	203	-0-	-127 B	-0-	203	2			N	-0-					-0-
07	310	X	104	-0-	-206 B	-0-	104	2			N	-0-					-0-
08	248	X	103	-0-	-145 B	-0-	103	2			N	-0-					-0-
09	210	X	154	-0-	-56 B	-0-	154	2			N	-0-					-0-
10	217	X	123	-0-	-94 B	-0-	123	2			N	-0-					-0-
11	210	X	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

06	621	N	621	-0-	-0-	-0-	169	1	452	2	Y	-0-					-0-
07	651	N	464	-0-	-187	-0-	130	1	334	2	Y	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	260	1	1028	2	Y	-0-					-0-
09	715	N	715	-0-	-0-	-0-	312	1	403	2	Y	-0-					-0-
10	1012	N	1012	-0-	-0-	-0-	221	1	791	2	Y	-0-					-0-
*11	1003	N	1003	-0-	-0-	-0-	234	1	769	2	Y	-0-					-0-

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

06	DLQ G-10	76465	-0-	76465	415958	74498	2	1967	9	N	1788	1798	1				504
*07	448102	38729	-0-	-409373	6585	36618	2	2111	9	N	1919	2210	1				213
08	39501	39501	-0-	-0-	6585	37554	2	1947	9	N	1770	1557	1				426
09	33730	33730	-0-	-0-	6585	31817	2	1913	9	N	1739	1821	1				344
10	34565	27980	-0-	-6585	-0-	26452	2	1528	9	N	1389	1329	1				404
11	33450	29381	-0-	-4069	-0-	27734	2	1647	9	N	1497	1496	1				405

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GULF COAST ACQUISITIONS CO. L.C. 337752
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VENTEX OPERATING CORP. 884527
GSR WELL #: 1 RRCID -> 182914 COMPL. DATE 04/05/2001 TOTAL DEPTH 10500 PERF. 9690 - 9876

06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/01/2013 - PLUGGED 10/23/12

WHITE OAK OPERATING COMPANY LLC 916954
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

06	8730	X	5727	-0-	-3003	-0-	693	1	5033	2	N	1					418
							1	9									
07	8618	X	7241	-0-	-1377	-0-	735	1	6502	2	N	4					422
							4	9									
08	7572	X	7572	-0-	-0-	-0-	694	1	6878	2	N	-0-					422
09	7515	X	7515	-0-	-0-	-0-	708	1	6807	2	N	-0-					422
10	7950	X	7950	-0-	-0-	-0-	716	1	7234	2	N	-0-					422
11	7320	X	NO RPT	-0-	-7320	-0-					N	NO RPT					422

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

06	3332	R	3332	-0-	-0-	-0-	199	1	2942	2	N	174	186	1			223
							191	9									
07	2945	#	2502	-0-	-443	-0-	198	1	2107	2	N	179	185	1			217
							197	9									
08	3472	#	3102	-0-	-370	-0-	616	1	2322	2	N	149	186	1			180
							164	9									
09	3360	#	2319	-0-	-1041	-0-	199	1	1984	2	N	124	189	1			115
							136	9									
10	3472	#	2295	-0-	-1177	-0-	195	1	1954	2	N	133	184	1			64
							146	9									
11	3330	#	1973	-0-	-1357	-0-	160	1	1723	2	N	82					146
							90	9									

BRISCOE (CATAHOULA 3050) 12011 300 ASSOCIATED EXEMPT CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-CARDINAL WELL #: 1 RRCID -> 250567 COMPL. DATE 11/13/2008 TOTAL DEPTH 7400 PERF. 3185 - 3189

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2760) 12649 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SUNCOAST TECHNICAL SERVICES INC 829259
KERSTEN WELL #: 1 RRCID -> 258005 COMPL. DATE 04/09/2010 TOTAL DEPTH 3810 PERF. 2986 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1059	-0-	-111 B	-0-	1059	3			N	-0-					-0-
07	1767	N	674	-0-	-1093 B	-0-	674	3			N	-0-					-0-
08	1736	N	826	-0-	-910 B	-0-	826	3			N	-0-					-0-
09	1050	N	1023	-0-	-27 B	-0-	1023	3			N	-0-					-0-
*10	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810 B	-0-					N	NO RPT					-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-54627					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-54627					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-54627					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-54627					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-54627					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-54627					N	NO RPT					-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HALLADAY ENERGY, LLC 347005
HART, W. F. WELL #: 1 RRCID -> 244746 COMPL. DATE 06/16/2008 TOTAL DEPTH 4200 PERF. 4058 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	742					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	742					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	742					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	742					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	742					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	742					N	NO RPT					-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FFA PETROLEUM SERVICES, INC. 257172
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

06	13410	X	11420	-0-	-1990	-0-	837	1	10381	2	N	184	376	1			175
							202	9									
07	13857	X	12740	-0-	-1117	-0-	952	1	11587	2	N	183	193	1			165
							201	9									
08	13180	X	13180	-0-	-0-	-0-	969	1	11983	2	N	207	187	1			185
							228	9									
09	13410	X	12735	-0-	-675	-0-	929	1	11587	2	N	199					384
							219	9									
10	13733	X	13060	-0-	-673	-0-	984	1	11900	2	N	160	365	1			179
							176	9									
11	12750	X	NO RPT	-0-	-12750	-0-					N	NO RPT					179

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

06	5250	X	3948	-0-	-1302	-0-	288	1	3570	2	N	82					312
							90	9									
07	5332	X	4843	-0-	-489	-0-	363	1	4419	2	N	55	180	1			187
							61	9									
08	5029	X	5029	-0-	-0-	-0-	371	1	4591	2	N	61					248
							67	9									
09	5016	X	5016	-0-	-0-	-0-	370	1	4620	2	N	24					272
							26	9									
10	5115	X	3512	-0-	-1603	-0-	263	1	3179	2	N	64	179	1			157
							70	9									
11	4860	X	NO RPT	-0-	-4860	-0-					N	NO RPT					157

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

06	9180	X	7849	-0-	-1331	-0-	573	1	7108	2	N	153	188	1			214
							168	9									
07	9021	X	8484	-0-	-537	-0-	637	1	7753	2	N	85					299
							94	9									
08	8618	X	8618	-0-	-0-	-0-	637	1	7883	2	N	89	189	1			199
							98	9									
09	8670	X	8342	-0-	-328	-0-	614	1	7660	2	N	62					261
							68	9									
*10	9138	X	9138	-0-	-0-	-0-	693	1	8373	2	N	65					326
							72	9									
11	8340	X	NO RPT	-0-	-8340	-0-					N	NO RPT					326

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3382	-0-	-878	-0-	249	1	3085	2	N	44	172	1			144
							48	9									
07	4371	X	4238	-0-	-133	-0-	317	1	3863	2	N	53					197
							58	9									
08	4240	X	4240	-0-	-0-	-0-	313	1	3866	2	N	55	187	1			65
							61	9									
09	4183	X	4183	-0-	-0-	-0-	305	1	3804	2	N	67					132
							74	9									
*10	4517	X	4517	-0-	-0-	-0-	337	1	4070	2	N	100					232
							110	9									
11	4110	X	NO RPT	-0-	-4110	-0-					N	NO RPT					232

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1159	-0-	-251	-0-	83	1	1030	2	N	42					182
							46	9									
07	1302	N	1302	-0-	-0-	-0-	96	1	1171	2	N	32					214
							35	9									
08	1240	N	1221	-0-	-19	-0-	91	1	1129	2	N	1	182	1			33
							1	9									
09	1196	N	1196	-0-	-0-	-0-	85	1	1067	2	N	40					73
							44	9									
*10	1377	N	1377	-0-	-0-	-0-	101	1	1222	2	N	49					122
							54	9									
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					122

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					267
07	212	N	212	-0-	-0-	-0-	16	1	196	2	N	-0-					267
08	0	N	-0-	-0-	-0-	-0-					N	-0-					267
09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					267
10	217	N	-0-	-0-	-217	-0-					N	-0-					267
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					267

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	4335	-0-	-1125	-0-	4232	2	103	9	Y	94					190
07	5642	X	4556	-0-	-1086	-0-	4447	2	109	9	Y	99	204	1			85
08	4645	X	4645	-0-	-0-	-0-	4553	2	92	9	Y	84	24	1			145
09	4637	X	4637	-0-	-0-	-0-	4532	2	105	9	Y	95	24	1			216
10	4850	X	4850	-0-	-0-	-0-	4749	2	101	9	Y	92	173	1			135
*11	4472	X	4472	-0-	-0-	-0-	4358	2	114	9	Y	104	27	1			212

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12390	X	9329	-0-	-3061	-0-	9157	2	172	9	Y	156					157
07	12462	X	9021	-0-	-3441	-0-	8860	2	161	9	Y	146	225	1			78
08	10453	X	10453	-0-	-0-	-0-	10265	2	188	9	Y	171	226	1			23
09	10131	X	10131	-0-	-0-	-0-	9916	2	215	9	Y	195	53	1			165
10	9331	X	9265	-0-	-66	-0-	9088	2	177	9	Y	161	182	1			144
11	9030	X	8556	-0-	-474	-0-	8348	2	208	9	Y	189	233	1			100

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7657	X	7657	-0-	-0-	-0-	7610	2	47	9	Y	43	178	1			178
07	8040	X	8040	-0-	-0-	-0-	7952	2	88	9	Y	80	41	1			217
08	8711	X	8004	-0-	-707	-0-	7843	2	161	9	Y	146	217	1			146
09	8430	X	7690	-0-	-740	-0-	7583	2	107	9	Y	97	40	1			203
10	8711	X	7703	-0-	-1008	-0-	7630	2	73	9	Y	66					269
11	7770	X	6951	-0-	-819	-0-	6860	2	91	9	Y	83	44	1			308

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13076	X	13076	-0-	-0-	-0-	12871	2	205	9	Y	186	176	1			299
07	12378	X	12378	-0-	-0-	-0-	12035	2	343	9	Y	312	238	1			373
08	11780	X	11619	-0-	-161	-0-	11347	2	272	9	Y	247	419	1			201
09	12810	X	11161	-0-	-1649	-0-	10877	2	284	9	Y	258	239	1			220
10	13237	X	12113	-0-	-1124	-0-	11821	2	292	9	Y	265	182	1			303
11	12810	X	9366	-0-	-3444	-0-	9165	2	201	9	Y	183	58	1			428

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6490	X	6490	-0-	-0-	-0-	785	1	5556	2	N	135	178	1			164
							149	9									
07	6293	X	5763	-0-	-530	-0-	678	1	4973	2	N	102	176	1			90
							112	9									
08	6200	X	5494	-0-	-706	-0-	203	1	5206	2	N	77					167
							85	9									
09	6000	X	5660	-0-	-340	-0-	216	1	5324	2	N	109	182	1			94
							120	9									
10	6200	X	4794	-0-	-1406	-0-	198	1	4512	2	N	76					170
							84	9									
11	6000	X	5503	-0-	-497	-0-	218	1	5130	2	N	141	187	1			124
							155	9									

WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4855	-0-	-245	-0-	632	1	4172	2	N	46					332
							51	9									
07	5318	X	5318	-0-	-0-	-0-	608	1	4654	2	N	51	177	1			206
							56	9									
08	5270	X	5252	-0-	-18	-0-	628	1	4573	2	N	46					252
							51	9									
09	5070	X	4699	-0-	-371	-0-	330	1	4317	2	N	47					299
							52	9									
10	5332	X	5293	-0-	-39	-0-	235	1	4979	2	N	72	182	1			189
							79	9									
11	5160	X	5116	-0-	-44	-0-	230	1	4828	2	N	53					242
							58	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TRI-C RESOURCES, LLC //CONT.// 868622
WEBERNICK UNIT WELL #: 2 RRCID -> 212024 COMPL. DATE 09/17/2005 TOTAL DEPTH 12500 PERF.11165 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/13/2015 - P/A 08/13/15

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

06	28710	X	13369	-0-	-15341	-0-	510	1	12720	2	N	126	191	1			234
							139	9									
07	42799	X	42799	-0-	-0-	-0-	527	1	41810	2	N	420	189	1			465
							462	9									
08	42359	X	42359	-0-	-0-	-0-	527	1	41385	2	N	406	774	1			97
							447	9									
09	37726	X	37726	-0-	-0-	-0-	510	1	36775	2	N	401	191	1			307
							441	9									
10	38846	X	38846	-0-	-0-	-0-	527	1	37860	2	N	417	560	1			164
							459	9									
*11	36272	X	36272	-0-	-0-	-0-	510	1	35311	2	N	410	385	1			189
							451	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

06	1980	X	1600	-0-	-380	-0-	510	1	1087	2	N	3					160
							3	9									
07	3193	X	1641	-0-	-1552	-0-	527	1	1114	2	N	-0-					160
08	3193	X	1239	-0-	-1954	-0-	527	1	712	2	N	-0-					160
09	3090	X	1764	-0-	-1326	-0-	510	1	1254	2	N	-0-					160
10	2573	X	1458	-0-	-1115	-0-	527	1	914	2	N	15					175
							17	9									
*11	1621	X	1621	-0-	-0-	-0-	510	1	1092	2	N	17					192
							19	9									

ASCHERE OPERATING COMPANY, LLC 033907
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

06	782	N	782	-0-	-0-	-0-	768	2	14	9	Y	13	17	1			-0-
07	1015	N	1015	-0-	-0-	-0-	75	1	928	2	Y	11	7	1			4
							12	9									
08	239	N	239	-0-	-0-	-0-	23	1	215	2	Y	1	2	1			3
							1	9									
09	570	N	171	-0-	-399	-0-	24	1	146	2	Y	1					4
							1	9									
10	589	N	133	-0-	-456	-0-	19	1	114	2	Y	-0-	1	1			3
11	240	N	31	-0-	-209	-0-	3	1	28	2	Y	-0-					3

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

06	720	N	535	-0-	-185	-0-	219	1	316	3	Y	-0-					68
07	775	N	528	-0-	-247	-0-	204	1	305	3	Y	17					85
							19	9									
08	682	N	582	-0-	-100	-0-	220	1	351	3	Y	10					95
							11	9									
09	540	N	410	-0-	-130	-0-	130	1	261	3	Y	17					112
							19	9									
10	573	N	573	-0-	-0-	-0-	231	1	339	3	Y	3					115
							3	9									
11	570	N	421	-0-	-149	-0-	195	1	189	3	Y	34					149
							37	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

06	0	X	-0-	-0-	-0-	-0-					N	-0-					62
07	0	X	-0-	-0-	-0-	-0-					N	5					67
08	0	X	-0-	-0-	-0-	-0-					N	1					68
09	0	X	-0-	-0-	-0-	-0-					N	-0-					68
10	0	X	-0-	-0-	-0-	-0-					N	-0-					68
11	0	X	-0-	-0-	-0-	-0-					N	-0-					68

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

06	240	X	225	-0-	-15	-0-	29	1	182	3	N	13					124
							14	9									
07	253	X	253	-0-	-0-	-0-	25	1	204	3	N	22					146
							24	9									
08	279	X	222	-0-	-57	-0-	26	1	190	3	N	5					151
							6	9									
09	270	X	238	-0-	-32	-0-	58	1	172	3	N	7					158
							8	9									
10	279	X	201	-0-	-78	-0-	31	1	164	3	N	5					163
							6	9									
11	240	X	204	-0-	-36	-0-	32	1	163	3	N	8					171
							9	9									

CRIMSON EXPLORATION OPER., INC. 190005
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

06	2520	N	2449	-0-	-71	-0-	290	1	2159	2	Y	-0-					67
07	3100	N	3166	-0-	66	66	548	1	2618	2	Y	-0-					67
08	3015	N	2949	-0-	-66	-0-	388	1	2561	2	Y	-0-					67
09	2835	N	2835	-0-	-0-	-0-	331	1	2504	2	Y	-0-					67
10	2449	X	2417	-0-	-32	-0-	220	1	2197	2	Y	-0-					67
11	2370	X	2201	-0-	-169	-0-	362	1	1839	2	Y	-0-					67

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	11	1	80	2	Y	-0-					19
07	31	N	-0-	-0-	31	-0-					Y	-0-					19
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
09	90	N	-0-	-0-	90	-0-					Y	-0-					19
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	23	1	174	2	Y	-0-					22
07	248	N	230	-0-	18	-0-	40	1	190	2	Y	-0-					22
08	248	N	154	-0-	94	-0-	20	1	134	2	Y	-0-					22
09	210	N	190	-0-	20	-0-	22	1	168	2	Y	-0-					22
10	265	N	265	-0-	-0-	-0-	24	1	241	2	Y	-0-					22
*11	198	N	198	-0-	-0-	-0-	33	1	165	2	Y	-0-					22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	322	-0-	308	-0-	38	1	284	2	N	-0-					190
07	651	X	-0-	-0-	651	-0-					N	-0-					190
08	124	X	-0-	-0-	124	-0-					N	-0-					190
09	330	X	-0-	-0-	330	-0-					N	-0-					190
10	468	X	468	-0-	-0-	-0-	43	1	425	2	N	-0-					190
11	330	X	62	-0-	268	-0-	10	1	52	2	N	-0-					190

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK (YEGUA 4850) 12649 610 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 8 RRCID -> 169363 COMPL. DATE 06/15/1998 TOTAL DEPTH 5366 PERF. 4829 - 4839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK (YEGUA 5050) 12649 620 NON-ASSOCIATED CAPACITY CNTY: LAVACA
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 7 RRCID -> 107269 COMPL. DATE 08/20/1983 TOTAL DEPTH 5395 PERF. 5008 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRIMSON EXPLORATION OPER., INC. 190005
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3216	X	3216	-0-	-0-	-0-	381	1	2835	2	N	-0-					-0-
07	3162	X	3104	-0-	-58	-0-	537	1	2567	2	N	-0-					-0-
08	3064	X	3064	-0-	-0-	-0-	403	1	2661	2	N	-0-					-0-
09	3204	X	3204	-0-	-0-	-0-	375	1	2829	2	N	-0-					-0-
10	3299	X	3299	-0-	-0-	-0-	300	1	2999	2	N	-0-					-0-
*11	3121	X	3121	-0-	-0-	-0-	513	1	2608	2	N	-0-					-0-

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2430	N	1816	-0-	-614	-0-	215	1	1601	2	N	-0-			50
07	1457	N	20	-0-	-1437	-0-	3	1	17	2	N	-0-			50
08	1860	X	248	-0-	-1612	-0-	33	1	215	2	N	-0-			50
09	2762	X	2762	-0-	-0-	-0-	323	1	2439	2	N	-0-			50
10	1860	X	101	-0-	-1759	-0-	9	1	92	2	N	-0-			50
11	1800	X	-0-	-0-	-1800	-0-					N	-0-			50

BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	3	1	20	2	N	-0-			78
07	18	N	18	-0-	-0-	-0-	3	1	15	2	N	-0-			78
08	3	N	-0-	-0-	-3	-0-					N	-0-			78
09	30	N	7	-0-	-23	-0-	7	2			N	-0-			78
10	43	N	43	-0-	-0-	-0-	4	1	39	2	N	-0-			78
*11	27	N	27	-0-	-0-	-0-	4	1	23	2	N	-0-			78

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1363	N	1363	-0-	-0-	-0-	89	1	1274	2	N	-0-			97
07	1345	N	1345	-0-	-0-	-0-	86	1	1237	2	N	20			117
							22	9							
08	1519	N	238	-0-	-1281	-0-	15	1	223	2	N	-0-			117
09	1350	N	-0-	-0-	-1350	-0-					N	-0-			117
10	1364	N	-0-	-0-	-1364	-0-					N	-0-			117
*11	473	N	473	-0-	-0-	-0-	36	1	437	2	N	-0-			117

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			56
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			56
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			56
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			56
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			56
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			56

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	16831	X	16831	-0-	-0-	-0-	610	1	16113	3	Y	98	184 1	1 8	80
							108	9							
07	15686	X	8518	-0-	-7168	-0-	337	1	8119	3	Y	56			136
							62	9							
08	13921	X	13921	-0-	-0-	-0-	442	1	13388	3	Y	83			219
							91	9							
09	16830	X	13330	-0-	-3500	-0-	550	1	12688	3	Y	84	188 1		115
							92	9							
10	17391	X	2071	-0-	-15320	-0-	90	1	1913	3	Y	62			177
							68	9							
11	16830	X	13992	-0-	-2838	-0-	500	1	13429	3	Y	57			234
							63	9							

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HAY, E.D. ET AL GAS UNIT WELL #: 1 RRCID -> 071049 COMPL. DATE 03/01/1977 TOTAL DEPTH 14600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	2	1	63	3	Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	5	1	120	3	Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	2	1	59	3	Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11340	X	9924	-0-	-1416	-0-	358	1	9458	3	Y	98	178	1			123
							108	9									
07	12685	X	12685	-0-	-0-	-0-	499	1	12028	3	Y	144	190	1			77
							158	9									
08	13981	X	13669	-0-	-312	-0-	432	1	13080	3	Y	143					220
							157	9									
09	13530	X	10657	-0-	-2873	-0-	438	1	10111	3	Y	98	183	1			135
							108	9									
10	13981	X	9451	-0-	-4530	-0-	507	1	8826	3	Y	107	184	1			58
							118	9									
11	13230	X	11765	-0-	-1465	-0-	417	1	11190	3	Y	144					202
							158	9									

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6870	X	4798	-0-	-2072	-0-	174	1	4591	3	N	30					120
							33	9									
07	6789	X	5725	-0-	-1064	-0-	226	1	5447	3	N	47					167
							52	9									
08	6603	X	5756	-0-	-847	-0-	182	1	5522	3	N	47					214
							52	9									
09	6120	X	5555	-0-	-565	-0-	229	1	5284	3	N	38	167	1			85
							42	9									
10	6324	X	6108	-0-	-216	-0-	329	1	5720	3	N	54					139
							59	9									
11	5580	X	5100	-0-	-480	-0-	182	1	4888	3	N	27					166
							30	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	1430	-0-	-2260	-0-	51	1	1336	3	Y	39					104
							43	9									
07	3751	X	3024	-0-	-727	-0-	117	1	2820	3	Y	79					183
							87	9									
08	3751	X	3015	-0-	-736	-0-	93	1	2832	3	Y	82	192	1			73
							90	9									
09	3030	X	2638	-0-	-392	-0-	106	1	2447	3	Y	77					150
							85	9									
10	3686	X	3686	-0-	-0-	-0-	194	1	3382	3	Y	100	189	1			61
							110	9									
11	2940	X	2070	-0-	-870	-0-	72	1	1941	3	Y	52					113
							57	9									

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOHMERT GAS UNIT 2 WELL #: 2 RRCID -> 188047 COMPL. DATE 12/19/2001 TOTAL DEPTH N/A PERF.13935 - 16241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	410	-0-	-760	-0-	15	1	395	3	Y	-0-	2	1			-0-
07	1063	X	1063	-0-	-0-	-0-	42	1	1021	3	Y	-0-					-0-
08	682	N	218	-0-	-464	-0-	7	1	207	3	Y	4					4
							4	9									
09	1043	N	1043	-0-	-0-	-0-	43	1	997	3	Y	3	4	1			3
							3	9									
10	1054	N	706	-0-	-348	-0-	39	1	667	3	Y	-0-	3	1			-0-
*11	882	N	882	-0-	-0-	-0-	32	1	849	3	Y	1					1
							1	9									

BUCHEL, N.E. (EDWARDS) 12869 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
COSTLOW GAS UNIT WELL #: 1 RRCID -> 221343 COMPL. DATE 08/18/2006 TOTAL DEPTH 14812 PERF.14011 - 14088

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BULLER (10000 SAND) 13245 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
HARRISON WELL #: 1 RRCID -> 200831 COMPL. DATE 01/23/2004 TOTAL DEPTH 11900 PERF. 9783 - 9965

06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					167
07	31	N	-0-	-0-	-31	-0-					N	-0-					167
08	31	N	-0-	-0-	-31	-0-					N	-0-					167
09	30	N	-0-	-0-	-30	-0-					N	-0-					167
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167
11	0	N	-0-	-0-	-0-	-0-					N	-0-					167

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

06	1770	X	1677	-0-	-93	-0-	1652	2	25	9	N	23					112
07	2224	N	2224	-0-	-0-	-0-	2199	2	25	9	N	23					135
08	2364	N	2364	-0-	-0-	-0-	2325	2	39	9	N	35					170
09	2119	N	2119	-0-	-0-	-0-	2060	2	59	9	N	54	181	1			43
10	2232	N	1629	-0-	-603	-0-	1588	2	41	9	N	37					80
11	2280	N	1388	-0-	-892	-0-	1360	2	28	9	N	25					105

WILLIAMSON OIL & GAS, INC. 925909
LANDGREBE WELL #: 1 RRCID -> 198018 COMPL. DATE 07/02/2003 TOTAL DEPTH 10800 PERF.10048 - 10056

06	120	N	56	-0-	-64	-0-	56	3			N	-0-					52
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					52
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					52
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					52
*10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					52
11	30	N	-0-	-0-	-30	-0-					N	-0-					52

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*11	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

06	434	N	434	-0-	-0-	-0-	409	3	25	9	N	23					155
07	503	N	503	-0-	-0-	-0-	468	3	35	9	N	32					187
08	918	N	918	-0-	-0-	-0-	822	3	96	9	N	87	189	1			85
09	561	N	561	-0-	-0-	-0-	526	3	35	9	N	32					117
10	816	N	816	-0-	-0-	-0-	769	3	47	9	N	43					160
*11	1003	N	1003	-0-	-0-	-0-	951	3	52	9	N	47					207

BULLOCK'S CHURCH, S. (10500) 13276 650 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E. F. GAS UNIT WELL #: 2 RRCID -> 179895 COMPL. DATE 11/30/2000 TOTAL DEPTH 13800 PERF.10114 - 10124

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

06	168	N	168	-0-	-0-	-0-	157	3	11	9	N	10					207
07	200	N	200	-0-	-0-	-0-	192	3	8	9	N	7					214
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					214
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					214
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					214
*11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					214

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2160	-0-	-1650	-0-	589	1	1571	2	N	-0-					87
07	3937	X	3223	-0-	-714	-0-	596	1	2625	2	N	2					89
							2	9									
08	3038	X	1529	-0-	-1509	-0-	415	1	1114	2	N	-0-					89
09	2940	X	98	-0-	-2842	-0-	42	1	56	2	N	-0-					89
10	5119	X	5119	-0-	-0-	-0-	611	1	4507	2	N	1					90
							1	9									
11	3120	X	NO RPT	-0-	-3120	-0-					N	NO RPT					90

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL 13648 001 ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
DAHL WELL #: 1 RRCID -> 237435 COMPL. DATE 01/11/2008 TOTAL DEPTH 3500 PERF. 3421 - 3426

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					144
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 10/03/2014 - PLUGGED 10/03/14

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

06	150	N	17	-0-	-133	-0-	17	2			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
08	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) //CONT.// 13648 132 ASSOCIATED 49B CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-BOYCE WELL #: 1 L RRCID -> 080774 COMPL. DATE 02/01/1979 TOTAL DEPTH 11463 PERF. 6750 - 6760

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 12/02/1958 TOTAL DEPTH N/A PERF. 6802 - 6838

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

06	753	N	753	-0-	-0-	-0-	40	1	713	3	Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	8	1	402	3	Y	-0-					-0-
08	867	N	867	-0-	-0-	-0-	53	1	814	3	Y	-0-					-0-
09	965	N	965	-0-	-0-	-0-	17	1	948	3	Y	-0-					-0-
10	890	N	890	-0-	-0-	-0-	16	1	874	3	Y	-0-					-0-
*11	946	N	946	-0-	-0-	-0-	17	1	929	3	Y	-0-					-0-

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

06	390	N	349	-0-	-41	-0-	18	1	331	3	Y	-0-					-0-
07	673	N	673	-0-	-0-	-0-	12	1	661	3	Y	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	67	1	1066	3	Y	-0-					-0-
09	668	N	668	-0-	-0-	-0-	11	1	657	3	Y	-0-					-0-
10	743	N	743	-0-	-0-	-0-	13	1	730	3	Y	-0-					-0-
*11	1047	N	1047	-0-	-0-	-0-	18	1	1029	3	Y	-0-					-0-

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	476	-0-	-4	-0-	25	1	451	3	N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	12	1	626	3	N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	35	1	539	3	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	10	1	550	3	N	-0-					-0-
10	651	N	584	-0-	-67	-0-	11	1	573	3	N	-0-					-0-
*11	827	N	827	-0-	-0-	-0-	15	1	812	3	N	-0-					-0-

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	4	1	210	3	N	-0-					-0-
08	217	N	108	-0-	-109	-0-	7	1	101	3	N	-0-					-0-
09	210	N	203	-0-	-7	-0-	4	1	199	3	N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	4	1	221	3	N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	4	1	241	3	N	-0-					-0-

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	17	-0-	-133	-0-	17	2			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
08	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
10	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

TRINITY RIVER ENERGY OPER, LLC 870311
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		497	-0-	497	2287	25	1	472	3	Y	-0-					-0-
07	3720	X	1433	-0-	-2287	-0-	25	1	1408	3	Y	-0-					-0-
08	381	X	381	-0-	-0-	-0-	22	1	359	3	Y	-0-					-0-
09	1110	X	598	-0-	-512	-0-	10	1	588	3	Y	-0-					-0-
10	1426	X	333	-0-	-1093	-0-	6	1	327	3	Y	-0-					-0-
11	1380	X	395	-0-	-985	-0-	7	1	388	3	Y	-0-					-0-

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1740	-0-	-0-	-0-	93	1	1647	3	Y	-0-					-0-
07	2925	N	2925	-0-	-0-	-0-	55	1	2870	3	Y	-0-					-0-
08	1984	X	1734	-0-	-250	-0-	107	1	1627	3	Y	-0-					-0-
09	1890	X	1890	-0-	-0-	-0-	34	1	1856	3	Y	-0-					-0-
10	2914	X	1969	-0-	-945	-0-	37	1	1932	3	Y	-0-					-0-
11	2820	X	2691	-0-	-129	-0-	48	1	2643	3	Y	-0-					-0-

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	6208	-0-	-512	-0-	338	1	5870	3	Y	-0-					-0-
07	6944	X	6368	-0-	-576	-0-	121	1	6247	3	Y	-0-					-0-
08	7750	X	5071	-0-	-2679	-0-	319	1	4752	3	Y	-0-					-0-
09	7050	X	6998	-0-	-52	-0-	129	1	6869	3	Y	-0-					-0-
10	6479	X	3619	-0-	-2860	-0-	69	1	3550	3	Y	-0-					-0-
11	6210	X	4799	-0-	-1411	-0-	88	1	4711	3	Y	-0-					-0-

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	2	1	132	3	N	-0-					-0-
08	124	N	40	-0-	-84	-0-	2	1	38	3	N	-0-					-0-
09	120	N	53	-0-	-67	-0-	1	1	52	3	N	-0-					-0-
10	124	N	55	-0-	-69	-0-	1	1	54	3	N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	1	1	72	3	N	-0-					-0-

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	10	1	190	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	4	1	223	3	Y	-0-					-0-
08	279	N	132	-0-	-147	-0-	8	1	124	3	Y	-0-					-0-
09	210	N	201	-0-	-9	-0-	4	1	197	3	Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	4	1	204	3	Y	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	4	1	244	3	Y	-0-					-0-

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	236	-0-	-34	-0-	12	1	224	3	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	6	1	298	3	N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	27	1	415	3	N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	10	1	560	3	N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	6	1	313	3	N	-0-					-0-
11	420	N	350	-0-	-70	-0-	6	1	344	3	N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	2	1	124	3	Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	4	1	219	3	Y	-0-					-0-
10	232	N	232	-0-	-0-	-0-	4	1	228	3	Y	-0-					-0-
11	150	N	102	-0-	-48	-0-	2	1	100	3	Y	-0-					-0-

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	17	1	293	3	N	-0-					-0-
07	318	N	318	-0-	-0-	-0-	6	1	312	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-					-0-
09	300	N	285	-0-	-15	-0-	5	1	280	3	N	-0-					-0-
10	310	N	298	-0-	-12	-0-	6	1	292	3	N	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	6	1	326	3	N	-0-					-0-

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
NEW PETTUS UNIT WELL #: 506 RRCID -> 256830 COMPL. DATE 02/01/2008 TOTAL DEPTH 3657 PERF. 3629 - 3653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
CISCO WELL #: 3 RRCID -> 241968 COMPL. DATE 09/30/2008 TOTAL DEPTH 3900 PERF. 956 - 960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900 #	240	-0-	-660	-0-	197	2	43	9	N	39	39	1			-0-
07	930 #	-0-	-0-	-930	-0-					N	38	38	1			-0-
08	930 #	-0-	-0-	-930	-0-					N	-0-					-0-
09	900 #	-0-	-0-	-900	-0-					N	-0-					-0-
10	899 #	-0-	-0-	-899	-0-					N	-0-					-0-
11	240 #	-0-	-0-	-240	-0-					N	-0-					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0-	-0-	677	2	268	9	N	244	329	1			125
07	961	N	856	-0-	-105	-0-	600	2	256	9	N	233	335	1			23
08	868	N	693	-0-	-175	-0-	461	2	232	9	N	211	181	1			53
09	960	N	595	-0-	-365	-0-	371	2	224	9	N	204	189	1			68
10	868	N	819	-0-	-49	-0-	585	2	234	9	N	213	185	1			96
*11	742	N	742	-0-	-0-	-0-	491	2	251	9	N	228	184	1			140

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	224	2	11	9	N	10					57
07	496	N	221	-0-	-275	-0-	210	2	11	9	N	10					67
08	191	N	191	-0-	-0-	-0-	180	2	11	9	N	10					77
09	179	N	179	-0-	-0-	-0-	168	2	11	9	N	10					87
*10	301	N	301	-0-	-0-	-0-	290	2	11	9	N	10					97
*11	421	N	421	-0-	-0-	-0-	410	2	11	9	N	10					107

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MAYFIELD, P.O. WELL #: 1 RRCID -> 132700 COMPL. DATE 11/06/1989 TOTAL DEPTH 7850 PERF. 4630 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					18
07	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					18
08	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					18
09	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					18
10	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					18
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0-	-0-	1210	2	17	9	N	15					112
07	1327	N	1327	-0-	-0-	-0-	1310	2	17	9	N	15					127
08	1027	N	1027	-0-	-0-	-0-	1010	2	17	9	N	15					142
09	989	N	989	-0-	-0-	-0-	972	2	17	9	N	15	141	1			16
*10	1057	N	1057	-0-	-0-	-0-	1011	2	46	9	N	42					58
11	750	N	413	-0-	-337	-0-	352	2	61	9	N	55					113

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	999	N	999	-0-	-0-	-0-	801	2	198	9	Y	180	175	1			58
07	1488	N	979	-0-	-509	-0-	781	2	198	9	Y	180	172	1			66
08	846	N	846	-0-	-0-	-0-	648	2	198	9	Y	180	172	1			74
09	708	N	708	-0-	-0-	-0-	510	2	198	9	Y	180	170	1			84
10	992	N	818	-0-	-174	-0-	620	2	198	9	Y	180	154	1			110
*11	899	N	899	-0-	-0-	-0-	689	2	210	9	Y	191	291	1			10

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	1561	-0-	-1139	-0-	1550	2	11	9	Y	10					93
07	2542	X	1511	-0-	-1031	-0-	1500	2	11	9	Y	10					103
08	1421	N	1421	-0-	-0-	-0-	1410	2	11	9	Y	10					113
09	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					113
10	1519	N	1238	-0-	-281	-0-	1210	2	28	9	Y	25					138
*11	1672	N	1672	-0-	-0-	-0-	1485	2	187	9	Y	170	300	1			8

PETTUS UNIT WELL #: 27 RRCID -> 190660 COMPL. DATE 05/18/2002 TOTAL DEPTH 7564 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	610	2	97	9	Y	88	140	1			14
07	1116	N	715	-0-	-401	-0-	532	2	183	9	Y	166	166	1			14
08	723	N	723	-0-	-0-	-0-	540	2	183	9	Y	166	166	1			14
09	568	N	568	-0-	-0-	-0-	385	2	183	9	Y	166	165	1			15
10	713	N	573	-0-	-140	-0-	390	2	183	9	Y	166	150	1			31
11	690	N	688	-0-	-2	-0-	435	2	253	9	Y	230	200	1			61

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
07	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					136
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	210	2	3	9	N	3					27
07	403	N	172	-0-	-231	-0-	169	2	3	9	N	3					30
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					30
09	112	N	112	-0-	-0-	-0-	112	2			N	-0-					30
*10	230	N	230	-0-	-0-	-0-	220	2	10	9	N	9					39
*11	608	N	608	-0-	-0-	-0-	485	2	123	9	N	112	125	1			26

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	357	2	3	9	N	3					27
07	372	N	343	-0-	-29	-0-	340	2	3	9	N	3					30
08	510	N	510	-0-	-0-	-0-	510	2			N	-0-					30
09	518	N	518	-0-	-0-	-0-	518	2			N	-0-					30
*10	585	N	585	-0-	-0-	-0-	585	2			N	-0-					30
*11	525	N	525	-0-	-0-	-0-	525	2			N	-0-					30

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	510	2	176	9	N	160	151	1			11
07	1116	N	639	-0-	-477	-0-	485	2	154	9	N	140					151
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					151
09	205	N	205	-0-	-0-	-0-	205	2			N	-0-					151
10	651	N	226	-0-	-425	-0-	215	2	11	9	N	10	140	1			21
11	300	N	243	-0-	-57	-0-	215	2	28	9	N	25					46

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF. 10852 - 10875

06	930	N	832	-0-	-98	-0-	799	2	33	9	N	30						122
07	1085	N	990	-0-	-95	-0-	946	2	44	9	N	40						162
08	992	N	807	-0-	-185	-0-	805	2	2	9	N	2	143	1				21
09	840	N	-0-	-0-	-840	-0-					N	15						36
10	992	N	-0-	-0-	-992	-0-					N	41						77
*11	949	N	949	-0-	-0-	-0-	909	2	40	9	N	36						113

CABEZA CREEK, S. (COOK MT E) 14438 110 ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LAWSON WELL #: 1 RRCID -> 237632 COMPL. DATE 08/06/2008 TOTAL DEPTH 5300 PERF. 5178 - 5186

*12	0	A	-0-	-0-	-0-	-0-					N	-0-	84	7				-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-						-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-						-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-						-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-						-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-						-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-						-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-						-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-						-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10993 12/11/2014

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

06	102	N	102	-0-	-0-	-0-	102	2			N	-0-						-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-						-0-
08	102	N	102	-0-	-0-	-0-	102	2			N	-0-						-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-						-0-
10	102	N	102	-0-	-0-	-0-	102	2			N	-0-						-0-
*11	102	N	102	-0-	-0-	-0-	102	2			N	-0-						-0-

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

06	120	#	102	-0-	-18	-0-	102	2			N	-0-						-0-
07	124	#	102	-0-	-22	-0-	102	2			N	-0-						-0-
08	102	R	102	-0-	-0-	-0-	102	2			N	-0-						-0-
09	102	R	102	-0-	-0-	-0-	102	2			N	-0-						-0-
10	102	R	102	-0-	-0-	-0-	102	2			N	-0-						-0-
*11	102	R	102	-0-	-0-	-0-	102	2			N	-0-						-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	#	2	-0-	-1	-0-	2	2			N	-0-					50
07	5	#	2	-0-	-3	-0-	2	2			N	-0-					50
08	5	#	-0-	-0-	-5	-0-					N	-0-					50
09	5	#	-0-	-0-	-5	-0-					N	-0-					50
10	3	#	2	-0-	-1	-0-	2	2			N	-0-					50
11	2	#	-0-	-0-	-2	-0-					N	-0-					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLUE WING ENERGY, INC. 076791
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89

MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2015	N	2015	-0-	-0-	-0-	157	1	1858	2	N	-0-					61
07	2635	N	1965	-0-	-670	-0-	167	1	1798	2	N	-0-					61
08	1801	N	1801	-0-	-0-	-0-	167	1	1634	2	N	-0-					61
09	1923	N	1923	-0-	-0-	-0-	146	1	1777	2	N	-0-					61
10	2144	N	2144	-0-	-0-	-0-	146	1	1998	2	N	-0-					61
*11	2210	N	2210	-0-	-0-	-0-	141	1	2069	2	N	-0-					61

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY //CONT.// 589984
BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1839	X	1839	-0-	-0-	-0-	401 11	1 9	1427	2	N	10					86
07	2418	X	1391	-0-	-1027	-0-	253 11	1 9	1127	2	N	10					96
08	2418	X	1687	-0-	-731	-0-	296 14	1 9	1377	2	N	13					109
09	2340	X	1591	-0-	-749	-0-	296 13	1 9	1282	2	N	12					121
10	2263	X	2081	-0-	-182	-0-	296 15	1 9	1770	2	N	14					135
*11	2269	X	2269	-0-	-0-	-0-	286 118	1 9	1865	2	N	107	175	1			67

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

06	3861	3861	-0-	-0-	8310		3826	2	35	9	N	32					246
07	4711	4711	-0-	-0-	8310		4665	2	46	9	N	42	190	1			98
08	4322	4322	-0-	-0-	8310		4289	2	33	9	N	30					128
09	3592	3592	-0-	-0-	8310		3567	2	25	9	N	23					151
*10	4899	4899	-0-	-0-	8310		4829	2	70	9	N	64					215
*11	1050	NO RPT	-0-	-1050	7260						N	NO RPT					215

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FIVE-JAB, INC. 271310
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

06	0 N	-0-	-0-	-0-	-0-						N	-0-					14
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HANKEY OPERATING, INC. 354255
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4352	-0-	-388	-0-	781	1	3430	2	N	128	183	1			143
							141	9									
07	5301	X	4970	-0-	-331	-0-	1272	1	3558	2	N	127					270
							140	9									
08	5301	X	3473	-0-	-1828	-0-	702	1	2593	2	N	162	359	1			73
							178	9									
09	5130	X	3974	-0-	-1156	-0-	1331	1	2461	2	N	165	178	1			60
							182	9									
10	4960	X	3320	-0-	-1640	-0-	1070	1	2107	2	N	130	155	1			35
							143	9									
11	4800	X	3718	-0-	-1082	-0-	885	1	2717	2	N	105					140
							116	9									

RELIANCE ENERGY, INC. 700995
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

06	30	N	13	-0-	-17	-0-	13	2			N	-0-					168
07	31	N	-0-	-0-	-31	-0-					N	25					193
08	79	N	79	-0-	-0-	-0-	73	2	6	9	N	5					198
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					198
10	115	N	115	-0-	-0-	-0-	109	2	6	9	N	5					203
*11	93	N	93	-0-	-0-	-0-	85	2	8	9	N	7					210

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: 3 RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

WORKED OVER ANOTHER ZONE.. 07/01/2013

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: A 1 RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					120

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 12 RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	-0-	-0-	-480	B -17464					N	-0-					16
07	434	#	-0-	-0-	-434	B -17898					N	-0-					16
08	403	#	-0-	-0-	-403	B -18301					N	-0-					16
09	390	#	-0-	-0-	-390	B -18691					N	-0-					16
10	0	#	-0-	-0-	-0-	B -18691					N	-0-					16
11	0	#	-0-	-0-	-0-	B -18691					N	-0-					16

EBERSTADT WELL #: 14 RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B -18585					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	B -18585					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	B -18585					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	B -18585					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	B -18585					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	B -18585					N	-0-					53

EBERSTADT WELL #: 15 RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B -25208					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	B -25208					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	B -25208					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	B -25208					N	-0-					16
10	14B2	EXT	-0-	-0-	-0-	B -25208					N	-0-					16
11	14B2	EXT	-0-	-0-	-0-	B -25208					N	-0-					16

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
GAPP OIL & GAS, LLC 293986
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	X	1052	-0-	-0-	-0-	1031	2	21	9	N	19					98
07	853	X	853	-0-	-0-	-0-	832	2	21	9	N	19					117
08	1178	X	978	-0-	-200	-0-	957	2	21	9	N	19					136
09	1140	X	884	-0-	-256	-0-	861	2	23	9	N	21					157
10	1178	X	1082	-0-	-96	-0-	1065	2	17	9	N	15					172
*11	1069	X	1069	-0-	-0-	-0-	1051	2	18	9	N	16					188

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

06	2850	X	2251	-0-	-599	-0-	87	1	2103	2	Y	55	137	1			106
							61	9									
07	2945	X	2293	-0-	-652	-0-	113	1	2092	2	Y	80					186
							88	9									
08	1934	N	1934	-0-	-0-	-0-	118	1	1775	2	Y	37					223
							41	9									
09	2250	N	1993	-0-	-257	-0-	121	1	1805	2	Y	61	164	1			120
							67	9									
10	2294	N	2128	-0-	-166	-0-	127	1	1961	2	Y	36					156
							40	9									
*11	2409	N	2409	-0-	-0-	-0-	95	1	2223	2	Y	83	153	1			86
							91	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

06	5520	X	3872	-0-	-1648	-0-	153	1	3719	2	Y	-0-	41	1			-0-
07	5704	X	4035	-0-	-1669	-0-	207	1	3828	2	Y	-0-					-0-
08	3824	X	3824	-0-	-0-	-0-	237	1	3579	2	Y	7					7
							8	9									
09	5010	X	3361	-0-	-1649	-0-	211	1	3132	2	Y	16	13	1			10
							18	9									
10	5177	X	3771	-0-	-1406	-0-	228	1	3535	2	Y	7					17
							8	9									
*11	4146	X	4146	-0-	-0-	-0-	168	1	3955	2	Y	21	24	1			14
							23	9									

CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	23046						N	NO RPT					-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	R	786	-0-	-0-	-0-	300	1	486	2	N	-0-					-0-
07	744	#	643	-0-	-101	-0-	270	1	373	2	N	-0-					-0-
08	744	#	694	-0-	-50	-0-	310	1	384	2	N	-0-					-0-
09	918	R	918	-0-	-0-	-0-	300	1	618	2	N	-0-					-0-
10	1014	R	1014	-0-	-0-	-0-	310	1	704	2	N	-0-					-0-
*11	910	R	910	-0-	-0-	-0-	300	1	610	2	N	-0-					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67

EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: 7 RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 09/05/2013 - PLUGGED 09-05-2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	565	-0-	-35	-0-	300	1	265	2	N	-0-					142
07	620	X	456	-0-	-164	-0-	270	1	186	2	N	-0-					142
08	527	X	78	-0-	-449	-0-	60	1	18	2	N	-0-					142
09	570	X	-0-	-0-	-570	-0-					N	-0-					142
10	589	X	-0-	-0-	-589	-0-					N	-0-					142
11	570	X	-0-	-0-	-570	-0-					N	-0-					142

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	591	-0-	-369	-0-	300	1	291	2	N	-0-					22
07	930	N	572	-0-	-358	-0-	270	1	295	2	N	6					28
							7	9									
08	806	N	552	-0-	-254	-0-	310	1	242	2	N	-0-					28
09	658	N	658	-0-	-0-	-0-	300	1	358	2	N	-0-					28
10	558	N	523	-0-	-35	-0-	310	1	213	2	N	-0-					28
11	540	N	537	-0-	-3	-0-	300	1	237	2	N	-0-					28

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	X	1113	-0-	-0-	-0-	300	1	813	2	N	-0-					42
07	1054	X	1003	-0-	-51	-0-	270	1	733	2	N	-0-					42
08	1116	X	1085	-0-	-31	-0-	310	1	775	2	N	-0-					42
09	1147	X	1147	-0-	-0-	-0-	300	1	847	2	N	-0-					42
10	1288	X	1288	-0-	-0-	-0-	310	1	978	2	N	-0-					42
*11	1247	X	1247	-0-	-0-	-0-	300	1	947	2	N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

06	4148	X	4148	-0-	-0-	-0-	341 454	1 9	3353	2	N	413	353	1			225
07	4154	X	3939	-0-	-215	-0-	378 62	1 9	3499	2	N	56	176	1			105
08	3999	X	3963	-0-	-36	-0-	378 265	1 9	3320	2	N	241	176	1			170
09	4140	X	3614	-0-	-526	-0-	365 223	1 9	3026	2	N	203	174	1			199
10	4278	X	4165	-0-	-113	-0-	329 251	1 9	3585	2	N	228	178	1			249
*11	4762	X	4762	-0-	-0-	-0-	341 301	1 9	4120	2	N	274	356	1			167

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

06	10271	X	10271	-0-	-0-	-0-	752 488	1 9	9031	2	Y	444	368	1			336
07	11141	X	11141	-0-	-0-	-0-	732 68	1 9	10341	2	Y	62	184	1			214
08	10949	X	10949	-0-	-0-	-0-	680 194	1 9	10075	2	Y	176	183	1			207
09	10500	X	10500	-0-	-0-	-0-	726 222	1 9	9552	2	Y	202	181	1			228
10	12319	X	12319	-0-	-0-	-0-	778 301	1 9	11240	2	Y	274	186	1			316
*11	10920	X	10920	-0-	-0-	-0-	733 265	1 9	9922	2	Y	241	368	1			189

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	22	1	307	2	Y	-0-					-0-
08	350	N	350	-0-	-0-	-0-	22	1	328	2	Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	28	1	363	2	Y	-0-					-0-
10	434	N	434	-0-	-0-	-0-	28	1	406	2	Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	21	1	288	2	Y	-0-					-0-

TIDAL PETROLEUM, INC. 859240
SOUTH GRISSOM WELL #: 1 RRCID -> 245520 COMPL. DATE 02/15/2010 TOTAL DEPTH 10067 PERF. 9180 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	743	X	743	-0-	-0-	-0-	737	2	6	9	N	5					173
07	744	X	674	-0-	-70	-0-	665	2	9	9	N	8					181
08	824	X	824	-0-	-0-	-0-	814	2	10	9	N	9					190
09	761	X	761	-0-	-0-	-0-	718	2	43	9	N	39	208	1			21
*10	300	X	-0-	-0-	-300	-0-					N	-0-					21
*11 P&A COND			NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 10/13/2015 - P/A 10-13-2015

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	#	-0-	-0-	-1800	-0-					N	-0-					-0-
07	620	#	-0-	-0-	-620	-0-					N	-0-					-0-
08	775	#	-0-	-0-	-775	-0-					N	-0-					-0-
09	2054	R	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

06	DLQ G-10	20622	-0-	20622	80361	19977	2	645	9	N	586	547	1			301
07	100798 X	20437	-0-	-80361	-0-	19430	2	1007	9	N	915	818	1			398
08	16605 X	16605	-0-	-0-	-0-	16063	2	542	9	N	493	610	1			281
09	22020 X	16745	-0-	-5275	-0-	16063	2	682	9	N	620	662	1			239
10	26240 X	26240	-0-	-0-	-0-	25211	2	1029	9	N	935	973	1			201
*11	26731 X	26731	-0-	-0-	-0-	25951	2	780	9	N	709	587	1			323

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

06	DLQ G-10	39930	-0-	39930	182158	38325	2	1605	9	N	1459	1497	1			388
07	222897 X	40739	-0-	-182158	-0-	39132	2	1607	9	N	1461	1279	1			570
08	41137 X	40007	-0-	-1130	-0-	38441	2	1566	9	N	1424	1496	1			498
09	44495 X	44495	-0-	-0-	-0-	42776	2	1719	9	N	1563	1612	1			449
10	57218 X	57218	-0-	-0-	-0-	55056	2	2162	9	N	1965	1995	1			419
*11	50857 X	50857	-0-	-0-	-0-	49134	2	1723	9	N	1566	1459	1			526

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

06	2527 X	2527	-0-	-0-	-0-	2361	2	166	9	N	151	188	1			287
07	1996 X	1996	-0-	-0-	-0-	1902	2	94	9	N	85	173	1			199
08	2058 N	2058	-0-	-0-	-0-	1968	2	90	9	N	82	186	1			95
09	2520 N	2287	-0-	-233	-0-	2208	2	79	9	N	72					167
10	2217 N	2217	-0-	-0-	-0-	2121	2	96	9	N	87					254
*11	1825 N	1825	-0-	-0-	-0-	1708	2	117	9	N	106	190	1			170

BELICEK WELL #: 2 RRCID -> 250553 COMPL. DATE 05/12/2006 TOTAL DEPTH 10200 PERF. 9728 - 9742

06	0 N	-0-	-0-	-0-	-0-					N	11					390
07	0 N	-0-	-0-	-0-	-0-					N	15					405
08	0 N	-0-	-0-	-0-	-0-					N	13					418
09	0 N	-0-	-0-	-0-	-0-					N	11					429
10	0 N	-0-	-0-	-0-	-0-					N	14					443
11	0 N	-0-	-0-	-0-	-0-					N	13					456

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

06	6243	6243	-0-	-0-	53384	150	1	5793	2	N	273	541	1			206
						300	9									
07	7178	7178	-0-	-0-	53384	100	1	6808	2	N	245	181	1			270
						270	9									
08	8506	8506	-0-	-0-	53384	210	1	7985	2	N	283	434	1			119
						311	9									
09	20318	20318	-0-	-0-	53384	450	1	19332	2	N	487	386	1			220
						536	9									
10	18129	18129	-0-	-0-	53384	450	1	17090	2	N	535	598	1			157
						589	9									
*11	16809	16809	-0-	-0-	53384	300	1	15992	2	N	470	370	1			257
						517	9									

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

06	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CANNAN, E. (10150 WILCOX) 15346 750 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
RILEY WELL #: 1 RRCID -> 212128 COMPL. DATE 05/25/2005 TOTAL DEPTH 11414 PERF. 10146 - 10312

06	540 #	298	-0-	-242	-0-	84	1	214	2	N	-0-				29
07	372 #	183	-0-	-189	-0-	84	1	99	2	N	-0-				29
08	651 #	539	-0-	-112	-0-	157	1	382	2	N	-0-				29
09	630 #	276	-0-	-354	-0-	84	1	188	2	N	4				33
						4	9								
10	651 #	318	-0-	-333	-0-	63	1	245	2	N	9				42
						10	9								
11	510 #	76	-0-	-434	-0-	76	2			N	-0-				42

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
RILEY WELL #: 1 RRCID -> 212101 COMPL. DATE 04/10/2005 TOTAL DEPTH 11414 PERF. 10283 - 10312

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANNAN, E. (10300 WILCOX) //CONT.// 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3842	R	3842	-0-	-0-	-0-	272	1	3498	2	N	65					186
							72	9									
07	2790	#	2777	-0-	-13	-0-	215	1	2495	2	N	61					247
							67	9									
08	3565	#	2457	-0-	-1108	-0-	215	1	2230	2	N	11	159	1			99
							12	9									
09	3840	#	3072	-0-	-768	-0-	204	1	2815	2	N	48					147
							53	9									
10	3968	#	3120	-0-	-848	-0-	249	1	2803	2	N	62					209
							68	9									
11	3840	#	2632	-0-	-1208	-0-	204	1	2389	2	N	35					244
							39	9									

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	-0-	-0-	-810	-0-					N	-0-					10
07	558	X	-0-	-0-	-558	-0-					N	-0-					10
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					10
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					10

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8499	X	8499	-0-	-0-	-0-	1112	1	7251	2	N	124	115	1			39
							136	9									
07	9590	X	9590	-0-	-0-	-0-	1199	1	8275	2	N	105	113	1			31
							116	9									
08	9242	X	9242	-0-	-0-	-0-	1237	1	8004	2	N	1					32
							1	9									
09	8490	X	6450	-0-	-2040	-0-	1034	1	5351	2	N	59	53	1			38
							65	9									
10	9579	X	9105	-0-	-474	-0-	1296	1	7657	2	N	138	119	1			57
							152	9									
11	9270	X	NO RPT	-0-	-9270	-0-					N	NO RPT					57

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	4184	-0-	-1396	-0-	673	1	3332	2	N	163	115	1			89
							179	9									
07	5766	X	4056	-0-	-1710	-0-	661	1	3264	2	N	119	114	1			94
							131	9									
08	5766	X	3195	-0-	-2571	-0-	606	1	2552	2	N	34					128
							37	9									
09	4380	X	2770	-0-	-1610	-0-	583	1	2060	2	N	115	89	1			154
							127	9									
10	4309	X	1164	-0-	-3145	-0-	385	1	580	2	N	181	120	1			215
							199	9									
11	4170	X	NO RPT	-0-	-4170	-0-					N	NO RPT					215

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

06	450	X	-0-	-0-	-450	-0-					N	-0-					12
07	0	X	-0-	-0-	-0-	-0-					N	-0-					12
08	0	X	-0-	-0-	-0-	-0-					N	-0-					12
09	0	X	-0-	-0-	-0-	-0-					N	-0-					12
10	0	X	-0-	-0-	-0-	-0-					N	-0-					12
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

06	3180	X	2869	-0-	-311	-0-	499	1	2280	2	Y	82	58	1			61
							90	9									
07	3441	X	2647	-0-	-794	-0-	454	1	2116	2	Y	70	57	1			74
							77	9									
08	3441	X	2320	-0-	-1121	-0-	432	1	1888	2	Y	-0-					74
09	3799	X	3799	-0-	-0-	-0-	677	1	3043	2	Y	72	125	1			21
							79	9									
*10	3514	X	3514	-0-	-0-	-0-	609	1	2806	2	Y	90	60	1			51
							99	9									
11	2880	X	NO RPT	-0-	-2880	-0-					Y	NO RPT					51

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

06	1080	N	721	-0-	-359	-0-	116	1	528	2	Y	70	58	1			28
							77	9									
07	1005	N	1005	-0-	-0-	-0-	166	1	773	2	Y	60	57	1			31
							66	9									
08	1052	N	1052	-0-	-0-	-0-	196	1	856	2	Y	-0-					31
09	720	N	627	-0-	-93	-0-	106	1	474	2	Y	43	64	1			10
							47	9									
*10	947	N	947	-0-	-0-	-0-	153	1	706	2	Y	80	60	1			30
							88	9									
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					30

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6301		6301	-0-	-0-	-0-	6301	2			N	-0-					-0-
07	6200		5953	-0-	-247	-0-	5953	2			N	-0-					-0-
08	6510		5981	-0-	-529	-0-	5981	2			N	-0-					-0-
09	6885		6885	-0-	-0-	-0-	6885	2			N	-0-					-0-
10	6510		5546	-0-	-964	-0-	5546	2			N	-0-					-0-
11	6300		5721	-0-	-579	-0-	5721	2			N	-0-					-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (3750) 15731 575 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROSE ETAL UNIT WELL #: 1 RRCID -> 254325 COMPL. DATE 10/13/2009 TOTAL DEPTH 4210 PERF. 3728 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

CARMICHAEL (4740) 15731 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
TECH-BRISCOE 1975 DRLING.PRO.LTD 840900
PORCHE, WILLIAM E., JR. WELL #: 1 RRCID -> 066104 COMPL. DATE 03/29/1976 TOTAL DEPTH 5512 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
07	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
08	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					112

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700 N	2401	-0-	-299 B	-59570	126	1	2275	3	N	-0-					-0-
07	2852 N	2642	-0-	-210 B	-59570	48	1	2594	3	N	-0-					-0-
08	2852 X	2480	-0-	-372 B	-59570	151	1	2329	3	N	-0-					-0-
09	2400 N	4830	-0-	2430 B	-57140	86	1	4744	3	N	-0-					-0-
10	2635 N	3099	-0-	464 B	-56676	56	1	3043	3	N	-0-					-0-
11	2400 N	3563	-0-	1163 B	-55513	62	1	3501	3	N	-0-					-0-

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF. 11164 - 11194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3576 X	3576	-0-	-0-	-0-	360	1	3152	2	Y	58					110
						64	9									
07	3317 X	3220	-0-	-97	-0-	3159	2	61	9	Y	55					165
08	3216 X	3216	-0-	-0-	-0-	3157	2	59	9	Y	54	177	1			42
09	3570 X	3067	-0-	-503	-0-	2989	2	78	9	Y	71					113
10	3689 X	3083	-0-	-606	-0-	3083	2			Y	-0-					113
11	3570 X	2925	-0-	-645	-0-	2925	2			Y	-0-					113

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	2653	-0-	-677	-0-	197	1	2439	2	N	15					137
							17	9									
07	4853	X	4853	-0-	-0-	-0-	314	1	4517	2	N	20					157
							22	9									
08	5797	X	3041	-0-	-2756	-0-	221	1	2784	2	N	33					190
							36	9									
09	5610	X	3218	-0-	-2392	-0-	267	1	2926	2	N	23					213
							25	9									
10	6393	X	6393	-0-	-0-	-0-	360	1	6014	2	N	17	171	1			59
							19	9									
11	4710	X	3579	-0-	-1131	-0-	267	1	3221	2	N	83					142
							91	9									

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

06	14B DENY	NO RPT	-0-	-0-	384						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	384						Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	384						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	384						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	384						Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	384						Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
07	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
08	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			3
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RELIANCE ENERGY, INC. 700995
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	106	-0-	-884	-0-	106	2			N	-0-					101
07	1147	N	-0-	-0-	-1147	-0-					N	-0-					101
08	986	N	986	-0-	-0-	-0-	986	2			N	-0-					101
09	752	N	752	-0-	-0-	-0-	746	2	6	9	N	5					106
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					106
11	960	N	818	-0-	-142	-0-	818	2			N	-0-					106

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	#	1429	-0-	-3251	-0-	1423	2	6	9	N	5					141
07	4836	#	2873	-0-	-1963	-0-	2862	2	11	9	N	10					151
08	4433	#	3112	-0-	-1321	-0-	3098	2	14	9	N	13					164
09	3270	#	143	-0-	-3127	-0-	143	2			N	-0-					164
10	2883	#	-0-	-0-	-2883	-0-					N	-0-					164
11	3000	#	-0-	-0-	-3000	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
HANKEY OPERATING, INC. 354255
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	#	2557	-0-	-1343	-0-	470	1	2066	2	N	19					165
							21	9									
07	4030	#	1775	-0-	-2255	-0-	458	1	1282	2	N	32	177	1			20
							35	9									
08	4030	#	1103	-0-	-2927	-0-	228	1	841	2	N	31					51
							34	9									
09	3600	#	1542	-0-	-2058	-0-	521	1	964	2	N	52					103
							57	9									
*10	3720	#	2196	-0-	-1524	-0-	738	1	1452	2	N	5					108
							6	9									
*11	2804	R	2804	-0-	-0-	-0-	682	1	2092	2	N	27					135
							30	9									

RELIANCE ENERGY, INC. 700995
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

06	452	N	452	-0-	-0-	-0-	452	2			N	-0-					672
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					672
08	391	N	391	-0-	-0-	-0-	391	2			N	-0-					672
09	376	N	376	-0-	-0-	-0-	374	2	2	9	N	2					674
*10	382	N	382	-0-	-0-	-0-	380	2	2	9	N	2					676
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					676

CHARLIE DAUBERT (9400) 17225 535 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CIMAREX ENERGY CO. OF COLORADO 153429
ANDERS, LEONA M. GAS UNIT WELL #: 1 RRCID -> 134964 COMPL. DATE 04/25/1990 TOTAL DEPTH 10300 PERF. 9425 - 9435

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195
11	0	N	-0-	-0-	-0-	-0-					N	-0-					195

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LRE OPERATING, LLC 511727
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					64
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					64
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					64
09	120	N	92	-0-	-28	-0-	86	3	6	9	N	5					69
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					69
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					69

MCCOMBS ENERGY, LTD. 541739
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9505	X	9505	-0-	-0-	-0-	1403	1	8023	2	N	72					291
							79	9									
07	8835	X	6581	-0-	-2254	-0-	769	1	3818	2	N	62	183	1			170
							1926	4	68	9							
08	8990	X	1895	-0-	-7095	-0-	317	1	1578	2	N	-0-					170
09	8700	X	7716	-0-	-984	-0-	1312	1	6350	2	N	49					219
							54	9									
10	9154	X	9154	-0-	-0-	-0-	1403	1	7675	2	N	69					288
							76	9									
11	8700	X	8380	-0-	-320	-0-	1144	1	7114	2	N	111	177	1			222
							122	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	N	2388	-0-	-582	-0-	308	1	2003	2	N	70	188	1			330
							77	9									
07	2831	N	2831	-0-	-0-	-0-	169	1	1245	2	N	55					385
							1356	4	61	9							
08	2449	N	641	-0-	-1808	-0-	69	1	572	2	N	-0-					385
09	2969	N	2969	-0-	-0-	-0-	289	1	2607	2	N	66					451
							73	9									
10	3046	N	3046	-0-	-0-	-0-	309	1	2641	2	N	87	181	1			357
							96	9									
*11	2178	N	2178	-0-	-0-	-0-	251	1	1851	2	N	69	192	1			234
							76	9									

SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2410	-0-	-290	-0-	2356	2	54	9	N	49	158	1			171
07	2790	X	1489	-0-	-1301	-0-	1441	2	48	9	N	44					215
08	2790	X	1485	-0-	-1305	-0-	1449	2	36	9	N	33					248
09	4099	X	4099	-0-	-0-	-0-	3991	2	108	9	N	98	173	1			173
10	2790	X	2608	-0-	-182	-0-	2507	2	101	9	N	92					265
11	2400	X	2224	-0-	-176	-0-	2149	2	75	9	N	68	184	1			149

ALLIMAR (HOCKLEY "C" 17484 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS 216 WELL #: 3 RRCID -> 276914 COMPL. DATE 07/13/2012 TOTAL DEPTH 3500 PERF. 2934 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
CB ENERGY, LLC 119856
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 08/01/2000 TOTAL DEPTH 9480 PERF. 7100 - 9480

06	2130	X	1942	-0-	-188	-0-	1901	2	41	9	N	37					220
07	3662	X	3662	-0-	-0-	-0-	3596	2	66	9	N	60	139	1			141
08	3651	X	3651	-0-	-0-	-0-	3599	2	52	9	N	47					188
09	3627	X	3627	-0-	-0-	-0-	3586	2	41	9	N	37					225
10	3658	X	3614	-0-	-44	-0-	3512	2	102	9	N	93	171	1			147
*11	3651	X	3651	-0-	-0-	-0-	3599	2	52	9	N	47					194

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

06	1680	X	1358	-0-	-322	-0-	1328	2	30	9	N	27					607
07	1736	X	1147	-0-	-589	-0-	1125	2	22	9	N	20	148	1			479
08	1364	X	906	-0-	-458	-0-	881	2	25	9	N	23					502
09	1350	X	1099	-0-	-251	-0-	1064	2	35	9	N	32					534
10	1395	X	999	-0-	-396	-0-	971	2	28	9	N	25					559
11	1350	X	1231	-0-	-119	-0-	1155	2	76	9	N	69					628

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LRE OPERATING, LLC 511727
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF. 12162 - 12300

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN EXPLORATION CO., INC. 932465
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF. 12004 - 12489

06	9300	X	9128	-0-	-172	-0-	9087	2	41	9	N	37					114
07	14949	X	14949	-0-	-0-	-0-	558	1	14347	2	N	40					154
							44	9									
08	13239	X	13239	-0-	-0-	-0-	558	1	12590	2	N	83	178	1			59
							91	9									
09	12117	X	12117	-0-	-0-	-0-	540	1	11508	2	N	63					122
							69	9									
10	12405	X	12405	-0-	-0-	-0-	558	1	11751	2	N	87	182	1			27
							96	9									
*11	11876	X	11876	-0-	-0-	-0-	540	1	11253	2	N	75					102
							83	9									

CHRISTMAS (12300) //CONT.// 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WINN EXPLORATION CO., INC. //CONT.// 932465
POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	4381	-0-	-1019	-0-	486	1	3873	2	N	20					121
							22	9									
07	5580	X	5139	-0-	-441	-0-	364	1	4743	2	N	29					150
							32	9									
08	5580	X	4436	-0-	-1144	-0-	338	1	4070	2	N	25					175
							28	9									
09	5400	X	4362	-0-	-1038	-0-	325	1	4007	2	N	27					202
							30	9									
10	5146	X	3216	-0-	-1930	-0-	273	1	2932	2	N	10					212
							11	9									
11	4980	X	3498	-0-	-1482	-0-	273	1	3222	2	N	3					215
							3	9									

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					193
07	0	N	-0-	-0-	-0-	-0-					N	-0-					193
08	0	N	-0-	-0-	-0-	-0-					N	-0-					193
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					193

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ELAND ENERGY, INC. 246565
ALTMAN, F. L. WELL #: 1 RRCID -> 051339 COMPL. DATE 09/08/1971 TOTAL DEPTH 12015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	3146	-0-	-3394	-0-	3115	2	31	9	Y	28					103
07	5115	X	176	-0-	-4939	-0-	109	2	67	9	Y	61	163	1			1
08	2959	X	2959	-0-	-0-	-0-	2771	2	188	9	Y	171	172	1			-0-
*09	6180	X	-0-	-0-	-6180	-0-					Y	48					48
*10	6386	X	2653	-0-	-3733	-0-	2653	2			Y	-0-					48
11	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					48

LRE OPERATING, LLC 511727
MUELLER GAS UNIT ROGENE GREEN WELL #: RRCID -> 260824 COMPL. DATE 09/27/2010 TOTAL DEPTH 12000 PERF.11310 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					23
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					23

WORKED OVER ANOTHER ZONE.. 01/20/2012

VANGUARD OPERATING, LLC 881585
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	4051	-0-	-4109	-0-	342	1	3647	3	N	56					144
							62	9									
07	8991	X	8991	-0-	-0-	-0-	616	1	8270	3	N	95	179	1			60
							105	9									
08	9841	X	9841	-0-	-0-	-0-	682	1	9075	3	N	76					136
							84	9									
09	6900	X	3551	-0-	-3349	-0-	331	1	3161	3	N	54	177	1			13
							59	9									
10	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					13
11	9480	X	NO RPT	-0-	-9480	-0-					N	NO RPT					13

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
LRE OPERATING, LLC 511727
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

06	317 N	317	-0-	-0-	-0-	11 15	1 9	291	3	N	14					167
07	272 N	272	-0-	-0-	-0-	10	1	262	3	N	-0-					167
08	341 N	341	-0-	-0-	-0-	12 34	1 9	295	3	N	31	173	1			25
09	330 N	323	-0-	-7	-0-	12 17	1 9	294	3	N	15					40
10	279 N	NO RPT	-0-	-279	-0-					N	NO RPT					40
11	330 N	NO RPT	-0-	-330	-0-					N	NO RPT					40

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

06	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIDENT CORPORATION 869200
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE -A- (2600) //CONT.// 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TRIDENT CORPORATION //CONT.// 869200
CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: 2 RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830 N	1431	-0-	-399	-0-	75	1	1356	2	N	-0-					87
07	1674 N	1201	-0-	-473	-0-	75	1	1126	2	N	-0-					87
08	1457 N	1148	-0-	-309	-0-	75	1	1073	2	N	-0-					87
09	1440 N	1069	-0-	-371	-0-	59	1	1010	2	N	-0-					87
10	1209 N	442	-0-	-767	-0-	35	1	407	2	N	-0-					87
11	1110 N	964	-0-	-146	-0-	51	1	913	2	N	-0-					87

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF. 14412 - 14430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	85	-0-	85	384	85	3			N	-0-					-0-
07	14B2 EXT	121	-0-	121	505	121	3			N	-0-					-0-
08	14B2 EXT	123	-0-	123	628	123	3			N	-0-					-0-
09	14B2 EXT	133	-0-	133	761	133	3			N	-0-					-0-
10	14B2 EXT	214	-0-	214	975	214	3			N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	975					N	NO RPT					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	69	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
PATRICK HUGH BURNS WELL #: 1 RRCID -> 254984 COMPL. DATE 11/20/2009 TOTAL DEPTH 14835 PERF.10451 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					259
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					259
08	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					259
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					259
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					259
11	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					259

MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26280	X	15879	-0-	-10401 B	-0-	15239	2	640	9	N	582	726	1			365
07	27156	X	12384	-0-	-14772 B	-0-	11870	2	514	9	N	467	555	1			277
08	8910	X	8910	-0-	-0- B	-0-	8501	2	409	9	N	372	369	1			280
09	14430	X	6740	-0-	-7690 B	-0-	6379	2	361	9	N	328	376	1			232
10	14911	X	5565	-0-	-9346 B	-0-	5209	2	356	9	N	324	182	1			374
11	14430	X	NO RPT	-0-	-14430 B	-0-					N	NO RPT					374

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF. 2930 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HOLLIMON OIL CORPORATION 393345
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST (WILCOX 11200) 18749 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS WELL #: 1 RRCID -> 064667 COMPL. DATE 07/07/1975 TOTAL DEPTH 12450 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

06	3540	X	3514	-0-	-26	-0-	3441	2	73	9	N	66					203
07	3844	X	3290	-0-	-554	-0-	3233	2	57	9	N	52					255
08	4076	X	4076	-0-	-0-	-0-	4001	2	75	9	N	68	193	1			130
09	4637	X	4637	-0-	-0-	-0-	4504	2	133	9	N	121					251
*10	5238	X	5238	-0-	-0-	-0-	5087	2	151	9	N	137	194	1			194
*11	4990	X	4990	-0-	-0-	-0-	675	1	4162	2	N	139	196	1			137
							153	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

06	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

06	6459	X	6459	-0-	-0-	-0-	6413	2	46	9	Y	42					103
07	6496	X	6496	-0-	-0-	-0-	6413	2	83	9	Y	75	157	1			21
08	7239	X	7239	-0-	-0-	-0-	7098	2	141	9	Y	128					149
09	6450	X	6405	-0-	-45	-0-	6327	2	78	9	Y	71	129	1			91
10	6707	X	6707	-0-	-0-	-0-	6577	2	130	9	Y	118	144	1			65
11	7020	X	NO RPT	-0-	-7020	-0-					Y	NO RPT					65

JONES, EDWIN M. OIL CO. 441320
HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

06	3295	X	3295	-0-	-0-	-0-	215	1	3067	2	N	12					147
							13	9									
07	2932	X	2932	-0-	-0-	-0-	197	1	2714	2	N	19					166
							21	9									
08	2462	X	2462	-0-	-0-	-0-	158	1	2286	2	N	16					182
							18	9									
09	3487	X	3487	-0-	-0-	-0-	221	1	3244	2	N	20	175	1			27
							22	9									
10	3516	X	3516	-0-	-0-	-0-	221	1	3277	2	N	16					43
							18	9									
*11	3249	X	3249	-0-	-0-	-0-	206	1	3025	2	N	16					59
							18	9									

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					60

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	909	-0-	-111	-0-	902	2	7	9	Y	6					13
07	971	N	971	-0-	-0-	-0-	959	2	12	9	Y	11	24	1			-0-
08	970	N	970	-0-	-0-	-0-	951	2	19	9	Y	17					17
09	970	N	970	-0-	-0-	-0-	958	2	12	9	Y	11	28	1			-0-
10	961	N	912	-0-	-49	-0-	894	2	18	9	Y	16	16	1			-0-
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	31	N	-0-	-0-	-31	-0-					N	-0-					48
08	31	N	-0-	-0-	-31	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
*10	11	N	11	-0-	-0-	-0-	10	1	1	9	N	1					49
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

06	60 X	51	-0-	-9	-0-	40	1	11	9	N	10					124
07	62 X	-0-	-0-	-62	-0-					N	-0-					124
08	62 X	47	-0-	-15	-0-	40	1	7	9	N	6					130
09	30 X	-0-	-0-	-30	-0-					N	-0-					130
10	62 X	27	-0-	-35	-0-	20	1	7	9	N	6					136
11	60 X	NO RPT	-0-	-60	-0-					N	NO RPT					136

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
BLOCK 70 UNIT WN WELL #: 1 U RRCID -> 035856 COMPL. DATE 02/20/1965 TOTAL DEPTH 7004 PERF. 6095 - 6502

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

06	1412 R	1412	-0-	-0-	-0-	1345	2	67	9	N	61					96
07	1426 #	1422	-0-	-4	-0-	1344	2	78	9	N	71					167
08	1574 R	1574	-0-	-0-	-0-	1522	2	52	9	N	47	165	1			49
09	1509 R	1509	-0-	-0-	-0-	1472	2	37	9	N	34					83
10	1608 R	1608	-0-	-0-	-0-	1568	2	40	9	N	36					119
11	1530 #	1475	-0-	-55	-0-	1436	2	39	9	N	35					154

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 2 C RRCID -> 217553 COMPL. DATE 10/27/2005 TOTAL DEPTH 8452 PERF. 6873 - 6878

06	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

06	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
07	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
08	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: 2 RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

06	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
07	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
08	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
09	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
10	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19
11	P&A COND	-0-	-0-	-0-	B	-0-				N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014 - PLUGGED 05/12/14

CLAYTON (WILCOX 7250) 18765 925 ASSOCIATED ONE WELL CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 2 T RRCID -> 216801 COMPL. DATE 10/27/2005 TOTAL DEPTH 8452 PERF. 7053 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

06	180	N	152	-0-	-28	-0-	151	2	1	9	Y	1					2
07	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2	4	1			-0-
08	161	N	161	-0-	-0-	-0-	158	2	3	9	Y	3					3
09	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2	5	1			-0-
10	155	N	152	-0-	-3	-0-	149	2	3	9	Y	3	3	1			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

06	360	N	220	-0-	-140	-0-	219	2	1	9	Y	1					3
07	207	N	207	-0-	-0-	-0-	205	2	2	9	Y	2	5	1			-0-
08	256	N	256	-0-	-0-	-0-	250	2	6	9	Y	5					5
09	222	N	222	-0-	-0-	-0-	220	2	2	9	Y	2	7	1			-0-
10	266	N	266	-0-	-0-	-0-	260	2	6	9	Y	5	5	1			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

06	3240	X	3079	-0-	-161	-0-	3079	2			N	-0-					21
07	3348	X	3159	-0-	-189	-0-	3159	2			N	-0-					21
08	3348	X	3316	-0-	-32	-0-	3316	2			N	-0-					21
09	3273	X	3273	-0-	-0-	-0-	3242	2	31	9	N	28					49
10	3690	X	3690	-0-	-0-	-0-	3676	2	14	9	N	13					62
*11	3446	X	3446	-0-	-0-	-0-	3434	2	12	9	N	11					73

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

06	1200	N	1064	-0-	-136	-0-	1064	2			N	-0-					-0-
07	1178	N	-0-	-0-	-1178	-0-					N	-0-					-0-
08	1147	N	-0-	-0-	-1147	-0-					N	-0-					-0-
09	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08		DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13
10		DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					13

CLAYTON, NE. (1100) 18771 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
GEFFERT, ROBERT WELL #: 4 RRCID -> 147272 COMPL. DATE 09/29/1993 TOTAL DEPTH 1250 PERF. 1076 - 1090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG (LULING 9600) 18867 225 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CAMCO SALTWATER TRANSPORT,L.L.C. 126807
EL PASO NATURAL GAS -C- WELL #: 1C RRCID -> 091843 COMPL. DATE 10/01/1998 TOTAL DEPTH 10322 PERF. 2695 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGER HEIRS WELL #: 1 RRCID -> 135248 COMPL. DATE 11/19/1989 TOTAL DEPTH 1860 PERF. 1753 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
*09	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PETRA OLEUM CORP. 659826
TERRELL "B" WELL #: 5R RRCID -> 146046 COMPL. DATE 06/09/1993 TOTAL DEPTH 2912 PERF. 2547 - 2553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (1400 MIOCENE) //CONT.// 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL "B" WELL #: 5RR RRCID -> 146088 COMPL. DATE N/A TOTAL DEPTH 3041 PERF. 2352 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	#		1597	-0-	-593	-0-	1597	2			N	-0-					-0-
07	2108	#		903	-0-	-1205	-0-	903	2			N	-0-					-0-
08	1829	#		1280	-0-	-549	-0-	1280	2			N	-0-					-0-
09	1590	#		1155	-0-	-435	-0-	1155	2			N	-0-					-0-
*10	1643	#		1059	-0-	-584	-0-	1059	2			N	-0-					-0-
11	1590	#		1041	-0-	-549	-0-	1041	2			N	-0-					-0-

COLETTO CREEK (2250 STRAY) 19557 286 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 3 RRCID -> 108585 COMPL. DATE 09/15/1978 TOTAL DEPTH 2890 PERF. 2268 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4482	-0-	-108	-0-	4482	2			N	-0-					-0-
07	4743	X	3313	-0-	-1430	-0-	3313	2			N	-0-					-0-
08	5227	X	5227	-0-	-0-	-0-	5227	2			N	-0-					-0-
09	4620	X	4065	-0-	-555	-0-	4065	2			N	-0-					-0-
*10	4774	X	3927	-0-	-847	-0-	3927	2			N	-0-					-0-
11	5070	X	3769	-0-	-1301	-0-	3769	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	726	-0-	-54	-0-	726	2			N	-0-					-0-
07	901	R	901	-0-	-0-	-0-	901	2			N	-0-					-0-
08	1204	R	1204	-0-	-0-	-0-	1204	2			N	-0-					-0-
09	1066	R	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
*10	1100	R	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
*11	1174	R	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMAN ESTATE WELL #: 7 RRCID -> 178467 COMPL. DATE 04/20/2000 TOTAL DEPTH 3040 PERF. 2555 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (3800 FRIO) 19557 495 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA -C- WELL #: 1A RRCID -> 131651 COMPL. DATE 03/31/1989 TOTAL DEPTH 5390 PERF. 3760 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (4300) 19557 611 ASSOCIATED 49B CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HENNIG UNIT WELL #: 1 RRCID -> 155919 COMPL. DATE 09/19/1995 TOTAL DEPTH 5058 PERF. 4273 - 4275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	77	-0-	-73	-0-	10	1	67	2	N	-0-					-0-
07	155	#	108	-0-	-47	-0-	14	1	94	2	N	-0-					-0-
08	155	#	79	-0-	-76	-0-	10	1	69	2	N	-0-					-0-
09	97	R	97	-0-	-0-	-0-	13	1	84	2	N	-0-					-0-
10	104	R	104	-0-	-0-	-0-	14	1	90	2	N	-0-					-0-
11	90	#	68	-0-	-22	-0-	3	1	65	2	N	-0-					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK, E. (2300 GAS SD.) 19560 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMAN ESTATE WELL #: 3 RRCID -> 184650 COMPL. DATE 07/18/2002 TOTAL DEPTH 3000 PERF. 2234 - 2236

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. LEASING CORP. 470568
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, SOUTH (1400) 19561 246 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HENNIG UNIT WELL #: 2 RRCID -> 139548 COMPL. DATE 09/04/1991 TOTAL DEPTH 1708 PERF. 1379 - 1384

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

06	72 N	72	-0-	-0-	-0-	72	2		N	-0-			-0-
07	93 N	82	-0-	-11	-0-	82	2		N	-0-			-0-
08	93 N	72	-0-	-21	-0-	72	2		N	-0-			-0-
*09	89 N	89	-0-	-0-	-0-	89	2		N	-0-			-0-
*10	96 N	96	-0-	-0-	-0-	96	2		N	-0-			-0-
11	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

06	6150	#	5353	-0-	-797	-0-	5335	2	18	9	N	16					166
07	6355	#	5112	-0-	-1243	-0-	5102	2	10	9	N	9					175
08	6355	#	4630	-0-	-1725	-0-	4618	2	12	9	N	11					186
09	5340	#	4898	-0-	-442	-0-	4888	2	10	9	N	9	171	1			24
10	5621	R	5621	-0-	-0-	-0-	5613	2	8	9	N	7					31
11	5340	#	4639	-0-	-701	-0-	4637	2	2	9	N	2					33

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

06	6686	X	6686	-0-	-0-	-0-	6686	2			N	-0-					-0-
07	6851	X	6579	-0-	-272	-0-	6579	2			N	-0-					-0-
08	6914	X	6914	-0-	-0-	-0-	6914	2			N	-0-					-0-
09	6690	X	6588	-0-	-102	-0-	6588	2			N	-0-					-0-
10	6913	X	6670	-0-	-243	-0-	6670	2			N	-0-					-0-
11	6690	X	6590	-0-	-100	-0-	6590	2			N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
KOLLE GAS UNIT WELL #: 1 RRCID -> 113836 COMPL. DATE 11/27/1984 TOTAL DEPTH 4180 PERF. 2454 - 2464

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

06	1470	X	1246	-0-	-224	-0-	1246	2			N	-0-					-0-
07	1519	X	1305	-0-	-214	-0-	1305	2			N	-0-					-0-
08	1488	X	1292	-0-	-196	-0-	1292	2			N	-0-					-0-
09	1440	X	1158	-0-	-282	-0-	1158	2			N	-0-					-0-
10	1333	X	1267	-0-	-66	-0-	1267	2			N	-0-					-0-
11	1260	X	1121	-0-	-139	-0-	1121	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2863	X	2863	-0-	-0-	-0-	2863	2			N	-0-					-0-
07	3064	X	3064	-0-	-0-	-0-	3064	2			N	-0-					-0-
08	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
09	2850	X	2707	-0-	-143	-0-	2707	2			N	-0-					-0-
10	3069	X	2782	-0-	-287	-0-	2782	2			N	-0-					-0-
11	2970	X	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-

COLLIER (YEGUA Y-3) 19667 310 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
ROBINSON WELL #: RRCID -> 202783 COMPL. DATE 01/28/2004 TOTAL DEPTH 8000 PERF. 7046 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

WORKED OVER ANOTHER ZONE.. 02/13/2013

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
KNEBLICK UNIT WELL #: 1C RRCID -> 236042 COMPL. DATE 03/19/2008 TOTAL DEPTH 4807 PERF. 3604 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLIER (4050) 19667 879 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KNEBLICK UNIT WELL #: 1T RRCID -> 236044 COMPL. DATE 03/18/2008 TOTAL DEPTH 4807 PERF. 4044 - 4047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	1111					N	NO RPT					-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	#	3011	-0-	-1159	-0-	90	1	2921	2	N	-0-					-0-
07	4929	#	3043	-0-	-1886	-0-	94	1	2949	2	N	-0-					-0-
08	4929	#	2133	-0-	-2796	-0-	94	1	2039	2	N	-0-					-0-
09	4770	#	1818	-0-	-2952	-0-	90	1	1728	2	N	-0-					-0-
10	4154	#	775	-0-	-3379	-0-	94	1	681	2	N	-0-					-0-
11	3000	#	-0-	-0-	-3000	-0-					N	-0-					-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
*09	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

COLOGNE (1200) 19744 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNICORN ENERGY, INC. 876322
REEVES, CLAUD, ET AL WELL #: 1 C RRCID -> 037250 COMPL. DATE 09/24/1965 TOTAL DEPTH N/A PERF. 1185 - 1205

06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1450) 19744 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNICORN ENERGY, INC. 876322
REEVES, CLAUD, ET AL WELL #: 1 T RRCID -> 037249 COMPL. DATE 09/24/1965 TOTAL DEPTH N/A PERF. 1425 - 1450

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	7605					N	NO RPT					-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

06	0	N	-0-	-0-	-0-	B	-280					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-280					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-280					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-280					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-280					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-280					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

06	76	N	76	-0-	-0-		-0-	76	2			N	-0-					-0-
07	86	N	86	-0-	-0-		-0-	86	2			N	-0-					-0-
08	93	N	68	-0-	-25		-0-	68	2			N	-0-					-0-
*09	72	N	72	-0-	-0-		-0-	72	2			N	-0-					-0-
*10	41	N	41	-0-	-0-		-0-	41	2			N	-0-					-0-
11	60	N	NO RPT	-0-	-60		-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
JOHNNIE UNIT WELL #: 1 RRCID -> 244448 COMPL. DATE 07/19/2008 TOTAL DEPTH 5000 PERF. 4067 - 4070

06	210	#	77	-0-	-133		-0-	10	1	67	2	N	-0-					-0-
07	217	#	109	-0-	-108		-0-	14	1	95	2	N	-0-					-0-
08	217	#	77	-0-	-140		-0-	10	1	67	2	N	-0-					-0-
09	95	R	95	-0-	-0-		-0-	12	1	83	2	N	-0-					-0-
10	124	#	104	-0-	-20		-0-	14	1	90	2	N	-0-					-0-
11	120	#	75	-0-	-45		-0-	10	1	65	2	N	-0-					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	70	-0-	-20	-0-	70	2			N	-0-					-0-
07	93	#	75	-0-	-18	-0-	75	2			N	-0-					-0-
08	93	#	90	-0-	-3	-0-	90	2			N	-0-					-0-
09	90	#	53	-0-	-37	-0-	53	2			N	-0-					-0-
*10	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

06	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	93	#	67	-0-	-26	-0-	67	2			N	-0-					-0-
09	90	#	83	-0-	-7	-0-	83	2			N	-0-					-0-
*10	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-
11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4550 FRIO E. SEGMENT) 19744 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 3 RRCID -> 133272 COMPL. DATE 01/05/1990 TOTAL DEPTH 5062 PERF. 4544 - 4547

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-	23	6			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER, A. W. WELL #: 2 RRCID -> 157509 COMPL. DATE 01/23/1996 TOTAL DEPTH 5014 PERF. 4775 - 4780

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

06	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3573					N	-0-					-0-

COLOMA CREEK, NORTH (7575) 19766 500 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
MAC SERVICES, INC. 519600
HAHN, A.W. WELL #: 1 RRCID -> 098380 COMPL. DATE 06/18/1981 TOTAL DEPTH 8600 PERF. 7574 - 7590

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (7700) 19766 684 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COLOMA OIL & GAS CORP. 168920
STOFER, M. A. WELL #: 1 C RRCID -> 001364 COMPL. DATE 04/06/1958 TOTAL DEPTH N/A PERF. 7710 - 7718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF. 10898 - 10913

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF. 10664 - 10828

06	2460 X	1849	-0-	-611	-0-	1835	2	14	9	N	13							222
07	2542 X	1962	-0-	-580	-0-	1945	2	17	9	N	15							237
08	2542 X	1494	-0-	-1048	-0-	1494	2			N	-0-							237
09	2160 X	1775	-0-	-385	-0-	1723	2	52	9	N	47							284
10	1953 X	1862	-0-	-91	-0-	1851	2	11	9	N	10	181	1					113
*11	2562 X	2562	-0-	-0-	-0-	2526	2	36	9	N	33							146

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF. 10665 - 10680

06	2310 X	2033	-0-	-277	-0-	2005	2	28	9	N	25							256
07	2325 X	1957	-0-	-368	-0-	1933	2	24	9	N	22							278
08	2201 X	1913	-0-	-288	-0-	1893	2	20	9	N	18							296
09	2130 X	1890	-0-	-240	-0-	1849	2	41	9	N	37							333
*10	2134 X	2134	-0-	-0-	-0-	2095	2	39	9	N	35	182	1					186
11	2040 X	2008	-0-	-32	-0-	1993	2	15	9	N	14							200

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, EAST (ROEDER SAND) 20290 400 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
BROOKE WELL #: 2 RRCID -> 164465 COMPL. DATE 04/03/1997 TOTAL DEPTH 11970 PERF.10894 - 10918

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25

COOK, S. (FRIO 2700) 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC 712153
CLAUSEN WELL #: 1 RRCID -> 193776 COMPL. DATE 01/21/2003 TOTAL DEPTH 4750 PERF. 2597 - 2800

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUSEN WELL #: 2 RRCID -> 200810 COMPL. DATE 11/04/2003 TOTAL DEPTH 3000 PERF. 2649 - 2650

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROVONNA WELL #: 1 RRCID -> 209669 COMPL. DATE 01/20/2004 TOTAL DEPTH 2814 PERF. 1610 - 1612

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A.O.E. OPERATORS, INC. 000555
SCHORRE UNIT WELL #: 2 RRCID -> 207871 COMPL. DATE 09/22/2004 TOTAL DEPTH 11500 PERF.10872 - 10890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

06	0 N	-0-	-0-	-0-	-0-			N	-0-			108
07	0 N	-0-	-0-	-0-	-0-			N	-0-			108
08	0 N	-0-	-0-	-0-	-0-			N	-0-			108
09	0 N	-0-	-0-	-0-	-0-			N	-0-			108
10	0 N	-0-	-0-	-0-	-0-			N	-0-			108
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			108

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

06	0 X	-0-	-0-	-0-	-0-			N	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

06	0 N	-0-	-0-	-0-	-0-			N	-0-			24
07	0 N	-0-	-0-	-0-	-0-			N	-0-			24
08	0 N	-0-	-0-	-0-	-0-			N	-0-			24
09	0 N	-0-	-0-	-0-	-0-			N	-0-			24
10	0 N	-0-	-0-	-0-	-0-			N	-0-			24
11	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			24

COQUAT (MEIDER A, DEEP) //CONT.// 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	X	3935	-0-	-685	-0-	838	1 9	3096	2	N	1					106
07	5722	X	5722	-0-	-0-	-0-	828	1 9	4884	2	N	9					115
08	4774	X	-0-	-0-	-4774	-0-	10				N	2					117
09	4620	X	-0-	-0-	-4620	-0-					N	-0-					117
10	4774	X	-0-	-0-	-4774	-0-					N	-0-					117
11	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					117

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

06	0	X	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-	42	1			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

06	0	N	-0-	-0-	-0-	-0-					N	-0-					126
07	0	N	-0-	-0-	-0-	-0-					N	-0-					126
08	0	N	-0-	-0-	-0-	-0-					N	-0-					126
09	0	N	-0-	-0-	-0-	-0-					N	-0-					126
10	0	N	-0-	-0-	-0-	-0-					N	-0-					126
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	19	1	71	2	N	11			19
							12	9							
07	138	N	138	-0-	-0-	-0-	20	1	118	2	N	-0-			19
08	124	N	27	-0-	-97	-0-	27	2			N	-0-			19
09	90	N	-0-	-0-	-90	-0-					N	-0-			19
10	124	N	-0-	-0-	-124	-0-					N	-0-			19
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			19

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	870	N	605	-0-	-265	-0-	128	1	475	2	N	2			28
							2	9							
07	1116	N	848	-0-	-268	-0-	121	1	712	2	N	14			42
							15	9							
08	992	N	207	-0-	-785	-0-	207	2			N	-0-			42
09	600	N	-0-	-0-	-600	-0-					N	-0-			42
10	837	N	-0-	-0-	-837	-0-					N	-0-			42
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT			42

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2910	X	679	-0-	-2231	-0-	166	1	513	2	N	-0-			137
07	3007	X	1762	-0-	-1245	-0-	419	1	1343	2	N	-0-			137
08	2015	X	228	-0-	-1787	-0-	92	1	136	2	N	-0-			137
09	1950	X	-0-	-0-	-1950	-0-					N	-0-			137
10	1891	X	-0-	-0-	-1891	-0-					N	-0-			137
11	1710	X	NO RPT	-0-	-1710	-0-					N	NO RPT			137

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2640	X	1989	-0-	-651	-0-	424	1	1565	2	N	-0-			18
07	4779	X	4779	-0-	-0-	-0-	693	1	4086	2	N	-0-			18
08	2263	X	342	-0-	-1921	-0-	342	2			N	-0-			18
09	2190	X	-0-	-0-	-2190	-0-					N	-0-			18
10	4774	X	-0-	-0-	-4774	-0-					N	-0-			18
11	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT			18

COQUAT (12700) //CONT.// 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	104	-0-	-106	-0-	104	2			N	-0-					121
07	186	X	89	-0-	-97	-0-	85	2	4	9	N	4					125
08	186	X	59	-0-	-127	-0-	59	2			N	-0-					125
09	180	X	-0-	-0-	-180	-0-					N	-0-					125
10	93	X	-0-	-0-	-93	-0-					N	-0-					125
11	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					125

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	3798					N	NO RPT					-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP //CONT.// 073302
DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	204	R	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	40588					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	40588					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	40588					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	40588					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	40588					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	40588					N	NO RPT					-0-

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, EAST (2700) 20586 498 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JOHNSON, W. R. TRUSTEE 439300
SPENCER WELL #: 1 RRCID -> 001393 COMPL. DATE 10/09/1960 TOTAL DEPTH 3776 PERF. 2763 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	360	X	360	-0-	-0- B	-0-	360	3			N	-0-					-0-
08	930	X	620	-0-	-310 B	-0-	620	3			N	-0-					-0-
09	900	X	12	-0-	-888 B	-0-	12	3			N	-0-					-0-
*10	280	X	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
11	600	X	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	631	708	1			125
07	0	#	-0-	-0-	-0-	-0-					N	742	695	1			172
08	T. A.		-0-	-0-	-0-	-0-					N	484	534	1			122
09	14B2	EXT	-0-	-0-	-0-	-0-					N	641	515	1			248
10	14B2	EXT	-0-	-0-	-0-	-0-					N	487	531	1			204
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					204

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, EAST (YEGUA) 20586 950 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FREDCO 284921
WEARDEN CORPORATION WELL #: 1 A RRCID -> 155072 COMPL. DATE 06/06/1997 TOTAL DEPTH 7716 PERF. 3710 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/07/2015 - PLUGGED 07/07/15

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, SE. (3050 CATAHOULA) //CONT.// 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION //CONT.// 178030
PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	597	-0-	-5973	-0-	597	2			N	-0-					-0-
07	6789	X	1574	-0-	-5215	-0-	1574	2			N	-0-					-0-
08	DLQ G-10		1305	-0-	1305	1305	1305	2			N	-0-					-0-
09	DLQ G-10		4099	-0-	4099	5404	4099	2			N	-0-					-0-
10	DLQ G-10		1113	-0-	1113	6517	1113	2			N	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	6517					N	NO RPT					-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (WILCOX LULING 7200) 20870 666 NON-ASSOCIATED EXEMPT CNTY: BEE
UNION SULPHUR CO. 876920
SPIELHAGEN, E. J. WELL #: 1 RRCID -> 001416 COMPL. DATE 08/01/1944 TOTAL DEPTH N/A PERF. 7170 - 7177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	380	-0-	-190	-0-	22	1	285	2	N	66					201
							73	9									
07	744	N	413	-0-	-331	-0-	31	1	382	2	N	-0-					201
08	726	N	726	-0-	-0-	-0-	68	1	658	2	N	-0-					201
09	627	N	627	-0-	-0-	-0-	59	1	551	2	N	15					216
							17	9									
10	640	N	640	-0-	-0-	-0-	64	1	547	2	N	26					242
							29	9									
11	690	N	625	-0-	-65	-0-	65	1	560	2	N	-0-					242

WELDER EXPLORATION & PROD., INC. 907297
YOUNG, S.E. ET AL WELL #: 1 RRCID -> 094179 COMPL. DATE 04/28/1981 TOTAL DEPTH 9864 PERF. 9746 - 9755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
RR VENTURES LIMITED PARTNERSHIP 732217
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS BROTHERS 220830
PAGE -B- WELL #: 5 RRCID -> 001419 COMPL. DATE 10/28/1961 TOTAL DEPTH 4010 PERF. 2707 - 2715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAGE ESTATE WELL #: B 3 RRCID -> 001420 COMPL. DATE 09/06/1960 TOTAL DEPTH N/A PERF. 2710 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	774	R	774	-0-	-0-	-0-	558	1	216	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	682	N	69	-0-	-613	-0-	69	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WALLIS ENERGY, INC. 893997
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

06	150	N	-0-	-0-	-150	B	-8556					Y	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-8556					Y	-0-				-0-
08	T. A.		-0-	-0-	-0-	B	-8556					Y	-0-				-0-
09	T. A.		-0-	-0-	-0-	B	-8556					Y	-0-				-0-
10	T. A.		-0-	-0-	-0-	B	-8556					Y	-0-				-0-
11	T. A.		-0-	-0-	-0-	B	-8556					Y	-0-				-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

06	2250	N	2144	-0-	-106	B	-0-	2125	2	19	9	N	17				67
07	2191	N	2191	-0-	-0-	B	-0-	2130	2	61	9	N	55	100	1		22
08	2170	N	2139	-0-	-31	B	-0-	2125	2	14	9	N	13				35
09	2134	N	2134	-0-	-0-	B	-0-	2100	2	34	9	N	31				66
10	2201	N	2167	-0-	-34	B	-0-	2125	2	42	9	N	38	75	1		29
11	2070	N	NO RPT	-0-	-2070	B	-0-					N	NO RPT				29

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

06	1800	N	1969	-0-	169	B	-53863	1956	2	13	9	N	12				60
07	0	N	2025	-0-	2025	B	-51838	1973	2	52	9	N	47	81	1		26
08	1891	N	2015	-0-	124	B	-51714	2001	2	14	9	N	13				39
09	0	N	1933	-0-	1933	B	-49781	1920	2	13	9	N	12				51
10	2015	N	1995	-0-	-20	B	-49781	1975	2	20	9	N	18	60	1		9
11	1950	N	NO RPT	-0-	-1950	B	-49781					N	NO RPT				9

TIDAL PETROLEUM, INC. 859240
GRISSOM WELL #: 1 RRCID -> 214360 COMPL. DATE 06/29/2005 TOTAL DEPTH 9665 PERF. 9206 - 9216

06	690	N	732	-0-	42	B	-17368	718	2	14	9	N	13	169	1		122
07	1085	N	806	-0-	-279	B	-17368	739	2	67	9	N	61				183
08	899	N	803	-0-	-96	B	-17368	767	2	36	9	N	33				216
09	720	N	335	-0-	-385	B	-17368	280	2	55	9	N	50	32	1		234
10	806	N	107	-0-	-699	B	-17368	107	2			N	-0-	187	1		47
11	780	N	3041	-0-	2261	B	-15107	2877	2	164	9	N	149				196

GRISSOM UNIT WELL #: 4 RRCID -> 222043 COMPL. DATE 09/18/2006 TOTAL DEPTH 9077 PERF. 9013 - 9029

06	984	N	984	-0-	-0-	B	-0-	984	2			N	-0-				77
07	1095	N	1095	-0-	-0-	B	-0-	1095	2			N	-0-				77
08	1023	N	1023	-0-	-0-	B	-0-	1023	2			N	-0-				77
09	990	N	522	-0-	-468	B	-0-	487	2	35	9	N	32	32	1		77
10	1085	N	57	-0-	-1028	B	-0-	57	2			N	-0-				77
*11	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT				77

PLUGGED AND ABANDONED_____ 11/06/2015 - PLUGGED 11/06/15

COSDEN, WEST (WILCOX 9500) //CONT.// 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
TIDAL PETROLEUM, INC. //CONT.// 859240
GRISSOM WELL #: 6 RRCID -> 225625 COMPL. DATE 01/29/2007 TOTAL DEPTH 9311 PERF. 8696 - 8758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0- B	-0-	546	2	36	9	N	33					85
07	632	N	632	-0-	-0- B	-0-	622	2	10	9	N	9					94
08	801	N	801	-0-	-0- B	-0-	773	2	28	9	N	25					119
09	943	N	943	-0-	-0- B	-0-	890	2	53	9	N	48	32	1			135
10	620	N	-0-	-0-	-620 B	-0-					N	-0-					135
11	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					135

GRISSOM WELL #: 5 RRCID -> 226085 COMPL. DATE 01/30/2007 TOTAL DEPTH 9513 PERF. 9074 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	960	-0-	-90 B	-0-	948	2	12	9	N	11					213
07	1240	N	1199	-0-	-41 B	-0-	1188	2	11	9	N	10					223
08	1209	N	1079	-0-	-130 B	-0-	1076	2	3	9	N	3					226
09	1120	N	1120	-0-	-0- B	-0-	1083	2	37	9	N	34	32	1			228
10	1209	N	176	-0-	-1033 B	-0-	176	2			N	-0-	185	1			43
11	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					43

SOUTH GRISSOM WELL #: 1 RRCID -> 259631 COMPL. DATE 08/16/2010 TOTAL DEPTH 10067 PERF. 9180 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/13/2015 - P/A 10-13-2015

COSDEN, W. (2600 FRIO) 20876 925 NON-ASSOCIATED ONE WELL CNTY: BEE
SOUTH TEXAS INJECTION COMPANY 802713
DIRKS-MCKENZIE WELL #: 10 RRCID -> 086139 COMPL. DATE 01/10/1980 TOTAL DEPTH N/A PERF. 2654 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CB ENERGY, LLC 119856
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2610	-0-	-660	-0-	2398	2	212	9	N	193	194	1			265
07	3379	X	2351	-0-	-1028	-0-	2204	2	147	9	N	134	192	1			207
08	2671	X	2671	-0-	-0-	-0-	2447	2	224	9	N	204	188	1			223
09	2748	X	2748	-0-	-0-	-0-	2570	2	178	9	N	162	188	1			197
10	2697	X	2685	-0-	-12	-0-	2583	2	102	9	N	93					290
11	2610	X	2367	-0-	-243	-0-	2198	2	169	9	N	154	180	1			264

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2400	-0-	-0-	-0-	2292	2	108	9	N	98	192	1			435
07	2344	N	2344	-0-	-0-	-0-	2289	2	55	9	N	50					485
08	2259	N	2259	-0-	-0-	-0-	2206	2	53	9	N	48	188	1			345
09	2100	N	2040	-0-	-60	-0-	2010	2	30	9	N	27					372
10	2289	N	2289	-0-	-0-	-0-	2259	2	30	9	N	27					399
11	2100	N	1574	-0-	-526	-0-	1528	2	46	9	N	42					441

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FINALY RESOURCES LLC 268323
DRAPALLA, I WELL #: 1 RRCID -> 123686 COMPL. DATE 12/14/1995 TOTAL DEPTH 7618 PERF. 2178 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

06	100	N	100	-0-	-0-	-0-	100	5			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	5			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	5			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	5			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	5			N	-0-					-0-
11	120	N	60	-0-	-60	-0-	60	5			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

06	INJECT		-0-	-0-	-0-	551					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	551					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	551					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	551					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	551					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	551					N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

06	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-3282				N	NO RPT					-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

06	14B2	EXT	-0-	-0-	-0-	B	-1435				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-1435				N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-1435				N	NO RPT					-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
SABLE ENVIRONMENTAL, LLC 742238
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIN (3300) 21460 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
O'CONNOR-HEWITT WELL #: A 2 RRCID -> 231114 COMPL. DATE 09/19/2007 TOTAL DEPTH 4710 PERF. 3361 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	4721	-0-	-799 B	-0-	1479	1	3242	3	Y	-0-					-0-
07	5704	X	4751	-0-	-953 B	-0-	1182	1	3569	3	Y	-0-					-0-
08	5022	X	4431	-0-	-591 B	-0-	1035	1	3396	3	Y	-0-					-0-
09	4860	X	4268	-0-	-592 B	-0-	1017	1	3251	3	Y	-0-					-0-
10	5022	X	4561	-0-	-461 B	-0-	1205	1	3356	3	Y	-0-					-0-
11	4710	X	4424	-0-	-286 B	-0-	1298	1	3126	3	Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1987	X	1987	-0-	-0-	-0-	1987	2			N	-0-					1
07	1767	X	1299	-0-	-468	-0-	1299	2			N	-0-					1
08	1090	X	1090	-0-	-0-	-0-	1089	2	1	9	N	1					2
09	1980	X	1116	-0-	-864	-0-	1116	2			N	-0-					2
10	2046	X	1426	-0-	-620	-0-	1426	2			N	-0-					2
11	1980	X	1190	-0-	-790	-0-	1190	2			N	-0-					2

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2018	N	2018	-0-	-0-	-0-	632	1	1386	3	Y	-0-					-0-
07	1858	N	1858	-0-	-0-	-0-	462	1	1396	3	Y	-0-					-0-
08	2046	N	1536	-0-	-510	-0-	359	1	1177	3	Y	-0-					-0-
09	2010	N	1099	-0-	-911	-0-	262	1	837	3	Y	-0-					-0-
10	1860	N	827	-0-	-1033	-0-	219	1	608	3	Y	-0-					-0-
11	1500	N	568	-0-	-932	-0-	167	1	401	3	Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2396	X	2396	-0-	-0-	-0-	352	1	1902	2	N	129	184	1			238
							142	9									
07	2202	X	2202	-0-	-0-	-0-	339	1	1729	2	N	122	190	1			170
							134	9									
08	2038	X	2038	-0-	-0-	-0-	312	1	1588	2	N	125					295
							138	9									
09	1770	X	1321	-0-	-449	-0-	178	1	1058	2	N	77	182	1			190
							85	9									
10	1872	X	1872	-0-	-0-	-0-	302	1	1445	2	N	114	187	1			117
							125	9									
*11	1827	N	1827	-0-	-0-	-0-	287	1	1413	2	N	115					232
							127	9									

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

06	4080	X	1605	-0-	-2475	-0-	470	1	1050	3	Y	77	185	1			260
							85	9									
07	4908	X	4908	-0-	-0-	-0-	1157	1	3506	3	Y	223	185	1			298
							245	9									
08	6291	X	6291	-0-	-0-	-0-	1406	1	4613	3	Y	247	179	1			366
							272	9									
09	4737	X	4737	-0-	-0-	-0-	1081	1	3454	3	Y	184	358	1			192
							202	9									
10	5168	X	5168	-0-	-0-	-0-	1317	1	3671	3	Y	164					356
							180	9									
*11	4299	X	4299	-0-	-0-	-0-	1208	1	2909	3	Y	165	187	1			334
							182	9									

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

06	61290	X	39345	-0-	-21945	-0-	39125	2	220	9	N	200	178	1			138
07	63519	X	38023	-0-	-25496	-0-	37813	2	210	9	N	191	174	1			155
08	DLQ G-10		35420	-0-	35420	35420	35213	2	207	9	N	188	178	1			165
09	DLQ G-10		33163	-0-	33163	68583	32974	2	189	9	N	172	178	1			159
10	91119	X	22536	-0-	-68583	-0-	22417	2	119	9	N	108	178	1			89
*11	12186	X	12186	-0-	-0-	-0-	12110	2	76	9	N	69					158

CROFT (SLICK) 21781 750 NON-ASSOCIATED EXEMPT CNTY: BEE
WALTON, J. B. -HICKS & BROWN 895450
COPELAND, A. E. ET AL WELL #: 1 RRCID -> 001448 COMPL. DATE 05/21/1956 TOTAL DEPTH 7300 PERF. 6834 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

06	3000	#	2442	-0-	-558	-0-	150	1	2239	3	N	48					133
							53	9									
07	3100	#	2334	-0-	-766	-0-	150	1	2148	3	N	33					166
							36	9									
08	3131	#	1400	-0-	-1731	-0-	150	1	1230	3	N	18					184
							20	9									
09	3030	#	-0-	-0-	-3030	-0-					N	-0-					184
10	2666	#	-0-	-0-	-2666	-0-					N	-0-					184
11	2430	#	NO RPT	-0-	-2430	-0-					N	NO RPT					184

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

06	5340	X	904	-0-	-4436	-0-	159	1	744	2	N	1					36
							1	9									
*07	5621	X	5621	-0-	-0-	-0-	575	1	5046	2	N	-0-					36
*08	3906	X	2583	-0-	-1323	-0-	404	1	2179	2	N	-0-					36
*09	4683	X	4683	-0-	-0-	-0-	825	1	3858	2	N	-0-					36
10	5673	X	1717	-0-	-3956	-0-	362	1	1355	2	N	-0-					36
11	5490	X	NO RPT	-0-	-5490	-0-					N	NO RPT					36

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

06	4020	X	3822	-0-	-198	-0-	666	1	3114	2	N	38					244
							42	9									
*07	2976	X	2753	-0-	-223	-0-	278	1	2438	2	N	34	176	1			102
							37	9									
*08	2880	X	2880	-0-	-0-	-0-	449	1	2420	2	N	10					112
							11	9									
*09	3810	X	-0-	-0-	-3810	-0-					N	13					125
10	3937	X	2340	-0-	-1597	-0-	491	1	1841	2	N	7					132
							8	9									
11	3810	X	NO RPT	-0-	-3810	-0-					N	NO RPT					132

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	420	-0-	-150	-0-	300	1	120	9	N	109	175	1			134
07	1023	N	1023	-0-	-0-	-0-	899	1	124	9	N	113	166	1			81
08	711	N	711	-0-	-0-	-0-	476	1	155	2	N	73					154
							80	9									
09	954	N	954	-0-	-0-	-0-	870	1	84	9	N	76	178	1			52
10	1054	N	923	-0-	-131	-0-	899	1	24	9	N	22					74
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					74

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6318	X	6318	-0-	-0-	-0-	1356	1	4861	2	N	92					147
							101	9									
07	5580	X	5235	-0-	-345	-0-	1464	1	3699	2	N	65	169	1			43
							72	9									
*08	7564	X	6253	-0-	-1311	-0-	1711	1	4459	2	N	75					118
							83	9									
*09	8321	X	8321	-0-	-0-	-0-	1816	1	6455	2	N	45					163
							50	9									
10	7564	X	4498	-0-	-3066	-0-	1469	1	2964	2	N	59					222
							65	9									
11	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					222

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2023	-0-	-707	-0-	687	1	1132	2	N	185	359	1			97
							204	9									
07	2914	X	-0-	-0-	-2914	-0-					N	31					128
08	1426	X	1249	-0-	-177	-0-	513	1	477	2	N	235					363
							259	9									
09	1380	X	-0-	-0-	-1380	-0-					N	-0-	143	1			220
10	1426	X	-0-	-0-	-1426	-0-					N	-0-					220
11	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					220

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1452	-0-	-468	-0-	312 20	1 9	1120	2	N	18					43
07	1984	X	804	-0-	-1180	-0-	225 12	1 9	567	2	N	11					54
08	1581	N	63	-0-	-1518	-0-	13 17	1 9	33	2	N	15					69
09	1440	N	-0-	-0-	-1440	-0-					N	-0-					69
10	806	N	-0-	-0-	-806	-0-					N	-0-					69
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: 1 RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/01/2015 - PLUGGED 04/01/15

WELDER-COLE WELL #: 3 RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CORONADO MINERALS, LLC 179378
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILS RUN (CHAMBERLAIN 3A) 24470 150 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
C & E OPERATING, INC. 120079
WELDER-TERRELL WELL #: 5 RRCID -> 230170 COMPL. DATE 05/01/2007 TOTAL DEPTH 5480 PERF. 5123 - 5132

06	3330	X	1739	-0-	-1591	-0-	1688	2	51	9	N	46					285
07	3100	X	3100	-0-	-0-	-0-	3027	2	73	9	N	66	173	1			178
08	2387	X	488	-0-	-1899	-0-	488	2			N	-0-					178
09	2310	X	-0-	-0-	-2310	-0-					N	-0-					178
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					178
11	3000	X	1945	-0-	-1055	-0-	1884	2	61	9	N	55					233

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30300	X	26303	-0-	-3997 B	-0-	786	1	21153	3	N	3967	3854	1			660
							4364	9									
07	31310	X	25944	-0-	-5366 B	-0-	809	1	18114	3	N	6383	6559	1			484
							7021	9									
08	31310	X	24445	-0-	-6865 B	-0-	797	1	16819	3	N	6208	6049	1			643
							6829	9									
09	26310	X	22046	-0-	-4264 B	-0-	241	1	15323	3	N	5893	6235	1			301
							6482	9									
10	27187	X	20300	-0-	-6887 B	-0-	257	1	14435	3	N	5098	5118	1			281
							5608	9									
11	26310	X	18344	-0-	-7966 B	-0-	692	1	12448	3	N	4731	4771	1			241
							5204	9									

BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10646	X	10646	-0-	-0- B	-0-	348	1	9202	2	N	996	1063	1			98
							1096	9									
07	11555	X	11555	-0-	-0- B	-0-	400	1	9204	2	N	1774	1597	1			275
							1951	9									
08	10447	X	10397	-0-	-50 B	-0-	152	1	9029	2	N	1105	1273	1			107
							1216	9									
09	10650	X	10129	-0-	-521 B	-0-	249	1	8381	2	N	1363	1087	1			383
							1499	9									
10	11563	X	9890	-0-	-1673 B	-0-	335	1	8211	2	N	1222	1267	1			338
							1344	9									
11	11190	X	9991	-0-	-1199 B	-0-	8443	2	1548	9	N	1407	1469	1			276

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	X	3	-0-	-8 B	-0-	3	1			N	-0-					476
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					476
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					476
09	3	X	-0-	-0-	-3 B	-0-					N	-0-					476
10	3	X	-0-	-0-	-3 B	-0-					N	-0-					476
11	3	X	-0-	-0-	-3 B	-0-					N	-0-					476

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 08/04/2010 TOTAL DEPTH 13190 PERF.13470 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	7410	-0-	-750 B	-0-	113	1	5182	2	N	1923	1623	1			569
							2115	9									
07	8339	X	7059	-0-	-1280 B	-0-	118	1	5230	2	N	1555	1744	1			380
							1711	9									
08	8339	X	7117	-0-	-1222 B	-0-	96	1	4796	2	N	2023	2011	1			392
							2225	9									
09	7410	X	6116	-0-	-1294 B	-0-	31	1	4740	2	N	1223	1283	1			332
							1345	9									
10	7657	X	6817	-0-	-840 B	-0-	18	1	5105	2	N	1540	1465	1			407
							1694	9									
11	7410	X	5184	-0-	-2226 B	-0-	107	1	3654	2	N	1294	1452	1			249
							1423	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	3563	-0-	-877 B	-255691	508	1	2424	2	N	574	550	1			143
							631	9									
07	4588	X	3881	-0-	-707 B	-255691	497	1	2617	2	N	697	721	1			119
							767	9									
08	4495	X	3708	-0-	-787 B	-255691	489	1	2595	2	N	567	541	1			145
							624	9									
09	4350	X	3570	-0-	-780 B	-255691	230	1	2498	2	N	765	732	1			178
							842	9									
10	4154	X	3231	-0-	-923 B	-255691	12	1	2586	2	N	575	561	1			192
							633	9									
11	3750	X	3370	-0-	-380 B	-255691	339	1	2450	2	N	528	546	1			174
							581	9									

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

06	6240	X	4175	-0-	-2065 B	-0-	5	1	3504	2	N	605	545	1			252
							666	9									
07	6448	X	4328	-0-	-2120 B	-0-	2	1	3592	2	N	667	727	1			192
							734	9									
08	4836	X	4268	-0-	-568 B	-0-	5	1	3508	2	N	686	686	1			192
							755	9									
09	4470	X	3896	-0-	-574 B	-0-	6	1	3251	2	N	581	549	1			224
							639	9									
10	4619	X	3967	-0-	-652 B	-0-	3	1	3271	2	N	630	713	1			141
							693	9									
11	4200	X	3770	-0-	-430 B	-0-	7	1	3063	2	N	636	691	1			86
							700	9									

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

06	3840	X	3637	-0-	-203 B	-0-	3094	2	543	9	N	494	555	1			92
07	3968	X	2922	-0-	-1046 B	-0-	2507	2	415	9	N	377	357	1			112
08	3286	X	1455	-0-	-1831 B	-0-	86	1	741	2	N	571	535	1			148
							628	9									
09	3630	X	1907	-0-	-1723 B	-0-	114	1	1361	2	N	393	360	1			181
							432	9									
10	3751	X	130	-0-	-3621 B	-0-	18	1	112	2	N	-0-					181
11	3630	X	2770	-0-	-860 B	-0-	2203	2	567	9	N	515	545	1			151

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

06	19530	X	15878	-0-	-3652 B	-0-	398	1	13252	2	N	2025	1782	1			417
							2228	9									
07	17453	X	16098	-0-	-1355 B	-0-	357	1	13553	2	N	1989	2272	1			134
							2188	9									
08	17453	X	15922	-0-	-1531 B	-0-	500	1	12665	2	N	2506	2347	1			293
							2757	9									
09	16890	X	14396	-0-	-2494 B	-0-	495	1	11815	2	N	1896	2030	1			159
							2086	9									
10	16399	X	14548	-0-	-1851 B	-0-	420	1	11840	2	N	2080	1834	1			405
							2288	9									
11	15870	X	14870	-0-	-1000 B	-0-	344	1	11887	2	N	2399	470	0	2018	1	316
							2639	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1672	-0-	-638 B	-0-	141	1	1089	3	N	402	370	1			318
							442	9									
07	2263	X	660	-0-	-1603 B	-0-	30	1	437	3	N	175	187	1			306
							193	9									
08	2139	X	1112	-0-	-1027 B	-0-	13	1	674	3	N	386	362	1			330
							425	9									
09	2070	X	1356	-0-	-714 B	-0-	42	1	969	3	N	314	362	1			282
							345	9									
10	2139	X	804	-0-	-1335 B	-0-	40	1	764	3	N	-0-					282
11	1680	X	1180	-0-	-500 B	-0-	906	3	274	9	N	249	186	1			345

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 02/21/2012 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17610	X	10440	-0-	-7170 B	-0-	903	1	6585	3	N	2684	2589	1			200
							2952	9									
07	17174	X	7718	-0-	-9456 B	-0-	1102	1	4511	3	N	1914	1838	1			276
							2105	9									
08	17174	X	13201	-0-	-3973 B	-0-	596	1	8815	3	N	3445	178	0	3112	1	431
							3790	9									
09	15360	X	11807	-0-	-3553 B	-0-	608	1	8112	3	N	2806	3067	1			170
							3087	9									
10	13268	X	5533	-0-	-7735 B	-0-	266	1	3515	3	N	1593	1468	1			295
							1752	9									
11	12780	X	625	-0-	-12155 B	-0-	184	1	317	3	N	113	185	1			223
							124	9									

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	597	-0-	-1593 B	-0-	419	1	178	2	N	-0-					98
07	1178	X	521	-0-	-657 B	-0-	309	1	212	9	N	193	186	1			105
08	1178	X	167	-0-	-1011 B	-0-	167	1			N	-0-					105
09	1140	X	11	-0-	-1129 B	-0-	11	2			N	-0-					105
10	620	X	534	-0-	-86 B	-0-	11	1	523	2	N	-0-					105
11	600	X	-0-	-0-	-600 B	-0-					N	-0-					105

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17897	X	17897	-0-	-0- B	-0-	13882	2	4015	9	N	3650	3465	1			480
07	17614	X	17614	-0-	-0- B	-0-	13854	2	3760	9	N	3418	3481	1			417
08	17260	X	17260	-0-	-0- B	-0-	13346	2	3914	9	N	3558	3492	1			483
09	15688	X	15688	-0-	-0- B	-0-	4	1	12371	2	N	3012	3126	1			369
							3313	9									
10	15775	X	15775	-0-	-0- B	-0-	240	1	12051	2	N	3167	3131	1			405
							3484	9									
*11	14738	X	14738	-0-	-0- B	-0-	11347	2	3391	9	N	3083	297	0	2759	1	432

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17670	X	16996	-0-	-674 B	-0-	413	1	14308	2	N	2068	1970	1			251
							2275	9									
07	18259	X	15127	-0-	-3132 B	-0-	451	1	12745	2	N	1755	1810	1			196
							1931	9									
08	18259	X	14707	-0-	-3552 B	-0-	369	1	12526	2	N	1647	1763	1			80
							1812	9									
09	17130	X	13971	-0-	-3159 B	-0-	541	1	11250	2	N	1982	1823	1			239
							2180	9									
10	17577	X	14116	-0-	-3461 B	-0-	483	1	11743	2	N	1718	1633	1			324
							1890	9									
11	17010	X	13528	-0-	-3482 B	-0-	306	1	11324	2	N	1725	1844	1			205
							1898	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9240	X	7290	-0-	-1950 B	-0-	303	1	6375	2	N	556	557	1			311
							612	9									
07	8835	X	7225	-0-	-1610 B	-0-	310	1	5998	2	N	834	734	1			411
							917	9									
08	8649	X	7145	-0-	-1504 B	-0-	331	1	6096	2	N	653	546	1			518
							718	9									
09	8280	X	6809	-0-	-1471 B	-0-	391	1	5723	2	N	632	730	1			420
							695	9									
10	8184	X	6891	-0-	-1293 B	-0-	428	1	5618	2	N	768	732	1			456
							845	9									
11	7290	X	6792	-0-	-498 B	-0-	420	1	5851	2	N	474	554	1			376
							521	9									

S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	892	-0-	-968 B	-0-	618	1	72	2	N	184	349	1			126
							202	9									
07	1922	X	814	-0-	-1108 B	-0-	615	1	41	2	N	144	166	1			104
							158	9									
08	1922	X	1199	-0-	-723 B	-0-	611	1	185	2	N	366	361	1			109
							403	9									
09	1500	X	299	-0-	-1201 B	-0-	299	1			N	-0-					109
10	1550	X	-0-	-0-	-1550 B	-0-					N	-0-					109
11	1170	X	679	-0-	-491 B	-0-	679	1			N	-0-					109

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	8590	-0-	-2300 B	-0-	352	1	6557	3	N	1528	1269	1			455
							1681	9									
07	13547	X	9733	-0-	-3814 B	-0-	160	1	7444	3	N	1935	1823	1			567
							2129	9									
08	12121	X	-0-	-0-	-12121 B	-0-					N	276	360	1			483
09	11730	X	7982	-0-	-3748 B	-0-	243	1	6530	3	N	1099	1263	1			319
							1209	9									
10	12121	X	6025	-0-	-6096 B	-0-	127	1	4530	3	N	1244	1087	1			476
							1368	9									
11	9420	X	4192	-0-	-5228 B	-0-	144	1	3260	3	N	716	733	1			459
							788	9									

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15060	X	11349	-0-	-3711 B	-0-	41	1	9248	3	N	1873	1828	1			119
							2060	9									
07	15562	X	10689	-0-	-4873 B	-0-	154	1	8853	3	N	1529	1459	1			189
							1682	9									
08	15562	X	10499	-0-	-5063 B	-0-	210	1	8855	3	N	1304	1283	1			210
							1434	9									
09	13260	X	8639	-0-	-4621 B	-0-	248	1	6990	3	N	1274	1292	1			192
							1401	9									
10	12214	X	10142	-0-	-2072 B	-0-	151	1	8373	3	N	1471	1454	1			209
							1618	9									
11	11340	X	9211	-0-	-2129 B	-0-	264	1	7563	3	N	1258	1109	1			358
							1384	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15900	X	11126	-0-	-4774 B	-0-	10006	2	1120	9	N	1018	922	1			284
07	14570	X	11353	-0-	-3217 B	-0-	63	1	9995	2	N	1177	1095	1			366
							1295	9									
08	13485	X	11001	-0-	-2484 B	-0-	174	1	9846	2	N	892	918	1			340
							981	9									
09	12720	X	10267	-0-	-2453 B	-0-	41	1	9223	2	N	912	923	1			329
							1003	9									
10	12183	X	10272	-0-	-1911 B	-0-	9259	2	1013	9	N	921	913	1			337
11	11130	X	9284	-0-	-1846 B	-0-	15	1	8333	2	N	851	909	1			279
							936	9									

R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 05/10/2012 TOTAL DEPTH 12933 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9750	X	8214	-0-	-1536 B	-0-	306	1	6250	2	N	1507	1445	1			362
							1658	9									
07	10075	X	8408	-0-	-1667 B	-0-	493	1	6046	2	N	1699	1656	1			405
							1869	9									
08	10075	X	8239	-0-	-1836 B	-0-	641	1	5815	2	N	1621	1646	1			380
							1783	9									
09	9300	X	7601	-0-	-1699 B	-0-	565	1	5492	2	N	1404	1446	1			338
							1544	9									
10	9083	X	4590	-0-	-4493 B	-0-	276	1	3125	2	N	1081	1084	1			335
							1189	9									
11	8220	X	7668	-0-	-552 B	-0-	559	1	5337	2	N	1611	1659	1			287
							1772	9									

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9480	X	7374	-0-	-2106 B	-0-	225	1	5732	2	N	1288	1285	1			132
							1417	9									
07	8990	X	6442	-0-	-2548 B	-0-	166	1	5495	2	N	710	740	1			102
							781	9									
08	8990	X	6734	-0-	-2256 B	-0-	5529	2	1205	9	N	1095	1087	1			110
09	8130	X	6195	-0-	-1935 B	-0-	112	1	5105	2	N	889	919	1			80
							978	9									
10	7843	X	5249	-0-	-2594 B	-0-	8	1	4175	2	N	969	916	1			133
							1066	9									
*11	7868	X	7868	-0-	-0- B	-0-	64	1	6577	2	N	1115	1099	1			149
							1227	9									

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20580	X	10999	-0-	-9581 B	-0-	1471	1	7582	3	N	1769	1940	1			87
							1946	9									
07	19251	X	12343	-0-	-6908 B	-0-	1878	1	7615	3	N	2591	2511	1			167
							2850	9									
08	19251	X	10961	-0-	-8290 B	-0-	1706	1	6902	3	N	2139	2158	1			148
							2353	9									
09	10800	X	10409	-0-	-391 B	-0-	1705	1	6507	3	N	1997	2033	1			112
							2197	9									
10	12338	X	10567	-0-	-1771 B	-0-	1680	1	6636	3	N	2046	1981	1			177
							2251	9									
11	11940	X	9734	-0-	-2206 B	-0-	2151	1	5663	3	N	1745	1467	1			455
							1920	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20460	X	16078	-0-	-4382 B	-0-	515	1	11293	3	N	3882	4063	1			322
							4270	9									
07	18042	X	16046	-0-	-1996 B	-0-	292	1	11469	3	N	3895	3856	1			361
							4285	9									
08	18042	X	15210	-0-	-2832 B	-0-	582	1	10722	3	N	3551	3696	1			216
							3906	9									
09	16650	X	14354	-0-	-2296 B	-0-	506	1	9995	3	N	3503	3312	1			407
							3853	9									
10	16740	X	14401	-0-	-2339 B	-0-	421	1	10072	3	N	3553	3521	1			439
							3908	9									
11	16080	X	13250	-0-	-2830 B	-0-	387	1	9601	3	N	2965	156	0	2768	1	480
							3262	9									

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29760	X	23308	-0-	-6452 B	-0-	656	1	19190	2	N	3147	3439	1			175
							3462	9									
07	27776	X	23114	-0-	-4662 B	-0-	601	1	19124	2	N	3081	2723	1			533
							3389	9									
08	26195	X	22270	-0-	-3925 B	-0-	563	1	18588	2	N	2835	2718	1			650
							3119	9									
09	25230	X	20291	-0-	-4939 B	-0-	464	1	17187	2	N	2400	2566	1			484
							2640	9									
10	24893	X	20355	-0-	-4538 B	-0-	611	1	16928	2	N	2560	2578	1			466
							2816	9									
11	23310	X	20119	-0-	-3191 B	-0-	397	1	16288	2	N	3122	1878	0	1297	1	413
							3434	9									

D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/23/2012 TOTAL DEPTH 13151 PERF.13313 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10680	X	9930	-0-	-750 B	-0-	548	1	6861	2	N	2292	2347	1			493
							2521	9									
07	11036	X	9352	-0-	-1684 B	-0-	558	1	6723	2	N	1883	1972	1			404
							2071	9									
08	11005	X	9141	-0-	-1864 B	-0-	303	1	6769	2	N	1881	1958	1			327
							2069	9									
09	10650	X	9423	-0-	-1227 B	-0-	253	1	6706	2	N	2240	2188	1			379
							2464	9									
10	10261	X	8764	-0-	-1497 B	-0-	135	1	6830	2	N	1635	1644	1			370
							1799	9									
11	9930	X	6240	-0-	-3690 B	-0-	47	1	4386	2	N	1643	512	0	1093	1	408
							1807	9									

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32460	X	22342	-0-	-10118 B	-0-	939	1	16062	2	N	4855	5314	1			196
							5341	9									
07	29140	X	22677	-0-	-6463 B	-0-	982	1	15825	2	N	5336	5145	1			387
							5870	9									
08	24707	X	21444	-0-	-3263 B	-0-	945	1	15249	2	N	4773	4340	1			820
							5250	9									
09	25470	X	19743	-0-	-5727 B	-0-	676	1	14192	2	N	4432	4445	1			807
							4875	9									
10	24273	X	19440	-0-	-4833 B	-0-	686	1	14038	2	N	4287	4610	1			484
							4716	9									
11	22350	X	19624	-0-	-2726 B	-0-	625	1	13864	2	N	4668	3167	0	1662	1	323
							5135	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20970	X	19104	-0-	-1866 B	-0-	320	1	16129	3	N	2414	2199	1			362
							2655	9									
07	21266	X	18038	-0-	-3228 B	-0-	453	1	15847	3	N	1580	1806	1			136
							1738	9									
08	21111	X	18258	-0-	-2853 B	-0-	444	1	15447	3	N	2152	2020	1			268
							2367	9									
09	20430	X	17143	-0-	-3287 B	-0-	394	1	14739	3	N	1827	1675	1			420
							2010	9									
10	19747	X	17718	-0-	-2029 B	-0-	235	1	15114	3	N	2154	2221	1			353
							2369	9									
11	19110	X	16704	-0-	-2406 B	-0-	134	1	14669	3	N	1728	384	0	1474	1	223
							1901	9									

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16140	X	13361	-0-	-2779 B	-0-	233	1	11107	3	N	1837	2040	1			345
							2021	9									
07	16678	X	13515	-0-	-3163 B	-0-	11384	3	2131	9	N	1937	1840	1			442
08	15438	X	13126	-0-	-2312 B	-0-	11127	3	1999	9	N	1817	1845	1			414
09	13980	X	12290	-0-	-1690 B	-0-	53	1	10522	3	N	1559	1642	1			331
							1715	9									
10	14446	X	12783	-0-	-1663 B	-0-	320	1	10288	3	N	1977	2020	1			288
							2175	9									
11	13350	X	11841	-0-	-1509 B	-0-	318	1	9704	3	N	1654	364	0	1267	1	311
							1819	9									

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3948	X	3948	-0-	-0- B	-0-	1464	1	2054	2	N	391	369	1			99
							430	9									
07	4123	X	3040	-0-	-1083 B	-0-	1627	1	1033	2	N	345	350	1			94
							380	9									
08	4123	X	3326	-0-	-797 B	-0-	1266	1	1709	2	N	319	338	1			75
							351	9									
09	3990	X	3080	-0-	-910 B	-0-	1276	1	1429	2	N	341	336	1			80
							375	9									
10	4092	X	2904	-0-	-1188 B	-0-	1121	1	1335	2	N	407	363	1			124
							448	9									
11	3960	X	2852	-0-	-1108 B	-0-	1057	1	1418	2	N	343	366	1			101
							377	9									

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20400	X	15855	-0-	-4545 B	-0-	271	1	12460	3	N	2840	2736	1			280
							3124	9									
07	19995	X	15715	-0-	-4280 B	-0-	76	1	12633	3	N	2733	2719	1			294
							3006	9									
08	17887	X	15278	-0-	-2609 B	-0-	96	1	12309	3	N	2612	2703	1			203
							2873	9									
09	16680	X	14359	-0-	-2321 B	-0-	142	1	11410	3	N	2552	2354	1			401
							2807	9									
10	17205	X	14550	-0-	-2655 B	-0-	10	1	11757	3	N	2530	2569	1			362
							2783	9									
11	15870	X	14234	-0-	-1636 B	-0-	45	1	11287	3	N	2638	603	0	2182	1	215
							2902	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEIDEL UNIT A WELL #: 1 RRCID -> 266770 COMPL. DATE 07/22/2012 TOTAL DEPTH 13147 PERF.13146 - 19055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	-0-	-0-	-330 B	-0-					N	-0-					145
07	341	X	232	-0-	-109 B	-0-	232	3			N	-0-					145
08	341	X	280	-0-	-61 B	-0-	41	1	54	3	N	168	160	1			153
							185	9									
09	330	X	94	-0-	-236 B	-0-	1	1	93	3	N	-0-					153
10	217	X	37	-0-	-180 B	-0-	8	1	29	3	N	-0-					153
11	270	X	-0-	-0-	-270 B	-0-					N	-0-					153

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14880	X	11917	-0-	-2963 B	-0-	9665	2	2252	9	N	2047	1811	1			476
07	14384	X	12384	-0-	-2000 B	-0-	9787	2	2597	9	N	2361	2717	1			120
08	14074	X	13394	-0-	-680 B	-0-	10839	2	2555	9	N	2323	2139	1			304
09	12960	X	9677	-0-	-3283 B	-0-	8207	2	1470	9	N	1336	1274	1			366
10	13392	X	8497	-0-	-4895 B	-0-	227	1	6530	2	N	1582	1619	1			329
							1740	9									
11	12960	X	6957	-0-	-6003 B	-0-	323	1	5055	2	N	1435	1487	1			277
							1579	9									

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30450	X	22616	-0-	-7834 B	-0-	557	1	18672	2	N	3079	3125	1			218
							3387	9									
07	28179	X	23035	-0-	-5144 B	-0-	653	1	18825	2	N	3234	3092	1			360
							3557	9									
08	28086	X	20901	-0-	-7185 B	-0-	648	1	16874	2	N	3072	3090	1			342
							3379	9									
*09	25590	X	17509	-0-	-8081 B	-0-	628	1	14019	2	N	2602	2752	1			192
							2862	9									
*10	24521	X	20949	-0-	-3572 B	-0-	555	1	17249	2	N	2859	2771	1			280
							3145	9									
11	22620	X	19575	-0-	-3045 B	-0-	338	1	16387	2	N	2591	88	0	2400	1	383
							2850	9									

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22290	X	21820	-0-	-470 B	-0-	3617	1	15269	2	N	2667	2719	1			425
							2934	9									
07	22537	X	21579	-0-	-958 B	-0-	3068	1	15450	2	N	2783	2887	1			321
							3061	9									
08	21183	X	21183	-0-	-0- B	-0-	2987	1	14970	2	N	2933	2732	1			522
							3226	9									
09	21810	X	19474	-0-	-2336 B	-0-	2953	1	13761	2	N	2509	2736	1			295
							2760	9									
10	22537	X	19407	-0-	-3130 B	-0-	3199	1	13721	2	N	2261	2198	1			358
							2487	9									
11	21810	X	17898	-0-	-3912 B	-0-	2554	1	12652	2	N	2447	2566	1			239
							2692	9									

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18690	X	433	-0-	-18257 B	-0-	158	1	275	9	N	250					529
07	19313	X	169	-0-	-19144 B	-0-	169	1			N	-0-					529
08	13733	X	75	-0-	-13658 B	-0-	75	1			N	-0-					529
09	420	X	-0-	-0-	-420 B	-0-					N	-0-					529
10	434	X	-0-	-0-	-434 B	-0-					N	-0-					529
11	420	X	-0-	-0-	-420 B	-0-					N	-0-					529

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21180	X	15380	-0-	-5800 B	-0-	270	1	12722	2	N	2171	2158	1			541
							2388	9									
07	21886	X	16406	-0-	-5480 B	-0-	279	1	13600	2	N	2297	2685	1			153
							2527	9									
08	20305	X	12489	-0-	-7816 B	-0-	470	1	9857	2	N	1965	1990	1			128
							2162	9									
09	18780	X	13481	-0-	-5299 B	-0-	722	1	10275	2	N	2258	2184	1			202
							2484	9									
10	17205	X	13526	-0-	-3679 B	-0-	307	1	10826	2	N	2175	2011	1			366
							2393	9									
11	15870	X	12762	-0-	-3108 B	-0-	129	1	10401	2	N	2029	2023	1			372
							2232	9									

ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/13/2014 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43050	X	35355	-0-	-7695 B	-0-	1313	1	30702	2	N	3036	3109	1			206
							3340	9									
07	42253	X	33466	-0-	-8787 B	-0-	1480	1	29268	2	N	2471	2362	1			315
							2718	9									
08	42253	X	35849	-0-	-6404 B	-0-	1973	1	31527	2	N	2135	2198	1			252
							2349	9									
09	38340	X	33880	-0-	-4460 B	-0-	2060	1	29277	2	N	2312	2355	1			209
							2543	9									
10	36549	X	29495	-0-	-7054 B	-0-	2133	1	24775	2	N	2352	2417	1			144
							2587	9									
11	35370	X	29052	-0-	-6318 B	-0-	2041	1	24445	2	N	2333	2204	1			273
							2566	9									

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27930	X	20425	-0-	-7505 B	-0-	462	1	17132	2	N	2574	2556	1			389
							2831	9									
07	27652	X	20150	-0-	-7502 B	-0-	395	1	16729	2	N	2751	2909	1			231
							3026	9									
08	26040	X	18740	-0-	-7300 B	-0-	349	1	15848	2	N	2312	2314	1			229
							2543	9									
09	22470	X	17552	-0-	-4918 B	-0-	369	1	14797	2	N	2169	2223	1			175
							2386	9									
10	21917	X	17423	-0-	-4494 B	-0-	334	1	14505	2	N	2349	2215	1			309
							2584	9									
11	20430	X	16174	-0-	-4256 B	-0-	288	1	13430	2	N	2233	719	0	1659	1	164
							2456	9									

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37530	X	29014	-0-	-8516 B	-0-	1887	1	24671	2	N	2233	2015	1			367
							2456	9									
07	38781	X	28919	-0-	-9862 B	-0-	2020	1	24528	2	N	2155	2189	1			333
							2371	9									
08	37386	X	27690	-0-	-9696 B	-0-	1898	1	23744	2	N	1862	1820	1			375
							2048	9									
09	33450	X	26915	-0-	-6535 B	-0-	1902	1	23071	2	N	1765	2024	1			116
							1942	9									
10	29977	X	26663	-0-	-3314 B	-0-	1449	1	22968	2	N	2042	1995	1			163
							2246	9									
11	29010	X	27328	-0-	-1682 B	-0-	1480	1	23987	2	N	1692	1651	1			204
							1861	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25800	X	21495	-0-	-4305 B	-0-	740	1	18230	2	N	2295	2265	1			160
							2525	9									
07	24862	X	20508	-0-	-4354 B	-0-	942	1	17113	2	N	2230	2207	1			183
							2453	9									
08	23529	X	20025	-0-	-3504 B	-0-	839	1	16290	2	N	2633	2687	1			129
							2896	9									
09	21510	X	18589	-0-	-2921 B	-0-	766	1	15520	2	N	2094	2041	1			182
							2303	9									
10	22227	X	18659	-0-	-3568 B	-0-	834	1	15535	2	N	2082	1822	1			442
							2290	9									
11	21510	X	17089	-0-	-4421 B	-0-	719	1	14093	2	N	2070	2221	1			291
							2277	9									

HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 07/27/2014 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23104	X	23104	-0-	-0- B	-0-	700	1	18191	2	N	3830	3676	1			538
							4213	9									
07	21804	X	21804	-0-	-0- B	-0-	874	1	16992	2	N	3580	3670	1			448
							3938	9									
08	20638	X	20638	-0-	-0- B	-0-	1003	1	15861	2	N	3431	3656	1			223
							3774	9									
09	19066	X	19066	-0-	-0- B	-0-	1047	1	14448	2	N	3246	3320	1			149
							3571	9									
10	19159	X	19159	-0-	-0- B	-0-	1074	1	14354	2	N	3392	3312	1			229
							3731	9									
*11	18055	X	18055	-0-	-0- B	-0-	357	1	14037	2	N	3328	2946	1			611
							3661	9									

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35340	X	25237	-0-	-10103 B	-0-	177	1	23454	2	N	1460	1459	1			308
							1606	9									
07	33294	X	25306	-0-	-7988 B	-0-	17	1	23306	2	N	1803	1794	1			317
							1983	9									
08	31620	X	23629	-0-	-7991 B	-0-	63	1	22159	2	N	1279	1446	1			150
							1407	9									
09	28110	X	22184	-0-	-5926 B	-0-	23	1	20530	2	N	1483	1481	1			152
							1631	9									
10	28148	X	22071	-0-	-6077 B	-0-	31	1	20379	2	N	1510	1456	1			206
							1661	9									
11	25230	X	20538	-0-	-4692 B	-0-	227	1	18737	2	N	1431	1287	1			350
							1574	9									

STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25657	X	25657	-0-	-0- B	-0-	51	1	21591	2	N	3650	3492	1			461
							4015	9									
07	24437	X	24437	-0-	-0- B	-0-	54	1	20698	2	N	3350	3477	1			334
							3685	9									
08	22730	X	22730	-0-	-0- B	-0-	4	1	19468	2	N	2962	3126	1			170
							3258	9									
09	21228	X	21228	-0-	-0- B	-0-	17689	2	3539	9	N	3217	2785	1			602
10	20770	X	17835	-0-	-2935 B	-0-	8	1	15395	2	N	2211	2612	1			201
							2432	9									
*11	21524	X	21524	-0-	-0- B	-0-	48	1	17807	2	N	3335	1293	0	1847	1	396
							3669	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17490	X	14214	-0-	-3276 B	-0-	196	1	10191	2	N	3479	2481	0	1073	1	252
							3827	9									
07	17515	X	12843	-0-	-4672 B	-0-	154	1	9158	2	N	3210	726	0	2179	1	557
							3531	9									
08	15190	X	11641	-0-	-3549 B	-0-	149	1	8685	2	N	2552	323	0	2548	1	238
							2807	9									
09	14700	X	11341	-0-	-3359 B	-0-	199	1	8181	2	N	2692	70	0	2590	1	270
							2961	9									
10	15190	X	12065	-0-	-3125 B	-0-	237	1	8624	2	N	2913	215	0	2568	1	400
							3204	9									
11	14220	X	11333	-0-	-2887 B	-0-	207	1	7967	2	N	2872	622	0	2222	1	428
							3159	9									

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29964	X	29964	-0-	-0- B	-0-	773	1	23146	2	N	5495	5305	1			418
							6045	9									
07	30070	X	30070	-0-	-0- B	-0-	559	1	23354	2	N	5597	5653	1			362
							6157	9									
08	26652	X	26652	-0-	-0- B	-0-	354	1	21100	2	N	4725	4943	1			144
							5198	9									
09	25486	X	25486	-0-	-0- B	-0-	324	1	19895	2	N	4788	4769	1			163
							5267	9									
10	27449	X	27449	-0-	-0- B	-0-	339	1	21952	2	N	4689	4419	1			433
							5158	9									
*11	24830	X	24830	-0-	-0- B	-0-	923	1	18938	2	N	4517	4388	1			562
							4969	9									

HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20010	X	14087	-0-	-5923 B	-0-	330	1	11312	2	N	2223	2264	1			200
							2445	9									
07	18166	X	13366	-0-	-4800 B	-0-	350	1	11027	2	N	1808	1832	1			176
							1989	9									
08	17391	X	13480	-0-	-3911 B	-0-	375	1	10565	2	N	2309	2014	1			471
							2540	9									
09	15870	X	12260	-0-	-3610 B	-0-	340	1	9969	2	N	1774	1999	1			246
							1951	9									
10	14942	X	11764	-0-	-3178 B	-0-	297	1	9514	2	N	1775	1659	1			362
							1953	9									
11	14100	X	11930	-0-	-2170 B	-0-	41	1	10140	2	N	1590	1657	1			295
							1749	9									

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 06/04/2014 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27570	X	19687	-0-	-7883 B	-0-	662	1	14538	2	N	4079	4012	1			445
							4487	9									
07	27404	X	19621	-0-	-7783 B	-0-	608	1	14128	2	N	4441	4380	1			506
							4885	9									
08	26102	X	14368	-0-	-11734 B	-0-	550	1	10302	2	N	3196	3443	1			259
							3516	9									
09	23670	X	4381	-0-	-19289 B	-0-	421	1	2672	2	N	1171	1276	1			154
							1288	9									
10	22475	X	3742	-0-	-18733 B	-0-	245	1	2334	2	N	1057	904	1			307
							1163	9									
11	19680	X	5474	-0-	-14206 B	-0-	351	1	3524	2	N	1454	271	0	1259	1	231
							1599	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17850	X	16891	-0-	-959 B	-0-	2165	1	11352	2	N	3067	3151	1			123
							3374	9									
07	18445	X	16796	-0-	-1649 B	-0-	2247	1	11470	2	N	2799	2493	1			429
							3079	9									
08	18445	X	15783	-0-	-2662 B	-0-	2264	1	10803	2	N	2469	2324	1			574
							2716	9									
09	16890	X	14455	-0-	-2435 B	-0-	2153	1	9725	2	N	2343	2362	1			555
							2577	9									
10	17453	X	14589	-0-	-2864 B	-0-	2181	1	10144	2	N	2058	2189	1			424
							2264	9									
11	16890	X	8812	-0-	-8078 B	-0-	2147	1	4608	2	N	1870	293	0	1463	1	538
							2057	9									

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20760	X	15408	-0-	-5352 B	-0-	504	1	13177	2	N	1570	1654	1			247
							1727	9									
07	20181	X	15570	-0-	-4611 B	-0-	588	1	12928	2	N	1867	1838	1			276
							2054	9									
08	18941	X	15231	-0-	-3710 B	-0-	571	1	12458	2	N	2002	1841	1			437
							2202	9									
09	18109	X	18109	-0-	-0- B	-0-	556	1	15770	2	N	1621	1642	1			416
							1783	9									
10	16275	X	14490	-0-	-1785 B	-0-	539	1	11897	2	N	1867	2008	1			275
							2054	9									
11	15420	X	13909	-0-	-1511 B	-0-	292	1	11635	2	N	1802	1663	1			414
							1982	9									

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23100	X	18592	-0-	-4508 B	-0-	545	1	14827	2	N	2927	2731	1			691
							3220	9									
07	20925	X	18538	-0-	-2387 B	-0-	519	1	14642	2	N	3070	3065	1			696
							3377	9									
08	20925	X	17291	-0-	-3634 B	-0-	381	1	14304	2	N	2369	2697	1			368
							2606	9									
09	20250	X	16922	-0-	-3328 B	-0-	278	1	13443	2	N	2910	2727	1			551
							3201	9									
10	20026	X	16334	-0-	-3692 B	-0-	298	1	13241	2	N	2541	2575	1			517
							2795	9									
11	18600	X	15417	-0-	-3183 B	-0-	931	1	11649	2	N	2579	951	0	1479	1	666
							2837	9									

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9750	X	9596	-0-	-154 B	-0-	266	1	8684	2	N	587	728	1			283
							646	9									
07	10075	X	9580	-0-	-495 B	-0-	280	1	8293	2	N	915	912	1			286
							1007	9									
08	10075	X	8819	-0-	-1256 B	-0-	268	1	7752	2	N	726	551	1			461
							799	9									
09	9750	X	8339	-0-	-1411 B	-0-	246	1	7376	2	N	652	910	1			203
							717	9									
10	10075	X	8066	-0-	-2009 B	-0-	53	1	7295	2	N	653	721	1			135
							718	9									
11	9600	X	7361	-0-	-2239 B	-0-	3	1	6580	2	N	707	726	1			116
							778	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12810	X	12077	-0-	-733 B	-0-	538	1	9864	2	N	1523	1476	1			294
							1675	9									
07	13237	X	496	-0-	-12741 B	-0-	307	1	189	9	N	172	187	1			279
08	13237	X	10201	-0-	-3036 B	-0-	2	1	8827	2	N	1247	916	1			610
							1372	9									
09	12810	X	10791	-0-	-2019 B	-0-	326	1	9234	2	N	1119	1270	1			459
							1231	9									
10	13020	X	10655	-0-	-2365 B	-0-	432	1	8660	2	N	1421	1275	1			605
							1563	9									
11	12090	X	9326	-0-	-2764 B	-0-	368	1	7739	2	N	1108	1096	1			617
							1219	9									

P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25110	X	14686	-0-	-10424 B	-0-	12827	2	1859	9	N	1690	1636	1			452
07	21390	X	13281	-0-	-8109 B	-0-	44	1	12250	2	N	897	1065	1			284
							987	9									
08	16678	X	13568	-0-	-3110 B	-0-	441	1	11634	2	N	1357	1280	1			361
							1493	9									
09	16140	X	12653	-0-	-3487 B	-0-	32	1	11415	2	N	1096	1103	1			354
							1206	9									
10	15469	X	6994	-0-	-8475 B	-0-	65	1	5775	2	N	1049	908	1			495
							1154	9									
11	14700	X	11033	-0-	-3667 B	-0-	1	1	9813	2	N	1108	1110	1			493
							1219	9									

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11610	X	9301	-0-	-2309 B	-0-	1424	1	7110	2	N	697	723	1			247
							767	9									
07	11997	X	8968	-0-	-3029 B	-0-	1423	1	6934	2	N	555	538	1			264
							611	9									
08	10137	X	8276	-0-	-1861 B	-0-	1311	1	6382	2	N	530	539	1			255
							583	9									
09	9300	X	8074	-0-	-1226 B	-0-	1470	1	6013	2	N	537	548	1			244
							591	9									
10	9610	X	7896	-0-	-1714 B	-0-	1257	1	6191	2	N	407	524	1			127
							448	9									
11	9300	X	7973	-0-	-1327 B	-0-	1146	1	6235	2	N	538	552	1			113
							592	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17970	X	13237	-0-	-4733 B	-0-	792	1	9333	2	N	2829	3116	1			226
							3112	9									
07	18569	X	12799	-0-	-5770 B	-0-	281	1	9291	2	N	2934	2901	1			259
							3227	9									
08	16895	X	12033	-0-	-4862 B	-0-	139	1	8685	2	N	2917	2909	1			267
							3209	9									
09	14820	X	11890	-0-	-2930 B	-0-	39	1	8279	2	N	3247	3117	1			397
							3572	9									
10	15314	X	11114	-0-	-4200 B	-0-	28	1	8239	2	N	2588	2559	1			426
							2847	9									
11	13230	X	10828	-0-	-2402 B	-0-	99	1	7799	2	N	2664	1922	0	1087	1	81
							2930	9									

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

06	25950	X	19620	-0-	-6330 B	-0-	14961	2	4659	9	N	4235	4052	1			462
07	24583	X	17208	-0-	-7375 B	-0-	13054	2	4154	9	N	3776	3844	1			394
08	23870	X	18869	-0-	-5001 B	-0-	14807	2	4062	9	N	3693	3481	1			606
09	22170	X	18179	-0-	-3991 B	-0-	13795	2	4384	9	N	3985	4053	1			538
10	20832	X	17093	-0-	-3739 B	-0-	13354	2	3739	9	N	3399	3678	1			259
11	19620	X	16987	-0-	-2633 B	-0-	12827	2	4160	9	N	3782	2442	0	1305	1	294

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

06	19470	X	13652	-0-	-5818 B	-0-	10839	2	2813	9	N	2557	2733	1			432
07	19003	X	13172	-0-	-5831 B	-0-	9921	2	3251	9	N	2955	2929	1			458
08	17236	X	14715	-0-	-2521 B	-0-	11789	2	2926	9	N	2660	2701	1			417
09	15330	X	13532	-0-	-1798 B	-0-	10823	2	2709	9	N	2463	2579	1			301
10	15841	X	13259	-0-	-2582 B	-0-	1	1	10445	2	N	2557	2568	1			290
							2813	9									
11	14250	X	12939	-0-	-1311 B	-0-	45	1	9785	2	N	2826	1872	0	901	1	343
							3109	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

06	12690	X	10344	-0-	-2346 B	-0-	324	1	7667	2	N	2139	1998	1			364
							2353	9									
07	12276	X	2593	-0-	-9683 B	-0-	312	1	602	2	N	1526	1284	1			606
							1679	9									
08	12028	X	508	-0-	-11520 B	-0-	334	1	174	9	N	158	188	1			576
09	10980	X	314	-0-	-10666 B	-0-	314	1			N	-0-					576
10	10881	X	47	-0-	-10834 B	-0-	47	1			N	-0-					576
11	10350	X	-0-	-0-	-10350 B	-0-					N	-0-					576

HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

06	25890	X	18267	-0-	-7623 B	-0-	222	1	15260	2	N	2532	2568	1			283
							2785	9									
07	26319	X	17778	-0-	-8541 B	-0-	159	1	14662	2	N	2688	2778	1			193
							2957	9									
08	24118	X	16850	-0-	-7268 B	-0-	327	1	13640	2	N	2621	2575	1			239
							2883	9									
09	20880	X	15724	-0-	-5156 B	-0-	307	1	12631	2	N	2533	2563	1			209
							2786	9									
10	20274	X	15717	-0-	-4557 B	-0-	273	1	12622	2	N	2565	2565	1			209
							2822	9									
11	18270	X	14424	-0-	-3846 B	-0-	256	1	11635	2	N	2303	2219	1			293
							2533	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30600	X	20416	-0-	-10184 B	-0-	15322	2	5094	9	N	4631	4553	1			445
07	30194	X	19765	-0-	-10429 B	-0-	14542	2	5223	9	N	4748	1050	0	3830	1	313
08	25947	X	19698	-0-	-6249 B	-0-	14940	2	4758	9	N	4325	4026	1			612
09	22440	X	20060	-0-	-2380 B	-0-	15158	2	4902	9	N	4456	4197	0	544	1	327
10	23188	X	16851	-0-	-6337 B	-0-	12727	2	4124	9	N	3749	3294	0	543	1	239
11	20430	X	15055	-0-	-5375 B	-0-	11063	2	3992	9	N	3629	3629	0			239

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

06	23640	X	17519	-0-	-6121 B	-0-	585	1	14133	2	N	2546	2371	1			683
							2801	9									
07	24428	X	16275	-0-	-8153 B	-0-	627	1	13362	2	N	2078	2508	1			253
							2286	9									
08	23746	X	16427	-0-	-7319 B	-0-	271	1	12976	2	N	2891	2733	1			411
							3180	9									
09	20430	X	14714	-0-	-5716 B	-0-	193	1	12049	2	N	2247	2016	1			642
							2472	9									
10	20305	X	14993	-0-	-5312 B	-0-	233	1	12163	2	N	2361	2763	1			240
							2597	9									
11	17520	X	13635	-0-	-3885 B	-0-	326	1	10890	2	N	2199	2202	1			237
							2419	9									

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

06	40560	X	25929	-0-	-14631 B	-0-	22089	2	3840	9	N	3491	3671	1			192
07	41106	X	23467	-0-	-17639 B	-0-	20436	2	3031	9	N	2755	2771	1			176
08	41106	X	23146	-0-	-17960 B	-0-	19747	2	3399	9	N	3090	2968	1			298
09	37200	X	20210	-0-	-16990 B	-0-	17193	2	3017	9	N	2743	2771	1			270
10	30163	X	20449	-0-	-9714 B	-0-	18026	2	2423	9	N	2203	2220	1			253
11	25920	X	18505	-0-	-7415 B	-0-	16063	2	2442	9	N	2220	1336	0	930	1	207

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

06	18030	X	14433	-0-	-3597 B	-0-	600	1	10668	2	N	2877	2933	1			328
							3165	9									
07	18631	X	15026	-0-	-3605 B	-0-	691	1	10819	2	N	3196	673	0	2367	1	484
							3516	9									
08	18631	X	13396	-0-	-5235 B	-0-	375	1	10346	2	N	2432	61	0	2521	1	334
							2675	9									
09	14970	X	13757	-0-	-1213 B	-0-	345	1	10314	2	N	2816	2682	0	183	1	285
							3098	9									
10	15469	X	13339	-0-	-2130 B	-0-	131	1	10111	2	N	2815	2257	0	544	1	299
							3097	9									
11	14550	X	12302	-0-	-2248 B	-0-	349	1	8992	2	N	2692	2692	0			299
							2961	9									

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

06	36930	X	14528	-0-	-22402 B	-0-	453	1	10911	2	N	2876	2929	1			301
							3164	9									
07	33852	X	13918	-0-	-19934 B	-0-	159	1	10591	2	N	2880	2886	1			295
							3168	9									
08	24645	X	12767	-0-	-11878 B	-0-	146	1	9655	2	N	2696	2710	1			281
							2966	9									
09	14280	X	11347	-0-	-2933 B	-0-	238	1	8474	2	N	2395	2537	1			139
							2635	9									
10	14756	X	11054	-0-	-3702 B	-0-	221	1	8203	2	N	2391	2219	1			311
							2630	9									
11	14520	X	9650	-0-	-4870 B	-0-	128	1	7221	2	N	2092	2044	1			359
							2301	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10980	X	5130	-0-	-5850 B	-0-	210	1	4522	2	N	362	501	1			152
							398	9									
07	8494	X	3971	-0-	-4523 B	-0-	85	1	3568	2	N	289	367	1			74
							318	9									
08	4526	X	3301	-0-	-1225 B	-0-	86	1	2857	2	N	325	325	1			74
							358	9									
09	5130	X	2799	-0-	-2331 B	-0-	100	1	2189	2	N	464	366	1			172
							510	9									
10	5301	X	2120	-0-	-3181 B	-0-	213	1	1760	2	N	134	181	1			125
							147	9									
11	5130	X	2028	-0-	-3102 B	-0-	363	1	1304	2	N	328	370	1			83
							361	9									

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34500	X	19559	-0-	-14941 B	-0-	463	1	14740	2	N	3960	4011	1			426
							4356	9									
07	33077	X	17518	-0-	-15559 B	-0-	409	1	12962	2	N	3770	3847	1			349
							4147	9									
08	33077	X	14800	-0-	-18277 B	-0-	540	1	10802	2	N	3144	3090	1			403
							3458	9									
09	28260	X	6367	-0-	-21893 B	-0-	228	1	4342	2	N	1634	1656	1			381
							1797	9									
10	25079	X	-0-	-0-	-25079 B	-0-					N	-0-					381
11	19560	X	4200	-0-	-15360 B	-0-	81	1	3152	2	N	879	738	1			522
							967	9									

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35220	X	34280	-0-	-940 B	-0-	580	1	26544	2	N	6505	6251	1			555
							7156	9									
07	36394	X	31533	-0-	-4861 B	-0-	567	1	23884	2	N	6438	6578	1			415
							7082	9									
08	36394	X	27718	-0-	-8676 B	-0-	699	1	20967	2	N	5502	5496	1			421
							6052	9									
09	35220	X	11888	-0-	-23332 B	-0-	315	1	8806	2	N	2515	2754	1			182
							2767	9									
10	36394	X	-0-	-0-	-36394 B	-0-					N	-0-					182
11	34290	X	6542	-0-	-27748 B	-0-	304	1	5084	2	N	1049	931	1			300
							1154	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50190	X	22929	-0-	-27261 B	-0-	345 3633	1 9	18951	2	N	3303	3227	1			306
07	43524	X	20378	-0-	-23146 B	-0-	205 2803	1 9	17370	2	N	2548	2667	1			187
08	35960	X	19048	-0-	-16912 B	-0-	425 3128	1 9	15495	2	N	2844	2721	1			310
09	29760	X	18723	-0-	-11037 B	-0-	652 2756	1 9	15315	2	N	2505	2571	1			244
10	26195	X	17664	-0-	-8531 B	-0-	703 2490	1 9	14471	2	N	2264	2220	1			288
11	22920	X	15777	-0-	-7143 B	-0-	290 2187	1 9	13300	2	N	1988	2014	1			262

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22440	X	14974	-0-	-7466 B	-0-	520 1756	1 9	12698	2	N	1596	1634	1			243
07	19437	X	13491	-0-	-5946 B	-0-	192 1949	1 9	11350	2	N	1772	1805	1			210
08	17453	X	12833	-0-	-4620 B	-0-	255 2066	1 9	10512	2	N	1878	1975	1			113
09	15720	X	11814	-0-	-3906 B	-0-	245 1887	1 9	9682	2	N	1715	1642	1			186
10	16244	X	11048	-0-	-5196 B	-0-	112 1621	1 9	9315	2	N	1474	1460	1			200
11	14970	X	10840	-0-	-4130 B	-0-	264 1961	1 9	8615	2	N	1783	1788	1			195

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55260	X	28579	-0-	-26681 B	-0-	23806	2	4773	9	N	4339	4376	1			295
07	49972	X	27926	-0-	-22046 B	-0-	23255	2	4671	9	N	4246	4223	1			318
08	43214	X	25522	-0-	-17692 B	-0-	20980	2	4542	9	N	4129	4008	1			439
09	36960	X	21333	-0-	-15627 B	-0-	17938	2	3395	9	N	3086	3299	1			226
10	32364	X	19527	-0-	-12837 B	-0-	16206	2	3321	9	N	3019	3123	1			122
11	28590	X	19955	-0-	-8635 B	-0-	16601	2	3354	9	N	3049	2895	1			276

SEIDEL UNIT A WELL #: 2 RRCID -> 272311 COMPL. DATE 01/23/2014 TOTAL DEPTH 13127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10860 09/14/2014

SEIDEL UNIT A WELL #: 3 RRCID -> 272312 COMPL. DATE 02/16/2014 TOTAL DEPTH 13099 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10860 09/15/2014

SEIDEL UNIT A WELL #: 4 RRCID -> 272313 COMPL. DATE 12/30/2013 TOTAL DEPTH 13131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10860 09/28/2014

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 16241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75150	X	27449	-0-	-47701	B	-0-	135	1	19663	2	N	6955	6063	0	889	1	29
								7651	9									
07	77655	X	20502	-0-	-57153	B	-0-	473	1	14661	2	N	4880	232	0	4590	1	87
								5368	9									
08	77655	X	11769	-0-	-65886	B	-0-	608	1	7349	2	N	3465	3389	1			163
								3812	9									
09	33000	X	21037	-0-	-11963	B	-0-	523	1	14125	2	N	5808	5506	1			465
								6389	9									
10	37740	X	37740	-0-	-0-	B	-0-	541	1	27172	2	N	9115	3702	0	5746	1	132
								10027	9									
*11	34925	X	34925	-0-	-0-	B	-0-	331	1	25396	2	N	8362	8243	0	184	1	67
								9198	9									

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74820	X	52698	-0-	-22122	B	-0-	351	1	46615	2	N	5211	4693	1			662
								5732	9									
07	77314	X	55224	-0-	-22090	B	-0-	456	1	48508	2	N	5691	5489	1			864
								6260	9									
08	77314	X	49008	-0-	-28306	B	-0-	432	1	43510	2	N	4605	4983	1			486
								5066	9									
09	68940	X	42993	-0-	-25947	B	-0-	372	1	38065	2	N	4142	4390	1			238
								4556	9									
10	60915	X	25058	-0-	-35857	B	-0-	256	1	21846	2	N	2687	2762	1			163
								2956	9									
11	53250	X	344	-0-	-52906	B	-0-	12	1	100	2	N	211	184	1			190
								232	9									

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 03/27/2014 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100553	X	100553	-0-	-0-	B	-0-	514	1	77699	2	N	20309	19992	0	188	1	155
								22340	9									
07	85064	X	42189	-0-	-42875	B	-0-	393	1	31391	2	N	9459	9280	0	187	1	147
								10405	9									
08	69688	X	51737	-0-	-17951	B	-0-	392	1	39767	2	N	10525	10460	0	187	1	25
								11578	9									
09	82320	X	53192	-0-	-29128	B	-0-	307	1	41127	2	N	10689	10689	0			25
								11758	9									
10	85064	X	57772	-0-	-27292	B	-0-	361	1	44540	2	N	11701	11084	0	546	1	96
								12871	9									
11	82320	X	54848	-0-	-27472	B	-0-	497	1	41930	2	N	11292	11004	0	359	1	25
								12421	9									

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27000	X	16092	-0-	-10908	B	-0-	13295	2	2797	9	N	2543	2370	1			413
07	25854	X	16525	-0-	-9329	B	-0-	13837	2	2688	9	N	2444	2699	1			158
08	22878	X	15227	-0-	-7651	B	-0-	12713	2	2514	9	N	2285	2166	1			277
09	17310	X	13283	-0-	-4027	B	-0-	5	1	11200	2	N	1889	2006	1			160
								2078	9									
10	17670	X	12738	-0-	-4932	B	-0-	10487	2	2251	9	N	2046	1649	1			557
11	16080	X	11067	-0-	-5013	B	-0-	23	1	9150	2	N	1722	2019	1			260
								1894	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 10/01/2014 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114805	X	114805	-0-	-0-	B	-0-	63	1	88411	2	N	23937	23701	0	186	1	50
								26331	9									
07	114125	X	114125	-0-	-0-	B	-0-	146	1	88643	2	N	23033	23033	0			50
								25336	9									
08	100350	X	100350	-0-	-0-	B	-0-	23	1	78039	2	N	20262	20262	0			50
								22288	9									
09	88383	X	88383	-0-	-0-	B	-0-	230	1	68331	2	N	18020	18020	0			50
								19822	9									
10	81825	X	81825	-0-	-0-	B	-0-	515	1	63249	2	N	16419	15808	0	538	1	123
								18061	9									
11	63210	X	47658	-0-	-15552	B	-0-	357	1	36001	2	N	10273	10273	0			123
								11300	9									

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 10/02/2014 TOTAL DEPTH 13194 PERF.13031 - 18898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105518	X	105518	-0-	-0-	B	-0-	105	1	82489	2	N	20840	20809	0	178	1	41
								22924	9									
07	93314	X	93314	-0-	-0-	B	-0-	57	1	72973	2	N	18440	17855	0	554	1	72
								20284	9									
08	93161	X	93161	-0-	-0-	B	-0-	55	1	73030	2	N	18251	18251	0			72
								20076	9									
09	78921	X	78921	-0-	-0-	B	-0-	156	1	61779	2	N	15442	15442	0			72
								16986	9									
10	72157	X	72157	-0-	-0-	B	-0-	45	1	56836	2	N	13887	12078	0	1666	1	215
								15276	9									
11	41040	X	39484	-0-	-1556	B	-0-	13	1	30623	2	N	8044	8044	0			215
								8848	9									

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 11/04/2014 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116517	X	116517	-0-	-0-	B	-0-	309	1	90084	2	N	23749	23749	0			111
								26124	9									
07	110802	X	110802	-0-	-0-	B	-0-	313	1	86077	2	N	22193	22193	0			111
								24412	9									
08	98703	X	98703	-0-	-0-	B	-0-	297	1	76699	2	N	19734	19564	0	185	1	96
								21707	9									
09	81343	X	81343	-0-	-0-	B	-0-	319	1	63334	2	N	16082	16082	0			96
								17690	9									
10	69772	X	69772	-0-	-0-	B	-0-	338	1	54219	2	N	13832	13112	0	740	1	76
								15215	9									
11	62550	X	34411	-0-	-28139	B	-0-	269	1	26286	2	N	7142	7142	0			76
								7856	9									

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63930	X	60893	-0-	-3037	B	-0-	243	1	49261	2	N	10354	10354	0			169
								11389	9									
07	66061	X	57554	-0-	-8507	B	-0-	112	1	46797	2	N	9677	9256	0	370	1	220
								10645	9									
08	66061	X	54588	-0-	-11473	B	-0-	350	1	44098	2	N	9218	9025	0	371	1	42
								10140	9									
09	63930	X	48468	-0-	-15462	B	-0-	284	1	39251	2	N	8121	7508	0	551	1	104
								8933	9									
10	64759	X	47622	-0-	-17137	B	-0-	239	1	38482	2	N	8092	7637	0	537	1	22
								8901	9									
11	60900	X	42385	-0-	-18515	B	-0-	238	1	34133	2	N	7285	7285	0			22
								8014	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49950	X	38936	-0-	-11014	B	-0-	2755	1	30616	2	N	5059	2946	0	2012	1	241
								5565	9									
07	45508	X	44051	-0-	-1457	B	-0-	2192	1	36116	2	N	5221	5265	1			197
								5743	9									
08	41695	X	40288	-0-	-1407	B	-0-	2007	1	33385	2	N	4451	520	0	3678	1	450
								4896	9									
09	38940	X	36487	-0-	-2453	B	-0-	1784	1	30079	2	N	4204	4593	1			61
								4624	9									
10	44051	X	35195	-0-	-8856	B	-0-	1809	1	28861	2	N	4114	3776	1			399
								4525	9									
11	42630	X	32126	-0-	-10504	B	-0-	1128	1	26618	2	N	3982	3739	0	556	1	86
								4380	9									

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 12/16/2014 TOTAL DEPTH 13385 PERF.13519 - 18655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141032	X	141032	-0-	-0-	B	-0-	652	1	116566	2	N	21649	21649	0			64
								23814	9									
07	144103	X	144103	-0-	-0-	B	-0-	590	1	119915	2	N	21453	21453	0			64
								23598	9									
08	131019	X	131019	-0-	-0-	B	-0-	668	1	108593	2	N	19780	19591	0	187	1	66
								21758	9									
09	114355	X	114355	-0-	-0-	B	-0-	612	1	95090	2	N	16957	16957	0			66
								18653	9									
10	105597	X	105597	-0-	-0-	B	-0-	219	1	88254	2	N	15567	14978	0	554	1	101
								17124	9									
*11	99613	X	99613	-0-	-0-	B	-0-	83661	2	15952	9	N	14502	14370	0	174	1	59

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 12/16/2014 TOTAL DEPTH 13044 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123614	X	123614	-0-	-0-	B	-0-	103206	2	20408	9	N	18553	18553	0			25
07	115352	X	115352	-0-	-0-	B	-0-	96835	2	18517	9	N	16834	16834	0			25
08	100884	X	100884	-0-	-0-	B	-0-	84400	2	16484	9	N	14985	14985	0			25
09	87532	X	87532	-0-	-0-	B	-0-	23	1	73429	2	N	12800	12800	0			25
								14080	9									
*10	75736	X	75736	-0-	-0-	B	-0-	344	1	63270	2	N	11020	10410	0	374	1	261
								12122	9									
*11	73787	X	73787	-0-	-0-	B	-0-	406	1	61651	2	N	10664	10665	0	183	1	77
								11730	9									

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72240	X	27662	-0-	-44578	B	-0-	669	1	23268	2	N	3386	3547	1			438
								3725	9									
07	74648	X	32040	-0-	-42608	B	-0-	771	1	26962	2	N	3915	4263	1			90
								4307	9									
08	62310	X	33892	-0-	-28418	B	-0-	743	1	28529	2	N	4200	4061	1			229
								4620	9									
09	51030	X	31385	-0-	-19645	B	-0-	702	1	27062	2	N	3292	3342	1			179
								3621	9									
10	40517	X	27499	-0-	-13018	B	-0-	762	1	23277	2	N	3145	3142	1			182
								3460	9									
11	32790	X	21972	-0-	-10818	B	-0-	722	1	18487	2	N	2512	2379	1			315
								2763	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60150	X	41840	-0-	-18310	B	-0-	644 9569	1 9	31627	2	N	8699	8898	1			515
07	62155	X	43801	-0-	-18354	B	-0-	632 10065	1 9	33104	2	N	9150	9402	1			263
08	59086	X	38627	-0-	-20459	B	-0-	668 8810	1 9	29149	2	N	8009	7947	1			325
09	43890	X	34818	-0-	-9072	B	-0-	673 7703	1 9	26442	2	N	7003	7004	1			324
10	45353	X	28411	-0-	-16942	B	-0-	837 6387	1 9	21187	2	N	5806	5899	1			231
11	42390	X	25028	-0-	-17362	B	-0-	912 5864	1 9	18252	2	N	5331	5162	1			400

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70920	X	38444	-0-	-32476	B	-0-	33316	2	5128	9	N	4662	4847	1			249
07	73284	X	48747	-0-	-24537	B	-0-	41935	2	6812	9	N	6193	6070	1			372
08	72602	X	41934	-0-	-30668	B	-0-	36268	2	5666	9	N	5151	5173	1			350
09	62310	X	36495	-0-	-25815	B	-0-	31964	2	4531	9	N	4119	4273	1			196
10	53382	X	33154	-0-	-20228	B	-0-	28535	2	4619	9	N	4199	4212	1			183
11	47160	X	27563	-0-	-19597	B	-0-	24131	2	3432	9	N	3120	2935	1			368

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 12/24/2014 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119152	X	119152	-0-	-0-	B	-0-	261 28650	1 9	90241	2	N	26045	25925	0	164	1	27
07	142110	X	142110	-0-	-0-	B	-0-	301 33542	1 9	108267	2	N	30493	30493	0			27
08	136335	X	136335	-0-	-0-	B	-0-	325 31341	1 9	104669	2	N	28492	28492	0			27
09	127712	X	127712	-0-	-0-	B	-0-	315 29124	1 9	98273	2	N	26476	26476	0			27
10	111313	X	111313	-0-	-0-	B	-0-	337 25907	1 9	85069	2	N	23552	22764	0	736	1	79
*11	114031	X	114031	-0-	-0-	B	-0-	733 26347	1 9	86951	2	N	23952	23784	0	192	1	55

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 05/12/2015 TOTAL DEPTH 13064 PERF.13272 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		75382	-0-	75382	B	119892	1047 17760	1 9	56575	2	N	16145	16179	1			716
07	SHUT IN		80967	-0-	80967	B	200859	706 18743	1 9	61518	2	N	17039	17478	1			277
08	272649	X	71790	-0-	-200859	B	-0-	932 16521	1 9	54337	2	N	15019	14672	1			624
09	62398	X	62398	-0-	-0-	B	-0-	941 14516	1 9	46941	2	N	13196	13258	1			562
10	63090	X	63090	-0-	-0-	B	-0-	1070 14663	1 9	47357	2	N	13330	13478	1			414
11	60240	X	53645	-0-	-6595	B	-0-	683 12684	1 9	40278	2	N	11531	11220	1			725

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 05/12/2015 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
06	SHUT IN		77561	-0-	77561	B	116334	5	1		58905	2		N	16955	17189	1				401
								18651	9												
07	SHUT IN		85729	-0-	85729	B	202063	2	1		65624	2		N	18275	17944	1				732
								20103	9												
08	281439	X	79376	-0-	-202063	B	-0-	2	1		60520	2		N	17140	17092	1				780
								18854	9												
09	68621	X	68621	-0-	-0-	B	-0-	3	1		52648	2		N	14518	14488	1				810
								15970	9												
10	68014	X	68014	-0-	-0-	B	-0-	1	1		52302	2		N	14283	14541	1				552
								15711	9												
11	64590	X	54776	-0-	-9814	B	-0-	31	1		42435	2		N	11191	11509	1				234
								12310	9												

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 01/21/2015 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
06	69116	X	69116	-0-	-0-	B	-0-	784	1		55947	2		N	11259	11258	0				97
								12385	9												
07	67462	X	67462	-0-	-0-	B	-0-	781	1		54707	2		N	10885	10613	0		180	1	189
								11974	9												
08	65381	X	65381	-0-	-0-	B	-0-	721	1		53007	2		N	10594	10534	0		185	1	64
								11653	9												
09	62770	X	62770	-0-	-0-	B	-0-	681	1		51096	2		N	9994	9994	0				64
								10993	9												
10	63798	X	59849	-0-	-3949	B	-0-	592	1		48777	2		N	9527	8991	0		549	1	51
								10480	9												
11	61740	X	51326	-0-	-10414	B	-0-	283	1		41898	2		N	8314	8314	0				51
								9145	9												

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 05/01/2015 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
06	149808	X	83100	-0-	-66708	B	-0-	656	1		62337	2		N	18279	18284	1				610
								20107	9												
07	80124	X	80124	-0-	-0-	B	-0-	730	1		60929	2		N	16786	16996	1				400
								18465	9												
08	72195	X	72195	-0-	-0-	B	-0-	783	1		54176	2		N	15669	15747	1				322
								17236	9												
09	66000	X	63904	-0-	-2096	B	-0-	913	1		48061	2		N	13573	12918	1				977
								14930	9												
10	68200	X	62618	-0-	-5582	B	-0-	807	1		47229	2		N	13256	13849	1				384
								14582	9												
11	66000	X	53298	-0-	-12702	B	-0-	754	1		39113	2		N	12210	11820	1				774
								13431	9												

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 05/11/2015 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		C M	COND PROD	* * DISPOSITIONS * * AMT	CODE		AMT	CODE		EOM BALANCE
06	0		84519	-0-	84519	B	122582	20	1		63839	2		N	18782	18468	1				912
								20660	9												
07	211020	X	88438	-0-	-122582	B	-0-	68857	2		19581	9		N	17801	18507	1				206
08	87157	X	87157	-0-	-0-	B	-0-	66999	2		20158	9		N	18325	17669	1				862
09	73213	X	73213	-0-	-0-	B	-0-	56390	2		16823	9		N	15294	15670	1				486
10	71725	X	71725	-0-	-0-	B	-0-	55353	2		16372	9		N	14884	14981	1				389
11	67350	X	63150	-0-	-4200	B	-0-	824	1		47853	2		N	13157	12851	1				695
								14473	9												

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 05/11/2015 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		86710	-0-	86710	B	126710	988	1	65643	2	N	18254	18626	1			464
								20079	9									
07	218051	X	91341	-0-	-126710	B	-0-	1080	1	70014	2	N	18406	18470	1			400
								20247	9									
08	92251	X	92251	-0-	-0-	B	-0-	1168	1	70177	2	N	19005	18508	1			897
								20906	9									
09	82803	X	82803	-0-	-0-	B	-0-	1161	1	63090	2	N	16865	16878	1			884
								18552	9									
10	76132	X	76132	-0-	-0-	B	-0-	1202	1	58974	2	N	14505	15206	1			183
								15956	9									
11	68850	X	68425	-0-	-425	B	-0-	201	1	52557	2	N	14243	14049	1			377
								15667	9									

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/24/2015 TOTAL DEPTH 13289 PERF.13620 - 19887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		14261	-0-	14261	B	14261	11362	2	2899	9	N	2635	1842	1			793
08	104346	X	90085	-0-	-14261	B	-0-	1	1	69412	2	N	18793	18890	1			696
								20672	9									
09	87030	X	87030	-0-	-0-	B	-0-	2	1	67543	2	N	17714	17538	1			872
								19485	9									
10	75206	X	75206	-0-	-0-	B	-0-	5	1	58613	2	N	15080	15268	1			684
								16588	9									
*11	74540	X	74540	-0-	-0-	B	-0-	57489	2	17051	9	N	15501	15637	1			548

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/24/2015 TOTAL DEPTH 13225 PERF.13469 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		17067	-0-	17067	B	17067	5	1	13281	2	N	3437	2928	1			509
								3781	9									
08	106403	X	89336	-0-	-17067	B	-0-	642	1	68972	2	N	17929	18039	1			399
								19722	9									
09	83285	X	83285	-0-	-0-	B	-0-	751	1	63337	2	N	17452	16839	1			1012
								19197	9									
10	78051	X	78051	-0-	-0-	B	-0-	958	1	59874	2	N	15654	16446	1			220
								17219	9									
*11	71557	X	71557	-0-	-0-	B	-0-	898	1	54402	2	N	14779	14377	1			622
								16257	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 07/19/2015 TOTAL DEPTH 13517 PERF.13745 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		40302	-0-	40302	B	40302	352	1	31125	2	N	8023	86	0	7137	1	800
								8825	9									
08	0		138349	-0-	138349	B	178651	1500	1	108944	2	N	25368	25144	1			1024
								27905	9									
09	357692	X	179041	-0-	-178651	B	-0-	1152	1	142487	2	N	32184	22848	0	10020	1	340
								35402	9									
10	187651	X	187651	-0-	-0-	B	-0-	883	1	151217	2	N	32319	23894	0	8492	1	273
								35551	9									
*11	165853	X	165853	-0-	-0-	B	-0-	458	1	132776	2	N	29654	29440	0	183	1	304
								32619	9									

CWR MANAGMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 16798 PERF.11105 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690 B	-0-					N	157	157	1			20
*07	T. A.		-0-	-0-	-0- B	-0-					N	97					117
08	T. A.		9551	-0-	9551 B	9551	9475	1	76	9	N	69	101	1			85
*09	T. A.		-0-	-0-	-0- B	9551					N	185	187	1			83
*10	T. A.		-0-	-0-	-0- B	9551					N	113	158	1			38
11	T. A.		-0-	-0-	-0- B	9551					N	69					107

KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 16500 PERF.13375 - 16375

*12	9249	X	9249	-0-	-0- B	-0-	753	1	3767	3	N	1836	1811	1			362
							2709	4	2020	9							
*01	8246	X	8246	-0-	-0- B	-0-	815	1	5432	4	N	1817	1985	1			194
							1999	9									
02	5965	X	5965	-0-	-0- B	-0-	695	1	3657	4	N	1466	1376	1			284
							1613	9									
03	6019	X	6019	-0-	-0- B	-0-	1156	1	2914	4	N	1772	1809	1			247
							1949	9									
*04	6123	X	6123	-0-	-0- B	-0-	856	1	3533	4	N	1576	1568	1			255
							1734	9									
05	10034	X	10034	-0-	-0- B	-0-	1092	1	7105	4	N	1670	1437	1			488
							1837	9									
06	9834	X	9834	-0-	-0- B	-0-	473	1	8376	4	N	895	1044	1			339
							985	9									
*07	8224	X	8224	-0-	-0- B	-0-	419	1	6736	4	N	972	1190	1			121
							1069	9									
*08	2356	X	-0-	-0-	-2356 B	-0-					N	-0-					121
*09	2280	X	-0-	-0-	-2280 B	-0-					N	-0-					121
*10	2384	X	2384	-0-	-0- B	-0-	12	1	1556	3	N	742	527	1			336
							816	9									
*11	9956	X	9956	-0-	-0- B	-0-	876	1	6098	3	N	2711	2694	1			353
							2982	9									

LANIK UNIT 1 WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

*06	6870	X	4976	-0-	-1894 B	-0-	865	1	2889	3	N	1111	1233	1			247
							1222	9									
07	5046	X	5046	-0-	-0- B	-0-	871	1	3049	3	N	1024	1036	1			235
							1126	9									
08	4579	X	4579	-0-	-0- B	-0-	896	1	2480	3	N	1094	1229	1			100
							1203	9									
*09	5114	X	5114	-0-	-0- B	-0-	840	1	3055	3	N	1108	863	1			345
							1219	9									
*10	5500	X	5500	-0-	-0- B	-0-	896	1	3428	3	N	1069	1020	1			394
							1176	9									
*11	4452	X	4452	-0-	-0- B	-0-	826	1	2479	3	N	1043	1043	1			394
							1147	9									

KICKENDAHL UNIT 1 WELL #: 1 RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
*10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					26

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	9187	X	9187	-0-	-0-	B	-0-	689 2390	1 9	6108	3	N	2173	2692	1	150
05	7882	X	7882	-0-	-0-	B	-0-	558 1884	1 9	5440	3	N	1713	1222	1	641
06	6150	X	5392	-0-	-758	B	-0-	426 1961	1 9	3005	3	N	1783	1953	1	471
07	17329	X	8290	-0-	-9039	B	-0-	563 2471	1 9	5256	3	N	2246	2467	1	250
*08	17329	X	5291	-0-	-12038	B	-0-	343 2179	1 4	1038 1731	3 9	N	1574	1227	1	597
*09	12731	X	12731	-0-	-0-	B	-0-	2277 2197	3 9	8257	4	N	1997	2152	1	442
*10	9021	X	6688	-0-	-2333	B	-0-	502 2017	1 9	4169	3	N	1834	1979	1	297
11	9300	X	6585	-0-	-2715	B	-0-	4613	3	1972	9	N	1793	1780	1	310

OLIVER A WELL #: 1 RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*05	2700	X	2700	-0-	-0-	B	-0-	374 716	1 9	1610	3	N	651	531	1	268
*06	931	X	931	-0-	-0-	B	-0-	59 420	1 9	452	3	N	382	355	1	295
07	1516	N	1516	-0-	-0-	B	-0-	31 131	1 9	1354	3	N	119	177	1	237
*08	655	N	655	-0-	-0-	B	-0-	10 199	1 9	446	3	N	181	175	1	243
*09	2130	N	2130	-0-	-0-	B	-0-	273 252	1 9	1605	3	N	229	354	1	118
10	1320	N	1320	-0-	-0-	B	-0-	49 195	1 9	1076	3	N	177	178	1	117
*11	2860	N	2860	-0-	-0-	B	-0-	309 163	1 9	2388	3	N	148	175	1	90

MIGURA 1 UNIT WELL #: 2 RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	1410	X	10468	-0-	9058	B	-62261	1189 2547	1 9	6732	3	N	2315	2322	1	127
07	7595	X	8927	-0-	1332	B	-60929	1217 2060	1 9	5650	3	N	1873	1838	1	162
08	9300	X	7014	-0-	-2286	B	-60929	417 1537	1 9	5060	3	N	1397	1437	1	122
*09	9000	X	7035	-0-	-1965	B	-60929	522 1747	1 9	4766	3	N	1588	1268	1	442
*10	9300	X	8665	-0-	-635	B	-60929	768 2244	1 9	5653	3	N	2040	2237	1	245
11	9000	X	9116	-0-	116	B	-60813	552 2079	1 9	6485	3	N	1890	1863	1	272

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	6990	X	4038	-0-	-2952	B	-207876	356 1134	1 9	2548	3	N	1031	1055	1	250
07	4495	X	164	-0-	-4331	B	-207876	17 44	1 9	103	3	N	40	190	1	100
08	8804	X	-0-	-0-	-8804	B	-207876					N	-0-			100
*09	8520	X	-0-	-0-	-8520	B	-207876					N	-0-			100
*10	1136	X	-0-	-0-	-1136	B	-207876					N	-0-			100
11	T. A.		-0-	-0-	-0-	B	-207876					N	-0-			100

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR C WELL #: 1H RRCID -> 260035 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1917	X	2879	-0-	962 B	-0-	358	1	1864	3	N	597	551	1			348
							657	9									
05	2853	X	2853	-0-	-0- B	-0-	280	1	1995	3	N	525	548	1			325
							578	9									
06	2959	X	2959	-0-	-0- B	-0-	357	1	1936	3	N	605	742	1			188
							666	9									
07	6386	X	2853	-0-	-3533 B	-0-	267	1	1945	3	N	583	546	1			225
							641	9									
*08	2976	X	732	-0-	-2244 B	-0-	91	1	496	3	N	132	183	1			174
							145	9									
*09	2970	X	1713	-0-	-1257 B	-0-	94	1	1166	3	N	412	371	1			215
							453	9									
*10	3069	X	2510	-0-	-559 B	-0-	280	1	1505	3	N	659	681	1			193
							725	9									
11	2970	X	2584	-0-	-386 B	-0-	264	1	1670	3	N	591	561	1			223
							650	9									

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7890	X	4776	-0-	-3114 B	-31087	865	1	2980	3	N	846	891	1			242
							931	9									
05	6355	X	5229	-0-	-1126 B	-31087	893	1	3486	3	N	773	938	1			77
							850	9									
06	6150	X	5281	-0-	-869 B	-31087	867	1	3548	3	N	787	729	1			135
							866	9									
07	4092	X	4663	-0-	571 B	-30516	763	1	3107	3	N	721	719	1			137
							793	9									
08	4092	X	5529	-0-	1437 B	-29079	887	1	3762	3	N	800	679	1			258
							880	9									
*09	3960	X	5594	-0-	1634 B	-27445	840	1	3885	3	N	790	918	1			130
							869	9									
*10	4092	X	5789	-0-	1697 B	-25748	897	1	4023	3	N	790	802	1			118
							869	9									
11	3960	X	5766	-0-	1806 B	-23942	778	1	4142	3	N	769	710	1			177
							846	9									

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	17763	X	18497	-0-	734 B	-2168	383	1	16021	3	N	1903	1718	1			422
							2093	9									
02	15904	X	12690	-0-	-3214 B	-2168	476	1	12214	3	N	-0-					422
03	16802	X	12015	-0-	-4787 B	-2168	384	1	10022	3	N	1463	1461	1			215
							1609	9									
04	17970	X	16870	-0-	-1100 B	-2168	510	1	13916	3	N	2222	2149	1			288
							2444	9									
*05	18569	X	17019	-0-	-1550 B	-2168	527	1	14064	3	N	2207	2260	1			235
							2428	9									
*06	17970	X	12624	-0-	-5346 B	-2168	10759	3	1865	9	N	1695	1663	1			267
*07	14787	X	15048	-0-	261 B	-1907	12911	3	2137	9	N	1943	1970	1			240
08	19035	X	20942	-0-	1907 B	-0-	18298	3	2644	9	N	2404	2262	1			382
*09	18858	X	18858	-0-	-0- B	-0-	16	1	16676	3	N	1969	1971	1			380
							2166	9									
*10	14787	X	13496	-0-	-1291 B	-0-	112	1	11384	3	N	1818	1910	1			288
							2000	9									
*11	17511	X	17511	-0-	-0- B	-0-	223	1	15100	3	N	1989	1915	1			362
							2188	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4920	X	3766	-0-	-1154 B	-0-	1320	1	1683	3	N	694	733	1			204
							763	9									
05	5115	X	3149	-0-	-1966 B	-0-	1276	1	1258	3	N	559	529	1			234
							615	9									
06	4380	X	3945	-0-	-435 B	-0-	1299	1	1878	3	N	698	845	1			87
							768	9									
07	4420	X	4420	-0-	-0- B	-0-	1364	1	2147	3	N	826	721	1			192
							909	9									
*08	2511	X	1041	-0-	-1470 B	-0-	318	1	523	3	N	182	181	1			193
							200	9									
*09	2430	X	2240	-0-	-190 B	-0-	484	1	1237	3	N	472	364	1			301
							519	9									
*10	4652	X	4652	-0-	-0- B	-0-	1364	1	2430	3	N	780	891	1			190
							858	9									
*11	4441	X	4441	-0-	-0- B	-0-	1309	1	2266	3	N	787	797	1			180
							866	9									

STEEN A WELL #: 1H RRCID -> 262171 COMPL. DATE 07/10/2011 TOTAL DEPTH 12489 PERF.12332 - 16989

06	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

*04	4800	X	3207	-0-	-1593 B	-114520	2929	3	278	9	N	253	384	1			157
05	5177	X	3248	-0-	-1929 B	-114520	790	1	2141	3	N	288	154	1			291
							317	9									
06	3990	X	3486	-0-	-504 B	-114520	3229	3	257	9	N	234	377	1			148
07	3286	X	3405	-0-	119 B	-114401	3115	3	290	9	N	264	192	1			220
*08	3286	X	794	-0-	-2492 B	-114401	728	3	66	9	N	60	191	1			89
*09	3180	X	2105	-0-	-1075 B	-114401	1966	3	139	9	N	126					215
*10	3286	X	3646	-0-	360 B	-114041	3291	3	355	9	N	323	371	1			167
11	3180	X	3307	-0-	127 B	-113914	2997	3	310	9	N	282	188	1			261

J-HERMANN A WELL #: 1H RRCID -> 263739 COMPL. DATE 11/21/2011 TOTAL DEPTH 13660 PERF.13794 - 18586

*04	6510	X	3965	-0-	-2545 B	-46317	402	1	3187	3	N	342	194	1			475
							376	9									
05	6045	X	2859	-0-	-3186 B	-46317	354	1	2105	3	N	364	189	1			650
							400	9									
06	5190	X	7643	-0-	2453 B	-43864	455	1	6904	3	N	258	552	1			356
							284	9									
07	1953	X	5534	-0-	3581 B	-40283	594	1	4531	3	N	372	347	1			381
							409	9									
*08	1953	X	604	-0-	-1349 B	-40283	11	1	468	3	N	114	167	1			328
							125	9									
*09	1890	X	857	-0-	-1033 B	-40283	658	3	199	9	N	181	178	1			331
*10	1953	X	804	-0-	-1149 B	-40283	592	3	212	9	N	193	181	1			343
11	1890	X	7558	-0-	5668 B	-34615	6963	3	595	9	N	541	572	1			312

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5859	X	5730	-0-	-129 B	-0-	1094	1	4126	3	N	464	384	1			210
							510	9									
*01	5704	X	3939	-0-	-1765 B	-0-	785	1	2706	3	N	407	384	1			233
							448	9									
*02	5208	X	4320	-0-	-888 B	-0-	1103	1	2731	3	N	442	385	1			290
							486	9									
*03	5766	X	4051	-0-	-1715 B	-0-	1090	1	2542	3	N	381	554	1			117
							419	9									
04	5580	X	3830	-0-	-1750 B	-0-	1196	1	2218	3	N	378	187	1			308
							416	9									
*05	5735	X	4224	-0-	-1511 B	-0-	1240	1	2515	3	N	426	548	1			186
							469	9									
*06	4170	X	4072	-0-	-98 B	-0-	1200	1	2423	3	N	408	364	1			230
							449	9									
07	3702	X	3702	-0-	-0- B	-0-	1167	1	2092	3	N	403	360	1			273
							443	9									
*08	882	X	882	-0-	-0- B	-0-	294	1	492	3	N	87	177	1			183
							96	9									
*09	2670	X	2670	-0-	-0- B	-0-	514	1	1848	3	N	280	187	1			276
							308	9									
10	4363	X	4363	-0-	-0- B	-0-	1207	1	2626	3	N	482	551	1			207
							530	9									
11	4050	X	3156	-0-	-894 B	-0-	1196	1	1685	3	N	250	372	1			85
							275	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 02/14/2012 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	15376	X	10564	-0-	-4812 B	-0-	657	1	7737	3	N	1973	1996	1			285
							2170	9									
*01	17577	X	8875	-0-	-8702 B	-0-	489	1	6639	3	N	1588	1508	1			365
							1747	9									
*02	16464	X	7725	-0-	-8739 B	-0-	401	1	5824	3	N	1364	1526	1			203
							1500	9									
*03	18228	X	9604	-0-	-8624 B	-0-	455	1	7651	3	N	1362	1028	1			537
							1498	9									
*04	17640	X	11271	-0-	-6369 B	-0-	342	1	8998	3	N	1755	2124	1			168
							1931	9									
*05	16616	X	9121	-0-	-7495 B	-0-	437	1	6892	3	N	1629	1555	1			242
							1792	9									
*06	12240	X	9098	-0-	-3142 B	-0-	576	1	7042	3	N	1345	1269	1			318
							1480	9									
*07	9609	X	9609	-0-	-0- B	-0-	415	1	7518	3	N	1524	1414	1			428
							1676	9									
08	10233	X	10233	-0-	-0- B	-0-	352	1	1340	3	N	1347	1297	1			478
							7059	4	1482	9							
*09	6303	X	6303	-0-	-0- B	-0-	250	1	4815	3	N	852	1263	1			67
							301	4	937	9							
*10	10298	X	10298	-0-	-0- B	-0-	446	1	7766	3	N	1896	1726	1			237
							2086	9									
*11	8064	X	8064	-0-	-0- B	-0-	6569	3	1495	9	N	1359	1311	1			285

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	4030	X	3933	-0-	-97 B	-0-	1038	1	2720	3	N	159	199	1			190
							175	9									
*01	4340	X	3184	-0-	-1156 B	-0-	624	1	2371	3	N	172	196	1			166
							189	9									
*02	3920	X	3697	-0-	-223 B	-0-	912	1	2614	3	N	155	180	1			141
							171	9									
03	4340	X	3605	-0-	-735 B	-0-	1075	1	2386	3	N	131	194	1			78
							144	9									
04	4020	X	2880	-0-	-1140 B	-0-	1181	1	1598	3	N	92					170
							101	9									
*05	3937	X	2749	-0-	-1188 B	-0-	776	1	1854	3	N	108	192	1			86
							119	9									
*06	3750	X	3429	-0-	-321 B	-0-	1199	1	2114	3	N	105					191
							116	9									
07	3875	X	3433	-0-	-442 B	-0-	1232	1	2073	3	N	116	171	1			136
							128	9									
*08	789	X	789	-0-	-0- B	-0-	272	1	487	3	N	27					163
							30	9									
*09	2295	X	2295	-0-	-0- B	-0-	503	1	1668	3	N	113	188	1			88
							124	9									
10	3639	X	3639	-0-	-0- B	-0-	1240	1	2287	3	N	102					190
							112	9									
11	3420	X	3399	-0-	-21 B	-0-	1196	1	2089	3	N	104	176	1			118
							114	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	13920	X	6137	-0-	-7783 B	-10243	934	1	4775	3	N	389	472	1			197
							428	9									
05	13113	X	11902	-0-	-1211 B	-10243	1052	1	10197	3	N	594	551	1			240
							653	9									
06	10020	X	7012	-0-	-3008 B	-10243	1020	1	5582	3	N	373	353	1			260
							410	9									
07	10819	X	6679	-0-	-4140 B	-10243	1020	1	5325	3	N	304	271	1			293
							334	9									
*08	11873	X	2043	-0-	-9830 B	-10243	196	1	1716	3	N	119	194	1			218
							131	9									
*09	11520	X	4734	-0-	-6786 B	-10243	346	1	4014	3	N	340	375	1			183
							374	9									
*10	11904	X	12328	-0-	424 B	-9819	1054	1	10442	3	N	756	697	1			242
							832	9									
11	7020	X	11230	-0-	4210 B	-5609	1016	1	9456	3	N	689	758	1			173
							758	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 01/14/2011 TOTAL DEPTH 13315 PERF.13549 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	9486	X	-0-	-0-	-9486 B	-0-						N	-0-					109
02	8260	X	2359	-0-	-5901 B	-0-		220	1	1978	3	N	146					255
								161	9									
03	6138	X	1955	-0-	-4183 B	-0-		219	1	1736	3	N	-0-					255
04	4470	X	-0-	-0-	-4470 B	-0-						N	7					262
*05	3038	X	-0-	-0-	-3038 B	-0-						N	141					262
*06	2520	X	-0-	-0-	-2520 B	-0-						N	7					269
*07	T. A.		-0-	-0-	-0- B	-0-						N	-0-					269
08	T. A.		-0-	-0-	-0- B	-0-						N	-0-					275
*09	T. A.		3873	-0-	3873 B	3873		2925	3	948	9	N	862	1	0	1081	1	55
*10	T. A.		1098	-0-	1098 B	4971		10	1	738	3	N	318	190	1			183
								350	9									
11	T. A.		838	-0-	838 B	5809		7	1	488	3	N	312	362	1			133
								343	9									

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

06	4292	X	4292	-0-	-0- B	-0-		1183	1	2536	3	N	521	509	1			205
								573	9									
07	3714	X	3714	-0-	-0- B	-0-		826	1	2398	3	N	445	519	1			131
								490	9									
*08	3425	X	3425	-0-	-0- B	-0-		271	1	2659	3	N	450	481	1			100
								495	9									
*09	3353	X	3353	-0-	-0- B	-0-		304	1	2564	3	N	441	348	1			193
								485	9									
10	3807	X	3807	-0-	-0- B	-0-		324	1	2986	3	N	452	367	1			278
								497	9									
*11	3176	X	3176	-0-	-0- B	-0-		2645	3	531	9	N	483	530	1			231

STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

*04	3510	X	3175	-0-	-335 B	-0-		690	1	2065	3	N	382	380	1			246
								420	9									
05	3441	X	3136	-0-	-305 B	-0-		710	1	1999	3	N	388	552	1			82
								427	9									
06	2917	X	2917	-0-	-0- B	-0-		690	1	1792	3	N	395	336	1			141
								435	9									
07	2800	X	2800	-0-	-0- B	-0-		665	1	1685	3	N	409	326	1			224
								450	9									
*08	3018	X	3018	-0-	-0- B	-0-		703	1	1900	3	N	377	361	1			240
								415	9									
*09	2515	X	2515	-0-	-0- B	-0-		690	1	1411	3	N	376	341	1			275
								414	9									
*10	2732	X	2732	-0-	-0- B	-0-		690	1	1647	3	N	359	359	1			275
								395	9									
*11	2740	X	2740	-0-	-0- B	-0-		690	1	1653	3	N	361	378	1			258
								397	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1646	X	1646	-0-	-0-	B	-0-	291	1	661	3	N	631	565	1			237
								694	9									
05	2510	X	2510	-0-	-0-	B	-0-	236	1	1635	3	N	581	522	1			296
								639	9									
06	6577	X	6577	-0-	-0-	B	-0-	328	1	5645	3	N	549	536	1			309
								604	9									
07	7812	X	3056	-0-	-4756	B	-0-	339	1	2088	3	N	572	543	1			338
								629	9									
*08	1410	X	682	-0-	-728	B	-0-	71	1	530	3	N	74	180	1			232
								81	9									
*09	2946	X	2946	-0-	-0-	B	-0-	166	1	2177	3	N	548	565	1			215
								603	9									
*10	3468	X	3468	-0-	-0-	B	-0-	339	1	2599	3	N	482	367	1			330
								530	9									
11	5670	X	2673	-0-	-2997	B	-0-	365	1	1760	3	N	498	540	1			288
								548	9									

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 10/11/2011 TOTAL DEPTH 13479 PERF.13979 - 17585

*04	754	X	627	-0-	-127	B	-0-	12	1	491	3	N	113	187	1			93
								124	9									
05	0	Z	2054	-0-	2054	B	2054	278	1	1301	3	N	432	365	1			160
								475	9									
06	0	Z	2944	-0-	2944	B	4998	611	1	1931	3	N	365	368	1			157
								402	9									
07	0	Z	4247	-0-	4247	B	9245	1120	1	2812	3	N	286	341	1			102
								315	9									
*08	0	Z	2364	-0-	2364	B	11609	98	1	1871	4	N	359	368	1			93
								395	9									
*09	0	Z	2461	-0-	2461	B	14070	144	1	2001	3	N	287	185	1			195
								316	9									
*10	0	Z	3321	-0-	3321	B	17391	285	1	2589	3	N	406	379	1			222
								447	9									
11	0	Z	9122	-0-	9122	B	26513	604	1	8343	3	N	159	186	1			195
								175	9									

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

*12	43245	X	38738	-0-	-4507	B	-0-	1166	1	30081	3	N	6810	7007	1			648
								7491	9									
*01	41788	X	23818	-0-	-17970	B	-0-	691	1	18102	3	N	4568	5013	1			203
								5025	9									
02	37744	X	-0-	-0-	-37744	B	-0-					N	-0-					203
03	38068	X	28	-0-	-38040	B	-0-	18	3	10	9	N	9					212
*04	31980	X	-0-	-0-	-31980	B	-0-					N	304	189	1			327
*05	38812	X	-0-	-0-	-38812	B	-0-					N	1	191	1			135
06	22680	X	-0-	-0-	-22680	B	-0-					N	-0-					135
07	31	X	-0-	-0-	-31	B	-0-					N	-0-					135
*08	31	X	-0-	-0-	-31	B	-0-					N	-0-					135
*09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					135
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					135

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*04	9330	X	7460	-0-	-1870 B	-0-	381	1	6719	3	N	327	536	1	194
							360	9							
05	9641	X	8118	-0-	-1523 B	-0-	373	1	6894	3	N	774	767	1	201
							851	9							
06	9330	X	7444	-0-	-1886 B	-0-	238	1	6573	3	N	575	496	1	280
							633	9							
07	7371	X	7371	-0-	-0- B	-0-	290	1	6475	3	N	551	593	1	238
							606	9							
*08	8291	X	8291	-0-	-0- B	-0-	526	1	7143	3	N	565	675	1	128
							622	9							
*09	7264	X	7264	-0-	-0- B	-0-	430	1	6424	3	N	373	351	1	150
							410	9							
*10	8410	X	8410	-0-	-0- B	-0-	489	1	7316	3	N	550	380	1	320
							605	9							
*11	7174	X	7174	-0-	-0- B	-0-	550	1	6094	3	N	482	545	1	257
							530	9							

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*12	10075	X	-0-	-0-	-10075 B	-0-					N	-0-			72
*01	9393	X	-0-	-0-	-9393 B	-0-					N	-0-			72
*02	7364	X	2774	-0-	-4590 B	-0-	92	1	2003	3	N	617	547	1	142
							679	9							
*03	8338	X	8338	-0-	-0- B	-0-	220	1	4957	3	N	2874	2486	1	530
							3161	9							
*04	7268	X	7268	-0-	-0- B	-0-	342	1	4428	3	N	2271	2609	1	192
							2498	9							
*05	7261	X	7261	-0-	-0- B	-0-	197	1	4836	3	N	2025	1944	1	273
							2228	9							
*06	6810	X	5983	-0-	-827 B	-0-	203	1	3918	3	N	1693	1796	1	170
							1862	9							
*07	4039	X	4039	-0-	-0- B	-0-	157	1	2566	3	N	1196	1159	1	207
							1316	9							
08	5847	X	5847	-0-	-0- B	-0-	97	1	1167	3	N	921	738	1	390
							3570	4	1013	9					
*09	2760	X	1552	-0-	-1208 B	-0-	53	1	858	3	N	489	729	1	150
							103	4	538	9					
*10	4090	X	4090	-0-	-0- B	-0-	175	1	2768	3	N	1043	1028	1	165
							1147	9							
*11	4166	X	4166	-0-	-0- B	-0-	3283	3	883	9	N	803	908	1	60

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6231	X	4952	-0-	-1279 B	-0-	777	1	3799	3	N	342	386	1			239
							376	9									
*01	6231	X	3985	-0-	-2246 B	-0-	703	1	3075	3	N	188	190	1			237
							207	9									
*02	5628	X	2652	-0-	-2976 B	-0-	563	1	1837	3	N	229	357	1			109
							252	9									
*03	5425	X	1970	-0-	-3455 B	-0-	886	1	701	3	N	348	193	1			264
							383	9									
04	4860	X	3965	-0-	-895 B	-0-	842	1	2794	3	N	299	385	1			178
							329	9									
*05	4963	X	4963	-0-	-0- B	-0-	899	1	3757	3	N	279	375	1			82
							307	9									
*06	4612	X	4612	-0-	-0- B	-0-	870	1	3467	3	N	250	188	1			144
							275	9									
07	4092	X	3948	-0-	-144 B	-0-	899	1	2796	3	N	230	124	1			250
							253	9									
*08	4650	X	4073	-0-	-577 B	-0-	894	1	2913	3	N	242	377	1			115
							266	9									
*09	4500	X	2474	-0-	-2026 B	-0-	866	1	1413	3	N	177	159	1			133
							195	9									
10	4650	X	1535	-0-	-3115 B	-0-	891	1	509	3	N	123					256
							135	9									
11	4500	X	1660	-0-	-2840 B	-0-	862	1	655	3	N	130	188	1			198
							143	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	4770	X	3662	-0-	-1108 B	-0-	857	1	2374	3	N	392	489	1			247
							431	9									
05	4929	X	3923	-0-	-1006 B	-0-	899	1	2576	3	N	407	560	1			94
							448	9									
06	4110	X	3523	-0-	-587 B	-0-	870	1	2227	3	N	387	330	1			151
							426	9									
07	3441	X	3403	-0-	-38 B	-0-	899	1	2097	3	N	370	328	1			193
							407	9									
*08	1221	X	436	-0-	-785 B	-0-	116	1	268	3	N	47	162	1			78
							52	9									
*09	2092	X	2092	-0-	-0- B	-0-	367	1	1725	3	N	-0-					78
*10	4039	X	4039	-0-	-0- B	-0-	899	1	2345	3	N	723	358	1			443
							795	9									
11	3510	X	3362	-0-	-148 B	-0-	811	1	2030	3	N	474	737	1			180
							521	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7099	X	900	-0-	-6199 B	-0-	590	1	310	3	N	-0-					102
01	5642	X	1514	-0-	-4128 B	-0-	174	1	1081	3	N	235					337
							259	9									
02	8588	X	8588	-0-	-0- B	-0-	1232	1	7191	3	N	150	177	1			310
							165	9									
03	6767	X	6767	-0-	-0- B	-0-	1364	1	4957	3	N	405	557	1			158
							446	9									
04	6033	X	6033	-0-	-0- B	-0-	1276	1	4409	3	N	316	192	1			282
							348	9									
05	7564	X	6302	-0-	-1262 B	-0-	1346	1	4647	3	N	281	383	1			180
							309	9									
06	7320	X	5811	-0-	-1509 B	-0-	1320	1	4227	3	N	240	372	1			48
							264	9									
07	6355	X	5461	-0-	-894 B	-0-	1343	1	3841	3	N	252	183	1			117
							277	9									
*08	6324	X	5191	-0-	-1133 B	-0-	1364	1	3584	3	N	221	161	1			177
							243	9									
*09	6090	X	4753	-0-	-1337 B	-0-	1320	1	3217	3	N	196	326	1			47
							216	9									
10	6293	X	4228	-0-	-2065 B	-0-	1315	1	2687	3	N	205	180	1			72
							226	9									
11	5820	X	4800	-0-	-1020 B	-0-	1320	1	3296	3	N	167					239
							184	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6275	X	6275	-0-	-0- B	-0-	458	1	5458	3	N	326	379	1			243
							359	9									
05	5904	X	5904	-0-	-0- B	-0-	335	1	5252	3	N	288	185	1			346
							317	9									
06	4590	X	4358	-0-	-232 B	-0-	145	1	3998	3	N	195	166	1			375
							215	9									
07	8804	X	3368	-0-	-5436 B	-0-	257	1	3108	3	N	3	180	1			198
							3	9									
*08	6479	X	3703	-0-	-2776 B	-0-	241	1	3122	3	N	309	176	1			331
							340	9									
*09	6270	X	3572	-0-	-2698 B	-0-	225	1	3174	3	N	157	165	1			323
							173	9									
*10	6324	X	3430	-0-	-2894 B	-0-	219	1	3064	3	N	134	187	1			270
							147	9									
11	4350	X	3069	-0-	-1281 B	-0-	240	1	2666	3	N	148	140	1			278
							163	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 07/24/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	X	3765	-0-	3765 B	-3700	138	1	3071	3	N	505	384	1			396
							556	9									
01	0	X	2782	-0-	2782 B	-918	95	1	2348	3	N	308	381	1			323
							339	9									
02	1568	X	2447	-0-	879 B	-39	74	1	2362	3	N	10					333
							11	9									
03	3201	X	3240	-0-	39 B	-0-	217	1	2656	3	N	334	391	1			276
							367	9									
*04	2705	X	2705	-0-	-0- B	-0-	134	1	2255	3	N	287	370	1			193
							316	9									
05	0	Z	2812	-0-	2812 B	2812	138	1	2368	3	N	278	333	1			138
							306	9									
06	0	Z	2583	-0-	2583 B	5395	143	1	2173	3	N	243	182	1			199
							267	9									
07	0	Z	2867	-0-	2867 B	8262	178	1	2440	3	N	226	172	1			253
							249	9									
*08	0	Z	2836	-0-	2836 B	11098	41	1	2533	3	N	238	348	1			143
							262	9									
*09	0	Z	2662	-0-	2662 B	13760	2425	3	237	9	N	215	180	1			178
*10	0	Z	2703	-0-	2703 B	16463	2447	3	256	9	N	233	184	1			227
11	0	Z	2618	-0-	2618 B	19081	2387	3	231	9	N	210	181	1			256

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 05/26/2011 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7161	X	5765	-0-	-1396 B	-0-	84	1	4385	3	N	1178	1122	1			428
							1296	9									
*01	7161	X	5058	-0-	-2103 B	-0-	23	1	3856	3	N	1072	1127	1			373
							1179	9									
*02	6468	X	4722	-0-	-1746 B	-0-	3471	3	1251	9	N	1137	1324	1			186
*03	7161	X	4765	-0-	-2396 B	-0-	38	1	3434	3	N	1175	1240	1			121
							1293	9									
04	6930	X	6131	-0-	-799 B	-0-	327	1	4564	3	N	1127	1120	1			128
							1240	9									
*05	7161	X	4471	-0-	-2690 B	-0-	305	1	3164	3	N	911	748	1			291
							1002	9									
*06	6030	X	5998	-0-	-32 B	-0-	385	1	4350	3	N	1148	1301	1			138
							1263	9									
07	5580	X	5375	-0-	-205 B	-0-	378	1	3866	3	N	1028	1001	1			165
							1131	9									
*08	2340	X	1031	-0-	-1309 B	-0-	83	1	704	3	N	222	187	1			200
							244	9									
*09	4431	X	4431	-0-	-0- B	-0-	218	1	3287	3	N	842	762	1			280
							926	9									
10	6658	X	6658	-0-	-0- B	-0-	435	1	4808	3	N	1286	1418	1			148
							1415	9									
11	6000	X	4149	-0-	-1851 B	-0-	3133	3	1016	9	N	924	935	1			137

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	21638	X	6351	-0-	-15287 B	-0-	393	1	4606	3	N	1229	999	1			505
							1352	9									
*01	21638	X	5801	-0-	-15837 B	-0-	247	1	3967	3	N	1443	1625	1			323
							1587	9									
*02	19544	X	6532	-0-	-13012 B	-0-	226	1	4831	3	N	1341	1427	1			237
							1475	9									
*03	6851	X	3772	-0-	-3079 B	-0-	150	1	2729	3	N	812	769	1			280
							893	9									
*04	6630	X	4660	-0-	-1970 B	-0-	224	1	3109	3	N	1206	1243	1			243
							1327	9									
*05	6882	X	359	-0-	-6523 B	-0-	40	1	18	3	N	274	314	1			203
							301	9									
*06	6660	X	1	-0-	-6659 B	-0-	1	3			N	-0-					203
*07	6100	X	6100	-0-	-0- B	-0-	314	1	4284	3	N	1365	1233	1			335
							1502	9									
08	6364	X	6364	-0-	-0- B	-0-	333	1	4644	3	N	1261	1243	1			353
							1387	9									
*09	5279	X	5279	-0-	-0- B	-0-	352	1	3717	3	N	1100	1060	1			393
							1210	9									
*10	6417	X	4650	-0-	-1767 B	-0-	361	1	3208	3	N	983	1093	1			283
							1081	9									
11	6150	X	4098	-0-	-2052 B	-0-	427	1	2424	3	N	1134	1105	1			312
							1247	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 11/23/2011 TOTAL DEPTH 12575 PERF.12348 - 18611

*06	33031	X	33031	-0-	-0- B	-0-	493	1	21825	3	N	9739	9534	1			410
							10713	9									
07	29326	X	29326	-0-	-0- B	-0-	527	1	17935	3	N	9876	9791	1			495
							10864	9									
*08	30966	X	30966	-0-	-0- B	-0-	527	1	20557	3	N	8984	8626	1			853
							9882	9									
*09	28930	X	28930	-0-	-0- B	-0-	510	1	19151	3	N	8426	8254	1			1025
							9269	9									
10	27811	X	27811	-0-	-0- B	-0-	473	1	18741	3	N	7815	7725	1			1115
							8597	9									
11	18240	X	1128	-0-	-17112 B	-0-	30	1	810	3	N	262	1202	1			175
							288	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	5834	X	5834	-0-	-0- B	-0-	539	1	4622	3	Y	612	585	1			73
							673	9									
*01	8990	X	3274	-0-	-5716 B	-0-	242	1	2489	3	Y	494	492	1			75
							543	9									
*02	6888	X	2618	-0-	-4270 B	-0-	168	1	2450	3	Y	-0-	75	1			-0-
*03	6014	X	3577	-0-	-2437 B	-0-	236	1	3341	3	Y	-0-					-0-
04	5820	X	4391	-0-	-1429 B	-0-	450	1	3816	3	Y	114	91	1			23
							125	9									
*05	6014	X	3107	-0-	-2907 B	-0-	40	1	2851	3	Y	196	192	1			27
							216	9									
*06	3630	X	3373	-0-	-257 B	-0-	386	1	2818	3	Y	154	161	1			20
							169	9									
07	4692	X	4692	-0-	-0- B	-0-	187	1	3350	3	Y	1050	884	1			186
							1155	9									
*08	4526	X	3824	-0-	-702 B	-0-	466	1	2511	3	Y	770	788	1			168
							847	9									
*09	4380	X	3158	-0-	-1222 B	-0-	440	1	1673	3	Y	950	991	1			127
							1045	9									
10	4526	X	4250	-0-	-276 B	-0-	560	1	2883	3	Y	734	704	1			157
							807	9									
11	4380	X	4062	-0-	-318 B	-0-	610	1	2838	3	Y	558	563	1			152
							614	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	17546	X	11980	-0-	-5566 B	-0-	326	1	8035	3	N	3290	3599	1			199
							3619	9									
02	14504	X	9425	-0-	-5079 B	-0-	413	1	8880	3	N	120					319
							132	9									
03	16058	X	2914	-0-	-13144 B	-0-	116	1	2798	3	N	-0-					319
04	20730	X	726	-0-	-20004 B	-0-	461	3	265	9	N	241	334	1			226
05	21421	X	7008	-0-	-14413 B	-0-	3473	3	3535	9	N	3214	2464	1			976
06	26332	X	26332	-0-	-0- B	-0-	15491	3	10841	9	N	9855	10611	1			220
07	T. A.		26470	-0-	26470 B	26470	12	1	16995	3	N	8603	8605	1			218
							9463	9									
08	T. A.		22901	-0-	22901 B	49371	14676	3	8225	9	N	7477	7272	1			423
*09	T. A.		20964	-0-	20964 B	70335	13724	3	7240	9	N	6582	6757	1			248
*10	89761	X	19426	-0-	-70335 B	-0-	564	1	12732	3	N	5573	5343	1			478
							6130	9									
*11	12951	X	12951	-0-	-0- B	-0-	417	1	8384	3	N	3773	3946	1			305
							4150	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2012 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	17081	X	16679	-0-	-402 B	-0-	524	1	12062	3	N	3721	3748	1			465
							4093	9									
02	15428	X	10773	-0-	-4655 B	-0-	453	1	10320	3	N	-0-					465
03	17081	X	15572	-0-	-1509 B	-0-	422	1	12380	3	N	2518	2558	1			425
							2770	9									
04	16290	X	4045	-0-	-12245 B	-0-	230	1	3815	9	N	3468	3517	1			376
*05	17009	X	17009	-0-	-0- B	-0-	717	1	12707	3	N	3259	2940	1			657
							3585	9									
*06	16290	X	15494	-0-	-796 B	-0-	685	1	11569	3	N	2945	3267	1			335
							3240	9									
*07	15562	X	15404	-0-	-158 B	-0-	678	1	11521	3	N	2914	2967	1			282
							3205	9									
08	17081	X	1180	-0-	-15901 B	-0-	58	1	881	3	N	219	366	1			135
							241	9									
*09	16530	X	-0-	-0-	-16530 B	-0-					N	-0-					135
*10	28189	X	28189	-0-	-0- B	-0-	19770	3	8419	9	N	7654	7377	1			412
*11	63913	X	63913	-0-	-0- B	-0-	19	1	46131	3	N	16148	16128	1			432
							17763	9									

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 11/07/2011 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	12654	X	12654	-0-	-0- B	-0-	702	1	9685	3	N	2061	1970	1			278
							2267	9									
*01	12614	X	12614	-0-	-0- B	-0-	700	1	9497	3	N	2197	2000	1			475
							2417	9									
*02	16324	X	10052	-0-	-6272 B	-0-	479	1	7651	3	N	1747	1989	1			233
							1922	9									
*03	18073	X	12076	-0-	-5997 B	-0-	653	1	9091	3	N	2120	2048	1			305
							2332	9									
*04	17490	X	8993	-0-	-8497 B	-0-	481	1	6723	3	N	1626	1724	1			207
							1789	9									
*05	15655	X	7359	-0-	-8296 B	-0-	534	1	5491	3	N	1213	1288	1			132
							1334	9									
*06	15150	X	7017	-0-	-8133 B	-0-	563	1	4904	3	N	1409	1294	1			247
							1550	9									
*07	6200	X	5640	-0-	-560 B	-0-	179	1	4286	3	N	1068	1187	1			128
							1175	9									
08	6200	X	1414	-0-	-4786 B	-0-	43	1	1041	3	N	300	183	1			245
							330	9									
*09	6000	X	5170	-0-	-830 B	-0-	80	1	3929	3	N	1055	925	1			375
							1161	9									
*10	10728	X	10728	-0-	-0- B	-0-	500	1	7947	3	N	2074	2164	1			285
							2281	9									
*11	8196	X	8196	-0-	-0- B	-0-	616	1	5846	3	N	1576	1266	1			595
							1734	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	93	N	26	-0-	-67 B	-1793	2	1	24	3	N	-0-					127
*01	0	N	-0-	-0-	-0- B	-1793					N	-0-					127
*02	0	N	-0-	-0-	-0- B	-1793					N	-0-					127
*03	62	N	-0-	-0-	-62 B	-1793					N	-0-					127
*04	0	N	-0-	-0-	-0- B	-1793					N	-0-					127
*05	0	N	-0-	-0-	-0- B	-1793					N	-0-					127
*06	0	N	-0-	-0-	-0- B	-1793					N	-0-					127
*07	T. A.		-0-	-0-	-0- B	-1793					N	-0-					127
*08	T. A.		-0-	-0-	-0- B	-1793					N	-0-					127
*09	T. A.		-0-	-0-	-0- B	-1793					N	-0-					127
*10	T. A.		-0-	-0-	-0- B	-1793					N	-0-					127
11	T. A.		-0-	-0-	-0- B	-1793					N	-0-					127

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7014	X	7014	-0-	-0-	B	-0-	371	1	6244	3	N	363	362	1			160
								399	9									
07	5952	X	1945	-0-	-4007	B	-0-	344	1	1220	3	N	346	309	1			197
								381	9									
08	2067	X	443	-0-	-1624	B	-0-	68	1	302	3	N	66					263
								73	9									
09	1661	X	1242	-0-	-419	B	-0-	71	1	812	3	N	326	331	1			258
								359	9									
10	2491	X	2491	-0-	-0-	B	-0-	242	1	1634	3	N	559	361	1			456
								615	9									
11	4530	X	NO RPT	-0-	-4530	B	-0-					N	NO RPT					456

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 02/23/2012 TOTAL DEPTH 13776 PERF.13773 - 19233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	11687	X	6336	-0-	-5351	B	-0-	360	1	5008	3	N	880	852	1			168
								968	9									
*01	11687	X	5188	-0-	-6499	B	-0-	352	1	3854	3	N	893	721	1			340
								982	9									
*02	10556	X	4248	-0-	-6308	B	-0-	245	1	3226	3	N	706	881	1			165
								777	9									
*03	11687	X	5636	-0-	-6051	B	-0-	271	1	4463	3	N	820	733	1			252
								902	9									
*04	11310	X	6052	-0-	-5258	B	-0-	480	1	4675	3	N	815	972	1			95
								897	9									
*05	7812	X	5564	-0-	-2248	B	-0-	339	1	4477	3	N	680	530	1			245
								748	9									
*06	7560	X	4679	-0-	-2881	B	-0-	366	1	3649	3	N	604	739	1			110
								664	9									
*07	4179	X	4179	-0-	-0-	B	-0-	309	1	3299	3	N	519	537	1			92
								571	9									
08	2108	X	864	-0-	-1244	B	-0-	73	1	685	3	N	96					188
								106	9									
*09	4310	X	4310	-0-	-0-	B	-0-	74	1	3647	3	N	535	548	1			175
								589	9									
*10	5845	X	5845	-0-	-0-	B	-0-	287	1	4610	3	N	862	669	1			368
								948	9									
*11	4657	X	4657	-0-	-0-	B	-0-	377	1	3567	3	N	648	688	1			328
								713	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14414	X	14414	-0-	-0-	B	-0-	620	1	11713	3	N	1892	2132	1			150
								2081	9									
02	12320	X	11843	-0-	-477	B	-0-	473	1	11246	3	N	113					263
								124	9									
03	16439	X	16439	-0-	-0-	B	-0-	671	1	13536	3	N	2029	2144	1			148
								2232	9									
04	14880	X	14880	-0-	-0-	B	-0-	785	1	12277	3	N	1653	1584	1			217
								1818	9									
*05	15842	X	15842	-0-	-0-	B	-0-	1199	1	12728	3	N	1741	1733	1			225
								1915	9									
*06	13578	X	13578	-0-	-0-	B	-0-	1264	1	10783	3	N	1392	1250	1			367
								1531	9									
*07	12477	X	12477	-0-	-0-	B	-0-	709	1	10431	3	N	1215	1410	1			172
								1337	9									
08	10892	X	10892	-0-	-0-	B	-0-	886	1	8534	3	N	1338	1042	1			468
								1472	9									
*09	9000	X	8890	-0-	-110	B	-0-	649	1	7143	3	N	998	1271	1			195
								1098	9									
*10	10858	X	10858	-0-	-0-	B	-0-	887	1	8698	3	N	1157	1099	1			253
								1273	9									
*11	9173	X	9173	-0-	-0-	B	-0-	1211	1	6932	3	N	936	884	1			305
								1030	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	26	N	-0-	-0-	-26	B	-0-					N	-0-					212
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					212
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					212
04	60	N	-0-	-0-	-60	B	-0-					N	-0-					212
*05	0	N	-0-	-0-	-0-	B	-0-					N	1	130	1			81
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					81
*07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					81
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					81
*09	T. A.		17	-0-	17	B	17	17	1			N	-0-					81
*10	T. A.		-0-	-0-	-0-	B	17					N	-0-					81
11	T. A.		-0-	-0-	-0-	B	17					N	-0-					81

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

*04	20181	X	20181	-0-	-0-	B	-0-	586	1	15698	3	N	3543	3688	1			164
								3897	9									
05	21368	X	21368	-0-	-0-	B	-0-	488	1	16303	3	N	4161	3708	1			617
								4577	9									
06	19549	X	19549	-0-	-0-	B	-0-	514	1	14857	3	N	3798	3971	1			444
								4178	9									
07	20896	X	20896	-0-	-0-	B	-0-	595	1	16299	3	N	3638	3685	1			397
								4002	9									
*08	21128	X	21128	-0-	-0-	B	-0-	660	1	16355	3	N	3739	4037	1			99
								4113	9									
*09	19312	X	19312	-0-	-0-	B	-0-	629	1	14709	3	N	3613	3520	1			192
								3974	9									
*10	19763	X	19763	-0-	-0-	B	-0-	663	1	15068	3	N	3665	3428	1			429
								4032	9									
*11	34890	X	34890	-0-	-0-	B	-0-	16096	1	14920	3	N	3522	3742	1			209
								3874	9									

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

06	1769	X	1769	-0-	-0-	B	-0-	1320	1	78	3	N	337	512	1			190
								371	9									
07	1898	X	1898	-0-	-0-	B	-0-	1355	1	543	9	N	494	524	1			160
*08	T. A.		593	-0-	-0-	B	-0-	466	1	127	9	N	115	178	1			97
*09	764	X	764	-0-	-0-	B	-0-	535	1	18	3	N	192	174	1			115
								211	9									
10	1897	X	1897	-0-	-0-	B	-0-	1300	1	237	3	N	327	175	1			267
								360	9									
*11	2270	N	2270	-0-	-0-	B	-0-	1311	1	625	3	N	304	356	1			215
								334	9									

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

*12	341	N	-0-	-0-	-341	B	-0-					N	-0-					155
*01	17	N	17	-0-	-0-	B	-0-	17	1			N	-0-					155
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					155
*03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					155
*04	90	N	-0-	-0-	-90	B	-0-					N	-0-					155
*05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					155
*06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					155
*07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-	76	1			79
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					79
*09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					79
*10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					79
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					79

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 01/25/2012 TOTAL DEPTH 13802 PERF.13907 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	18939	X	18939	-0-	-0- B	-0-	16917	3	2022	9	N	1838	1868	1			225
*01	16275	X	11355	-0-	-4920 B	-0-	291	1	9837	3	N	1115	1085	1			255
							1227	9									
*02	16772	X	618	-0-	-16154 B	-0-	500	3	118	9	N	107	224	1			138
*03	18569	X	6422	-0-	-12147 B	-0-	144	1	5414	3	N	785	746	1			177
							864	9									
*04	17970	X	16439	-0-	-1531 B	-0-	220	1	14056	3	N	1966	1673	1			470
							2163	9									
*05	18569	X	14801	-0-	-3768 B	-0-	838	1	12123	3	N	1673	1970	1			173
							1840	9									
*06	13050	X	13050	-0-	-0- B	-0-	804	1	10680	3	N	1424	1392	1			205
							1566	9									
*07	14477	X	11482	-0-	-2995 B	-0-	688	1	9391	3	N	1275	1083	1			397
							1403	9									
08	14477	X	3015	-0-	-11462 B	-0-	186	1	2506	3	N	294	541	1			150
							323	9									
*09	14010	X	5081	-0-	-8929 B	-0-	488	1	3996	3	N	543	310	1			383
							597	9									
*10	17125	X	17125	-0-	-0- B	-0-	858	1	14364	3	N	1730	1836	1			277
							1903	9									
*11	25552	X	25552	-0-	-0- B	-0-	12232	1	11744	3	N	1433	1325	1			385
							1576	9									

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	11253	X	9698	-0-	-1555 B	-0-	9391	3	307	9	N	279	384	1			58
02	9744	X	9321	-0-	-423 B	-0-	29	1	9062	3	N	209					267
							230	9									
03	13502	X	13502	-0-	-0- B	-0-	467	1	12980	3	N	50	177	1			140
							55	9									
04	11160	X	6817	-0-	-4343 B	-0-	497	1	6096	3	N	204	194	1			150
							224	9									
05	11532	X	6610	-0-	-4922 B	-0-	330	1	6101	3	N	163	170	1			143
							179	9									
06	11400	X	2788	-0-	-8612 B	-0-	505	1	2194	3	N	81	136	1			88
							89	9									
07	11780	X	9617	-0-	-2163 B	-0-	611	1	8749	3	N	234	187	1			135
							257	9									
08	11780	X	3152	-0-	-8628 B	-0-	534	1	2537	3	N	74	132	1			77
							81	9									
*09	6810	X	4596	-0-	-2214 B	-0-	508	1	3934	3	N	140					217
							154	9									
*10	9610	X	3874	-0-	-5736 B	-0-	227	1	3524	3	N	112	187	1			142
							123	9									
11	9300	X	7405	-0-	-1895 B	-0-	7118	3	287	9	N	261	190	1			213

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6758	X	39	-0-	-6719	B	-0-	6	1	33	3	N	-0-					287
*01	6758	X	2684	-0-	-4074	B	-0-	213	1	1601	3	N	791	613	1			465
								870	9									
*02	3177	X	3177	-0-	-0-	B	-0-	379	1	1873	3	N	841	1074	1			232
								925	9									
*03	1147	X	858	-0-	-289	B	-0-	422	1	436	9	N	396	413	1			215
*04	3121	X	3121	-0-	-0-	B	-0-	251	1	2011	3	N	781	694	1			302
								859	9									
05	2666	X	2128	-0-	-538	B	-0-	274	1	1209	3	N	586	626	1			262
								645	9									
06	4560	X	2936	-0-	-1624	B	-0-	263	1	1915	3	N	689	721	1			230
								758	9									
07	6107	X	2209	-0-	-3898	B	-0-	270	1	1423	3	N	469	511	1			188
								516	9									
08	6107	X	2579	-0-	-3528	B	-0-	312	1	1705	3	N	511	584	1			115
								562	9									
*09	5910	X	2404	-0-	-3506	B	-0-	194	1	1657	3	N	503	469	1			149
								553	9									
*10	3751	X	1710	-0-	-2041	B	-0-	182	1	1022	3	N	460	316	1			293
								506	9									
11	2940	X	2920	-0-	-20	B	-0-	269	1	2147	3	N	458	543	1			208
								504	9									

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	6720	X	5310	-0-	-1410	B	-0-	4628	3	682	9	N	620	583	1			335
*03	7440	X	5241	-0-	-2199	B	-0-	525	1	4167	3	N	499	551	1			283
								549	9									
04	7200	X	5465	-0-	-1735	B	-0-	4864	3	601	9	N	546	591	1			238
*05	7440	X	4335	-0-	-3105	B	-0-	554	1	3227	3	N	504	537	1			205
								554	9									
06	7200	X	5048	-0-	-2152	B	-0-	154	1	4313	3	N	528	533	1			200
								581	9									
07	10075	X	4405	-0-	-5670	B	-0-	150	1	3713	3	N	493	525	1			168
								542	9									
*08	5642	X	4353	-0-	-1289	B	-0-	199	1	3638	3	N	469	472	1			165
								516	9									
*09	5460	X	4106	-0-	-1354	B	-0-	191	1	3422	3	N	448	453	1			160
								493	9									
10	5208	X	4011	-0-	-1197	B	-0-	5	1	3491	3	N	468	500	1			128
								515	9									
11	5040	X	3679	-0-	-1361	B	-0-	3170	3	509	9	N	463	371	1			220

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	6900	X	3102	-0-	-3798	B	-0-	542	1	2107	3	N	412	546	1			208
								453	9									
05	6758	X	4042	-0-	-2716	B	-0-	409	1	3292	3	N	310	343	1			175
								341	9									
06	5997	X	5997	-0-	-0-	B	-0-	348	1	5277	3	N	338	277	1			236
								372	9									
07	5781	X	5781	-0-	-0-	B	-0-	504	1	4903	3	N	340	356	1			220
								374	9									
*08	5239	X	5239	-0-	-0-	B	-0-	81	1	4792	3	N	333	365	1			188
								366	9									
*09	4695	X	4695	-0-	-0-	B	-0-	4368	3	327	9	N	297	368	1			117
*10	4288	X	4288	-0-	-0-	B	-0-	3981	3	307	9	N	279	183	1			213
*11	4186	X	4186	-0-	-0-	B	-0-	3877	3	309	9	N	281	189	1			305

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12926	X	12926	-0-	-0-	B	-0-	464	1	10391	3	N	1883	2011	1			102
								2071	9									
05	11784	X	11784	-0-	-0-	B	-0-	415	1	9422	3	N	1770	1703	1			169
								1947	9									
06	11851	X	11851	-0-	-0-	B	-0-	479	1	9465	3	N	1734	1749	1			154
								1907	9									
07	11377	X	10887	-0-	-490	B	-0-	388	1	8868	3	N	1483	1393	1			244
								1631	9									
08	11515	X	11515	-0-	-0-	B	-0-	436	1	9305	3	N	1613	1480	1			377
								1774	9									
*09	11010	X	10583	-0-	-427	B	-0-	455	1	8515	3	N	1466	1479	1			364
								1613	9									
*10	11377	X	10380	-0-	-997	B	-0-	508	1	8264	3	N	1462	1457	1			369
								1608	9									
11	11010	X	9759	-0-	-1251	B	-0-	512	1	7752	3	N	1359	1317	1			411
								1495	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10620	X	9678	-0-	-942	B	-0-	313	1	8600	3	N	695	763	1			322
								765	9									
05	10106	X	9913	-0-	-193	B	-0-	330	1	8942	3	N	583	525	1			380
								641	9									
06	10650	X	8572	-0-	-2078	B	-0-	263	1	7807	3	N	456	561	1			275
								502	9									
07	11005	X	8574	-0-	-2431	B	-0-	368	1	7741	3	N	423	341	1			357
								465	9									
*08	10943	X	7599	-0-	-3344	B	-0-	486	1	6675	3	N	398	528	1			227
								438	9									
*09	9690	X	6475	-0-	-3215	B	-0-	333	1	5713	3	N	390	354	1			263
								429	9									
*10	9920	X	6576	-0-	-3344	B	-0-	252	1	5821	3	N	457	558	1			162
								503	9									
11	8580	X	7302	-0-	-1278	B	-0-	293	1	6492	3	N	470	380	1			252
								517	9									

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	10730	X	10730	-0-	-0-	B	-0-	338	1	9726	3	N	605	705	1			212
								666	9									
05	11036	X	8358	-0-	-2678	B	-0-	285	1	7579	3	N	449	518	1			143
								494	9									
06	11225	X	11225	-0-	-0-	B	-0-	340	1	10197	3	N	625	548	1			220
								688	9									
07	9765	X	9379	-0-	-386	B	-0-	399	1	8450	3	N	482	464	1			238
								530	9									
*08	9765	X	9385	-0-	-380	B	-0-	590	1	8375	3	N	382	545	1			75
								420	9									
*09	9450	X	9028	-0-	-422	B	-0-	462	1	8025	3	N	492	375	1			192
								541	9									
*10	10097	X	10097	-0-	-0-	B	-0-	388	1	8966	3	N	675	734	1			133
								743	9									
11	9450	X	9134	-0-	-316	B	-0-	372	1	8238	3	N	476	376	1			233
								524	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8308	X	10767	-0-	2459 B	-33390	369	1	9655	3	N	675	698	1			310
							743	9									
01	8308	X	10150	-0-	1842 B	-31548	380	1	9011	3	N	690	557	1			443
							759	9									
02	7504	X	7964	-0-	460 B	-31088	7964	1			N	-0-					443
*03	8308	X	8354	-0-	46 B	-31042	504	1	7192	3	N	598	553	1			330
							658	9									
*04	8040	X	2423	-0-	-5617 B	-31042	107	1	2116	3	N	182	377	1			135
							200	9									
05	8308	X	32	-0-	-8276 B	-31042	21	1	2	3	N	8					143
							9	9									
06	8040	X	57	-0-	-7983 B	-31042	16	1	41	3	N	-0-					143
07	8494	X	544	-0-	-7950 B	-31042	228	1	272	3	N	40					183
							44	9									
*08	8494	X	146	-0-	-8348 B	-31042	53	1	61	3	N	29					212
							32	9									
*09	4470	X	2920	-0-	-1550 B	-31042	122	1	2544	3	N	231	181	1			262
							254	9									
*10	558	X	11177	-0-	10619 B	-20423	216	1	10251	3	N	645	752	1			155
							710	9									
11	540	X	9699	-0-	9159 B	-11264	9042	3	657	9	N	597	566	1			186

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14670	X	12824	-0-	-1846 B	-0-	833	1	11558	3	N	394	364	1			257
							433	9									
07	12307	X	10459	-0-	-1848 B	-0-	673	1	9428	3	N	325	334	1			248
							358	9									
08	12307	X	663	-0-	-11644 B	-0-	225	1	416	3	N	20	176	1			92
							22	9									
*09	11910	X	63	-0-	-11847 B	-0-	17	1	37	3	N	8					100
							9	9									
*10	12307	X	-0-	-0-	-12307 B	-0-					N	-0-					100
11	11910	X	208	-0-	-11702 B	-0-	75	1	109	3	N	22					122
							24	9									

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 10/04/2013 TOTAL DEPTH 13089 PERF.13042 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	25773	X	25773	-0-	-0- B	-0-	514	1	16703	3	N	7778	6918	1			923
							8556	9									
*01	31792	X	31792	-0-	-0- B	-0-	455	1	20930	3	N	9461	9842	1			542
							10407	9									
02	15550	X	15550	-0-	-0- B	-0-	436	1	10227	3	N	4443	4885	1			100
							4887	9									
03	15531	X	9384	-0-	-6147 B	-0-	452	1	6040	3	N	2629	2426	1			303
							2892	9									
*04	15030	X	10392	-0-	-4638 B	-0-	58	1	6834	3	N	3182	3132	1			353
							3500	9									
05	15531	X	14852	-0-	-679 B	-0-	553	1	10273	3	N	3660	3736	1			277
							4026	9									
06	15030	X	10710	-0-	-4320 B	-0-	615	1	7475	3	N	2382	2391	1			268
							2620	9									
07	10664	X	5257	-0-	-5407 B	-0-	382	1	3723	3	N	1047	1227	1			88
							1152	9									
08	10664	X	7588	-0-	-3076 B	-0-	611	1	4971	3	N	1824	1445	1			467
							2006	9									
*09	10710	X	4739	-0-	-5971 B	-0-	529	1	2981	3	N	1117	1299	1			285
							1229	9									
*10	11067	X	3877	-0-	-7190 B	-0-	602	1	2155	3	N	1018	1081	1			222
							1120	9									
11	10710	X	2819	-0-	-7891 B	-0-	632	1	1295	3	N	811	711	1			322
							892	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	9238	X	6863	-0-	-2375 B	-0-	1127	1	5147	3	N	535	339	1			524
							589	9									
*01	8928	X	8226	-0-	-702 B	-0-	1147	1	6407	3	N	611	945	1			190
							672	9									
*02	7364	X	4869	-0-	-2495 B	-0-	981	1	3360	3	N	480	191	1			479
							528	9									
*03	8153	X	5499	-0-	-2654 B	-0-	1272	1	3614	3	N	557	904	1			132
							613	9									
04	7920	X	5744	-0-	-2176 B	-0-	1166	1	4036	3	N	493	345	1			280
							542	9									
*05	8184	X	6800	-0-	-1384 B	-0-	1240	1	4919	3	N	583	555	1			308
							641	9									
*06	7920	X	6112	-0-	-1808 B	-0-	1157	1	4490	3	N	423	554	1			177
							465	9									
07	6227	X	6227	-0-	-0- B	-0-	1240	1	4506	3	N	437	364	1			250
							481	9									
*08	6220	X	6220	-0-	-0- B	-0-	1240	1	4531	3	N	408	518	1			140
							449	9									
*09	5695	X	5695	-0-	-0- B	-0-	1200	1	4045	3	N	409	364	1			185
							450	9									
10	5394	X	4653	-0-	-741 B	-0-	1240	1	2952	3	N	419	377	1			227
							461	9									
11	5220	X	3843	-0-	-1377 B	-0-	1160	1	2250	3	N	394	313	1			308
							433	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	45953	X	45953	-0-	-0- B	-0-	511	1	41724	3	N	3380	3650	1			303
							3718	9									
01	44261	X	44261	-0-	-0- B	-0-	527	1	40343	3	N	3083	3214	1			172
							3391	9									
02	35458	X	35458	-0-	-0- B	-0-	476	1	32110	3	N	2611	2513	1			270
							2872	9									
*03	34329	X	34329	-0-	-0- B	-0-	30	1	31674	3	N	2386	2336	1			320
							2625	9									
*04	34156	X	34156	-0-	-0- B	-0-	469	1	30718	3	N	2699	2716	1			303
							2969	9									
*05	30411	X	30411	-0-	-0- B	-0-	545	1	27323	3	N	2312	2305	1			310
							2543	9									
*06	15840	X	15528	-0-	-312 B	-0-	570	1	13453	3	N	1368	1606	1			72
							1505	9									
07	31682	X	467	-0-	-31215 B	-0-	77	1	185	3	N	186					258
							205	9									
*08	31682	X	754	-0-	-30928 B	-0-	69	1	513	3	N	156	182	1			232
							172	9									
*09	30660	X	-0-	-0-	-30660 B	-0-					N	-0-					232
*10	29047	X	-0-	-0-	-29047 B	-0-					N	-0-					232
11	15780	X	-0-	-0-	-15780 B	-0-					N	-0-					232

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1953	N	1051	-0-	-902 B	-0-	529	1	417	3	N	95	170	1			90
							105	9									
*01	1364	N	1364	-0-	-0- B	-0-	595	1	640	3	N	117					207
							129	9									
02	1084	N	1084	-0-	-0- B	-0-	602	1	302	3	N	164	197	1			174
							180	9									
03	1320	N	1320	-0-	-0- B	-0-	777	1	442	3	N	92	186	1			80
							101	9									
04	1380	N	1363	-0-	-17 B	-0-	788	1	450	3	N	114					194
							125	9									
05	992	N	967	-0-	-25 B	-0-	853	1	33	3	N	74	188	1			80
							81	9									
06	1320	N	930	-0-	-390 B	-0-	815	1	32	3	N	75					155
							83	9									
07	1395	N	927	-0-	-468 B	-0-	848	1	79	9	N	72					227
*08	T. A.		187	-0-	-216 B	-0-	135	1	39	3	N	12					239
							13	9									
*09	1733	X	1733	-0-	-0- B	-0-	399	1	1225	3	N	99	186	1			152
							109	9									
10	1680	X	1680	-0-	-0- B	-0-	887	1	679	3	N	104	189	1			67
							114	9									
*11	1395	X	1395	-0-	-0- B	-0-	793	1	514	3	N	80					147
							88	9									

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 06/30/2012 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	12270	X	12001	-0-	-269 B	-0-	455	1	9707	3	N	1672	1832	1			182
							1839	9									
07	14632	X	11514	-0-	-3118 B	-0-	500	1	9334	3	N	1527	1532	1			177
							1680	9									
08	14632	X	11034	-0-	-3598 B	-0-	507	1	8924	3	N	1457	1431	1			203
							1603	9									
*09	14160	X	10796	-0-	-3364 B	-0-	468	1	8854	3	N	1340	1238	1			305
							1474	9									
*10	12400	X	9264	-0-	-3136 B	-0-	461	1	7490	3	N	1194	1187	1			312
							1313	9									
11	11940	X	8630	-0-	-3310 B	-0-	450	1	6834	3	N	1224	1227	1			309
							1346	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	31062	X	23843	-0-	-7219 B	-0-	669	1	21249	3	N	1750	1730	1			213
							1925	9									
*04	26520	X	23345	-0-	-3175 B	-0-	812	1	20604	3	N	1754	1625	1			342
							1929	9									
*05	25203	X	21153	-0-	-4050 B	-0-	804	1	18575	3	N	1613	1527	1			428
							1774	9									
06	34110	X	22684	-0-	-11426 B	-0-	810	1	20195	3	N	1526	1769	1			185
							1679	9									
07	21979	X	21729	-0-	-250 B	-0-	840	1	19460	3	N	1299	1244	1			240
							1429	9									
*08	21979	X	20316	-0-	-1663 B	-0-	725	1	18190	3	N	1274	1279	1			235
							1401	9									
*09	21270	X	13347	-0-	-7923 B	-0-	476	1	11941	3	N	845	848	1			232
							930	9									
*10	21979	X	9127	-0-	-12852 B	-0-	96	1	8097	3	N	849	754	1			327
							934	9									
11	21270	X	11575	-0-	-9695 B	-0-	100	1	10283	3	N	1084	1176	1			235
							1192	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	10478	X	7314	-0-	-3164	B	-0-	449	1	5402	3	N	1330	1804	1			158
								1463	9									
*01	13821	X	13821	-0-	-0-	B	-0-	4	1	11305	3	N	2284	2019	1			423
								2512	9									
02	10576	X	10576	-0-	-0-	B	-0-	8416	3	2160	9	N	1964	1887	1			500
03	9331	X	6548	-0-	-2783	B	-0-	412	1	4871	3	N	1150	1540	1			110
								1265	9									
*04	13144	X	13144	-0-	-0-	B	-0-	550	1	10163	3	N	2210	1710	1			610
								2431	9									
05	11439	X	10997	-0-	-442	B	-0-	534	1	8529	3	N	1758	2180	1			188
								1934	9									
06	11070	X	10085	-0-	-985	B	-0-	665	1	7637	3	N	1621	1488	1			321
								1783	9									
07	10571	X	8635	-0-	-1936	B	-0-	413	1	6651	3	N	1428	1456	1			293
								1571	9									
08	10571	X	8809	-0-	-1762	B	-0-	447	1	6673	3	N	1535	1560	1			268
								1689	9									
*09	10230	X	8193	-0-	-2037	B	-0-	583	1	6031	3	N	1435	1403	1			300
								1579	9									
*10	9052	X	8634	-0-	-418	B	-0-	543	1	6510	3	N	1437	1232	1			505
								1581	9									
11	10080	X	5990	-0-	-4090	B	-0-	502	1	4003	3	N	1350	1539	1			316
								1485	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	9990	X	8951	-0-	-1039	B	-0-	1313	1	7294	3	N	313	347	1			153
								344	9									
05	10323	X	1595	-0-	-8728	B	-0-	346	1	1128	3	N	110					263
								121	9									
06	9990	X	8047	-0-	-1943	B	-0-	1057	1	6581	3	N	372	367	1			268
								409	9									
07	10478	X	9629	-0-	-849	B	-0-	1364	1	7840	3	N	386	366	1			288
								425	9									
*08	10478	X	8912	-0-	-1566	B	-0-	1360	1	7210	3	N	311	356	1			243
								342	9									
*09	8940	X	8889	-0-	-51	B	-0-	1320	1	7235	3	N	304	354	1			193
								334	9									
*10	9641	X	9213	-0-	-428	B	-0-	1364	1	7454	3	N	359	330	1			222
								395	9									
11	9330	X	7808	-0-	-1522	B	-0-	1320	1	6137	3	N	319	189	1			352
								351	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	17778	X	17778	-0-	-0-	B	-0-	682	1	15662	3	N	1304	1539	1			113
								1434	9									
*05	17583	X	17583	-0-	-0-	B	-0-	798	1	15355	3	N	1300	1225	1			188
								1430	9									
*06	16838	X	16838	-0-	-0-	B	-0-	817	1	14750	3	N	1155	1233	1			110
								1271	9									
07	17701	X	14032	-0-	-3669	B	-0-	535	1	12687	3	N	736	763	1			83
								810	9									
08	17701	X	2878	-0-	-14823	B	-0-	100	1	2379	3	N	363	361	1			85
								399	9									
*09	17130	X	10891	-0-	-6239	B	-0-	207	1	9822	3	N	784	546	1			323
								862	9									
*10	18236	X	18236	-0-	-0-	B	-0-	825	1	16172	3	N	1126	1204	1			245
								1239	9									
11	16830	X	15423	-0-	-1407	B	-0-	672	1	13572	3	N	1072	962	1			355
								1179	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	21166	X	21166	-0-	-0-	B	-0-	861	1	19130	3	N	1068	963	1			264
								1175	9									
*05	19710	X	19710	-0-	-0-	B	-0-	602	1	18095	3	N	921	906	1			279
								1013	9									
*06	18029	X	18029	-0-	-0-	B	-0-	525	1	16654	3	N	773	787	1			265
								850	9									
*07	15903	X	12698	-0-	-3205	B	-0-	142	1	11928	3	N	571	699	1			137
								628	9									
*08	15903	X	270	-0-	-15633	B	-0-	248	3	22	9	N	20					157
*09	15390	X	37	-0-	-15353	B	-0-	37	1			N	-0-					157
*10	15903	X	210	-0-	-15693	B	-0-	207	3	3	9	N	3					160
11	15390	X	-0-	-0-	-15390	B	-0-					N	-0-					160

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	3720	X	503	-0-	-3217	B	-0-	82	1	326	3	N	86					314
								95	9									
02	3360	X	2176	-0-	-1184	B	-0-	269	1	1661	3	N	224					538
								246	9									
03	3007	X	2286	-0-	-721	B	-0-	411	1	1875	3	N	-0-	186	1			352
04	2623	X	2623	-0-	-0-	B	-0-	500	1	1844	3	N	254	365	1			241
								279	9									
*05	3027	X	3027	-0-	-0-	B	-0-	518	1	2062	3	N	406	374	1			273
								447	9									
06	2850	X	2850	-0-	-0-	B	-0-	510	1	1931	3	N	372	379	1			266
								409	9									
07	2735	X	2735	-0-	-0-	B	-0-	521	1	1815	3	N	363	370	1			259
								399	9									
08	3007	X	2578	-0-	-429	B	-0-	519	1	1695	3	N	331	377	1			213
								364	9									
*09	2910	X	2591	-0-	-319	B	-0-	510	1	1704	3	N	343	364	1			192
								377	9									
*10	3007	X	2582	-0-	-425	B	-0-	527	1	1716	3	N	308	342	1			158
								339	9									
11	2820	X	2584	-0-	-236	B	-0-	510	1	1691	3	N	348	328	1			178
								383	9									

MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	6054	X	6054	-0-	-0-	B	-0-	158	1	5729	3	N	152					345
								167	9									
*01	5425	X	4460	-0-	-965	B	-0-	12	1	4306	3	N	129	194	1			280
								142	9									
02	4900	X	2768	-0-	-2132	B	-0-	2644	3	124	9	N	113	193	1			200
03	5425	X	2183	-0-	-3242	B	-0-	110	1	1963	3	N	100					300
								110	9									
04	8172	X	8172	-0-	-0-	B	-0-	4220	1	3784	3	N	153	196	1			257
								168	9									
05	5425	X	3780	-0-	-1645	B	-0-	429	1	3246	3	N	95	189	1			163
								105	9									
06	5250	X	3533	-0-	-1717	B	-0-	534	1	2874	3	N	114					277
								125	9									
07	5425	X	3111	-0-	-2314	B	-0-	550	1	2489	3	N	65					342
								72	9									
*08	5425	X	660	-0-	-4765	B	-0-	128	1	510	3	N	20	177	1			185
								22	9									
*09	5250	X	2996	-0-	-2254	B	-0-	74	1	2836	3	N	78					263
								86	9									
10	4288	X	4288	-0-	-0-	B	-0-	537	1	3589	3	N	147	190	1			220
								162	9									
11	3540	X	3298	-0-	-242	B	-0-	854	1	2336	3	N	98					318
								108	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4830	X	4773	-0-	-57	B	-0-	1200	1	3032	3	N	492	541	1			258
								541	9									
07	4945	X	4945	-0-	-0-	B	-0-	1240	1	3115	3	N	536	549	1			245
								590	9									
*08	4681	X	4571	-0-	-110	B	-0-	1240	1	2835	3	N	451	556	1			140
								496	9									
*09	4793	X	4793	-0-	-0-	B	-0-	1189	1	3124	3	N	436	378	1			198
								480	9									
10	4681	X	4449	-0-	-232	B	-0-	1240	1	2721	3	N	444	549	1			93
								488	9									
11	4530	X	4016	-0-	-514	B	-0-	1187	1	2319	3	N	464	369	1			188
								510	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4116	X	3139	-0-	-977	B	-0-	1219	1	1920	3	N	-0-					272
*03	4557	X	2417	-0-	-2140	B	-0-	1194	1	1029	3	N	176	176	1			272
								194	9									
04	6210	X	2573	-0-	-3637	B	-0-	1194	1	1379	3	N	-0-	174	1			98
05	6417	X	3244	-0-	-3173	B	-0-	1349	1	1771	3	N	113	150	1			61
								124	9									
06	6210	X	2956	-0-	-3254	B	-0-	1299	1	1603	3	N	49					110
								54	9									
07	3406	X	3406	-0-	-0-	B	-0-	1360	1	1950	3	N	87	157	1			40
								96	9									
*08	3252	X	3252	-0-	-0-	B	-0-	1341	1	1793	3	N	107					147
								118	9									
*09	3313	X	3313	-0-	-0-	B	-0-	1298	1	1916	3	N	90	159	1			78
								99	9									
10	3195	X	3195	-0-	-0-	B	-0-	1324	1	1761	3	N	100					178
								110	9									
11	3030	X	2687	-0-	-343	B	-0-	1306	1	1270	3	N	101	187	1			92
								111	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5136	X	5136	-0-	-0-	B	-0-	1200	1	3182	3	N	685	844	1			212
								754	9									
07	5407	X	5407	-0-	-0-	B	-0-	1240	1	3411	3	N	687	538	1			361
								756	9									
*08	1963	X	1227	-0-	-736	B	-0-	295	1	767	3	N	150	365	1			146
								165	9									
*09	3451	X	3451	-0-	-0-	B	-0-	582	1	2418	3	N	410	191	1			365
								451	9									
10	6057	X	6057	-0-	-0-	B	-0-	1240	1	3777	3	N	945	928	1			382
								1040	9									
11	5220	X	4983	-0-	-237	B	-0-	1200	1	3182	3	N	546	839	1			89
								601	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	4061	X	3920	-0-	-141	B	-0-	1104	1	2075	3	N	674	557	1			350
								741	9									
04	5000	X	5000	-0-	-0-	B	-0-	1297	1	3176	3	N	479	561	1			268
								527	9									
05	5172	X	5172	-0-	-0-	B	-0-	1347	1	3312	3	N	466	379	1			355
								513	9									
06	5289	X	5289	-0-	-0-	B	-0-	1319	1	3506	3	N	422	542	1			235
								464	9									
07	4805	X	4611	-0-	-194	B	-0-	1332	1	2826	3	N	412	525	1			122
								453	9									
*08	2015	X	1058	-0-	-957	B	-0-	302	1	651	3	N	95					217
								105	9									
*09	3547	X	3547	-0-	-0-	B	-0-	600	1	2548	3	N	363	378	1			202
								399	9									
10	5125	X	5125	-0-	-0-	B	-0-	1364	1	3247	3	N	467	551	1			118
								514	9									
11	5280	X	4187	-0-	-1093	B	-0-	1311	1	2428	3	N	407	370	1			155
								448	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

06	4595	X	4595	-0-	-0-	B	-0-	132	1	3684	3	N	708	552	1			235
								779	9									
07	4278	X	4278	-0-	-0-	B	-0-	108	1	3475	3	N	632	727	1			140
								695	9									
*08	4215	X	4215	-0-	-0-	B	-0-	185	1	3390	3	N	582	527	1			195
								640	9									
*09	3918	X	3918	-0-	-0-	B	-0-	176	1	3128	3	N	558	531	1			222
								614	9									
10	3756	X	3756	-0-	-0-	B	-0-	5	1	3123	3	N	571	560	1			233
								628	9									
*11	3644	X	3644	-0-	-0-	B	-0-	2995	3	649	9	N	590	553	1			270

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					145
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					145
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					145
*03	0	N	-0-	-0-	-0-	B	-0-					N	53					198
*04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					198
*05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198
*07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198
*08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198
*09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198
*10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					198

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

*01	32209	X	-0-	-0-	-32209	B	-0-					N	-0-					72
*02	23016	X	-0-	-0-	-23016	B	-0-					N	-0-					72
*03	17453	X	-0-	-0-	-17453	B	-0-					N	-0-					72
*04	16230	X	-0-	-0-	-16230	B	-0-					N	-0-					72
*05	17081	X	-0-	-0-	-17081	B	-0-					N	-0-					72
*06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					72
*07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					72
*08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					72
*09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					72
*10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					72
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					72

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	3742	X	3742	-0-	-0-	B	-0-	635	1	2598	3	N	463	541	1			285
								509	9									
05	3038	X	2624	-0-	-414	B	-0-	478	1	1638	3	N	462	347	1			400
								508	9									
06	2700	X	2692	-0-	-8	B	-0-	378	1	1842	3	N	429	684	1			145
								472	9									
07	15500	X	2054	-0-	-13446	B	-0-	341	1	1382	3	N	301	327	1			119
								331	9									
*08	14601	X	2388	-0-	-12213	B	-0-	283	1	1439	3	N	605	510	1			214
								666	9									
*09	14130	X	2257	-0-	-11873	B	-0-	191	1	1790	3	N	251	309	1			156
								276	9									
*10	14601	X	2364	-0-	-12237	B	-0-	213	1	1499	3	N	593	509	1			240
								652	9									
11	2700	X	1625	-0-	-1075	B	-0-	182	1	1037	3	N	369	376	1			233
								406	9									

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

*04	21420	X	8737	-0-	-12683	B	-0-	678	1	7041	3	N	925	704	1			473
								1018	9									
05	7378	X	7162	-0-	-216	B	-0-	684	1	5649	3	N	754	1037	1			190
								829	9									
06	6832	X	6832	-0-	-0-	B	-0-	760	1	5216	3	N	778	785	1			183
								856	9									
07	8742	X	5044	-0-	-3698	B	-0-	782	1	3631	3	N	574	449	1			308
								631	9									
*08	8680	X	671	-0-	-8009	B	-0-	186	1	404	3	N	74	289	1			93
								81	9									
*09	8400	X	148	-0-	-8252	B	-0-	23	1	110	3	N	14					107
								15	9									
*10	6820	X	2	-0-	-6818	B	-0-	2	1			N	-0-					107
11	6450	X	-0-	-0-	-6450	B	-0-					N	-0-					107

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

*12	5828	X	5235	-0-	-593	B	-0-	247	1	4277	3	N	646	689	1			244
								711	9									
*01	5828	X	5065	-0-	-763	B	-0-	389	1	4056	3	N	564	569	1			239
								620	9									
*02	5264	X	4587	-0-	-677	B	-0-	259	1	3671	3	N	597	560	1			276
								657	9									
*03	5549	X	5020	-0-	-529	B	-0-	430	1	3952	3	N	580	516	1			340
								638	9									
04	4980	X	4502	-0-	-478	B	-0-	387	1	3584	3	N	483	555	1			268
								531	9									
*05	5828	X	3987	-0-	-1841	B	-0-	380	1	3053	3	N	504	555	1			217
								554	9									
06	5640	X	3649	-0-	-1991	B	-0-	179	1	2707	3	N	694	708	1			203
								763	9									
07	4373	X	4373	-0-	-0-	B	-0-	379	1	2638	3	N	1233	769	0	424	1	243
								1356	9									
*08	1221	X	234	-0-	-987	B	-0-	19	1	153	3	N	56	182	1			117
								62	9									
*09	2718	X	2718	-0-	-0-	B	-0-	2342	4	376	9	N	342	189	1			270
10	3893	X	3893	-0-	-0-	B	-0-	3237	4	656	9	N	596	726	1			140
*11	3162	X	3162	-0-	-0-	B	-0-	2633	4	529	9	N	481	371	1			250

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4243	-0-	-227 B	-0-	200	1	3360	3	N	621	644	1			252
							683	9									
07	4408	X	4408	-0-	-0- B	-0-	479	1	3274	3	N	595	680	1			167
							655	9									
*08	1331	X	463	-0-	-868 B	-0-	40	1	343	3	N	73					240
							80	9									
*09	3357	X	3357	-0-	-0- B	-0-	2899	4	458	9	N	416	474	1			182
10	4572	X	4572	-0-	-0- B	-0-	2	3	3877	4	N	630	564	1			248
							693	9									
*11	4381	X	4381	-0-	-0- B	-0-	3725	4	656	9	N	596	554	1			290

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	17701	X	16204	-0-	-1497 B	-0-	527	1	13060	3	N	2379	2379	0			48
							2617	9									
01	17701	X	14072	-0-	-3629 B	-0-	476	1	11291	3	N	2095	679	0	1351	1	113
							2305	9									
02	15988	X	-0-	-0-	-15988 B	-0-					N	-0-					113
03	47601	X	47601	-0-	-0- B	-0-	512	1	36614	3	N	9523	9239	1			397
							10475	9									
04	40426	X	40426	-0-	-0- B	-0-	510	1	31592	3	N	7567	7771	1			193
							8324	9									
05	16264	X	16264	-0-	-0- B	-0-	527	1	12712	3	N	2750	2541	1			402
							3025	9									
06	17130	X	7823	-0-	-9307 B	-0-	420	1	5961	3	N	1311	1445	1			268
							1442	9									
07	41850	X	9043	-0-	-32807 B	-0-	527	1	6857	3	N	1508	1656	1			120
							1659	9									
*08	41850	X	7234	-0-	-34616 B	-0-	527	1	5391	3	N	1196	1233	1			83
							1316	9									
*09	40470	X	5529	-0-	-34941 B	-0-	510	1	4127	3	N	811	571	1			323
							892	9									
*10	16275	X	5463	-0-	-10812 B	-0-	527	1	3950	3	N	896	811	1			408
							986	9									
11	8760	X	4806	-0-	-3954 B	-0-	510	1	3420	3	N	796	951	1			253
							876	9									

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	7620	X	5555	-0-	-2065 B	-0-	768	1	4372	3	N	377	326	1			298
							415	9									
05	7626	X	7626	-0-	-0- B	-0-	1222	1	5853	3	N	501	566	1			233
							551	9									
06	6838	X	6838	-0-	-0- B	-0-	1200	1	5195	3	N	403	361	1			275
							443	9									
07	6580	X	6580	-0-	-0- B	-0-	1191	1	4945	3	N	404	376	1			303
							444	9									
*08	7006	X	6600	-0-	-406 B	-0-	1240	1	4929	3	N	392	555	1			140
							431	9									
*09	6780	X	6099	-0-	-681 B	-0-	1160	1	4518	3	N	383	365	1			158
							421	9									
*10	7006	X	6160	-0-	-846 B	-0-	1208	1	4499	3	N	412	365	1			205
							453	9									
11	6780	X	5915	-0-	-865 B	-0-	1200	1	4327	3	N	353	381	1			177
							388	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 1H RRCID -> 267703 COMPL. DATE 03/02/2012 TOTAL DEPTH 13148 PERF.13646 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14430	X	13123	-0-	-1307 B	-0-	51	1	10554	3	N	2289	2343	1			273
							2518	9									
07	11850	X	11850	-0-	-0- B	-0-	388	1	9184	3	N	2071	1991	1			353
							2278	9									
*08	11173	X	11173	-0-	-0- B	-0-	381	1	8810	3	N	1802	1777	1			378
							1982	9									
*09	9648	X	9648	-0-	-0- B	-0-	376	1	7471	3	N	1637	1493	1			522
							1801	9									
*10	13668	X	13668	-0-	-0- B	-0-	530	1	10940	3	N	1998	2328	1			192
							2198	9									
*11	10671	X	10671	-0-	-0- B	-0-	443	1	8321	3	N	1734	1711	1			215
							1907	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4185	X	2576	-0-	-1609 B	-0-	884	1	1523	3	N	154	176	1			220
							169	9									
*06	3840	X	2782	-0-	-1058 B	-0-	857	1	1748	3	N	161	169	1			212
							177	9									
07	2764	X	2764	-0-	-0- B	-0-	877	1	1718	3	N	154	156	1			210
							169	9									
*08	2909	X	2909	-0-	-0- B	-0-	897	1	1873	3	N	126	157	1			179
							139	9									
*09	2520	X	2315	-0-	-205 B	-0-	783	1	1422	3	N	100					279
							110	9									
10	2754	N	2754	-0-	-0- B	-0-	899	1	1650	3	N	186	319	1			146
							205	9									
11	2520	N	1540	-0-	-980 B	-0-	864	1	542	3	N	122					268
							134	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	15750	X	14127	-0-	-1623 B	-0-	107	1	12304	3	N	1560	1597	1			363
							1716	9									
05	16709	X	15347	-0-	-1362 B	-0-	413	1	13194	3	N	1582	1805	1			140
							1740	9									
06	15390	X	15268	-0-	-122 B	-0-	1025	1	12693	3	N	1409	1417	1			132
							1550	9									
07	15066	X	7402	-0-	-7664 B	-0-	32	1	6215	3	N	1050	957	1			225
							1155	9									
*08	15593	X	3600	-0-	-11993 B	-0-	2864	3	736	9	N	669	734	1			160
*09	15570	X	1317	-0-	-14253 B	-0-	64	1	1081	3	N	156	188	1			128
							172	9									
*10	15779	X	43	-0-	-15736 B	-0-	32	3	11	9	N	10					138
11	15270	X	-0-	-0-	-15270 B	-0-					N	34					172

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/27/2013 TOTAL DEPTH 13164 PERF.13724 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					80
01	68	N	68	-0-	-0-	B	-0-	68	1			N	-0-					80
02	4260	X	4260	-0-	-0-	B	-0-	3921	3	339	9	N	308	191	1			197
*03	21401	X	21401	-0-	-0-	B	-0-	725	1	16737	3	N	3581	3323	1			455
								3939	9									
*04	23414	X	23414	-0-	-0-	B	-0-	560	1	18846	3	N	3644	3737	1			362
								4008	9									
*05	16353	X	16353	-0-	-0-	B	-0-	468	1	13080	3	N	2550	2824	1			88
								2805	9									
*06	12663	X	12663	-0-	-0-	B	-0-	413	1	9675	3	N	2341	2056	1			373
								2575	9									
*07	20460	X	2664	-0-	-17796	B	-0-	43	1	2191	3	N	391	567	1			197
								430	9									
*08	20460	X	-0-	-0-	-20460	B	-0-					N	645	739	1			103
*09	19800	X	-0-	-0-	-19800	B	-0-					N	-0-					103
*10	16802	X	-0-	-0-	-16802	B	-0-					N	-0-					103
11	12480	X	9	-0-	-12471	B	-0-	1	1	8	3	N	-0-					103

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	16895	X	16663	-0-	-232	B	-0-	732	1	15130	3	N	728	995	1			108
								801	9									
02	15260	X	15059	-0-	-201	B	-0-	13948	1	980	3	N	119					227
								131	9									
03	14973	X	13985	-0-	-988	B	-0-	12460	1	1143	3	N	347	332	1			242
								382	9									
04	0	W	26211	-0-	26211	B	26211	13191	1	12505	3	N	468	378	1			332
								515	9									
05	0	W	13950	-0-	13950	B	40161	742	1	12765	3	N	403	545	1			190
								443	9									
06	0	W	11448	-0-	11448	B	51609	599	1	10399	3	N	409	367	1			232
								450	9									
07	0	W	9931	-0-	9931	B	61540	576	1	8980	3	N	341	371	1			202
								375	9									
08	0	W	8453	-0-	8453	B	69993	49	1	8015	3	N	354	348	1			208
								389	9									
*09	77770	X	7777	-0-	-69993	B	-0-	434	1	6949	3	N	358	378	1			188
								394	9									
*10	13206	X	8664	-0-	-4542	B	-0-	579	1	7635	3	N	409	382	1			215
								450	9									
11	11580	X	10441	-0-	-1139	B	-0-	462	1	9412	3	N	515	533	1			197
								567	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 08/27/2013 TOTAL DEPTH 13364 PERF.13863 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	21452	X	19510	-0-	-1942 B	-0-	527	1	16186	3	N	2543	2543	0			80
							2797	9									
01	21452	X	18232	-0-	-3220 B	-0-	497	1	15441	3	N	2085	1686	0	362	1	117
							2294	9									
02	19376	X	3040	-0-	-16336 B	-0-	1108	3	1932	9	N	1756	1776	1			97
03	21359	X	16452	-0-	-4907 B	-0-	13960	3	2492	9	N	2265	2192	1			170
04	19859	X	19859	-0-	-0- B	-0-	512	1	17020	3	N	2115	2077	1			208
							2327	9									
05	19499	X	18577	-0-	-922 B	-0-	565	1	15810	3	N	2002	2132	1			78
							2202	9									
06	17640	X	16051	-0-	-1589 B	-0-	606	1	13631	3	N	1649	1587	1			140
							1814	9									
07	16709	X	7293	-0-	-9416 B	-0-	119	1	5969	3	N	1095	902	1			333
							1205	9									
*08	42228	X	42228	-0-	-0- B	-0-	35215	3	7013	9	N	6375	6516	1			192
*09	20352	X	20352	-0-	-0- B	-0-	410	1	16523	3	N	3108	2952	1			348
							3419	9									
*10	16709	X	11767	-0-	-4942 B	-0-	813	1	9302	3	N	1502	1672	1			178
							1652	9									
11	16170	X	9493	-0-	-6677 B	-0-	778	1	7492	3	N	1112	1110	1			180
							1223	9									

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12720	X	5332	-0-	-7388 B	-0-	551	1	4547	3	N	213	186	1			250
							234	9									
07	9858	X	5014	-0-	-4844 B	-0-	637	1	4352	3	N	23	175	1			98
							25	9									
08	9858	X	5141	-0-	-4717 B	-0-	584	1	4150	3	N	370	295	1			173
							407	9									
*09	9540	X	4431	-0-	-5109 B	-0-	522	1	3697	3	N	193	193	1			173
							212	9									
*10	6665	X	4242	-0-	-2423 B	-0-	527	1	3496	3	N	199	182	1			190
							219	9									
11	5340	X	3849	-0-	-1491 B	-0-	483	1	3169	3	N	179	189	1			180
							197	9									

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	7595	X	7595	-0-	-0- B	-0-	1364	1	5415	3	N	742	960	1			184
							816	9									
*01	7440	X	6736	-0-	-704 B	-0-	1170	1	4833	3	N	666	523	1			327
							733	9									
*02	6720	X	6386	-0-	-334 B	-0-	1230	1	4619	3	N	488	576	1			239
							537	9									
*03	7440	X	6429	-0-	-1011 B	-0-	1293	1	4226	3	N	827	942	1			124
							910	9									
04	7200	X	6459	-0-	-741 B	-0-	1313	1	4686	3	N	418	378	1			164
							460	9									
*05	7440	X	6778	-0-	-662 B	-0-	1357	1	4566	3	N	777	677	1			264
							855	9									
*06	6270	X	6233	-0-	-37 B	-0-	1319	1	4323	3	N	537	551	1			250
							591	9									
07	6665	X	6215	-0-	-450 B	-0-	1300	1	4301	3	N	558	559	1			249
							614	9									
*08	6851	X	6104	-0-	-747 B	-0-	1348	1	4170	3	N	533	538	1			244
							586	9									
*09	6630	X	5687	-0-	-943 B	-0-	1263	1	3831	3	N	539	528	1			255
							593	9									
10	6851	X	5498	-0-	-1353 B	-0-	1353	1	3649	3	N	451	366	1			340
							496	9									
11	6180	X	4961	-0-	-1219 B	-0-	1310	1	3336	3	N	286	541	1			85
							315	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	12480	X	-0-	-0-	-12480 B	-0-					N	-0-					263
05	62	X	15	-0-	-47 B	-0-	12	3	3	9	N	3					266
06	60	X	-0-	-0-	-60 B	-0-					N	-0-					266
07	31	X	-0-	-0-	-31 B	-0-					N	-0-					266
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					266
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					266
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					266
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					266

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	16470	X	-0-	-0-	-16470 B	-0-					N	-0-					160
05	8246	X	129	-0-	-8117 B	-0-	50	3	79	9	N	72					232
06	0	X	-0-	-0-	-0- B	-0-					N	-0-					232
07	4	X	-0-	-0-	-4 B	-0-					N	-0-					232
*08	124	X	-0-	-0-	-124 B	-0-					N	-0-					232
*09	0	N	-0-	-0-	-0- B	-0-					N	1					233
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					233
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					233

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	181	-0-	-4049 B	-0-	120	1	47	3	N	13					108
							14	9									
07	620	X	51	-0-	-569 B	-0-	27	1	14	3	N	9					117
							10	9									
*08	620	X	38	-0-	-582 B	-0-	38	1			N	-0-					117
*09	240	X	-0-	-0-	-240 B	-0-					N	-0-					117
10	248	X	160	-0-	-88 B	-0-	160	1			N	-0-					117
*11	400	N	400	-0-	-0- B	-0-	400	1			N	-0-					117

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	24385	X	24385	-0-	-0- B	-0-	12034	1	11264	3	N	988	887	1			298
							1087	9									
05	11811	X	11554	-0-	-257 B	-0-	689	1	10160	3	N	641	724	1			215
							705	9									
06	10770	X	5806	-0-	-4964 B	-0-	730	1	4721	3	N	323	341	1			197
							355	9									
07	5425	X	4786	-0-	-639 B	-0-	762	1	3926	3	N	89	123	1			163
							98	9									
*08	5425	X	3809	-0-	-1616 B	-0-	704	1	2676	3	N	390	368	1			185
							429	9									
*09	5250	X	2476	-0-	-2774 B	-0-	574	1	1745	3	N	143	113	1			215
							157	9									
*10	5425	X	2455	-0-	-2970 B	-0-	495	1	1777	3	N	166	186	1			195
							183	9									
11	5250	X	774	-0-	-4476 B	-0-	622	1	152	9	N	138	135	1			198

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 08/29/2013 TOTAL DEPTH 13138 PERF.13570 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	32941	X	32941	-0-	-0-	B	-0-	527	1	27699	3	N	4286	4900	1			218
								4715	9									
01	30714	X	30714	-0-	-0-	B	-0-	527	1	25365	3	N	4384	4257	1			345
								4822	9									
02	26629	X	26629	-0-	-0-	B	-0-	476	1	22000	3	N	3775	3855	1			265
								4153	9									
*03	25222	X	25222	-0-	-0-	B	-0-	20	1	21543	3	N	3326	3259	1			332
								3659	9									
*04	23563	X	23563	-0-	-0-	B	-0-	292	1	19473	3	N	3453	3460	1			325
								3798	9									
*05	25836	X	25836	-0-	-0-	B	-0-	431	1	21794	3	N	3283	3248	1			360
								3611	9									
*06	21870	X	6847	-0-	-15023	B	-0-	246	1	6019	3	N	529	742	1			147
								582	9									
*07	18817	X	4099	-0-	-14718	B	-0-	224	1	2859	3	N	924	703	1			368
								1016	9									
*08	18817	X	8869	-0-	-9948	B	-0-	590	1	6717	3	N	1420	1611	1			177
								1562	9									
*09	18210	X	491	-0-	-17719	B	-0-	43	1	345	3	N	94	169	1			102
								103	9									
*10	18817	X	-0-	-0-	-18817	B	-0-					N	-0-					102
11	8580	X	162	-0-	-8418	B	-0-	120	3	42	9	N	38					140

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

06	5100	X	4816	-0-	-284	B	-0-	1200	1	3233	3	N	348	364	1			150
								383	9									
07	4805	X	4589	-0-	-216	B	-0-	1240	1	2956	3	N	357	177	1			330
								393	9									
*08	5022	X	4529	-0-	-493	B	-0-	1240	1	2913	3	N	342	379	1			293
								376	9									
*09	4860	X	3867	-0-	-993	B	-0-	1200	1	2313	3	N	322	374	1			241
								354	9									
10	5022	X	3854	-0-	-1168	B	-0-	1240	1	2245	3	N	335	365	1			211
								369	9									
11	4830	X	3688	-0-	-1142	B	-0-	1200	1	2138	3	N	318	364	1			165
								350	9									

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 03/30/2012 TOTAL DEPTH 13789 PERF.15188 - 17220

*01	8866	X	6465	-0-	-2401	B	-0-	421	1	5729	3	N	286	356	1			122
								315	9									
02	7840	X	7056	-0-	-784	B	-0-	496	1	6353	3	N	188					310
								207	9									
03	16381	X	16381	-0-	-0-	B	-0-	8519	1	7200	3	N	602	470	1			442
								662	9									
04	15336	X	15336	-0-	-0-	B	-0-	7862	1	6883	3	N	537	657	1			322
								591	9									
05	7812	X	7515	-0-	-297	B	-0-	503	1	6428	3	N	531	535	1			318
								584	9									
06	13047	X	13047	-0-	-0-	B	-0-	6587	1	5952	3	N	462	532	1			248
								508	9									
07	8773	X	6766	-0-	-2007	B	-0-	583	1	5680	3	N	457	525	1			180
								503	9									
08	8773	X	1882	-0-	-6891	B	-0-	303	1	1438	3	N	128	178	1			130
								141	9									
*09	8490	X	197	-0-	-8293	B	-0-	35	1	160	3	N	2					132
								2	9									
*10	8773	X	346	-0-	-8427	B	-0-	235	1	111	3	N	-0-					132
11	8490	X	-0-	-0-	-8490	B	-0-					N	-0-					132

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BIG OAK B WELL #: 1H RRCID -> 268920 COMPL. DATE 07/04/2013 TOTAL DEPTH 12547 PERF.12869 - 16994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	P&A	COND	-0-	-0-	-0-	B	-295084					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	B	-295084					N	-0-					-0-
*02	P&A	COND	-0-	-0-	-0-	B	-295084					N	-0-					-0-
*03	P&A	COND	-0-	-0-	-0-	B	-295084					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	B	-295084					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	B	-295084					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	B	-295084					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	B	-295084					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	B	-295084					N	-0-					-0-
09	P&A	COND	-0-	-0-	-0-	B	-295084					N	-0-					-0-
10	P&A	COND	-0-	-0-	-0-	B	-295084					N	-0-					-0-
11	P&A	COND	NO RPT	-0-	-0-	B	-295084					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/01/2013

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

*03	11718	X	9196	-0-	-2522	B	-0-	245	1	7338	3	N	1466	1681	1			108
								1613	9									
*04	9990	X	8058	-0-	-1932	B	-0-	370	1	5602	3	N	1896	1762	1			242
								2086	9									
*05	9455	X	6828	-0-	-2627	B	-0-	353	1	4979	3	N	1360	1124	1			478
								1496	9									
06	9000	X	8205	-0-	-795	B	-0-	447	1	6068	3	N	1536	1594	1			420
								1690	9									
*07	9362	X	7101	-0-	-2261	B	-0-	421	1	5251	3	N	1299	1389	1			330
								1429	9									
*08	9207	X	7120	-0-	-2087	B	-0-	453	1	5096	3	N	1428	1313	1			445
								1571	9									
*09	8220	X	6322	-0-	-1898	B	-0-	380	1	4664	3	N	1162	1335	1			272
								1278	9									
*10	8494	X	6028	-0-	-2466	B	-0-	344	1	4435	3	N	1135	1227	1			180
								1249	9									
11	8220	X	5156	-0-	-3064	B	-0-	3934	3	1222	9	N	1111	974	1			317

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

*12	6628	X	6628	-0-	-0-	B	-0-	1021	1	4377	3	N	1118	1226	1			488
								1230	9									
01	9454	X	9454	-0-	-0-	B	-0-	527	1	7419	3	N	1371	1461	1			398
								1508	9									
02	5096	X	2559	-0-	-2537	B	-0-	476	1	2083	3	N	-0-					398
*03	5642	X	3594	-0-	-2048	B	-0-	526	1	2109	3	N	872	713	1			454
								959	9									
*04	5460	X	1658	-0-	-3802	B	-0-	672	1	986	9	N	896	1087	1			263
*05	6846	X	6846	-0-	-0-	B	-0-	751	1	5048	3	N	952	1058	1			157
								1047	9									
06	5460	X	4508	-0-	-952	B	-0-	510	1	3053	3	N	859	706	1			310
								945	9									
*07	3689	X	2536	-0-	-1153	B	-0-	711	1	1002	3	N	748	875	1			183
								823	9									
*08	4464	X	3560	-0-	-904	B	-0-	752	1	2012	3	N	724	697	1			210
								796	9									
*09	4500	X	3060	-0-	-1440	B	-0-	712	1	1546	3	N	729	664	1			275
								802	9									
*10	4650	X	2702	-0-	-1948	B	-0-	725	1	1172	3	N	732	712	1			295
								805	9									
11	4500	X	2622	-0-	-1878	B	-0-	721	1	1177	3	N	658	661	1			292
								724	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HANSEN A WELL #: 1H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	8742	X	-0-	-0-	-8742	B	-0-					N	-0-					130
*01	4123	X	-0-	-0-	-4123	B	-0-					N	-0-					130
*02	336	X	-0-	-0-	-336	B	-0-					N	125					255
*03	372	X	-0-	-0-	-372	B	-0-					N	-0-					255
*04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					255
*05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					255
*06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					255
*07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					255
*08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-	131	1			124
*09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					124
*10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					124
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					124

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	53684	X	53684	-0-	-0-	B	-0-	85	1	40215	3	N	12167	12167	0			206
								13384	9									
01	43837	X	43837	-0-	-0-	B	-0-	32037	3	11800	9	N	10727	9843	0	898	1	192
02	37996	X	36665	-0-	-1331	B	-0-	27382	3	9283	9	N	8439	7295	0	838	1	498
*03	42067	X	26586	-0-	-15481	B	-0-	463	1	19621	3	N	5911	5910	0	472	1	27
								6502	9									
*04	40710	X	24196	-0-	-16514	B	-0-	440	1	17834	3	N	5384	1515	0	3517	1	379
								5922	9									
*05	42067	X	18934	-0-	-23133	B	-0-	435	1	14154	3	N	3950	4226	1			103
								4345	9									
06	40710	X	18988	-0-	-21722	B	-0-	1250	1	12366	3	N	4072	4003	1			172
								893	4	4479	9							
*07	15717	X	15174	-0-	-543	B	-0-	937	1	9641	3	N	3306	3304	1			174
								959	4	3637	9							
*08	15717	X	10547	-0-	-5170	B	-0-	740	1	7276	3	N	2301	2343	1			132
								2531	9									
*09	15210	X	9530	-0-	-5680	B	-0-	897	1	6697	3	N	1760	1686	1			206
								1936	9									
*10	15717	X	7818	-0-	-7899	B	-0-	1024	1	5197	3	N	1452	1501	1			157
								1597	9									
11	15210	X	9078	-0-	-6132	B	-0-	1350	1	5597	3	N	1937	1884	1			210
								2131	9									

W. BUTLER A WELL #: 1H RRCID -> 271536 COMPL. DATE 10/08/2012 TOTAL DEPTH 12996 PERF.13431 - 19136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10968 01/10/2014

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4890	X	1274	-0-	-3616 B	-0-	11 565	1 9	698	3	N	514	497	1	7	8	98
07	5053	X	2272	-0-	-2781 B	-0-	21 1071	1 9	1180	3	N	974	941	1			131
08	5053	X	3522	-0-	-1531 B	-0-	26 1021	1 9	2475	3	N	928	942	1	3	8	114
09	4140	X	1173	-0-	-2967 B	-0-	29 645	1 9	499	3	N	586	595	1	2	8	103
10	4278	X	2027	-0-	-2251 B	-0-	26 763	1 9	1238	3	N	694	703	1			94
11	3420	X	2471	-0-	-949 B	-0-	20 570	1 9	1881	3	N	518	496	1			116

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15990	X	5049	-0-	-10941 B	-0-	4905	3	144	9	Y	131	164	1			67
07	0	W	5372	-0-	5372 B	5372	5157	3	215	9	Y	195	202	1			60
08	0	W	5137	-0-	5137 B	10509	5038	3	99	9	Y	90	81	1			69
09	0	W	4420	-0-	4420 B	14929	4297	3	123	9	Y	112	124	1			57
10	0	W	4703	-0-	4703 B	19632	4625	3	78	9	Y	71	75	1			53
11	0	W	4330	-0-	4330 B	23962	4330	3			Y	-0-					53

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40260	X	12112	-0-	-28148 B	-0-	12090	3	22	9	Y	20	28	1			10
07	15655	X	11734	-0-	-3921 B	-0-	11706	3	28	9	Y	25	27	1			8
08	14508	X	11364	-0-	-3144 B	-0-	11353	3	11	9	Y	10	10	1			8
09	14040	X	10322	-0-	-3718 B	-0-	10288	3	34	9	Y	31	23	1			16
10	12865	X	10243	-0-	-2622 B	-0-	10215	3	28	9	Y	25	22	1			19
11	12120	X	9316	-0-	-2804 B	-0-	9316	3			Y	-0-					19

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11010	X	9996	-0-	-1014 B	-0-	9883	3	113	9	Y	103	96	1			52
07	12152	X	9258	-0-	-2894 B	-0-	9039	3	219	9	Y	199	190	1			61
08	12152	X	8714	-0-	-3438 B	-0-	8670	3	44	9	Y	40	71	1			30
09	10770	X	8144	-0-	-2626 B	-0-	8066	3	78	9	Y	71	65	1			36
10	10323	X	8334	-0-	-1989 B	-0-	8267	3	67	9	Y	61	51	1			46
11	9990	X	7412	-0-	-2578 B	-0-	7412	3			Y	-0-					46

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8010	X	6376	-0-	-1634 B	-0-	6315	3	61	9	Y	55	36	1			28
07	8277	X	6269	-0-	-2008 B	-0-	6239	3	30	9	Y	27	47	1			8
08	8277	X	6454	-0-	-1823 B	-0-	6443	3	11	9	Y	10	10	1			8
09	7530	X	5868	-0-	-1662 B	-0-	5829	3	39	9	Y	35	25	1			18
10	7223	X	5922	-0-	-1301 B	-0-	5894	3	28	9	Y	25	24	1			19
11	6390	X	5278	-0-	-1112 B	-0-	5278	3			Y	-0-					19

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14310	X	11135	-0-	-3175 B	-0-	10828	3	307	9	Y	279	265	1			142
07	14787	X	12322	-0-	-2465 B	-0-	11738	3	584	9	Y	531	510	1			163
08	14787	X	10826	-0-	-3961 B	-0-	10556	3	270	9	Y	245	222	1			186
09	14310	X	10077	-0-	-4233 B	-0-	9702	3	375	9	Y	341	354	1			173
10	13609	X	9804	-0-	-3805 B	-0-	9565	3	239	9	Y	217	227	1			163
11	11910	X	8958	-0-	-2952 B	-0-	8958	3			Y	-0-					163

PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	6633	-0-	6633 B	11493	6064	3	569	9	N	517	517	1			-0-
07	0	W	5223	-0-	5223 B	16716	4788	3	435	9	N	395	395	1			-0-
08	0	W	4484	-0-	4484 B	21200	3752	3	732	9	N	665	665	1			-0-
09	25105	X	3905	-0-	-21200 B	-0-	3591	3	314	9	N	285	285	1			-0-
10	6851	X	2801	-0-	-4050 B	-0-	2557	3	244	9	N	222	222	1			-0-
11	6630	X	5424	-0-	-1206 B	-0-	4942	3	482	9	N	438	438	1			-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12960	X	6458	-0-	-6502 B	-0-	4778	3	1680	9	Y	1527	1527	1			-0-
07	9114	X	7975	-0-	-1139 B	-0-	5933	3	2042	9	Y	1856	1856	1			-0-
08	8587	X	6241	-0-	-2346 B	-0-	4672	3	1569	9	Y	1426	1426	1			-0-
09	8668	X	8668	-0-	-0- B	-0-	6475	3	2193	9	Y	1994	1994	1			-0-
10	7967	X	7716	-0-	-251 B	-0-	5807	3	1909	9	Y	1735	1735	1			-0-
11	7710	X	6749	-0-	-961 B	-0-	5084	3	1665	9	Y	1514	1514	1			-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10020	X	8411	-0-	-1609 B	-0-	7153	3	1258	9	Y	1144	1144	1			-0-
07	8479	X	8479	-0-	-0- B	-0-	7229	3	1250	9	Y	1136	1136	1			-0-
08	8401	X	8313	-0-	-88 B	-0-	7105	3	1208	9	Y	1098	1098	1			-0-
09	8130	X	2997	-0-	-5133 B	-0-	2564	3	433	9	Y	394	394	1			-0-
10	8401	X	2390	-0-	-6011 B	-0-	1968	3	422	9	Y	384	384	1			-0-
*11	11259	X	11259	-0-	-0- B	-0-	9200	3	2059	9	Y	1872	1872	1			-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12030	X	8330	-0-	-3700 B	-0-	7553	3	777	9	Y	706	705	1	1	8	-0-
07	10912	X	-0-	-0-	-10912 B	-0-					Y	-0-					-0-
08	12276	X	251	-0-	-12025 B	-0-	251	3			Y	-0-					-0-
09	11880	X	255	-0-	-11625 B	-0-	220	3	35	9	Y	32	32	1			-0-
10	12276	X	-0-	-0-	-12276 B	-0-					Y	-0-					-0-
11	8340	X	22	-0-	-8318 B	-0-	7	3	15	9	Y	14	14	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	7068	-0-	-1782 B	-0-	6845	3	223	9	Y	203	203	1			-0-
07	8277	X	7277	-0-	-1000 B	-0-	7072	3	205	9	Y	186	186	1			-0-
08	7874	X	6949	-0-	-925 B	-0-	6727	3	222	9	Y	202	202	1			-0-
09	7410	X	6645	-0-	-765 B	-0-	6428	3	217	9	Y	197	197	1			-0-
10	7657	X	7365	-0-	-292 B	-0-	7095	3	270	9	Y	245	245	1			-0-
11	7080	X	6000	-0-	-1080 B	-0-	5743	3	257	9	Y	234	234	1			-0-

JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10458	X	10458	-0-	-0- B	-0-	9955	3	503	9	N	457	457	1			-0-
07	10665	X	10665	-0-	-0- B	-0-	10147	3	518	9	N	471	471	1			-0-
08	10486	X	10486	-0-	-0- B	-0-	9971	3	515	9	N	468	468	1			-0-
09	10036	X	10036	-0-	-0- B	-0-	9534	3	502	9	N	456	456	1			-0-
10	10247	X	10247	-0-	-0- B	-0-	9745	3	502	9	N	456	456	1			-0-
*11	9289	X	9289	-0-	-0- B	-0-	8834	3	455	9	N	414	414	1			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14490	X	8327	-0-	-6163 B	-0-	6124	3	2203	9	Y	2003	2003	1			-0-
07	9920	X	8177	-0-	-1743 B	-0-	5877	3	2300	9	Y	2091	2091	1			-0-
08	9920	X	7321	-0-	-2599 B	-0-	5258	3	2063	9	Y	1875	1875	1			-0-
09	9600	X	7268	-0-	-2332 B	-0-	5429	3	1839	9	Y	1672	1672	1			-0-
10	9672	X	7367	-0-	-2305 B	-0-	5469	3	1898	9	Y	1725	1725	1			-0-
11	8340	X	6799	-0-	-1541 B	-0-	5090	3	1709	9	Y	1554	1554	1			-0-

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9690	X	8205	-0-	-1485 B	-0-	7886	3	319	9	Y	290	290	1			-0-
07	10013	X	8248	-0-	-1765 B	-0-	7919	3	329	9	Y	299	299	1			-0-
08	10013	X	8187	-0-	-1826 B	-0-	7858	3	329	9	Y	299	299	1			-0-
09	9060	X	7605	-0-	-1455 B	-0-	7298	3	307	9	Y	279	279	1			-0-
10	9362	X	7806	-0-	-1556 B	-0-	7485	3	321	9	Y	292	292	1			-0-
11	8220	X	7354	-0-	-866 B	-0-	7046	3	308	9	Y	280	280	1			-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7620	X	7037	-0-	-583 B	-0-	6772	3	265	9	N	241	238	1	3	8	-0-
07	7874	X	7116	-0-	-758 B	-0-	6910	3	206	9	N	187	187	1			-0-
08	7874	X	6712	-0-	-1162 B	-0-	6512	3	200	9	N	182	182	1			-0-
09	7470	X	6524	-0-	-946 B	-0-	6328	3	196	9	N	178	178	1			-0-
10	7502	X	6586	-0-	-916 B	-0-	6384	3	202	9	N	184	184	1			-0-
11	7050	X	6061	-0-	-989 B	-0-	5867	3	194	9	N	176	176	1			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8670	X	7572	-0-	-1098 B	-0-	7339	3	233	9	Y	212	212	1			-0-
07	8959	X	7500	-0-	-1459 B	-0-	7259	3	241	9	Y	219	219	1			-0-
08	8649	X	7553	-0-	-1096 B	-0-	7304	3	249	9	Y	226	226	1			-0-
09	7740	X	7207	-0-	-533 B	-0-	6978	3	229	9	Y	208	208	1			-0-
10	7843	X	7203	-0-	-640 B	-0-	6969	3	234	9	Y	213	213	1			-0-
11	7560	X	6774	-0-	-786 B	-0-	6517	3	257	9	Y	234	234	1			-0-

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10860	X	8783	-0-	-2077 B	-0-	7672	3	1111	9	Y	1010	1010	1			-0-
07	11222	X	8913	-0-	-2309 B	-0-	7812	3	1101	9	Y	1001	1001	1			-0-
08	10695	X	8572	-0-	-2123 B	-0-	7578	3	994	9	Y	904	904	1			-0-
09	9990	X	7901	-0-	-2089 B	-0-	6996	3	905	9	Y	823	823	1			-0-
10	9920	X	7879	-0-	-2041 B	-0-	6969	3	910	9	Y	827	827	1			-0-
11	8790	X	7533	-0-	-1257 B	-0-	6617	3	916	9	Y	833	833	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18330	X	17778	-0-	-552 B	-0-	15703	3	2075	9	Y	1886	1886	1			-0-
07	17794	X	3895	-0-	-13899 B	-0-	3457	3	438	9	Y	398	398	1			-0-
08	17794	X	-0-	-0-	-17794 B	-0-					Y	-0-					-0-
09	17220	X	11159	-0-	-6061 B	-0-	9831	3	1328	9	Y	1207	1207	1			-0-
10	35390	X	35390	-0-	-0- B	-0-	31054	3	4336	9	Y	3942	3942	1			-0-
*11	31001	X	31001	-0-	-0- B	-0-	27125	3	3876	9	Y	3524	3524	1			-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	5325	-0-	-1935 B	-0-	5031	3	294	9	N	267	267	1			-0-
07	6417	X	5434	-0-	-983 B	-0-	5161	3	273	9	N	248	248	1			-0-
08	6138	X	5289	-0-	-849 B	-0-	5048	3	241	9	N	219	219	1			-0-
09	5700	X	4926	-0-	-774 B	-0-	4704	3	222	9	N	202	202	1			-0-
10	5735	X	5035	-0-	-700 B	-0-	4776	3	259	9	N	235	235	1			-0-
11	5340	X	4547	-0-	-793 B	-0-	4298	3	249	9	N	226	226	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	4104	-0-	-846 B	-0-	3701	3	403	9	Y	366	366	1			-0-
07	4898	X	4199	-0-	-699 B	-0-	3742	3	457	9	Y	415	415	1			-0-
08	4743	X	1374	-0-	-3369 B	-0-	1238	3	136	9	Y	124	124	1			-0-
09	4320	X	3770	-0-	-550 B	-0-	3309	3	461	9	Y	419	419	1			-0-
10	4406	X	4406	-0-	-0- B	-0-	3951	3	455	9	Y	414	414	1			-0-
11	4110	X	3915	-0-	-195 B	-0-	3505	3	410	9	Y	373	373	1			-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13320	X	10911	-0-	-2409 B	-0-	10313	3	598	9	Y	544	544	1			-0-
07	13764	X	11012	-0-	-2752 B	-0-	10420	3	592	9	Y	538	538	1			-0-
08	13020	X	10696	-0-	-2324 B	-0-	10125	3	571	9	Y	519	519	1			-0-
09	11460	X	9964	-0-	-1496 B	-0-	9423	3	541	9	Y	492	492	1			-0-
10	11563	X	9847	-0-	-1716 B	-0-	9297	3	550	9	Y	500	500	1			-0-
11	10920	X	9419	-0-	-1501 B	-0-	8879	3	540	9	Y	491	491	1			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11250	X	7938	-0-	-3312 B	-0-	5834	3	2104	9	Y	1913	1913	1			-0-
07	8339	X	8036	-0-	-303 B	-0-	6013	3	2023	9	Y	1839	1837	1	2	8	-0-
08	8393	X	8393	-0-	-0- B	-0-	6316	3	2077	9	Y	1888	1888	1			-0-
09	8070	X	7380	-0-	-690 B	-0-	5565	3	1815	9	Y	1650	1650	1			-0-
10	8339	X	7296	-0-	-1043 B	-0-	5475	3	1821	9	Y	1655	1655	1			-0-
11	8070	X	6593	-0-	-1477 B	-0-	4935	3	1658	9	Y	1507	1507	1			-0-

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17321	X	17321	-0-	-0- B	-0-	13096	3	4225	9	Y	3841	3839	1	2	8	-0-
07	15257	X	15257	-0-	-0- B	-0-	11586	3	3671	9	Y	3337	3336	1	1	8	-0-
08	17174	X	13452	-0-	-3722 B	-0-	10173	3	3279	9	Y	2981	2981	1			-0-
09	17310	X	11509	-0-	-5801 B	-0-	8740	3	2769	9	Y	2517	2517	1			-0-
10	17887	X	10152	-0-	-7735 B	-0-	7638	3	2514	9	Y	2285	2285	1			-0-
11	17310	X	9029	-0-	-8281 B	-0-	6770	3	2259	9	Y	2054	2054	1			-0-

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19453	X	19453	-0-	-0- B	-0-	15286	3	4167	9	Y	3788	3788	1			-0-
07	25694	X	25694	-0-	-0- B	-0-	20219	3	5475	9	Y	4977	4976	1	1	8	-0-
08	20294	X	20294	-0-	-0- B	-0-	16165	3	4129	9	Y	3754	3754	1			-0-
09	15829	X	15829	-0-	-0- B	-0-	12639	3	3190	9	Y	2900	2900	1			-0-
10	14880	X	10666	-0-	-4214 B	-0-	8479	3	2187	9	Y	1988	1988	1			-0-
11	14400	X	8130	-0-	-6270 B	-0-	6388	3	1742	9	Y	1584	1584	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14550	X	10019	-0-	-4531 B	-0-	7824	3	2195	9	Y	1995	1995	1			-0-
07	14392	X	14392	-0-	-0- B	-0-	11438	3	2954	9	Y	2685	2685	1			-0-
08	15574	X	15574	-0-	-0- B	-0-	12707	3	2867	9	Y	2606	2606	1			-0-
09	12838	X	12838	-0-	-0- B	-0-	10499	3	2339	9	Y	2126	2126	1			-0-
10	14384	X	13037	-0-	-1347 B	-0-	10578	3	2459	9	Y	2235	2235	1			-0-
11	15060	X	11368	-0-	-3692 B	-0-	9148	3	2220	9	Y	2018	2018	1			-0-

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2977	-0-	-803 B	-0-	2746	3	231	9	N	210	210	1			-0-
07	3069	X	2945	-0-	-124 B	-0-	2714	3	231	9	N	210	210	1			-0-
08	3038	X	2997	-0-	-41 B	-0-	2784	3	213	9	N	194	194	1			-0-
09	2970	X	2642	-0-	-328 B	-0-	2438	3	204	9	N	185	185	1			-0-
10	3069	X	2956	-0-	-113 B	-0-	2738	3	218	9	N	198	198	1			-0-
11	2970	X	2575	-0-	-395 B	-0-	2377	3	198	9	N	180	180	1			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18330	X	13800	-0-	-4530 B	-0-	10040	3	3760	9	Y	3418	3416	1	2	8	-0-
07	13609	X	8263	-0-	-5346 B	-0-	5636	3	2627	9	Y	2388	2388	1			-0-
08	13609	X	5722	-0-	-7887 B	-0-	4002	3	1720	9	Y	1564	1564	1			-0-
09	13170	X	3842	-0-	-9328 B	-0-	2910	3	932	9	Y	847	847	1			-0-
10	13609	X	2676	-0-	-10933 B	-0-	1895	3	781	9	Y	710	710	1			-0-
11	13170	X	3191	-0-	-9979 B	-0-	2245	3	946	9	Y	860	860	1			-0-

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10410	X	9075	-0-	-1335 B	-0-	8632	3	443	9	Y	403	403	1			-0-
07	10757	X	8916	-0-	-1841 B	-0-	8478	3	438	9	Y	398	398	1			-0-
08	10757	X	8726	-0-	-2031 B	-0-	8275	3	451	9	Y	410	410	1			-0-
09	9630	X	7913	-0-	-1717 B	-0-	7454	3	459	9	Y	417	417	1			-0-
10	9641	X	8603	-0-	-1038 B	-0-	8063	3	540	9	Y	491	491	1			-0-
11	9090	X	7717	-0-	-1373 B	-0-	7298	3	419	9	Y	381	381	1			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1877	-0-	1877 B	1877	1429	3	448	9	Y	407	407	1			-0-
07	0	W	1615	-0-	1615 B	3492	1023	3	592	9	Y	538	538	1			-0-
08	0	W	2391	-0-	2391 B	5883	1856	3	535	9	Y	486	486	1			-0-
09	12480	X	2190	-0-	-10290 B	-0-	1682	3	508	9	Y	462	462	1			-0-
10	2133	X	2133	-0-	-0- B	-0-	1638	3	495	9	Y	450	450	1			-0-
11	2310	X	1843	-0-	-467 B	-0-	1393	3	450	9	Y	409	409	1			-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	5392	-0-	-758 B	-0-	5162	3	230	9	N	209	209	1			-0-
07	6355	X	5479	-0-	-876 B	-0-	5251	3	228	9	N	207	207	1			-0-
08	6262	X	5348	-0-	-914 B	-0-	5127	3	221	9	N	201	201	1			-0-
09	5610	X	3979	-0-	-1631 B	-0-	3807	3	172	9	N	156	156	1			-0-
10	5735	X	5000	-0-	-735 B	-0-	4794	3	206	9	N	187	187	1			-0-
11	5400	X	4706	-0-	-694 B	-0-	4479	3	227	9	N	206	206	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	6070	-0-	-2210 B	-0-	5978	3	92	9	N	84	84	1			-0-
07	8122	X	5936	-0-	-2186 B	-0-	5839	3	97	9	N	88	88	1			-0-
08	7657	X	5870	-0-	-1787 B	-0-	5783	3	87	9	N	79	79	1			-0-
09	7050	X	5223	-0-	-1827 B	-0-	5144	3	79	9	N	72	72	1			-0-
10	6789	X	5498	-0-	-1291 B	-0-	5408	3	90	9	N	82	82	1			-0-
*11	6243	X	6243	-0-	-0- B	-0-	6134	3	109	9	N	99	99	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6870	X	5093	-0-	-1777 B	-0-	4752	3	341	9	Y	310	310	1		-0-
07	7099	X	4857	-0-	-2242 B	-0-	4518	3	339	9	Y	308	308	1		-0-
08	5828	X	4757	-0-	-1071 B	-0-	4442	3	315	9	Y	286	286	1		-0-
09	5490	X	4383	-0-	-1107 B	-0-	4075	3	308	9	Y	280	280	1		-0-
10	5549	X	4419	-0-	-1130 B	-0-	4116	3	303	9	Y	275	275	1		-0-
11	5100	X	4202	-0-	-898 B	-0-	3915	3	287	9	Y	261	261	1		-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	29940	X	21661	-0-	-8279 B	-0-	19098	3	2563	9	Y	2330	2330	1		-0-
07	28365	X	-0-	-0-	-28365 B	-0-					Y	-0-				-0-
08	27714	X	2604	-0-	-25110 B	-0-	2246	3	358	9	Y	325	325	1		-0-
09	27226	X	27226	-0-	-0- B	-0-	23695	3	3531	9	Y	3210	3210	1		-0-
10	26474	X	20399	-0-	-6075 B	-0-	17783	3	2616	9	Y	2378	2378	1		-0-
11	21660	X	15798	-0-	-5862 B	-0-	13765	3	2033	9	Y	1848	1848	1		-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	5190	X	2337	-0-	-2853 B	-0-	2267	3	70	9	Y	64	64	1		-0-
07	4092	X	2309	-0-	-1783 B	-0-	2241	3	68	9	Y	62	62	1		-0-
08	3038	X	2287	-0-	-751 B	-0-	2222	3	65	9	Y	59	59	1		-0-
09	2430	X	2205	-0-	-225 B	-0-	2111	3	94	9	Y	85	85	1		-0-
10	2511	X	2106	-0-	-405 B	-0-	2059	3	47	9	Y	43	43	1		-0-
*11	2799	X	2799	-0-	-0- B	-0-	2719	3	80	9	Y	73	73	1		-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	23760	X	-0-	-0-	-23760 B	-0-					Y	-0-				-0-
07	22041	X	17008	-0-	-5033 B	-0-	14571	3	2437	9	Y	2215	2215	1		-0-
08	27712	X	27712	-0-	-0- B	-0-	24019	3	3693	9	Y	3357	3357	1		-0-
09	19740	X	18307	-0-	-1433 B	-0-	16023	3	2284	9	Y	2076	2076	1		-0-
10	17019	X	14861	-0-	-2158 B	-0-	13033	3	1828	9	Y	1662	1662	1		-0-
11	21330	X	11628	-0-	-9702 B	-0-	10161	3	1467	9	Y	1334	1332	1	2 8	-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	25170	X	18829	-0-	-6341 B	-0-	15603	3	3226	9	Y	2933	2933	1		-0-
07	22475	X	18466	-0-	-4009 B	-0-	15311	3	3155	9	Y	2868	2868	1		-0-
08	21514	X	17696	-0-	-3818 B	-0-	14693	3	3003	9	Y	2730	2730	1		-0-
09	20370	X	14193	-0-	-6177 B	-0-	11814	3	2379	9	Y	2163	2163	1		-0-
10	20429	X	18019	-0-	-2410 B	-0-	14861	3	3158	9	Y	2871	2871	1		-0-
11	18840	X	15562	-0-	-3278 B	-0-	13348	3	2214	9	Y	2013	2013	1		-0-

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6480	X	4833	-0-	-1647 B	-0-	4759	3	74	9	Y	67	67	1		-0-
07	5735	X	4919	-0-	-816 B	-0-	4853	3	66	9	Y	60	60	1		-0-
08	5735	X	4751	-0-	-984 B	-0-	4684	3	67	9	Y	61	61	1		-0-
09	5370	X	4485	-0-	-885 B	-0-	4420	3	65	9	Y	59	59	1		-0-
10	5332	X	4543	-0-	-789 B	-0-	4475	3	68	9	Y	62	62	1		-0-
11	4830	X	4309	-0-	-521 B	-0-	4229	3	80	9	Y	73	73	1		-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	7020	X	6020	-0-	-1000 B	-0-	5742	3	278	9	Y	253	253	1		-0-
07	6913	X	6075	-0-	-838 B	-0-	5802	3	273	9	Y	248	248	1		-0-
08	6913	X	5676	-0-	-1237 B	-0-	5426	3	250	9	Y	227	227	1		-0-
09	6360	X	5430	-0-	-930 B	-0-	5188	3	242	9	Y	220	220	1		-0-
10	6448	X	5533	-0-	-915 B	-0-	5279	3	254	9	Y	231	231	1		-0-
11	6030	X	4966	-0-	-1064 B	-0-	4731	3	235	9	Y	214	214	1		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16410	X	11931	-0-	-4479 B	-0-	10421	3	1510	9	Y	1373	1373	1			-0-
07	15190	X	930	-0-	-14260 B	-0-	818	3	112	9	Y	102	102	1			-0-
08	14136	X	9407	-0-	-4729 B	-0-	8191	3	1216	9	Y	1105	1105	1			-0-
09	12900	X	9966	-0-	-2934 B	-0-	8728	3	1238	9	Y	1125	1125	1			-0-
10	12338	X	11001	-0-	-1337 B	-0-	9710	3	1291	9	Y	1174	1174	1			-0-
11	11940	X	11009	-0-	-931 B	-0-	9808	3	1201	9	Y	1092	1092	1			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20670	X	15246	-0-	-5424 B	-0-	12017	3	3229	9	Y	2935	2935	1			-0-
07	15407	X	14889	-0-	-518 B	-0-	11707	3	3182	9	Y	2893	2893	1			-0-
08	15407	X	14166	-0-	-1241 B	-0-	11187	3	2979	9	Y	2708	2708	1			-0-
09	14910	X	12907	-0-	-2003 B	-0-	10166	3	2741	9	Y	2492	2492	1			-0-
10	15407	X	12946	-0-	-2461 B	-0-	10162	3	2784	9	Y	2531	2531	1			-0-
11	14910	X	11902	-0-	-3008 B	-0-	9427	3	2475	9	Y	2250	2250	1			-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3145	-0-	-1025 B	-0-	3001	3	144	9	Y	131	131	1			-0-
07	3875	X	3232	-0-	-643 B	-0-	2927	3	305	9	Y	277	277	1			-0-
08	3399	X	3399	-0-	-0- B	-0-	2900	3	499	9	Y	454	454	1			-0-
09	3150	X	2955	-0-	-195 B	-0-	2527	3	428	9	Y	389	389	1			-0-
10	3355	X	3355	-0-	-0- B	-0-	2859	3	496	9	Y	451	451	1			-0-
11	3300	X	2913	-0-	-387 B	-0-	2453	3	460	9	Y	418	418	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	4836	-0-	-1254 B	-0-	4662	3	174	9	Y	158	158	1			-0-
07	6293	X	5440	-0-	-853 B	-0-	5253	3	187	9	Y	170	170	1			-0-
08	6293	X	5303	-0-	-990 B	-0-	5125	3	178	9	Y	162	162	1			-0-
09	5640	X	4960	-0-	-680 B	-0-	4791	3	169	9	Y	154	154	1			-0-
10	5425	X	5153	-0-	-272 B	-0-	4971	3	182	9	Y	165	165	1			-0-
11	5250	X	4694	-0-	-556 B	-0-	4531	3	163	9	Y	148	148	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18540	X	15819	-0-	-2721 B	-0-	12975	3	2844	9	Y	2585	2585	1			-0-
07	19871	X	14854	-0-	-5017 B	-0-	12047	3	2807	9	Y	2552	2552	1			-0-
08	22292	X	22292	-0-	-0- B	-0-	18753	3	3539	9	Y	3217	3217	1			-0-
09	19230	X	16543	-0-	-2687 B	-0-	13883	3	2660	9	Y	2418	2418	1			-0-
10	16492	X	15888	-0-	-604 B	-0-	13267	3	2621	9	Y	2383	2383	1			-0-
11	19800	X	15371	-0-	-4429 B	-0-	12755	3	2616	9	Y	2378	2378	1			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13680	X	10862	-0-	-2818 B	-0-	10213	3	649	9	Y	590	590	1			-0-
07	14136	X	11997	-0-	-2139 B	-0-	11256	3	741	9	Y	674	674	1			-0-
08	13671	X	11723	-0-	-1948 B	-0-	11021	3	702	9	Y	638	638	1			-0-
09	12510	X	10818	-0-	-1692 B	-0-	10166	3	652	9	Y	593	593	1			-0-
10	12400	X	10861	-0-	-1539 B	-0-	10194	3	667	9	Y	606	606	1			-0-
11	11610	X	6408	-0-	-5202 B	-0-	6021	3	387	9	Y	352	352	1			-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9420	X	7988	-0-	-1432 B	-0-	7540	3	448	9	N	407	407	1			-0-
07	9672	X	7951	-0-	-1721 B	-0-	7509	3	442	9	N	402	402	1			-0-
08	9672	X	8039	-0-	-1633 B	-0-	7610	3	429	9	N	390	390	1			-0-
09	8820	X	7371	-0-	-1449 B	-0-	6951	3	420	9	N	382	382	1			-0-
10	8649	X	7533	-0-	-1116 B	-0-	7127	3	406	9	N	369	369	1			-0-
11	7980	X	7030	-0-	-950 B	-0-	6654	3	376	9	N	342	342	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30180	X	12262	-0-	-17918 B	-0-	9939	3	2323	9	Y	2112	2112	1			-0-
07	18507	X	10753	-0-	-7754 B	-0-	8687	3	2066	9	Y	1878	1878	1			-0-
08	18507	X	9299	-0-	-9208 B	-0-	7494	3	1805	9	Y	1641	1641	1			-0-
09	16920	X	721	-0-	-16199 B	-0-	607	3	114	9	Y	104	104	1			-0-
10	14849	X	2626	-0-	-12223 B	-0-	2114	3	512	9	Y	465	465	1			-0-
11	12270	X	8974	-0-	-3296 B	-0-	7310	3	1664	9	Y	1513	1513	1			-0-

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

06	15180	X	11137	-0-	-4043 B	-0-	8880	3	2257	9	Y	2052	2052	1			-0-
07	11594	X	11179	-0-	-415 B	-0-	8860	3	2319	9	Y	2108	2108	1			-0-
08	11594	X	10650	-0-	-944 B	-0-	8496	3	2154	9	Y	1958	1958	1			-0-
09	11220	X	9911	-0-	-1309 B	-0-	7991	3	1920	9	Y	1745	1745	1			-0-
10	11594	X	10085	-0-	-1509 B	-0-	8081	3	2004	9	Y	1822	1822	1			-0-
11	11130	X	9070	-0-	-2060 B	-0-	7290	3	1780	9	Y	1618	1618	1			-0-

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

06	3150	X	2357	-0-	-793 B	-0-	2348	3	9	9	Y	8	8	1			-0-
07	3255	X	2377	-0-	-878 B	-0-	2370	3	7	9	Y	6	6	1			-0-
08	3255	X	2345	-0-	-910 B	-0-	2336	3	9	9	Y	8	8	1			-0-
09	2580	X	2102	-0-	-478 B	-0-	2089	3	13	9	Y	12	12	1			-0-
10	2449	X	2080	-0-	-369 B	-0-	2072	3	8	9	Y	7	7	1			-0-
11	2370	X	1918	-0-	-452 B	-0-	1910	3	8	9	Y	7	7	1			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

06	5010	X	4354	-0-	-656 B	-0-	4082	3	272	9	Y	247	247	1			-0-
07	4867	X	4331	-0-	-536 B	-0-	4105	3	226	9	Y	205	205	1			-0-
08	4805	X	4304	-0-	-501 B	-0-	4103	3	201	9	Y	183	183	1			-0-
09	4590	X	4013	-0-	-577 B	-0-	3816	3	197	9	Y	179	179	1			-0-
10	4526	X	3973	-0-	-553 B	-0-	3807	3	166	9	Y	151	151	1			-0-
11	4350	X	3782	-0-	-568 B	-0-	3607	3	175	9	Y	159	159	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

06	10620	X	8061	-0-	-2559 B	-0-	6313	3	1748	9	Y	1589	1589	1			-0-
07	18383	X	6842	-0-	-11541 B	-0-	5340	3	1502	9	Y	1365	1365	1			-0-
08	18290	X	5126	-0-	-13164 B	-0-	3995	3	1131	9	Y	1028	1028	1			-0-
09	9600	X	4088	-0-	-5512 B	-0-	3179	3	909	9	Y	826	826	1			-0-
10	9920	X	3674	-0-	-6246 B	-0-	2886	3	788	9	Y	716	716	1			-0-
11	8070	X	4104	-0-	-3966 B	-0-	3256	3	848	9	Y	771	768	1	3	8	-0-

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

06	8940	X	8271	-0-	-669 B	-0-	7304	3	967	9	Y	879	879	1			-0-
07	9362	X	8376	-0-	-986 B	-0-	7406	3	970	9	Y	882	882	1			-0-
08	9362	X	7709	-0-	-1653 B	-0-	6809	3	900	9	Y	818	818	1			-0-
09	9060	X	7154	-0-	-1906 B	-0-	6279	3	875	9	Y	795	795	1			-0-
10	9114	X	1254	-0-	-7860 B	-0-	1101	3	153	9	Y	139	139	1			-0-
*11	12916	X	12916	-0-	-0- B	-0-	10930	3	1986	9	Y	1805	1805	1			-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

06	7740	X	5346	-0-	-2394 B	-0-	5155	3	191	9	Y	174	174	1			-0-
07	6944	X	5430	-0-	-1514 B	-0-	5233	3	197	9	Y	179	179	1			-0-
08	6293	X	5263	-0-	-1030 B	-0-	5077	3	186	9	Y	169	169	1			-0-
09	5610	X	5016	-0-	-594 B	-0-	4843	3	173	9	Y	157	157	1			-0-
10	5642	X	5066	-0-	-576 B	-0-	4859	3	207	9	Y	188	188	1			-0-
11	5340	X	4882	-0-	-458 B	-0-	4680	3	202	9	Y	184	184	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	5077	-0-	-1013 B	-0-	4578	3	499	9	Y	454	454	1			-0-
07	6293	X	5088	-0-	-1205 B	-0-	4584	3	504	9	Y	458	458	1			-0-
08	6045	X	4875	-0-	-1170 B	-0-	4382	3	493	9	Y	448	448	1			-0-
09	5640	X	4407	-0-	-1233 B	-0-	3952	3	455	9	Y	414	414	1			-0-
10	5549	X	3545	-0-	-2004 B	-0-	3138	3	407	9	Y	370	370	1			-0-
11	5070	X	4582	-0-	-488 B	-0-	4073	3	509	9	Y	463	463	1			-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	-0-	-0-	-990 B	-0-					Y	-0-					-0-
07	5611	X	2870	-0-	-2741 B	-0-	2372	3	498	9	Y	453	453	1			-0-
08	5177	X	4528	-0-	-649 B	-0-	3882	3	646	9	Y	587	587	1			-0-
09	5010	X	4080	-0-	-930 B	-0-	3507	3	573	9	Y	521	521	1			-0-
10	4182	X	4182	-0-	-0- B	-0-	3611	3	571	9	Y	519	519	1			-0-
11	4380	X	3895	-0-	-485 B	-0-	3357	3	538	9	Y	489	489	1			-0-

KOOPMAN 01 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23670	X	19207	-0-	-4463 B	-0-	16402	3	2805	9	Y	2550	2550	1			-0-
07	22227	X	19408	-0-	-2819 B	-0-	16544	3	2864	9	Y	2604	2604	1			-0-
08	22010	X	19363	-0-	-2647 B	-0-	16617	3	2746	9	Y	2496	2496	1			-0-
09	19860	X	17262	-0-	-2598 B	-0-	14811	3	2451	9	Y	2228	2228	1			-0-
10	20181	X	17093	-0-	-3088 B	-0-	14573	3	2520	9	Y	2291	2291	1			-0-
11	19200	X	16213	-0-	-2987 B	-0-	13770	3	2443	9	Y	2221	2221	1			-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	3923	-0-	-817 B	-0-	3737	3	186	9	Y	169	169	1			-0-
07	4650	X	4180	-0-	-470 B	-0-	4031	3	149	9	Y	135	135	1			-0-
08	4650	X	3994	-0-	-656 B	-0-	3869	3	125	9	Y	114	114	1			-0-
09	4200	X	3676	-0-	-524 B	-0-	3566	3	110	9	Y	100	100	1			-0-
10	4278	X	3871	-0-	-407 B	-0-	3724	3	147	9	Y	134	134	1			-0-
11	4050	X	3555	-0-	-495 B	-0-	3431	3	124	9	Y	113	113	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4254	-0-	-1176 B	-0-	4129	3	125	9	Y	114	114	1			-0-
07	5146	X	4515	-0-	-631 B	-0-	4386	3	129	9	Y	117	117	1			-0-
08	5146	X	4264	-0-	-882 B	-0-	4137	3	127	9	Y	115	115	1			-0-
09	4650	X	4079	-0-	-571 B	-0-	3957	3	122	9	Y	111	111	1			-0-
10	4557	X	4075	-0-	-482 B	-0-	3956	3	119	9	Y	108	108	1			-0-
11	4380	X	3756	-0-	-624 B	-0-	3634	3	122	9	Y	111	111	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8700	X	7797	-0-	-903 B	-0-	7579	3	218	9	N	198	198	1			-0-
07	8990	X	7915	-0-	-1075 B	-0-	7659	3	256	9	N	233	233	1			-0-
08	8587	X	7613	-0-	-974 B	-0-	7372	3	241	9	N	219	219	1			-0-
09	7950	X	7155	-0-	-795 B	-0-	6925	3	230	9	N	209	209	1			-0-
10	8153	X	6944	-0-	-1209 B	-0-	6710	3	234	9	N	213	213	1			-0-
11	7800	X	6461	-0-	-1339 B	-0-	6230	3	231	9	N	210	210	1			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	4789	-0-	-1271 B	-0-	4778	3	11	9	Y	10	10	1			-0-
07	6262	X	5317	-0-	-945 B	-0-	5272	3	45	9	Y	41	41	1			-0-
08	6045	X	5428	-0-	-617 B	-0-	5351	3	77	9	Y	70	70	1			-0-
09	5730	X	4819	-0-	-911 B	-0-	4752	3	67	9	Y	61	61	1			-0-
10	5487	X	4972	-0-	-515 B	-0-	4943	3	29	9	Y	26	26	1			-0-
11	5250	X	4670	-0-	-580 B	-0-	4638	3	32	9	Y	29	29	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3273	-0-	-777 B	-0-	3217	3	9	4	N	43	188	1			68
							47	9									
07	3937	X	3235	-0-	-702 B	-0-	3156	3	9	4	N	64					132
							70	9									
08	3813	X	3141	-0-	-672 B	-0-	3073	3	10	4	N	53					185
							58	9									
09	3510	X	2908	-0-	-602 B	-0-	2832	3	8	4	N	62	185	1			62
							68	9									
10	3472	X	2796	-0-	-676 B	-0-	2740	3	9	4	N	43					105
							47	9									
11	3270	X	2586	-0-	-684 B	-0-	2513	3	10	4	N	57					162
							63	9									

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

06	3810	X	3062	-0-	-748 B	-0-	3006	3	56	9	Y	51	51	1			-0-
07	3379	X	3108	-0-	-271 B	-0-	3066	3	42	9	Y	38	38	1			-0-
08	3379	X	3096	-0-	-283 B	-0-	3059	3	37	9	Y	34	34	1			-0-
09	3120	X	2864	-0-	-256 B	-0-	2827	3	37	9	Y	34	34	1			-0-
10	3162	X	2761	-0-	-401 B	-0-	2724	3	37	9	Y	34	34	1			-0-
11	3060	X	2901	-0-	-159 B	-0-	2865	3	36	9	Y	33	33	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

06	15570	X	8774	-0-	-6796 B	-0-	6817	3	1957	9	Y	1779	1779	1			-0-
07	10757	X	8321	-0-	-2436 B	-0-	6502	3	1819	9	Y	1654	1654	1			-0-
08	10757	X	7620	-0-	-3137 B	-0-	5942	3	1678	9	Y	1525	1525	1			-0-
09	10260	X	7811	-0-	-2449 B	-0-	6077	3	1734	9	Y	1576	1576	1			-0-
10	9765	X	8100	-0-	-1665 B	-0-	6320	3	1780	9	Y	1618	1618	1			-0-
11	8760	X	7436	-0-	-1324 B	-0-	5769	3	1667	9	Y	1515	1515	1			-0-

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

06	23820	X	19172	-0-	-4648 B	-0-	14869	3	4303	9	Y	3912	3910	1	2	8	-0-
07	20615	X	18443	-0-	-2172 B	-0-	14308	3	4135	9	Y	3759	3759	1			-0-
08	20615	X	18668	-0-	-1947 B	-0-	14502	3	4166	9	Y	3787	3787	1			-0-
09	19950	X	17533	-0-	-2417 B	-0-	13676	3	3857	9	Y	3506	3506	1			-0-
10	20615	X	18078	-0-	-2537 B	-0-	14083	3	3995	9	Y	3632	3632	1			-0-
11	19170	X	12786	-0-	-6384 B	-0-	9758	3	3028	9	Y	2753	2753	1			-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

06	30030	X	20042	-0-	-9988 B	-0-	14794	3	5248	9	Y	4771	4771	1			-0-
07	21080	X	18461	-0-	-2619 B	-0-	13670	3	4791	9	Y	4355	4355	1			-0-
08	21080	X	17346	-0-	-3734 B	-0-	12909	3	4437	9	Y	4034	4034	1			-0-
09	20400	X	15147	-0-	-5253 B	-0-	11269	3	3878	9	Y	3525	3525	1			-0-
10	21080	X	14664	-0-	-6416 B	-0-	10915	3	3749	9	Y	3408	3408	1			-0-
11	20040	X	13034	-0-	-7006 B	-0-	9657	3	3377	9	Y	3070	3070	1			-0-

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

06	14010	X	11429	-0-	-2581 B	-0-	10057	3	1372	9	Y	1247	1247	1			-0-
07	16836	X	16836	-0-	-0- B	-0-	15230	3	1606	9	Y	1460	1460	1			-0-
08	13609	X	6555	-0-	-7054 B	-0-	5975	3	580	9	Y	527	527	1			-0-
09	13170	X	1858	-0-	-11312 B	-0-	1629	3	229	9	Y	208	208	1			-0-
10	27879	X	27879	-0-	-0- B	-0-	24555	3	3324	9	Y	3022	3022	1			-0-
*11	17721	X	17721	-0-	-0- B	-0-	15666	3	2055	9	Y	1868	1868	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16650	X	12201	-0-	-4449 B	-0-	9749	3	2452	9	Y	2229	2229	1			-0-
07	13485	X	12028	-0-	-1457 B	-0-	9600	3	2428	9	Y	2207	2207	1			-0-
08	13485	X	11603	-0-	-1882 B	-0-	9293	3	2310	9	Y	2100	2100	1			-0-
09	13050	X	10691	-0-	-2359 B	-0-	8567	3	2124	9	Y	1931	1931	1			-0-
10	13237	X	10685	-0-	-2552 B	-0-	8486	3	2199	9	Y	1999	1999	1			-0-
11	12210	X	10586	-0-	-1624 B	-0-	8393	3	2193	9	Y	1994	1994	1			-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22110	X	16246	-0-	-5864 B	-0-	12660	3	3586	9	Y	3260	3260	1			-0-
07	19809	X	15444	-0-	-4365 B	-0-	12053	3	3391	9	Y	3083	3083	1			-0-
08	19809	X	15568	-0-	-4241 B	-0-	12171	3	3397	9	Y	3088	3088	1			-0-
09	19170	X	12241	-0-	-6929 B	-0-	9707	3	2534	9	Y	2304	2304	1			-0-
10	17825	X	10746	-0-	-7079 B	-0-	8436	3	2310	9	Y	2100	2100	1			-0-
11	16260	X	12579	-0-	-3681 B	-0-	9591	3	2988	9	Y	2716	2716	1			-0-

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8730	X	7012	-0-	-1718 B	-0-	6931	3	81	9	Y	74	74	1			-0-
07	8649	X	7115	-0-	-1534 B	-0-	7040	3	75	9	Y	68	68	1			-0-
08	8339	X	6751	-0-	-1588 B	-0-	6688	3	63	9	Y	57	57	1			-0-
09	7470	X	6304	-0-	-1166 B	-0-	6243	3	61	9	Y	55	55	1			-0-
10	7564	X	6271	-0-	-1293 B	-0-	6206	3	65	9	Y	59	59	1			-0-
11	7020	X	5831	-0-	-1189 B	-0-	5762	3	69	9	Y	63	63	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20220	X	15920	-0-	-4300 B	-0-	12541	3	3379	9	Y	3072	3072	1			-0-
07	16244	X	14514	-0-	-1730 B	-0-	11441	3	3073	9	Y	2794	2794	1			-0-
08	16244	X	13050	-0-	-3194 B	-0-	10363	3	2687	9	Y	2443	2443	1			-0-
09	18929	X	18929	-0-	-0- B	-0-	15068	3	3861	9	Y	3510	3510	1			-0-
10	16627	X	16627	-0-	-0- B	-0-	13119	3	3508	9	Y	3189	3189	1			-0-
11	15720	X	14843	-0-	-877 B	-0-	11613	3	3230	9	Y	2936	2936	1			-0-

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31530	X	26653	-0-	-4877 B	-0-	20932	3	5721	9	Y	5201	5201	1			-0-
07	26267	X	26267	-0-	-0- B	-0-	20671	3	5596	9	Y	5087	5087	1			-0-
08	25730	X	25504	-0-	-226 B	-0-	20133	3	5371	9	Y	4883	4883	1			-0-
09	24900	X	23446	-0-	-1454 B	-0-	18536	3	4910	9	Y	4464	4464	1			-0-
10	25730	X	23320	-0-	-2410 B	-0-	18404	3	4916	9	Y	4469	4469	1			-0-
11	24900	X	21387	-0-	-3513 B	-0-	16780	3	4607	9	Y	4188	4188	1			-0-

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17880	X	14057	-0-	-3823 B	-0-	12133	3	1924	9	Y	1749	1749	1			-0-
07	18476	X	15365	-0-	-3111 B	-0-	13610	3	1755	9	Y	1595	1595	1			-0-
08	18968	X	18968	-0-	-0- B	-0-	17285	3	1683	9	Y	1530	1530	1			-0-
09	15827	X	15827	-0-	-0- B	-0-	14354	3	1473	9	Y	1339	1339	1			-0-
10	15376	X	638	-0-	-14738 B	-0-	573	3	65	9	Y	59	59	1			-0-
11	18360	X	8974	-0-	-9386 B	-0-	7710	3	1264	9	Y	1149	1149	1			-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25470	X	19294	-0-	-6176 B	-0-	15325	3	3969	9	Y	3608	3608	1			-0-
07	20770	X	18633	-0-	-2137 B	-0-	14787	3	3846	9	Y	3496	3496	1			-0-
08	21690	X	21690	-0-	-0- B	-0-	17409	3	4281	9	Y	3892	3892	1			-0-
09	20100	X	19800	-0-	-300 B	-0-	15985	3	3815	9	Y	3468	3468	1			-0-
10	20770	X	18471	-0-	-2299 B	-0-	14809	3	3662	9	Y	3329	3329	1			-0-
11	20100	X	16870	-0-	-3230 B	-0-	13419	3	3451	9	Y	3137	3137	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16770	X	14850	-0-	-1920 B	-0-	13971	3	879	9	Y	799	799	1			-0-
07	19933	X	14583	-0-	-5350 B	-0-	13737	3	846	9	Y	769	769	1			-0-
08	19933	X	13898	-0-	-6035 B	-0-	13113	3	785	9	Y	714	714	1			-0-
09	19290	X	12338	-0-	-6952 B	-0-	11654	3	684	9	Y	622	622	1			-0-
10	16275	X	12817	-0-	-3458 B	-0-	12080	3	737	9	Y	670	670	1			-0-
11	14850	X	11405	-0-	-3445 B	-0-	10710	3	695	9	Y	632	632	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20845	X	20845	-0-	-0- B	-0-	16632	3	4213	9	Y	3830	3830	1			-0-
07	30194	X	18343	-0-	-11851 B	-0-	14684	3	3659	9	Y	3326	3326	1			-0-
08	30194	X	15377	-0-	-14817 B	-0-	12339	3	3038	9	Y	2762	2762	1			-0-
09	28290	X	12475	-0-	-15815 B	-0-	9975	3	2500	9	Y	2273	2273	1			-0-
10	25792	X	11439	-0-	-14353 B	-0-	9132	3	2307	9	Y	2097	2097	1			-0-
11	20850	X	9839	-0-	-11011 B	-0-	7811	3	2028	9	Y	1844	1844	1			-0-

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8310	X	6702	-0-	-1608 B	-0-	4875	3	1827	9	Y	1661	1661	1			-0-
07	7347	X	6860	-0-	-487 B	-0-	4938	3	1922	9	Y	1747	1747	1			-0-
08	7347	X	6623	-0-	-724 B	-0-	4941	3	1682	9	Y	1529	1529	1			-0-
09	7110	X	6380	-0-	-730 B	-0-	4941	3	1439	9	Y	1308	1308	1			-0-
10	7347	X	7064	-0-	-283 B	-0-	5523	3	1541	9	Y	1401	1401	1			-0-
11	6690	X	6406	-0-	-284 B	-0-	5077	3	1329	9	Y	1208	1208	1			-0-

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31260	X	27823	-0-	-3437 B	-0-	22116	3	5707	9	Y	5188	5188	1			-0-
07	27714	X	26984	-0-	-730 B	-0-	21564	3	5420	9	Y	4927	4927	1			-0-
08	27714	X	25316	-0-	-2398 B	-0-	20327	3	4989	9	Y	4535	4535	1			-0-
09	26820	X	22601	-0-	-4219 B	-0-	18166	3	4435	9	Y	4032	4032	1			-0-
10	27714	X	23072	-0-	-4642 B	-0-	18432	3	4640	9	Y	4218	4218	1			-0-
11	26820	X	21095	-0-	-5725 B	-0-	16658	3	4437	9	Y	4034	4034	1			-0-

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29550	X	21156	-0-	-8394 B	-0-	16848	3	4308	9	Y	3916	3916	1			-0-
07	21258	X	21258	-0-	-0- B	-0-	16845	3	4413	9	Y	4012	4012	1			-0-
08	20615	X	19919	-0-	-696 B	-0-	15740	3	4179	9	Y	3799	3799	1			-0-
09	19950	X	15810	-0-	-4140 B	-0-	12458	3	3352	9	Y	3047	3047	1			-0-
10	20615	X	14378	-0-	-6237 B	-0-	11301	3	3077	9	Y	2797	2797	1			-0-
11	19950	X	12354	-0-	-7596 B	-0-	9634	3	2720	9	Y	2473	2473	1			-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17160	X	13612	-0-	-3548 B	-0-	11315	3	2297	9	Y	2088	2088	1			-0-
07	14477	X	12666	-0-	-1811 B	-0-	10608	3	2058	9	Y	1871	1871	1			-0-
08	16868	X	16868	-0-	-0- B	-0-	14115	3	2753	9	Y	2503	2503	1			-0-
09	14118	X	14118	-0-	-0- B	-0-	11805	3	2313	9	Y	2103	2103	1			-0-
10	14477	X	13834	-0-	-643 B	-0-	11528	3	2306	9	Y	2096	2096	1			-0-
11	14010	X	12471	-0-	-1539 B	-0-	10249	3	2222	9	Y	2020	2020	1			-0-

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22890	X	14676	-0-	-8214 B	-0-	11992	3	2684	9	Y	2440	2440	1			-0-
07	21679	X	21679	-0-	-0- B	-0-	17942	3	3737	9	Y	3397	3396	1	1	8	-0-
08	19329	X	19329	-0-	-0- B	-0-	16141	3	3188	9	Y	2898	2898	1			-0-
09	16656	X	16656	-0-	-0- B	-0-	13928	3	2728	9	Y	2480	2480	1			-0-
10	18848	X	12182	-0-	-6666 B	-0-	10171	3	2011	9	Y	1828	1828	1			-0-
11	18240	X	115	-0-	-18125 B	-0-	71	3	44	9	Y	40	40	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11880	X	7467	-0-	-4413 B	-0-	6627	3	840	9	Y	764	764	1			-0-
07	12276	X	7314	-0-	-4962 B	-0-	6501	3	813	9	Y	739	739	1			-0-
08	10602	X	6999	-0-	-3603 B	-0-	6238	3	761	9	Y	692	692	1			-0-
09	8640	X	6499	-0-	-2141 B	-0-	5785	3	714	9	Y	649	649	1			-0-
10	7719	X	6621	-0-	-1098 B	-0-	5888	3	733	9	Y	666	666	1			-0-
11	7470	X	7133	-0-	-337 B	-0-	6430	3	703	9	Y	639	639	1			-0-

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23580	X	17850	-0-	-5730 B	-0-	14729	3	3121	9	Y	2837	2837	1			-0-
07	19003	X	17428	-0-	-1575 B	-0-	14377	3	3051	9	Y	2774	2774	1			-0-
08	19003	X	16670	-0-	-2333 B	-0-	13790	3	2880	9	Y	2618	2618	1			-0-
09	18390	X	15331	-0-	-3059 B	-0-	12695	3	2636	9	Y	2396	2396	1			-0-
10	19003	X	14981	-0-	-4022 B	-0-	12346	3	2635	9	Y	2395	2395	1			-0-
11	17850	X	15479	-0-	-2371 B	-0-	12712	3	2767	9	Y	2515	2515	1			-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28860	X	22836	-0-	-6024 B	-0-	18076	3	4760	9	Y	4327	4327	1			-0-
07	22692	X	21803	-0-	-889 B	-0-	17268	3	4535	9	Y	4123	4123	1			-0-
08	22692	X	21743	-0-	-949 B	-0-	17256	3	4487	9	Y	4079	4079	1			-0-
09	25433	X	25433	-0-	-0- B	-0-	20512	3	4921	9	Y	4474	4474	1			-0-
10	22692	X	22513	-0-	-179 B	-0-	18024	3	4489	9	Y	4081	4081	1			-0-
11	21960	X	19768	-0-	-2192 B	-0-	15633	3	4135	9	Y	3759	3759	1			-0-

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28800	X	24870	-0-	-3930 B	-0-	22902	3	1968	9	Y	1789	1788	1	1	8	-0-
07	27001	X	24907	-0-	-2094 B	-0-	22778	3	2129	9	Y	1935	1934	1	1	8	-0-
08	27001	X	24303	-0-	-2698 B	-0-	21843	3	2460	9	Y	2236	2236	1			-0-
09	26010	X	21015	-0-	-4995 B	-0-	18731	3	2284	9	Y	2076	2076	1			-0-
10	26877	X	21438	-0-	-5439 B	-0-	19243	3	2195	9	Y	1995	1995	1			-0-
11	24870	X	21272	-0-	-3598 B	-0-	19724	3	1548	9	Y	1407	1407	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23370	X	18504	-0-	-4866 B	-0-	16052	3	2452	9	Y	2229	2229	1			-0-
07	20026	X	18266	-0-	-1760 B	-0-	15845	3	2421	9	Y	2201	2201	1			-0-
08	20026	X	17532	-0-	-2494 B	-0-	15220	3	2312	9	Y	2102	2102	1			-0-
09	19380	X	15737	-0-	-3643 B	-0-	13535	3	2202	9	Y	2002	2002	1			-0-
10	20026	X	15781	-0-	-4245 B	-0-	13657	3	2124	9	Y	1931	1931	1			-0-
11	18510	X	14696	-0-	-3814 B	-0-	12679	3	2017	9	Y	1834	1834	1			-0-

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35760	X	32667	-0-	-3093 B	-0-	28668	3	3999	9	Y	3635	3635	1			-0-
07	32612	X	32322	-0-	-290 B	-0-	28433	3	3889	9	Y	3535	3535	1			-0-
08	32612	X	31050	-0-	-1562 B	-0-	27348	3	3702	9	Y	3365	3365	1			-0-
09	31560	X	28900	-0-	-2660 B	-0-	25294	3	3606	9	Y	3278	3278	1			-0-
10	32612	X	8058	-0-	-24554 B	-0-	7067	3	991	9	Y	901	901	1			-0-
11	31560	X	9032	-0-	-22528 B	-0-	7577	3	1455	9	Y	1323	1323	1			-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17910	X	13350	-0-	-4560 B	-0-	11317	3	2033	9	Y	1848	1848	1			-0-
07	16120	X	13168	-0-	-2952 B	-0-	11110	3	2058	9	Y	1871	1871	1			-0-
08	15562	X	12339	-0-	-3223 B	-0-	10450	3	1889	9	Y	1717	1717	1			-0-
09	14790	X	11219	-0-	-3571 B	-0-	9544	3	1675	9	Y	1523	1523	1			-0-
10	14539	X	9987	-0-	-4552 B	-0-	8489	3	1498	9	Y	1362	1362	1			-0-
11	13350	X	9088	-0-	-4262 B	-0-	7678	3	1410	9	Y	1282	1282	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17310	X	12950	-0-	-4360 B	-0-	11105	3	1845	9	Y	1677	1677	1			-0-
07	15035	X	12079	-0-	-2956 B	-0-	10351	3	1728	9	Y	1571	1571	1			-0-
08	15035	X	11808	-0-	-3227 B	-0-	10133	3	1675	9	Y	1523	1523	1			-0-
09	14550	X	11218	-0-	-3332 B	-0-	9646	3	1572	9	Y	1429	1429	1			-0-
10	14663	X	12953	-0-	-1710 B	-0-	11303	3	1650	9	Y	1500	1500	1			-0-
11	12960	X	10208	-0-	-2752 B	-0-	8803	3	1405	9	Y	1277	1277	1			-0-

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

06	15600	X	12386	-0-	-3214 B	-0-	12214	3	172	9	Y	156	156	1			-0-
07	15779	X	12194	-0-	-3585 B	-0-	12009	3	185	9	Y	168	168	1			-0-
08	15066	X	12059	-0-	-3007 B	-0-	11621	3	438	9	Y	398	398	1			-0-
09	13710	X	11233	-0-	-2477 B	-0-	10786	3	447	9	Y	406	406	1			-0-
10	13454	X	10994	-0-	-2460 B	-0-	10629	3	365	9	Y	332	332	1			-0-
11	12390	X	10327	-0-	-2063 B	-0-	10170	3	157	9	Y	143	143	1			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

06	44790	X	32844	-0-	-11946 B	-0-	25374	3	7470	9	N	6791	6791	1			-0-
07	34689	X	33993	-0-	-696 B	-0-	26423	3	7570	9	N	6882	6882	1			-0-
08	34689	X	33598	-0-	-1091 B	-0-	26340	3	7258	9	N	6598	6598	1			-0-
09	33570	X	29062	-0-	-4508 B	-0-	22762	3	6300	9	N	5727	5727	1			-0-
10	34689	X	28670	-0-	-6019 B	-0-	22366	3	6304	9	N	5731	5731	1			-0-
11	32910	X	26243	-0-	-6667 B	-0-	20394	3	5849	9	N	5317	5317	1			-0-

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

06	79410	X	66623	-0-	-12787 B	-0-	53963	3	12660	9	N	11509	11509	1			-0-
07	64918	X	64918	-0-	-0- B	-0-	52580	3	12338	9	N	11216	11216	1			-0-
08	64791	X	64791	-0-	-0- B	-0-	52538	3	12253	9	N	11139	11139	1			-0-
09	60990	X	58892	-0-	-2098 B	-0-	47836	3	11056	9	N	10051	10051	1			-0-
10	63023	X	60505	-0-	-2518 B	-0-	49398	3	11107	9	N	10097	10097	1			-0-
11	60990	X	56365	-0-	-4625 B	-0-	46011	3	10354	9	N	9413	9413	1			-0-

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

06	23160	X	18269	-0-	-4891 B	-0-	17550	3	719	9	Y	654	654	1			-0-
07	23312	X	17956	-0-	-5356 B	-0-	17260	3	696	9	Y	633	633	1			-0-
08	22103	X	17098	-0-	-5005 B	-0-	16553	3	545	9	Y	495	495	1			-0-
09	20010	X	15750	-0-	-4260 B	-0-	15274	3	476	9	Y	433	433	1			-0-
10	19809	X	15608	-0-	-4201 B	-0-	15084	3	524	9	Y	476	476	1			-0-
11	18270	X	14550	-0-	-3720 B	-0-	13989	3	561	9	Y	510	510	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

06	59550	X	49356	-0-	-10194 B	-0-	39932	3	9424	9	N	8567	8567	1			-0-
07	48139	X	48139	-0-	-0- B	-0-	39018	3	9121	9	N	8292	8292	1			-0-
08	47616	X	47581	-0-	-35 B	-0-	38645	3	8936	9	N	8124	8124	1			-0-
09	46080	X	42700	-0-	-3380 B	-0-	34653	3	8047	9	N	7315	7315	1			-0-
10	47616	X	43831	-0-	-3785 B	-0-	35651	3	8180	9	N	7436	7436	1			-0-
11	46080	X	40520	-0-	-5560 B	-0-	32965	3	7555	9	N	6868	6868	1			-0-

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

06	41460	X	29116	-0-	-12344 B	-0-	23146	3	5970	9	N	5427	5427	1			-0-
07	30287	X	27687	-0-	-2600 B	-0-	21958	3	5729	9	N	5208	5208	1			-0-
08	30287	X	27421	-0-	-2866 B	-0-	21880	3	5541	9	N	5037	5037	1			-0-
09	29310	X	24548	-0-	-4762 B	-0-	19597	3	4951	9	N	4501	4501	1			-0-
10	30287	X	24207	-0-	-6080 B	-0-	19319	3	4888	9	N	4444	4444	1			-0-
11	29130	X	21911	-0-	-7219 B	-0-	17466	3	4445	9	N	4041	4041	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	49080	X	35740	-0-	-13340 B	-0-	27152	3	8588	9	N	7807	7807	1		-0-
07	34782	X	34607	-0-	-175 B	-0-	26320	3	8287	9	N	7534	7534	1		-0-
08	34782	X	33313	-0-	-1469 B	-0-	25449	3	7864	9	N	7149	7149	1		-0-
09	33660	X	30021	-0-	-3639 B	-0-	22960	3	7061	9	N	6419	6419	1		-0-
10	34782	X	30176	-0-	-4606 B	-0-	23106	3	7070	9	N	6427	6427	1		-0-
11	33660	X	27131	-0-	-6529 B	-0-	20675	3	6456	9	N	5869	5869	1		-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

06	59640	X	51441	-0-	-8199 B	-0-	41141	3	10300	9	N	9364	9364	1		-0-
07	54653	X	48312	-0-	-6341 B	-0-	38923	3	9389	9	N	8535	8535	1		-0-
08	54653	X	44348	-0-	-10305 B	-0-	35946	3	8402	9	N	7638	7638	1		-0-
09	52890	X	39309	-0-	-13581 B	-0-	31838	3	7471	9	N	6792	6792	1		-0-
10	54653	X	37033	-0-	-17620 B	-0-	29923	3	7110	9	N	6464	6464	1		-0-
11	51450	X	33252	-0-	-18198 B	-0-	26832	3	6420	9	N	5836	5836	1		-0-

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

06	38430	X	27602	-0-	-10828 B	-0-	22155	3	5447	9	N	4952	4952	1		-0-
07	30318	X	26547	-0-	-3771 B	-0-	21400	3	5147	9	N	4679	4679	1		-0-
08	30318	X	24898	-0-	-5420 B	-0-	20139	3	4759	9	N	4326	4326	1		-0-
09	29340	X	22336	-0-	-7004 B	-0-	18005	3	4331	9	N	3937	3937	1		-0-
10	30318	X	21469	-0-	-8849 B	-0-	17252	3	4217	9	N	3834	3834	1		-0-
11	27600	X	19581	-0-	-8019 B	-0-	15694	3	3887	9	N	3534	3534	1		-0-

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

06	46950	X	39673	-0-	-7277 B	-0-	31817	3	7856	9	N	7142	7142	1		-0-
07	42160	X	37908	-0-	-4252 B	-0-	30592	3	7316	9	N	6651	6651	1		-0-
08	42160	X	35659	-0-	-6501 B	-0-	28951	3	6708	9	N	6098	6098	1		-0-
09	40800	X	32111	-0-	-8689 B	-0-	26065	3	6046	9	N	5496	5496	1		-0-
10	42160	X	30914	-0-	-11246 B	-0-	25092	3	5822	9	N	5293	5293	1		-0-
11	39660	X	27855	-0-	-11805 B	-0-	22585	3	5270	9	N	4791	4791	1		-0-

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

06	53340	X	39317	-0-	-14023 B	-0-	31061	3	8256	9	N	7505	7505	1		-0-
07	51491	X	36388	-0-	-15103 B	-0-	28886	3	7502	9	N	6820	6820	1		-0-
08	48298	X	33357	-0-	-14941 B	-0-	26588	3	6769	9	N	6154	6154	1		-0-
09	45300	X	29424	-0-	-15876 B	-0-	23387	3	6037	9	N	5488	5488	1		-0-
10	46810	X	28099	-0-	-18711 B	-0-	22313	3	5786	9	N	5260	5260	1		-0-
11	39330	X	25760	-0-	-13570 B	-0-	20423	3	5337	9	N	4852	4852	1		-0-

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

06	39690	X	21711	-0-	-17979 B	-0-	20206	3	1505	9	N	1368	1368	1		-0-
07	28210	X	20680	-0-	-7530 B	-0-	19270	3	1410	9	N	1282	1282	1		-0-
08	28210	X	18737	-0-	-9473 B	-0-	17375	3	1362	9	N	1238	1238	1		-0-
09	24930	X	17757	-0-	-7173 B	-0-	16461	3	1296	9	N	1178	1178	1		-0-
10	23994	X	17443	-0-	-6551 B	-0-	16102	3	1341	9	N	1219	1219	1		-0-
11	21720	X	17722	-0-	-3998 B	-0-	16393	3	1329	9	N	1208	1208	1		-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

06	31560	X	16941	-0-	-14619 B	-0-	14583	3	2358	9	N	2144	2144	1		-0-
07	24831	X	13292	-0-	-11539 B	-0-	11409	3	1883	9	N	1712	1712	1		-0-
08	24831	X	12422	-0-	-12409 B	-0-	10654	3	1768	9	N	1607	1607	1		-0-
09	22890	X	16584	-0-	-6306 B	-0-	14394	3	2190	9	N	1991	1991	1		-0-
10	20491	X	13262	-0-	-7229 B	-0-	11297	3	1965	9	N	1786	1786	1		-0-
11	16950	X	6336	-0-	-10614 B	-0-	4534	3	1802	9	N	1638	1638	1		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54210	X	37527	-0-	-16683 B	-0-	33950	3	3577	9	N	3252	3252	1			-0-
07	45663	X	36255	-0-	-9408 B	-0-	32857	3	3398	9	N	3089	3089	1			-0-
08	44733	X	27465	-0-	-17268 B	-0-	24834	3	2631	9	N	2392	2392	1			-0-
09	43290	X	33493	-0-	-9797 B	-0-	30391	3	3102	9	N	2820	2820	1			-0-
10	41726	X	32154	-0-	-9572 B	-0-	29178	3	2976	9	N	2705	2705	1			-0-
11	37530	X	29022	-0-	-8508 B	-0-	26291	3	2731	9	N	2483	2483	1			-0-

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53190	X	32978	-0-	-20212 B	-0-	29553	3	3425	9	N	3114	3114	1			-0-
07	41106	X	26998	-0-	-14108 B	-0-	24219	3	2779	9	N	2526	2526	1			-0-
08	41106	X	3928	-0-	-37178 B	-0-	3464	3	464	9	N	422	422	1			-0-
09	57214	X	57214	-0-	-0- B	-0-	48698	3	8516	9	N	7742	7742	1			-0-
10	39071	X	39071	-0-	-0- B	-0-	33749	3	5322	9	N	4838	4838	1			-0-
11	32970	X	28619	-0-	-4351 B	-0-	25129	3	3490	9	N	3173	3173	1			-0-

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44580	X	31290	-0-	-13290 B	-0-	26832	3	4458	9	N	4053	4053	1			-0-
07	34968	X	30338	-0-	-4630 B	-0-	26051	3	4287	9	N	3897	3897	1			-0-
08	34968	X	28271	-0-	-6697 B	-0-	24321	3	3950	9	N	3591	3591	1			-0-
09	33840	X	26328	-0-	-7512 B	-0-	22735	3	3593	9	N	3266	3266	1			-0-
10	34813	X	27186	-0-	-7627 B	-0-	23527	3	3659	9	N	3326	3326	1			-0-
11	31290	X	23384	-0-	-7906 B	-0-	20188	3	3196	9	N	2905	2905	1			-0-

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35820	X	22601	-0-	-13219 B	-0-	18457	3	4144	9	Y	3767	3767	1			-0-
07	26567	X	21445	-0-	-5122 B	-0-	17564	3	3881	9	Y	3528	3528	1			-0-
08	26567	X	19531	-0-	-7036 B	-0-	16007	3	3524	9	Y	3204	3204	1			-0-
09	25710	X	20563	-0-	-5147 B	-0-	16987	3	3576	9	Y	3251	3251	1			-0-
10	25575	X	18525	-0-	-7050 B	-0-	15236	3	3289	9	Y	2990	2990	1			-0-
11	22590	X	15913	-0-	-6677 B	-0-	12955	3	2958	9	Y	2689	2689	1			-0-

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45030	X	36225	-0-	-8805 B	-0-	30074	3	6151	9	N	5592	5592	1			-0-
07	44051	X	34349	-0-	-9702 B	-0-	28570	3	5779	9	N	5254	5254	1			-0-
08	44051	X	31269	-0-	-12782 B	-0-	25979	3	5290	9	N	4809	4809	1			-0-
09	42630	X	28522	-0-	-14108 B	-0-	23642	3	4880	9	N	4436	4436	1			-0-
10	43059	X	27626	-0-	-15433 B	-0-	22940	3	4686	9	N	4260	4260	1			-0-
11	36240	X	24726	-0-	-11514 B	-0-	20545	3	4181	9	N	3801	3801	1			-0-

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 04/02/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31410	X	16429	-0-	-14981 B	-0-	13412	3	3017	9	N	2743	2743	1			-0-
07	26350	X	15383	-0-	-10967 B	-0-	12568	3	2815	9	N	2559	2559	1			-0-
08	23684	X	14304	-0-	-9380 B	-0-	11680	3	2624	9	N	2385	2385	1			-0-
09	20280	X	14040	-0-	-6240 B	-0-	11469	3	2571	9	N	2337	2337	1			-0-
10	19034	X	12859	-0-	-6175 B	-0-	10320	3	2539	9	N	2308	2308	1			-0-
11	16440	X	12399	-0-	-4041 B	-0-	10180	3	2219	9	N	2017	2017	1			-0-

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24420	X	12249	-0-	-12171 B	-0-	10035	3	2214	9	N	2013	2013	1			-0-
07	24087	X	10722	-0-	-13365 B	-0-	8782	3	1940	9	N	1764	1764	1			-0-
08	21421	X	5785	-0-	-15636 B	-0-	4725	3	1060	9	N	964	964	1			-0-
09	17010	X	11643	-0-	-5367 B	-0-	9525	3	2118	9	N	1925	1925	1			-0-
10	14880	X	11067	-0-	-3813 B	-0-	9025	3	2042	9	N	1856	1856	1			-0-
11	12240	X	9335	-0-	-2905 B	-0-	7623	3	1712	9	N	1556	1556	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28890	X	22650	-0-	-6240 B	-0-	18626	3	4024	9	N	3658	3658	1			-0-
07	25947	X	21670	-0-	-4277 B	-0-	17884	3	3786	9	N	3442	3442	1			-0-
08	25947	X	20110	-0-	-5837 B	-0-	16598	3	3512	9	N	3193	3193	1			-0-
09	25110	X	17786	-0-	-7324 B	-0-	14612	3	3174	9	N	2885	2885	1			-0-
10	25265	X	17894	-0-	-7371 B	-0-	14969	3	2925	9	N	2659	2659	1			-0-
11	22650	X	20132	-0-	-2518 B	-0-	17159	3	2973	9	N	2703	2703	1			-0-

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

06	36270	X	17756	-0-	-18514 B	-0-	14562	3	3194	9	N	2904	2904	1			-0-
07	24614	X	16089	-0-	-8525 B	-0-	13162	3	2927	9	N	2661	2661	1			-0-
08	24614	X	14121	-0-	-10493 B	-0-	11524	3	2597	9	N	2361	2361	1			-0-
09	22440	X	12289	-0-	-10151 B	-0-	10112	3	2177	9	N	1979	1979	1			-0-
10	20708	X	6842	-0-	-13866 B	-0-	5679	3	1163	9	N	1057	1057	1			-0-
11	17760	X	17111	-0-	-649 B	-0-	14558	3	2553	9	N	2321	2321	1			-0-

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

06	31740	X	15687	-0-	-16053 B	-0-	12642	3	3045	9	N	2768	2768	1			-0-
07	21359	X	14352	-0-	-7007 B	-0-	11546	3	2806	9	N	2551	2551	1			-0-
08	21359	X	12620	-0-	-8739 B	-0-	10124	3	2496	9	N	2269	2269	1			-0-
09	20670	X	10734	-0-	-9936 B	-0-	8559	3	2175	9	N	1977	1977	1			-0-
10	18755	X	13900	-0-	-4855 B	-0-	11391	3	2509	9	N	2281	2281	1			-0-
11	15690	X	11778	-0-	-3912 B	-0-	9715	3	2063	9	N	1875	1875	1			-0-

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 04/11/2014 TOTAL DEPTH 13520 PERF.13590 - 18171

06	30630	X	23075	-0-	-7555 B	-0-	18798	3	4277	9	N	3888	3888	1			-0-
07	23808	X	20935	-0-	-2873 B	-0-	17142	3	3793	9	N	3448	3448	1			-0-
08	23808	X	18259	-0-	-5549 B	-0-	14897	3	3362	9	N	3056	3056	1			-0-
09	23040	X	15167	-0-	-7873 B	-0-	12297	3	2870	9	N	2609	2609	1			-0-
10	23808	X	16926	-0-	-6882 B	-0-	13969	3	2957	9	N	2688	2688	1			-0-
11	23040	X	15348	-0-	-7692 B	-0-	12809	3	2539	9	N	2308	2308	1			-0-

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 04/12/2014 TOTAL DEPTH 13452 PERF.13590 - 18171

06	38820	X	28834	-0-	-9986 B	-0-	23431	3	5403	9	N	4912	4912	1			-0-
07	31217	X	26446	-0-	-4771 B	-0-	21596	3	4850	9	N	4409	4409	1			-0-
08	31217	X	23987	-0-	-7230 B	-0-	19652	3	4335	9	N	3941	3941	1			-0-
09	28830	X	21506	-0-	-7324 B	-0-	17663	3	3843	9	N	3494	3494	1			-0-
10	29791	X	26519	-0-	-3272 B	-0-	22390	3	4129	9	N	3754	3754	1			-0-
11	28830	X	19898	-0-	-8932 B	-0-	16548	3	3350	9	N	3045	3045	1			-0-

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

06	44520	X	39308	-0-	-5212 B	-0-	33576	3	5732	9	N	5211	5211	1			-0-
07	44919	X	36437	-0-	-8482 B	-0-	30913	3	5524	9	N	5022	5022	1			-0-
08	44919	X	34363	-0-	-10556 B	-0-	29103	3	5260	9	N	4782	4782	1			-0-
09	43470	X	33448	-0-	-10022 B	-0-	28105	3	5343	9	N	4857	4857	1			-0-
10	40610	X	32048	-0-	-8562 B	-0-	27065	3	4983	9	N	4530	4530	1			-0-
11	39300	X	26485	-0-	-12815 B	-0-	22616	3	3869	9	N	3517	3517	1			-0-

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

06	41520	X	23821	-0-	-17699 B	-0-	18774	3	5047	9	Y	4588	4588	1			-0-
07	30349	X	20797	-0-	-9552 B	-0-	16501	3	4296	9	Y	3905	3905	1			-0-
08	30349	X	20507	-0-	-9842 B	-0-	16394	3	4113	9	Y	3739	3739	1			-0-
09	29370	X	24999	-0-	-4371 B	-0-	20049	3	4950	9	Y	4500	4500	1			-0-
10	26660	X	24123	-0-	-2537 B	-0-	19462	3	4661	9	Y	4237	4237	1			-0-
11	23820	X	21613	-0-	-2207 B	-0-	17490	3	4123	9	Y	3748	3748	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51450	X	44353	-0-	-7097 B	-0-	34557	3	9796	9	Y	8905	8905	1			-0-
07	44247	X	44247	-0-	-0- B	-0-	34547	3	9700	9	Y	8818	8818	1			-0-
08	42105	X	42105	-0-	-0- B	-0-	32920	3	9185	9	Y	8350	8350	1			-0-
09	38940	X	37852	-0-	-1088 B	-0-	29356	3	8496	9	Y	7724	7724	1			-0-
10	40238	X	38364	-0-	-1874 B	-0-	30012	3	8352	9	Y	7593	7593	1			-0-
11	38940	X	35307	-0-	-3633 B	-0-	27675	3	7632	9	Y	6938	6938	1			-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38070	X	23960	-0-	-14110 B	-0-	20868	3	3092	9	Y	2811	2811	1			-0-
07	29636	X	23171	-0-	-6465 B	-0-	20065	3	3106	9	Y	2824	2824	1			-0-
08	29636	X	22220	-0-	-7416 B	-0-	19231	3	2989	9	Y	2717	2717	1			-0-
09	27420	X	19444	-0-	-7976 B	-0-	16884	3	2560	9	Y	2327	2327	1			-0-
10	27218	X	18196	-0-	-9022 B	-0-	15734	3	2462	9	Y	2238	2238	1			-0-
11	23970	X	15634	-0-	-8336 B	-0-	13551	3	2083	9	Y	1894	1894	1			-0-

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28585	X	28585	-0-	-0- B	-0-	23879	3	4706	9	Y	4278	4278	1			-0-
07	46841	X	14424	-0-	-32417 B	-0-	11978	3	2446	9	Y	2224	2224	1			-0-
08	46841	X	12322	-0-	-34519 B	-0-	10231	3	2091	9	Y	1901	1901	1			-0-
09	45330	X	96	-0-	-45234 B	-0-	68	3	28	9	Y	25	25	1			-0-
10	37076	X	11171	-0-	-25905 B	-0-	10201	3	970	9	Y	882	882	1			-0-
11	28590	X	17851	-0-	-10739 B	-0-	15070	3	2781	9	Y	2528	2528	1			-0-

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 04/25/2014 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54240	X	32087	-0-	-22153 B	-0-	24251	3	7836	9	Y	7124	7112	1	12	8	-0-
07	38378	X	31531	-0-	-6847 B	-0-	24008	3	7523	9	Y	6839	6835	1	4	8	-0-
08	38378	X	35319	-0-	-3059 B	-0-	27025	3	8294	9	Y	7540	7540	1			-0-
09	35460	X	31461	-0-	-3999 B	-0-	24060	3	7401	9	Y	6728	6728	1			-0-
10	33170	X	31863	-0-	-1307 B	-0-	24352	3	7511	9	Y	6828	6828	1			-0-
11	34170	X	29011	-0-	-5159 B	-0-	22262	3	6749	9	Y	6135	6135	1			-0-

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/01/2014 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54630	X	46443	-0-	-8187 B	-0-	35299	3	11144	9	Y	10131	10131	1			-0-
07	57357	X	57357	-0-	-0- B	-0-	43876	3	13481	9	Y	12255	12255	1			-0-
08	53987	X	53987	-0-	-0- B	-0-	41435	3	12552	9	Y	11411	11411	1			-0-
09	51690	X	47094	-0-	-4596 B	-0-	36160	3	10934	9	Y	9940	9940	1			-0-
10	53413	X	46024	-0-	-7389 B	-0-	35352	3	10672	9	Y	9702	9702	1			-0-
11	51690	X	42001	-0-	-9689 B	-0-	32286	3	9715	9	Y	8832	8832	1			-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/01/2014 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72840	X	43668	-0-	-29172 B	-0-	33134	3	10534	9	Y	9576	9576	1			-0-
07	51181	X	45317	-0-	-5864 B	-0-	34599	3	10718	9	Y	9744	9744	1			-0-
08	51181	X	46471	-0-	-4710 B	-0-	35727	3	10744	9	Y	9767	9767	1			-0-
09	49530	X	41949	-0-	-7581 B	-0-	32326	3	9623	9	Y	8748	8748	1			-0-
10	51181	X	40949	-0-	-10232 B	-0-	31636	3	9313	9	Y	8466	8466	1			-0-
11	44970	X	36364	-0-	-8606 B	-0-	28118	3	8246	9	Y	7496	7496	1			-0-

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/01/2014 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51990	X	40734	-0-	-11256 B	-0-	31106	3	9628	9	Y	8753	8753	1			-0-
07	51677	X	48853	-0-	-2824 B	-0-	37504	3	11349	9	Y	10317	10317	1			-0-
08	51677	X	41412	-0-	-10265 B	-0-	31772	3	9640	9	Y	8764	8764	1			-0-
09	50010	X	34996	-0-	-15014 B	-0-	26879	3	8117	9	Y	7379	7379	1			-0-
10	51677	X	35029	-0-	-16648 B	-0-	26993	3	8036	9	Y	7305	7305	1			-0-
11	47280	X	29293	-0-	-17987 B	-0-	22680	3	6613	9	Y	6012	6012	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 04/25/2014 TOTAL DEPTH 13240 PERF.13711 - 19940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	44890	X	44890	-0-	-0- B	-0-	34647	3	10243	9	Y	9312	9312	1		-0-
07	37406	X	37406	-0-	-0- B	-0-	28756	3	8650	9	Y	7864	7864	1		-0-
08	36526	X	36526	-0-	-0- B	-0-	28295	3	8231	9	Y	7483	7483	1		-0-
09	27058	X	27058	-0-	-0- B	-0-	20869	3	6189	9	Y	5626	5626	1		-0-
10	29937	X	29937	-0-	-0- B	-0-	23188	3	6749	9	Y	6135	6135	1		-0-
*11	26097	X	26097	-0-	-0- B	-0-	20244	3	5853	9	Y	5321	5321	1		-0-

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 04/27/2014 TOTAL DEPTH 13470 PERF.13590 - 18401

06	40830	X	33658	-0-	-7172 B	-0-	27517	3	6141	9	Y	5583	5583	1		-0-
07	37913	X	29215	-0-	-8698 B	-0-	23920	3	5295	9	Y	4814	4814	1		-0-
08	37603	X	25497	-0-	-12106 B	-0-	20813	3	4684	9	Y	4258	4258	1		-0-
09	36390	X	23217	-0-	-13173 B	-0-	18994	3	4223	9	Y	3839	3839	1		-0-
10	37603	X	17618	-0-	-19985 B	-0-	13589	3	4029	9	Y	3663	3663	1		-0-
11	33660	X	19358	-0-	-14302 B	-0-	15948	3	3410	9	Y	3100	3100	1		-0-

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 09/21/2014 TOTAL DEPTH 13665 PERF.13552 - 20001

06	89126	X	89126	-0-	-0- B	-0-	74098	3	15028	9	N	13662	13662	1		-0-
07	87574	X	87574	-0-	-0- B	-0-	72834	3	14740	9	N	13400	13400	1		-0-
08	86831	X	82584	-0-	-4247 B	-0-	68654	3	13930	9	N	12664	12664	1		-0-
09	84030	X	50263	-0-	-33767 B	-0-	41636	3	8627	9	N	7843	7843	1		-0-
10	86831	X	4698	-0-	-82133 B	-0-	3712	3	986	9	N	896	896	1		-0-
11	84030	X	51177	-0-	-32853 B	-0-	41900	3	9277	9	N	8434	8434	1		-0-

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 10/06/2014 TOTAL DEPTH 13754 PERF.13740 - 18422

*12	91423	X	91423	-0-	-0- B	-0-	75569	3	15854	9	Y	14413	14413	1		-0-
*01	81034	X	78394	-0-	-2640 B	-0-	64678	3	13716	9	Y	12469	12469	1		-0-
*02	73192	X	60131	-0-	-13061 B	-0-	49557	3	10574	9	Y	9613	9613	1		-0-
*03	81034	X	56640	-0-	-24394 B	-0-	46776	3	9864	9	Y	8967	8967	1		-0-
*04	78420	X	47273	-0-	-31147 B	-0-	39126	3	8147	9	Y	7406	7406	1		-0-
*05	81034	X	39207	-0-	-41827 B	-0-	32577	3	6630	9	Y	6027	6027	1		-0-
*06	75870	X	46437	-0-	-29433 B	-0-	39001	3	7436	9	Y	6760	6760	1		-0-
*07	66588	X	42074	-0-	-24514 B	-0-	35580	3	6494	9	Y	5904	5904	1		-0-
*08	56637	X	38151	-0-	-18486 B	-0-	32387	3	5764	9	Y	5240	5240	1		-0-
*09	47280	X	32769	-0-	-14511 B	-0-	27636	3	5133	9	Y	4666	4666	1		-0-
*10	47988	X	32773	-0-	-15215 B	-0-	27656	3	5117	9	Y	4652	4652	1		-0-
11	46440	X	27073	-0-	-19367 B	-0-	22982	3	4091	9	Y	3719	3719	1		-0-

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 09/21/2014 TOTAL DEPTH 13566 PERF.13640 - 19812

06	77160	X	76214	-0-	-946 B	-0-	62465	3	13749	9	N	12499	12499	1		-0-
07	79732	X	79465	-0-	-267 B	-0-	65382	3	14083	9	N	12803	12803	1		-0-
08	79732	X	74724	-0-	-5008 B	-0-	61615	3	13109	9	N	11917	11917	1		-0-
09	77160	X	65580	-0-	-11580 B	-0-	54071	3	11509	9	N	10463	10463	1		-0-
10	79732	X	68084	-0-	-11648 B	-0-	56442	3	11642	9	N	10584	10584	1		-0-
11	76890	X	59452	-0-	-17438 B	-0-	49341	3	10111	9	N	9192	9192	1		-0-

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 09/21/2014 TOTAL DEPTH 13654 PERF.13710 - 19943

06	83400	X	67229	-0-	-16171 B	-0-	54814	3	12415	9	N	11286	11286	1		-0-
07	86180	X	66791	-0-	-19389 B	-0-	54677	3	12114	9	N	11013	11013	1		-0-
08	86180	X	62276	-0-	-23904 B	-0-	51066	3	11210	9	N	10191	10191	1		-0-
09	79410	X	50489	-0-	-28921 B	-0-	41302	3	9187	9	N	8352	8352	1		-0-
10	73098	X	39771	-0-	-33327 B	-0-	32706	3	7065	9	N	6423	6423	1		-0-
11	67230	X	62772	-0-	-4458 B	-0-	51876	3	10896	9	N	9905	9905	1		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 10/06/2014 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	84392	X	84392	-0-	-0- B	-0-	70624	3	13768	9	Y	12516	12516	1			-0-
*01	81220	X	65558	-0-	-15662 B	-0-	54264	3	11294	9	Y	10267	10267	1			-0-
*02	73360	X	56328	-0-	-17032 B	-0-	46935	3	9393	9	Y	8539	8539	1			-0-
*03	81220	X	57716	-0-	-23504 B	-0-	48184	3	9532	9	Y	8665	8665	1			-0-
*04	78600	X	51104	-0-	-27496 B	-0-	42715	3	8389	9	Y	7626	7626	1			-0-
*05	81220	X	47958	-0-	-33262 B	-0-	40282	3	7676	9	Y	6978	6978	1			-0-
*06	63450	X	36558	-0-	-26892 B	-0-	30696	3	5862	9	Y	5329	5329	1			-0-
*07	62372	X	41936	-0-	-20436 B	-0-	35503	3	6433	9	Y	5848	5848	1			-0-
*08	57722	X	36327	-0-	-21395 B	-0-	30741	3	5586	9	Y	5078	5078	1			-0-
*09	51090	X	32555	-0-	-18535 B	-0-	27599	3	4956	9	Y	4505	4505	1			-0-
*10	47957	X	32417	-0-	-15540 B	-0-	27606	3	4811	9	Y	4374	4374	1			-0-
11	40590	X	28439	-0-	-12151 B	-0-	24198	3	4241	9	Y	3855	3855	1			-0-

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 10/06/2014 TOTAL DEPTH 13721 PERF.13800 - 16582

*12	87884	X	87884	-0-	-0- B	-0-	73088	3	14796	9	Y	13451	13451	1			-0-
*01	84599	X	70477	-0-	-14122 B	-0-	58357	3	12120	9	Y	11018	11018	1			-0-
*02	76412	X	56577	-0-	-19835 B	-0-	46994	3	9583	9	Y	8712	8712	1			-0-
*03	84599	X	52160	-0-	-32439 B	-0-	43382	3	8778	9	Y	7980	7980	1			-0-
*04	81870	X	40744	-0-	-41126 B	-0-	33862	3	6882	9	Y	6256	6256	1			-0-
*05	84599	X	34960	-0-	-49639 B	-0-	29155	3	5805	9	Y	5277	5277	1			-0-
*06	68190	X	22221	-0-	-45969 B	-0-	18547	3	3674	9	Y	3340	3340	1			-0-
*07	62651	X	26690	-0-	-35961 B	-0-	22376	3	4314	9	Y	3922	3922	1			-0-
*08	52173	X	25188	-0-	-26985 B	-0-	21224	3	3964	9	Y	3604	3604	1			-0-
*09	40740	X	22309	-0-	-18431 B	-0-	18842	3	3467	9	Y	3152	3152	1			-0-
*10	34968	X	20390	-0-	-14578 B	-0-	17182	3	3208	9	Y	2916	2916	1			-0-
11	25830	X	17339	-0-	-8491 B	-0-	14571	3	2768	9	Y	2516	2516	1			-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 09/21/2014 TOTAL DEPTH 13608 PERF.13540 - 19692

06	79830	X	74465	-0-	-5365 B	-0-	61433	3	13032	9	N	11847	11847	1			-0-
07	82491	X	74237	-0-	-8254 B	-0-	61414	3	12823	9	N	11657	11657	1			-0-
08	82491	X	69633	-0-	-12858 B	-0-	57678	3	11955	9	N	10868	10868	1			-0-
09	74460	X	61051	-0-	-13409 B	-0-	50539	3	10512	9	N	9556	9556	1			-0-
10	76942	X	61824	-0-	-15118 B	-0-	51338	3	10486	9	N	9533	9533	1			-0-
11	74460	X	55740	-0-	-18720 B	-0-	46371	3	9369	9	N	8517	8517	1			-0-

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 09/21/2014 TOTAL DEPTH 13530 PERF.13610 - 19942

06	85380	X	83784	-0-	-1596 B	-0-	67941	3	15843	9	N	14403	14403	1			-0-
07	88226	X	80910	-0-	-7316 B	-0-	65632	3	15278	9	N	13889	13889	1			-0-
08	88226	X	75306	-0-	-12920 B	-0-	61118	3	14188	9	N	12898	12898	1			-0-
09	85380	X	66555	-0-	-18825 B	-0-	54003	3	12552	9	N	11411	11411	1			-0-
10	88226	X	67159	-0-	-21067 B	-0-	54725	3	12434	9	N	11304	11304	1			-0-
11	83790	X	60553	-0-	-23237 B	-0-	49412	3	11141	9	N	10128	10128	1			-0-

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 09/26/2014 TOTAL DEPTH 13516 PERF.13930 - 20132

06	88107	X	88107	-0-	-0- B	-0-	68285	3	19822	9	N	18020	18020	1			-0-
07	75552	X	75552	-0-	-0- B	-0-	58434	3	17118	9	N	15562	15562	1			-0-
08	67412	X	67412	-0-	-0- B	-0-	52079	3	15333	9	N	13939	13939	1			-0-
09	63570	X	58060	-0-	-5510 B	-0-	44742	3	13318	9	N	12107	12107	1			-0-
10	65689	X	56236	-0-	-9453 B	-0-	43446	3	12790	9	N	11627	11627	1			-0-
11	63570	X	49035	-0-	-14535 B	-0-	38049	3	10986	9	N	9987	9987	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 09/26/2014 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85825	X	85825	-0-	-0-	B	-0-	66288	3	19537	9	N	17761	17761	1			-0-
07	74074	X	74074	-0-	-0-	B	-0-	56923	3	17151	9	N	15592	15592	1			-0-
08	66650	X	64444	-0-	-2206	B	-0-	49352	3	15092	9	N	13720	13720	1			-0-
09	64500	X	55967	-0-	-8533	B	-0-	42759	3	13208	9	N	12007	12007	1			-0-
10	66650	X	54672	-0-	-11978	B	-0-	41838	3	12834	9	N	11667	11667	1			-0-
11	64500	X	46944	-0-	-17556	B	-0-	35892	3	11052	9	N	10047	10047	1			-0-

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 10/06/2014 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	94147	X	93141	-0-	-1006	B	-0-	77740	3	15401	9	Y	14001	14001	1			-0-
*01	94147	X	78466	-0-	-15681	B	-0-	64813	3	13653	9	Y	12412	12412	1			-0-
*02	85036	X	60199	-0-	-24837	B	-0-	49945	3	10254	9	Y	9322	9322	1			-0-
*03	94147	X	58451	-0-	-35696	B	-0-	48770	3	9681	9	Y	8801	8801	1			-0-
*04	91110	X	48706	-0-	-42404	B	-0-	40764	3	7942	9	Y	7220	7220	1			-0-
*05	94147	X	42242	-0-	-51905	B	-0-	35396	3	6846	9	Y	6224	6224	1			-0-
*06	75930	X	29364	-0-	-46566	B	-0-	24454	3	4910	9	Y	4464	4464	1			-0-
*07	66650	X	37273	-0-	-29377	B	-0-	31309	3	5964	9	Y	5422	5422	1			-0-
*08	58466	X	33003	-0-	-25463	B	-0-	27834	3	5169	9	Y	4699	4699	1			-0-
*09	48720	X	30100	-0-	-18620	B	-0-	25426	3	4674	9	Y	4249	4249	1			-0-
*10	42253	X	28756	-0-	-13497	B	-0-	24346	3	4410	9	Y	4009	4009	1			-0-
11	36060	X	25207	-0-	-10853	B	-0-	21379	3	3828	9	Y	3480	3480	1			-0-

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 09/21/2014 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80623	X	80623	-0-	-0-	B	-0-	65756	3	14867	9	Y	13515	13515	1			-0-
07	90706	X	79607	-0-	-11099	B	-0-	65211	3	14396	9	Y	13087	13087	1			-0-
08	90706	X	74380	-0-	-16326	B	-0-	60973	3	13407	9	Y	12188	12188	1			-0-
09	87780	X	60427	-0-	-27353	B	-0-	49445	3	10982	9	Y	9984	9984	1			-0-
10	89218	X	38868	-0-	-50350	B	-0-	31910	3	6958	9	Y	6325	6325	1			-0-
11	80610	X	66318	-0-	-14292	B	-0-	54530	3	11788	9	Y	10716	10716	1			-0-

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 12/02/2014 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SHUT IN		122538	-0-	122538	B	122538	96415	3	26123	9	Y	23748	23748	1			-0-
*01	251049	X	128511	-0-	-122538	B	-0-	102867	3	25644	9	Y	23313	23313	1			-0-
*02	103010	X	103010	-0-	-0-	B	-0-	82445	3	20565	9	Y	18695	18695	1			-0-
*03	98052	X	98052	-0-	-0-	B	-0-	78529	3	19523	9	Y	17748	17748	1			-0-
*04	93030	X	90596	-0-	-2434	B	-0-	72621	3	17975	9	Y	16341	16341	1			-0-
*05	96131	X	85400	-0-	-10731	B	-0-	68281	3	17119	9	Y	15563	15563	1			-0-
*06	93030	X	75841	-0-	-17189	B	-0-	60614	3	15227	9	Y	13843	13843	1			-0-
*07	96131	X	72573	-0-	-23558	B	-0-	58096	3	14477	9	Y	13161	13161	1			-0-
*08	96131	X	66808	-0-	-29323	B	-0-	53517	3	13291	9	Y	12083	12083	1			-0-
*09	90600	X	57955	-0-	-32645	B	-0-	46450	3	11505	9	Y	10459	10459	1			-0-
*10	85405	X	37801	-0-	-47604	B	-0-	30321	3	7480	9	Y	6800	6800	1			-0-
11	75840	X	54948	-0-	-20892	B	-0-	45111	3	9837	9	Y	8943	8943	1			-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 12/24/2014 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SHUT IN		26721	-0-	26721	B	26721	20913	3	5808	9	Y	5280	5280	1			-0-
*01	SHUT IN		129443	-0-	129443	B	156164	104122	3	25321	9	Y	23019	23019	1			-0-
*02	SHUT IN		98399	-0-	98399	B	254563	79566	3	18833	9	Y	17121	17121	1			-0-
*03	SHUT IN		89286	-0-	89286	B	343849	71909	3	17377	9	Y	15797	15797	1			-0-
*04	SHUT IN		62944	-0-	62944	B	406793	50148	3	12796	9	Y	11633	11633	1			-0-
*05	SHUT IN		56597	-0-	56597	B	463390	45332	3	11265	9	Y	10241	10241	1			-0-
*06	502945	X	39555	-0-	-463390	B	-0-	31805	3	7750	9	Y	7045	7045	1			-0-
*07	96844	X	46321	-0-	-50523	B	-0-	37938	3	8383	9	Y	7621	7621	1			-0-
*08	96844	X	34812	-0-	-62032	B	-0-	28608	3	6204	9	Y	5640	5640	1			-0-
*09	93720	X	27689	-0-	-66031	B	-0-	22651	3	5038	9	Y	4580	4580	1			-0-
*10	96844	X	26377	-0-	-70467	B	-0-	21692	3	4685	9	Y	4259	4259	1			-0-
11	44820	X	24018	-0-	-20802	B	-0-	19863	3	4155	9	Y	3777	3777	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 12/24/2014 TOTAL DEPTH 13498 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SHUT IN		24329	-0-	24329 B	24329	18819	3	5510	9	Y	5009	5009	1			-0-
*01	SHUT IN		127455	-0-	127455 B	151784	101722	3	25733	9	Y	23394	23394	1			-0-
*02	SHUT IN		96620	-0-	96620 B	248404	77065	3	19555	9	Y	17777	17777	1			-0-
*03	SHUT IN		85651	-0-	85651 B	334055	67919	3	17732	9	Y	16120	16120	1			-0-
*04	SHUT IN		66833	-0-	66833 B	400888	52776	3	14057	9	Y	12779	12779	1			-0-
*05	SHUT IN		62171	-0-	62171 B	463059	49209	3	12962	9	Y	11784	11784	1			-0-
*06	SHUT IN		50362	-0-	50362 B	513421	39908	3	10454	9	Y	9504	9504	1			-0-
*07	562102	X	48681	-0-	-513421 B	-0-	38946	3	9735	9	Y	8850	8850	1			-0-
*08	114979	X	41164	-0-	-73815 B	-0-	32835	3	8329	9	Y	7572	7572	1			-0-
*09	111270	X	33745	-0-	-77525 B	-0-	26445	3	7300	9	Y	6636	6636	1			-0-
*10	114979	X	21371	-0-	-93608 B	-0-	16819	3	4552	9	Y	4138	4138	1			-0-
11	50370	X	10756	-0-	-39614 B	-0-	8482	3	2274	9	Y	2067	2067	1			-0-

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 12/24/2014 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	SHUT IN		24314	-0-	24314 B	24314	18844	3	5470	9	Y	4973	4973	1			-0-
*01	SHUT IN		136802	-0-	136802 B	161116	109760	3	27042	9	Y	24584	24584	1			-0-
*02	SHUT IN		111895	-0-	111895 B	273011	90097	3	21798	9	Y	19816	19816	1			-0-
*03	SHUT IN		96746	-0-	96746 B	369757	77761	3	18985	9	Y	17259	17259	1			-0-
*04	SHUT IN		77869	-0-	77869 B	447626	62215	3	15654	9	Y	14231	14231	1			-0-
*05	SHUT IN		71409	-0-	71409 B	519035	57013	3	14396	9	Y	13087	13087	1			-0-
*06	574118	X	55083	-0-	-519035 B	-0-	44436	3	10647	9	Y	9679	9679	1			-0-
*07	105152	X	55282	-0-	-49870 B	-0-	45149	3	10133	9	Y	9212	9212	1			-0-
*08	105152	X	42513	-0-	-62639 B	-0-	34799	3	7714	9	Y	7013	7013	1			-0-
*09	101760	X	31208	-0-	-70552 B	-0-	25193	3	6015	9	Y	5468	5468	1			-0-
*10	105152	X	19048	-0-	-86104 B	-0-	15315	3	3733	9	Y	3394	3394	1			-0-
11	55080	X	23860	-0-	-31220 B	-0-	18902	3	4958	9	Y	4507	4507	1			-0-

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	143552	X	143552	-0-	-0- B	-0-	109222	3	34330	9	Y	31209	31209	1			-0-
*01	138983	X	138983	-0-	-0- B	-0-	106878	3	32105	9	Y	29186	29186	1			-0-
*02	119830	X	119830	-0-	-0- B	-0-	92122	3	27708	9	Y	25189	25189	1			-0-
*03	132414	X	132414	-0-	-0- B	-0-	102050	3	30364	9	Y	27604	27604	1			-0-
*04	121175	X	121175	-0-	-0- B	-0-	93798	3	27377	9	Y	24888	24888	1			-0-
*05	116672	X	116672	-0-	-0- B	-0-	91128	3	25544	9	Y	23222	23222	1			-0-
*06	95727	X	95727	-0-	-0- B	-0-	74704	3	21023	9	Y	19112	19112	1			-0-
*07	98819	X	98819	-0-	-0- B	-0-	77472	3	21347	9	Y	19406	19406	1			-0-
*08	92769	X	92769	-0-	-0- B	-0-	72831	3	19938	9	Y	18125	18125	1			-0-
*09	78714	X	78714	-0-	-0- B	-0-	61776	3	16938	9	Y	15398	15398	1			-0-
*10	85901	X	76505	-0-	-9396 B	-0-	60128	3	16377	9	Y	14888	14888	1			-0-
11	83130	X	66737	-0-	-16393 B	-0-	52406	3	14331	9	Y	13028	13028	1			-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 12/09/2014 TOTAL DEPTH 13568 PERF.13511 - 18840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	79387	X	79387	-0-	-0- B	-0-	62192	3	17195	9	Y	15632	15632	1			-0-
*01	101723	X	101723	-0-	-0- B	-0-	81140	3	20583	9	Y	18712	18712	1			-0-
*02	92388	X	92388	-0-	-0- B	-0-	74254	3	18134	9	Y	16485	16485	1			-0-
*03	96529	X	96529	-0-	-0- B	-0-	77716	3	18813	9	Y	17103	17103	1			-0-
*04	79315	X	79315	-0-	-0- B	-0-	63729	3	15586	9	Y	14169	14169	1			-0-
*05	76787	X	71636	-0-	-5151 B	-0-	57581	3	14055	9	Y	12777	12777	1			-0-
*06	74310	X	60076	-0-	-14234 B	-0-	48445	3	11631	9	Y	10574	10574	1			-0-
*07	76787	X	51899	-0-	-24888 B	-0-	41883	3	10016	9	Y	9105	9105	1			-0-
*08	76787	X	39881	-0-	-36906 B	-0-	32259	3	7622	9	Y	6929	6929	1			-0-
*09	44607	X	44607	-0-	-0- B	-0-	36284	3	8323	9	Y	7566	7566	1			-0-
*10	71641	X	42191	-0-	-29450 B	-0-	34696	3	7495	9	Y	6814	6814	1			-0-
11	60090	X	35960	-0-	-24130 B	-0-	29736	3	6224	9	Y	5658	5658	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 12/09/2014 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	88380	X	88380	-0-	-0-	B	-0-	69716	3	18664	9	Y	16967	16967	1			-0-
*01	124886	X	124886	-0-	-0-	B	-0-	100522	3	24364	9	Y	22149	22149	1			-0-
*02	105057	X	105057	-0-	-0-	B	-0-	85025	3	20032	9	Y	18211	18211	1			-0-
*03	105018	X	105018	-0-	-0-	B	-0-	85242	3	19776	9	Y	17978	17978	1			-0-
*04	89882	X	89882	-0-	-0-	B	-0-	72979	3	16903	9	Y	15366	15366	1			-0-
*05	91636	X	82019	-0-	-9617	B	-0-	66594	3	15425	9	Y	14023	14023	1			-0-
*06	88680	X	67238	-0-	-21442	B	-0-	54645	3	12593	9	Y	11448	11448	1			-0-
*07	91636	X	57790	-0-	-33846	B	-0-	47081	3	10709	9	Y	9735	9735	1			-0-
*08	91636	X	48302	-0-	-43334	B	-0-	39437	3	8865	9	Y	8059	8059	1			-0-
*09	39535	X	39535	-0-	-0-	B	-0-	32712	3	6823	9	Y	6203	6203	1			-0-
*10	82026	X	45425	-0-	-36601	B	-0-	38305	3	7120	9	Y	6473	6473	1			-0-
11	67230	X	39739	-0-	-27491	B	-0-	33605	3	6134	9	Y	5576	5576	1			-0-

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 12/08/2014 TOTAL DEPTH 13607 PERF.13590 - 18972

06	73997	X	73997	-0-	-0-	B	-0-	59521	3	14476	9	N	13160	13160	1			-0-
07	74989	X	67111	-0-	-7878	B	-0-	53998	3	13113	9	N	11921	11921	1			-0-
08	74989	X	61061	-0-	-13928	B	-0-	49212	3	11849	9	N	10772	10772	1			-0-
09	50439	X	50439	-0-	-0-	B	-0-	40549	3	9890	9	N	8991	8991	1			-0-
10	74989	X	38982	-0-	-36007	B	-0-	31218	3	7764	9	N	7058	7058	1			-0-
11	72570	X	42546	-0-	-30024	B	-0-	34166	3	8380	9	N	7618	7618	1			-0-

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 12/08/2014 TOTAL DEPTH 13598 PERF.13517 - 18533

*12	99479	X	86165	-0-	-13314	B	-0-	67112	3	19053	9	Y	17321	17321	1			-0-
*01	116060	X	116060	-0-	-0-	B	-0-	92012	3	24048	9	Y	21862	21862	1			-0-
*02	101759	X	101759	-0-	-0-	B	-0-	81212	3	20547	9	Y	18679	18679	1			-0-
*03	99479	X	95466	-0-	-4013	B	-0-	76034	3	19432	9	Y	17665	17665	1			-0-
*04	96270	X	78632	-0-	-17638	B	-0-	62510	3	16122	9	Y	14656	14656	1			-0-
*05	99479	X	69608	-0-	-29871	B	-0-	55275	3	14333	9	Y	13030	13030	1			-0-
*06	96270	X	60078	-0-	-36192	B	-0-	47932	3	12146	9	Y	11042	11042	1			-0-
*07	99479	X	52351	-0-	-47128	B	-0-	41850	3	10501	9	Y	9546	9546	1			-0-
*08	99479	X	46903	-0-	-52576	B	-0-	37661	3	9242	9	Y	8402	8402	1			-0-
*09	31951	X	31951	-0-	-0-	B	-0-	25704	3	6247	9	Y	5679	5679	1			-0-
*10	69595	X	35489	-0-	-34106	B	-0-	28889	3	6600	9	Y	6000	6000	1			-0-
11	60090	X	30650	-0-	-29440	B	-0-	25082	3	5568	9	Y	5062	5062	1			-0-

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 12/01/2014 TOTAL DEPTH 13513 PERF.13920 - 21102

06	93870	X	84479	-0-	-9391	B	-0-	67110	3	17369	9	Y	15790	15790	1			-0-
*07	96999	X	78892	-0-	-18107	B	-0-	62627	3	16265	9	Y	14786	14786	1			-0-
*08	96999	X	73783	-0-	-23216	B	-0-	58548	3	15235	9	Y	13850	13850	1			-0-
*09	63655	X	63655	-0-	-0-	B	-0-	50435	3	13220	9	Y	12018	12018	1			-0-
10	78895	X	63985	-0-	-14910	B	-0-	50696	3	13289	9	Y	12081	12081	1			-0-
11	84480	X	48224	-0-	-36256	B	-0-	38173	3	10051	9	Y	9137	9137	1			-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 12/01/2014 TOTAL DEPTH 13603 PERF.13830 - 21092

*12	0		105477	-0-	105477	B	105477	82186	3	23291	9	Y	21174	21174	1			-0-
*01	228023	X	122546	-0-	-105477	B	-0-	97398	3	25148	9	Y	22862	22862	1			-0-
*02	109088	X	109088	-0-	-0-	B	-0-	87728	3	21360	9	Y	19418	19418	1			-0-
*03	111113	X	111113	-0-	-0-	B	-0-	89906	3	21207	9	Y	19279	19279	1			-0-
*04	98561	X	98561	-0-	-0-	B	-0-	79846	3	18715	9	Y	17014	17014	1			-0-
*05	94829	X	94829	-0-	-0-	B	-0-	76738	3	18091	9	Y	16446	16446	1			-0-
*06	87047	X	87047	-0-	-0-	B	-0-	70455	3	16592	9	Y	15084	15084	1			-0-
*07	89838	X	82564	-0-	-7274	B	-0-	66835	3	15729	9	Y	14299	14299	1			-0-
*08	89838	X	77689	-0-	-12149	B	-0-	62904	3	14785	9	Y	13441	13441	1			-0-
*09	68000	X	68000	-0-	-0-	B	-0-	55069	3	12931	9	Y	11755	11755	1			-0-
*10	89838	X	66500	-0-	-23338	B	-0-	53767	3	12733	9	Y	11575	11575	1			-0-
11	86940	X	53925	-0-	-33015	B	-0-	43455	3	10470	9	Y	9518	9518	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 12/01/2014 TOTAL DEPTH 13538 PERF.13820 - 20752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		110394	-0-	110394 B	110394	84292	3	26102	9	Y	23729	23729	1			-0-
*01	235533	X	125139	-0-	-110394 B	-0-	97732	3	27407	9	Y	24915	24915	1			-0-
*02	108827	X	108827	-0-	-0- B	-0-	85584	3	23243	9	Y	21130	21130	1			-0-
*03	118603	X	118603	-0-	-0- B	-0-	93844	3	24759	9	Y	22508	22508	1			-0-
*04	101511	X	101511	-0-	-0- B	-0-	80230	3	21281	9	Y	19346	19346	1			-0-
*05	90213	X	90213	-0-	-0- B	-0-	70923	3	19290	9	Y	17536	17536	1			-0-
*06	76209	X	76209	-0-	-0- B	-0-	59757	3	16452	9	Y	14956	14956	1			-0-
*07	77314	X	68618	-0-	-8696 B	-0-	53698	3	14920	9	Y	13564	13564	1			-0-
*08	77314	X	68728	-0-	-8586 B	-0-	53900	3	14828	9	Y	13480	13480	1			-0-
*09	62681	X	62681	-0-	-0- B	-0-	49186	3	13495	9	Y	12268	12268	1			-0-
*10	77314	X	58390	-0-	-18924 B	-0-	45676	3	12714	9	Y	11558	11558	1			-0-
11	74820	X	40308	-0-	-34512 B	-0-	31375	3	8933	9	Y	8121	8121	1			-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 12/27/2014 TOTAL DEPTH 13523 PERF.13780 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		11779	-0-	11779 B	11779	8864	3	2915	9	Y	2650	2650	1			-0-
*01	0		111249	-0-	111249 B	123028	87295	3	23954	9	Y	21776	21776	1			-0-
*02	0		93605	-0-	93605 B	216633	74272	3	19333	9	Y	17575	17575	1			-0-
*03	0		81973	-0-	81973 B	298606	64954	3	17019	9	Y	15472	15472	1			-0-
*04	0		61385	-0-	61385 B	359991	48302	3	13083	9	Y	11894	11894	1			-0-
*05	0		61363	-0-	61363 B	421354	48383	3	12980	9	Y	11800	11800	1			-0-
*06	0		54153	-0-	54153 B	475507	42908	3	11245	9	Y	10223	10223	1			-0-
*07	516410	X	40903	-0-	-475507 B	-0-	32423	3	8480	9	Y	7709	7709	1			-0-
*08	83080	X	40955	-0-	-42125 B	-0-	32534	3	8421	9	Y	7655	7655	1			-0-
*09	80400	X	36543	-0-	-43857 B	-0-	29085	3	7458	9	Y	6780	6780	1			-0-
*10	83080	X	22303	-0-	-60777 B	-0-	17728	3	4575	9	Y	4159	4159	1			-0-
11	80400	X	18835	-0-	-61565 B	-0-	14725	3	4110	9	Y	3736	3736	1			-0-

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 12/27/2014 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		11376	-0-	11376 B	11376	8701	3	2675	9	Y	2432	2432	1			-0-
*01	0		124752	-0-	124752 B	136128	100256	3	24496	9	Y	22269	22269	1			-0-
*02	0		90184	-0-	90184 B	226312	72908	3	17276	9	Y	15705	15705	1			-0-
*03	0		73819	-0-	73819 B	300131	59466	3	14353	9	Y	13048	13048	1			-0-
*04	0		50495	-0-	50495 B	350626	40119	3	10376	9	Y	9433	9433	1			-0-
*05	0		43062	-0-	43062 B	393688	34287	3	8775	9	Y	7977	7977	1			-0-
*06	0		39244	-0-	39244 B	432932	31441	3	7803	9	Y	7094	7094	1			-0-
*07	468776	X	35844	-0-	-432932 B	-0-	28757	3	7087	9	Y	6443	6443	1			-0-
*08	79701	X	37882	-0-	-41819 B	-0-	30431	3	7451	9	Y	6774	6774	1			-0-
*09	77130	X	34601	-0-	-42529 B	-0-	27885	3	6716	9	Y	6105	6105	1			-0-
*10	79701	X	22095	-0-	-57606 B	-0-	17840	3	4255	9	Y	3868	3868	1			-0-
11	77130	X	23559	-0-	-53571 B	-0-	18815	3	4744	9	Y	4313	4313	1			-0-

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 12/27/2014 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		9490	-0-	9490 B	9490	7105	3	2385	9	Y	2168	2168	1			-0-
*01	0		115148	-0-	115148 B	124638	91469	3	23679	9	Y	21526	21526	1			-0-
*02	0		92182	-0-	92182 B	216820	73830	3	18352	9	Y	16684	16684	1			-0-
*03	0		76129	-0-	76129 B	292949	60511	3	15618	9	Y	14198	14198	1			-0-
*04	0		51625	-0-	51625 B	344574	40604	3	11021	9	Y	10019	10019	1			-0-
*05	0		48703	-0-	48703 B	393277	38426	3	10277	9	Y	9343	9343	1			-0-
*06	0		40364	-0-	40364 B	433641	31903	3	8461	9	Y	7692	7692	1			-0-
*07	462630	X	28989	-0-	-433641 B	-0-	22997	3	5992	9	Y	5447	5447	1			-0-
*08	77748	X	35082	-0-	-42666 B	-0-	28023	3	7059	9	Y	6417	6417	1			-0-
*09	75240	X	31747	-0-	-43493 B	-0-	25444	3	6303	9	Y	5730	5730	1			-0-
*10	77748	X	19389	-0-	-58359 B	-0-	15593	3	3796	9	Y	3451	3451	1			-0-
11	75240	X	27123	-0-	-48117 B	-0-	21708	3	5415	9	Y	4923	4923	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 04/25/2014 TOTAL DEPTH 13575 PERF.14730 - 20261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124710	X	51593	-0-	-73117	B	-0-	40315	3	11278	9	Y	10253	10253	0			-0-
07	128867	X	41969	-0-	-86898	B	-0-	32780	3	9189	9	Y	8354	8354	0			-0-
08	128867	X	43740	-0-	-85127	B	-0-	34302	3	9438	9	Y	8580	8580	0			-0-
09	124710	X	34493	-0-	-90217	B	-0-	26877	3	7616	9	Y	6924	6924	0			-0-
*10	128867	X	32207	-0-	-96660	B	-0-	25198	3	7009	9	Y	6372	6372	1			-0-
11	124710	X	32808	-0-	-91902	B	-0-	25929	3	6879	9	Y	6254	6254	1			-0-

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 10/01/2014 TOTAL DEPTH 13493 PERF.13540 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	142772	X	142772	-0-	-0-	B	-0-	110000	3	32772	9	Y	29793	29793	1			-0-
*01	137514	X	137514	-0-	-0-	B	-0-	106328	3	31186	9	Y	28351	28351	1			-0-
*02	112499	X	112499	-0-	-0-	B	-0-	87627	3	24872	9	Y	22611	22611	1			-0-
*03	121599	X	121599	-0-	-0-	B	-0-	94784	3	26815	9	Y	24377	24377	1			-0-
*04	119590	X	119590	-0-	-0-	B	-0-	93498	3	26092	9	Y	23720	23720	1			-0-
*05	121609	X	121609	-0-	-0-	B	-0-	95264	3	26345	9	Y	23950	23950	1			-0-
*06	99197	X	99197	-0-	-0-	B	-0-	77256	3	21941	9	Y	19946	19946	1			-0-
*07	102880	X	102880	-0-	-0-	B	-0-	80420	3	22460	9	Y	20418	20418	1			-0-
*08	94467	X	94467	-0-	-0-	B	-0-	74103	3	20364	9	Y	18513	18513	1			-0-
09	83700	X	79223	-0-	-4477	B	-0-	62052	3	17171	9	Y	15610	15610	1			-0-
10	86490	X	75379	-0-	-11111	B	-0-	59122	3	16257	9	Y	14779	14779	1			-0-
11	83700	X	64033	-0-	-19667	B	-0-	50196	3	13837	9	Y	12579	12579	1			-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 04/21/2015 TOTAL DEPTH 13428 PERF.13761 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		26556	-0-	26556	B	26556	19905	3	6651	9	N	6046	6046	1			-0-
05	0		120667	-0-	120667	B	147223	91591	3	29076	9	N	26433	26433	1			-0-
06	0		106035	-0-	106035	B	253258	81309	3	24726	9	N	22478	22478	1			-0-
07	0		108018	-0-	108018	B	361276	83028	3	24990	9	N	22718	22717	1	1	8	-0-
08	0		92250	-0-	92250	B	453526	70716	3	21534	9	N	19576	19576	1			-0-
09	0		75665	-0-	75665	B	529191	57768	3	17897	9	N	16270	16270	1			-0-
10	0		59090	-0-	59090	B	588281	44755	3	14335	9	N	13032	13032	1			-0-
*11	652131	X	63850	-0-	-588281	B	-0-	48667	3	15183	9	N	13803	13803	1			-0-

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 04/21/2015 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		33981	-0-	33981	B	33981	25021	3	8960	9	Y	8145	8145	1			-0-
05	0		128806	-0-	128806	B	162787	96554	3	32252	9	Y	29320	29320	1			-0-
06	0		105016	-0-	105016	B	267803	79621	3	25395	9	Y	23086	23086	1			-0-
07	0		101461	-0-	101461	B	369264	77430	3	24031	9	Y	21846	21846	1			-0-
08	0		92955	-0-	92955	B	462219	71242	3	21713	9	Y	19739	19739	1			-0-
09	0		80122	-0-	80122	B	542341	61066	3	19056	9	Y	17324	17324	1			-0-
10	0		69908	-0-	69908	B	612249	52947	3	16961	9	Y	15419	15419	1			-0-
*11	681162	X	68913	-0-	-612249	B	-0-	52033	3	16880	9	Y	15345	15345	1			-0-

PYOTE WELL SERVICE, LLC 684431
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION 742143
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7950	X	5826	-0-	-2124 B	-0-	201	1	4441	2	N	1076	921	1			343
							1184	9									
07	7316	X	5629	-0-	-1687 B	-0-	208	1	4356	2	N	968	899	1			412
							1065	9									
08	7316	X	5193	-0-	-2123 B	-0-	208	1	3816	2	N	1063	1061	1			414
							1169	9									
09	6210	X	4792	-0-	-1418 B	-0-	202	1	3567	2	N	930	1047	1			297
							1023	9									
10	6231	X	4892	-0-	-1339 B	-0-	210	1	3601	2	N	983	853	1			427
							1081	9									
11	5820	X	4376	-0-	-1444 B	-0-	202	1	3171	2	N	912	885	1			454
							1003	9									

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9000	X	8978	-0-	-22 B	-0-	276	1	7653	2	N	954	1055	1			227
							1049	9									
07	11470	X	9039	-0-	-2431 B	-0-	288	1	7672	2	N	981	732	1			476
							1079	9									
08	11129	X	8599	-0-	-2530 B	-0-	291	1	7386	2	N	838	1053	1			261
							922	9									
09	9030	X	8067	-0-	-963 B	-0-	282	1	7003	2	N	711	534	1			438
							782	9									
10	9269	X	8520	-0-	-749 B	-0-	294	1	7193	2	N	939	1053	1			324
							1033	9									
11	8970	X	7736	-0-	-1234 B	-0-	284	1	6429	2	N	930	690	1			564
							1023	9									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	3945	-0-	-3945 B	-0-	578	1	2319	2	Y	953	882	1			691
							1048	9									
07	4929	X	3969	-0-	-960 B	-0-	628	1	2385	2	Y	869	952	1			608
							956	9									
08	4340	X	4237	-0-	-103 B	-0-	626	1	2554	2	Y	961	1063	1			506
							1057	9									
09	4370	X	4370	-0-	-0- B	-0-	648	1	2682	2	Y	945	835	1			616
							1040	9									
10	4910	X	4910	-0-	-0- B	-0-	672	1	3132	2	Y	1005	911	1			710
							1106	9									
*11	4558	X	4558	-0-	-0- B	-0-	653	1	2995	2	Y	827	854	1			683
							910	9									

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	-0-	-0-	-5040 B	-0-					N	-0-					224
07	5208	X	59	-0-	-5149 B	-0-	29	1	30	2	N	-0-					224
08	40	X	40	-0-	-0- B	-0-	29	1	8	2	N	3					227
							3	9									
09	158	X	158	-0-	-0- B	-0-	6	1	126	2	N	24					251
							26	9									
10	5486	X	5486	-0-	-0- B	-0-	553	1	4024	2	N	826	534	1			543
							909	9									
*11	3812	X	3812	-0-	-0- B	-0-	870	1	2327	2	N	559	898	1			204
							615	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4397	-0-	-313 B	-0-	737	1	2955	2	Y	641	599	1			467
							705	9									
07	4991	X	4178	-0-	-813 B	-0-	732	1	2782	2	Y	604	657	1			414
							664	9									
08	4991	X	4457	-0-	-534 B	-0-	739	1	3014	2	Y	640	717	1			337
							704	9									
09	4830	X	4171	-0-	-659 B	-0-	676	1	2801	2	Y	631	560	1			408
							694	9									
10	4743	X	4729	-0-	-14 B	-0-	704	1	3278	2	Y	679	614	1			473
							747	9									
*11	4411	X	4411	-0-	-0- B	-0-	680	1	3115	2	Y	560	578	1			455
							616	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13290	X	12005	-0-	-1285 B	-0-	132	1	10277	2	Y	1451	1416	1			136
							1596	9									
07	12927	X	12072	-0-	-855 B	-0-	149	1	10310	2	Y	1466	1467	1			135
							1613	9									
08	12648	X	10827	-0-	-1821 B	-0-	149	1	9189	2	Y	1354	1373	1			116
							1489	9									
09	12240	X	9478	-0-	-2762 B	-0-	145	1	7981	2	Y	1229	1198	1			147
							1352	9									
10	12648	X	10191	-0-	-2457 B	-0-	154	1	8674	2	Y	1239	1126	1			260
							1363	9									
11	12000	X	7694	-0-	-4306 B	-0-	133	1	6443	2	Y	1016	1008	1			268
							1118	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8340	X	6142	-0-	-2198 B	-0-	98	1	4591	2	Y	1321	1290	1			119
							1453	9									
07	11780	X	6265	-0-	-5515 B	-0-	112	1	4669	2	Y	1349	1353	1			115
							1484	9									
08	9362	X	5575	-0-	-3787 B	-0-	113	1	4087	2	Y	1250	1266	1			99
							1375	9									
09	8340	X	5406	-0-	-2934 B	-0-	112	1	4045	2	Y	1135	1107	1			127
							1249	9									
10	7285	X	6295	-0-	-990 B	-0-	123	1	4911	2	Y	1146	1042	1			231
							1261	9									
*11	8327	X	8327	-0-	-0- B	-0-	132	1	7154	2	Y	946	939	1			238
							1041	9									

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12690	X	7895	-0-	-4795 B	-0-	326	1	6089	2	N	1345	1527	1			404
							1480	9									
07	12152	X	8924	-0-	-3228 B	-0-	343	1	6691	2	N	1718	1600	1			522
							1890	9									
08	11377	X	10862	-0-	-515 B	-0-	315	1	8728	2	N	1654	1880	1			296
							1819	9									
09	11776	X	11776	-0-	-0- B	-0-	392	1	9867	2	N	1379	1246	1			429
							1517	9									
10	11543	X	11543	-0-	-0- B	-0-	404	1	9533	2	N	1460	1411	1			478
							1606	9									
*11	10630	X	10630	-0-	-0- B	-0-	392	1	8739	2	N	1363	1426	1			415
							1499	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 01/02/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	4600	-0-	-1970 B	-0-	106	1	3319	2	N	1068	1084	1			474
							1175	9									
07	6789	X	4334	-0-	-2455 B	-0-	109	1	3075	2	N	1045	1239	1			280
							1150	9									
08	6789	X	4367	-0-	-2422 B	-0-	111	1	3110	2	N	1042	896	1			426
							1146	9									
09	5070	X	3742	-0-	-1328 B	-0-	107	1	2648	2	N	897	1063	1			260
							987	9									
10	5239	X	3952	-0-	-1287 B	-0-	110	1	2607	2	N	1123	885	1			498
							1235	9									
11	4590	X	3985	-0-	-605 B	-0-	110	1	2852	2	N	930	908	1			520
							1023	9									

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15450	X	11091	-0-	-4359 B	-0-	390	1	9308	2	Y	1266	1180	1			252
							1393	9									
07	13268	X	10797	-0-	-2471 B	-0-	404	1	9179	2	Y	1104	1269	1			87
							1214	9									
08	13268	X	10124	-0-	-3144 B	-0-	398	1	8507	2	Y	1108	1090	1			105
							1219	9									
09	12840	X	8476	-0-	-4364 B	-0-	356	1	6983	2	Y	1034	962	1			177
							1137	9									
10	11997	X	8082	-0-	-3915 B	-0-	362	1	6616	2	Y	1004	1002	1			179
							1104	9									
11	11100	X	7658	-0-	-3442 B	-0-	359	1	6244	2	Y	959	899	1			239
							1055	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14430	X	12632	-0-	-1798 B	-0-	442	1	10677	2	Y	1375	1284	1			280
							1513	9									
07	16151	X	12448	-0-	-3703 B	-0-	464	1	10664	2	Y	1200	1379	1			101
							1320	9									
08	16151	X	11790	-0-	-4361 B	-0-	456	1	10005	2	Y	1208	1187	1			122
							1329	9									
09	15630	X	10868	-0-	-4762 B	-0-	462	1	9165	2	Y	1128	1049	1			201
							1241	9									
10	14012	X	10745	-0-	-3267 B	-0-	489	1	9051	2	Y	1095	1093	1			203
							1205	9									
11	12630	X	9769	-0-	-2861 B	-0-	467	1	8152	2	Y	1045	978	1			270
							1150	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14280	X	8807	-0-	-5473 B	-0-	930	1	6885	2	N	902	915	1			249
							992	9									
07	13702	X	11218	-0-	-2484 B	-0-	948	1	9074	2	N	1087	1060	1			276
							1196	9									
08	12214	X	10065	-0-	-2149 B	-0-	950	1	8118	2	N	906	862	1			320
							997	9									
09	11070	X	9114	-0-	-1956 B	-0-	927	1	7317	2	N	791	871	1			240
							870	9									
10	11222	X	9104	-0-	-2118 B	-0-	961	1	7271	2	N	793	698	1			335
							872	9									
11	10860	X	8385	-0-	-2475 B	-0-	930	1	6606	2	N	772	886	1			221
							849	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15330	X	9717	-0-	-5613 B	-0-	338	1	8181	2	Y	1089	1015	1			221
							1198	9									
07	15097	X	9275	-0-	-5822 B	-0-	341	1	7883	2	Y	955	1096	1			80
							1051	9									
08	13826	X	9025	-0-	-4801 B	-0-	354	1	7612	2	Y	963	947	1			96
							1059	9									
09	12000	X	8236	-0-	-3764 B	-0-	352	1	6892	2	Y	902	839	1			159
							992	9									
10	10850	X	8041	-0-	-2809 B	-0-	358	1	6723	2	Y	873	871	1			161
							960	9									
11	9720	X	7237	-0-	-2483 B	-0-	343	1	5981	2	Y	830	778	1			213
							913	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35940	X	24158	-0-	-11782 B	-0-	930	1	21048	2	Y	1982	1922	1			270
							2180	9									
07	33139	X	23248	-0-	-9891 B	-0-	922	1	19815	2	Y	2283	2347	1			206
							2511	9									
08	31651	X	21254	-0-	-10397 B	-0-	948	1	18181	2	Y	1932	1872	1			266
							2125	9									
09	30630	X	20190	-0-	-10440 B	-0-	912	1	17245	2	Y	1848	1873	1			241
							2033	9									
10	27218	X	19200	-0-	-8018 B	-0-	913	1	16273	2	Y	1831	1719	1			353
							2014	9									
11	24150	X	17091	-0-	-7059 B	-0-	874	1	14462	2	Y	1595	1452	1			496
							1755	9									

JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21630	X	15328	-0-	-6302 B	-0-	562	1	12710	2	Y	1869	1795	1			251
							2056	9									
07	22351	X	15026	-0-	-7325 B	-0-	593	1	12464	2	Y	1790	1876	1			165
							1969	9									
08	21762	X	12273	-0-	-9489 B	-0-	543	1	10161	2	Y	1426	1393	1			198
							1569	9									
09	21060	X	12679	-0-	-8381 B	-0-	559	1	10475	2	Y	1495	1499	1			194
							1645	9									
10	17360	X	12169	-0-	-5191 B	-0-	567	1	10036	2	Y	1424	1341	1			277
							1566	9									
11	15330	X	11170	-0-	-4160 B	-0-	518	1	9312	2	Y	1218	1111	1			384
							1340	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20850	X	15043	-0-	-5807 B	-0-	551	1	12454	2	Y	1853	1777	1			244
							2038	9									
07	21545	X	14853	-0-	-6692 B	-0-	583	1	12529	2	Y	1583	1684	1			143
							1741	9									
08	20212	X	12893	-0-	-7319 B	-0-	536	1	10886	2	Y	1337	1302	1			178
							1471	9									
09	17730	X	14077	-0-	-3653 B	-0-	610	1	12250	2	Y	1106	1143	1			141
							1217	9									
10	17081	X	15175	-0-	-1906 B	-0-	696	1	13018	2	Y	1328	1224	1			245
							1461	9									
11	15030	X	14200	-0-	-830 B	-0-	713	1	11954	2	Y	1394	1226	1			413
							1533	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30000	X	18471	-0-	-11529	B	-0-	675 2522	1 9	15274	2	Y	2293	2205	1			305
07	29202	X	17661	-0-	-11541	B	-0-	679 2402	1 9	14580	2	Y	2184	2292	1			197
08	24738	X	17038	-0-	-7700	B	-0-	735 2185	1 9	14118	2	Y	1986	1917	1			266
09	22800	X	14624	-0-	-8176	B	-0-	634 2012	1 9	11978	2	Y	1829	1861	1			234
10	20212	X	13836	-0-	-6376	B	-0-	632 1926	1 9	11278	2	Y	1751	1651	1			334
11	18480	X	12434	-0-	-6046	B	-0-	612 1680	1 9	10142	2	Y	1527	1390	1			471

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25140	X	19460	-0-	-5680	B	-0-	930 1363	1 9	17167	2	N	1239	1090	1			302
07	24087	X	19049	-0-	-5038	B	-0-	961 1312	1 9	16776	2	N	1193	1347	1			148
08	23808	X	17819	-0-	-5989	B	-0-	954 1274	1 9	15591	2	N	1158	1055	1			251
09	21900	X	16438	-0-	-5462	B	-0-	928 1196	1 9	14314	2	N	1087	1053	1			285
10	21297	X	15445	-0-	-5852	B	-0-	952 1154	1 9	13339	2	N	1049	1030	1			304
11	19470	X	15153	-0-	-4317	B	-0-	916 1123	1 9	13114	2	N	1021	886	1			439

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42000	X	26741	-0-	-15259	B	-0-	810 2787	1 9	23144	2	N	2534	2524	1			349
07	36053	X	25750	-0-	-10303	B	-0-	837 2540	1 9	22373	2	N	2309	2334	1			324
08	33790	X	24927	-0-	-8863	B	-0-	837 2471	1 9	21619	2	N	2246	2129	1			441
09	30090	X	23444	-0-	-6646	B	-0-	810 2158	1 9	20476	2	N	1962	1787	1			616
10	29605	X	24050	-0-	-5555	B	-0-	837 2162	1 9	21051	2	N	1965	1907	1			674
11	26730	X	19230	-0-	-7500	B	-0-	810 2039	1 9	16381	2	N	1854	2117	1			411

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28140	X	19213	-0-	-8927	B	-0-	732 2393	1 9	16088	2	Y	2175	2078	1			286
07	27342	X	20014	-0-	-7328	B	-0-	788 2288	1 9	16938	2	Y	2080	2180	1			186
08	26381	X	18063	-0-	-8318	B	-0-	799 1951	1 9	15313	2	Y	1774	1722	1			238
09	25530	X	16486	-0-	-9044	B	-0-	735 1863	1 9	13888	2	Y	1694	1718	1			214
10	22568	X	16100	-0-	-6468	B	-0-	757 1845	1 9	13498	2	Y	1677	1575	1			316
11	19380	X	14491	-0-	-4889	B	-0-	733 1630	1 9	12128	2	Y	1482	1345	1			453

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15600	X	11138	-0-	-4462 B	-0-	1483 1506	1 9	8149	2	Y	1369	1218	1			297
07	14787	X	10863	-0-	-3924 B	-0-	1492 1399	1 9	7972	2	Y	1272	1426	1			143
08	14787	X	9452	-0-	-5335 B	-0-	1428 1300	1 9	6724	2	Y	1182	1181	1			144
09	13920	X	9788	-0-	-4132 B	-0-	1458 1239	1 9	7091	2	Y	1126	985	1			285
10	12183	X	9008	-0-	-3175 B	-0-	1511 1186	1 9	6311	2	Y	1078	1071	1			292
11	11130	X	8997	-0-	-2133 B	-0-	1470 1076	1 9	6451	2	Y	978	1022	1			248

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16800	X	9921	-0-	-6879 B	-0-	1217 2012	1 9	6692	2	Y	1829	1618	1			387
07	12896	X	9901	-0-	-2995 B	-0-	1268 1865	1 9	6768	2	Y	1695	1901	1			181
08	12896	X	9402	-0-	-3494 B	-0-	1350 1687	1 9	6365	2	Y	1534	1538	1			177
09	12480	X	9398	-0-	-3082 B	-0-	1320 1647	1 9	6431	2	Y	1497	1307	1			367
10	10664	X	8338	-0-	-2326 B	-0-	1305 1584	1 9	5449	2	Y	1440	1430	1			377
11	9930	X	8163	-0-	-1767 B	-0-	1248 1433	1 9	5482	2	Y	1303	1362	1			318

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	5020	-0-	-1880 B	-0-	750 277	1 9	3993	2	Y	252	225	1			54
07	5797	X	5239	-0-	-558 B	-0-	805 245	1 9	4189	2	Y	223	253	1			24
08	5890	X	4633	-0-	-1257 B	-0-	787 286	1 9	3560	2	Y	260	255	1			29
09	5700	X	3846	-0-	-1854 B	-0-	652 232	1 9	2962	2	Y	211	189	1			51
10	5890	X	4154	-0-	-1736 B	-0-	749 339	1 9	3066	2	Y	308	284	1			75
11	5070	X	4091	-0-	-979 B	-0-	732 193	1 9	3166	2	Y	175	204	1			46

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19680	X	14598	-0-	-5082 B	-0-	140 2933	1 9	11525	2	Y	2666	2695	1			548
07	19933	X	14018	-0-	-5915 B	-0-	144 2674	1 9	11200	2	Y	2431	2300	1			679
08	19933	X	12796	-0-	-7137 B	-0-	148 2749	1 9	9899	2	Y	2499	2428	1			750
09	19290	X	11195	-0-	-8095 B	-0-	144 2472	1 9	8579	2	Y	2247	2308	1			689
10	16895	X	10219	-0-	-6676 B	-0-	144 2395	1 9	7680	2	Y	2177	1985	1			881
11	14610	X	9325	-0-	-5285 B	-0-	144 2322	1 9	6859	2	Y	2111	2117	1			875

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25500	X	18328	-0-	-7172 B	-0-	277 4786	1 9	13265	2	Y	4351	4077	1			734
07	21235	X	17054	-0-	-4181 B	-0-	279 4260	1 9	12515	2	Y	3873	4198	1			409
08	21421	X	15084	-0-	-6337 B	-0-	248 3324	1 9	11512	2	Y	3022	3052	1			379
09	20730	X	12582	-0-	-8148 B	-0-	219 2423	1 9	9940	2	Y	2203	2072	1			510
10	21421	X	13330	-0-	-8091 B	-0-	270 2962	1 9	10098	2	Y	2693	2535	1			668
11	18330	X	10776	-0-	-7554 B	-0-	232 2703	1 9	7841	2	Y	2457	2267	1			858

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32010	X	22483	-0-	-9527 B	-0-	245 3495	1 9	18743	2	Y	3177	2977	1			527
07	25358	X	21091	-0-	-4267 B	-0-	253 3222	1 9	17616	2	Y	2929	3155	1			301
08	25358	X	19852	-0-	-5506 B	-0-	267 3160	1 9	16425	2	Y	2873	2829	1			345
09	24540	X	17301	-0-	-7239 B	-0-	262 2651	1 9	14388	2	Y	2410	2218	1			537
10	25358	X	16421	-0-	-8937 B	-0-	254 2373	1 9	13794	2	Y	2157	2137	1			557
11	22470	X	15145	-0-	-7325 B	-0-	267 2772	1 9	12106	2	Y	2520	2235	1			842

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20010	X	10402	-0-	-9608 B	-0-	97 1134	1 9	9171	2	Y	1031	1023	1			227
07	16585	X	10184	-0-	-6401 B	-0-	111 1296	1 9	8777	2	Y	1178	1261	1			144
08	16585	X	8841	-0-	-7744 B	-0-	113 1251	1 9	7477	2	Y	1137	1072	1			209
09	15840	X	7995	-0-	-7845 B	-0-	112 1202	1 9	6681	2	Y	1093	1119	1			183
10	13051	X	8833	-0-	-4218 B	-0-	124 1115	1 9	7594	2	Y	1014	966	1			231
11	10410	X	8074	-0-	-2336 B	-0-	131 1267	1 9	6676	2	Y	1152	1087	1			296

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34740	X	20800	-0-	-13940 B	-0-	211 2704	1 9	17885	2	Y	2458	2298	1			496
07	24862	X	20280	-0-	-4582 B	-0-	219 2540	1 9	17521	2	Y	2309	2529	1			276
08	24862	X	20671	-0-	-4191 B	-0-	234 2342	1 9	18095	2	Y	2129	2022	1			383
09	22950	X	18543	-0-	-4407 B	-0-	233 2272	1 9	16038	2	Y	2065	2111	1			337
10	22816	X	17178	-0-	-5638 B	-0-	240 2142	1 9	14796	2	Y	1947	1852	1			432
11	20790	X	15009	-0-	-5781 B	-0-	224 2021	1 9	12764	2	Y	1837	1792	1			477

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143
LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33780	X	21213	-0-	-12567 B	-0-	237	1	17689	2	Y	2988	2763	1			596
							3287	9									
07	26877	X	19713	-0-	-7164 B	-0-	240	1	16394	2	Y	2799	3062	1			333
							3079	9									
08	26691	X	17661	-0-	-9030 B	-0-	262	1	14151	2	Y	2953	2765	1			521
							3248	9									
09	22680	X	16243	-0-	-6437 B	-0-	282	1	12474	2	Y	3170	3188	1			503
							3487	9									
10	22692	X	14247	-0-	-8445 B	-0-	280	1	10830	2	Y	2852	2725	1			630
							3137	9									
11	21210	X	13141	-0-	-8069 B	-0-	260	1	10026	2	Y	2595	2552	1			673
							2855	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32160	X	18066	-0-	-14094 B	-0-	256	1	14421	2	N	3081	2675	1			560
							3389	9									
07	17949	X	16887	-0-	-1062 B	-0-	270	1	12842	2	N	3432	3569	1			423
							3775	9									
08	17949	X	13559	-0-	-4390 B	-0-	255	1	10663	2	N	2401	2421	1			403
							2641	9									
09	17370	X	12348	-0-	-5022 B	-0-	258	1	9342	2	N	2498	2565	1			336
							2748	9									
10	17949	X	11951	-0-	-5998 B	-0-	253	1	9143	2	N	2323	2417	1			242
							2555	9									
11	17370	X	10669	-0-	-6701 B	-0-	220	1	8505	2	N	1767	1614	1			395
							1944	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48330	X	27581	-0-	-20749 B	-0-	369	1	21507	2	Y	5186	4818	1			1043
							5705	9									
07	34596	X	25744	-0-	-8852 B	-0-	375	1	19983	2	Y	4896	5356	1			583
							5386	9									
08	34410	X	21340	-0-	-13070 B	-0-	337	1	16666	2	Y	3943	3807	1			719
							4337	9									
09	31620	X	17609	-0-	-14011 B	-0-	282	1	14009	2	Y	3016	3224	1			511
							3318	9									
10	30876	X	17573	-0-	-13303 B	-0-	291	1	14325	2	Y	2688	2596	1			603
							2957	9									
11	27570	X	17442	-0-	-10128 B	-0-	293	1	14224	2	Y	2659	2581	1			681
							2925	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39660	X	28178	-0-	-11482 B	-0-	370	1	22933	2	N	4432	4298	1			480
							4875	9									
07	40982	X	26419	-0-	-14563 B	-0-	372	1	21636	2	N	4010	4240	1			250
							4411	9									
08	34255	X	23468	-0-	-10787 B	-0-	382	1	19230	2	N	3505	3313	1			442
							3856	9									
09	29400	X	20241	-0-	-9159 B	-0-	353	1	16560	2	N	3025	3064	1			403
							3328	9									
10	29419	X	19860	-0-	-9559 B	-0-	379	1	15887	2	N	3267	3169	1			501
							3594	9									
11	28170	X	17397	-0-	-10773 B	-0-	385	1	13491	2	N	3201	3182	1			520
							3521	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26490	X	15870	-0-	-10620	B	-0-	294	1	12641	2	N	2668	2638	1			412
								2935	9									
07	26846	X	14217	-0-	-12629	B	-0-	305	1	11159	2	N	2503	2674	1			241
								2753	9									
08	24180	X	12412	-0-	-11768	B	-0-	296	1	9668	2	N	2225	2206	1			260
								2448	9									
09	21420	X	11258	-0-	-10162	B	-0-	290	1	8692	2	N	2069	2036	1			293
								2276	9									
10	18910	X	10624	-0-	-8286	B	-0-	297	1	8262	2	N	1877	1922	1			248
								2065	9									
11	15870	X	9590	-0-	-6280	B	-0-	286	1	7280	2	N	1840	1677	1			411
								2024	9									

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18990	X	8911	-0-	-10079	B	-0-	779	1	6211	2	N	1746	1442	1			620
								1921	9									
07	12741	X	8595	-0-	-4146	B	-0-	806	1	5993	2	N	1633	1767	1			486
								1796	9									
08	11222	X	7895	-0-	-3327	B	-0-	806	1	5422	2	N	1515	1546	1			455
								1667	9									
09	10860	X	6992	-0-	-3868	B	-0-	759	1	4696	2	N	1397	1430	1			422
								1537	9									
10	9951	X	6880	-0-	-3071	B	-0-	805	1	4588	2	N	1352	1233	1			541
								1487	9									
11	8910	X	6396	-0-	-2514	B	-0-	775	1	4227	2	N	1267	1256	1			552
								1394	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16080	X	8909	-0-	-7171	B	-0-	95	1	6605	2	Y	2008	2018	1			407
								2209	9									
07	9536	X	9536	-0-	-0-	B	-0-	107	1	7293	2	Y	1942	1815	1			534
								2136	9									
08	9734	X	8214	-0-	-1520	B	-0-	100	1	6182	2	Y	1756	1751	1			539
								1932	9									
09	9420	X	7496	-0-	-1924	B	-0-	96	1	5740	2	Y	1509	1579	1			469
								1660	9									
10	9734	X	7273	-0-	-2461	B	-0-	99	1	5559	2	Y	1468	1343	1			594
								1615	9									
11	9240	X	6176	-0-	-3064	B	-0-	88	1	4779	2	Y	1190	1264	1			520
								1309	9									

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97020	X	37532	-0-	-59488	B	-0-	380	1	32023	2	Y	4663	4367	1			786
								5129	9									
07	100254	X	34374	-0-	-65880	B	-0-	394	1	29140	2	Y	4400	4723	1			463
								4840	9									
08	59985	X	29337	-0-	-30648	B	-0-	404	1	24074	2	Y	4417	4339	1			541
								4859	9									
09	52470	X	25044	-0-	-27426	B	-0-	399	1	20480	2	Y	3786	3472	1			855
								4165	9									
10	44578	X	23822	-0-	-20756	B	-0-	386	1	19698	2	Y	3398	3362	1			891
								3738	9									
11	37530	X	23617	-0-	-13913	B	-0-	380	1	19548	2	Y	3354	3073	1			1172
								3689	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SABINE OIL & GAS CORPORATION //CONT.// 742143

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18240	X	9957	-0-	-8283 B	-0-	251 2276	1 9	7430	2	N	2069	1922	1			509
07	16306	X	9255	-0-	-7051 B	-0-	254 1998	1 9	7003	2	N	1816	2106	1			219
08	13950	X	8263	-0-	-5687 B	-0-	259 2052	1 9	5952	2	N	1865	2004	1			80
09	13500	X	7902	-0-	-5598 B	-0-	252 1728	1 9	5922	2	N	1571	1402	1			249
10	11346	X	7760	-0-	-3586 B	-0-	262 1638	1 9	5860	2	N	1489	1411	1			327
11	9960	X	6746	-0-	-3214 B	-0-	250 1520	1 9	4976	2	N	1382	1409	1			300

RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62820	X	21035	-0-	-41785 B	-0-	234 2836	1 9	17965	2	Y	2578	2557	1			239
07	42687	X	18725	-0-	-23962 B	-0-	229 2445	1 9	16051	2	Y	2223	2262	1			200
08	35867	X	17510	-0-	-18357 B	-0-	230 2200	1 9	15080	2	Y	2000	2034	1			166
09	30990	X	15705	-0-	-15285 B	-0-	226 2025	1 9	13454	2	Y	1841	1795	1			212
10	25451	X	14214	-0-	-11237 B	-0-	227 2060	1 9	11927	2	Y	1873	1701	1			384
11	21030	X	12103	-0-	-8927 B	-0-	223 1970	1 9	9910	2	Y	1791	1727	1			448

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76440	X	39260	-0-	-37180 B	-0-	448 5504	1 9	33308	2	Y	5004	4920	1			463
07	59799	X	35881	-0-	-23918 B	-0-	449 4906	1 9	30526	2	Y	4460	4525	1			398
08	51305	X	30704	-0-	-20601 B	-0-	440 4480	1 9	25784	2	Y	4073	4135	1			336
09	46590	X	26859	-0-	-19731 B	-0-	417 3935	1 9	22507	2	Y	3577	3500	1			413
10	42563	X	25443	-0-	-17120 B	-0-	425 4012	1 9	21006	2	Y	3647	3313	1			747
11	39270	X	23976	-0-	-15294 B	-0-	420 3601	1 9	19955	2	Y	3274	3191	1			830

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147000	X	45606	-0-	-101394 B	-0-	870 5675	1 9	39061	2	N	5159	4877	1			714
07	151900	X	40050	-0-	-111850 B	-0-	899 5203	1 9	33948	2	N	4730	5048	1			396
08	35946	X	35946	-0-	-0- B	-0-	899 4645	1 9	30402	2	N	4223	4385	1			234
09	68910	X	29838	-0-	-39072 B	-0-	870 3981	1 9	24987	2	N	3619	3361	1			492
10	55707	X	26711	-0-	-28996 B	-0-	899 3873	1 9	21939	2	N	3521	3368	1			645
11	45600	X	25410	-0-	-20190 B	-0-	870 3538	1 9	21002	2	N	3216	2970	1			891

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13620	X	9675	-0-	-3945 B	-0-	9000	2	675	9	N	614	614	0			193
07	11966	X	11833	-0-	-133 B	-0-	11466	2	367	9	N	334	527	0			-0-
08	11966	X	11456	-0-	-510 B	-0-	10783	2	673	9	N	612	564	0			48
09	11580	X	10097	-0-	-1483 B	-0-	9506	2	591	9	N	537	537	0			48
10	11842	X	5859	-0-	-5983 B	-0-	5592	2	267	9	N	243	243	0			48
11	11460	X	10787	-0-	-673 B	-0-	9844	2	943	9	N	857	857	0			48

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11910	X	8683	-0-	-3227 B	-0-	7345	2	1338	9	N	1216	1216	0			29
07	9763	X	9763	-0-	-0- B	-0-	8539	2	1224	9	N	1113	1113	0			29
08	9579	X	7088	-0-	-2491 B	-0-	6732	2	356	9	N	324	324	0			29
09	31266	X	31266	-0-	-0- B	-0-	1893	2	29164	3	N	190	190	0			29
							209	9									
*10	54657	X	54657	-0-	-0- B	-0-	21518	2	31196	3	N	1766	190	0	1126	1	479
							1943	9									
*11	58369	X	58369	-0-	-0- B	-0-	5510	2	52047	3	N	738	749	1			439
							812	9									

STINGRAY WELLS, LLC 821899
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RILEY EXPLORATION OPG CO, LLC 712153
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	2915					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2915					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2915					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2915					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	2915					N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-	2915					N	-0-					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (COOK MOUNTAIN) 24888 100 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL E WELL #: 1 RRCID -> 248518 COMPL. DATE 12/16/2004 TOTAL DEPTH 5959 PERF. 5052 - 5064

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	2599	-0-	2599	15470	2599	2			N	-0-					-0-
07	19076	X	3606	-0-	-15470	-0-	3606	2			N	-0-					-0-
08	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
09	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-
11	3060	X	51	-0-	-3009	-0-	51	2			N	-0-					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	814	-0-	-26 B	-0-	681	2	133	9	N	121	10	1			180
07	1172	X	1172	-0-	-0- B	-0-	1048	2	124	9	N	113	168	1			125
08	899	X	899	-0-	-0- B	-0-	783	2	116	9	N	105	166	1			64
09	810	X	235	-0-	-575 B	-0-	206	2	29	9	N	26	2	1			88
10	1178	X	264	-0-	-914 B	-0-	208	2	56	9	N	51					139
11	1140	X	642	-0-	-498 B	-0-	510	2	132	9	N	120	162	1			97

MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KOVAR OPERATING, LLC 448984
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	96	-0-	-114	B	-0-	96	2			N	-0-					75
07	248	N	47	-0-	-201	B	-0-	47	2			N	-0-					75
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					75
09	90	N	-0-	-0-	-90	B	-0-					N	-0-					75
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					75
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	236	-0-	-34	B	-0-	199	2	37	9	N	34					56
07	310	N	145	-0-	-165	B	-0-	126	2	19	9	N	17					73
08	248	N	-0-	-0-	-248	B	-0-					N	-0-					73
09	240	N	8	-0-	-232	B	-0-	5	2	3	9	N	3					76
10	155	N	-0-	-0-	-155	B	-0-					N	-0-					76
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					76

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	279	-0-	-21		-0-	41	1	238	2	N	-0-					10
07	310	N	282	-0-	-28		-0-	41	1	241	3	N	-0-					10
08	372	N	298	-0-	-74		-0-	37	1	261	3	N	-0-					10
09	288	N	288	-0-	-0-		-0-	44	1	244	3	N	-0-					10
10	296	N	296	-0-	-0-		-0-	45	1	251	3	N	-0-					10
*11	349	N	349	-0-	-0-		-0-	70	1	279	3	N	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DIRKS (HOCKLEY 3300) //CONT.// 24950 600 ASSOCIATED EXEMPT CNTY: BEE
RR VENTURES LIMITED PARTNERSHIP 732217
DIRKS-MCKENZIE WELL #: 2 RRCID -> 131462 COMPL. DATE 04/26/1989 TOTAL DEPTH 3689 PERF. 3130 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/23/2015 - PLUGGED 10/23/15

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

06	930	N	836	-0-	-94	-0-	123	1	713	3	N	-0-					-0-
07	961	N	845	-0-	-116	-0-	121	1	724	3	N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	113	1	782	3	N	-0-					-0-
09	863	N	863	-0-	-0-	-0-	132	1	731	3	N	-0-					-0-
10	887	N	887	-0-	-0-	-0-	134	1	753	3	N	-0-					-0-
*11	1047	N	1047	-0-	-0-	-0-	210	1	837	3	N	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

06	327	N	327	-0-	-0-	-0-	76	1	251	2	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	26	1	322	2	N	-0-					-0-
08	341	N	329	-0-	-12	-0-	72	1	257	2	N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	35	1	303	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF.10712 - 10750

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

06	2880	X	2606	-0-	-274	-0-	33	1	2573	2	N	-0-	65	1			134
07	2976	X	2796	-0-	-180	-0-	52	1	2679	2	N	59					193
							65	9									
08	2976	X	2878	-0-	-98	-0-	190	1	2688	2	N	-0-					193
09	2940	X	2940	-0-	-0-	-0-	191	1	2746	2	N	3	170	1			26
							3	9									
10	2887	X	2887	-0-	-0-	-0-	140	1	2696	2	N	46					72
							51	9									
*11	2883	X	2883	-0-	-0-	-0-	237	1	2583	2	N	57					129
							63	9									

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XTO ENERGY INC. 945936
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 07/26/1991 TOTAL DEPTH 3200 PERF. 2850 - 2851

06	2010	X	-0-	-0-	-2010	-0-					N	-0-					-0-
07	1922	X	-0-	-0-	-1922	-0-					N	-0-					-0-
08	217	X	-0-	-0-	-217	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	X	1093	-0-	-0- B	-0-	1067	2	26	9	N	24					165
07	1178	X	1123	-0-	-55 B	-0-	1103	2	20	9	N	18					183
08	1116	N	949	-0-	-167 B	-0-	934	2	15	9	N	14	167	1			30
09	1080	N	970	-0-	-110 B	-0-	944	2	26	9	N	24					54
10	1116	N	1002	-0-	-114 B	-0-	977	2	25	9	N	23					77
11	930	N	850	-0-	-80 B	-0-	837	2	13	9	N	12					89

CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 1 RRCID -> 156538 COMPL. DATE 02/24/2005 TOTAL DEPTH 13606 PERF.11052 - 11238

06	1440	N	1237	-0-	-203 B	-0-	50	1	8	2	N	13	13	8			-0-
							1165	3	14	9							
07	1612	N	1528	-0-	-84 B	-0-	68	1	8	2	N	4	4	8			-0-
							1448	3	4	9							
08	1511	N	1511	-0-	-0- B	-0-	76	1	7	2	N	2	2	8			-0-
							1426	3	2	9							
09	1252	N	1252	-0-	-0- B	-0-	63	1	374	2	N	-0-					-0-
							815	3									
10	1519	N	1334	-0-	-185 B	-0-	60	1	500	2	N	8	8	8			-0-
							765	3	9	9							
11	1470	N	1377	-0-	-93 B	-0-	54	1	6	2	N	62	62	8			-0-
							1249	3	68	9							

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

06	6104	X	6104	-0-	-0-	-0-	1574	1	4530	2	N	-0-					-0-
07	4319	X	4319	-0-	-0-	-0-	1459	1	2860	2	N	-0-					-0-
08	3368	X	3368	-0-	-0-	-0-	1304	1	2064	2	N	-0-					-0-
09	1410	X	840	-0-	-570	-0-	840	1			N	-0-					-0-
10	5253	X	5253	-0-	-0-	-0-	1513	1	3740	2	N	-0-					-0-
11	1410	X	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

06	3544	X	3544	-0-	-0-	-0-	1031	1	2513	2	N	-0-					-0-
07	2480	X	1985	-0-	-495	-0-	929	1	1056	2	N	-0-					-0-
08	2480	X	1264	-0-	-1216	-0-	879	1	385	2	N	-0-					-0-
09	3540	X	1538	-0-	-2002	-0-	531	1	1007	2	N	-0-					-0-
10	3658	X	1890	-0-	-1768	-0-	1028	1	862	2	N	-0-					-0-
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (RAINBOW SAND) //CONT.// 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

06	1844 N	1844	-0-	-0-	-0-	76	1	12	2	N	-0-					-0-
						1756	3									
07	2003 N	2003	-0-	-0-	-0-	90	1	11	2	N	-0-					-0-
						1902	3									
08	1860 N	1701	-0-	-159	-0-	85	1	8	2	N	-0-					-0-
						1608	3									
09	1800 N	1613	-0-	-187	-0-	81	1	482	2	N	-0-					-0-
						1050	3									
10	1860 N	1661	-0-	-199	-0-	76	1	627	2	N	-0-					-0-
						958	3									
11	1650 N	1598	-0-	-52	-0-	66	1	7	2	N	-0-					-0-
						1525	3									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2523	X	2523	-0-	-0-	-0-	233	1	2290	2	N	-0-					-0-
07	2542	X	2053	-0-	-489	-0-	169	1	1884	2	N	-0-					-0-
08	2542	X	2304	-0-	-238	-0-	227	1	2077	2	N	-0-					-0-
09	2520	X	1553	-0-	-967	-0-	120	1	1433	2	N	-0-					-0-
10	2604	X	1476	-0-	-1128	-0-	183	1	1293	2	N	-0-					-0-
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.B. FITZHENRY HEIRS GAS UNIT WELL #: 1 RRCID -> 272364 COMPL. DATE 12/22/2013 TOTAL DEPTH 15914 PERF.12818 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/04/2014 - PLUGGED 12/04/14

DRY HOLLOW (WILCOX DAGG) 26214 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HILDA DAGG GU2 WELL #: 1 RRCID -> 106174 COMPL. DATE 04/16/2006 TOTAL DEPTH 15775 PERF.11558 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9090	X	-0-	-0-	-9090	-0-					N	-0-					-0-
10	9393	X	-0-	-0-	-9393	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 4 RRCID -> 135274 COMPL. DATE 06/27/1990 TOTAL DEPTH 16717 PERF.11565 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	10					80
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					80

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2277	-0-	-423	-0-	94 2168	1 3	15	2	N	-0-					-0-
07	2610	X	2610	-0-	-0-	-0-	117 2479	1 3	14	2	N	-0-					-0-
08	2635	X	2306	-0-	-329	-0-	116 2180	1 3	10	2	N	-0-					-0-
09	2550	X	2204	-0-	-346	-0-	110 1435	1 3	659	2	N	-0-					-0-
10	2635	X	1868	-0-	-767	-0-	85 1078	1 3	705	2	N	-0-					-0-
11	2520	X	1791	-0-	-729	-0-	74 1709	1 3	8	2	N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
GARRETT WELL #: 1-T RRCID -> 150148 COMPL. DATE 05/30/1994 TOTAL DEPTH 11853 PERF.11593 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	2908	-0-	-722	-0-	324	1	2584	2	Y	-0-					132
07	3751	X	2904	-0-	-847	-0-	338 3	1 9	2563	2	Y	3					135
08	3004	X	3004	-0-	-0-	-0-	335 189	1 9	2480	2	Y	172					307
09	3029	X	3029	-0-	-0-	-0-	345	1	2684	2	Y	-0-					307
10	3089	X	3089	-0-	-0-	-0-	340 1	1 9	2748	2	Y	1					308
11	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					308

ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	X	464	-0-	-0-	-0-	43	1	421	2	N	-0-					-0-
07	1095	X	1095	-0-	-0-	-0-	90	1	1005	2	N	-0-					-0-
08	782	X	782	-0-	-0-	-0-	77	1	705	2	N	-0-					-0-
09	544	X	544	-0-	-0-	-0-	42	1	502	2	N	-0-					-0-
10	1085	X	475	-0-	-610	-0-	59	1	416	2	N	-0-					-0-
11	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 177327 COMPL. DATE 10/27/1999 TOTAL DEPTH 16543 PERF.12772 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	5			2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46
11	0	N	-0-	-0-	-0-	-0-					N	-0-					46

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

06	0	X	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					12

DAGG RANCH WELL #: 2 RRCID -> 223659 COMPL. DATE 11/16/2006 TOTAL DEPTH 16600 PERF.12102 - 12142

06	1020	N	25	-0-	-995	-0-	1	1	24	3	Y	-0-					13
07	1240	N	-0-	-0-	-1240	-0-					Y	-0-					13
08	341	N	-0-	-0-	-341	-0-					Y	-0-					13
09	1963	N	1963	-0-	-0-	-0-	98	1	587	2	Y	-0-					13
							1278	3									
10	704	N	704	-0-	-0-	-0-	32	1	266	2	Y	-0-					13
							406	3									
*11	609	N	609	-0-	-0-	-0-	25	1	3	2	Y	-0-					13
							581	3									

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 17000 PERF.12230 - 12779

06	7260	X	-0-	-0-	-7260	-0-					N	1	66	1			68
07	7502	X	-0-	-0-	-7502	-0-					N	-0-					68
08	0	X	-0-	-0-	-0-	-0-					N	-0-					68
09	0	X	-0-	-0-	-0-	-0-					N	-0-					68
10	0	X	-0-	-0-	-0-	-0-					N	-0-					68
*11	0	X	-0-	-0-	-0-	-0-					N	40					108

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278669 COMPL. DATE 01/22/2015 TOTAL DEPTH 16700 PERF.13067 - 13102

06	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					-0-
07	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					-0-
08	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					-0-
09	6000	X	NO RPT	-0-	-6000	-0-					N	NO RPT					-0-
*10	3800	X	NO RPT	-0-	-3800	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 10/20/2015 - W/O TO 02-278669

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
EP ENERGY E&P COMPANY, L.P. 253385
O.A. LAMPLEY GU 1 WELL #: RRCID -> 219627 COMPL. DATE 01/05/2006 TOTAL DEPTH 14200 PERF.12432 - 12444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 11/02/2011

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
O.A. LAMPLEY GU 1 WELL #: 6 RRCID -> 173945 COMPL. DATE 06/20/1999 TOTAL DEPTH 15300 PERF.14092 - 14694

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 175890 COMPL. DATE 08/28/1999 TOTAL DEPTH 17000 PERF.14748 - 14968

06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-	6	5			6
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					6

WORKED OVER ANOTHER ZONE.. 10/16/2014

DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

06	1171 X	1171	-0-	-0-	-0-	48	1	8	2	N	-0-					-0-
						1115	3									
07	1220 X	1220	-0-	-0-	-0-	55	1	7	2	N	-0-					-0-
						1158	3									
08	1277 X	1277	-0-	-0-	-0-	64	1	6	2	N	-0-					-0-
						1207	3									
09	1244 X	1244	-0-	-0-	-0-	62	1	372	2	N	-0-					-0-
						810	3									
10	1269 X	1269	-0-	-0-	-0-	58	1	479	2	N	-0-					-0-
						732	3									
11	1230 X	934	-0-	-296	-0-	39	1	4	2	N	-0-					-0-
						891	3									

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
O. A. LAMPLEY GU 1 WELL #: 15 RRCID -> 191749 COMPL. DATE 01/20/2010 TOTAL DEPTH 17166 PERF.14070 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 205897 COMPL. DATE 07/19/2005 TOTAL DEPTH 16033 PERF.14086 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
07	527	X	-0-	-0-	-527	-0-					N	-0-					-0-
08	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
09	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	389	X	389	-0-	-0-	-0-	16 371	1 3	2	2	N	-0-					-0-

FRANK GAS UNIT WELL #: 1 RRCID -> 240607 COMPL. DATE 08/26/2009 TOTAL DEPTH 12280 PERF.11077 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	5426	-0-	-844	-0-	220 5097	1 3	36 73	2 9	N	66	181	1			83
07	6262	X	5607	-0-	-655	-0-	248 5259	1 3	30 70	2 9	N	64					147
08	6262	X	5848	-0-	-414	-0-	290 5466	1 3	26 66	2 9	N	60	172	1	2	8	33
09	6030	X	5724	-0-	-306	-0-	283 3679	1 3	1690 72	2 9	N	65					98
10	5983	X	5447	-0-	-536	-0-	245 3105	1 3	2031 66	2 9	N	60	105	1			53
11	5670	X	4658	-0-	-1012	-0-	190 4378	1 3	20 70	2 9	N	64					117

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16350	X	14589	-0-	-1761	-0-	597	1	98	2	Y	73	89	1			115
							13814	3	80	9							
07	16647	X	15404	-0-	-1243	-0-	688	1	82	2	Y	62	88	1			89
							14566	3	68	9							
08	16585	X	12644	-0-	-3941	-0-	630	1	56	2	Y	76	89	1	2	8	74
							11874	3	84	9							
09	16471	X	16471	-0-	-0-	-0-	820	1	4904	2	Y	63	93	1			44
							10678	3	69	9							
10	16692	X	16692	-0-	-0-	-0-	756	1	6274	2	Y	65	41	1			68
							9590	3	72	9							
*11	15020	X	15020	-0-	-0-	-0-	618	1	65	2	Y	72	92	1			48
							14258	3	79	9							

FRANK GU WELL #: 4 RRCID -> 254864 COMPL. DATE 02/06/2010 TOTAL DEPTH 13147 PERF.11686 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2132	-0-	-508	-0-	87	1	14	2	N	17					84
							2012	3	19	9							
07	2573	X	2219	-0-	-354	-0-	98	1	12	2	N	28					112
							2078	3	31	9							
08	2837	X	2837	-0-	-0-	-0-	141	1	12	2	N	28	99	1	16	8	25
							2653	3	31	9							
09	2543	X	2543	-0-	-0-	-0-	126	1	754	2	N	20					45
							1641	3	22	9							
10	2356	X	2356	-0-	-0-	-0-	106	1	881	2	N	20					65
							1347	3	22	9							
11	2760	X	1909	-0-	-851	-0-	78	1	8	2	N	15					80
							1806	3	17	9							

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709481	X	69206	-0-	-640275	-0-	2821	1	464	2	N	610	535	1			284
							65250	3	671	9							
07	72726	X	66852	-0-	-5874	-0-	2973	1	356	2	N	527	742	1			69
							62943	3	580	9							
08	72726	X	61607	-0-	-11119	-0-	3064	1	271	2	N	458	350	1			177
							57768	3	504	9							
09	70380	X	55584	-0-	-14796	-0-	2756	1	16482	2	N	416	503	1			90
							35888	3	458	9							
10	72726	X	54666	-0-	-18060	-0-	2465	1	20452	2	N	442	365	1			167
							31263	3	486	9							
*11	69210	X	49042	-0-	-20168	-0-	2010	1	213	2	N	417	514	1			70
							46360	3	459	9							

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7772		7772	-0-	-0-	-0-	317	1	52	2	Y	73	89	1			115
							7323	3	80	9							
07	7502		7309	-0-	-193	-0-	325	1	39	2	Y	62	88	1			89
							6877	3	68	9							
08	11191		6317	-0-	-4874	-0-	313	1	28	2	Y	74	89	1			74
							5895	3	81	9							
09	10440	#	5482	-0-	-4958	-0-	271	1	1618	2	Y	63	93	1			44
							3524	3	69	9							
10	9424	#	5418	-0-	-4006	-0-	243	1	2018	2	Y	65	41	1			68
							3085	3	72	9							
*11	7770	#	4390	-0-	-3380	-0-	178	1	19	2	Y	71	91	1			48
							4115	3	78	9							

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67380		38088	-0-	-29292	61466	1557	1	256	2	N	248	182	1			361
							36002	3	273	9							
07	69626		30681	-0-	-38945	22521	1369	1	164	2	N	153	362	1			152
							28980	3	168	9							
08	69626		21657	-0-	-47969	-0-	1081	1	95	2	N	95	160	1			87
							20376	3	105	9							
09	20929	R	20929	-0-	-0-	-0-	1041	1	6222	2	N	106	36	1			157
							13549	3	117	9							
10	18065	R	18065	-0-	-0-	-0-	817	1	6782	2	N	90	159	1			88
							10367	3	99	9							
*11	38100	#	12847	-0-	-25253	-0-	528	1	56	2	N	77					165
							12178	3	85	9							

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	23748		NO RPT	-0-	-23748	-0-					N	NO RPT					-0-
11	59370		NO RPT	-0-	-59370	-0-					N	NO RPT					-0-

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	3921	-0-	-1509	-0-	161 3733	1 3	27	2	Y	-0-					4
07	5332	X	3633	-0-	-1699	-0-	163 3450	1 3	20	2	Y	-0-					4
08	4898	X	3307	-0-	-1591	-0-	166 3126	1 3	15	2	Y	-0-					4
09	4740	X	3094	-0-	-1646	-0-	155 2014	1 3	925	2	Y	-0-					4
10	4526	X	3023	-0-	-1503	-0-	138 1744	1 3	1141	2	Y	-0-					4
11	3930	X	2524	-0-	-1406	-0-	104 2409	1 3	11	2	Y	-0-					4

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					47
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					47
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					47
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-					47

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	-0-	-0-	-1230	-0-					N	-0-					-0-
07	1271	X	81	-0-	-1190	-0-	4	1	77	3	N	-0-					-0-
08	1178	X	1130	-0-	-48	-0-	57 1068	1 3	5	2	N	-0-					-0-
09	1222	X	1222	-0-	-0-	-0-	61 796	1 3	365	2	N	-0-					-0-
10	518	X	518	-0-	-0-	-0-	24 299	1 3	195	2	N	-0-					-0-
11	1080	X	24	-0-	-1056	-0-	1	1	23	3	N	-0-					-0-

VESELY GU 1 WELL #: 2 RRCID -> 226826 COMPL. DATE 02/04/2005 TOTAL DEPTH 14593 PERF.14242 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	20	1	200	2	N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	31	1	344	2	N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	33	1	301	2	N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	16	1	198	2	N	-0-					-0-
10	372	N	217	-0-	-155	-0-	27	1	190	2	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	1953	-0-	-1887	-0-	979	1	974	2	N	-0-					-0-
07	4632	X	4632	-0-	-0-	-0-	1275	1	3357	2	N	-0-					-0-
08	3968	X	3039	-0-	-929	-0-	1323	1	1716	2	N	-0-					-0-
09	3840	X	2640	-0-	-1200	-0-	943	1	1697	2	N	-0-					-0-
10	5480	X	5480	-0-	-0-	-0-	1390	1	4090	2	N	-0-					-0-
11	3840	X	NO RPT	-0-	-3840	-0-					N	NO RPT					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	61	-0-	-89	-0-	6	1	55	2	N	-0-					-0-
07	341	N	269	-0-	-72	-0-	22	1	247	2	N	-0-					-0-
08	348	N	348	-0-	-0-	-0-	34	1	314	2	N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	22	1	265	2	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	32	1	226	2	N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780		1258	-0-	-8522	-0-	51	1	8	2	N	10					80
							1188	3	11	9							
07	10106		1113	-0-	-8993	-0-	50	1	6	2	N	-0-					80
							1057	3									
08	1208	R	1208	-0-	-0-	-0-	60	1	5	2	N	3	3	8			80
							1140	3	3	9							
09	1260	#	737	-0-	-523	-0-	37	1	220	2	N	-0-					80
							480	3									
10	1302	#	372	-0-	-930	-0-	17	1	140	2	N	1	1	8			80
							214	3	1	9							
*11	1260	#	1189	-0-	-71	-0-	49	1	5	2	N	1	1	8			80
							1134	3	1	9							

WHITE OAK OPERATING COMPANY LLC 916954
GARRETT WELL #: 1-U RRCID -> 147786 COMPL. DATE 10/16/1993 TOTAL DEPTH 11853 PERF.11014 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUDLEY CAMPBELL (FRIO 6200) 26325 215 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 3 RRCID -> 275006 COMPL. DATE 09/16/2014 TOTAL DEPTH 6810 PERF. 6186 - 6192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	7096	-0-	-74	-0-	1080 1399	1 9	4617	2	N	1272	1073	1			435
07	7409	5755	-0-	-1654	-0-	1116 1382	1 9	3257	2	N	1256	1392	1			299
08	7409	3918	-0-	-3491	-0-	1116 1299	1 9	1503	2	N	1181	1038	1			442
09	7170	3691	-0-	-3479	-0-	1080 1502	1 9	1109	2	N	1365	1425	1			382
10	7409	4070	-0-	-3339	-0-	1116 1619	1 9	1335	2	N	1472	1434	1			420
11	7110 #	3034	-0-	-4076	-0-	1080 1333	1 9	621	2	N	1212	1090	1			542

DUDLEY CAMPBELL (1800) 26325 260 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 2 RRCID -> 260563 COMPL. DATE 12/30/2010 TOTAL DEPTH 3804 PERF. 1836 - 1854

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHF (WILCOX 8600) 26980 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
A.O.E. OPERATORS, INC. 000555
HAMILTON FEE WELL #: B 3 RRCID -> 200210 COMPL. DATE 10/01/2003 TOTAL DEPTH 9010 PERF. 8518 - 8538

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

*03	55087 X	35913	-0-	-19174	-0-	35910	3	3	9	N	3	3	8			-0-
04	45135 X	-0-	-0-	-45135	-0-					N	-0-					-0-
05	35309 X	31429	-0-	-3880	-0-	31421	3	8	9	N	7	7	8			-0-
06	34170 X	26061	-0-	-8109	-0-	26061	3			N	-0-					-0-
07	35309 X	31003	-0-	-4306	-0-	31003	3			N	-0-					-0-
08	31434 X	27954	-0-	-3480	-0-	27950	3	4	9	N	4	4	8			-0-
09	30420 X	23443	-0-	-6977	-0-	23443	3			N	-0-					-0-
10	31434 X	20491	-0-	-10943	-0-	20491	3			N	-0-					-0-
11	30000 X	NO RPT	-0-	-30000	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99420	X	42519	-0-	-56901	-0-	490	1	28711	3	N	10907	43	0	10533	1	443
							1320	4	11998	9							
07	102734	X	27418	-0-	-75316	-0-	702	1	17618	3	N	7104	34	0	7154	1	359
							1284	4	7814	9							
08	102734	X	21904	-0-	-80830	-0-	493	1	14543	3	N	5689	27	0	5612	1	409
							610	4	6258	9							
09	42630	X	17475	-0-	-25155	-0-	600	1	12219	3	N	3770	37	0	3439	1	703
							509	4	4147	9							
10	43927	X	15354	-0-	-28573	-0-	418	1	9953	3	N	2936	38	0	3207	1	394
							1753	4	3230	9							
*11	42510	X	12553	-0-	-29957	-0-	475	1	6832	3	N	3235	35	0	3325	1	269
							1687	4	3559	9							

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

06	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

06	14190	X	10810	-0-	-3380	-0-	125	1	10019	2	N	605	350	1	11	8	635
							666	9									
07	13299	X	10605	-0-	-2694	-0-	134	1	9836	2	N	577	958	1	31	8	223
							635	9									
08	12245	X	9935	-0-	-2310	-0-	130	1	9199	2	N	551	492	1	12	8	270
							606	9									
09	11850	X	9505	-0-	-2345	-0-	141	1	8980	2	N	349	486	1			133
							384	9									
10	11594	X	9006	-0-	-2588	-0-	185	1	8081	2	N	673	670	1	6	8	130
							740	9									
11	10800	X	9074	-0-	-1726	-0-	125	1	8389	2	N	509	490	1			149
							560	9									

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

06	58140	X	41707	-0-	-16433	-0-	221	1	39396	2	N	1900	1796	1			948
							2090	9									
07	60016	X	40219	-0-	-19797	-0-	228	1	37999	2	N	1811	2626	1	21	8	112
							1992	9									
08	49941	X	38171	-0-	-11770	-0-	230	1	36069	2	N	1702	1632	1	12	8	170
							1872	9									
09	48330	X	34474	-0-	-13856	-0-	227	1	32896	2	N	1228	1308	1	10	8	80
							1351	9									
*10	45787	X	35106	-0-	-10681	-0-	297	1	32991	2	N	1653	1474	1	12	8	247
							1818	9									
11	41700	X	31512	-0-	-10188	-0-	337	1	29554	2	N	1474	1508	1	10	8	203
							1621	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46650	X	32452	-0-	-14198	-0-	174	1	31051	2	N	1115	1080	1	31	8	542
							1227	9									
07	48081	X	31745	-0-	-16336	-0-	180	1	29958	2	N	1461	1796	1	21	8	186
							1607	9									
08	39525	X	29265	-0-	-10260	-0-	178	1	27838	2	N	1135	1076	1	12	8	233
							1249	9									
09	38250	X	25590	-0-	-12660	-0-	168	1	24452	2	N	882	951	1	4	8	160
							970	9									
*10	36580	X	25479	-0-	-11101	-0-	216	1	24069	2	N	1085	1070	1	12	8	163
							1194	9									
11	32460	X	21685	-0-	-10775	-0-	233	1	20483	2	N	881	887	1	3	8	154
							969	9									

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49920	X	31353	-0-	-18567	-0-	370	1	29585	2	N	1271	1078	1			785
							1398	9									
07	49104	X	29888	-0-	-19216	-0-	384	1	28177	2	N	1206	1648	1			343
							1327	9									
08	38657	X	27599	-0-	-11058	-0-	368	1	25982	2	N	1135	1286	1	8	8	184
							1249	9									
09	37410	X	24939	-0-	-12471	-0-	366	1	23426	2	N	1043	983	1	4	8	240
							1147	9									
10	34627	X	25052	-0-	-9575	-0-	534	1	23367	2	N	1046	1074	1	18	8	194
							1151	9									
11	31140	X	22264	-0-	-8876	-0-	311	1	20852	2	N	1001	947	1	10	8	238
							1101	9									

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42060	X	26795	-0-	-15265	-0-	315	1	25128	2	N	1229	1071	1			810
							1352	9									
07	41261	X	24919	-0-	-16342	-0-	319	1	23353	2	N	1134	1689	1			255
							1247	9									
08	31093	X	25505	-0-	-5588	-0-	339	1	23903	2	N	1148	1100	1	4	8	299
							1263	9									
09	30090	X	20747	-0-	-9343	-0-	303	1	19403	2	N	946	1073	1			172
							1041	9									
10	29915	X	17512	-0-	-12403	-0-	369	1	16145	2	N	907	718	1	12	8	349
							998	9									
11	26790	X	15893	-0-	-10897	-0-	220	1	14762	2	N	828	1052	1			125
							911	9									

DEVON ENERGY PRODUCTION CO, L.P. 216378
MUIR B WELL #: 1H RRCID -> 259941 COMPL. DATE 07/12/2011 TOTAL DEPTH 13111 PERF.12891 - 19175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10620 01/03/2015

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 1H RRCID -> 266862 COMPL. DATE 08/04/2014 TOTAL DEPTH 13491 PERF.15814 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2647	-0-	2647	20249	12	1	2248	3	N	352	187	1			328
							387	9									
07	0	W	4957	-0-	4957	25206	198	1	4216	3	N	494	630	1			192
							543	9									
*08	0	W	3779	-0-	3779	28985	174	1	3128	3	N	434	463	1			163
							477	9									
*09	0	W	3273	-0-	3273	32258	181	1	2689	3	N	366	386	1			143
							403	9									
*10	0	W	2318	-0-	2318	34576	93	1	1816	3	N	372	187	1			328
							409	9									
11	0	W	2214	-0-	2214	36790	95	1	1790	3	N	299	379	1			248
							329	9									

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

*12	22255	X	22255	-0-	-0-	-0-	829	1	20239	3	N	1079	1011	1			189
							1187	9									
*01	34751	X	20697	-0-	-14054	-0-	2802	1	16707	3	N	1080	916	1			353
							1188	9									
*02	26292	X	16245	-0-	-10047	-0-	2154	1	13123	3	N	880	786	1			447
							968	9									
*03	24118	X	16707	-0-	-7411	-0-	1908	1	13674	3	N	1023	1259	1			211
							1125	9									
*04	23070	X	18929	-0-	-4141	-0-	2294	1	15614	3	N	928	914	1			225
							1021	9									
*05	23188	X	20530	-0-	-2658	-0-	2192	1	17375	3	N	875	869	1			231
							963	9									
*06	22650	X	12761	-0-	-9889	-0-	111	1	11748	3	N	820	748	1			303
							902	9									
*07	13212	X	12631	-0-	-581	-0-	627	1	11384	3	N	564	764	1			103
							620	9									
*08	11984	X	11984	-0-	-0-	-0-	324	1	10815	3	N	768	760	1			111
							845	9									
*09	10620	X	9126	-0-	-1494	-0-	56	1	8390	3	N	618	640	1			89
							680	9									
*10	10974	X	77	-0-	-10897	-0-	77	1			N	-0-					89
11	10620	X	7918	-0-	-2702	-0-	485	1	6821	3	N	556	392	1			253
							612	9									

SABINE OIL & GAS CORPORATION 742143
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

06	1345	N	1345	-0-	-0-	-0-	240	1	929	2	N	160					512
							176	9									
07	1426	N	1426	-0-	-0-	-0-	232	1	948	2	N	224	512	1			224
							246	9									
08	1296	N	1296	-0-	-0-	-0-	224	1	981	2	N	83					307
							91	9									
09	1242	N	1242	-0-	-0-	-0-	240	1	912	2	N	82	178	1			211
							90	9									
10	1395	N	1395	-0-	-0-	-0-	248	1	970	2	N	161	178	1			194
							177	9									
*11	1417	N	1417	-0-	-0-	-0-	240	1	982	2	N	177	171	1			200
							195	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1110	-0-	-0-	-0-	255	1	801	2	N	49	1	8			220
							54	9									
07	775	N	450	-0-	-325	-0-	108	1	302	2	N	36					256
							40	9									
08	813	N	813	-0-	-0-	-0-	133	1	678	2	N	2					258
							2	9									
09	750	N	-0-	-0-	-750	-0-					N	-0-					258
*10	465	N	-0-	-0-	-465	-0-					N	-0-	158	1	100	7	-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	5380	-0-	-1400	-0-	1272	1	4003	2	N	95	178	1			294
							105	9									
07	7006	X	5463	-0-	-1543	-0-	1405	1	3957	2	N	92	187	1			199
							101	9									
08	6231	X	4545	-0-	-1686	-0-	731	1	3727	2	N	79					278
							87	9									
09	6030	X	-0-	-0-	-6030	-0-					N	-0-					278
10	5611	X	-0-	-0-	-5611	-0-					N	-0-	278	1			-0-
11	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
XTO ENERGY INC. 945936
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	157	-0-	-113	-0-	157	2			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
08	496	N	285	-0-	-211	-0-	285	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2001	-0-	-429	-0-	2001	2			N	-0-					-0-
07	2511	X	2194	-0-	-317	-0-	2194	2			N	-0-					-0-
08	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
09	2040	X	2001	-0-	-39	-0-	2001	2			N	-0-					-0-
10	2201	X	2198	-0-	-3	-0-	2198	2			N	-0-					-0-
11	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	508	-0-	-1622	-0-	508	2			N	-0-					-0-
07	2201	X	350	-0-	-1851	-0-	350	2			N	-0-					-0-
08	1457	X	1081	-0-	-376	-0-	1081	2			N	-0-					-0-
09	1410	X	495	-0-	-915	-0-	495	2			N	-0-					-0-
10	1154	X	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
11	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2005	-0-	-335	-0-	2005	2			N	-0-					-0-
07	2480	X	2235	-0-	-245	-0-	2235	2			N	-0-					-0-
08	2785	X	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-
09	2400	X	2107	-0-	-293	-0-	2107	2			N	-0-					-0-
10	2387	X	2169	-0-	-218	-0-	2169	2			N	-0-					-0-
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3933	R	3933	-0-	-0-	-0-	3933	2			N	-0-					-0-
07	3937	#	3469	-0-	-468	-0-	3469	2			N	-0-					-0-
08	3994	R	3994	-0-	-0-	-0-	3994	2			N	-0-					-0-
09	3930	#	2925	-0-	-1005	-0-	2925	2			N	-0-					-0-
10	4061	#	2949	-0-	-1112	-0-	2949	2			N	-0-					-0-
11	3930	#	2834	-0-	-1096	-0-	2834	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OIL WELL BUYERS CORP. 620960
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF. 11433 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2314	-0-	-596 B	-0-	2140	2	174	9	N	158	190	1			217
07	3038	X	665	-0-	-2373 B	-0-	617	2	48	9	N	44					261
08	4717	X	4717	-0-	-0- B	-0-	4398	2	319	9	N	290	374	1			177
09	3729	X	3729	-0-	-0- B	-0-	3216	2	513	9	N	466	365	1			278
*10	3193	X	1338	-0-	-1855 B	-0-	340	1	742	2	N	233	50	7			461
							256	9									
11	3510	X	-0-	-0-	-3510 B	-0-					N	-0-					461

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF. 11814 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3654	X	3654	-0-	-0- B	-0-	3360	2	294	9	N	267	185	1			237
07	4588	X	3448	-0-	-1140 B	-0-	3268	2	180	9	N	164	188	1			213
08	4588	X	3978	-0-	-610 B	-0-	3791	2	187	9	N	170	186	1			197
09	4440	X	3764	-0-	-676 B	-0-	3513	2	251	9	N	228	184	1			241
*10	4588	X	2872	-0-	-1716 B	-0-	190	1	2445	2	N	215	53	7			403
							237	9									
11	3840	X	-0-	-0-	-3840 B	-0-					N	-0-					403

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF. 10820 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					95
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					95
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					95
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					95
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					95

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ALTA MESA SERVICES, LP //CONT.// 015721
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

06	1440	N	916	-0-	-524 B	-0-	855	2	61	9	N	55					290
07	1395	N	1067	-0-	-328 B	-0-	25	1	957	2	N	77	190	1			177
							85	9									
08	1333	N	1034	-0-	-299 B	-0-	90	1	823	2	N	110	187	1			100
							121	9									
09	1042	N	1042	-0-	-0- B	-0-	170	1	803	2	N	63					163
							69	9									
10	1255	N	1255	-0-	-0- B	-0-	319	1	787	2	N	135	188	1			110
							149	9									
11	990	N	645	-0-	-345 B	-0-	579	2	66	9	N	60					170

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

06	38490	X	19285	-0-	-19205 B	-0-	156	1	18433	2	N	633	733	1			380
							696	9									
07	39773	X	1329	-0-	-38444 B	-0-	1307	2	22	9	N	20					400
08	33232	X	1134	-0-	-32098 B	-0-	207	1	927	2	N	-0-					400
09	32160	X	201	-0-	-31959 B	-0-	33	1	168	2	N	-0-					400
10	32736	X	-0-	-0-	-32736 B	-0-					N	-0-					400
11	19290	X	397	-0-	-18893 B	-0-	116	1	264	2	N	15					415
							17	9									

SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

06	3803	X	3803	-0-	-0- B	-0-	3342	2	461	9	N	419	529	1			144
07	3952	X	3952	-0-	-0- B	-0-	3467	2	485	9	N	441	341	1			244
08	3968	X	3957	-0-	-11 B	-0-	3453	2	504	9	N	458	154	1			548
09	3840	X	3791	-0-	-49 B	-0-	3351	2	440	9	N	400	706	1			242
10	3968	X	3853	-0-	-115 B	-0-	3365	2	488	9	N	444	357	1			329
11	3840	X	3779	-0-	-61 B	-0-	3310	2	469	9	N	426	369	1			386

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	#	1454	-0-	-736	-0-	1336	2	118	9	N	107					279
07	2343	R	2343	-0-	-0-	-0-	2198	2	145	9	N	132	185	1			226
08	2086		2086	-0-	-0-	-0-	1969	2	117	9	N	106	186	1			146
09	1574	N	1574	-0-	-0-	-0-	1478	2	96	9	N	87					233
10	1891	N	1225	-0-	-666	-0-	1120	2	105	9	N	95	182	1			146
11	1830	N	1380	-0-	-450	-0-	1272	2	108	9	N	98					244

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEP, LP/GOFF MINERAL TRUST WELL #: 1 RRCID -> 249509 COMPL. DATE 10/03/2006 TOTAL DEPTH 4400 PERF. 3963 - 4206

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

06	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEO-GOLDENROD WELL #: 7 RRCID -> 204123 COMPL. DATE 01/07/2004 TOTAL DEPTH 4500 PERF. 4222 - 4227

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
*09	377	N	377	-0-	-0-	B	-0-	377	2		N	-0-					-0-
*10	842	N	842	-0-	-0-	B	-0-	842	2		N	-0-					-0-
*11	18	N	18	-0-	-0-	B	-0-	18	2		N	-0-					-0-

GEP,LP/GOFF MINERAL TRUST WELL #: 3 RRCID -> 249506 COMPL. DATE 11/14/2006 TOTAL DEPTH 4500 PERF. 3730 - 3733

06	14B2	EXT	-0-	-0-	-0-	B	-594				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-594				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-594				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-594				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-594				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-594				N	-0-					-0-

ELBERT GOFF (3700) //CONT.// 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC //CONT.// 886209
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-1758					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-1758					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-1758					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-1758					N	NO RPT					-0-
10	14B2 EXT	5090	-0-	5090	B	3332	5090	2			N	-0-					-0-
11	14B2 EXT	7327	-0-	7327	B	10659	7327	2			N	-0-					-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HOLLIMON OIL CORPORATION 393345
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	382	-0-	-38	-0-	235	2	147	9	Y	134	226	1			57
07	548	N	548	-0-	-0-	-0-	376	2	172	9	Y	156	112	1			101
08	402	N	402	-0-	-0-	-0-	268	2	134	9	Y	122	103	1			120
09	420	N	420	-0-	-0-	-0-	269	2	151	9	Y	137	117	1			140
10	360	N	360	-0-	-0-	-0-	218	2	142	9	Y	129	223	1			46
11	390	N	260	-0-	-130	-0-	140	2	120	9	Y	109	120	1			35

ELOISE, NW. (6200) 28662 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
JMM ENERGY LLC 433110
LENTZ, ZAC WELL #: 1 RRCID -> 125368 COMPL. DATE 05/19/1988 TOTAL DEPTH 6800 PERF. 4454 - 4469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	-0-	-0-	-0-	121292				N	-0-			17
07	INJECT	-0-	-0-	-0-	121292				N	-0-			17
08	INJECT	-0-	-0-	-0-	121292				N	-0-			17
09	INJECT	-0-	-0-	-0-	121292				N	-0-			17
10	INJECT	-0-	-0-	-0-	121292				N	-0-			17
11	INJECT	-0-	-0-	-0-	121292				N	-0-			17

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
DORNBURG WELL #: 1ST RRCID -> 238754 COMPL. DATE 05/22/2008 TOTAL DEPTH 16640 PERF. 11286 - 12652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1955 R	1955	-0-	-0-	-0-	960	1	995 2	N	-0-			10
07	2015 #	1695	-0-	-320	-0-	822	1	873 2	N	-0-			10
08	2015 #	1954	-0-	-61	-0-	967	1	987 2	N	-0-			10
09	1950 #	1879	-0-	-71	-0-	960	1	919 2	N	-0-			10
10	2080 R	2080	-0-	-0-	-0-	992	1	1088 2	N	-0-			10
11	1950 #	NO RPT	-0-	-1950	-0-				N	NO RPT			10

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED PRORATED CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1876	N	1876	-0-	-0-	B -0-	1765	2	9	4	Y	93	87	0			26
							102	9									
07	2177	N	2177	-0-	-0-	B -0-	2071	2	106	9	Y	96	95	0			27
08	2108	N	2078	-0-	-30	B -0-	1975	2	103	9	Y	94	95	0			26
09/01 BALANCING DATE STATUS -> -0-																	
09	1910	N	1910	-0-	-0-	B -0-	1812	2	98	9	Y	89	93	0			22
10	2170	N	1949	-0-	-221	B -0-	1848	2	101	9	Y	92	92	0			22
11	2010	N	1126	-0-	-884	B -0-	1026	2	100	9	Y	91	90	0			23

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	31	N	1	-0-	-30	B -0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0-	B -0-	1	2			N	-0-					-0-
*10	17	N	17	-0-	-0-	B -0-	17	2			N	-0-					-0-
*11	49	N	49	-0-	-0-	B -0-	49	2			N	-0-					-0-

ESPERANZA (DAGG) 29361 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 8 RRCID -> 177228 COMPL. DATE 09/20/2006 TOTAL DEPTH 11575 PERF.10761 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIBLEY ESTATE WELL #: 4 RRCID -> 274577 COMPL. DATE 06/07/2014 TOTAL DEPTH 14661 PERF.10770 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
07	131	N	131	-0-	-0-	-0-	14	1	117	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					-0-
09	60	N	38	-0-	-22	-0-	4	1	34	3	Y	-0-					-0-
10	62	N	19	-0-	-43	-0-	2	1	17	3	Y	-0-					-0-
11	60	N	5	-0-	-55	-0-	1	1	4	3	Y	-0-					-0-

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1147	#	-0-	-0-	-1147	-0-					N	-0-					-0-
08	1116	#	-0-	-0-	-1116	-0-					N	-0-					-0-
09	690	#	-0-	-0-	-690	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32010	#	28994	-0-	-3016	-0-	28267	2	727	9	N	661	706	1			85
07	31372	#	29040	-0-	-2332	-0-	28334	2	706	9	N	642	371	2			356
08	30628	#	27991	-0-	-2637	-0-	27327	2	664	9	N	604	713	1			247
09	29280	#	17534	-0-	-11746	-0-	17110	2	424	9	N	385	378	1			254
10	30256	#	25473	-0-	-4783	-0-	24827	2	646	9	N	587	727	1			114
11	28980	#	25568	-0-	-3412	-0-	24920	2	648	9	N	589	546	1			157

ESPERANZA (10560) 29361 870 NON-ASSOCIATED PRORATED CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 269865 COMPL. DATE 01/22/2013 TOTAL DEPTH 16552 PERF. 10542 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	N	14303	-0-	4853 B	4853	1259	1	13003	3	N	37					144
							41	9									
07	9606	N	12185	-0-	2579 B	7432	1249	1	10753	3	N	166	297	1			13
							183	9									
08	16368	N	9781	-0-	-6587 B	845	981	1	8778	3	N	20					33
							22	9									
09/01 BALANCING DATE STATUS -> 845																	
09	14310	#	8751	-0-	-5559 B	-4714	926	1	7817	3	N	7					40
							8	9									
10	14787	#	8751	-0-	-6036 B	-10750	939	1	7790	3	N	20					60
							22	9									
11	14310	#	6404	-0-	-7906 B	-18656	917	1	5476	3	N	10					70
							11	9									

ESPERANZA (10560) //CONT.// 29361 870 NON-ASSOCIATED PRORATED CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
SIBLEY ESTATE WELL #: 8 RRCID -> 272583 COMPL. DATE 01/29/2014 TOTAL DEPTH 11575 PERF.10536 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2242	-0-	-338 B	-0-	197	1	2037	3	Y	7					98
							8	9									
07	2635	N	2289	-0-	-346 B	-0-	237	1	2040	3	Y	11	6	1			103
							12	9									
08	2446	N	2446	-0-	-0- B	-0-	245	1	2194	3	Y	6					109
							7	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	2214	-0-	-36 B	-0-	234	1	1972	3	Y	7					116
							8	9									
10	2294	N	2276	-0-	-18 B	-0-	245	1	2031	3	Y	-0-					116
11	2295	N	1002	-0-	-1293 B	-0-	144	1	858	3	Y	-0-					116

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

06	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-1199					Y	-0-					-0-

EZZELL, S. (FRIO 2800) 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ACT OPERATING, INC. 003648
O'DANIEL KLIMITCHEK WELL #: 1 RRCID -> 172077 COMPL. DATE 10/16/1998 TOTAL DEPTH 3560 PERF. 2984 - 2991

06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KLIMITCHEK, JESSE WELL #: 1 RRCID -> 173585 COMPL. DATE 10/27/1998 TOTAL DEPTH 3550 PERF. 2990 - 2993

06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MOOSE OPERATING CO., INC. 582558
JURENA WELL #: 1 RRCID -> 169360 COMPL. DATE 05/08/1998 TOTAL DEPTH 3249 PERF. 2837 - 2839

06	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

06	180 N	-0-	-0-	-180	-0-			N	-0-			-0-
07	155 N	-0-	-0-	-155	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDERSON, MARY ALICE ET AL 'A' WELL #: 11 RRCID -> 272686 COMPL. DATE 07/31/2013 TOTAL DEPTH 7800 PERF. 1878 - 1888

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

06	33903	-0-	-0-	-33903	6000			N	-0-			-0-
07	6000 R	-0-	-0-	-6000	-0-			N	-0-			-0-
08	899 #	-0-	-0-	-899	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

06	1112 N	1112	-0-	-0-	-0-	180	1	932	2	N	-0-			-0-
07	1116 N	917	-0-	-199	-0-	185	1	732	2	N	-0-			-0-
08	1085 N	820	-0-	-265	-0-	185	1	635	2	N	-0-			-0-
09	1110 N	891	-0-	-219	-0-	180	1	711	2	N	-0-			-0-
10	930 N	402	-0-	-528	-0-	185	1	217	2	N	-0-			-0-
11	780 N	531	-0-	-249	-0-	180	1	351	2	N	-0-			-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

06	1050 N	1030	-0-	-20	-0-	180	1	850	2	N	-0-			-0-
07	1085 N	869	-0-	-216	-0-	185	1	684	2	N	-0-			-0-
08	1023 N	764	-0-	-259	-0-	185	1	579	2	N	-0-			-0-
09	1020 N	833	-0-	-187	-0-	180	1	653	2	N	-0-			-0-
10	868 N	504	-0-	-364	-0-	185	1	319	2	N	-0-			-0-
11	750 N	535	-0-	-215	-0-	180	1	355	2	N	-0-			-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	-0-	-0-	-540	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2081	N	2081	-0-	-0-	-0-	180	1	1901	2	N	-0-					-0-
07	2356	N	2016	-0-	-340	-0-	185	1	1831	2	N	-0-					-0-
08	2108	N	1525	-0-	-583	-0-	185	1	1340	2	N	-0-					-0-
09	2070	N	1368	-0-	-702	-0-	180	1	1188	2	N	-0-					-0-
10	2015	N	874	-0-	-1141	-0-	185	1	689	2	N	-0-					-0-
11	1470	N	756	-0-	-714	-0-	180	1	576	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	180	1	511	2	N	-0-					-0-
07	775	N	721	-0-	-54	-0-	185	1	536	2	N	-0-					-0-
08	713	N	613	-0-	-100	-0-	185	1	428	2	N	-0-					-0-
09	690	N	621	-0-	-69	-0-	180	1	441	2	N	-0-					-0-
10	713	N	397	-0-	-316	-0-	185	1	212	2	N	-0-					-0-
11	600	N	414	-0-	-186	-0-	180	1	234	2	N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9420		4675	-0-	-4745	-0-	210	1	4356	2	N	99	178	1			94
							109	9									
07	9734		2898	-0-	-6836	-0-	217	1	2455	2	N	205	175	1			124
							226	9									
08	9734		1304	-0-	-8430	-0-	217	1	1053	2	N	31					155
							34	9									
09	9420		1436	-0-	-7984	-0-	210	1	1215	2	N	10					165
							11	9									
10	9734		-0-	-0-	-9734	-0-					N	-0-					165
11	4680	#	-0-	-0-	-4680	-0-					N	-0-					165

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

06	690	X	436	-0-	-254	-0-	436	2			N	-0-					-0-
07	713	X	635	-0-	-78	-0-	635	2			N	-0-					-0-
08	713	X	558	-0-	-155	-0-	558	2			N	-0-					-0-
09	630	X	499	-0-	-131	-0-	499	2			N	-0-					-0-
*10	651	X	438	-0-	-213	-0-	438	2			N	-0-					-0-
11	600	X	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

FANNIN, NORTH (3600) 30175 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARSONS & NORMAN 642680
BILLO, ED. WELL #: 1 RRCID -> 001563 COMPL. DATE 02/16/1952 TOTAL DEPTH 4212 PERF. 3608 - 3612

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

06	579	R	579	-0-	-0-	-0-	579	2			N	-0-					-0-
07	218	R	218	-0-	-0-	-0-	218	2			N	-0-					-0-
08	36	R	36	-0-	-0-	-0-	36	2			N	-0-					-0-
09	661	R	661	-0-	-0-	-0-	661	2			N	-0-					-0-
10	589	#	92	-0-	-497	-0-	92	2			N	-0-					-0-
11	570	#	-0-	-0-	-570	-0-					N	-0-					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	#	3567	-0-	-183	-0-	227	1	3340	2	N	-0-					-0-
07	3875	#	3801	-0-	-74	-0-	235	1	3566	2	N	-0-					-0-
08	3783		3783	-0-	-0-	-0-	246	1	3537	2	N	-0-					-0-
09	3450		2964	-0-	-486	-0-	228	1	2736	2	N	-0-					-0-
10	3565		3330	-0-	-235	-0-	320	1	3010	2	N	-0-					-0-
*11	4525		4525	-0-	-0-	-0-	344	1	4181	2	N	-0-					-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (4800) 30178 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MOHICAN OPERATING, L.L.C. 573707
MARKS WELL #: RRCID -> 244742 COMPL. DATE 07/20/2008 TOTAL DEPTH 5055 PERF. 4884 - 4887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

WORKED OVER ANOTHER ZONE.. 04/20/2010

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1487	-0-	-13	-0-	119 26	1 9	1342	3	N	24					68
07	1780	N	1780	-0-	-0-	-0-	110 83	1 9	1587	3	N	75	16	1			127
08	1581	N	1498	-0-	-83	-0-	103 40	1 9	1355	3	N	36					163
09	1500	N	1447	-0-	-53	-0-	95 26	1 9	1326	3	N	24	16	1			171
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					171
11	1440	N	NO RPT	-0-	-1440	-0-					N	NO RPT					171

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LRE OPERATING, LLC 511727
BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
STANLEY PAWLIK GAS UNIT WELL #: 2 RRCID -> 163882 COMPL. DATE 03/29/1997 TOTAL DEPTH 10981 PERF.10143 - 10158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	15	-0-	-0-	-0-	1 1	1 9	13	2	N	1					103
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SHERIDAN PRODUCTION COMPANY, LLC 775854
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2161	-0-	-119	-0-	169 95	1 9	1897	3	N	86					158
07	2567	N	2567	-0-	-0-	-0-	159 106	1 9	2302	3	N	96	24	1			230
08	2418	N	2386	-0-	-32	-0-	162 78	1 9	2146	3	N	71	191	1			110
09	2160	N	2105	-0-	-55	-0-	138 44	1 9	1923	3	N	40	23	1			127
10	2480	N	NO RPT	-0-	-2480	-0-					N	NO RPT					127
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					127

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	118	-0-	-62	-0-	23	1	95	3	N	-0-					148
07	279	N	67	-0-	-212	-0-	34	1	33	3	N	-0-					148
08	199	N	199	-0-	-0-	-0-	27 1	1 9	171	3	N	1					149
09	120	N	77	-0-	-43	-0-	33	1	44	3	N	-0-					149
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					149
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					149

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					8
07	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					8
08	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					8
09	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					8
10	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					8
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					8

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
LRE OPERATING, LLC 511727
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LRE OPERATING, LLC 511727
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	914	-0-	-2386	-0-	571 2	1 9	341	3	N	2					74
07	2945	X	866	-0-	-2079	-0-	437	1	429	3	N	-0-					74
08	2759	X	971	-0-	-1788	-0-	666	1	305	3	N	-0-					74
09	2670	X	1090	-0-	-1580	-0-	464	1	626	3	N	-0-					74
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					74
11	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					74

FELIX (5500) 30545 500 NON-ASSOCIATED EXEMPT CNTY: BEE
COLOMA OIL & GAS CORP. 168920
CARLISLE, R. E. WELL #: 1 RRCID -> 001574 COMPL. DATE 07/16/1954 TOTAL DEPTH 5912 PERF. 5522 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FENNER (FRIO 4075) 30635 740 NON-ASSOCIATED CAPACITY CNTY: JACKSON
RAMSEY PRODUCTION COMPANY, LLC 690051
MEGAN WELL #: 1 RRCID -> 206294 COMPL. DATE 03/25/2004 TOTAL DEPTH 4600 PERF. 4089 - 4093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FENNER, EAST (FRIO 4350) 30638 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
GLENEAGLES WELL #: 1 RRCID -> 221327 COMPL. DATE 07/24/2006 TOTAL DEPTH 4700 PERF. 4316 - 4318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	751	-0-	-719	-0-	697	2	54	9	N	49					124
07	1519	X	827	-0-	-692	-0-	776	2	51	9	N	46					170
08	1519	X	496	-0-	-1023	-0-	495	2	1	9	N	1					171
09	1050	X	761	-0-	-289	-0-	677	2	84	9	N	76	199	1			48
10	2170	X	1520	-0-	-650	-0-	1457	2	63	9	N	57					105
*11	816	X	816	-0-	-0-	-0-	794	2	22	9	N	20					125

PROGENIES OPERATING LLC 681161
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROGENIES OPERATING LLC //CONT.// 681161
JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

06	870 X	772	-0-	-98	-0-	772	1			N	-0-					-0-
07	899 X	788	-0-	-111	-0-	788	1			N	-0-					-0-
08	930 X	774	-0-	-156	-0-	774	1			N	-0-					-0-
09	900 X	837	-0-	-63	-0-	837	1			N	-0-					-0-
10	930 X	888	-0-	-42	-0-	888	1			N	-0-					-0-
11	780 X	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

06	3570 X	3074	-0-	-496	-0-	1284	1	1790	2	N	-0-					-0-
07	3627 X	303	-0-	-3324	-0-	130	1	173	2	N	-0-					-0-
08	3565 X	782	-0-	-2783	-0-	479	1	303	2	N	-0-					-0-
09	3450 X	731	-0-	-2719	-0-	349	1	382	2	N	-0-					-0-
10	4659 X	4659	-0-	-0-	-0-	1333	1	3326	2	N	-0-					-0-
11	3060 X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

06	1834 X	1834	-0-	-0-	-0-	83	1	1751	2	N	-0-					-0-
07	2408 X	2408	-0-	-0-	-0-	137	1	2271	2	N	-0-					-0-
08	1643 X	974	-0-	-669	-0-	62	1	912	2	N	-0-					-0-
09	1830 X	585	-0-	-1245	-0-	48	1	537	2	N	-0-					-0-
10	2418 X	1675	-0-	-743	-0-	111	1	1564	2	N	-0-					-0-
11	2340 X	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

FLINTSTONE (CRETACEOUS CHALK) //CONT.// 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	B	-0-	557	3	64	9	N	58					204
07	651	#	483	-0-	-168		-0-	469	3	14	9	N	13					217
08	651	#	485	-0-	-166		-0-	477	3	8	9	N	7					224
09	683	R	683	-0-	-0-		-0-	661	3	22	9	N	20					244
10	651	#	547	-0-	-104		-0-	541	3	6	9	N	5	187	1			62
11	630	#	595	-0-	-35		-0-	582	3	13	9	N	12					74

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

06	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-						N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
GRANBERRY-JACKSON WELL #: 2 RRCID -> 245448 COMPL. DATE 06/07/2008 TOTAL DEPTH 5510 PERF. 5013 - 5017

06	0		-0-	-0-	-0-	B	-4760					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 06/05/2015 - PLUGGED 06/05/15																	

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

06	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					184
07	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					184
08	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					184
09	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					184
10	14B2 EXT	-0-	-0-	-0-	B	-0-						N	-0-					184
11	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

06	12158	X	12158	-0-	-0-		-0-	742	1	11416	2	N	-0-					270
07	12352	X	12352	-0-	-0-		-0-	787	1	11565	2	N	-0-					270
08	11929	X	11929	-0-	-0-		-0-	790	1	11139	2	N	-0-					270
09	13920	X	13920	-0-	-0-		-0-	755	1	13165	2	N	-0-					270
*10	15063	X	15063	-0-	-0-		-0-	792	1	14271	2	N	-0-					270
11	12150	X	NO RPT	-0-	-12150		-0-					N	NO RPT					270

WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

06	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8078	X	8078	-0-	-0-	-0-	493	1	7585	2	N	-0-					56
07	6820	X	6399	-0-	-421	-0-	408	1	5991	2	N	-0-					56
08	6820	X	6555	-0-	-265	-0-	434	1	6121	2	N	-0-					56
09	7754	X	7754	-0-	-0-	-0-	421	1	7333	2	N	-0-					56
*10	8967	X	8967	-0-	-0-	-0-	472	1	8495	2	N	-0-					56
11	6600	X	NO RPT	-0-	-6600	-0-					N	NO RPT					56

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13560	X	11726	-0-	-1834	-0-	716	1	11010	2	N	-0-					35
07	11750	X	11750	-0-	-0-	-0-	749	1	11001	2	N	-0-					35
08	12115	X	12115	-0-	-0-	-0-	803	1	11312	2	N	-0-					35
09	14628	X	14628	-0-	-0-	-0-	794	1	13834	2	N	-0-					35
*10	14698	X	14698	-0-	-0-	-0-	773	1	13925	2	N	-0-					35
11	11730	X	NO RPT	-0-	-11730	-0-					N	NO RPT					35

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	1688	-0-	-0-	-0-	103	1	1585	2	N	-0-					-0-
07	1710	N	1710	-0-	-0-	-0-	109	1	1601	2	N	-0-					-0-
08	1699	N	1699	-0-	-0-	-0-	113	1	1586	2	N	-0-					-0-
09	1916	N	1916	-0-	-0-	-0-	104	1	1812	2	N	-0-					-0-
*10	2004	N	2004	-0-	-0-	-0-	105	1	1899	2	N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20640	X	17040	-0-	-3600	-0-	16824	2	216	9	N	196	186	1			100
07	21328	X	15197	-0-	-6131	-0-	15024	2	173	9	N	157	179	1			78
08	21580	X	21580	-0-	-0-	-0-	21334	2	246	9	N	224	185	1			117
09	19650	X	9404	-0-	-10246	-0-	9296	2	108	9	N	98					215
10	20088	X	8220	-0-	-11868	-0-	8140	2	80	9	N	73	189	1			99
11	19980	X	12458	-0-	-7522	-0-	12314	2	144	9	N	131					230

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
OIL WELL BUYERS CORP. 620960
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OIL WELL BUYERS CORP. 620960
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OIL WELL BUYERS CORP. 620960
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72

SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	#	4362	-0-	-2418	-0-	668 28	1 9	3666	3	N	25					199
07	6076	#	4270	-0-	-1806	-0-	691 28	1 9	3551	3	N	25	175	1			49
08	4464	#	4100	-0-	-364	-0-	691 17	1 9	3392	3	N	15					64
09	4620		2596	-0-	-2024	-0-	668 23	1 9	1905	3	N	21					85
*10	4774		3906	-0-	-868	-0-	691 22	1 9	3193	3	N	20					105
11	4350	#	-0-	-0-	-4350	-0-					N	19					124

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS (TRULL 8990) 32533 812 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HEMCO DEVELOPMENT, LLC 374997
RENFRO WELL #: 1 RRCID -> 203212 COMPL. DATE 04/16/2004 TOTAL DEPTH 9400 PERF. 8960 - 8969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	63 23	1 9	336	2	N	21	1	8			184
07	501	N	501	-0-	-0-	-0-	94 36	1 9	371	2	N	33					217
08	412	N	412	-0-	-0-	-0-	123 25	1 9	264	2	N	23					240
09	375	N	375	-0-	-0-	-0-	98 25	1 9	252	2	N	23					263
10	341	N	-0-	-0-	-341	-0-					N	-0-					263
11	330	N	-0-	-0-	-330	-0-					N	-0-					263

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CHESAPEAKE OPERATING, L.L.C. 147699
KUBECKA WELL #: 3 RRCID -> 234930 COMPL. DATE 04/15/2008 TOTAL DEPTH 12000 PERF.11029 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*03		P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04		P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/20/2015 - PLUGGED 10/20/15

TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	359	-0-	-3151	-0-	353	2	6	9	N	5					232
07	3627	X	594	-0-	-3033	-0-	386	2	208	9	N	189	181	1			240
08	4632	X	4632	-0-	-0-	-0-	4469	2	163	9	N	148					388
09	8094	X	8094	-0-	-0-	-0-	7790	2	304	9	N	276					664
10	8722	X	8722	-0-	-0-	-0-	8182	2	540	9	N	491	1058	1			97
*11	8548	X	8548	-0-	-0-	-0-	8057	2	491	9	N	446	370	1			173

FRANKE (YEGUA) 32625 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BRUNS WELL #: 2 RRCID -> 186638 COMPL. DATE 06/15/2001 TOTAL DEPTH 5505 PERF. 4799 - 4829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCO EXPLORATION COMPANY 251883
LONG WELL #: 15 RRCID -> 261008 COMPL. DATE 03/05/2011 TOTAL DEPTH 4312 PERF. 3680 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0- B	-22033					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0- B	-22033					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0- B	-22033					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0- B	-22033					N	39					196
10	PRTL	PLG	-0-	-0-	-0- B	-22033					N	-0-					196
11	PRTL	PLG	-0-	-0-	-0- B	-22033					N	-0-					196

FREEMAN (PETTUS 4600) //CONT.// 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KOVAR OPERATING, LLC 448984
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	12	-0-	-48 B	-4234	1	1	9	2	Y	2					183
							2	9									
07	0	N	402	-0-	402 B	-3832	32	1	367	2	Y	3					186
							3	9									
08	DLQ G-10		414	-0-	414 B	-3418	42	1	332	2	Y	36					222
							40	9									
09	0	N	761	-0-	761 B	-2657	685	1	76	9	Y	69	169	1			122
10	403	N	2972	-0-	2569 B	-88	2882	1	90	9	Y	82	146	1			58
*11	2989	N	3077	-0-	88 B	-0-	2985	1	92	9	Y	84					142

FREEMAN, C. N. WELL #: 2R RRCID -> 197344 COMPL. DATE 06/27/2003 TOTAL DEPTH 5700 PERF. 4734 - 4745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	75	-0-	-525 B	-0-	1	1	12	2	Y	56	126	1			89
							62	9									
07	620	N	-0-	-0-	-620 B	-0-					Y	48					137
08	DLQ G-10		191	-0-	191 B	191	15	1	122	2	Y	49	119	1			67
							54	9									
09	781	N	590	-0-	-191 B	-0-	529	1	61	9	Y	55					122
10	680	N	680	-0-	-0- B	-0-	624	1	56	9	Y	51	100	1			73
*11	252	N	252	-0-	-0- B	-0-	200	1	52	9	Y	47	104	1			16

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	5570	-0-	5570	26904	455	1	5043	2	N	65					205
							72	9									
07	0	W	5600	-0-	5600	32504	456	1	5081	2	N	57	173	1			89
							63	9									
08	0	W	3787	-0-	3787	36291	409	1	3303	2	N	68					157
							75	9									
09	0	W	NO RPT	-0-	-0-	36291					N	NO RPT					157
10	5766	#	NO RPT	-0-	-5766	30525					N	NO RPT					157
11	5580	#	NO RPT	-0-	-5580	24945					N	NO RPT					157

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					144
07	0	X	-0-	-0-	-0-	-0-					N	-0-					144
08	0	X	-0-	-0-	-0-	-0-					N	-0-					144
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	1	1	435	3	N	100	90	1			75
							110	9									
07	918	N	918	-0-	-0-	-0-	1	1	817	3	N	91	82	1			84
							100	9									
08	814	N	814	-0-	-0-	-0-	1	1	673	3	N	127	178	1			33
							140	9									
09	909	N	909	-0-	-0-	-0-	1	1	651	3	N	234	148	1			119
							257	9									
10	922	N	922	-0-	-0-	-0-	644	3	278	9	N	253	185	1			187
11	780	N	731	-0-	-49	-0-	490	3	241	9	N	219	159	1			247

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

06	360	X	-0-	-0-	-360	-0-					N	100	97	1			82
07	155	X	-0-	-0-	-155	-0-					N	91	86	1			87
08	0	X	-0-	-0-	-0-	-0-					N	128	181	1			34
09	0	X	-0-	-0-	-0-	-0-					N	-0-	34	1			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	51	20	1			31

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

06	1680	X	1576	-0-	-104	-0-	339	1	1231	3	N	5					156
							6	9									
07	1736	X	1616	-0-	-120	-0-	499	1	1116	3	N	1					157
							1	9									
08	1643	X	1622	-0-	-21	-0-	637	1	985	3	N	-0-					157
09	1590	X	1579	-0-	-11	-0-	346	1	1227	3	N	5					162
							6	9									
10	1643	X	1486	-0-	-157	-0-	1484	3	2	9	N	2					164
11	1590	X	1448	-0-	-142	-0-	1448	3			N	-0-					164

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

06	1050	X	507	-0-	-543	-0-	1	1	506	3	N	-0-					97
07	992	X	544	-0-	-448	-0-	1	1	543	3	N	-0-					97
08	449	N	449	-0-	-0-	-0-	1	1	448	3	N	-0-	82	1			15
09	510	N	296	-0-	-214	-0-	296	3			N	-0-					15
10	558	N	265	-0-	-293	-0-	265	3			N	-0-					15
*11	599	N	599	-0-	-0-	-0-	599	3			N	-0-	15	6			-0-

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

06	7020	X	2596	-0-	-4424	-0-	561	1	2034	3	N	1					162
							1	9									
07	4898	X	1843	-0-	-3055	-0-	568	1	1269	3	N	5					167
							6	9									
08	2732	X	2732	-0-	-0-	-0-	1046	1	1617	3	N	63					230
							69	9									
09	5177	X	5177	-0-	-0-	-0-	1138	1	4039	3	N	-0-	180	1			50
10	8431	X	8431	-0-	-0-	-0-	8381	3	50	9	N	45					95
*11	10762	X	10762	-0-	-0-	-0-	10703	3	59	9	N	54					149

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11160	X	9040	-0-	-2120	-0-	1948	1	7058	3	N	31					192
							34	9									
07	11346	X	7005	-0-	-4341	-0-	2157	1	4824	3	N	22	173	1			41
							24	9									
08	7878	X	7878	-0-	-0-	-0-	3086	1	4767	3	N	23					64
							25	9									
09	10380	X	9546	-0-	-834	-0-	2089	1	7409	3	N	44					108
							48	9									
10	10695	X	6260	-0-	-4435	-0-	6236	3	24	9	N	22					130
*11	9970	X	9970	-0-	-0-	-0-	9916	3	54	9	N	49					179

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

06	44010	X	40134	-0-	-3876	-0-	61	1	39900	3	N	157	176	1			120
							173	9									
07	43710	X	41115	-0-	-2595	-0-	71	1	40858	3	N	169	175	1			114
							186	9									
08	39334	X	39334	-0-	-0-	-0-	76	1	39103	3	N	141	178	1			77
							155	9									
09	39240	X	38428	-0-	-812	-0-	50	1	38200	3	N	162					239
							178	9									
10	40548	X	35904	-0-	-4644	-0-	35719	3	185	9	N	168	180	1			227
11	39240	X	35011	-0-	-4229	-0-	34776	3	235	9	N	214	180	1			261

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

06	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	56	N	56	-0-	-0-	-0-	22	1	34	3	N	-0-					79
09	4	N	-0-	-0-	-4	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79
*11	60	N	-0-	-0-	-60	-0-					N	-0-	10	6			69

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

06	8618	X	8618	-0-	-0-	-0-	1861	1	6742	3	N	14					107
							15	9									
07	5492	X	5492	-0-	-0-	-0-	1697	1	3795	3	N	-0-					107
08	3193	X	93	-0-	-3100	-0-	37	1	56	3	N	-0-					107
09	3600	X	119	-0-	-3481	-0-	26	1	93	3	N	-0-					107
10	3720	X	49	-0-	-3671	-0-	49	3			N	-0-					107
*11	5674	X	5674	-0-	-0-	-0-	5674	3			N	-0-					107

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

06	90	N	23	-0-	-67	-0-	5	1	18	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	14	1	33	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	50	1	76	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	67	1	240	3	N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	X	795	-0-	-0-	-0-	172	1	623	3	N	-0-					-0-
07	434	X	346	-0-	-88	-0-	107	1	239	3	N	-0-					-0-
08	775	X	405	-0-	-370	-0-	159	1	246	3	N	-0-					-0-
09	810	X	352	-0-	-458	-0-	78	1	274	3	N	-0-					-0-
10	837	X	320	-0-	-517	-0-	303	3	17	9	N	15					15
11	810	X	309	-0-	-501	-0-	309	3			N	-0-					15

PETROLEUM RESOURCE MANAGEMENT CO 660819
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	298	-0-	-1322	-0-	5	1	282	2	N	10					249
							11	9									
07	868	X	116	-0-	-752	-0-	5	1	90	2	N	19	138	1			130
							21	9									
08	837	X	253	-0-	-584	-0-	5	1	237	2	N	10					140
							11	9									
09	990	X	990	-0-	-0-	-0-	20	1	944	2	N	24					164
							26	9									
10	1144	X	1144	-0-	-0-	-0-	125	1	997	2	N	20					184
							22	9									
*11	1017	X	1017	-0-	-0-	-0-	50	1	945	2	N	20					204
							22	9									

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	4	-0-	-206	-0-	1	1	3	2	N	-0-					65
07	279	X	1	-0-	-278	-0-	1	2			N	-0-	34	1			31
08	279	X	-0-	-0-	-279	-0-					N	-0-					31
09	270	X	224	-0-	-46	-0-	5	1	213	2	N	5					36
							6	9									
10	245	X	245	-0-	-0-	-0-	25	1	219	2	N	1					37
							1	9									
*11	301	X	301	-0-	-0-	-0-	20	1	281	2	N	-0-					37

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	X	530	-0-	-0-	-0-	530	2			N	-0-					-0-
07	744	X	526	-0-	-218	-0-	526	2			N	-0-					-0-
08	744	X	178	-0-	-566	-0-	178	2			N	-0-					-0-
09	720	X	-0-	-0-	-720	-0-					N	-0-					-0-
10	651	X	-0-	-0-	-651	-0-					N	-0-					-0-
11	540	X	-0-	-0-	-540	-0-					N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1402	-0-	-98	-0-	1393	2	9	9	N	8					142
07	1550	X	1524	-0-	-26	-0-	1499	2	25	9	N	23					165
08	1581	X	1469	-0-	-112	-0-	1445	2	24	9	N	22					187
09	1530	X	1424	-0-	-106	-0-	1396	2	28	9	N	25					212
10	1519	X	1399	-0-	-120	-0-	1376	2	23	9	N	21	176	1			57
11	1470	X	NO RPT	-0-	-1470	-0-					N	NO RPT					57

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RINCON PETROLEUM CORPORATION //CONT.// 712336
MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2527	-0-	-173	-0-	2527	2			N	-0-					250
07	2790	X	2639	-0-	-151	-0-	2636	2	3	9	N	3	177	1			76
08	2821	X	2656	-0-	-165	-0-	2656	2			N	-0-					76
09	2730	X	2307	-0-	-423	-0-	2305	2	2	9	N	2					78
10	2821	X	2227	-0-	-594	-0-	2217	2	10	9	N	9					87
11	2580	X	NO RPT	-0-	-2580	-0-					N	NO RPT					87

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	60	X	31	-0-	-29	-0-	31	3			N	-0-					-0-
10	93	X	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	90	X	50	-0-	-40	-0-	50	3			N	-0-					-0-

RR VENTURES LIMITED PARTNERSHIP 732217
HUGHES, DAN A. WELL #: 4 RRCID -> 089885 COMPL. DATE 09/03/1980 TOTAL DEPTH 3647 PERF. 3509 - 3515

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/28/2015 - PLUGGED 09/28/2015

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	1			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	1			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

FRIO (3580) 33037 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VIPER S.W.D., LLC 886209
MT. GILEAD BAPTIST CHURCH WELL #: 1 RRCID -> 266637 COMPL. DATE 06/03/2010 TOTAL DEPTH 4254 PERF. 3815 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	113	-0-	-2887	106074	113	2			N	-0-					-0-
07	3100	N	19	-0-	-3081	102993	19	2			N	-0-					-0-
08	3100	N	-0-	-0-	-3100	99893					N	-0-					-0-
09	3000	N	-0-	-0-	-3000	96893					N	-0-					-0-
10	3100	N	-0-	-0-	-3100	93793					N	-0-					-0-
*11	3000	N	336	-0-	-2664	91129	336	2			N	-0-					-0-

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-
07	341	N	296	-0-	-45	-0-	296	2			N	-0-					-0-
08	403	N	212	-0-	-191	-0-	212	2			N	-0-					-0-
09	300	N	206	-0-	-94	-0-	206	2			N	-0-					-0-
10	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
11	210	N	162	-0-	-48	-0-	162	2			N	-0-					-0-

GAFFNEY (4700) 33638 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BRAZOS PETROLEUM, INC. 089939
PRICE G. U. -T- WELL #: 1 C RRCID -> 067528 COMPL. DATE 07/24/1976 TOTAL DEPTH 5912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAFFNEY (5300) 33638 568 ASSOCIATED ONE WELL CNTY: VICTORIA
ARKANSAS FUEL OIL CORP. 030600
TERRELL, ETTA WELL #: A 2 RRCID -> 001631 COMPL. DATE 06/06/1945 TOTAL DEPTH 5652 PERF. 5312 - 5323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS PETROLEUM, INC. 089939
PRICE G. U. -T- WELL #: 1 T RRCID -> 067529 COMPL. DATE 07/24/1976 TOTAL DEPTH 5912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400		4726	-0-	-674	-0-	177	1	4549	2	N	-0-					-0-
07	5680		5680	-0-	-0-	-0-	207	1	5473	2	N	-0-					-0-
08	5394	#	5159	-0-	-235	-0-	193	1	4966	2	N	-0-					-0-
09	5160	#	4456	-0-	-704	-0-	177	1	4279	2	N	-0-					-0-
10	5580		4920	-0-	-660	-0-	263	1	4657	2	N	-0-					-0-
11	5400		4554	-0-	-846	-0-	170	1	4384	2	N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIO RANCHO UNIT WELL #: 1 RRCID -> 258043 COMPL. DATE 03/09/2011 TOTAL DEPTH 5200 PERF. 4928 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	1602	-0-	-1968	-0-	1602	2			N	-0-					56
07	3937	X	-0-	-0-	-3937	-0-					N	-0-					56
08	3937	X	1913	-0-	-2024	-0-	1913	2			N	-0-					56
09	4160	X	4160	-0-	-0-	-0-	4160	2			N	-0-					56
10	4011	X	4011	-0-	-0-	-0-	4011	2			N	-0-					56
11	1860	X	59	-0-	-1801	-0-	59	2			N	-0-					56

GAFFNEY, SW. (5200) 33648 580 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
JOHNSTON WELL #: 1 RRCID -> 257338 COMPL. DATE 03/08/2011 TOTAL DEPTH 5300 PERF. 5050 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8134	X	8134	-0-	-0-	-0-	8080	2	54	9	N	49					77
07	7750	X	-0-	-0-	-7750	-0-					N	-0-					77
08	7750	X	3625	-0-	-4125	-0-	3556	2	69	9	N	63					140
09	7500	X	1958	-0-	-5542	-0-	1958	2			N	-0-					140
10	7750	X	-0-	-0-	-7750	-0-					N	-0-					140
11	7500	X	-0-	-0-	-7500	-0-					N	2	123	1			19

JOHNSTON WELL #: 2 RRCID -> 261896 COMPL. DATE 04/20/2011 TOTAL DEPTH 5350 PERF. 5042 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	152	-0-	-148	-0-	148	2	4	9	N	4					36
07	137	N	137	-0-	-0-	-0-	133	2	4	9	N	4					40
08	145	N	145	-0-	-0-	-0-	143	2	2	9	N	2					42
09	82	N	82	-0-	-0-	-0-	78	2	4	9	N	4					46
10	93	N	93	-0-	-0-	-0-	90	2	3	9	N	3					49
11	150	N	139	-0-	-11	-0-	137	2	2	9	N	2					51

GAMBLE GULLY (LULING) //CONT.// 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY //CONT.// 220833
KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	310			N	NO RPT			-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
COBRA OIL & GAS CORPORATION 163000
MOLDENHAUER UNIT WELL #: 1 RRCID -> 277346 COMPL. DATE 06/04/2014 TOTAL DEPTH 7709 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	9058					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	9058					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	9058					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	9058					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	9058					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	9058					N	NO RPT					-0-

DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		146	-0-	146	1084	143	2	3	9	Y	3					104
07	DLQ G-10		131	-0-	131	1215	127	2	4	9	Y	4					108
08	DLQ G-10		139	-0-	139	1354	137	2	2	9	Y	2					110
09	DLQ G-10		76	-0-	76	1430	75	2	1	9	Y	1					111
10	1519	N	89	-0-	-1430	-0-	87	2	2	9	Y	2					113
*11	1243	N	1243	-0-	-0-	-0-	1235	2	8	9	Y	7					120

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (F- 3-A LOWER) 33889 091 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 29 RRCID -> 209898 COMPL. DATE N/A TOTAL DEPTH 5545 PERF. 5392 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	286					Y	-0-					34
07	P&A COND		-0-	-0-	-0-	286					Y	-0-					34
08	P&A COND		-0-	-0-	-0-	286					Y	-0-					34
09	P&A COND		-0-	-0-	-0-	286					Y	-0-					34
10	P&A COND		-0-	-0-	-0-	286					Y	-0-					34
11	P&A COND		-0-	-0-	-0-	286					Y	-0-					34

RECLASSIFIED TO OIL DIST. 02 LEASE 10970 10/03/2014

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GANADO (F- 4-C SEG 2) //CONT.// 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
ROSS GAS UNIT (AT4) WELL #: 10 RRCID -> 219615 COMPL. DATE 10/17/2005 TOTAL DEPTH 6715 PERF. 5930 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		827	-0-	827 B	827	671	1	79	2	Y	70					245
							77	9									
07	T. A.		1196	-0-	1196 B	2023	1027	1	90	2	Y	72	169	1			148
							79	9									
08	T. A.		925	-0-	925 B	2948	762	1	60	2	Y	94	169	1			73
							103	9									
09	T. A.		1264	-0-	1264 B	4212	537	1	351	2	Y	342	178	1			237
							376	9									
10	5663	X	1451	-0-	-4212 B	-0-	1206	1	242	2	Y	3					240
							3	9									
11	600	N	246	-0-	-354 B	-0-	111	1	10	2	Y	114	172	1			182
							125	9									

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	33						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	33						Y	-0-					-0-
08	33	R	-0-	-0-	-33	-0-					Y	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

06	11760	-0-	-0-	-11760	-0-						N	-0-					-0-
07	6045	#	-0-	-0-	-6045	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	7	6	1			1

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	31	N	-0-	-0-	-31	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FORMATION RESOURCES LLC 276936
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (FRIO 5550) 33889 604 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 14 RRCID -> 248396 COMPL. DATE 02/04/2008 TOTAL DEPTH 6865 PERF. 5494 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/02/2013 - PLUGGED 12/02/13

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1129	N	1129	-0-	-0-	-0-	403 679	1 9	47	2	Y	617	617	1			-0-
07	943	N	943	-0-	-0-	-0-	222 701	1 9	20	2	Y	637	628	1			9
08	881	N	881	-0-	-0-	-0-	276 583	1 9	22	2	Y	530	441	1			98
09	710	N	710	-0-	-0-	-0-	88 564	1 9	58	2	Y	513	559	1			52
10	789	N	789	-0-	-0-	-0-	221 524	1 9	44	2	Y	476	440	1			88
*11	2259	N	2259	-0-	-0-	-0-	941 1229	1 9	89	2	Y	1117	1011	1			194

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

06	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS, HANNA WELL #: 8 RRCID -> 056775 COMPL. DATE 06/12/1973 TOTAL DEPTH 5513 PERF. N/A

06	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
FORMATION RESOURCES LLC 276936
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (HULTQUIST NORTH) 33890 333 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SKALICKY, ET AL GAS UNIT WELL #: 1 RRCID -> 267660 COMPL. DATE 04/16/2012 TOTAL DEPTH 7300 PERF. 6520 - 6524

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/04/2015 - PLUGGED 08/04/15

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
NIEBUHR, A. L. WELL #: 7 D RRCID -> 064386 COMPL. DATE 11/04/1975 TOTAL DEPTH 6350 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) //CONT.// 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
PREMIER NATURAL RESOURCES, LLC 676073
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANTT (COOK MTN) 33926 250 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VICTOR OIL & GAS CORP. 885240
GANTT, ADA E. WELL #: 1A RRCID -> 072636 COMPL. DATE 05/20/1977 TOTAL DEPTH 10360 PERF. 5352 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	8					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	8					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	8					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	8					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	8					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	8					N	NO RPT					-0-

GARCITAS CREEK (FRIO 4100) 33975 683 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
CARTER WELL #: 1 RRCID -> 207809 COMPL. DATE 10/11/2004 TOTAL DEPTH 5510 PERF. 4117 - 4120

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

06	31260	#	30667	-0-	-593	-0-	29515	2	1152	9	N	1047	1076	1			322
07	32302	#	31534	-0-	-768	-0-	30350	2	1184	9	N	1076	877	1			521
08	30652		30652	-0-	-0-	-0-	29687	2	965	9	N	877	1023	1			375
09	29941		29941	-0-	-0-	-0-	28631	2	1310	9	N	1191	1214	1			352
10	30149		30149	-0-	-0-	-0-	29026	2	1123	9	N	1021	1042	1			331
*11	29995		29995	-0-	-0-	-0-	28849	2	1146	9	N	1042	874	1			499

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

06	1800	X	437	-0-	-1363	-0-	16	1	219	2	Y	184	137	1			203
							202	9									
07	1054	X	571	-0-	-483	-0-	27	1	332	2	Y	193	175	1			221
							212	9									
08	799	X	799	-0-	-0-	-0-	51	1	496	2	Y	229	323	1			127
							252	9									
09	477	N	477	-0-	-0-	-0-	36	1	333	2	Y	98	142	1			83
							108	9									
10	644	N	644	-0-	-0-	-0-	53	1	459	2	Y	120	129	1			74
							132	9									
11	570	N	514	-0-	-56	-0-	35	1	306	2	Y	157	135	1			96
							173	9									

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

06	330	X	161	-0-	-169	-0-	11	1	144	2	N	5					72
							6	9									
07	372	X	191	-0-	-181	-0-	14	1	177	2	N	-0-					72
08	372	X	324	-0-	-48	-0-	28	1	276	2	N	18					90
							20	9									
09	360	X	264	-0-	-96	-0-	24	1	221	2	N	17					107
							19	9									
10	372	X	338	-0-	-34	-0-	35	1	300	2	N	3					110
							3	9									
*11	578	X	578	-0-	-0-	-0-	59	1	506	2	N	12					122
							13	9									

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

06	3000	N	3464	-0-	464	464	244	1	3220	2	Y	-0-	40	1			-0-
07	3100	N	3667	-0-	567	1031	273	1	3394	2	Y	-0-					-0-
08	5051	X	4020	-0-	-1031	-0-	371	1	3605	2	Y	40	29	1			11
							44	9									
09	3090	X	3090	-0-	-0-	-0-	295	1	2744	2	Y	46	37	1			20
							51	9									
10	3193	X	2903	-0-	-290	-0-	297	1	2545	2	Y	55	48	1			27
							61	9									
11	3090	X	2996	-0-	-94	-0-	307	1	2646	2	Y	39	39	1			27
							43	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

06	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (WILCOX 11,800 SAND) //CONT.// 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4620	#	4211	-0-	-409	-0-	642	1	3527	3	Y	38	105	1			45
							42	9									
07	4774	#	4214	-0-	-560	-0-	727	1	3452	3	Y	32					77
							35	9									
08	4526		4167	-0-	-359	-0-	718	1	3412	3	Y	34					111
							37	9									
09	4380		2618	-0-	-1762	-0-	428	1	2165	3	Y	23	88	1			46
							25	9									
10	4732		4732	-0-	-0-	-0-	834	1	3864	3	Y	31					77
							34	9									
11	4200	#	3822	-0-	-378	-0-	654	1	3126	3	Y	38	70	1			45
							42	9									

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		1056	-0-	1056	1056	1056	2			N	-0-					25
08	14B2 EXT		432	-0-	432	1488	432	2			N	-0-					25
09	14B2 EXT		134	-0-	134	1622	134	2			N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	1622					N	-0-					25
11	14B2 EXT		NO RPT	-0-	-0-	1622					N	NO RPT					25

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

06	1995	N	1995	-0-	-0-	-0-	362	1	1633	3	Y	-0-					-0-
07	2018	N	2018	-0-	-0-	-0-	325	1	1693	3	Y	-0-					-0-
08	1922	N	1914	-0-	-8	-0-	297	1	1617	3	Y	-0-					-0-
09	2010	N	1035	-0-	-975	-0-	107	1	928	3	Y	-0-					-0-
10	2015	N	1754	-0-	-261	-0-	147	1	1607	3	Y	-0-					-0-
11	1860	N	1040	-0-	-820	-0-	180	1	860	3	Y	-0-					-0-

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6550	X	6550	-0-	-0-	-0-	1037	1	5473	3	Y	36	79	1			37
							40	9									
07	6474	X	6474	-0-	-0-	-0-	1068	1	5372	3	Y	31					68
							34	9									
08	7192	X	6389	-0-	-803	-0-	1105	1	5233	3	Y	46					114
							51	9									
09	6930	X	4317	-0-	-2613	-0-	630	1	3625	3	Y	56	91	1			79
							62	9									
10	7769	X	7769	-0-	-0-	-0-	1077	1	6634	3	Y	53					132
							58	9									
*11	6896	X	6896	-0-	-0-	-0-	1186	1	5667	3	Y	39	112	1			59
							43	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

06	1306	3007	-0-	1701	B	1223	2950	2	57	9	N	52					241
07	2404	2549	-0-	145	B	1368	2547	2	2	9	N	2					243
08	3810	2781	-0-	-1029	B	339	2752	2	29	9	N	26	179	1			90
09/01 BALANCING DATE STATUS -> 339																	
09	3000	1883	-0-	-1117	B	-778	1883	2			N	-0-					90
10	3100 #	2789	-0-	-311	B	-1089	2789	2			N	-0-					90
11	2457	1789	-0-	-668	B	-1757	1779	2	10	9	N	9					99

FAULCONER, VERNON E., INC. 263701
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

06	1622	N	1622	-0-	-0-	B	-0-	272	1	1350	2	N	-0-					127
07	2211	N	2211	-0-	-0-	B	-0-	369	1	1842	2	N	-0-					127
08	2108	N	1938	-0-	-170	B	-0-	319	1	1619	2	N	-0-					127
09/01 BALANCING DATE STATUS -> -0-																		
09	2068	N	2068	-0-	-0-	B	-0-	336	1	1732	2	N	-0-					127
10	2139	N	2000	-0-	-139	B	-0-	344	1	1652	2	N	4					131
								4	9									
*11	2002	N	2002	-0-	-0-	B	-0-	345	1	1645	2	N	11					142
								12	9									

GEORGE WEST, EAST (QUEEN CITY) //CONT.// 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0- B	-0-	120	1	597	2	N	-0-					111
07	628	N	628	-0-	-0- B	-0-	105	1	523	2	N	-0-					111
08	656	N	656	-0-	-0- B	-0-	107	1	546	2	N	3					114
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	737	N	737	-0-	-0- B	-0-	120	1	616	2	N	1					115
							1	9									
10	734	N	734	-0-	-0- B	-0-	126	1	606	2	N	2					117
							2	9									
11	630	N	630	-0-	-0- B	-0-	109	1	520	2	N	1					118
							1	9									

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

06	2760	X	2124	-0-	-636	-0-	2124	2			N	-0-					119
07	2325	X	1872	-0-	-453	-0-	1872	2			N	-0-					119
08	2325	X	2214	-0-	-111	-0-	2201	2	13	9	N	12					131
09	2495	X	2495	-0-	-0-	-0-	2475	2	20	9	N	18					149
10	2324	X	2324	-0-	-0-	-0-	2304	2	20	9	N	18					167
*11	2913	X	2913	-0-	-0-	-0-	2891	2	22	9	N	20					187

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	1023	N	61	-0-	-962	-0-	61	2			N	-0-					-0-
08	1054	N	153	-0-	-901	-0-	153	2			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
11	150	N	67	-0-	-83	-0-	67	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	449	-0-	-1	-0-	440	3	9	9	N	8					87
07	892		892	-0-	-0-	-0-	890	3	2	9	N	2					89
08	502	R	502	-0-	-0-	-0-	502	3			N	-0-					89
09	450	N	321	-0-	-129	-0-	320	3	1	9	N	1					90
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					90
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					90

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LRE OPERATING, LLC 511727
BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9681	X	9681	-0-	-0-	-0-	839	1	8556	2	Y	260	370	0			119
							286	9									
07	9579	X	5930	-0-	-3649	-0-	575	1	5169	2	Y	169	175	0			113
							186	9									
08	10130	X	10130	-0-	-0-	-0-	937	1	8977	2	Y	196	168	0	70	1	71
							216	9									
09	8280	X	8280	-0-	-0-	-0-	763	1	7256	2	Y	237	39	0	72	1	197
							261	9									
10	5859	X	2934	-0-	-2925	-0-	296	1	2494	2	Y	131	60	0	149	1	119
							144	9									
11	5670	X	152	-0-	-5518	-0-	11	1	93	2	Y	44	51	0	79	1	33
							48	9									

GEORGE WEST, WEST (9500) //CONT.// 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. //CONT.// 630591
NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18390	X	17441	-0-	-949	-0-	1519 433	1 9	15489	2	Y	394	303	0			309
07	19003	X	16579	-0-	-2424	-0-	1611 481	1 9	14487	2	Y	437	517	0			229
08	17856	X	17077	-0-	-779	-0-	1565 513	1 9	14999	2	Y	466	301	0	106	1	288
09	17280	X	14952	-0-	-2328	-0-	1404 194	1 9	13354	2	Y	176	64	0	109	1	291
10	17856	X	16744	-0-	-1112	-0-	1748 259	1 9	14737	2	Y	235	136	0	218	1	172
11	17280	X	13402	-0-	-3878	-0-	1338 365	1 9	11699	2	Y	332	256	0	104	1	144

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

06	5010	X	3958	-0-	-1052	-0-	725 92	1 9	3141	2	N	84					159
07	5177	X	3778	-0-	-1399	-0-	750 56	1 9	2972	2	N	51					210
08	5177	X	4006	-0-	-1171	-0-	775 53	1 9	3178	2	N	48	174	1			84
09	4920	X	3966	-0-	-954	-0-	750 33	1 9	3183	2	N	30					114
*10	4571	X	4571	-0-	-0-	-0-	750 51	1 9	3770	2	N	46					160
*11	4374	X	4374	-0-	-0-	-0-	725 75	1 9	3574	2	N	68	186	1			42

LRE OPERATING, LLC 511727
BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

06	10710	X	6410	-0-	-4300	-0-	651 85	1 9	5674	3	N	77					359
07	11377	X	10678	-0-	-699	-0-	853 160	1 9	9665	3	N	145	281	1			223
08	11377	X	9760	-0-	-1617	-0-	870 138	1 9	8752	3	N	125					348
09	11010	X	8487	-0-	-2523	-0-	708 100	1 9	7679	3	N	91	266	1			173
10	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					173
11	10320	X	NO RPT	-0-	-10320	-0-					N	NO RPT					173

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0-	-0-	74	1	834	3	N	7					55
							8	9									
07	798	N	798	-0-	-0-	-0-	51	1	741	3	N	5	10	1			50
							6	9									
08	747	N	747	-0-	-0-	-0-	52	1	691	3	N	4					54
							4	9									
09	961	N	961	-0-	-0-	-0-	64	1	893	3	N	4	8	1			50
							4	9									
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					50
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					50

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	2	1	24	3	N	1					1
							1	9									
07	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3203	-0-	-457 B	-0-	3143	2	5	8	N	50	186	1			80
							55	9									
07	3782	X	3300	-0-	-482 B	-0-	3223	2	77	9	N	70					150
08	3565	X	3287	-0-	-278 B	-0-	3219	2	68	9	N	62					212
09	3420	X	3201	-0-	-219 B	-0-	3131	2	70	9	N	64					276
10	3503	X	3503	-0-	-0- B	-0-	3435	2	68	9	N	62	184	1			154
*11	3525	X	3525	-0-	-0- B	-0-	3457	2	68	9	N	62					216

OXY USA INC. 630591
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2483	X	2483	-0-	-0- B	-0-	211	1	2153	2	N	108	7	0			263
							119	9									
07	2596	N	2596	-0-	-0- B	-0-	252	1	2263	2	N	74	184	0			153
							81	9									
08	2534	N	2534	-0-	-0- B	-0-	228	1	2183	2	N	112	7	0	176	1	82
							123	9									
09	2592	N	2592	-0-	-0- B	-0-	234	1	2223	2	N	123	9	0			196
							135	9									
10	2604	N	2604	-0-	-0- B	-0-	263	1	2218	2	N	112	22	0	186	1	100
							123	9									
*11	2454	N	2454	-0-	-0- B	-0-	241	1	2107	2	N	96	6	0			190
							106	9									

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. //CONT.// 630591
PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5247	X	5247	-0-	-0- B	-0-	456	1	4653	2	N	125	181	0			68
							138	9									
07	5301	X	5145	-0-	-156 B	-0-	504	1	4529	2	N	102					170
							112	9									
08	5580	X	5272	-0-	-308 B	-0-	490	1	4693	2	N	81	176	0			75
							89	9									
09	5419	X	5419	-0-	-0- B	-0-	500	1	4750	2	N	154	176	0			53
							169	9									
10	6008	X	6008	-0-	-0- B	-0-	621	1	5237	2	N	136	48	0			141
							150	9									
*11	5707	X	5707	-0-	-0- B	-0-	577	1	5049	2	N	74	183	0			32
							81	9									

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	2048	-0-	-142 B	-0-	167	1	1707	2	N	158	9	0	169	1	54
							174	9									
07	2207	N	2207	-0-	-0- B	-0-	199	1	1788	2	N	200	38	0	168	1	48
							220	9									
08	2239	N	2239	-0-	-0- B	-0-	189	1	1810	2	N	218	12	0	173	1	81
							240	9									
09	2070	N	1991	-0-	-79 B	-0-	170	1	1613	2	N	189	8	0	173	1	89
							208	9									
10	2201	N	2078	-0-	-123 B	-0-	201	1	1694	2	N	166	16	0	171	1	68
							183	9									
*11	1996	N	1996	-0-	-0- B	-0-	196	1	1714	2	N	78	15	0			131
							86	9									

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
LRE OPERATING, LLC 511727
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4556	#	3823	-0-	-733	-0-	369	1	3243	3	N	192	193	1			153
							211	9									
07	4556	#	4630	-0-	74	74	457	1	4079	3	N	85	41	1			197
							94	9									
08	4433		4080	-0-	-353	-0-	491	1	3512	3	N	70					267
							77	9									
09	4290		3633	-0-	-657	-0-	391	1	3195	3	N	43	41	1			269
							47	9									
10	4433		NO RPT	-0-	-4433	-0-					N	NO RPT					269
11	4290		NO RPT	-0-	-4290	-0-					N	NO RPT					269

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	#	373	-0-	-197	-0-	362	2	11	9	N	10					231
07	589	#	283	-0-	-306	-0-	272	2	11	9	N	10					241
08	372	#	266	-0-	-106	-0-	265	2	1	9	N	1					242
09	524	R	524	-0-	-0-	-0-	524	2			N	-0-					242
10	372	#	190	-0-	-182	-0-	190	2			N	-0-					242
11	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					242

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17966	X	17966	-0-	-0- B	-0-	17339	2	627	9	N	570	580	1			220
07	19032	X	19032	-0-	-0- B	-0-	18392	2	640	9	N	582	569	1			233
08	19080	X	19080	-0-	-0- B	-0-	18466	2	614	9	N	558	549	1			242
09	17970	X	17964	-0-	-6 B	-0-	17358	2	606	9	N	551	574	1			219
10	19034	X	17388	-0-	-1646 B	-0-	16813	2	575	9	N	523	552	1			190
11	18450	X	16685	-0-	-1765 B	-0-	16081	2	604	9	N	549	567	1			172

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3997	-0-	-713 B	-0-	3765	2	232	9	N	211	354	1			153
07	4774	X	3896	-0-	-878 B	-0-	3648	2	248	9	N	225	180	1			198
08	4526	X	3856	-0-	-670 B	-0-	3607	2	249	9	N	226	176	1			248
09	4380	X	3482	-0-	-898 B	-0-	3262	2	220	9	N	200	186	1			262
10	4371	X	3737	-0-	-634 B	-0-	3503	2	234	9	N	213	380	1			95
11	3990	X	3683	-0-	-307 B	-0-	3456	2	227	9	N	206	189	1			112

KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3115	-0-	-965 B	-0-	3089	2	26	9	N	24					75
07	4250	X	4250	-0-	-0- B	-0-	4121	2	129	9	N	117					192
08	4557	X	1293	-0-	-3264 B	-0-	1290	2	3	9	N	3					195
09	4410	X	-0-	-0-	-4410 B	-0-					N	-0-					195
10	4557	X	-0-	-0-	-4557 B	-0-					N	-0-					195
11	4110	X	3585	-0-	-525 B	-0-	3555	2	30	9	N	27					222

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1896	X	1896	-0-	-0- B	-0-	1890	2	6	9	N	5					158
07	1953	X	1800	-0-	-153 B	-0-	1798	2	2	9	N	2					160
08	1766	X	1766	-0-	-0- B	-0-	1751	2	15	9	N	14					174
09	1890	X	1470	-0-	-420 B	-0-	1452	2	18	9	N	16					190
10	1953	X	1758	-0-	-195 B	-0-	1741	2	17	9	N	15					205
11	1890	X	1518	-0-	-372 B	-0-	1508	2	10	9	N	9					214

GOHLKE,N. (YEGUA 5370) 35552 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCCOY, HERTHA HELEN WELL #: 1 RRCID -> 073189 COMPL. DATE 08/08/1977 TOTAL DEPTH 5515 PERF. 5368 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CAMOIL, INC. 127449
GOFF MINERAL TRUST WELL #: 02 RRCID -> 184459 COMPL. DATE 08/10/2001 TOTAL DEPTH 6900 PERF. 6716 - 6730

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
XTO ENERGY INC. 945936
CREWS WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLIAD, WEST (WILCOX 12,180) 35694 179 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WHITTINGTON WELL #: 2 RRCID -> 190498 COMPL. DATE 07/23/2001 TOTAL DEPTH 14375 PERF.13338 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	5	-0-	-1645	-0-	5	2			N	-0-					219
07	1705	X	-0-	-0-	-1705	-0-					N	-0-					219
08	1705	X	-0-	-0-	-1705	-0-					N	-0-					219
09	810	X	219	-0-	-591	-0-	34	3	185	9	N	168	184	1			203
10	527	X	11	-0-	-516	-0-	11	3			N	-0-					203
11	5	X	NO RPT	-0-	-5	-0-					N	NO RPT					203

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OAK ENERGY, LLC 617101
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	4	-0-	-8	-0-	2	2	2	9	N	2					55
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					55
08	62	N	36	-0-	-26	-0-	36	2			N	-0-					55
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					55
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					55
11	30	N	-0-	-0-	-30	-0-					N	-0-					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
OAK ENERGY, LLC 617101
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (2ND MASSIVE) //CONT.// 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
XTO ENERGY INC. 945936
CREWS WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850		2241	-0-	-609	-0-	444	1	1776	2	Y	19	5	1			39
							21	9									
07	2945		2900	-0-	-45	-0-	530	1	2340	2	Y	27	17	1			49
							30	9									
08	3255		3041	-0-	-214	-0-	586	1	2435	2	Y	18	9	1			58
							20	9									
09	3150		3022	-0-	-128	-0-	575	1	2435	2	Y	11	50	1			19
							12	9									
10	2945	R	2945	-0-	-0-	-0-	632	1	2301	2	Y	11	3	1			27
							12	9									
11	2940	#	2673	-0-	-267	-0-	542	1	2122	2	Y	8					35
							9	9									

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OAK ENERGY, LLC 617101
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					87
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					87
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					87
09	56	N	56	-0-	-0-	-0-	56	2			N	-0-					87
10	31	N	21	-0-	-10	-0-	21	2			N	-0-					87
*11	35	N	35	-0-	-0-	-0-	35	2			N	-0-					87

FUNK, ET AL GAS UNIT WELL #: 1A RRCID -> 267082 COMPL. DATE 08/06/2011 TOTAL DEPTH 12882 PERF.11322 - 11336

06	0	A	-0-	-0-	-0-	1999					N	-0-					-0-
07	0	A	-0-	-0-	-0-	1999					N	-0-					-0-
08	0	A	-0-	-0-	-0-	1999					N	-0-					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11014 11/30/2014

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

06	299	N	299	-0-	-0-	-0-	286	2	13	9	N	12					271
07	310	N	290	-0-	-20	-0-	272	2	18	9	N	16					287
08	248	N	190	-0-	-58	-0-	190	2			N	-0-	179	1			108
09	300	N	105	-0-	-195	-0-	103	2	2	9	N	2					110
10	279	N	187	-0-	-92	-0-	183	2	4	9	N	4					114
11	180	N	114	-0-	-66	-0-	112	2	2	9	N	2					116

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

06	507	N	507	-0-	-0-	-0-	501	2	6	9	N	5					23
07	591	N	591	-0-	-0-	-0-	569	2	22	9	N	20					43
08	553	N	553	-0-	-0-	-0-	544	2	9	9	N	8					51
09	792	N	792	-0-	-0-	-0-	782	2	10	9	N	9					60
10	741	N	741	-0-	-0-	-0-	721	2	20	9	N	18					78
*11	608	N	608	-0-	-0-	-0-	588	2	20	9	N	18					96

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

06	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

06	203	N	203	-0-	-0-	-0-	201	1	2	9	N	2					29
07	106	N	106	-0-	-0-	-0-	104	1	2	9	N	2					31
08	217	N	104	-0-	-113	-0-	104	1			N	-0-					31
09	104	N	104	-0-	-0-	-0-	104	1			N	-0-					31
10	104	N	104	-0-	-0-	-0-	104	1			N	-0-					31
*11	104	N	104	-0-	-0-	-0-	104	1			N	-0-					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
HANNES WELL #: 1 RRCID -> 236173 COMPL. DATE 01/10/2008 TOTAL DEPTH 5300 PERF. 4591 - 4599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10989 12/30/2014

NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	102	-0-	-18 B	-0-	102	1			N	-0-					37
07	124	X	102	-0-	-22 B	-0-	102	1			N	-0-					37
08	102	X	102	-0-	-0- B	-0-	102	1			N	-0-					37
09	102	X	102	-0-	-0- B	-0-	102	1			N	-0-					37
10	102	X	102	-0-	-0- B	-0-	102	1			N	-0-					37
*11	102	X	102	-0-	-0- B	-0-	102	1			N	-0-					37

GRACE (FRIO 4450) 36180 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEO-GOLDENROD WELL #: 3 RRCID -> 202579 COMPL. DATE 11/10/2003 TOTAL DEPTH 4789 PERF. 4387 - 4393

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	5			Y	-0-					-0-
08	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	5			Y	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	5			Y	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	5			Y	-0-					-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
ABEL, M.D. CO. 001506
GORDON WELL #: 1 RRCID -> 192282 COMPL. DATE 08/05/2002 TOTAL DEPTH 6446 PERF. 5529 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	1			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

06	3780	#	3463	-0-	-317	-0-	3406	2	57	9	N	52					133
07	3348	#	1879	-0-	-1469	-0-	1833	2	46	9	N	42					175
08	3348	#	2977	-0-	-371	-0-	2922	2	55	9	N	50					225
09	3450	#	2921	-0-	-529	-0-	2868	2	53	9	N	48	160	1			113
10	3565	#	2926	-0-	-639	-0-	2873	2	53	9	N	48	86	1			75
*11	3630	R	3630	-0-	-0-	-0-	3543	2	87	9	N	79					154

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	27	1	257	2	N	-0-					-0-
07	279	N	213	-0-	-66	-0-	21	1	192	2	N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	29	1	225	2	N	-0-					-0-
09	270	N	218	-0-	-52	-0-	26	1	192	2	N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	23	1	199	2	N	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	24	1	229	2	N	-0-					-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD FANNIE V W WELL #: 29 RRCID -> 203915 COMPL. DATE 09/28/2004 TOTAL DEPTH 4505 PERF. 3500 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	393					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 04/02/1989 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	111	X	111	-0-	-0-	-0-	111	2			N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -A- WELL #: A 11 RRCID -> 001919 COMPL. DATE 08/30/1962 TOTAL DEPTH N/A PERF. 5057 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2-A) 36867 144 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
M.V. O'CONNOR ESTATE "E" WELL #: 5 RRCID -> 255960 COMPL. DATE 11/05/2009 TOTAL DEPTH 5700 PERF. 5197 - 5212

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED PRORATED CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

06	15240	9428	-0-	-5812	B	22184	987	1	8427	2	Y	13	13	1			1
							14	9									
07	14267	7759	-0-	-6508	B	15676	853	1	6886	2	Y	18	18	1			1
							20	9									
08	0	5935	-0-	5935	B	21611	754	1	5170	2	Y	10	8	1			3
							11	9									
09/01 BALANCING DATE STATUS -> 21611																		
09	0	2944	-0-	2944	B	24555	403	1	2535	2	Y	5	7	1			1
							6	9									
10	0	-0-	-0-	-0-	B	24555					Y	-0-	1	1			-0-
11	9420	-0-	-0-	-9420	B	15135					Y	-0-					-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 123 RRCID -> 277444 COMPL. DATE 02/06/2015 TOTAL DEPTH 4765 PERF. 4633 - 4637

06	7500	1956	-0-	-5544	-0-	1956	1				N	-0-					-0-
07	7750	1358	-0-	-6392	-0-	1358	1				N	-0-					-0-
08	7750	973	-0-	-6777	-0-	973	1				N	-0-					-0-
09	493 R	493	-0-	-0-	-0-	493	1				N	-0-					-0-
10	2015 #	386	-0-	-1629	-0-	386	1				N	-0-					-0-
*11	1950 #	548	-0-	-1402	-0-	548	1				N	-0-					-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0-	-0-	97	1	822	2	N	-0-					-0-
07	1612	N	912	-0-	-700	-0-	100	1	812	2	N	-0-					-0-
08	1054	N	534	-0-	-520	-0-	68	1	466	2	N	-0-					-0-
09	930	N	601	-0-	-329	-0-	82	1	519	2	N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	81	1	634	2	N	-0-					-0-
*11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L- 3) //CONT.// 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J.M. WELL #: 52 RRCID -> 127502 COMPL. DATE 04/30/1988 TOTAL DEPTH 4387 PERF. 1870 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	100	-0-	-320	-0-	11	1	89	2	N	-0-			-0-
07	620	N	545	-0-	-75	-0-	60	1	485	2	N	-0-			-0-
08	857	N	857	-0-	-0-	-0-	109	1	748	2	N	-0-			-0-
09	455	N	455	-0-	-0-	-0-	62	1	393	2	N	-0-			-0-
10	645	N	645	-0-	-0-	-0-	73	1	572	2	N	-0-			-0-
11	600	N	600	-0-	-0-	-0-	600	2			N	-0-			-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1501	N	1501	-0-	-0-	-0-	157	1	1344	2	N	-0-			-0-
07	1643	N	1520	-0-	-123	-0-	168	1	1352	2	N	-0-			-0-
08	1501	N	1501	-0-	-0-	-0-	191	1	1310	2	N	-0-			-0-
09	1500	N	1224	-0-	-276	-0-	168	1	1056	2	N	-0-			-0-
10	823	N	823	-0-	-0-	-0-	94	1	729	2	N	-0-			-0-
*11	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-			-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	36	1	309	2	N	-0-			-0-
07	186	N	21	-0-	-165	-0-	2	1	19	2	N	-0-			-0-
08	217	N	187	-0-	-30	-0-	24	1	163	2	N	-0-			-0-
09	360	N	106	-0-	-254	-0-	15	1	91	2	N	-0-			-0-
10	277	N	277	-0-	-0-	-0-	31	1	246	2	N	-0-			-0-
*11	245	N	245	-0-	-0-	-0-	245	2			N	-0-			-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1050	N	853	-0-	-197	-0-	90	1	763	2	N	-0-			-0-
07	1271	N	788	-0-	-483	-0-	87	1	701	2	N	-0-			-0-
08	1116	N	212	-0-	-904	-0-	27	1	185	2	N	-0-			-0-
09	840	N	658	-0-	-182	-0-	90	1	568	2	N	-0-			-0-
10	999	N	999	-0-	-0-	-0-	114	1	885	2	N	-0-			-0-
*11	935	N	935	-0-	-0-	-0-	935	2			N	-0-			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	29	1	252	2	N	-0-					-0-
07	310	N	232	-0-	-78	-0-	26	1	206	2	N	-0-					-0-
08	279	N	237	-0-	-42	-0-	30	1	207	2	N	-0-					-0-
09	270	N	207	-0-	-63	-0-	28	1	179	2	N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	28	1	219	2	N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

06	60	N	44	-0-	-16	-0-	32	1	12	3	N	-0-					-0-
07	93	N	32	-0-	-61	-0-	25	1	7	3	N	-0-					-0-
08	93	N	61	-0-	-32	-0-	45	1	16	3	N	-0-					-0-
09	59	N	59	-0-	-0-	-0-	46	1	13	3	N	-0-					-0-
10	31	N	19	-0-	-12	-0-	13	1	6	3	N	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	1			N	-0-					-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 109 RRCID -> 254909 COMPL. DATE 11/25/2009 TOTAL DEPTH 6300 PERF. 2432 - 2434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GRETA (L-12) //CONT.// 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	317	R	317	-0-	-0-	-0-	317	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	1			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	12	1	100	2	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	7	1	53	2	N	-0-					-0-
08	62	N	27	-0-	-35	-0-	3	1	24	2	N	-0-					-0-
09	60	N	21	-0-	-39	-0-	3	1	18	2	N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	3	1	21	2	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	-0-	-0-	-510	-0-					N	-0-					-0-
07	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
08	496	X	-0-	-0-	-496	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (O-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (700) 36867 645 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN J. M. -B- WELL #: 12 C RRCID -> 086196 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 714 - 719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	16	-0-	-404	-0-	2	1	14	2	N	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (800) 36867 649 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 12 T RRCID -> 086197 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 782 - 793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) //CONT.// 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CHARRO OPERATING, L.L.C. 146621
M.V. O'CONNOR ESTATE "E" WELL #: 20 RRCID -> 254192 COMPL. DATE 09/08/2009 TOTAL DEPTH 5700 PERF. 5302 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850		1218	-0-	-1632	29571	127	1	1088	2	N	3	3	1			46
							3	9									
07	2945		889	-0-	-2056	27515	98	1	791	2	N	-0-					46
08	2945		634	-0-	-2311	25204	81	1	553	2	N	-0-					46
09	3000	N	481	-0-	-2519	22685	66	1	415	2	N	-0-					46
10	3100	N	3356	-0-	256	22941	382	1	2971	2	N	3	1	1			48
							3	9									
*11	3000	N	9057	-0-	6057	28998	9057	2			N	-0-					48

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5163		5163	-0-	-0-	9462	542	1	4621	2	N	-0-					-0-
07	3845		3845	-0-	-0-	9462	424	1	3421	2	N	-0-					-0-
08	3407		3407	-0-	-0-	9462	434	1	2973	2	N	-0-					-0-
09	2750		2750	-0-	-0-	9462	377	1	2373	2	N	-0-					-0-
10	3807		3807	-0-	-0-	9462	433	1	3374	2	N	-0-					-0-
*11	3056		3056	-0-	-0-	9462	3056	2			N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	#	4184	-0-	-826	-0-	439	1	3743	2	N	2					102
							2	9									
07	5177	#	3441	-0-	-1736	-0-	379	1	3061	2	N	1					103
							1	9									
08	5146	#	3463	-0-	-1683	-0-	440	1	3021	2	N	2					105
							2	9									
09	4980	#	2860	-0-	-2120	-0-	392	1	2468	2	N	-0-					105
*10	4495	#	3866	-0-	-629	-0-	433	1	3366	2	N	61	126	1			40
							67	9									
11	4170	#	3679	-0-	-491	-0-	3675	2	4	9	N	4					43

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6300 FRIO) 36870 600 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 34 RRCID -> 245908 COMPL. DATE 01/19/2009 TOTAL DEPTH 7560 PERF. 6347 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	#	2103	-0-	-327	-0-	79	1	2023	2	N	1					134
							1	9									
07	2511	#	2391	-0-	-120	-0-	87	1	2304	2	N	-0-					134
08	2325		2261	-0-	-64	-0-	85	1	2176	2	N	-0-					134
09	2100	N	1930	-0-	-170	-0-	77	1	1853	2	N	-0-					134
10	2325	N	1990	-0-	-335	-0-	106	1	1884	2	N	-0-					134
11	2190	N	2104	-0-	-86	-0-	78	1	2011	2	N	14					148
							15	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	44	1	377	2	N	135	166	1			119
							149	9									
07	775	N	532	-0-	-243	-0-	43	1	346	2	N	130	167	1			82
							143	9									
08	775	N	389	-0-	-386	-0-	40	1	272	2	N	70					152
							77	9									
09	570	N	511	-0-	-59	-0-	52	1	324	2	N	123	163	1			112
							135	9									
10	526	N	526	-0-	-0-	-0-	43	1	333	2	N	136	170	1			78
							150	9									
*11	497	N	497	-0-	-0-	-0-	357	2	140	9	N	127	147	1			58

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	3365	-0-	-445	-0-	957	1	2384	2	Y	22	17	1			212
							24	9									
07	3937	X	3153	-0-	-784	-0-	989	1	2143	2	Y	19					231
							21	9									
08	3937	X	3441	-0-	-496	-0-	989	1	2416	2	Y	33	24	1			240
							36	9									
09	3420	X	2938	-0-	-482	-0-	957	1	1939	2	Y	38	11	1			267
							42	9									
10	3534	X	3057	-0-	-477	-0-	989	1	2068	2	Y	-0-					267
11	3360	X	2688	-0-	-672	-0-	957	1	1731	2	Y	-0-					267

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	N	-0-	43
07	0	N	-0-	-0-	-0-	-0-	N	-0-	43
08	0	N	-0-	-0-	-0-	-0-	N	-0-	43
09	0	N	-0-	-0-	-0-	-0-	N	-0-	43
10	0	N	-0-	-0-	-0-	-0-	N	-0-	43
11	0	N	-0-	-0-	-0-	-0-	N	-0-	43

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2300	-0-	-790	-0-	1030	1	1245	2	Y	23	17	1			210
							25	9									
07	4398	X	4398	-0-	-0-	-0-	1064	1	3311	2	Y	21					231
							23	9									
08	5819	X	5819	-0-	-0-	-0-	1064	1	4729	2	Y	24	24	1			231
							26	9									
09	11861	X	11861	-0-	-0-	-0-	1030	1	10809	2	Y	20	11	1			240
							22	9									
10	5522	X	5522	-0-	-0-	-0-	1064	1	4458	2	Y	-0-					240
*11	5296	X	5296	-0-	-0-	-0-	1030	1	4266	2	Y	-0-					240

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

06	2627	X	2627	-0-	-0-	-0-	263	1	2318	2	Y	42	17	1			218
							46	9									
07	1759	X	1759	-0-	-0-	-0-	272	1	1442	2	Y	41					259
							45	9									
08	1730	X	1730	-0-	-0-	-0-	272	1	1436	2	Y	20	24	1			255
							22	9									
09	1320	X	956	-0-	-364	-0-	263	1	654	2	Y	35	11	1			279
							39	9									
10	1488	X	1488	-0-	-0-	-0-	272	1	1216	2	Y	-0-					279
*11	2309	X	2309	-0-	-0-	-0-	263	1	2046	2	Y	-0-					279

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

06	2100	X	2049	-0-	-51	-0-	738	1	1235	2	Y	69	51	1			418
							76	9									
07	2449	X	1883	-0-	-566	-0-	762	1	1049	2	Y	65					483
							72	9									
08	2449	X	2039	-0-	-410	-0-	762	1	1225	2	Y	47	49	1			481
							52	9									
09	2370	X	1791	-0-	-579	-0-	738	1	1009	2	Y	40	22	1			499
							44	9									
10	2108	X	1950	-0-	-158	-0-	762	1	1089	2	Y	90	79	1			510
							99	9									
11	2040	X	1680	-0-	-360	-0-	738	1	839	2	Y	94	78	1			526
							103	9									

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6210	X	5714	-0-	-496	-0-	1811	1	3855	2	Y	44	34	1			346
							48	9									
07	6913	X	5338	-0-	-1575	-0-	1872	1	3423	2	Y	39					385
							43	9									
08	6913	X	4821	-0-	-2092	-0-	1872	1	2913	2	Y	33	25	1			393
							36	9									
09	6690	X	5283	-0-	-1407	-0-	1811	1	3430	2	Y	38	11	1			420
							42	9									
10	5977	X	5977	-0-	-0-	-0-	1872	1	4025	2	Y	73	79	1			414
							80	9									
11	5700	X	5016	-0-	-684	-0-	1811	1	3081	2	Y	113	78	1			449
							124	9									

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2447	N	2447	-0-	-0-	-0-	555	1	1892	2	Y	-0-					57
07	2512	N	2512	-0-	-0-	-0-	574	1	1938	2	Y	-0-					57
08	1924	N	1924	-0-	-0-	-0-	574	1	1350	2	Y	-0-					57
09	1801	N	1801	-0-	-0-	-0-	555	1	1246	2	Y	-0-					57
10	1915	N	1915	-0-	-0-	-0-	574	1	1341	2	Y	-0-					57
11	1710	N	1459	-0-	-251	-0-	555	1	904	2	Y	-0-					57

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2455	-0-	-335	-0-	869	1	1539	2	Y	43	89	1			149
							47	9									
07	3131	X	2471	-0-	-660	-0-	898	1	1527	2	Y	42					191
							46	9									
08	3131	X	2497	-0-	-634	-0-	898	1	1577	2	Y	20					211
							22	9									
09	3030	X	2395	-0-	-635	-0-	869	1	1486	2	Y	36	89	1			158
							40	9									
10	2821	X	2821	-0-	-0-	-0-	898	1	1843	2	Y	73					231
							80	9									
*11	2535	X	2535	-0-	-0-	-0-	869	1	1585	2	Y	74	186	1			119
							81	9									

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1724	-0-	-256	-0-	562	1	1138	2	Y	22	17	1			106
							24	9									
07	2852	X	1618	-0-	-1234	-0-	581	1	1016	2	Y	19					125
							21	9									
08	2363	N	2363	-0-	-0-	-0-	581	1	1782	2	Y	-0-					125
09	1710	N	1533	-0-	-177	-0-	562	1	971	2	Y	-0-					125
10	1707	N	1707	-0-	-0-	-0-	581	1	1126	2	Y	-0-					125
11	1860	N	1229	-0-	-631	-0-	562	1	667	2	Y	-0-					125

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	477	-0-	-933	-0-	248	1	229	2	Y	-0-					253
07	1524	N	1524	-0-	-0-	-0-	257	1	1267	2	Y	-0-					253
08	372	N	283	-0-	-89	-0-	257	1	26	9	Y	24	24	1			253
09	360	N	270	-0-	-90	-0-	248	1	22	9	Y	20	11	1			262
10	417	N	417	-0-	-0-	-0-	257	1	160	2	Y	-0-					262
*11	448	N	448	-0-	-0-	-0-	248	1	200	2	Y	-0-					262

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

06	3026	X	3026	-0-	-0-	-0-	300	1	2582	2	N	44					159
							96	5	48	9							
07	3197	X	3197	-0-	-0-	-0-	310	1	2820	2	N	38					197
							25	5	42	9							
08	3116	X	3116	-0-	-0-	-0-	310	1	2748	2	N	15					212
							41	5	17	9							
09	3030	X	2965	-0-	-65	-0-	300	1	2588	2	N	-0-					212
							77	5									
10	3193	X	3053	-0-	-140	-0-	310	1	2721	2	N	-0-					212
							22	5									
11	3090	X	2911	-0-	-179	-0-	300	1	2607	2	N	-0-					212
							4	5									

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

06	1020	N	635	-0-	-385	-0-	424	1	202	2	Y	8					398
							9	9									
07	1364	N	440	-0-	-924	-0-	438	1	2	9	Y	2					400
08	702	N	702	-0-	-0-	-0-	438	1	262	2	Y	2					402
							2	9									
09	630	N	623	-0-	-7	-0-	424	1	199	2	Y	-0-					402
10	438	N	438	-0-	-0-	-0-	438	1			Y	-0-					402
11	690	N	424	-0-	-266	-0-	424	1			Y	-0-					402

FUCHS, BEATRICE WELL #: 1 RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16000 PERF.13502 - 13611

06	2190	X	1539	-0-	-651	-0-	343	1	1193	2	N	3					154
							3	9									
07	2170	X	1234	-0-	-936	-0-	355	1	879	2	N	-0-					154
08	6315	X	6315	-0-	-0-	-0-	355	1	5919	2	N	37					191
							41	9									
09	2147	X	2147	-0-	-0-	-0-	343	1	1758	2	N	42					233
							46	9									
10	3595	X	3595	-0-	-0-	-0-	355	1	3229	2	N	10					243
							11	9									
11	5700	X	2970	-0-	-2730	-0-	343	1	2615	2	N	11	189	1			65
							12	9									

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

06	120	N	111	-0-	-9	-0-	111	1			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	1			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	1			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	1			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	1			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	1			N	-0-					-0-

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY DEVELOPMENT CO 238360
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	119	1	302	2	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	7	1	563	2	N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	81	1	417	2	N	-0-					-0-
10	527	N	448	-0-	-79	-0-	60	1	388	2	N	-0-					-0-
11	540	N	349	-0-	-191	-0-	51	1	298	2	N	-0-					-0-

SHARP, HARRY F. WELL #: 1 RRCID -> 137773 COMPL. DATE 11/29/1990 TOTAL DEPTH 3250 PERF. 2840 - 2851

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DITTRICH, A.L. ET AL WELL #: 1 RRCID -> 137991 COMPL. DATE 03/06/1991 TOTAL DEPTH 3251 PERF. 2820 - 2848

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LODI OPERATING COMPANY LLC 505336
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CHISHOLM OIL & GAS, LC 149453
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. 082967
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4769	X	4769	-0-	-0-	-0-	281 362	1 9	4126	2	Y	329	255	1			146
07	4098	X	4098	-0-	-0-	-0-	383 167	1 9	3548	2	Y	152	178	1			120
08	5290	X	5290	-0-	-0-	-0-	294 322	1 9	4674	2	Y	293	322	1			91
09	4949	X	4949	-0-	-0-	-0-	277 218	1 9	4454	2	Y	198	174	1			115
10	4391	X	4391	-0-	-0-	-0-	256 173	1 9	3962	2	Y	157	175	1			97
11	3570	X	NO RPT	-0-	-3570	-0-					Y	NO RPT					97

NEUHAUS UNIT WELL #: 4 RRCID -> 269156 COMPL. DATE 09/29/2000 TOTAL DEPTH 11800 PERF. N/A

06	30	X	-0-	-0-	-30	-0-					Y	-0-					13
07	31	X	-0-	-0-	-31	-0-					Y	-0-	12	1			1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

06	8528	X	8528	-0-	-0-	-0-	352 582	1 3	7482 112	2 9	Y	102	102	2			1
07	8663	X	8663	-0-	-0-	-0-	363 602	1 3	7590 108	2 9	Y	98	98	2			1
08	8699	X	8699	-0-	-0-	-0-	289 598	1 3	7706 106	2 9	Y	96	96	2			1
09	8176	X	8176	-0-	-0-	-0-	248 376	1 3	7447 105	2 9	Y	95	96	2			-0-
10	8324	X	8324	-0-	-0-	-0-	255 596	1 3	7368 105	2 9	Y	95	95	2			-0-
*11	7777	X	7777	-0-	-0-	-0-	246 378	1 3	7050 103	2 9	Y	94	94	2			-0-

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (7700) //CONT.// 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GOLSCH, MARY B. WELL #: 7 RRCID -> 194116 COMPL. DATE 10/03/2003 TOTAL DEPTH 9370 PERF. 7946 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	250	-0-	-110	-0-	6	1	244	3	N	-0-					120
07	372	N	309	-0-	-63	-0-	8	1	281	3	N	18					138
							20	9									
08	383	N	383	-0-	-0-	-0-	9	1	374	3	N	-0-					138
09	573	N	573	-0-	-0-	-0-	13	1	560	3	N	-0-					138
10	858	N	858	-0-	-0-	-0-	20	1	817	3	N	19					157
							21	9									
*11	700	N	700	-0-	-0-	-0-	16	1	649	3	N	32	168	1			21
							35	9									

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CRAWFORD HUGHES OPERATING CO. 186835
E. HERMES WELL #: 1 RRCID -> 257241 COMPL. DATE 07/16/2010 TOTAL DEPTH 9760 PERF. 8732 - 8737

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					129
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					129

PLUGGED AND ABANDONED_____ 07/25/2013 - PLUGGED 07-25-2013

HNH GU WELL #: 1 RRCID -> 262125 COMPL. DATE 05/22/2010 TOTAL DEPTH 11580 PERF. 8740 - 8760

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					167
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					167
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					167
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					167
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					167
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					167

PLUGGED AND ABANDONED_____ 07/18/2013 - PLUGGED 07-18-2013

INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

06	2428	R	2428	-0-	-0-	-0-	750	1	1627	2	N	46	108	1			73
							51	9									
07	2852	#	2531	-0-	-321	-0-	725	1	1791	2	N	14					87
							15	9									
08	2852	#	2630	-0-	-222	-0-	750	1	1874	2	N	5					92
							6	9									
09	2580	#	2413	-0-	-167	-0-	750	1	1639	2	N	22					114
							24	9									
10	2619	R	2619	-0-	-0-	-0-	775	1	1793	2	N	46					160
							51	9									
11	2550	#	2123	-0-	-427	-0-	625	1	1465	2	N	30					190
							33	9									

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. 082967

BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	-0-	-0-	-180	-0-					Y	-0-	1	1			1
07	186	X	183	-0-	-3	-0-	43	1	139	2	Y	1					2
							1	9									
08	155	X	-0-	-0-	-155	-0-					Y	-0-	2	1			-0-
09	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
10	209	X	209	-0-	-0-	-0-	51	1	156	2	Y	2					2
							2	9									
11	180	X	NO RPT	-0-	-180	-0-					Y	NO RPT					2

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	66	-0-	66	66	15	1	47	2	Y	4					4
							4	9									
11	14B2	EXT	NO RPT	-0-	-0-	66					Y	NO RPT					4

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	5520	-0-	-0-	-0-	1277	1	4107	2	Y	124	71	1			152
							136	9									
07	5766	X	5530	-0-	-236	-0-	1280	1	4119	2	Y	119	128	1			143
							131	9									
08	5766	X	5488	-0-	-278	-0-	1277	1	4086	2	Y	114	148	1			109
							125	9									
09	5580	X	5211	-0-	-369	-0-	1265	1	3796	2	Y	136	81	1			164
							150	9									
10	5704	X	5195	-0-	-509	-0-	1237	1	3811	2	Y	134	124	1			174
							147	9									
11	5520	X	NO RPT	-0-	-5520	-0-					Y	NO RPT					174

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. //CONT.// 082967
BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	335	-0-	-25	-0-	70 41	1 9	224	2	Y	37	29	1			48
07	372	N	298	-0-	-74	-0-	69 8	1 9	221	2	Y	7	41	1			14
08	637	N	637	-0-	-0-	-0-	115 154	1 9	368	2	Y	140	20	1			134
09	353	N	353	-0-	-0-	-0-	82 24	1 9	247	2	Y	22	100	1			56
10	389	N	389	-0-	-0-	-0-	89 26	1 9	274	2	Y	24	42	1			38
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					38

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

06	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					175

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

06	4860	X	1397	-0-	-3463	-0-	32 24	1 9	1341	3	N	22					150
07	2418	X	1740	-0-	-678	-0-	47 10	1 9	1683	3	N	9	131	1			28
08	2883	X	1538	-0-	-1345	-0-	36	1	1502	3	N	-0-					28
09	2790	X	551	-0-	-2239	-0-	13	1	538	3	N	-0-					28
10	2883	X	93	-0-	-2790	-0-	2	1	91	3	N	-0-					28
11	1680	X	-0-	-0-	-1680	-0-					N	-0-					28

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

06	3298	X	3298	-0-	-0-	-0-	75 76	1 9	3147	3	N	69					106
07	3286	X	2750	-0-	-536	-0-	73 44	1 9	2633	3	N	40					146
08	3286	X	2840	-0-	-446	-0-	64 99	1 9	2677	3	N	90	186	1			50
09	3300	X	2891	-0-	-409	-0-	65 57	1 9	2769	3	N	52					102
10	3410	X	2912	-0-	-498	-0-	68 11	1 9	2833	3	N	10					112
11	3300	X	2599	-0-	-701	-0-	59 103	1 9	2437	3	N	94					206

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18150	X	17543	-0-	-607	-0-	17108	2	435	9	Y	395	401	2			60
07	18755	X	18179	-0-	-576	-0-	17747	2	432	9	Y	393	339	2			114
08	18197	X	16504	-0-	-1693	-0-	133	1	15985	2	Y	351	394	2			71
							386	9									
09	17610	X	16315	-0-	-1295	-0-	192	1	15725	2	Y	362	326	2			107
							398	9									
10	18166	X	17230	-0-	-936	-0-	198	1	16599	2	Y	394	419	2			82
							433	9									
11	17580	X	16918	-0-	-662	-0-	292	1	16145	2	Y	437	413	2			106
							481	9									

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12120	X	11921	-0-	-199	-0-	11590	2	331	9	Y	301	306	2			18
07	12524	X	12260	-0-	-264	-0-	11932	2	328	9	Y	298	257	2			59
08	12230	X	12230	-0-	-0-	-0-	98	1	11812	2	Y	291	328	2			22
							320	9									
09	11926	X	11926	-0-	-0-	-0-	140	1	11459	2	Y	297	268	2			51
							327	9									
10	12207	X	12207	-0-	-0-	-0-	140	1	11720	2	Y	315	301	2			65
							347	9									
*11	12000	X	12000	-0-	-0-	-0-	207	1	11451	2	Y	311	301	2			75
							342	9									

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9244	X	9244	-0-	-0-	-0-	9010	2	234	9	Y	213	216	2			26
07	7846	X	7846	-0-	-0-	-0-	7656	2	190	9	Y	173	150	2			49
08	10075	X	8927	-0-	-1148	-0-	72	1	8642	2	Y	194	218	2			25
							213	9									
09	9750	X	8080	-0-	-1670	-0-	95	1	7784	2	Y	183	165	2			43
							201	9									
10	10075	X	10064	-0-	-11	-0-	116	1	9689	2	Y	235	229	2			49
							259	9									
*11	10327	X	10327	-0-	-0-	-0-	179	1	9897	2	Y	228	222	2			55
							251	9									

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					95
07	93	N	61	-0-	-32	-0-	61	2			Y	-0-					95
08	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					95
09	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					95
10	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					95
*11	120	N	95	-0-	-25	-0-	95	2			Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	805	2	19	9	N	17					141
07	1068	N	1068	-0-	-0-	-0-	1060	2	8	9	N	7					148
08	1121	N	1121	-0-	-0-	-0-	1104	2	17	9	N	15					163
09	1085	N	1085	-0-	-0-	-0-	1059	2	26	9	N	24	174	1			13
10	1080	N	1080	-0-	-0-	-0-	1066	2	14	9	N	13					26
*11	1324	N	1324	-0-	-0-	-0-	1307	2	17	9	N	15					41

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RENGER-SASSIN WELL #: 1 RRCID -> 220935 COMPL. DATE 05/16/2006 TOTAL DEPTH 7180 PERF. 6858 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	-0-	-0-	-180	-0-					N	-0-					70
07	186	X	-0-	-0-	-186	-0-					N	-0-	65	1			5
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5

PLUGGED AND ABANDONED_____ 08/07/2015 - PLUGGED 08/07/15

HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	1598	-0-	-3442	-0-	40 15	1 9	1543	2	N	14					76
07	5623	X	5623	-0-	-0-	-0-	350 53	1 9	5220	2	N	48					124
08	5516	X	5516	-0-	-0-	-0-	364 55	1 9	5097	2	N	50					174
09	4470	X	543	-0-	-3927	-0-	126 2	1 9	415	2	N	2					176
10	5611	X	916	-0-	-4695	-0-	126 3	1 9	787	2	N	3					179
11	5430	X	NO RPT	-0-	-5430	-0-					N	NO RPT					179

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

HARMON, SOUTH (6400) 39120 498 ASSOCIATED 49B CNTY: JACKSON
GEMARMI INC. 298884
SCHEEL, ANNIE WELL #: 1 RRCID -> 213979 COMPL. DATE 07/01/2000 TOTAL DEPTH 6501 PERF. 6396 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					206
07	0	#	-0-	-0-	-0-	-0-					N	-0-					206
08	0	#	-0-	-0-	-0-	-0-					N	25					231
09	0	#	-0-	-0-	-0-	-0-					N	-0-	139	1			92
10	0	#	-0-	-0-	-0-	-0-					N	-0-					92
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					92

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	2	1	25	2	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	2	Y	-0-					-0-
08	19	N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	2	Y	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	2	Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1165	-0-	-1115	-0-	156	1	1008	2	Y	1					148
							1	9									
07	2356	N	986	-0-	-1370	-0-	128	1	858	2	Y	-0-					148
08	DLQ G-10		1147	-0-	1147	1147	145	1	996	2	Y	5					153
							6	9									
09	DLQ G-10		1050	-0-	1050	2197	140	1	904	2	Y	5					158
							6	9									
10	DLQ G-10		1068	-0-	1068	3265	162	1	903	2	Y	3					161
							3	9									
11	DLQ G-10		1050	-0-	1050	4315	147	1	903	2	Y	-0-					161

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF. 12068 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	4356	-0-	1356	1356	577	1	3680	2	Y	90	19	8			96
							99	9									
07	3100	N	5004	-0-	1904	3260	635	1	4238	2	Y	119	145	1	5	8	65
							131	9									
08	3000	N	4617	-0-	1617	4877	638	1	3925	2	Y	49					114
							54	9									
09	4571		4571	-0-	-0-	4877	647	1	3706	2	Y	198	180	1	2	8	130
							218	9									
10	4276		4276	-0-	-0-	4877	644	1	3590	2	Y	38					168
							42	9									
*11	4284		4284	-0-	-0-	4877	591	1	3590	2	Y	94					262
							103	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
DOUBLE PLAY OIL & GAS, INC 224880
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11250	#	9555	-0-	-1695	-0-	226	1	9329	3	N	-0-					-0-
07	11377	#	9908	-0-	-1469	-0-	243	1	9659	3	N	5					5
							6	9									
08	10540	#	8992	-0-	-1548	-0-	243	1	8749	3	N	-0-					5
09	9990	#	7499	-0-	-2491	-0-	236	1	7263	3	N	-0-					5
10	10106	#	9257	-0-	-849	-0-	236	1	9021	3	N	-0-					5
11	9600	#	8594	-0-	-1006	-0-	237	1	8357	3	N	-0-					5

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
MEGO RESOURCES, LLC 559362
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7046	X	7046	-0-	-0- B	-0-	1040	1	6006	3	N	-0-					39
07	5270	X	1900	-0-	-3370 B	-0-	271	1	1629	3	N	-0-					39
08	7967	X	5021	-0-	-2946 B	-0-	629	1	4392	3	N	-0-					39
09	7710	X	4079	-0-	-3631 B	-0-	704	1	3375	3	N	-0-					39
10	7967	X	4236	-0-	-3731 B	-0-	583	1	3653	3	N	-0-					39
11	7050	X	6694	-0-	-356 B	-0-	1058	1	5636	3	N	-0-					39

WHITE OAK OPERATING COMPANY LLC 916954
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
WHITE OAK OPERATING COMPANY LLC 916954
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
WHITE OAK OPERATING COMPANY LLC 916954
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
WHITE OAK OPERATING COMPANY LLC 916954
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	46	1	672	2	Y	-0-					-0-
07	713	N	376	-0-	-337	-0-	25	1	351	2	Y	-0-					-0-
08	678	N	678	-0-	-0-	-0-	45	1	633	2	Y	-0-					-0-
09	720	N	631	-0-	-89	-0-	41	1	590	2	Y	-0-					-0-
10	628	N	628	-0-	-0-	-0-	39	1	589	2	Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 08/24/2005 TOTAL DEPTH 4806 PERF. 3608 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	N	1315	-0-	-0-	-0-	84	1	1231	2	Y	-0-					-0-
07	1209	N	751	-0-	-458	-0-	51	1	700	2	Y	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	87	1	1221	2	Y	-0-					-0-
09	1320	N	1208	-0-	-112	-0-	78	1	1130	2	Y	-0-					-0-
10	1215	N	1215	-0-	-0-	-0-	75	1	1140	2	Y	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	-0-					Y	NO RPT					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 08/22/2006 TOTAL DEPTH 5000 PERF. 3668 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3110	-0-	-160	-0-	199	1	2911	2	Y	-0-					11
07	3348	X	2861	-0-	-487	-0-	193	1	2662	2	Y	5					16
							6	9									
08	2846	X	2846	-0-	-0-	-0-	188	1	2651	2	Y	6					22
							7	9									
09	3120	X	2928	-0-	-192	-0-	189	1	2736	2	Y	3					25
							3	9									
10	3224	X	2798	-0-	-426	-0-	173	1	2621	2	Y	4					29
							4	9									
11	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					29

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3444	-0-	-426	-0-	221	1	3223	2	N	-0-					-0-
07	3813	X	3813	-0-	-0-	-0-	258	1	3555	2	N	-0-					-0-
08	3720	X	3358	-0-	-362	-0-	223	1	3135	2	N	-0-					-0-
09	3600	X	3203	-0-	-397	-0-	207	1	2996	2	N	-0-					-0-
10	3813	X	3323	-0-	-490	-0-	206	1	3117	2	N	-0-					-0-
11	3690	X	NO RPT	-0-	-3690	-0-					N	NO RPT					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1454	X	1454	-0-	-0-	-0-	93	1	1361	2	N	-0-					-0-
07	1626	X	1626	-0-	-0-	-0-	110	1	1516	2	N	-0-					-0-
08	1581	X	1333	-0-	-248	-0-	88	1	1245	2	N	-0-					-0-
09	1530	X	1323	-0-	-207	-0-	85	1	1238	2	N	-0-					-0-
10	1612	X	1241	-0-	-371	-0-	77	1	1164	2	N	-0-					-0-
11	1560	X	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2512	N	2512	-0-	-0-	-0-	161	1	2351	2	N	-0-					-0-
07	2771	N	2771	-0-	-0-	-0-	187	1	2584	2	N	-0-					-0-
08	2198	N	2198	-0-	-0-	-0-	146	1	2052	2	N	-0-					-0-
09	2532	N	2532	-0-	-0-	-0-	163	1	2369	2	N	-0-					-0-
10	2451	N	2451	-0-	-0-	-0-	152	1	2299	2	N	-0-					-0-
11	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2626	N	2626	-0-	-0-	-0-	168	1	2458	2	N	-0-					-0-
07	2847	N	2847	-0-	-0-	-0-	192	1	2655	2	N	-0-					-0-
08	2857	N	2857	-0-	-0-	-0-	190	1	2667	2	N	-0-					-0-
09	2818	N	2818	-0-	-0-	-0-	182	1	2636	2	N	-0-					-0-
10	2924	N	2924	-0-	-0-	-0-	181	1	2743	2	N	-0-					-0-
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2876	-0-	-634	-0-	184	1	2692	2	N	-0-					-0-
07	3596	X	2666	-0-	-930	-0-	180	1	2486	2	N	-0-					-0-
08	3596	X	2652	-0-	-944	-0-	176	1	2476	2	N	-0-					-0-
09	3240	X	2333	-0-	-907	-0-	150	1	2183	2	N	-0-					-0-
10	3348	X	2353	-0-	-995	-0-	146	1	2207	2	N	-0-					-0-
11	2880	X	NO RPT	-0-	-2880	-0-					N	NO RPT					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
MEGO RESOURCES, LLC 559362
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
WHITE OAK OPERATING COMPANY LLC 916954
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2225	N	2225	-0-	-0-	-0-	143	1	2082	2	Y	-0-					-0-
07	2325	N	2178	-0-	-147	-0-	147	1	2031	2	Y	-0-					-0-
08	2091	N	2091	-0-	-0-	-0-	139	1	1952	2	Y	-0-					-0-
09	2220	N	1985	-0-	-235	-0-	128	1	1857	2	Y	-0-					-0-
10	2170	N	2096	-0-	-74	-0-	130	1	1966	2	Y	-0-					-0-
11	2010	N	NO RPT	-0-	-2010	-0-					Y	NO RPT					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
WHITE OAK OPERATING COMPANY LLC 916954
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
WHITE OAK OPERATING COMPANY LLC 916954
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110		3786	-0-	-324	-0-	243	1	3543	2	N	-0-					-0-
07	4247		3935	-0-	-312	-0-	266	1	3669	2	N	-0-					-0-
08	4247		3710	-0-	-537	-0-	246	1	3464	2	N	-0-					-0-
09	4110		3569	-0-	-541	-0-	230	1	3339	2	N	-0-					-0-
10	4154	#	3620	-0-	-534	-0-	224	1	3396	2	N	-0-					-0-
11	3810	#	NO RPT	-0-	-3810	-0-					N	NO RPT					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
MEGO RESOURCES, LLC 559362
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
MEGO RESOURCES, LLC //CONT.// 559362
MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	44	1	252	3	N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	95	1	547	3	N	-0-					-0-
08	861	N	861	-0-	-0-	-0-	108	1	753	3	N	-0-					-0-
09	729	N	729	-0-	-0-	-0-	124	1	605	3	N	-0-					-0-
10	798	N	798	-0-	-0-	-0-	110	1	688	3	N	-0-					-0-
*11	807	N	807	-0-	-0-	-0-	126	1	681	3	N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3075	X	3075	-0-	-0-	-0-	197	1	2878	2	Y	-0-					-0-
07	3235	X	3235	-0-	-0-	-0-	219	1	3016	2	Y	-0-					-0-
08	3185	X	3185	-0-	-0-	-0-	211	1	2974	2	Y	-0-					-0-
09	3090	X	2913	-0-	-177	-0-	188	1	2725	2	Y	-0-					-0-
10	3224	X	3150	-0-	-74	-0-	195	1	2955	2	Y	-0-					-0-
11	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	-0-	64	1	940	2	Y	-0-					-0-
07	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
08	T. A.		1339	-0-	1339	1339	89	1	1250	2	Y	-0-					-0-
09	T. A.		681	-0-	681	2020	44	1	637	2	Y	-0-					-0-
10	T. A.		429	-0-	429	2449	27	1	402	2	Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	2449					Y	NO RPT					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 04/01/2007 TOTAL DEPTH 4991 PERF. 4236 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	957	N	957	-0-	-0-	-0-	61	1	896	2	Y	-0-					-0-
07	1317	N	1317	-0-	-0-	-0-	89	1	1228	2	Y	-0-					-0-
08	838	N	838	-0-	-0-	-0-	56	1	782	2	Y	-0-					-0-
09	960	N	456	-0-	-504	-0-	29	1	427	2	Y	-0-					-0-
10	1302	N	617	-0-	-685	-0-	38	1	579	2	Y	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					-0-

HEARD, C. E. "B" WELL #: 49 RRCID -> 244423 COMPL. DATE 05/18/2013 TOTAL DEPTH 5010 PERF. 3951 - 4698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1555	N	1555	-0-	-0-	-0-	100	1	1455	2	Y	-0-					-0-
07	1572	N	1572	-0-	-0-	-0-	106	1	1466	2	Y	-0-					-0-
08	1073	N	1073	-0-	-0-	-0-	71	1	1002	2	Y	-0-					-0-
09	1560	N	1414	-0-	-146	-0-	91	1	1323	2	Y	-0-					-0-
10	1581	N	1482	-0-	-99	-0-	92	1	1390	2	Y	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
MEGO RESOURCES, LLC 559362
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6270	X	2870	-0-	-3400	-0-	424	1	2446	3	N	-0-					33
07	9141	X	9141	-0-	-0-	-0-	1298	1	7843	3	N	-0-					33
08	8466	X	8466	-0-	-0-	-0-	1061	1	7405	3	N	-0-					33
09	7006	X	7006	-0-	-0-	-0-	1212	1	5794	3	N	-0-					33
10	8038	X	8038	-0-	-0-	-0-	1105	1	6933	3	N	-0-					33
11	6150	X	3277	-0-	-2873	-0-	518	1	2759	3	N	-0-					33

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
WHITE OAK OPERATING COMPANY LLC 916954
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1140	N	941	-0-	-199	-0-	60	1	881	2	Y	-0-			-0-
07	1333	N	849	-0-	-484	-0-	57	1	792	2	Y	-0-			-0-
08	1100	N	1100	-0-	-0-	-0-	73	1	1027	2	Y	-0-			-0-
09	972	N	972	-0-	-0-	-0-	63	1	909	2	Y	-0-			-0-
10	1078	N	1078	-0-	-0-	-0-	67	1	1011	2	Y	-0-			-0-
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT			-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5850	X	4861	-0-	-989	-0-	311	1	4535	2	Y	14			64
							15	9							
07	5421	X	5421	-0-	-0-	-0-	366	1	5048	2	Y	6			70
							7	9							
08	5004	X	5004	-0-	-0-	-0-	332	1	4665	2	Y	6			76
							7	9							
09	4860	X	4499	-0-	-361	-0-	290	1	4206	2	Y	3			79
							3	9							
10	5425	X	4487	-0-	-938	-0-	278	1	4205	2	Y	4			83
							4	9							
11	5250	X	NO RPT	-0-	-5250	-0-					Y	NO RPT			83

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3767	X	3767	-0-	-0-	-0-	241	1	3526	2	Y	-0-			15
07	4185	X	4090	-0-	-95	-0-	276	1	3808	2	Y	5			20
							6	9							
08	3803	X	3803	-0-	-0-	-0-	252	1	3544	2	Y	6			26
							7	9							
09	4050	X	3703	-0-	-347	-0-	239	1	3461	2	Y	3			29
							3	9							
10	4092	X	3699	-0-	-393	-0-	229	1	3464	2	Y	5			34
							6	9							
11	3960	X	NO RPT	-0-	-3960	-0-					Y	NO RPT			34

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

06	2820	X	2718	-0-	-102	-0-	173	1	2530	2	Y	14					62
							15	9									
07	3358	X	3358	-0-	-0-	-0-	226	1	3125	2	Y	6					68
							7	9									
08	2372	X	2372	-0-	-0-	-0-	157	1	2209	2	Y	5					73
							6	9									
09	2850	X	2625	-0-	-225	-0-	169	1	2453	2	Y	3					76
							3	9									
10	3348	X	2135	-0-	-1213	-0-	132	1	1999	2	Y	4					80
							4	9									
11	3240	X	NO RPT	-0-	-3240	-0-					Y	NO RPT					80

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

06	3000	N	9094	-0-	6094	12095	583	1	8511	2	Y	-0-					-0-
07	22647	X	10552	-0-	-12095	-0-	713	1	9839	2	Y	-0-					-0-
08	10543	X	10543	-0-	-0-	-0-	700	1	9843	2	Y	-0-					-0-
09	9967	X	9967	-0-	-0-	-0-	643	1	9324	2	Y	-0-					-0-
10	10799	X	10799	-0-	-0-	-0-	669	1	10130	2	Y	-0-					-0-
11	1710	X	NO RPT	-0-	-1710	-0-					Y	NO RPT					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
WHITE OAK OPERATING COMPANY LLC 916954
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

06	7419		5262	-0-	-2157	-0-	337	1	4925	2	Y	-0-					-0-
07	5134		5134	-0-	-0-	-0-	347	1	4787	2	Y	-0-					-0-
08	5821		5821	-0-	-0-	-0-	386	1	5435	2	Y	-0-					-0-
09	5912		5912	-0-	-0-	-0-	381	1	5531	2	Y	-0-					-0-
10	6545		6545	-0-	-0-	-0-	406	1	6139	2	Y	-0-					-0-
11	3150		NO RPT	-0-	-3150	-0-					Y	NO RPT					-0-

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
WHITE OAK OPERATING COMPANY LLC 916954
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4722	X	4722	-0-	-0-	-0-	303	1	4419	2	Y	-0-					-0-
07	4841	X	4841	-0-	-0-	-0-	327	1	4514	2	Y	-0-					-0-
08	4476	X	4476	-0-	-0-	-0-	297	1	4179	2	Y	-0-					-0-
09	4263	X	4263	-0-	-0-	-0-	275	1	3988	2	Y	-0-					-0-
10	4392	X	4392	-0-	-0-	-0-	272	1	4120	2	Y	-0-					-0-
11	3750	X	NO RPT	-0-	-3750	-0-					Y	NO RPT					-0-

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	-0-	-0-	-1440	-0-					Y	-0-					170
07	1488	X	-0-	-0-	-1488	-0-					Y	-0-					170
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					170
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					170
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					170
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (FRIO 3300) 40231 165 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER WELL #: 21 RRCID -> 263765 COMPL. DATE 09/03/2011 TOTAL DEPTH 5790 PERF. 3286 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	33	-0-	-177	-0-	33	2			N	-0-					-0-
07	422	R	422	-0-	-0-	-0-	422	2			N	-0-					-0-
08	217	#	40	-0-	-177	-0-	40	2			N	-0-					-0-
09	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
*10	434	#	173	-0-	-261	-0-	173	2			N	-0-					-0-
*11	438	R	438	-0-	-0-	-0-	438	2			N	-0-					-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 239490 COMPL. DATE 08/05/2008 TOTAL DEPTH 15600 PERF. 12720 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3351	X	3351	-0-	-0- B	-0-	597	1	2744	3	N	9					177
							10	9									
07	3526	X	3526	-0-	-0- B	-0-	617	1	2881	3	N	25					202
							28	9									
08	3588	X	3588	-0-	-0- B	-0-	617	1	2971	3	N	-0-					202
09	3457	X	3457	-0-	-0- B	-0-	458	1	2988	3	N	10					212
							11	9									
10	2976	X	2658	-0-	-318 B	-0-	2657	3	1	9	N	1	181	1			32
11	2880	X	2450	-0-	-430 B	-0-	2439	3	11	9	N	10					42

HELEN GOHLKE (WILCOX, LO.) //CONT.// 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0- B	-0-	969	2			Y	-0-					-0-
07	1116	N	1108	-0-	-8 B	-0-	1108	2			Y	-0-					-0-
08	1089	N	1089	-0-	-0- B	-0-	1089	2			Y	-0-					-0-
09	960	N	741	-0-	-219 B	-0-	741	2			Y	-0-					-0-
10	1369	N	1369	-0-	-0- B	-0-	1369	2			Y	-0-					-0-
*11	1232	N	1232	-0-	-0- B	-0-	1232	2			Y	-0-					-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0- B	-0-	315	2			Y	-0-					-0-
07	403	N	370	-0-	-33 B	-0-	370	2			Y	-0-					-0-
08	341	N	306	-0-	-35 B	-0-	306	2			Y	-0-					-0-
09	330	N	245	-0-	-85 B	-0-	245	2			Y	-0-					-0-
10	463	N	463	-0-	-0- B	-0-	463	2			Y	-0-					-0-
*11	306	N	306	-0-	-0- B	-0-	306	2			Y	-0-					-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2616	R	2616	-0-	-0-	-0-	2570	2	46	9	N	42					240
07	2683	R	2683	-0-	-0-	-0-	2654	2	29	9	N	26					266
08	2685	R	2685	-0-	-0-	-0-	2652	2	33	9	N	30	180	1			116
09	2460	#	1639	-0-	-821	-0-	1622	2	17	9	N	15					131
10	2697	#	1934	-0-	-763	-0-	1910	2	24	9	N	22					153
11	2610	#	NO RPT	-0-	-2610	-0-					N	NO RPT					153

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. //CONT.// 127449
FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	350	-0-	350	350	350	2		Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	350				Y	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FIVE-JAB, INC. 271310
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
WALLIS ENERGY, INC. 893997
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			133
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			133
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			133
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			133
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			133
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21900	X	20784	-0-	-1116	-0-	20569	2	215	9	N	195	356	1			78
07	20825	X	20825	-0-	-0-	-0-	20648	2	177	9	N	161					239
08	23056	X	23056	-0-	-0-	-0-	22855	2	201	9	N	183	355	1			67
09	21366	X	21366	-0-	-0-	-0-	21172	2	194	9	N	176	188	1			55
10	22511	X	22511	-0-	-0-	-0-	22284	2	227	9	N	206					261
*11	22320	X	20862	-0-	-1458	-0-	20635	2	227	9	N	206	375	1			92

JACOBS BRUMUND GAS UNIT WELL #: 2 RRCID -> 187539 COMPL. DATE 06/10/2012 TOTAL DEPTH 12454 PERF.11106 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	277	-0-	-413	-0-	277	2			N	-0-					126
07	713	N	93	-0-	-620	-0-	93	2			N	-0-					126
08	434	N	42	-0-	-392	-0-	41	2	1	9	N	1					127
09	270	N	120	-0-	-150	-0-	120	2			N	-0-					127
10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					127
*11	30	N	14	-0-	-16	-0-	14	2			N	-0-					127

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LINN OPERATING, INC. 501545
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4034	X	4034	-0-	-0-	-0-	883	1	3101	2	Y	45					137
							50	9									
07	4496	X	4496	-0-	-0-	-0-	924	1	3535	2	Y	34					171
							37	9									
08	4247	X	4125	-0-	-122	-0-	859	1	3230	2	Y	33	107	1			97
							36	9									
09	4110	X	3810	-0-	-300	-0-	837	1	2925	2	Y	44					141
							48	9									
10	4495	X	3844	-0-	-651	-0-	784	1	3010	2	Y	45	110	1			76
							50	9									
11	4350	X	3367	-0-	-983	-0-	699	1	2612	2	Y	51					127
							56	9									

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
LINN OPERATING, INC. //CONT.// 501545
GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2219	X	2219	-0-	-0-	-0-	469	1	1648	2	N	93					171
							102	9									
07	2790	X	2740	-0-	-50	-0-	551	1	2110	2	N	72					243
							79	9									
08	3671	X	3671	-0-	-0-	-0-	758	1	2852	2	N	55	182	1			116
							61	9									
09	2631	N	2631	-0-	-0-	-0-	570	1	1993	2	N	62					178
							68	9									
10	3100	N	3906	-0-	806	806	799	1	3065	2	N	38					216
							42	9									
*11	4638	X	3832	-0-	-806	-0-	799	1	2983	2	N	45					261
							50	9									

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

06	1726	N	1726	-0-	-0-	-0-	1726	2			Y	-0-					157
07	1643	N	1638	-0-	-5	-0-	1579	2	59	9	Y	54	156	1			55
08	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					55
09	1620	N	1288	-0-	-332	-0-	1288	2			Y	-0-					55
10	1731	N	1731	-0-	-0-	-0-	1689	2	42	9	Y	38					93
*11	1719	N	1719	-0-	-0-	-0-	1719	2			Y	-0-					93

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

06	12150	X	6435	-0-	-5715	-0-	6281	2	154	9	N	140	176	1			50
07	11067	X	8658	-0-	-2409	-0-	8189	2	469	9	N	426	300	1			176
08	16172	X	16172	-0-	-0-	-0-	15880	2	292	9	N	265	330	1			111
09	10710	X	9990	-0-	-720	-0-	9729	2	261	9	N	237	303	1			45
10	15246	X	15246	-0-	-0-	-0-	14762	2	484	9	N	440	318	1			167
11	15660	X	15523	-0-	-137	-0-	15123	2	400	9	N	364	479	1			52

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

06	6750	-0-	-0-	-6750 B	30040						N	-0-					-0-
07	6975	NO RPT	-0-	-6975 B	23065						N	NO RPT					-0-
08	6975	90	-0-	-6885 B	16180	9	1	81	2		N	-0-					-0-
09	6750	-0-	-0-	-6750 B	9430						N	-0-					-0-
10	6975	324	-0-	-6651 B	2779	37	1	287	2		N	-0-					-0-
11	6750	NO RPT	-0-	-6750 B	-3971						N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	#	3980	-0-	-280	-0-	3919	2	61	9	N	55					127
07	4402	#	4378	-0-	-24	-0-	4378	2			N	-0-					127
08	4622	R	4622	-0-	-0-	-0-	4515	2	107	9	N	97	176	1			48
09	4440	#	4035	-0-	-405	-0-	4035	2			N	-0-					48
10	4588	#	4403	-0-	-185	-0-	4220	2	183	9	N	166	178	1			36
11	4470	#	3870	-0-	-600	-0-	3870	2			N	-0-					36

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	R	1612	-0-	-0-	-0-	1527	2	85	9	N	77					83
07	1767	#	773	-0-	-994	-0-	740	2	33	9	N	30					113
08	1767	#	1522	-0-	-245	-0-	1481	2	41	9	N	37					150
09	1980	#	1837	-0-	-143	-0-	1785	2	52	9	N	47	177	1			20
10	2046	#	1830	-0-	-216	-0-	1808	2	22	9	N	20					40
11	1620	#	NO RPT	-0-	-1620	-0-					N	NO RPT					40

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RAGARS OIL & GAS CO. 687920
KERLICK, ELLA LEE WELL #: 1 RRCID -> 052439 COMPL. DATE 04/20/1972 TOTAL DEPTH 12452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINN EXPLORATION CO., INC. 932465
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42960	X	37206	-0-	-5754	-0-	36415	2	791	9	N	719	547	1			298
07	44392	X	36119	-0-	-8273	-0-	35335	2	784	9	N	713	715	1			296
08	39773	X	35221	-0-	-4552	-0-	34503	2	718	9	N	653	722	1			227
09	38490	X	29634	-0-	-8856	-0-	28998	2	636	9	N	578	549	1			256
10	39773	X	30349	-0-	-9424	-0-	29588	2	761	9	N	692	740	1			208
11	37200	X	26262	-0-	-10938	-0-	25614	2	648	9	N	589	558	1			239

HENZE, E (YEGUA 4725) 40618 666 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
HOBLIT UNIT WELL #: 1 RRCID -> 267653 COMPL. DATE 04/17/2012 TOTAL DEPTH 5160 PERF. 4847 - 4851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					37
07	0		-0-	-0-	-0-	-0-					N	-0-	37	1			-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/03/2014 - W/O TO 02-274173

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON (3200 FRIO) 40726 300 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WHITTINGTON WELL #: 2 RRCID -> 221086 COMPL. DATE 06/17/2012 TOTAL DEPTH 3800 PERF. 1791 - 1794

06	1140	# 838	-0-	-302	-0-	838	3				N	-0-					-0-
07	1178	# 937	-0-	-241	-0-	937	3				N	-0-					-0-
08	961	# 530	-0-	-431	-0-	530	3				N	-0-					-0-
09	930	# 710	-0-	-220	-0-	710	3				N	-0-					-0-
10	930	# 114	-0-	-816	-0-	111	3	3	9		N	3	3	8			-0-
11	900	# NO RPT	-0-	-900	-0-						N	NO RPT					-0-

PATTON WELL #: 1 RRCID -> 229837 COMPL. DATE 02/11/2014 TOTAL DEPTH 3800 PERF. 2330 - 2338

06	3540	# 3389	-0-	-151	-0-	3389	3				N	-0-					-0-
07	4585	4585	-0-	-0-	-0-	4585	3				N	-0-					-0-
08	4380	4380	-0-	-0-	-0-	4380	3				N	-0-					-0-
09	3390	# 2995	-0-	-395	-0-	2995	3				N	-0-					-0-
*10	4069	4069	-0-	-0-	-0-	4069	3				N	-0-					-0-
11	3900	NO RPT	-0-	-3900	-0-						N	NO RPT					-0-

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

06	14B2 EXT	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	3414						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	3414						N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	#	1412	-0-	-298	-0-	1412	1			N	-0-					-0-
07	1767	#	1368	-0-	-399	-0-	1368	1			N	-0-					-0-
08	1519	#	1405	-0-	-114	-0-	1405	1			N	-0-					-0-
09	1440	#	1143	-0-	-297	-0-	1143	1			N	-0-					-0-
10	1488	#	816	-0-	-672	-0-	816	1			N	-0-					-0-
*11	1807	R	1807	-0-	-0-	-0-	1807	1			N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (F-39) //CONT.// 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XOG OPERATING LLC 945921
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	#	50	-0-	-43	-0-	50	2			N	-0-					-0-
08	93	#	52	-0-	-41	-0-	52	2			N	-0-					-0-
09	66	R	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*10	69	R	69	-0-	-0-	-0-	69	2			N	-0-					-0-
11	60	#	-0-	-0-	-60	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	467					N	NO RPT					-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC //CONT.// 945921
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921

WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
09	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836

BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	287	1			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	1			N	-0-					-0-
08	310	N	299	-0-	-11	-0-	299	1			N	-0-					-0-
09	300	N	267	-0-	-33	-0-	267	1			N	-0-					-0-
10	310	N	201	-0-	-109	-0-	201	1			N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	1			N	-0-					-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					-0-
09	95	X	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
09	79	X	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
09	41	X	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

06	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

06	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	60 #	-0-	-0-	-60	B	-305			Y	-0-			-0-
07	31 #	-0-	-0-	-31	B	-336			Y	-0-			-0-
08	31 #	-0-	-0-	-31	B	-367			Y	-0-			-0-
	09/01 BALANCING DATE STATUS -> -306 CANCELLED UNDERAGE -> -61												
09	0 #	-0-	-0-	-0-	B	-306			Y	-0-			-0-
10	0 #	-0-	-0-	-0-	B	-306			Y	-0-			-0-
11	30 #	-0-	-0-	-30	B	-336			Y	-0-			-0-

WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836

BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->			-0-										
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
PONTIAC OIL, INC. 670449
WILLIAMS, L. D. (PF) WELL #: 1 RRCID -> 089495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WILLIAMS, L. D. WELL #: 2 RRCID -> 089894 COMPL. DATE 11/25/1939 TOTAL DEPTH 5585 PERF. 5477 - 5487

06	14B DENY	NO RPT	-0-	-0-	B	12350			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	12350			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	12350			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	12350											
09	14B DENY	NO RPT	-0-	-0-	B	12350			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	12350			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	12350			N	NO RPT			-0-

XOG OPERATING LLC 945921
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

06	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

06	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
XOG OPERATING LLC //CONT.// 945921
WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

06	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS -> -0-											
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			64
07	T. A.	122	-0-	122	122	122	2	Y	-0-			64
08	228 N	106	-0-	-122	-0-	106	2	Y	-0-			64
09	90 R	90	-0-	-0-	-0-	90	2	Y	-0-			64
10	124 N	121	-0-	-3	-0-	121	2	Y	-0-			64
11	90 N	-0-	-0-	-90	-0-			Y	-0-			64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

06	3270	X	2817	-0-	-453	-0-	135	1	2652	2	Y	27					142
							30	9									
07	3489	X	3489	-0-	-0-	-0-	155	1	3309	2	Y	23					165
							25	9									
08	3658	X	3288	-0-	-370	-0-	155	1	3116	2	Y	15					180
							17	9									
09	3510	X	3197	-0-	-313	-0-	150	1	2936	2	Y	101	184	1			97
							111	9									
10	3627	X	3367	-0-	-260	-0-	155	1	3165	2	Y	43					140
							47	9									
11	3390	X	3060	-0-	-330	-0-	150	1	2888	2	Y	20					160
							22	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	T.	A.	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

06	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					66
07	2395	N	2395	-0-	-0-	-0-	2185	2	210	9	N	191	185	1			72
08	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					72
09	2270	N	2270	-0-	-0-	-0-	2269	2	1	9	N	1					73
10	2157	N	2157	-0-	-0-	-0-	2155	2	2	9	N	2					75
*11	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					75

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

06	1890	X	1036	-0-	-854	-0-	1036	2			N	-0-					164
07	1953	X	1108	-0-	-845	-0-	1108	2			N	-0-					164
08	1612	X	1344	-0-	-268	-0-	1344	2			N	-0-					164
09	1560	X	1000	-0-	-560	-0-	1000	2			N	-0-					164
10	1612	X	1007	-0-	-605	-0-	1007	2			N	-0-					164
11	1290	X	835	-0-	-455	-0-	835	2			N	-0-					164

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

06	1290	X	1159	-0-	-131	-0-	1159	2			N	-0-					19
07	1439	X	1439	-0-	-0-	-0-	1237	2	202	9	N	184	185	1			18
08	1395	X	1224	-0-	-171	-0-	1224	2			N	-0-					18
09	1350	X	1138	-0-	-212	-0-	1137	2	1	9	N	1					19
10	1426	X	1084	-0-	-342	-0-	1084	2			N	-0-					19
11	1380	X	803	-0-	-577	-0-	803	2			N	-0-					19

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

06	1140	X	632	-0-	-508	-0-	632	2			N	-0-					16
07	635	X	635	-0-	-0-	-0-	635	2			N	-0-					16
08	868	X	-0-	-0-	-868	-0-					N	-0-					16
09	1209	X	1209	-0-	-0-	-0-	1209	2			N	-0-					16
10	1686	X	1686	-0-	-0-	-0-	1686	2			N	-0-					16
*11	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					16

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1067	-0-	-1063	-0-	1067	2			N	-0-					-0-
07	2232	X	1105	-0-	-1127	-0-	1105	2			N	-0-					-0-
08	2232	X	1225	-0-	-1007	-0-	1225	2			N	-0-					-0-
09	2160	X	1421	-0-	-739	-0-	1421	2			N	-0-					-0-
10	1364	X	942	-0-	-422	-0-	942	2			N	-0-					-0-
11	1200	X	771	-0-	-429	-0-	771	2			N	-0-					-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF. 13468 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	#	768	-0-	-2772	-0-	298	1	470	2	N	-0-					-0-
07	7564	#	1490	-0-	-6074	-0-	596	1	894	2	N	-0-					-0-
08	1824	R	1824	-0-	-0-	-0-	695	1	1129	2	N	-0-					-0-
09	3300		1267	-0-	-2033	-0-	596	1	671	2	N	-0-					-0-
10	1798	#	1289	-0-	-509	-0-	695	1	594	2	N	-0-					-0-
*11	5462		5462	-0-	-0-	-0-	993	1	4469	2	N	-0-					-0-

HINNANT (WILSON) 41609 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 1 RRCID -> 264538 COMPL. DATE 09/10/2011 TOTAL DEPTH 6350 PERF. 6248 - 6289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	-0-	-0-	-2490	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 12/29/2011 TOTAL DEPTH 5912 PERF. 1871 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	#	1264	-0-	-2456	-0-	153	1	1111	3	N	-0-					-0-
07	3782	#	1750	-0-	-2032	-0-	78	1	1672	3	N	-0-					-0-
08	1599		1599	-0-	-0-	-0-	80	1	1519	3	N	-0-					-0-
09	1778		1778	-0-	-0-	-0-	228	1	1550	3	N	-0-					-0-
10	1839		1839	-0-	-0-	-0-	235	1	1604	3	N	-0-					-0-
*11	1515		1515	-0-	-0-	-0-	227	1	1288	3	N	-0-					-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2504	-0-	-1186	-0-	97	1	2355	3	Y	47	46	1			36
							52	9									
07	3813	X	2146	-0-	-1667	-0-	90	1	2003	3	Y	48	50	1			34
							53	9									
08	3007	X	3007	-0-	-0-	-0-	73	1	2851	3	Y	75	65	1			44
							83	9									
09	2820	X	1814	-0-	-1006	-0-	271	1	1474	3	Y	63	71	1			36
							69	9									
10	2666	X	1064	-0-	-1602	-0-	269	1	743	3	Y	47	56	1			27
							52	9									
11	2910	X	1415	-0-	-1495	-0-	280	1	1065	3	Y	64	48	1			43
							70	9									

HINNANT (5500) //CONT.// 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
LUCAS, R. WELL #: 2 RRCID -> 264393 COMPL. DATE 10/06/2011 TOTAL DEPTH 6200 PERF. 5607 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					Y	-0-	2	1			1
07	124	N	-0-	-0-	-124	-0-					Y	-0-	1	1			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/18/2015 - PLUGGED 09/08/2015

HINNANT (5900) 41609 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
COATES ENERGY WELL #: 1 RRCID -> 277446 COMPL. DATE 02/19/2015 TOTAL DEPTH 6758 PERF. 5954 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15191		-0-	-0-	-15191	-0-					Y	-0-	49	1			-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10992 06/05/2015

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	47	1	153	2	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	15	1	185	2	N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	44	1	156	2	N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	53	1	147	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	139	1	457	2	N	-0-					74
07	761	N	761	-0-	-0-	-0-	56	1	705	2	N	-0-					74
08	893	N	893	-0-	-0-	-0-	196	1	697	2	N	-0-					74
09	887	N	887	-0-	-0-	-0-	92	1	795	2	N	-0-					74
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					130

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BURTON, V.C. OIL & GAS, INC. 112360
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					13
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					13
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					13

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
BURTON, V.C. OIL & GAS, INC. 112360
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					996
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					996
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					996
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					996
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					996
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					996

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		9034	-0-	1534	3402	9034	2			N	-0-					-0-
07	7750		8197	-0-	447	3849	8197	2			N	-0-					-0-
08	15190		8693	-0-	-6497	-0-	8693	2			N	-0-					-0-
09	11305	R	11305	-0-	-0-	-0-	11305	2			N	-0-					-0-
10	10519	R	10519	-0-	-0-	-0-	10519	2			N	-0-					-0-
11	9030	#	5254	-0-	-3776	-0-	5254	2			N	-0-					-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY, NW. (3050) 42265 800 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MORRISON, FRANK A. 588680
BOLDT, AMELIA WELL #: 1 T RRCID -> 034281 COMPL. DATE 10/02/1964 TOTAL DEPTH N/A PERF. 3056 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY, WEST (YEGUA) 42268 666 ASSOCIATED ONE WELL CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
HOBLIT UNIT WELL #: 1 RRCID -> 274173 COMPL. DATE 02/05/2014 TOTAL DEPTH 5160 PERF. 4448 - 4453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2921	-0-	2921	58897	2921	2			N	-0-					74
07	0	W	2796	-0-	2796	61693	2796	2			N	-0-	63	1			11
08	0	W	2525	-0-	2525	64218	2525	2			N	-0-					11
09	0	W	1743	-0-	1743	65961	1743	2			N	-0-					11
10	0	W	2351	-0-	2351	68312	2351	2			N	-0-					11
11	0	W	NO RPT	-0-	-0-	68312					N	NO RPT					11

HOLLY, WEST (2000) 42268 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHAPARRAL ENERGY, L.L.C. 144535
RICHARD GERBERT WELL #: 2 RRCID -> 228038 COMPL. DATE 05/04/2007 TOTAL DEPTH 4680 PERF. 1724 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
BKL GAS UNIT WELL #: 1 RRCID -> 270481 COMPL. DATE 06/21/2013 TOTAL DEPTH 2726 PERF. 1958 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLYFIELD FAN MAN SAND (EY-3-B) 42371 081 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PINTAIL PRODUCTION CO., INC. 665709
JANET BUSH GAS UNIT NO. 1 WELL #: 3 RRCID -> 184753 COMPL. DATE 10/13/1999 TOTAL DEPTH 5316 PERF. 4948 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			42

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			83

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580		-0-	-0-	-2580	-0-					N	310	253	1			201
07	2666		-0-	-0-	-2666	-0-					N	660	642	1			219
08	2170	#	-0-	-0-	-2170	-0-					N	610	637	1			192
09	0	#	-0-	-0-	-0-	-0-					N	547	483	1			256
10	0	#	-0-	-0-	-0-	-0-					N	593	652	1			197
11	0	N	-0-	-0-	-0-	-0-					N	564	650	1			111

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	3290	-0-	-1480	-0-	609 24	1 9	2657	2	N	22					181
07	3999	X	3915	-0-	-84	-0-	382 26	1 9	3507	2	N	24					205
08	4504	X	4504	-0-	-0-	-0-	418 33	1 9	4053	2	N	30	174	1			61
09	4140	X	2440	-0-	-1700	-0-	395 41	1 9	2004	2	N	37					98
10	4278	X	2593	-0-	-1685	-0-	319 64	1 9	2210	2	N	58					156
11	4350	X	2291	-0-	-2059	-0-	380 44	1 9	1867	2	N	40					196

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2709	-0-	-411	-0-	499 31	1 9	2179	2	N	28					85
07	3224	X	2807	-0-	-417	-0-	272 32	1 9	2503	2	N	29					114
08	3443	X	3443	-0-	-0-	-0-	320 15	1 9	3108	2	N	14					128
09	2910	X	2822	-0-	-88	-0-	462 20	1 9	2340	2	N	18					146
10	2852	X	2212	-0-	-640	-0-	275 30	1 9	1907	2	N	27					173
11	3330	X	1993	-0-	-1337	-0-	336 3	1 9	1654	2	N	3					176

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-
08	1023	N	1012	-0-	-11	-0-	1012	3			N	-0-					-0-
09	1320	N	828	-0-	-492	-0-	828	3			N	-0-					-0-
10	1178	N	1066	-0-	-112	-0-	1066	3			N	-0-					-0-
11	990	N	956	-0-	-34	-0-	956	3			N	-0-					-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 164643 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 2934 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	2	N	-0-					-0-
08	13	N	11	-0-	-2	-0-	1	1	10	2	N	-0-					-0-
09	11	N	9	-0-	-2	-0-	1	1	8	2	N	-0-					-0-
10	11	N	8	-0-	-3	-0-	8	1			N	-0-					-0-
*11	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-

HOPE (FRIO 2950) //CONT.// 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DJ EXPLORATION, INC. 221664
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUNCOAST TECHNICAL SERVICES INC 829259
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3500 X	3500	-0-	-0-	-0-	3500	3			N	-0-					-0-
07	3722 X	3722	-0-	-0-	-0-	3722	3			N	-0-					-0-
08	3601 X	3601	-0-	-0-	-0-	3601	3			N	-0-					-0-
09	4018 X	4018	-0-	-0-	-0-	4018	3			N	-0-					-0-
*10	3674 X	3674	-0-	-0-	-0-	3674	3			N	-0-					-0-
11	2490 X	NO RPT	-0-	-2490	-0-					N	NO RPT					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SUNCOAST TECHNICAL SERVICES INC 829259
KERSTEN WELL #: 1 RRCID -> 225909 COMPL. DATE 11/20/2006 TOTAL DEPTH 3810 PERF. 3108 - 3110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
DEBORD WELL #: 1 RRCID -> 168426 COMPL. DATE 03/26/1997 TOTAL DEPTH 3310 PERF. 2977 - 2979

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) //CONT.// 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

06	3660	#	3265	-0-	-395	-0-	3265	2			N	-0-					-0-
07	3782	#	3265	-0-	-517	-0-	3265	2			N	-0-					-0-
08	3410	#	2993	-0-	-417	-0-	2993	2			N	-0-					-0-
09	3180	#	2899	-0-	-281	-0-	2899	2			N	-0-					-0-
10	3379	#	2829	-0-	-550	-0-	2829	2			N	-0-					-0-
11	3270	#	NO RPT	-0-	-3270	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

06	1268	X	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
07	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-
08	1348	X	1348	-0-	-0-	-0-	1348	2			N	-0-					-0-
*09	1272	X	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
10	1395	X	1282	-0-	-113	-0-	1282	2			N	-0-					-0-
11	1350	X	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUNCOAST TECHNICAL SERVICES INC 829259
WILSON UNIT WELL #: 1 RRCID -> 269823 COMPL. DATE 05/27/2013 TOTAL DEPTH 3710 PERF. 2560 - 2564

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SUNCOAST TECHNICAL SERVICES INC 829259
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

06	4620	#	4369	-0-	-251	-0-	4369	3			N	-0-					-0-
07	4774	#	3797	-0-	-977	-0-	3797	3			N	-0-					-0-
08	4774	#	4159	-0-	-615	-0-	4159	3			N	-0-					-0-
09	4380	#	4297	-0-	-83	-0-	4297	3			N	-0-					-0-
10	4526	#	3318	-0-	-1208	-0-	3318	3			N	-0-					-0-
11	4380	#	NO RPT	-0-	-4380	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOOSE OPERATING CO., INC. 582558
WESLEY DEBORD GAS UNIT WELL #: 1 RRCID -> 168348 COMPL. DATE 01/05/1998 TOTAL DEPTH 3404 PERF. 3132 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	74	1	110	3	Y	-0-					-0-
08	93	N	70	-0-	-23	-0-	27	1	43	3	Y	-0-					-0-
09	18	N	18	-0-	-0-	-0-	6	1	12	3	Y	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	53	1	51	3	Y	-0-					-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

06	2850	X	1492	-0-	-1358	-0-	176	1	1307	2	N	8					79
							9	9									
07	2945	X	1123	-0-	-1822	-0-	168	1	940	2	N	14					93
							15	9									
08	2945	X	1012	-0-	-1933	-0-	168	1	833	2	N	10					103
							11	9									
09	1860	X	675	-0-	-1185	-0-	112	1	563	2	N	-0-					103
10	1550	X	820	-0-	-730	-0-	152	1	668	2	N	-0-					103
11	1500	X	593	-0-	-907	-0-	112	1	481	2	N	-0-					103

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

06	3480	X	2360	-0-	-1120	-0-	958	1	1380	3	Y	20					187
							22	9									
07	2573	X	2323	-0-	-250	-0-	905	1	1355	3	Y	57	185	1			59
							63	9									
08	2542	X	2326	-0-	-216	-0-	884	1	1413	3	Y	26					85
							29	9									
09	2460	X	1563	-0-	-897	-0-	508	1	1022	3	Y	30					115
							33	9									
10	2476	X	2476	-0-	-0-	-0-	992	1	1455	3	Y	26					141
							29	9									
11	2370	X	2324	-0-	-46	-0-	1149	1	1114	3	Y	55					196
							61	9									

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF. 14082 - 14094

06	5250	X	4906	-0-	-344	-0-	1994	1	2873	3	N	35					183
							39	9									
07	5425	X	5094	-0-	-331	-0-	2026	1	3033	3	N	32	186	1			29
							35	9									
08	5425	X	5168	-0-	-257	-0-	1975	1	3158	3	N	32					61
							35	9									
09	4980	X	3969	-0-	-1011	-0-	1307	1	2631	3	N	28					89
							31	9									
10	5146	X	4653	-0-	-493	-0-	1880	1	2758	3	N	14					103
							15	9									
11	5010	X	3176	-0-	-1834	-0-	1607	1	1558	3	N	10					113
							11	9									

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	206	-0-	-34	-0-	28	1	176	3	Y	2					89
							2	9									
07	217	N	191	-0-	-26	-0-	21	1	170	3	Y	-0-					89
08	217	N	213	-0-	-4	-0-	25	1	188	3	Y	-0-					89
09	210	N	201	-0-	-9	-0-	50	1	151	3	Y	-0-					89
10	224	N	224	-0-	-0-	-0-	35	1	189	3	Y	-0-					89
11	210	N	149	-0-	-61	-0-	25	1	123	3	Y	1					90
							1	9									

CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	705	-0-	-165	-0-	33	1	672	2	Y	-0-					57
07	830	N	830	-0-	-0-	-0-	26	1	804	2	Y	-0-					57
08	899	N	786	-0-	-113	-0-	54	1	732	2	Y	-0-					57
09	720	N	411	-0-	-309	-0-	24	1	387	2	Y	-0-					57
10	837	N	513	-0-	-324	-0-	121	1	392	2	Y	-0-					57
*11	1002	N	1002	-0-	-0-	-0-	85	1	917	2	Y	-0-					57

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	3936	-0-	-624	-0-	182	1	3754	2	N	-0-					224
07	4588	X	3854	-0-	-734	-0-	121	1	3733	2	N	-0-					224
08	4402	X	4255	-0-	-147	-0-	292	1	3963	2	N	-0-					224
09	4260	X	3246	-0-	-1014	-0-	192	1	3054	2	N	-0-					224
10	5107	X	5107	-0-	-0-	-0-	1205	1	3902	2	N	-0-					224
11	4110	X	4032	-0-	-78	-0-	341	1	3669	2	N	20	184	1			60
							22	9									

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4405	-0-	-245	-0-	204	1	4201	2	N	-0-					185
07	4805	X	4619	-0-	-186	-0-	145	1	4474	2	N	-0-					185
08	4619	X	4495	-0-	-124	-0-	308	1	4187	2	N	-0-					185
09	4470	X	2925	-0-	-1545	-0-	173	1	2752	2	N	-0-					185
10	5113	X	5113	-0-	-0-	-0-	1206	1	3907	2	N	-0-					185
11	4470	X	3853	-0-	-617	-0-	327	1	3526	2	N	-0-					185

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	10	1	213	2	Y	-0-					38
07	219	N	219	-0-	-0-	-0-	7	1	212	2	Y	-0-					38
08	217	N	208	-0-	-9	-0-	14	1	194	2	Y	-0-					38
09	210	N	138	-0-	-72	-0-	8	1	130	2	Y	-0-					38
10	217	N	107	-0-	-110	-0-	25	1	82	2	Y	-0-					38
11	210	N	179	-0-	-31	-0-	15	1	164	2	Y	-0-					38

LAMAY CORPORATION 484025
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					119
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					119
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					119
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					119

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	X	810	-0-	-480	-0-	808	2	2	9	N	2					198
07	1333	X	1208	-0-	-125	-0-	1206	2	2	9	N	2					200
08	1178	X	544	-0-	-634	-0-	544	2			N	-0-					200
09	1564	X	1564	-0-	-0-	-0-	1564	2			N	-0-	168	1			32
10	1209	X	671	-0-	-538	-0-	671	2			N	-0-					32
*11	1387	X	1387	-0-	-0-	-0-	1385	2	2	9	N	2					34

NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					84
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					84
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					84

HOPE (WILCOX 8800) 42528 600 ASSOCIATED EXEMPT CNTY: LAVACA
ALTA MESA SERVICES, LP 015721
YNA WELL #: 1 RRCID -> 278535 COMPL. DATE 04/23/2015 TOTAL DEPTH 10200 PERF. 8549 - 8554

04	0		175	-0-	175	175	144	2	31	9	N	28					28
05	4500		16489	-0-	11989	12164	14913	2	1576	9	N	1433	1242	1			219
06	7500		17733	-0-	10233	22397	16019	2	1714	9	N	1558	1613	1			164
07	7750		5502	-0-	-2248	20149	4976	2	526	9	N	478	363	1			279
08	7750		91	-0-	-7659	12490	55	2	36	9	N	33					312
09	7500		-0-	-0-	-7500	4990					N	-0-					312
10	7750		895	-0-	-6855	-0-	6	1	885	2	N	4					316
							4	9									
11	7500		10825	-0-	3325	3325	10645	2	180	9	N	164	191	1			289

MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: 1 RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

06	0	X	-0-	-0-	-0-	-0-					N	-0-					31
07	0	X	-0-	-0-	-0-	-0-					N	-0-					31
08	0	X	-0-	-0-	-0-	-0-					N	-0-					31
09	0	X	-0-	-0-	-0-	-0-					N	-0-					31
10	0	X	-0-	-0-	-0-	-0-					N	-0-					31
11	0	X	-0-	-0-	-0-	-0-					N	-0-					31

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

06	17010 #	689	-0-	-16321	-0-	676	2	13	9	Y	12	122	1			23
07	19426	19426	-0-	-0-	-0-	1443	1	17752	2	Y	210	130	1			103
						231	9									
08	17573	17573	-0-	-0-	-0-	1717	1	15761	2	Y	86	151	1			38
						95	9									
09	15608	15608	-0-	-0-	-0-	2158	1	13373	2	Y	70					108
						77	9									
10	13950	13550	-0-	-400	-0-	1944	1	11533	2	Y	66	147	1			27
						73	9									
*11	13500	12864	-0-	-636	-0-	1392	1	11392	2	Y	73					100
						80	9									

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

06	1290 N	1066	-0-	-224	-0-	1045	2	21	9	Y	19	31	1			-0-
07	1830 N	1830	-0-	-0-	-0-	136	1	1672	2	Y	20	12	1			8
						22	9									
08	1805 N	1805	-0-	-0-	-0-	176	1	1619	2	Y	9	16	1			1
						10	9									
09	1724 N	1724	-0-	-0-	-0-	238	1	1477	2	Y	8					9
						9	9									
10	1459 N	1459	-0-	-0-	-0-	209	1	1242	2	Y	7	16	1			-0-
						8	9									
11	1290 N	1235	-0-	-55	-0-	134	1	1093	2	Y	7					7
						8	9									

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

06	2610 X	191	-0-	-2419	-0-	187	2	4	9	Y	4	20	1			-0-
07	4090 X	4090	-0-	-0-	-0-	304	1	3738	2	Y	44	27	1			17
						48	9									
08	2536 N	2536	-0-	-0-	-0-	248	1	2275	2	Y	12	22	1			7
						13	9									
09	2368 N	2368	-0-	-0-	-0-	327	1	2029	2	Y	11					18
						12	9									
10	2697 X	2311	-0-	-386	-0-	332	1	1967	2	Y	11	25	1			4
						12	9									
*11	2610 X	1482	-0-	-1128	-0-	160	1	1312	2	Y	9					13
						10	9									

HOPE (14,000) //CONT.// 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FITZHENRY, W. B. HEIRS GAS UNIT WELL #: 1 RRCID -> 202615 COMPL. DATE 03/29/2004 TOTAL DEPTH 15914 PERF.13398 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SCHINDLER EXPLORATION INC. 752125
DEBORD, L. E. WELL #: 1 RRCID -> 102821 COMPL. DATE 02/10/1982 TOTAL DEPTH 7991 PERF. 2706 - 2716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
B.P. PRODUCTIONS INC. 040797
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	1	-0-	-239	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: RRCID -> 225088 COMPL. DATE 10/29/2006 TOTAL DEPTH 11269 PERF. 7884 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					57

WORKED OVER ANOTHER ZONE.. 03/07/2012

PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16830	X	16047	-0-	-783	-0-	3331	1	12716	2	N	-0-					78
07	17639	X	15171	-0-	-2468	-0-	3354	1	11817	2	N	-0-					78
08	15773	X	15773	-0-	-0-	-0-	3086	1	12687	2	N	-0-					78
09	12987	X	12987	-0-	-0-	-0-	3082	1	9905	2	N	-0-					78
10	16585	X	5098	-0-	-11487	-0-	1437	1	3661	2	N	-0-					78
11	16050	X	NO RPT	-0-	-16050	-0-					N	NO RPT					78

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	683	-0-	-1927	-0-	4	1	679	2	N	-0-					403
07	1860	X	1452	-0-	-408	-0-	13	1	1439	2	N	-0-					403
08	1860	X	452	-0-	-1408	-0-	1	1	451	2	N	-0-					403
09	930	X	505	-0-	-425	-0-	505	2			N	-0-					403
10	1457	X	124	-0-	-1333	-0-	124	2			N	-0-					403
11	1410	X	53	-0-	-1357	-0-	53	2			N	-0-					403

HAMMAN & ANDERSON WELL #: 7 RRCID -> 205521 COMPL. DATE 06/13/2004 TOTAL DEPTH 13043 PERF.12434 - 12465

06	22760	X	22760	-0-	-0-	-0-	135	1	22505	2	N	109	182	1			212
							120	9									
07	21137	X	21137	-0-	-0-	-0-	186	1	20674	2	N	252	350	1			114
							277	9									
08	19637	X	19637	-0-	-0-	-0-	20	1	19617	2	N	-0-					114
09	17685	X	17685	-0-	-0-	-0-	20	1	17662	2	N	3	3	8			114
							3	9									
10	17283	X	17283	-0-	-0-	-0-	56	1	17110	2	N	106	166	1			54
							117	9									
*11	15244	X	15244	-0-	-0-	-0-	11	1	15233	2	N	-0-					54

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

06	780	X	553	-0-	-227	-0-	3	1	549	2	N	1	1	8			132
							1	9									
07	911	X	911	-0-	-0-	-0-	8	1	903	2	N	-0-					132
08	496	X	450	-0-	-46	-0-	450	2			N	-0-					132
09	540	X	520	-0-	-20	-0-	1	1	519	2	N	-0-					132
10	899	X	306	-0-	-593	-0-	1	1	305	2	N	-0-					132
11	870	X	237	-0-	-633	-0-	237	2			N	-0-					132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

06	1901	R	1901	-0-	-0-	-0-	85	1	1810	3	N	5					111
							6	9									
07	1643	#	1249	-0-	-394	-0-	93	1	1156	3	N	-0-					111
08	1643	#	703	-0-	-940	-0-	93	1	610	3	N	-0-					111
09	1890	#	472	-0-	-1418	-0-	90	1	381	3	N	1					112
							1	9									
10	1953	#	1695	-0-	-258	-0-	93	1	1600	3	N	2					114
							2	9									
11	1890	#	1234	-0-	-656	-0-	90	1	1143	3	N	1					115
							1	9									

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 08/24/1982 TOTAL DEPTH 5090 PERF. 4876 - 4882

06	2641	R	2641	-0-	-0-	-0-	2631	2	10	9	Y	9					165
07	2790	#	2748	-0-	-42	-0-	2722	2	26	9	Y	24					189
08	2743	N	2743	-0-	-0-	-0-	2723	2	20	9	Y	18					207
09	2651	N	2651	-0-	-0-	-0-	2638	2	13	9	Y	12					219
10	2759	N	2662	-0-	-97	-0-	2648	2	14	9	Y	13					232
*11	2650	N	2650	-0-	-0-	-0-	2642	2	8	9	Y	7					239

HORDES CREEK, SOUTH (PETTUS) 42580 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DESANA DEVELOPMENT CORPORATION 216536
POWELL -A- WELL #: 2 RRCID -> 126386 COMPL. DATE 11/25/1987 TOTAL DEPTH 5111 PERF. 4245 - 4253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	331	-0-	-149	-0-	331	2			N	-0-					-0-
07	496	#	354	-0-	-142	-0-	354	2			N	-0-					-0-
08	377	R	377	-0-	-0-	-0-	377	2			N	-0-					-0-
09	365	R	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	341	#	273	-0-	-68	-0-	273	2			N	-0-					-0-
11	360	#	345	-0-	-15	-0-	345	2			N	-0-					-0-

HOUDMAN (COLE 1700) 42833 100 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BRIGHT NORTH EXPLORATIONS LTD. 093101
HOLLE, ERWIN ET AL UNIT 1 WELL #: 1 RRCID -> 125026 COMPL. DATE 01/25/1995 TOTAL DEPTH 3312 PERF. 1874 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEINMEYER, A. H. WELL #: 1 RRCID -> 143522 COMPL. DATE 10/23/1992 TOTAL DEPTH 3508 PERF. 1747 - 1751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUDMAN (PETTUS) 42833 400 ASSOCIATED 49B CNTY: LIVE OAK
BRIGHT NORTH EXPLORATIONS LTD. 093101
HOLLE, ERWIN ET AL UNIT #1 WELL #: 3 RRCID -> 153197 COMPL. DATE 12/03/1994 TOTAL DEPTH 3510 PERF. 3135 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUDMAN (PETTUS B) 42833 425 ASSOCIATED ONE WELL CNTY: LIVE OAK
BRIGHT NORTH EXPLORATIONS LTD. 093101
MOORE, BILL ET AL WELL #: 1 RRCID -> 153206 COMPL. DATE 01/18/1995 TOTAL DEPTH 3508 PERF. 3147 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5059	X	5059	-0-	-0- B	-0-	638	1	4380	2	Y	37					60
							41	9									
07	4856	X	4856	-0-	-0- B	-0-	588	1	4174	2	Y	85					145
							94	9									
08	3998	X	3998	-0-	-0- B	-0-	609	1	3364	2	Y	23					168
							25	9									
09	4650	X	3499	-0-	-1151 B	-0-	532	1	2893	2	Y	67	188	1			47
							74	9									
10	4805	X	2300	-0-	-2505 B	-0-	558	1	1722	2	Y	18					65
							20	9									
11	4650	X	2323	-0-	-2327 B	-0-	266	1	1974	2	Y	75					140
							83	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5370	X	4995	-0-	-375 B	-0-	638	1	4322	2	N	32					132
							35	9									
07	6076	X	5728	-0-	-348 B	-0-	775	1	4953	2	N	-0-					132
08	6076	X	4674	-0-	-1402 B	-0-	775	1	3885	2	N	13					145
							14	9									
09	5880	X	3945	-0-	-1935 B	-0-	644	1	3239	2	N	56					201
							62	9									
10	5828	X	3489	-0-	-2339 B	-0-	651	1	2816	2	N	20	174	1			47
							22	9									
11	5550	X	5398	-0-	-152 B	-0-	928	1	4413	2	N	52					99
							57	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	X	632	-0-	-0- B	-0-	87	1	545	2	Y	-0-					59
07	440	X	440	-0-	-0- B	-0-	54	1	386	2	Y	-0-					59
08	678	N	678	-0-	-0- B	-0-	20	1	658	2	Y	-0-					59
09	686	N	686	-0-	-0- B	-0-	80	1	606	2	Y	-0-					59
*10	437	N	437	-0-	-0- B	-0-	112	1	318	2	Y	6					65
							7	9									
*11	794	N	794	-0-	-0- B	-0-	130	1	664	2	Y	-0-					65

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4410	X	3759	-0-	-651 B	-0-	510	1	3249	2	N	-0-					72
07	4557	X	3443	-0-	-1114 B	-0-	450	1	2993	2	N	-0-					72
08	4557	X	3279	-0-	-1278 B	-0-	450	1	2828	2	N	1					73
							1	9									
09	4320	X	3408	-0-	-912 B	-0-	476	1	2932	2	N	-0-					73
10	3968	X	2932	-0-	-1036 B	-0-	589	1	2331	2	N	11					84
							12	9									
11	3750	X	2883	-0-	-867 B	-0-	464	1	2419	2	N	-0-					84

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3399	-0-		-921	B	-0-	672	1	2705	2	N	20				80
									22	9								
07	4927	X	4927	-0-		-0-	B	-0-	812	1	4080	2	N	32				112
									35	9								
08	5233	X	5233	-0-		-0-	B	-0-	676	1	4507	2	N	45				157
									50	9								
09	3990	X	3088	-0-		-902	B	-0-	414	1	2606	2	N	62	182	1		37
									68	9								
10	4929	X	3960	-0-		-969	B	-0-	450	1	3466	2	N	40				77
									44	9								
11	5070	X	4641	-0-		-429	B	-0-	621	1	3974	2	N	42				119
									46	9								

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6268	X	6268	-0-		-0-	B	-0-	420	1	5791	2	N	52				191
									57	9								
07	5519	X	5519	-0-		-0-	B	-0-	403	1	5074	2	N	38				229
									42	9								
08	4513	X	4513	-0-		-0-	B	-0-	434	1	4027	2	N	47				276
									52	9								
09	3721	X	3721	-0-		-0-	B	-0-	377	1	3324	2	N	18				294
									20	9								
*10	2870	X	2870	-0-		-0-	B	-0-	350	1	2487	2	N	30	189	1		135
									33	9								
*11	2961	X	2961	-0-		-0-	B	-0-	360	1	2584	2	N	15				150
									17	9								

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	403	-0-		-3287	B	-0-	40	1	360	2	N	3				162
									3	9								
07	3813	X	3067	-0-		-746	B	-0-	504	1	2555	2	N	7				169
									8	9								
08	4229	X	4229	-0-		-0-	B	-0-	609	1	3620	2	N	-0-				169
09	3515	X	3515	-0-		-0-	B	-0-	560	1	2955	2	N	-0-				169
10	3069	X	2882	-0-		-187	B	-0-	341	1	2513	2	N	25				194
									28	9								
11	4080	X	2212	-0-		-1868	B	-0-	297	1	1885	2	N	27	179	1		42
									30	9								

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	1992	-0-		-1518	B	-0-	340	1	1634	2	N	16				125
									18	9								
07	3627	X	239	-0-		-3388	B	-0-	14	1	210	2	N	14				139
									15	9								
08	3627	X	-0-	-0-		-3627	B	-0-					N	25				164
09	3480	X	1635	-0-		-1845	B	-0-	252	1	1358	2	N	23				187
									25	9								
*10	2764	X	2764	-0-		-0-	B	-0-	310	1	2420	2	N	31	175	1		43
									34	9								
*11	2007	X	2007	-0-		-0-	B	-0-	260	1	1723	2	N	22				65
									24	9								

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	655	-0-	-395 B	-0-	26	1	583	2	N	42					209
							46	9									
07	1085	X	779	-0-	-306 B	-0-	60	1	632	2	N	79	186	1			102
							87	9									
08	1085	X	469	-0-	-616 B	-0-	26	1	412	2	N	28					130
							31	9									
09	810	X	686	-0-	-124 B	-0-	60	1	541	2	N	77					207
							85	9									
10	775	X	267	-0-	-508 B	-0-	19	1	239	2	N	8	182	1			33
							9	9									
*11	870	X	870	-0-	-0- B	-0-	90	1	726	2	N	49					82
							54	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	99	-0-	-411 B	-0-	2	1	82	2	N	14					194
							15	9									
07	444	N	444	-0-	-0- B	-0-	12	1	402	2	N	27	181	1			40
							30	9									
08	675	N	675	-0-	-0- B	-0-	20	1	638	2	N	15					55
							17	9									
09	378	N	378	-0-	-0- B	-0-	12	1	347	2	N	17					72
							19	9									
*10	3759	X	3759	-0-	-0- B	-0-	378	1	3184	2	N	179	188	1			63
							197	9									
*11	1171	N	1171	-0-	-0- B	-0-	126	1	949	2	N	87					150
							96	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1574	-0-	-406 B	-0-	174	1	1133	2	N	243	182	1			315
							267	9									
07	2325	X	1983	-0-	-342 B	-0-	248	1	1517	2	N	198	369	1			144
							218	9									
08	2325	X	1814	-0-	-511 B	-0-	217	1	1321	2	N	251	185	1			210
							276	9									
09	2250	X	1418	-0-	-832 B	-0-	203	1	994	2	N	201					411
							221	9									
10	1984	X	1709	-0-	-275 B	-0-	217	1	1295	2	N	179	358	1			232
							197	9									
11	1920	X	1568	-0-	-352 B	-0-	224	1	1040	2	N	276	184	1			324
							304	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7230	X	6663	-0-	-567	-0-	978	1	5633	2	Y	47					142
							52	9									
07	7471	X	7000	-0-	-471	-0-	1010	1	5934	2	Y	51					193
							56	9									
08	7254	X	6984	-0-	-270	-0-	1442	1	5514	2	Y	25					218
							28	9									
09	7263	X	7263	-0-	-0-	-0-	1803	1	5403	2	Y	52	166	1			104
							57	9									
10	7389	X	7389	-0-	-0-	-0-	1869	1	5481	2	Y	35					139
							39	9									
*11	7178	X	7178	-0-	-0-	-0-	1823	1	5318	2	Y	34					173
							37	9									

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	3991	-0-	-299	-0-	590	1	3401	2	Y	-0-					-0-
07	4433	X	4246	-0-	-187	-0-	617	1	3629	2	Y	-0-					-0-
08	4340	X	4184	-0-	-156	-0-	867	1	3317	2	Y	-0-					-0-
09	4170	X	4023	-0-	-147	-0-	1006	1	3017	2	Y	-0-					-0-
10	4278	X	4135	-0-	-143	-0-	1052	1	3083	2	Y	-0-					-0-
11	4110	X	4072	-0-	-38	-0-	1040	1	3032	2	Y	-0-					-0-

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

06	10350	X	9680	-0-	-670	-0-	1432	1	8248	2	N	-0-					86
07	10695	X	10140	-0-	-555	-0-	1473	1	8657	2	N	9					95
							10	9									
08	10571	X	3817	-0-	-6754	-0-	791	1	3026	2	N	-0-					95
09	10230	X	764	-0-	-9466	-0-	191	1	573	2	N	-0-					95
10	10168	X	705	-0-	-9463	-0-	179	1	526	2	N	-0-					95
11	9810	X	536	-0-	-9274	-0-	137	1	399	2	N	-0-					95

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

06	925	N	925	-0-	-0-	-0-	925	2			N	-0-					30
07	992	N	613	-0-	-379	-0-	613	2			N	-0-					30
*08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					30
*09	930	N	813	-0-	-117	-0-	813	2			N	-0-					30
*10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					30
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					30

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
HUFF GU 1 WELL #: 1 C RRCID -> 055665 COMPL. DATE 06/27/1973 TOTAL DEPTH 6013 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/27/2015 - PLUGGED 07/27/15

T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CRIMSON EXPLORATION OPER., INC. 190005
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

06	3000	N	3269	-0-	269	269	1834	1	1435	2	N	-0-					-0-
07	3100	N	3061	-0-	-39	230	1566	1	1495	2	N	-0-					-0-
08	2669	N	2439	-0-	-230	-0-	1028	1	1411	2	N	-0-					-0-
09	2820	X	1905	-0-	-915	-0-	867	1	1038	2	N	-0-					-0-
10	2914	X	1951	-0-	-963	-0-	852	1	1099	2	N	-0-					-0-
*11	3233	X	3233	-0-	-0-	-0-	1606	1	1627	2	N	-0-					-0-

O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2400) //CONT.// 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
HUFF GU 2 WELL #: 3 RRCID -> 126681 COMPL. DATE 12/30/1987 TOTAL DEPTH 5510 PERF. 2570 - 2574

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/30/2015 - PLUGGED 07/30/15

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
HUFF GU 1 WELL #: 1 T RRCID -> 055666 COMPL. DATE 06/27/1973 TOTAL DEPTH 6013 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/27/2015 - PLUGGED 07/27/15

HUFF GU 1 WELL #: 15 RRCID -> 076674 COMPL. DATE 05/12/1978 TOTAL DEPTH 4476 PERF. 2768 - 2772

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (2800) //CONT.// 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
HUFF GU-1 WELL #: 6 RRCID -> 035792 COMPL. DATE 02/19/1965 TOTAL DEPTH N/A PERF. 2876 - 2884

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2900) //CONT.// 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	-0-	-0-	-300 B	-1033					N	-0-					-0-
07	310	#	-0-	-0-	-310 B	-1343					N	-0-					-0-
08	248	#	-0-	-0-	-248 B	-1591					N	-0-					-0-
09/01 BALANCING DATE STATUS ->					-1312	CANCELLED UNDERAGE ->	-279										
09	60	#	-0-	-0-	-60 B	-1372					N	-0-					-0-
10	31	#	-0-	-0-	-31 B	-1403					N	-0-					-0-
11	0	#	-0-	-0-	-0- B	-1403					N	-0-					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES RANCH (6700) 44014 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KIRKWOOD & MORGAN, INC. 469710
HYNES -B- WELL #: B 1 C RRCID -> 002253 COMPL. DATE 06/17/1961 TOTAL DEPTH 7330 PERF. 6667 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY III, LP 338746
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	-0-	-0-	-3270 B	-0-					N	-0-					61
07	4579	X	4579	-0-	-0- B	-0-	4474	3	105	9	N	95					156
08	4618	X	4618	-0-	-0- B	-0-	4579	3	39	9	N	35					191
09	3615	X	3615	-0-	-0- B	-0-	3600	3	15	9	N	14	173	1			32
10	4588	X	4120	-0-	-468 B	-0-	4073	3	47	9	N	43					75
11	4470	X	3457	-0-	-1013 B	-0-	3425	3	32	9	N	29					104

HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	-0-	-0-	-4950 B	-0-					N	-0-					28
07	5115	X	4463	-0-	-652 B	-0-	4426	2	37	9	N	34					62
08	5115	X	2925	-0-	-2190 B	-0-	2883	2	42	9	N	38					100
09	7666	X	7666	-0-	-0- B	-0-	7591	2	75	9	N	68					168
*10	6476	X	6476	-0-	-0- B	-0-	6374	2	102	9	N	93	178	1			83
11	4320	X	NO RPT	-0-	-4320 B	-0-					N	NO RPT					83

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	-0-	-0-	-3960 B	-0-					N	-0-					45
07	4829	X	4829	-0-	-0- B	-0-	4827	2	2	9	N	2					47
08	4092	X	3998	-0-	-94 B	-0-	3998	2			N	-0-					47
09	3450	X	3172	-0-	-278 B	-0-	3169	2	3	9	N	3					50
*10	4342	X	4342	-0-	-0- B	-0-	4284	2	58	9	N	53					103
11	3960	X	NO RPT	-0-	-3960 B	-0-					N	NO RPT					103

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9930	X	-0-	-0-	-9930 B	-0-					N	-0-					63
07	10912	X	4579	-0-	-6333 B	-0-	4518	2	61	9	N	55					118
08	10912	X	4036	-0-	-6876 B	-0-	3959	2	77	9	N	70					188
09	10560	X	10150	-0-	-410 B	-0-	10023	2	127	9	N	115	178	1			125
*10	11157	X	11157	-0-	-0- B	-0-	11004	2	153	9	N	139	177	1			87
11	4440	X	NO RPT	-0-	-4440 B	-0-					N	NO RPT					87

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	X	-0-	-0-	-1230 B	-0-					N	-0-					98
07	1829	X	1374	-0-	-455 B	-0-	1359	2	15	9	N	14					112
08	1829	X	1017	-0-	-812 B	-0-	1000	2	17	9	N	15					127
09	1770	X	940	-0-	-830 B	-0-	909	2	31	9	N	28					155
10	1364	X	673	-0-	-691 B	-0-	637	2	36	9	N	33					188
11	1320	X	NO RPT	-0-	-1320 B	-0-					N	NO RPT					188

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11550	X	-0-	-0-	-11550 B	-0-					N	-0-					63
07	11377	X	8957	-0-	-2420 B	-0-	8911	2	46	9	N	42					105
08	11306	X	11306	-0-	-0- B	-0-	11149	2	157	9	N	143	181	2			67
*09	10965	X	10965	-0-	-0- B	-0-	10818	2	147	9	N	134	168	1			33
*10	10232	X	10232	-0-	-0- B	-0-	10136	2	96	9	N	87					120
11	10950	X	NO RPT	-0-	-10950 B	-0-					N	NO RPT					120

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (FRIO 5200) //CONT.// 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. //CONT.// 300805
SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INEZ, S.W. (2975) 44533 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION CRUDE COMPANY 876326
MEEKS WELL #: 1 RRCID -> 133723 COMPL. DATE 02/01/1990 TOTAL DEPTH 4100 PERF. 2948 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930		3667	-0-	-263 B	-12982	3667	3			N	-0-					-0-
07	4061		3400	-0-	-661 B	-13643	3400	3			N	-0-					-0-
08	4061		3153	-0-	-908 B	-14551	3153	3			N	-0-					-0-
09	3780	#	3198	-0-	-582 B	-15133	3198	3			N	-0-					-0-
10	3906	#	2985	-0-	-921 B	-16054	2985	3			N	-0-					-0-
11	3660	#	2907	-0-	-753 B	-16807	2907	3			N	-0-					-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1959					N	NO RPT					-0-

JACK STARR (FRIO 4410) 45337 352 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
WITTENBURG UNIT WELL #: 1 RRCID -> 234416 COMPL. DATE 03/18/2008 TOTAL DEPTH 5000 PERF. 4244 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1351	X	1351	-0-	-0-	-0-	1039	2	312	9	N	284	343	1			138
07	1523	X	1523	-0-	-0-	-0-	1201	2	322	9	N	293	328	1			103
08	1178	X	1061	-0-	-117	-0-	948	2	113	9	N	103	160	1			46
09	1501	X	1501	-0-	-0-	-0-	1042	2	459	9	N	417	341	1			122
10	1519	X	1365	-0-	-154	-0-	1105	2	260	9	N	236	323	1			35
11	1470	X	1288	-0-	-182	-0-	1023	2	265	9	N	241	165	1			111

MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1138	-0-	-572	-0-	1075	2	63	9	N	57					153
07	1767	X	16	-0-	-1751	-0-	2	2	14	9	N	13					166
08	1581	X	335	-0-	-1246	-0-	318	2	17	9	N	15					181
09	1410	X	26	-0-	-1384	-0-	6	2	20	9	N	18					199
10	1457	X	8	-0-	-1449	-0-	8	2			N	-0-					199
11	1140	X	-0-	-0-	-1140	-0-					N	-0-					199

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	25	-0-	-425	-0-	5	2	20	9	N	18					211
07	279	X	152	-0-	-127	-0-	139	2	13	9	N	12					223
08	279	X	-0-	-0-	-279	-0-					N	15					238
09	150	X	-0-	-0-	-150	-0-					N	13					251
10	155	X	-0-	-0-	-155	-0-					N	14					265
11	120	X	-0-	-0-	-120	-0-					N	-0-					265

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930		97	-0-	-833 B	-24450	97	2			N	-0-					150
07	961		138	-0-	-823 B	-25273	130	2	8	9	N	7					157
08	651	#	429	-0-	-222 B	-25495	418	2	11	9	N	10					167
09	330	#	278	-0-	-52 B	-25547	269	2	9	9	N	8					175
10	124	N	221	-0-	97 B	-25450	219	2	2	9	N	2					177
11	420	N	NO RPT	-0-	-420 B	-25450					N	NO RPT					177

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18960		639	-0-	-18321	-0-	542	2	97	9	N	88	168	1			23
07	19592		2614	-0-	-16978	-0-	2557	2	57	9	N	52					75
08	1829	#	789	-0-	-1040	-0-	738	2	51	9	N	46					121
09	1770	#	641	-0-	-1129	-0-	587	2	54	9	N	49	7	1			163
10	2604	#	951	-0-	-1653	-0-	944	2	7	9	N	6	146	1			23
11	2520	#	1222	-0-	-1298	-0-	1222	2			N	-0-					23

JANSKY (WILCOX 10700) 45740 775 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
LEON BARNES G U 1 WELL #: 1 RRCID -> 077826 COMPL. DATE 04/10/2014 TOTAL DEPTH 10715 PERF. 10170 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2229	-0-	-381	-0-	49 121	1 9	2059	3	N	110	176	1			57
07	2697	X	1980	-0-	-717	-0-	51 75	1 9	1854	3	N	68					125
08	2697	X	2092	-0-	-605	-0-	47 89	1 9	1956	3	N	81	168	1			38
09	2598	X	2598	-0-	-0-	-0-	57 123	1 9	2418	3	N	112					150
10	2689	X	2689	-0-	-0-	-0-	61 94	1 9	2534	3	N	85	176	1			59
11	2220	X	2216	-0-	-4	-0-	49 119	1 9	2048	3	N	108					167

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	20	1	31	9	N	28					105
07	44	N	44	-0-	-0-	-0-	5	1	39	9	N	35					140
08	62	N	43	-0-	-19	-0-	10	1	33	9	N	30					170
09	60	N	29	-0-	-31	-0-	5	1	24	9	N	22					192
10	31	N	14	-0-	-17	-0-	5	1	9	9	N	8					200
*11	34	N	34	-0-	-0-	-0-	12	1	22	9	N	20					220

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OXY USA INC. 630591
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490		1639	-0-	-851	-0-	249 25	1 9	1365	2	Y	23					125
07	1953	#	-0-	-0-	-1953	-0-					Y	12					137
08	1891		-0-	-0-	-1891	-0-					Y	16					153
09	1830		-0-	-0-	-1830	-0-					Y	3					156
10	2105	N	2105	-0-	-0-	-0-	244 11	1 9	1850	2	Y	10					166
*11	2408	N	2408	-0-	-0-	-0-	283 207	1 9	1918	2	Y	188					354

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OXY USA INC. 630591
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3449		3449	-0-	-0-	-0-	532	1	2917	2	Y	-0-					53
07	6478		6478	-0-	-0-	-0-	930	1	5548	2	Y	-0-					53
08	6687		6687	-0-	-0-	-0-	930	1	5757	2	Y	-0-					53
09	3848		3848	-0-	-0-	-0-	542 2	1 9	3304	2	Y	2					55
10	4810		4810	-0-	-0-	-0-	559 10	1 9	4241	2	Y	9					64
*11	4397		4397	-0-	-0-	-0-	565	1	3832	2	Y	-0-					64

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8135	X	8135	-0-	-0-	-0-	259	1	7641	3	N	214	264	1			167
							235	9									
07	8597	X	8597	-0-	-0-	-0-	272	1	8085	3	N	218	258	1			127
							240	9									
08	8540	X	8540	-0-	-0-	-0-	315	1	7988	3	N	215	264	1			78
							237	9									
09	7452	X	7452	-0-	-0-	-0-	350	1	6870	3	N	211	88	1			201
							232	9									
10	8437	X	8437	-0-	-0-	-0-	414	1	7767	3	N	233	258	1			176
							256	9									
*11	7950	X	7950	-0-	-0-	-0-	370	1	7327	3	N	230	261	1			145
							253	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5850	X	4075	-0-	-1775	-0-	131	1	3868	3	N	69	216	1			109
							76	9									
07	6045	X	3819	-0-	-2226	-0-	120	1	3561	3	N	125	36	1			198
							138	9									
08	6045	X	4081	-0-	-1964	-0-	147	1	3737	3	N	179	212	1			165
							197	9									
09	5940	X	3532	-0-	-2408	-0-	164	1	3207	3	N	146	219	1			92
							161	9									
10	6138	X	3587	-0-	-2551	-0-	174	1	3259	3	N	140	33	1			199
							154	9									
11	4080	X	3729	-0-	-351	-0-	170	1	3366	3	N	175	207	1			167
							193	9									

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	4	1	104	3	N	1	1	1			34
							1	9									
07	463	N	463	-0-	-0-	-0-	15	1	434	3	N	13	3	1			44
							14	9									
08	141	N	141	-0-	-0-	-0-	5	1	129	3	N	6	2	1			48
							7	9									
09	150	N	-0-	-0-	-150	-0-					N	-0-					48
10	465	N	255	-0-	-210	-0-	12	1	230	3	N	12	2	1			58
							13	9									
*11	388	N	388	-0-	-0-	-0-	19	1	359	3	N	9	3	1			64
							10	9									

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2012	-0-	-1198	-0-	62	1	1845	3	N	95	194	1			61
							105	9									
07	3317	X	1788	-0-	-1529	-0-	54	1	1629	3	N	95	17	1			139
							105	9									
08	3317	X	1769	-0-	-1548	-0-	59	1	1498	3	N	193	193	1			139
							212	9									
09	2880	X	1405	-0-	-1475	-0-	64	1	1251	3	N	82	16	1			205
							90	9									
10	2976	X	852	-0-	-2124	-0-	37	1	702	3	N	103	188	1			120
							113	9									
11	2010	X	752	-0-	-1258	-0-	31	1	607	3	N	104	7	1			217
							114	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29940	X	24838	-0-	-5102	-0-	786	1	23174	3	N	798	592	1			424
							878	9									
07	22247	X	22247	-0-	-0-	-0-	697	1	20736	3	N	740	761	1			403
							814	9									
08	21828	X	21828	-0-	-0-	-0-	798	1	20295	3	N	668	734	1			337
							735	9									
09	15960	X	9812	-0-	-6148	-0-	465	1	9102	3	N	223	324	1			236
							245	9									
10	22258	X	-0-	-0-	-22258	-0-					N	-0-	32	1			204
11	24840	X	8444	-0-	-16396	-0-	390	1	7709	3	N	314	59	1			459
							345	9									

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	2021	-0-	-2359	-0-	64	1	1887	3	N	64	27	1			245
							70	9									
07	4526	X	4519	-0-	-7	-0-	144	1	4286	3	N	81	228	1			98
							89	9									
08	7505	X	7505	-0-	-0-	-0-	276	1	7018	3	N	192	61	1			229
							211	9									
09	5697	X	5697	-0-	-0-	-0-	272	1	5326	3	N	90	251	1			68
							99	9									
10	8597	X	8597	-0-	-0-	-0-	424	1	7945	3	N	207	76	1			199
							228	9									
*11	6585	X	6585	-0-	-0-	-0-	309	1	6116	3	N	145	250	1			94
							160	9									

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3798	-0-	-162	-0-	123	1	3628	3	N	43	36	1			100
							47	9									
07	4092	X	4084	-0-	-8	-0-	132	1	3910	3	N	38	38	1			100
							42	9									
08	4197	X	4197	-0-	-0-	-0-	157	1	3996	3	N	40	39	1			101
							44	9									
09	3960	X	3484	-0-	-476	-0-	168	1	3275	3	N	37	42	1			96
							41	9									
10	4092	X	3676	-0-	-416	-0-	184	1	3450	3	N	38	35	1			99
							42	9									
11	3960	X	3599	-0-	-361	-0-	171	1	3384	3	N	40	35	1			104
							44	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6090	X	4457	-0-	-1633	-0-	141	1	4164	3	N	138	229	1			190
							152	9									
07	6293	X	4513	-0-	-1780	-0-	142	1	4211	3	N	145	225	1			110
							160	9									
08	6448	X	4816	-0-	-1632	-0-	173	1	4399	3	N	222	224	1			108
							244	9									
09	6240	X	4304	-0-	-1936	-0-	199	1	3898	3	N	188	49	1			247
							207	9									
10	6448	X	4180	-0-	-2268	-0-	206	1	3853	3	N	110	212	1			145
							121	9									
11	4650	X	4255	-0-	-395	-0-	197	1	3892	3	N	151	40	1			256
							166	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	3807	-0-	-2103	-0-	120	1	3513	3	N	158	36	1			217
							174	9									
07	6107	X	4323	-0-	-1784	-0-	135	1	4017	3	N	155	217	1			155
							171	9									
08	5890	X	4187	-0-	-1703	-0-	150	1	3817	3	N	200	211	1			144
							220	9									
09	5490	X	3335	-0-	-2155	-0-	154	1	3017	3	N	149	217	1			76
							164	9									
10	5673	X	3650	-0-	-2023	-0-	176	1	3301	3	N	157	33	1			200
							173	9									
11	4170	X	3720	-0-	-450	-0-	170	1	3372	3	N	162	212	1			150
							178	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3443	-0-	-427	-0-	112	1	3276	3	N	50	211	1			93
							55	9									
07	4216	X	3856	-0-	-360	-0-	121	1	3577	3	N	144	35	1			202
							158	9									
08	5270	X	3710	-0-	-1560	-0-	134	1	3400	3	N	160	216	1			146
							176	9									
09	5100	X	2989	-0-	-2111	-0-	139	1	2708	3	N	129	35	1			240
							142	9									
10	5270	X	2782	-0-	-2488	-0-	137	1	2567	3	N	71	204	1			107
							78	9									
11	3720	X	2995	-0-	-725	-0-	136	1	2684	3	N	159	28	1			238
							175	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20006	X	20006	-0-	-0-	-0-	635	1	18710	3	N	601	548	1			253
							661	9									
07	21258	X	21258	-0-	-0-	-0-	670	1	19938	3	N	591	563	1			281
							650	9									
08	21099	X	21099	-0-	-0-	-0-	772	1	19619	3	N	644	747	1			178
							708	9									
09	17786	X	17786	-0-	-0-	-0-	834	1	16361	3	N	537	578	1			137
							591	9									
10	19479	X	19479	-0-	-0-	-0-	954	1	17897	3	N	571	537	1			171
							628	9									
*11	17966	X	17966	-0-	-0-	-0-	836	1	16530	3	N	545	549	1			167
							600	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2206	-0-	-1214	-0-	68	1	2011	3	N	115	198	1			157
							127	9									
07	3534	X	2861	-0-	-673	-0-	87	1	2617	3	N	143	196	1			104
							157	9									
08	3534	X	2789	-0-	-745	-0-	99	1	2526	3	N	149	207	1			46
							164	9									
09	3180	X	2036	-0-	-1144	-0-	93	1	1829	3	N	104	25	1			125
							114	9									
10	3286	X	2596	-0-	-690	-0-	123	1	2302	3	N	155	197	1			83
							171	9									
11	2760	X	1767	-0-	-993	-0-	79	1	1571	3	N	106	18	1			171
							117	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			17
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			17

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (LOWER FRIO) 47065 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW "A" WELL #: 4 RRCID -> 247541 COMPL. DATE 09/30/2008 TOTAL DEPTH 5600 PERF. 5151 - 5156

06	0 N	-0-	-0-	-0-	-0-			N	-0-			118
07	0 N	-0-	-0-	-0-	-0-			N	-0-			118
08	0 N	-0-	-0-	-0-	-0-			N	-0-			118
09	0 N	-0-	-0-	-0-	-0-			N	-0-			118
10	0 N	-0-	-0-	-0-	-0-			N	-0-			118
11	0 N	-0-	-0-	-0-	-0-			N	-0-			118

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
O'CONNOR WELL #: 3-C RRCID -> 181516 COMPL. DATE 08/26/2000 TOTAL DEPTH 5910 PERF. 4770 - 4774

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JOHNSTONE (MIDDLE FRIO) //CONT.// 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 1 C RRCID -> 238854 COMPL. DATE 11/15/2007 TOTAL DEPTH 5602 PERF. 4527 - 4530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3

NEW ESTATE WELL #: 1 RRCID -> 244870 COMPL. DATE 11/26/2008 TOTAL DEPTH 5450 PERF. 4755 - 4757

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

NEW WELL #: 5 RRCID -> 255239 COMPL. DATE 12/24/2008 TOTAL DEPTH 5550 PERF. 4834 - 4836

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAREN BEAUCHAMP (1650) 48104 376 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, J. W. WELL #: 1 RRCID -> 144052 COMPL. DATE 12/08/1992 TOTAL DEPTH 8760 PERF. 1660 - 1664

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 6 RRCID -> 147389 COMPL. DATE 08/23/1993 TOTAL DEPTH 2800 PERF. 1608 - 1612

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 3 RRCID -> 002278 COMPL. DATE 04/12/1962 TOTAL DEPTH 4933 PERF. 2122 - 2130

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2100) //CONT.// 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. //CONT.// 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 4 RRCID -> 076963 COMPL. DATE 04/25/1978 TOTAL DEPTH 3150 PERF. 2197 - 2202

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 5 RRCID -> 122211 COMPL. DATE 08/17/1986 TOTAL DEPTH 2960 PERF. 2209 - 2211

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN BEAUCHAMP (2500) 48104 564 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
GOHLKE, M. F. WELL #: 10 RRCID -> 096748 COMPL. DATE 10/12/1981 TOTAL DEPTH 2555 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 5 RRCID -> 085075 COMPL. DATE 10/26/1979 TOTAL DEPTH 2960 PERF. 2704 - 2708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	10207					N	NO RPT					-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

06	5070	#	3347	-0-	-1723	-0-	333	1	2999	3	Y	14	21	1			7
							15	9									
07	5394	#	3096	-0-	-2298	-0-	309	1	2780	3	Y	6	8	1			5
							7	9									
08	5394	#	1846	-0-	-3548	-0-	170	1	1673	3	Y	3	6	1			2
							3	9									
09	5736	R	5736	-0-	-0-	-0-	420	1	5314	3	Y	2	2	1			2
							2	9									
10	6221	R	6221	-0-	-0-	-0-	527	1	5691	3	Y	3	2	1			3
							3	9									
*11	5069	R	5069	-0-	-0-	-0-	437	1	4629	3	Y	3	4	1			2
							3	9									

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

06	14B2	EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	11551					N	NO RPT					-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
08	57	R	57	-0-	-0-	-0-	2	1	14	3	Y	37	14	1			23
							41	9									
09	77	R	77	-0-	-0-	-0-	3	1	35	3	Y	35	23	1			35
							39	9									
10	80	R	80	-0-	-0-	-0-	3	1	30	3	Y	43	31	1			47
							47	9									
*11	84	R	84	-0-	-0-	-0-	3	1	29	3	Y	47	66	1			28
							52	9									

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 11 RRCID -> 063957 COMPL. DATE 05/27/1954 TOTAL DEPTH 7249 PERF. N/A

06	H15 VIOL	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/14/2015 - P/A 07/14/15

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	R	571	-0-	-0-	-0-	49	1	441	3	Y	74	105	1			38
							81	9									
07	595	R	595	-0-	-0-	-0-	48	1	431	3	Y	105	58	1			85
							116	9									
08	527	#	510	-0-	-17	-0-	41	1	401	3	Y	62	109	1			38
							68	9									
09	480	#	-0-	-0-	-480	-0-					Y	36	39	1			35
10	573	R	573	-0-	-0-	-0-	45	1	481	3	Y	43	31	1			47
							47	9									
*11	603	R	603	-0-	-0-	-0-	47	1	502	3	Y	49	67	1			29
							54	9									

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

06	60	#	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					Y	-0-					-0-
08	74	R	74	-0-	-0-	-0-	3	1	30	3	Y	37	14	1			23
							41	9									
09	124	R	124	-0-	-0-	-0-	7	1	78	3	Y	35	23	1			35
							39	9									
10	121	R	121	-0-	-0-	-0-	7	1	67	3	Y	43	31	1			47
							47	9									
*11	122	R	122	-0-	-0-	-0-	7	1	63	3	Y	47	66	1			28
							52	9									

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

06	9030	#	8321	-0-	-709	-0-	823	1	7423	3	Y	68	96	1			35
							75	9									
07	8392	R	8392	-0-	-0-	-0-	827	1	7448	3	Y	106	55	1			86
							117	9									
08	8603	R	8603	-0-	-0-	-0-	785	1	7751	3	Y	61	110	1			37
							67	9									
09	6930	#	-0-	-0-	-6930	-0-					Y	30	37	1			30
10	8587	#	-0-	-0-	-8587	-0-					Y	13	26	1			17
11	8340	#	-0-	-0-	-8340	-0-					Y	39	33	1			23

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15398	R	15398	-0-	-0-	-0-	1536	1	13847	3	Y	14	20	1			7
							15	9									
07	15107	R	15107	-0-	-0-	-0-	1501	1	13521	3	Y	77	22	1			62
							85	9									
08	14465	R	14465	-0-	-0-	-0-	1326	1	13088	3	Y	46	80	1			28
							51	9									
09	20475	R	20475	-0-	-0-	-0-	1498	1	18948	3	Y	26	28	1			26
							29	9									
10	18140	R	18140	-0-	-0-	-0-	1534	1	16573	3	Y	30	22	1			34
							33	9									
*11	17162	R	17162	-0-	-0-	-0-	1479	1	15646	3	Y	34	48	1			20
							37	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

06	398	R	398	-0-	-0-	-0-	32	1	285	3	Y	74	105	1			38
							81	9									
07	321	R	321	-0-	-0-	-0-	31	1	278	3	Y	11	40	1			9
							12	9									
08	310	#	228	-0-	-82	-0-	20	1	201	3	Y	6	11	1			4
							7	9									
09	300	#	-0-	-0-	-300	-0-					Y	4	4	1			4
10	310	#	235	-0-	-75	-0-	20	1	211	3	Y	4	3	1			5
							4	9									
*11	418	R	418	-0-	-0-	-0-	36	1	376	3	Y	5	7	1			3
							6	9									

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

06	90	#	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93	#	-0-	-0-	-93	-0-					Y	-0-					-0-
08	97	R	97	-0-	-0-	-0-	5	1	51	3	Y	37	14	1			23
							41	9									
09	0	#	-0-	-0-	-0-	-0-					Y	35	23	1			35
10	128	R	128	-0-	-0-	-0-	7	1	74	3	Y	43	31	1			47
							47	9									
*11	195	R	195	-0-	-0-	-0-	12	1	129	3	Y	49	67	1			29
							54	9									

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7727 PERF. 7430 - 7438

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	243	-0-	243	243	242	2	1	9		Y	1					1
08	14B2 EXT	189	-0-	189	432	188	2	1	9		Y	1					2
09	14B2 EXT	237	-0-	237	669	234	2	3	9		Y	3					5
10	14B2 EXT	208	-0-	208	877	206	2	2	9		Y	2					7
11	14B2 EXT	NO RPT	-0-	-0-	877						Y	NO RPT					7

KARON (MACKHANK) //CONT.// 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MCMULLEN WELL #: 1 RRCID -> 272247 COMPL. DATE 09/26/2013 TOTAL DEPTH 11313 PERF. 8085 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	41	7			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARON (MACKHANK, LOWER) 48146 338 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN WELL #: 2 RRCID -> 275805 COMPL. DATE 01/15/2015 TOTAL DEPTH 8461 PERF. 8204 - 8216

06	450	#	-0-	-0-	-450	-0-					N	-0-					22
07	310	#	-0-	-0-	-310	-0-					N	-0-					22
08	T. A.		-0-	-0-	-0-	-0-					N	179	160	1			41
09	T. A.		-0-	-0-	-0-	-0-					N	140					181
10	T. A.		-0-	-0-	-0-	-0-					N	49	125	1			105
11	T. A.		-0-	-0-	-0-	-0-					N	65					170

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 09/09/1960 TOTAL DEPTH 7727 PERF. 6992 - 7037

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

06	1709	N	1709	-0-	-0-	-0-	1707	2	2	9	Y	2					128
07	1527	N	1527	-0-	-0-	-0-	1521	2	6	9	Y	5					133
08	DLQ G-10		1453	-0-	1453	1453	1442	2	11	9	Y	10					143
09	DLQ G-10		1665	-0-	1665	3118	1643	2	22	9	Y	20					163
10	DLQ G-10		1844	-0-	1844	4962	1823	2	21	9	Y	19					182
11	0	N	NO RPT	-0-	-0-	4962					Y	NO RPT					182

COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

06	2070	X	1412	-0-	-658	-0-	129	1	1282	3	N	1					136
							1	9									
07	1767	X	705	-0-	-1062	-0-	64	1	638	3	N	3					139
							3	9									
08	1674	N	1674	-0-	-0-	-0-	154	1	1517	3	N	3					142
							3	9									
09	2679	N	2679	-0-	-0-	-0-	195	1	2462	3	N	20					162
							22	9									
10	2393	N	2393	-0-	-0-	-0-	203	1	2189	3	N	1					163
							1	9									
*11	2289	N	2289	-0-	-0-	-0-	197	1	2090	3	N	2					165
							2	9									

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5527	X	5527	-0-	-0-	-0-	501	1	4997	3	N	26	174	1			26
							29	9									
07	5426	X	5426	-0-	-0-	-0-	814	1	4591	3	N	19					45
							21	9									
08	4995	X	4995	-0-	-0-	-0-	763	1	4215	3	N	15					60
							17	9									
09	4942	X	4942	-0-	-0-	-0-	663	1	4257	3	N	20					80
							22	9									
10	5704	X	2626	-0-	-3078	-0-	547	1	2043	3	N	33					113
							36	9									
*11	6273	X	6273	-0-	-0-	-0-	826	1	5404	3	N	39					152
							43	9									

PRIZE OPERATING COMPANY 679278
DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 11/15/1999 TOTAL DEPTH 9359 PERF. 7022 - 7068

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					20

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P. 216378
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

06	7170	X	6087	-0-	-1083	-0-	621	1	5452	3	Y	13	119	1			75
							14	9									
07	7409	X	5671	-0-	-1738	-0-	641	1	4952	3	Y	71					146
							78	9									
08	6694	X	6694	-0-	-0-	-0-	640	1	5979	3	Y	68					214
							75	9									
09	6000	X	4263	-0-	-1737	-0-	385	1	3834	3	Y	40					254
							44	9									
10	7461	X	7461	-0-	-0-	-0-	649	1	6754	3	Y	53	119	1			188
							58	9									
*11	7119	X	7119	-0-	-0-	-0-	577	1	6410	3	Y	120	106	1			202
							132	9									

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KASPER, S. (KNAVE) //CONT.// 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PETRO-HUNT, L.L.C. 660043
BARRY WELL #: 1 RRCID -> 205501 COMPL. DATE 05/20/2004 TOTAL DEPTH 16033 PERF.14386 - 15572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6360	X	6261	-0-	-99	-0-	776	1	5485	2	N	-0-					26
07	6324	X	5270	-0-	-1054	-0-	747	1	4523	2	N	-0-					26
08	6076	X	5458	-0-	-618	-0-	758	1	4700	2	N	-0-					26
09	5880	X	3713	-0-	-2167	-0-	814	1	2899	2	N	-0-					26
10	6076	X	6046	-0-	-30	-0-	773	1	5273	2	N	-0-					26
11	5880	X	5418	-0-	-462	-0-	774	1	4644	2	N	-0-					26

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

06	7500		44614	-0-	37114	239917	44390	2	224	9	N	204	167	1			255
07	7750		46792	-0-	39042	278959	46572	2	220	9	N	200	162	1			293
08	7750		41322	-0-	33572	312531	41133	2	189	9	N	172	331	1			134
09	7500		40385	-0-	32885	345416	40196	2	189	9	N	172	169	1			137
*10	7750		42945	-0-	35195	380611	42736	2	209	9	N	190	168	1			159
*11	45270	#	NO RPT	-0-	-45270	335341					N	NO RPT					159

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

06	0	N	-0-	-0-	-0-	-0-					N	8	8	1			3
07	0	N	-0-	-0-	-0-	-0-					N	12	9	1			6
08	0	N	-0-	-0-	-0-	-0-					N	19	9	1			16
09	0	N	-0-	-0-	-0-	-0-					N	11	8	1			19
10	0	N	-0-	-0-	-0-	-0-					N	8	9	1			18
11	0	N	-0-	-0-	-0-	-0-					N	1	9	1			10

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KATIE WELDER (M-5) 48268 353 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
WELDER B WELL #: 14 RRCID -> 140094 COMPL. DATE 10/01/1991 TOTAL DEPTH 8400 PERF. 8002 - 8104

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	980	-0-	-280	-0-	420	1	552	2	N	7					138
							8	9									
07	1338	X	1338	-0-	-0-	-0-	620	1	711	2	N	6					144
							7	9									
08	1302	X	1216	-0-	-86	-0-	620	1	572	2	N	22					166
							24	9									
09	990	X	782	-0-	-208	-0-	480	1	302	2	N	-0-					166
10	1302	X	525	-0-	-777	-0-	280	1	245	2	N	-0-					166
11	1260	X	332	-0-	-928	-0-	180	1	144	2	N	7					172
							8	9									

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	3012	-0-	3012	3012	3012	2			N	-0-					52
09	14B2	EXT	5776	-0-	5776	8788	5748	2	28	9	N	25					77
10	14B2	EXT	5282	-0-	5282	14070	5282	2			N	-0-					77
*11	14B2	EXT	5539	-0-	5539	19609	5539	2			N	-0-					77

STATOIL TEXAS ONSHORE PROP LLC 816437
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3491	-0-	-559	-0-	3491	2			N	-0-					10
07	5715	X	5715	-0-	-0-	-0-	5715	2			N	-0-					10
08	7161	X	5178	-0-	-1983	-0-	5178	2			N	-0-					10
09	6598	X	6598	-0-	-0-	-0-	6598	2			N	-0-					10
10	5704	X	5642	-0-	-62	-0-	5642	2			N	-0-					10
*11	6205	X	6205	-0-	-0-	-0-	6205	2			N	-0-					10

DAVILA WELL #: 1 RRCID -> 166663 COMPL. DATE 03/01/1997 TOTAL DEPTH 14000 PERF.13789 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/06/2015

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					120

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14330	X	14330	-0-	-0-	-0-	14329	2	1	9	N	1	1	0			39
07	17178	X	17178	-0-	-0-	-0-	17177	2	1	9	N	1	1	0			39
08	12180	X	12180	-0-	-0-	-0-	12180	2			N	-0-					39
09	23940	X	11009	-0-	-12931	-0-	11009	2			N	-0-					39
*10	20553	X	12569	-0-	-7984	-0-	12569	2			N	-0-					39
11	16620	X	8051	-0-	-8569	-0-	8051	2			N	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9957	X	9957	-0-	-0-	-0-	9903	2	54	9	N	49					127
07	14353	X	-0-	-0-	-14353	-0-					N	-0-					127
08	18662	X	7209	-0-	-11453	-0-	7200	2	9	9	N	8					135
09	18060	X	14663	-0-	-3397	-0-	14660	2	3	9	N	3					138
10	10292	X	5281	-0-	-5011	-0-	5281	2			N	-0-					138
11	9960	X	6209	-0-	-3751	-0-	6119	2	90	9	N	82	163	1			57

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	59				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	59				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	59				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	59				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	59				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	59				N	NO RPT			-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION 643402
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

06	0 W	-0-	-0-	-0-	30464				N	-0-			86
07	0 W	-0-	-0-	-0-	30464				N	-0-			86
08	0 W	-0-	-0-	-0-	30464				N	-0-			86
09	0 W	-0-	-0-	-0-	30464				N	-0-			86
10	0 W	-0-	-0-	-0-	30464				N	-0-			86
11	0 W	NO RPT	-0-	-0-	30464				N	NO RPT			86

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	28	-0-	-122	-0-	28	2			N	-0-					-0-
07	248	#	42	-0-	-206	-0-	42	2			N	-0-					-0-
08	248	#	49	-0-	-199	-0-	49	2			N	-0-					-0-
09	240	#	49	-0-	-191	-0-	49	2			N	-0-					-0-
10	37	R	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*11	42	R	42	-0-	-0-	-0-	42	2			N	-0-					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
07	434	N	321	-0-	-113	-0-	321	2			Y	-0-					-0-
*08	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
10	310	N	229	-0-	-81	-0-	229	2			Y	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	11	N	1	-0-	-10	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
09	12	N	1	-0-	-11	-0-	1	2			N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-			Y	NO RPT			-0-
09	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-			Y	-0-			-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
07	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
08	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
09	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
10	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20
11	P&A	COND	-0-	-0-	-0-	-0-			N	-0-			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

06	14B2 EXT	-0-	-0-	-0-	1550				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	1550				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	1550				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	1550				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	1550				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1550				Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

06	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 7 RRCID -> 215730 COMPL. DATE 06/15/2005 TOTAL DEPTH 7150 PERF. 5285 - 5288

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

06	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KEERAN (5565) 48452 342 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 3 RRCID -> 254176 COMPL. DATE 08/25/2009 TOTAL DEPTH 7610 PERF. 5494 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ZACHRY EXPLORATION, LLC 950468
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 11/17/2011 TOTAL DEPTH 6514 PERF. 5827 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10531	R	10351	-0-	-180	-0-	10219	2	132	9	Y	120	177	1			72
07	10912	#	8434	-0-	-2478	-0-	8423	2	11	9	Y	10					82
08	10912	#	9189	-0-	-1723	-0-	9172	2	17	9	Y	15					97
09	10884		10884	-0-	-0-	-0-	10884	2			Y	-0-					97
10	10726	#	10062	-0-	-664	-0-	10032	2	30	9	Y	27					124
11	10350	#	8910	-0-	-1440	-0-	8896	2	14	9	Y	13					137

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6150) 48452 551 ASSOCIATED CAPACITY CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
KEERAN WELL #: 1-U RRCID -> 162011 COMPL. DATE 12/10/1996 TOTAL DEPTH 7236 PERF. 5871 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/03/2015 - PLUGGED 07/03/15

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	73	-0-	-77	-0-	12	1	61	9	Y	55	58	1			4
07	154	N	154	-0-	-0-	-0-	24	1	130	9	Y	118	118	1			4
08	165	N	165	-0-	-0-	-0-	25	1	140	9	Y	127	123	1			8
09	165	N	165	-0-	-0-	-0-	25	1	140	9	Y	127	128	1			7
10	155	N	105	-0-	-50	-0-	62	1	43	9	Y	39	45	1			1
11	150	N	-0-	-0-	-150	-0-					Y	-0-	1	1			-0-

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 2 RRCID -> 156171 COMPL. DATE 09/08/1995 TOTAL DEPTH 7110 PERF. 6416 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (6400) //CONT.// 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC //CONT.// 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

06	247	N	247	-0-	-0-	-0-	38	1	209	9	Y	190	187	1			14
07	261	N	261	-0-	-0-	-0-	40	1	221	9	Y	201	207	1			8
08	261	N	261	-0-	-0-	-0-	40	1	221	9	Y	201	196	1			13
09	265	N	265	-0-	-0-	-0-	41	1	224	9	Y	204	205	1			12
*10	283	N	283	-0-	-0-	-0-	42	1	241	9	Y	219	223	1			8
*11	284	N	284	-0-	-0-	-0-	43	1	241	9	Y	219	216	1			11

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

06	180	N	128	-0-	-52	-0-	20	1	108	9	Y	98	99	1			7
07	42	N	42	-0-	-0-	-0-	18	1	24	9	Y	22	28	1			1
08	186	N	56	-0-	-130	-0-	8	1	48	9	Y	44	42	1			3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
10	31	N	31	-0-	-0-	-0-	20	1	11	9	Y	10	10	1			-0-
11	60	N	59	-0-	-1	-0-	38	1	21	9	Y	19	18	1			1

KEERAN (6650) 48452 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
SUE-ANN OPERATING, L.C. 828352
KEERAN WELL #: 1-L RRCID -> 162013 COMPL. DATE 01/08/1998 TOTAL DEPTH 7236 PERF. 6594 - 6706

06	5572		-0-	-0-	-5572	-0-					Y	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/03/2015 - P/A 07/03/2015

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, NORTH (4700) 48454 355 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SUNRAY MID-CONTINENT OIL CO. 829640
KEERAN -A- WELL #: 2 RRCID -> 002381 COMPL. DATE 04/26/1955 TOTAL DEPTH N/A PERF. 4678 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	252	5			N	-0-					-0-
07	310	N	114	-0-	-196	-0-	114	5			N	-0-					-0-
08	372	N	117	-0-	-255	-0-	117	5			N	-0-					-0-
09	240	N	105	-0-	-135	-0-	105	5			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	5			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	5			N	-0-					-0-

KELLERS BAY (8400) 48501 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY ST. GAS UNIT WELL #: 9 RRCID -> 002396 COMPL. DATE 12/09/1954 TOTAL DEPTH 8800 PERF. 8425 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	682					N	NO RPT					-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, E. (1775) 48699 350 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEISER OPERATING, INC. 298984
LAMPLEY WELL #: 1R RRCID -> 272967 COMPL. DATE 11/07/2013 TOTAL DEPTH 1690 PERF. 1688 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6630		6265	-0-	-365	7082	6265	2			N	-0-					-0-
07	6851		6414	-0-	-437	6645	6414	2			N	-0-					-0-
08	6851		6322	-0-	-529	6116	6322	2			N	-0-					-0-
09	6630		6291	-0-	-339	5777	6291	2			N	-0-					-0-
10	6851		6129	-0-	-722	5055	6129	2			N	-0-					-0-
*11	6630		6212	-0-	-418	4637	6212	2			N	-0-					-0-

KEMPER, EAST (3120) 48699 400 NON-ASSOCIATED EXEMPT CNTY: LAVACA
GEISER OPERATING, INC. 298984
GARRETT WELL #: 1 RRCID -> 275847 COMPL. DATE 04/04/2014 TOTAL DEPTH 5810 PERF. 3179 - 3182

06	0	Z	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	Z	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	Z	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	Z	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

06	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					79
07	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					79
08	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					79
09	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					79
10	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					79
11	P&A	COND	NO RPT	-0-	-0-		-0-				N	NO RPT					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

GEISER OPERATING, INC. 298984
LAMPLEY WELL #: 1R RRCID -> 268084 COMPL. DATE 02/22/2012 TOTAL DEPTH 1690 PERF. 5384 - 5388

06	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					13
07	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					13
08	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					13
09	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					13
10	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					13
11	P&A	COND	-0-	-0-	-0-		-0-				N	-0-					13

WORKED OVER ANOTHER ZONE.. 01/12/2014 - W/O TO 02-272967

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF. 13000 - 13439

06	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

KENEDY, CENTRAL (EDWARDS) //CONT.// 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	1112	-0-	-58	-0-	1112	3			N	-0-					24
07	992	X	986	-0-	-6	-0-	986	3			N	-0-					24
08	961	X	818	-0-	-143	-0-	818	3			N	-0-					24
09	1110	X	890	-0-	-220	-0-	890	3			N	-0-					24
10	1147	X	827	-0-	-320	-0-	819	3	8	9	N	7					31
11	1110	X	953	-0-	-157	-0-	949	3	4	9	N	4					35

PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

06	16710	X	5835	-0-	-10875	-0-	126	1	5687	3	Y	20					208
							22	9									
07	15715	X	15715	-0-	-0-	-0-	616	1	15068	3	Y	28	180	1			56
							31	9									
08	1519	X	14	-0-	-1505	-0-	14	1			Y	-0-					56
09	5850	X	25	-0-	-5825	-0-	25	3			Y	-0-					56
10	14136	X	448	-0-	-13688	-0-	265	1	176	3	Y	6					62
							7	9									
11	13680	X	10607	-0-	-3073	-0-	714	1	9893	3	Y	-0-					62

HOMEYER WELL #: 2H RRCID -> 136025 COMPL. DATE 07/07/1992 TOTAL DEPTH 14289 PERF.12870 - 12970

06	630	N	446	-0-	-184	-0-	9	1	437	3	Y	-0-					-0-
07	765	N	765	-0-	-0-	-0-	26	1	739	3	Y	-0-					-0-
08	730	N	730	-0-	-0-	-0-	136	1	594	3	Y	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					-0-
10	775	N	574	-0-	-201	-0-	72	1	502	3	Y	-0-					-0-
11	720	N	516	-0-	-204	-0-	29	1	487	3	Y	-0-					-0-

HOMEYER GAS UNIT #1 WELL #: 3 RRCID -> 255106 COMPL. DATE 06/08/2007 TOTAL DEPTH 12929 PERF.12930 - 12975

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748
J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

06	5850	X	2153	-0-	-3697	-0-	230	1	1923	2	N	-0-					164
07	6045	X	3594	-0-	-2451	-0-	654	1	2940	2	N	-0-					164
08	6045	X	5900	-0-	-145	-0-	1159	1	4741	2	N	-0-					164
09	5370	X	4975	-0-	-395	-0-	952	1	4023	2	N	-0-					164
10	5518	X	4999	-0-	-519	-0-	977	1	4022	2	N	-0-					164
11	5700	X	3561	-0-	-2139	-0-	662	1	2899	2	N	-0-					164

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7945	X	7945	-0-	-0-	-0-	850	1	7095	2	N	-0-					204
07	5704	X	5436	-0-	-268	-0-	989	1	4447	2	N	-0-					204
08	6209	X	6209	-0-	-0-	-0-	1219	1	4990	2	N	-0-					204
09	7950	X	5878	-0-	-2072	-0-	1125	1	4753	2	N	-0-					204
10	8215	X	5318	-0-	-2897	-0-	1039	1	4279	2	N	-0-					204
11	7950	X	4309	-0-	-3641	-0-	801	1	3508	2	N	-0-					204

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1840	N	1127	-0-	-713	-0-	121	1	1006	2	N	-0-					64
07	2214	X	2214	-0-	-0-	-0-	403	1	1811	2	N	-0-					64
08	2856	X	2856	-0-	-0-	-0-	561	1	2295	2	N	-0-					64
09	2650	X	2650	-0-	-0-	-0-	507	1	2143	2	N	-0-					64
10	4720	X	4720	-0-	-0-	-0-	922	1	3798	2	N	-0-					64
*11	4481	X	4481	-0-	-0-	-0-	833	1	3648	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8880	X	6621	-0-	-2259	-0-	708	1	5913	2	N	-0-					32
07	10654	X	10654	-0-	-0-	-0-	1939	1	8715	2	N	-0-					32
08	7006	X	5198	-0-	-1808	-0-	1021	1	4177	2	N	-0-					32
09	7600	X	7600	-0-	-0-	-0-	1455	1	6145	2	N	-0-					32
10	10664	X	6448	-0-	-4216	-0-	1249	1	5142	2	N	52					84
							57	9									
11	10320	X	7732	-0-	-2588	-0-	1433	1	6277	2	N	20					104
							22	9									

PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 2 RRCID -> 103874 COMPL. DATE 11/27/2000 TOTAL DEPTH 13400 PERF.13005 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5618	X	5618	-0-	-0-	-0-	439	1	5172	3	Y	6					44
							7	9									
07	5611	X	1158	-0-	-4453	-0-	106	1	1050	3	Y	2					46
							2	9									
08	5921	X	-0-	-0-	-5921	-0-					Y	-0-					46
09	5730	X	-0-	-0-	-5730	-0-					Y	-0-					46
10	5921	X	-0-	-0-	-5921	-0-					Y	-0-					46
11	5610	X	-0-	-0-	-5610	-0-					Y	-0-					46

ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4254	X	4254	-0-	-0-	-0-	332	1	3915	3	Y	6					41
							7	9									
07	4183	X	4183	-0-	-0-	-0-	383	1	3798	3	Y	2					43
							2	9									
08	4619	X	4290	-0-	-329	-0-	567	1	3723	3	Y	-0-					43
09	4470	X	3901	-0-	-569	-0-	478	1	3423	3	Y	-0-					43
10	4619	X	4067	-0-	-552	-0-	557	1	3510	3	Y	-0-					43
11	4260	X	3335	-0-	-925	-0-	542	1	2793	3	Y	-0-					43

WERNLI GU #1 WELL #: 2 RRCID -> 127476 COMPL. DATE 12/21/1987 TOTAL DEPTH 13600 PERF.12995 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		28	-0-	28	28	2	1	26	3	Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2015 - PLUGGED 06/08/15

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5796	X	5796	-0-	-0-	-0-	452	1	5337	3	Y	6					39
							7	9									
07	5208	X	4883	-0-	-325	-0-	447	1	4434	3	Y	2					41
							2	9									
08	5208	X	4735	-0-	-473	-0-	626	1	4109	3	Y	-0-					41
09	5790	X	5096	-0-	-694	-0-	625	1	4471	3	Y	-0-					41
10	5983	X	5253	-0-	-730	-0-	719	1	4534	3	Y	-0-					41
11	5790	X	4453	-0-	-1337	-0-	724	1	3729	3	Y	-0-					41

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 6 RRCID -> 142027 COMPL. DATE 06/28/1992 TOTAL DEPTH 13539 PERF.13061 - 13239

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WERNLI GU #1 WELL #: 3 RRCID -> 199006 COMPL. DATE 09/26/2003 TOTAL DEPTH 13600 PERF.13056 - 13204

06	510	X	449	-0-	-61	-0-	35	1	414	3	N	-0-					-0-
07	527	X	486	-0-	-41	-0-	45	1	441	3	N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	66	1	433	3	N	-0-					-0-
09	450	N	412	-0-	-38	-0-	51	1	361	3	N	-0-					-0-
10	496	N	443	-0-	-53	-0-	61	1	382	3	N	-0-					-0-
11	480	N	364	-0-	-116	-0-	59	1	305	3	N	-0-					-0-

WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

06	270	N	239	-0-	-31	-0-	239	2			N	-0-					-0-
07	279	N	223	-0-	-56	-0-	223	2			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT T. EPPERSON PROD CO, LLC 716624
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

06	4618	R	4618	-0-	-0-	-0-	4618	2			N	-0-					-0-
07	4812		4812	-0-	-0-	-0-	4812	2			N	-0-					-0-
08	4710		4710	-0-	-0-	-0-	4710	2			N	-0-					-0-
09	4080		3818	-0-	-262	-0-	3818	2			N	-0-					-0-
10	4216		2822	-0-	-1394	-0-	2822	2			N	-0-					-0-
11	4080		2189	-0-	-1891	-0-	2189	2			N	-0-					-0-

KENEDY, S.W., (WILCOX 8100) 48850 450 NON-ASSOCIATED EXEMPT CNTY: KARNES
PIONEER NATURAL RES. USA, INC. 665748
WERNLI GU 1 WELL #: 4 RRCID -> 264849 COMPL. DATE 12/01/2011 TOTAL DEPTH 13080 PERF. 8120 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

06	14528	X	14528	-0-	-0-	-0-	2828	1	11663	3	Y	34					241
							37	9									
07	13880	X	13880	-0-	-0-	-0-	2935	1	10921	3	Y	22					263
							24	9									
08	12523	X	12523	-0-	-0-	-0-	1549	1	10908	3	Y	60					323
							66	9									
09	14520	X	10276	-0-	-4244	-0-	707	1	9540	3	Y	26	166	1			183
							29	9									
10	15004	X	10066	-0-	-4938	-0-	856	1	9176	3	Y	31					214
							34	9									
11	14520	X	12954	-0-	-1566	-0-	974	1	11949	3	Y	28					242
							31	9									

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

06	343	N	343	-0-	-0-	-0-	67	1	275	3	Y	1					6
							1	9									
07	349	N	349	-0-	-0-	-0-	74	1	275	3	Y	-0-					6
08	300	N	300	-0-	-0-	-0-	37	1	261	3	Y	2					8
							2	9									
09	330	N	270	-0-	-60	-0-	19	1	251	3	Y	-0-	4	1			4
10	341	N	306	-0-	-35	-0-	26	1	279	3	Y	1					5
							1	9									
*11	312	N	312	-0-	-0-	-0-	23	1	288	3	Y	1					6
							1	9									

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (MASSIVE) //CONT.// 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	-0-	139	1	572	3	Y	1					10
							1	9									
07	279	N	102	-0-	-177	-0-	21	1	80	3	Y	1					11
							1	9									
08	T. A.		156	-0-	156	156	19	1	137	3	Y	-0-					11
09	T. A.		723	-0-	723	879	50	1	671	3	Y	2	6	1			7
							2	9									
10	T. A.		493	-0-	493	1372	42	1	450	3	Y	1					8
							1	9									
11	T. A.		767	-0-	767	2139	58	1	707	3	Y	2					10
							2	9									

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

06	14B2 EXT		-0-	-0-	-0-	2787					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	2787					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	2787					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2787					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2787					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	2787					Y	-0-					-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

06	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY WELL #: 120 RRCID -> 262921 COMPL. DATE 10/18/2010 TOTAL DEPTH 10600 PERF. 8333 - 8401

06	0	-0-	-0-	-0-	-0-			N	-0-			1
07	0	-0-	-0-	-0-	-0-			N	-0-			1
08	0	-0-	-0-	-0-	-0-			N	-0-	1	1	-0-
09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/31/2013 - PLUGGED 10-31-2013

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

06	225 N	225	-0-	-0-	-0-	225	3	N	-0-			25
07	183 N	183	-0-	-0-	-0-	183	3	N	-0-			25
08	186 N	-0-	-0-	-186	-0-			N	-0-			25
09	240 N	-0-	-0-	-240	-0-			N	-0-			25
10	186 N	-0-	-0-	-186	-0-			N	-0-			25
11	0 N	-0-	-0-	-0-	-0-			N	-0-			25

KITTIE WEST (PETTUS "C") 49762 588 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROGAS PROPERTIES, INC. 681150
OPAL WILSON ET AL UNIT WELL #: 1 RRCID -> 135801 COMPL. DATE 03/12/1990 TOTAL DEPTH 2710 PERF. 2640 - 2643

06	14B DENY	NO RPT	-0-	-0-	9134			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	9134			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	9134			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	9134			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	9134			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	9134			N	NO RPT			-0-

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1576	S	1576	-0-	-0-	-0-	30	1	1539	2	N	6					38
							7	9									
07	1705	S	1343	-0-	-362	-0-	30	1	1305	2	N	7					45
							8	9									
08	1674	S	1078	-0-	-596	-0-	30	1	1048	2	N	-0-					45
09	1590	S	580	-0-	-1010	-0-	20	1	556	2	N	4					49
							4	9									
10	1880	S	1880	-0-	-0-	-0-	30	1	1844	2	N	5					54
							6	9									
*11	1997	S	1997	-0-	-0-	-0-	30	1	1955	2	N	11					65
							12	9									

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					80

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

06	14B2 EXT	-0-	-0-	-0-	275241						N	-0-					50
07	14B2 EXT	-0-	-0-	-0-	275241						N	-0-					50
08	14B2 EXT	-0-	-0-	-0-	275241						N	-0-					50
09	14B2 EXT	-0-	-0-	-0-	275241						N	-0-					50
10	14B2 EXT	-0-	-0-	-0-	275241						N	-0-					50
11	14B2 EXT	-0-	-0-	-0-	275241						N	-0-					50

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY 386310
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

06	5482	X	5482	-0-	-0- B	-0-	999	1	4392	2	N	83	187	1			228
							91	9									
07	5270	X	5031	-0-	-239 B	-0-	1063	1	3881	2	N	79	116	1			191
							87	9									
08	5270	X	2692	-0-	-2578 B	-0-	590	1	2038	2	N	58					249
							64	9									
09	5850	X	2883	-0-	-2967 B	-0-	682	1	2138	2	N	57					306
							63	9									
*10	6045	X	4895	-0-	-1150 B	-0-	1343	1	3541	2	N	10					316
							11	9									
11	5490	X	4273	-0-	-1217 B	-0-	1038	1	3050	2	N	168	303	1			181
							185	9									

KOENIG, NORTH (WILCOX MIGURA) //CONT.// 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
HILCORP ENERGY COMPANY //CONT.// 386310
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1283	X	1283	-0-	-0- B	-0-	230	1	1009	2	N	40					212
							44	9									
07	1466	X	1466	-0-	-0- B	-0-	307	1	1122	2	N	34	31	1			215
							37	9									
08	3663	X	3663	-0-	-0- B	-0-	812	1	2803	2	N	44	181	1			78
							48	9									
09	3197	X	3197	-0-	-0- B	-0-	759	1	2382	2	N	51					129
							56	9									
*10	1116	N	952	-0-	-164 B	-0-	256	1	677	2	N	17					146
							19	9									
*11	1371	X	1371	-0-	-0- B	-0-	340	1	1000	2	N	28	42	1			132
							31	9									

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	#	758	-0-	-52	-0-	39	1	653	2	N	60	113	1			24
							66	9									
07	899	#	615	-0-	-284	-0-	33	1	525	2	N	52					76
							57	9									
08	899	#	601	-0-	-298	-0-	32	1	528	2	N	37	93	1			20
							41	9									
09	870	#	517	-0-	-353	-0-	26	1	439	2	N	47					67
							52	9									
10	775	#	560	-0-	-215	-0-	28	1	479	2	N	48	96	2			19
							53	9									
*11	918	R	918	-0-	-0-	-0-	46	1	775	2	N	88					107
							97	9									

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRAND ENERGY, L.C. 824758
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	-0-	-0-	-90 B	-0-					N	-0-					36
07	0	X	-0-	-0-	-0- B	-0-					N	-0-					36
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					36
09	0	X	-0-	-0-	-0- B	-0-					N	-0-					36
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					36
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	5317	-0-	-113 B	-0-	260	1	4985	2	N	65					251
							72	9									
07	5817	X	5817	-0-	-0- B	-0-	352	1	5369	2	N	87	160	1			178
							96	9									
08	6219	X	6219	-0-	-0- B	-0-	348	1	5790	2	N	74					252
							81	9									
09	5940	X	5367	-0-	-573 B	-0-	283	1	5008	2	N	69	186	1			135
							76	9									
10	6138	X	6054	-0-	-84 B	-0-	461	1	5495	2	N	89	186	1			38
							98	9									
11	6030	X	4232	-0-	-1798 B	-0-	249	1	3917	2	N	60					98
							66	9									

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	788	-0-	-1012 B	-0-	112	1	652	2	N	22					152
							24	9									
07	1860	X	620	-0-	-1240 B	-0-	98	1	502	2	N	18					170
							20	9									
08	1860	X	673	-0-	-1187 B	-0-	98	1	555	2	N	18					188
							20	9									
09	1230	X	596	-0-	-634 B	-0-	112	1	467	2	N	15					203
							17	9									
10	1147	X	117	-0-	-1030 B	-0-	28	1	83	2	N	5					208
							6	9									
11	780	X	NO RPT	-0-	-780 B	-0-					N	NO RPT					208

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 01/18/2013 TOTAL DEPTH 7000 PERF. 4700 - 4708

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KOONTZ (4750) 50207 520 ASSOCIATED 49B CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080		3308	-0-	-3772	19440	3308	2			N	-0-					-0-
07	7316		4164	-0-	-3152	16288	4164	2			N	-0-					-0-
08	7316		2227	-0-	-5089	11199	2227	2			N	-0-					-0-
09	7080		2877	-0-	-4203	6996	2877	2			N	-0-					-0-
10	7316		3283	-0-	-4033	2963	3283	2			N	-0-					-0-
*11	7080		4293	-0-	-2787	176	4293	2			N	-0-					-0-

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

L. RANCH, NORTH (8720) 50570 500 ASSOCIATED CAPACITY CNTY: JACKSON
HURD ENTERPRISES, LTD. 419886
L RANCH WELL #: 1 RRCID -> 274289 COMPL. DATE 02/20/2015 TOTAL DEPTH 8910 PERF. 8647 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278111	X	239	-0-	-277872 B	-0-	238	2	1	9	N	1					61
07	7874	X	-0-	-0-	-7874	-0-					N	-0-					61
*08	2		2	-0-	-0-	-0-	2	2			N	-0-					61
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 11/13/2015 - P/A 11-13-2015

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	21724					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLORI ENERGY HOLDINGS INC. 310672
SCHIRMER WELL #: 20 RRCID -> 240933 COMPL. DATE 12/15/2005 TOTAL DEPTH 4400 PERF. 1355 - 1364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1573					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	26					N	NO RPT					-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

06	3000 N	679	-0-	-2321	56281	679	2			Y	-0-					-0-
07	3100 N	619	-0-	-2481	53800	619	2			Y	-0-					-0-
08	DLQ G-10	639	-0-	639	54439	639	2			Y	-0-					-0-
09	2900 N	692	-0-	-2208	52231	692	2			Y	-0-					-0-
*10	3100 N	700	-0-	-2400	49831	700	2			Y	-0-					-0-
*11	3000 N	637	-0-	-2363	47468	637	2			Y	-0-					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 07/07/2006 TOTAL DEPTH 8350 PERF. 6060 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3521	-0-	521	1561	3389	2	132	9	N	120	116	1			34
07	14B2	EXT	2984	-0-	2984	4545	2901	2	83	9	N	75	87	1			22
08	14B2	EXT	2193	-0-	2193	6738	2106	2	87	9	N	79	74	1			27
09	14B2	EXT	1033	-0-	1033	7771	953	2	80	9	N	73	74	1			26
10	14B2	EXT	1010	-0-	1010	8781	916	2	94	9	N	85	84	1			27
11	14B2	EXT	417	-0-	417	9198	377	2	40	9	N	36	55	1			8

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	4936	-0-	-1784	-0-	4888	2	48	9	N	44	51	1			13
07	6944	X	5999	-0-	-945	-0-	5967	2	32	9	N	29	33	1			9
08	DLQ G-10		-0-	-0-	-0-	-0-					N	30	29	1			10
09	DLQ G-10		165	-0-	165	165	165	2			N	-0-	10	1			-0-
10	DLQ G-10		159	-0-	159	324	159	2			N	-0-					-0-
11	DLQ G-10		149	-0-	149	473	149	2			N	-0-					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA ROSA, NORTH (3550) 50977 481 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EDDY, L. R. & MESSER, MARION 242320
CHURCHILL, T. WELL #: 2 C RRCID -> 002458 COMPL. DATE 06/04/1960 TOTAL DEPTH 6306 PERF. 3554 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 06/04/2013 TOTAL DEPTH 7300 PERF. 5060 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE (7150) 51025 980 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT, ET AL WELL #: 1 RRCID -> 221874 COMPL. DATE 08/23/2006 TOTAL DEPTH 7300 PERF. 7152 - 7156

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 11/10/2015

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUSS WELL #: 19 RRCID -> 238938 COMPL. DATE 02/04/2008 TOTAL DEPTH 5360 PERF. 4754 - 4769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/12/2015 - P/A 06/12/15

STRAUSS WELL #: 18 RRCID -> 240932 COMPL. DATE 02/06/2008 TOTAL DEPTH 7009 PERF. 4722 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/08/2015 - PLUGGED 06/08/2015

WELSH OIL & GAS COMPANY 908480
WOODRUFF, A. P. WELL #: 1 RRCID -> 002498 COMPL. DATE 04/12/1961 TOTAL DEPTH 5284 PERF. 4713 - 4717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 30 RRCID -> 136662 COMPL. DATE 10/01/1990 TOTAL DEPTH 6650 PERF. 5504 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5500) //CONT.// 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC //CONT.// 701560
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	33	36	1			2
07	0	N	-0-	-0-	-0-	-0-					Y	30	30	1			2
08	0	X	-0-	-0-	-0-	-0-					Y	31	24	1			9
09	0	X	-0-	-0-	-0-	-0-					Y	28	29	1			8
10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					8
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5530) 51109 432 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 7 RRCID -> 038095 COMPL. DATE 08/06/1994 TOTAL DEPTH 5960 PERF. 4544 - 4564

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 37 RRCID -> 159740 COMPL. DATE 05/27/2010 TOTAL DEPTH 7107 PERF. 5626 - 5630

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5800 -A-) //CONT.// 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF. 10630 - 10646

06	0 #	-0-	-0-	-0-	-0-					N	-0-					35
07	0 #	-0-	-0-	-0-	-0-					N	-0-					35
08	0 #	-0-	-0-	-0-	-0-					N	-0-					35
09	0 #	-0-	-0-	-0-	-0-					N	-0-					35
10	0 #	-0-	-0-	-0-	-0-					N	-0-					35
11	0 #	-0-	-0-	-0-	-0-					N	-0-					35

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

06	4080 X	3566	-0-	-514	-0-	169	1	1562	3	N	1668	1602	1					286
						1835	9											
07	3689 X	3258	-0-	-431	-0-	166	1	1427	3	N	1514	1590	1					210
						1665	9											
08	3317 X	2820	-0-	-497	-0-	181	1	1216	3	N	1294	1218	1					286
						1423	9											
09	3570 X	2205	-0-	-1365	-0-	190	1	732	3	N	1166	1235	1					217
						1283	9											
10	3689 X	2138	-0-	-1551	-0-	171	1	751	3	N	1105	1228	1					94
						1216	9											
11	3570 X	2161	-0-	-1409	-0-	194	1	795	3	N	1065	908	1					251
						1172	9											

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

06	6630 X	3667	-0-	-2963	-0-	99	1	3539	3	Y	26	48	1					33
						29	9											
07	6231 X	3662	-0-	-2569	-0-	101	1	3542	3	Y	17							50
						19	9											
08	4805 X	3708	-0-	-1097	-0-	105	1	3583	3	Y	18	46	1					22
						20	9											
09	4470 X	3953	-0-	-517	-0-	319	1	3597	3	Y	34							56
						37	9											
10	4123 X	3237	-0-	-886	-0-	330	1	2861	3	Y	42							98
						46	9											
*11	4137 X	4137	-0-	-0-	-0-	316	1	3769	3	Y	47	85	1					60
						52	9											

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

06	3630	#	2491	-0-	-1139	-0-	98	1	2337	3	Y	51	125	1			88
							56	9									
07	3193	#	2501	-0-	-692	-0-	101	1	2350	3	Y	45					133
							50	9									
08	3193	#	2345	-0-	-848	-0-	98	1	2233	3	Y	13	116	1			30
							14	9									
09	2234	N	2234	-0-	-0- B	-0-	319	1	1883	3	Y	29					59
							32	9									
10	2666	X	2287	-0-	-379	-0-	330	1	1923	3	Y	31					90
							34	9									
*11	2561	X	2561	-0-	-0-	-0-	317	1	2207	3	Y	34	73	1			51
							37	9									

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

06	7500		26101	-0-	18601	72958	139	1	25232	3	Y	664	733	1			58
							730	9									
07	7750		13239	-0-	5489	78447	79	1	12740	3	Y	382	410	1			30
							420	9									
08	7750		5874	-0-	-1876	76571	65	1	5739	3	Y	64	86	1			8
							70	9									
09	11136		9764	-0-	-1372 B	75199	94	1	9553	3	Y	106	103	1			11
							117	9									
10	83044	X	7845	-0-	-75199	-0-	101	1	7586	3	Y	144	143	1			12
							158	9									
11	26100	X	6431	-0-	-19669	-0-	97	1	6149	3	Y	168	165	1			15
							185	9									

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12A RRCID -> 221844 COMPL. DATE 08/29/2006 TOTAL DEPTH 5760 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2212	X	2212	-0-	-0-	-0-	456 534	1 3	1222	2	N	-0-					-0-
07	1860	X	1604	-0-	-256	-0-	375 363	1 3	866	2	N	-0-					-0-
08	2418	X	1146	-0-	-1272	-0-	193 206	1 3	747	2	N	-0-					-0-
09	2340	X	-0-	-0-	-2340	-0-					N	-0-					-0-
10	2418	X	-0-	-0-	-2418	-0-					N	-0-					-0-
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	997	-0-	-293	-0-	206 241	1 3	550	2	N	-0-					-0-
07	1426	N	1023	-0-	-403	-0-	239 232	1 3	552	2	N	-0-					-0-
08	1489	N	1489	-0-	-0-	-0-	251 267	1 3	971	2	N	-0-					-0-
09	1441	N	1441	-0-	-0-	-0-	295 259	1 3	887	2	N	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	305 303	1 3	763	2	N	-0-					-0-
11	1440	N	389	-0-	-1051	-0-	81 75	1 3	233	2	N	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	999	-0-	-1131	-0-	999	2			N	-0-					-0-
07	1860	N	1820	-0-	-40	-0-	1820	2			N	-0-					-0-
08	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
09	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
10	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-235) //CONT.// 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
08	1147	N	1016	-0-	-131	-0-	1016	3			N	-0-					-0-
09	1050	N	968	-0-	-82	-0-	968	3			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	990	N	950	-0-	-40	-0-	950	3			N	-0-					-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780		421	-0-	-359 B	348	87	1	232	2	N	-0-					-0-
							102	3									
07	806		-0-	-0-	-806 B	-0-					N	-0-					-0-
08	806		-0-	-0-	-806 B	-0-					N	-0-					-0-
09	780		-0-	-0-	-780 B	-0-					N	-0-					-0-
10	806		-0-	-0-	-806 B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 21 RRCID -> 237009 COMPL. DATE 05/01/2008 TOTAL DEPTH 6200 PERF. 5395 - 4501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 19 RRCID -> 140262 COMPL. DATE 09/16/1994 TOTAL DEPTH 7857 PERF. 5533 - 5537

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FT-585) 51512 760 ASSOCIATED 49B CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 16 RRCID -> 276406 COMPL. DATE 10/29/2014 TOTAL DEPTH 7413 PERF. 5677 - 5681

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	#	-0-	-0-	-810	-0-					N	-0-					-0-
07	1860	#	-0-	-0-	-1860	-0-					N	-0-					-0-
08	1860	#	-0-	-0-	-1860	-0-					N	-0-					-0-
09	1800	#	-0-	-0-	-1800	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500		6307	-0-	-1193	-0-	6119	2	188	9	N	171	177	1			24
07	7223	#	5277	-0-	-1946	-0-	5027	2	250	9	N	227	172	1			79
08	6200	#	2470	-0-	-3730	-0-	2294	2	176	9	N	160	160	1			79
09	6300	#	-0-	-0-	-6300	-0-					N	-0-					79
10	6510	#	-0-	-0-	-6510	-0-					N	-0-					79
11	6300	#	-0-	-0-	-6300	-0-					N	-0-					79

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 5 RRCID -> 233811 COMPL. DATE 01/02/2008 TOTAL DEPTH 7300 PERF. 6906 - 6910

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4950	X	-0-	-0-	-4950	-0-					N	-0-					95
07	5115	X	-0-	-0-	-5115	-0-					N	-0-					95
08	5115	X	-0-	-0-	-5115	-0-					N	-0-					95
09	4950	X	-0-	-0-	-4950	-0-					N	-0-					95
10	1209	X	-0-	-0-	-1209	-0-					N	-0-					95
11	0	X	-0-	-0-	-0-	-0-					N	-0-					95

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ETAL -A- WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ETAL -A- WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3299	X	3299	-0-	-0-	-0-	680 797	1 3	1822	2	N	-0-					-0-
07	3470	X	3470	-0-	-0-	-0-	810 785	1 3	1875	2	N	-0-					-0-
08	4145	X	4145	-0-	-0-	-0-	699 744	1 3	2702	2	N	-0-					-0-
09	2682	X	2682	-0-	-0-	-0-	549 483	1 3	1650	2	N	-0-					-0-
10	2853	X	2853	-0-	-0-	-0-	633 632	1 3	1588	2	N	-0-					-0-
*11	3766	X	3766	-0-	-0-	-0-	785 727	1 3	2254	2	N	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D180 RRCID -> 206550 COMPL. DATE 09/22/2004 TOTAL DEPTH 4681 PERF. 4398 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

06	3060	X	3060	-0-	-0-	-0-	631	1	1690	2	N	-0-					-0-
							739	3									
07	2418	X	2382	-0-	-36	-0-	557	1	1286	2	N	-0-					-0-
							539	3									
08	4090	X	4090	-0-	-0-	-0-	689	1	2666	2	N	-0-					-0-
							735	3									
09	3527	X	3527	-0-	-0-	-0-	721	1	2170	2	N	-0-					-0-
							636	3									
10	4459	X	4459	-0-	-0-	-0-	990	1	2481	2	N	-0-					-0-
							988	3									
*11	3761	X	3761	-0-	-0-	-0-	784	1	2251	2	N	-0-					-0-
							726	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4655 PERF. 4368 - 4399

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5250	X	4480	-0-	-770	-0-	923 1083	1 3	2474	2	N	-0-					-0-
07	5425	X	4098	-0-	-1327	-0-	957 927	1 3	2214	2	N	-0-					-0-
08	5544	X	5544	-0-	-0-	-0-	934 996	1 3	3614	2	N	-0-					-0-
09	5190	X	5122	-0-	-68	-0-	1048 923	1 3	3151	2	N	-0-					-0-
10	5270	X	5011	-0-	-259	-0-	1113 1109	1 3	2789	2	N	-0-					-0-
11	5370	X	4431	-0-	-939	-0-	924 855	1 3	2652	2	N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE, ETAL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110D RRCID -> 236183 COMPL. DATE 10/11/2004 TOTAL DEPTH 5695 PERF. 4344 - 4377

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
07	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
08	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
09	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
*11	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

06	3883	X	3883	-0-	-0-	-0-	3883	3			N	-0-					-0-
07	2170	X	-0-	-0-	-2170	-0-					N	-0-					-0-
08	4071	X	4071	-0-	-0-	-0-	4071	3			N	-0-					-0-
09	3807	X	3807	-0-	-0-	-0-	3807	3			N	-0-					-0-
10	3792	X	3792	-0-	-0-	-0-	3792	3			N	-0-					-0-
*11	3658	X	3658	-0-	-0-	-0-	3658	3			N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4168	X	4168	-0-	-0-	-0-	4168	3			N	-0-					-0-
07	2790	X	-0-	-0-	-2790	-0-					N	-0-					-0-
08	4552	X	4552	-0-	-0-	-0-	4552	3			N	-0-					-0-
09	3731	X	3731	-0-	-0-	-0-	3731	3			N	-0-					-0-
10	4898	X	4898	-0-	-0-	-0-	4898	3			N	-0-					-0-
*11	4661	X	4661	-0-	-0-	-0-	4661	3			N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 87 RRCID -> 227410 COMPL. DATE 04/13/2007 TOTAL DEPTH 4716 PERF. 4414 - 4439

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1653	-0-	-87	-0-	341	1	913	2	N	-0-					-0-
							399	3									
07	1953	X	1751	-0-	-202	-0-	409	1	946	2	N	-0-					-0-
							396	3									
08	2241	X	2241	-0-	-0-	-0-	378	1	1460	2	N	-0-					-0-
							403	3									
09	1890	X	1073	-0-	-817	-0-	220	1	660	2	N	-0-					-0-
							193	3									
10	1736	X	670	-0-	-1066	-0-	149	1	373	2	N	-0-					-0-
							148	3									
11	2160	X	210	-0-	-1950	-0-	44	1	126	2	N	-0-					-0-
							40	3									

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

06	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
07	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
08	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
09	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

06	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

06	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
07	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
08	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
09	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-				N	-0-					-0-

LAKE PASTURE (L-200) //CONT.// 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1324	-0-	-146	-0-	1324	3			N	-0-					-0-
07	1426	N	-0-	-0-	-1426	-0-					N	-0-					-0-
08	1643	N	1196	-0-	-447	-0-	1196	3			N	-0-					-0-
09	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
10	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
*11	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
STRIP WELL #: 1 RRCID -> 226309 COMPL. DATE 03/09/2007 TOTAL DEPTH 3800 PERF. 2083 - 2091

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

06	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) //CONT.// 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 256104 COMPL. DATE 04/14/2010 TOTAL DEPTH 6100 PERF. 3180 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

06	14B2	EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D201R RRCID -> 205741 COMPL. DATE 09/20/2004 TOTAL DEPTH 8210 PERF. 8100 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2159	-0-	-181	-0-	445	1	1193	2	N	-0-					-0-
							521	3									
07	2418	X	2411	-0-	-7	-0-	563	1	1302	2	N	-0-					-0-
							546	3									
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2160	N	-0-	-0-	-2160	-0-					N	-0-					-0-
10	2418	N	-0-	-0-	-2418	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	4314	-0-	-786	-0-	889	1	2383	2	N	-0-					-0-
							1042	3									
07	5270	X	4364	-0-	-906	-0-	1019	1	2358	2	N	-0-					-0-
							987	3									
08	4724	X	4724	-0-	-0-	-0-	795	1	3079	2	N	-0-					-0-
							850	3									
09	4950	X	2978	-0-	-1972	-0-	610	1	1832	2	N	-0-					-0-
							536	3									
10	4867	X	2702	-0-	-2165	-0-	600	1	1504	2	N	-0-					-0-
							598	3									
11	4560	X	2784	-0-	-1776	-0-	580	1	1666	2	N	-0-					-0-
							538	3									

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40618	X	40618	-0-	-0- B	-0-	155	1	40284	2	N	163	354	1			68
							179	9									
07	41633	X	40241	-0-	-1392 B	-0-	151	1	39857	2	N	212	185	2			95
							233	9									
08	41354	X	40297	-0-	-1057 B	-0-	148	1	39901	2	N	225	186	1			134
							248	9									
09	40020	X	38366	-0-	-1654 B	-0-	142	1	37851	2	N	339	186	1			287
							373	9									
10	41354	X	38439	-0-	-2915 B	-0-	38200	2	239	9	N	217	355	1			149
11	40020	X	24250	-0-	-15770 B	-0-	95	1	24020	2	N	123					272
							135	9									

LARGO NAVIDAD (6560) //CONT.// 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC //CONT.// 950468
ROBINSON-SOONER SOUTH WELL #: 1 RRCID -> 247334 COMPL. DATE 09/17/2008 TOTAL DEPTH 7310 PERF. 6952 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2919	X	2919	-0-	-0- B	-0-	11	1	2836	2	N	65					285
							72	9									
07	4712	X	3255	-0-	-1457 B	-0-	12	1	3170	2	N	66					351
							73	9									
08	4712	X	4080	-0-	-632 B	-0-	15	1	4012	2	N	48	180	1			219
							53	9									
09	4560	X	4477	-0-	-83 B	-0-	16	1	4404	2	N	52					271
							57	9									
10	4414	X	4414	-0-	-0- B	-0-	4374	2	40	9	N	36					307
11	3960	X	1062	-0-	-2898 B	-0-	4	1	1058	2	N	-0-					307

LAURA THOMSON (4850) 52285 166 NON-ASSOCIATED 49B CNTY: BEE
DURANGO RESOURCES CORP. 235945
BARROW, LAURA T. WELL #: 15 RRCID -> 091875 COMPL. DATE 11/26/1980 TOTAL DEPTH 5710 PERF. 4850 - 4857

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/30/2015 - PLUGGED 07/30/15

LAURA THOMSON, S. (5200) 52290 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
BARROW, LAURA T. WELL #: 14 RRCID -> 058175 COMPL. DATE 02/17/1974 TOTAL DEPTH 6050 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2015 - PLUGGED 08/05/15

LAVACA (AUSTIN CHALK, LOWER) 52352 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
ETZLER GAS UNIT WELL #: 1 RRCID -> 259602 COMPL. DATE 10/20/2011 TOTAL DEPTH 14180 PERF.14489 - 18625

06	90	#	-0-	-0-	-90	-0-					N	-0-					138
07	142	R	142	-0-	-0-	-0-	142	3			N	-0-					138
08	132	R	132	-0-	-0-	-0-	132	3			N	-0-					138
09	120	#	-0-	-0-	-120	-0-					N	-0-					138
10	155	#	87	-0-	-68	-0-	87	3			N	-0-					138
11	150	#	131	-0-	-19	-0-	131	3			N	-0-					138

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

06	1530	X	1505	-0-	-25	-0-	1429	3	76	9	N	69	69	0			-0-
07	1581	X	1338	-0-	-243	-0-	1270	3	68	9	N	62	62	0			-0-
08	1457	N	1222	-0-	-235	-0-	1154	3	68	9	N	62	62	0			-0-
09	1500	N	1450	-0-	-50	-0-	1345	3	105	9	N	95	95	0			-0-
10	1601	N	1601	-0-	-0-	-0-	1500	3	101	9	N	92	92	0			-0-
*11	1367	N	1367	-0-	-0-	-0-	1304	3	63	9	N	57	57	0			-0-

STATE TRACT 26 WELL #: 6 RRCID -> 153920 COMPL. DATE 03/02/1995 TOTAL DEPTH 12551 PERF. 9628 - 9637

06	9780	X	6734	-0-	-3046	-0-	6710	3	24	9	N	22	22	0			-0-
07	10106	X	8867	-0-	-1239	-0-	8834	3	33	9	N	30	30	0			-0-
08	19814	X	19814	-0-	-0-	-0-	19734	3	80	9	N	73	73	0			-0-
09	20881	X	20881	-0-	-0-	-0-	20770	3	111	9	N	101	101	0			-0-
10	16046	X	16046	-0-	-0-	-0-	15971	3	75	9	N	68	68	0			-0-
11	15150	X	10871	-0-	-4279	-0-	10836	3	35	9	N	32	32	0			-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	884	-0-	-286	-0-	851	3	33	9	N	30	30	0			-0-
07	1085	N	812	-0-	-273	-0-	781	3	31	9	N	28	28	0			-0-
08	1209	X	828	-0-	-381	-0-	794	3	34	9	N	31	31	0			-0-
09	1050	X	959	-0-	-91	-0-	907	3	52	9	N	47	47	0			-0-
10	1054	X	905	-0-	-149	-0-	862	3	43	9	N	39	39	0			-0-
*11	911	X	911	-0-	-0-	-0-	880	3	31	9	N	28	28	0			-0-

GALLINIPPER UNIT WELL #: 2801 RRCID -> 263990 COMPL. DATE 01/14/2011 TOTAL DEPTH 12000 PERF.10616 - 10644

06	2220	X	1188	-0-	-1032	-0-	1179	3	9	9	N	8	8	0			-0-
07	2294	X	1187	-0-	-1107	-0-	1178	3	9	9	N	8	8	0			-0-
08	1235	N	1235	-0-	-0-	-0-	1225	3	10	9	N	9	9	0			-0-
09	1228	N	1228	-0-	-0-	-0-	1215	3	13	9	N	12	12	0			-0-
10	1392	N	1392	-0-	-0-	-0-	1379	3	13	9	N	12	12	0			-0-
*11	1395	N	1395	-0-	-0-	-0-	1385	3	10	9	N	9	9	0			-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

06	11220	X	9598	-0-	-1622	-0-	9378	3	220	9	N	200	200	0			-0-
07	11129	X	7111	-0-	-4018	-0-	6948	3	163	9	N	148	148	0			-0-
08	17809	X	17809	-0-	-0-	-0-	17360	3	449	9	N	408	408	0			-0-
09	16608	X	16608	-0-	-0-	-0-	16058	3	550	9	N	500	500	0			-0-
10	13118	X	13118	-0-	-0-	-0-	12737	3	381	9	N	346	346	0			-0-
11	16950	X	7919	-0-	-9031	-0-	7756	3	163	9	N	148	148	0			-0-

GALLINIPPER UNIT WELL #: 3605 RRCID -> 244384 COMPL. DATE 06/15/2007 TOTAL DEPTH 12894 PERF.11008 - 11015

06	660	N	638	-0-	-22	-0-	575	3	63	9	N	57	57	0			-0-
07	662	N	662	-0-	-0-	-0-	597	3	65	9	N	59	59	0			-0-
08	527	N	250	-0-	-277	-0-	224	3	26	9	N	24	24	0			-0-
09	651	N	651	-0-	-0-	-0-	562	3	89	9	N	81	81	0			-0-
10	620	N	481	-0-	-139	-0-	423	3	58	9	N	53	53	0			-0-
*11	374	N	374	-0-	-0-	-0-	341	3	33	9	N	30	30	0			-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

06	2304	N	2304	-0-	-0-	-0-	330	1	1585	3	N	354	354	0			-0-
							389	9									
07	1347	N	1347	-0-	-0-	-0-	1081	3	266	9	N	242	242	0			-0-
08	1183	N	1183	-0-	-0-	-0-	931	3	252	9	N	229	229	0			-0-
09	1197	N	1197	-0-	-0-	-0-	881	3	316	9	N	287	287	0			-0-
10	1441	N	1441	-0-	-0-	-0-	1098	3	343	9	N	312	312	0			-0-
*11	1304	N	1304	-0-	-0-	-0-	1069	3	235	9	N	214	214	0			-0-

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

06	1110	N	865	-0-	-245	-0-	715	3	150	9	N	136	136	0			-0-
07	1116	N	692	-0-	-424	-0-	572	3	120	9	N	109	109	0			-0-
08	1147	X	792	-0-	-355	-0-	643	3	149	9	N	135	135	0			-0-
09	1080	X	850	-0-	-230	-0-	651	3	199	9	N	181	181	0			-0-
10	1085	X	875	-0-	-210	-0-	691	3	184	9	N	167	167	0			-0-
11	870	X	861	-0-	-9	-0-	726	3	135	9	N	123	123	0			-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	5370	#	5101	-0-	-269	-0-	4780	3	321	9	N	292	292	0		-0-
07	5549	#	5039	-0-	-510	-0-	4721	3	318	9	N	289	289	0		-0-
08	5518	#	5168	-0-	-350	-0-	4812	3	356	9	N	324	324	0		-0-
09	5310	#	5191	-0-	-119	-0-	4728	3	463	9	N	421	421	0		-0-
10	5332	#	5235	-0-	-97	-0-	4822	3	413	9	N	375	375	0		-0-
11	5100	#	4957	-0-	-143	-0-	4675	3	282	9	N	256	256	0		-0-

LAVACA BAY (F-45) 52355 888 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 6 RRCID -> 045958 COMPL. DATE 04/02/1969 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	3450	X	2796	-0-	-654	-0-	330	1	2100	3	N	333	333	0		-0-
							366	9								
07	3565	X	2971	-0-	-594	-0-	341	1	2239	3	N	355	355	0		-0-
							391	9								
08	3348	X	2892	-0-	-456	-0-	330	1	2149	3	N	375	375	0		-0-
							413	9								
09	3240	X	3228	-0-	-12	-0-	330	1	2311	3	N	534	534	0		-0-
							587	9								
10	3137	X	3137	-0-	-0-	-0-	341	1	2289	3	N	461	461	0		-0-
							507	9								
*11	3036	X	3036	-0-	-0-	-0-	330	1	2341	3	N	332	332	0		-0-
							365	9								

GALLINIPPER UNIT WELL #: 3704 RRCID -> 250579 COMPL. DATE 02/07/2008 TOTAL DEPTH 13200 PERF.11672 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2880	X	1267	-0-	-1613	-0-	1219	3	48	9	N	44	44	0		-0-
07	2976	X	1042	-0-	-1934	-0-	1002	3	40	9	N	36	36	0		-0-
08	1504	X	279	-0-	-1225	-0-	267	3	12	9	N	11	11	0		-0-

PLUGGED AND ABANDONED_____ 08/17/2015 - PLUGGED 08/17/15

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2670	X	1149	-0-	-1521 B	-0-	231	1	817	3	N	92	92	0		-0-
							101	9								
07	2759	X	441	-0-	-2318 B	-0-	231	1	187	3	N	21	21	0		-0-
							23	9								
08	4263	X	4263	-0-	-0- B	-0-	297	1	3491	3	N	432	432	0		-0-
							475	9								
09	2370	X	733	-0-	-1637 B	-0-	176	1	472	3	N	77	77	0		-0-
							85	9								
10	2449	X	319	-0-	-2130 B	-0-	176	1	123	3	N	18	18	0		-0-
							20	9								
11	4140	X	560	-0-	-3580 B	-0-	231	1	296	3	N	30	30	0		-0-
							33	9								

GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	1980	X	409	-0-	-1571 B	-0-	392	3	17	9	N	15	15	0		-0-
07	1364	X	321	-0-	-1043 B	-0-	309	3	12	9	N	11	11	0		-0-
08	589	X	228	-0-	-361 B	-0-	218	3	10	9	N	9	9	0		-0-
09	486	N	486	-0-	-0- B	-0-	458	3	28	9	N	25	25	0		-0-
10	565	N	565	-0-	-0- B	-0-	537	3	28	9	N	25	25	0		-0-
11	210	N	132	-0-	-78 B	-0-	128	3	4	9	N	4	4	0		-0-

LAVACA BAY (F-46) //CONT.// 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
QUAIL RIDGE/STATE UNIT WELL #: 3905 RRCID -> 267712 COMPL. DATE 04/19/2012 TOTAL DEPTH 12904 PERF.11228 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26670	X	9754	-0-	-16916 B	-0-	330	1	9332	3	N	84	84	0			-0-
							92	9									
07	27559	X	9290	-0-	-18269 B	-0-	341	1	8865	3	N	76	76	0			-0-
							84	9									
08	15593	X	5895	-0-	-9698 B	-0-	242	1	5603	3	N	45	45	0			-0-
							50	9									
09	14550	X	7877	-0-	-6673 B	-0-	319	1	7478	3	N	73	73	0			-0-
							80	9									
10	11904	X	7289	-0-	-4615 B	-0-	341	1	6884	3	N	58	58	0			-0-
							64	9									
11	9750	X	5729	-0-	-4021 B	-0-	297	1	5369	3	N	57	57	0			-0-
							63	9									

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38250	X	35919	-0-	-2331 B	-0-	316	1	33368	3	N	2032	2032	0			-0-
							2235	9									
07	39525	X	39142	-0-	-383 B	-0-	326	1	36474	3	N	2129	2129	0			-0-
							2342	9									
08	49315	X	49315	-0-	-0- B	-0-	326	1	45971	3	N	2744	2744	0			-0-
							3018	9									
09	44702	X	44702	-0-	-0- B	-0-	316	1	41746	3	N	2400	2400	0			-0-
							2640	9									
10	43941	X	43941	-0-	-0- B	-0-	326	1	41105	3	N	2282	2282	0			-0-
							2510	9									
*11	39579	X	39579	-0-	-0- B	-0-	316	1	37096	3	N	1970	1970	0			-0-
							2167	9									

LAVACA RIVER (FRIO 4400) 52365 530 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-GATOR WELL #: 1 RRCID -> 240713 COMPL. DATE 09/17/2008 TOTAL DEPTH 5000 PERF. 4085 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6662	X	6662	-0-	-0-	-0-	26	1	6636	2	N	-0-					-0-
07	7347	X	7097	-0-	-250	-0-	27	1	7070	2	N	-0-					-0-
08	7347	X	7070	-0-	-277	-0-	26	1	7044	2	N	-0-					-0-
09	7110	X	6519	-0-	-591	-0-	24	1	6495	2	N	-0-					-0-
10	7099	X	6197	-0-	-902	-0-	6197	2			N	-0-					-0-
11	6870	X	3909	-0-	-2961	-0-	15	1	3894	2	N	-0-					-0-

ROBINSON-LONGHORN WELL #: 1 RRCID -> 247324 COMPL. DATE 02/12/2009 TOTAL DEPTH 5100 PERF. 4372 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5534	X	5534	-0-	-0-	-0-	5534	2			N	-0-					-0-
07	3193	X	2731	-0-	-462	-0-	2731	2			N	-0-					-0-
08	3193	X	2057	-0-	-1136	-0-	2057	2			N	-0-					-0-
09	3090	X	869	-0-	-2221	-0-	869	2			N	-0-					-0-
10	3193	X	728	-0-	-2465	-0-	728	2			N	-0-					-0-
*11	4075	X	4075	-0-	-0-	-0-	4075	2			N	-0-					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	#	1550	-0-	-130 B	-39139	1550	2			N	-0-					-0-
07	1736	#	1565	-0-	-171 B	-39310	1565	2			N	-0-					-0-
08	1643	#	1484	-0-	-159 B	-39469	1484	2			N	-0-					-0-
09	1590	#	1375	-0-	-215 B	-39684	1375	2			N	-0-					-0-
10	1612	#	1209	-0-	-403 B	-40087	1209	2			N	-0-					-0-
11	1560	#	NO RPT	-0-	-1560 B	-41647					N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	#	1296	-0-	-174 B	-29817	1296	2			N	-0-					-0-
07	2201	#	1131	-0-	-1070 B	-30887	1131	2			N	-0-					-0-
08	2201	#	2198	-0-	-3 B	-30890	2198	2			N	-0-					-0-
09	1800	#	2584	-0-	784 B	-30106	2584	2			N	-0-					-0-
10	1457	#	1787	-0-	330 B	-29776	1787	2			N	-0-					-0-
11	2130	#	NO RPT	-0-	-2130 B	-31906					N	NO RPT					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	#	3279	-0-	-111 B	-18626	3279	2			N	-0-					-0-
07	3596	#	3049	-0-	-547 B	-19173	3049	2			N	-0-					-0-
08	3689	#	4392	-0-	703 B	-18470	4392	2			N	-0-					-0-
09	3570	#	3616	-0-	46 B	-18424	3616	2			N	-0-					-0-
10	3596	#	3537	-0-	-59 B	-18483	3537	2			N	-0-					-0-
11	4260	#	NO RPT	-0-	-4260 B	-22743					N	NO RPT					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	#	2601	-0-	591 B	-15838	2601	2			N	-0-					-0-
07	2542	#	2769	-0-	227 B	-15611	2769	2			N	-0-					-0-
08	3038	#	2244	-0-	-794 B	-16405	2244	2			N	-0-					-0-
09	2940	#	3250	-0-	310 B	-16095	3250	2			N	-0-					-0-
10	3038	#	2763	-0-	-275 B	-16370	2763	2			N	-0-					-0-
11	2670	#	NO RPT	-0-	-2670 B	-19040					N	NO RPT					-0-

PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	813	-0-	-87 B	-39482	813	2			N	-0-					-0-
07	899	#	717	-0-	-182 B	-39664	717	2			N	-0-					-0-
08	992	#	444	-0-	-548 B	-40212	444	2			N	-0-					-0-
09	960	#	555	-0-	-405 B	-40617	555	2			N	-0-					-0-
10	992	#	689	-0-	-303 B	-40920	689	2			N	-0-					-0-
11	810	#	886	-0-	76 B	-40844	886	2			N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (2800) 52365 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
CLARA HICKS UNIT WELL #: 1 RRCID -> 277974 COMPL. DATE 04/02/2015 TOTAL DEPTH 5106 PERF. 2912 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570		-0-	-0-	-6570	-0-					N	-0-					-0-
07	6789		-0-	-0-	-6789	-0-					N	-0-					-0-
08	6789		-0-	-0-	-6789	-0-					N	-0-					-0-
09	6570		-0-	-0-	-6570	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (4000 FRIO) 52365 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
WHD UNIT WELL #: 1 RRCID -> 247325 COMPL. DATE 02/10/2009 TOTAL DEPTH 5100 PERF. 4750 - 4752

06	30	#	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

06	4140	X	3016	-0-	-1124	-0-	3006	2	10	9	N	9					181
07	4278	X	2625	-0-	-1653	-0-	2615	2	10	9	N	9					190
08	4483	X	4483	-0-	-0-	-0-	4483	2			N	-0-					190
09	3645	X	3645	-0-	-0-	-0-	3632	2	13	9	N	12					202
10	3131	X	2737	-0-	-394	-0-	2726	2	11	9	N	10					212
11	4350	X	2849	-0-	-1501	-0-	2836	2	13	9	N	12					224

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

06	3330	X	781	-0-	-2549	-0-	324	1	457	2	N	-0-					-0-
07	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	780	X	-0-	-0-	-780	-0-					N	102					102

OXY USA INC. 630591
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

06	0	N	-0-	-0-	-0-	-0-					N	3					35
07	217	N	-0-	-0-	-217	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	20	N	20	-0-	-0-	-0-	16	2	4	9	N	4					39
*11	64	N	64	-0-	-0-	-0-	63	2	1	9	N	1					40

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	2809	-0-	-6311 B	-0-	665	1	2144	2	N	-0-					80
07	9207	X	-0-	-0-	-9207 B	-0-					N	-0-					80
08	0	X	-0-	-0-	-0- B	-0-					N	-0-					80
09	7020	X	-0-	-0-	-7020 B	-0-					N	-0-					80
10	4464	X	213	-0-	-4251 B	-0-	205	2	8	9	N	7					87
11	2820	X	1217	-0-	-1603 B	-0-	105	1	1112	2	N	-0-					87

OXY USA INC. 630591
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					44

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

06	0	N	-0-	-0-	-0-		-0-				N	-0-					19
07	0	N	-0-	-0-	-0-		-0-				N	-0-					19
08	0	N	-0-	-0-	-0-		-0-				N	-0-					19
09	0	N	-0-	-0-	-0-		-0-				N	-0-					19
10	0	N	-0-	-0-	-0-		-0-				N	-0-					19
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OXY USA INC. 630591
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

06	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					55
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					55
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					55
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					55
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					55
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					55

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OXY USA INC. 630591
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	X	9771	-0-	-189	-0-	851	1	8674	2	Y	224	358	0			45
							246	9									
07	10843	X	10843	-0-	-0-	-0-	1062	1	9547	2	Y	213	175	0			83
							234	9									
08	10571	X	10494	-0-	-77	-0-	968	1	9273	2	Y	230	216	0			97
							253	9									
09	10230	X	10178	-0-	-52	-0-	939	1	8924	2	Y	286	215	0			168
							315	9									
10	11743	X	11743	-0-	-0-	-0-	1214	1	10233	2	Y	269	265	0			172
							296	9									
*11	11116	X	11116	-0-	-0-	-0-	1117	1	9772	2	Y	206	205	0			173
							227	9									

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

06	639	N	639	-0-	-0-	-0-	57	1	580	2	N	2	2	0			68
							2	9									
07	661	N	661	-0-	-0-	-0-	66	1	595	2	N	-0-					68
08	713	N	698	-0-	-15	-0-	66	1	630	2	N	2	2	0			68
							2	9									
09	664	N	664	-0-	-0-	-0-	62	1	593	2	N	8	3	0			73
							9	9									
10	701	N	701	-0-	-0-	-0-	74	1	624	2	N	3	6	0			70
							3	9									
*11	697	N	697	-0-	-0-	-0-	72	1	625	2	N	-0-	2	0			68

MCCLELLAND, J.W. ET AL GAS UNIT WELL #: 1 RRCID -> 101451 COMPL. DATE 06/25/1982 TOTAL DEPTH 9934 PERF. 9672 - 9730

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

06	663	N	663	-0-	-0-	-0-	20	1	617	2	N	24					155
							26	9									
07	806	N	679	-0-	-127	-0-	20	1	647	2	N	11					166
							12	9									
08	713	N	709	-0-	-4	-0-	20	1	678	2	N	10					176
							11	9									
09	660	N	-0-	-0-	-660	-0-					N	-0-					176
10	682	N	-0-	-0-	-682	-0-					N	32	177	1			31
11	690	N	545	-0-	-145	-0-	20	1	503	2	N	20					51
							22	9									

LINKE (5900) 53745 900 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 1 RRCID -> 266292 COMPL. DATE 01/28/2012 TOTAL DEPTH 6230 PERF. 5910 - 5920

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/30/2015 - PLUGGED 09/30/2015

LINKE (5900) //CONT.// 53745 900 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC //CONT.// 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 271493 COMPL. DATE 03/25/2015 TOTAL DEPTH 6500 PERF. 5706 - 5792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
TECPETROL OPERATING LLC 841047
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
TECPETROL OPERATING LLC //CONT.// 841047
ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16550 PERF.15286 - 15352

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

06	14460 X	12704	-0-	-1756	-0-	569	1	12135	2	N	-0-					-0-
07	14942 X	13100	-0-	-1842	-0-	674	1	12426	2	N	-0-					-0-
08	12825 X	12825	-0-	-0-	-0-	709	1	12116	2	N	-0-					-0-
09	12184 X	12184	-0-	-0-	-0-	829	1	11355	2	N	-0-					-0-
10	13020 X	12399	-0-	-621	-0-	756	1	11643	2	N	-0-					-0-
11	12600 X	NO RPT	-0-	-12600	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

06	1402 N	1402	-0-	-0-	-0-	392	1	1010	2	N	-0-					-0-
07	713 N	414	-0-	-299	-0-	168	1	246	2	N	-0-					-0-
08	775 N	570	-0-	-205	-0-	238	1	332	2	N	-0-					-0-
09	1410 N	377	-0-	-1033	-0-	164	1	213	2	N	-0-					-0-
10	403 N	371	-0-	-32	-0-	166	1	205	2	N	-0-					-0-
11	540 N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

06	19050 X	13445	-0-	-5605	-0-	602	1	12843	2	N	-0-					-0-
07	19685 X	-0-	-0-	-19685	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	343	-0-	343	343	57	1	286	2	N	-0-					-0-
10	T. A.	22	-0-	22	365	22	1			N	-0-					-0-
11	T. A.	NO RPT	-0-	-0-	365					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13230	X	-0-	-0-	-13230	-0-					N	-0-					-0-
07	13671	X	-0-	-0-	-13671	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	9	1	195	2	N	-0-					-0-
07	310	N	280	-0-	-30	-0-	14	1	266	2	N	-0-					-0-
08	310	N	189	-0-	-121	-0-	10	1	179	2	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	19	1	254	2	N	-0-					-0-
10	279	N	219	-0-	-60	-0-	13	1	206	2	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6226	X	6226	-0-	-0-	-0-	279	1	5947	2	N	-0-					-0-
07	11077	X	11077	-0-	-0-	-0-	570	1	10507	2	N	-0-					-0-
08	9035	X	9035	-0-	-0-	-0-	499	1	8536	2	N	-0-					-0-
09	6468	X	6468	-0-	-0-	-0-	440	1	6028	2	N	-0-					-0-
10	11067	X	6444	-0-	-4623	-0-	393	1	6051	2	N	-0-					-0-
11	10710	X	NO RPT	-0-	-10710	-0-					N	NO RPT					-0-

WEISE, FRITZ "A" WELL #: 5 RRCID -> 236083 COMPL. DATE 01/22/2007 TOTAL DEPTH 15200 PERF.14218 - 14252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19860	X	17636	-0-	-2224	-0-	790	1	16846	2	N	-0-					-0-
07	20522	X	20416	-0-	-106	-0-	1051	1	19365	2	N	-0-					-0-
08	19997	X	19997	-0-	-0-	-0-	1105	1	18892	2	N	-0-					-0-
09	18602	X	18602	-0-	-0-	-0-	1266	1	17336	2	N	-0-					-0-
10	20429	X	18828	-0-	-1601	-0-	1148	1	17680	2	N	-0-					-0-
11	19770	X	NO RPT	-0-	-19770	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TECPETROL OPERATING LLC 841047
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOWER (FRIO 5640) 53961 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
O LEARY, JOHN C. 621270
MURPHY, J. J. WELL #: 1 RRCID -> 002640 COMPL. DATE 12/19/1959 TOTAL DEPTH 6100 PERF. 5643 - 5651

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GASPER RICE RESOURCES, LTD. 297089
WALLEK, CLARISSA M. WELL #: 1 RRCID -> 093626 COMPL. DATE N/A TOTAL DEPTH 4116 PERF. 1354 - 2444

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
FFA PETROLEUM SERVICES, INC. 257172
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 8 RRCID -> 198771 COMPL. DATE 01/17/2004 TOTAL DEPTH 5252 PERF. 4132 - 4142

06	14B2	EXT	488	-0-	488	488	35	1	453	2	N	-0-					-0-
07	14B2	EXT	351	-0-	351	839	21	1	330	2	N	-0-					-0-
08	14B2	EXT	348	-0-	348	1187	31	1	317	2	N	-0-					-0-
09	14B2	EXT	254	-0-	254	1441	21	1	233	2	N	-0-					-0-
10	1532	X	91	-0-	-1441	-0-	7	1	84	2	N	-0-					-0-
*11	295	X	295	-0-	-0-	-0-	19	1	276	2	N	-0-					-0-

RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

06	8850	X	7429	-0-	-1421	-0-	526	1	6903	2	N	-0-					-0-
07	8897	X	7007	-0-	-1890	-0-	415	1	6592	2	N	-0-					-0-
08	7394	X	7394	-0-	-0-	-0-	650	1	6744	2	N	-0-					-0-
09	7500	X	4483	-0-	-3017	-0-	374	1	4109	2	N	-0-					-0-
10	7750	X	4640	-0-	-3110	-0-	369	1	4271	2	N	-0-					-0-
11	7440	X	5477	-0-	-1963	-0-	358	1	5119	2	N	-0-					-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

06	1454	N	1454	-0-	-0-	-0-	103	1	1351	2	N	-0-					70
07	1178	N	1176	-0-	-2	-0-	70	1	1106	2	N	-0-					70
08	1178	N	1041	-0-	-137	-0-	92	1	949	2	N	-0-					70
09	1140	N	782	-0-	-358	-0-	65	1	717	2	N	-0-					70
10	1496	N	1496	-0-	-0-	-0-	119	1	1377	2	N	-0-					70
*11	2067	N	2067	-0-	-0-	-0-	135	1	1932	2	N	-0-					70

RIVER RANCH WELL #: 20 RRCID -> 206518 COMPL. DATE 10/05/2004 TOTAL DEPTH 5250 PERF. 4704 - 4710

06	1320	N	1258	-0-	-62	-0-	89	1	1169	2	N	-0-					-0-
07	1395	N	1169	-0-	-226	-0-	69	1	1100	2	N	-0-					-0-
08	1265	N	1265	-0-	-0-	-0-	111	1	1154	2	N	-0-					-0-
09	1200	N	1102	-0-	-98	-0-	92	1	1010	2	N	-0-					-0-
10	1360	N	1360	-0-	-0-	-0-	108	1	1252	2	N	-0-					-0-
*11	1228	N	1228	-0-	-0-	-0-	80	1	1148	2	N	-0-					-0-

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

06	4691	X	4691	-0-	-0-	-0-	332	1	4359	2	N	-0-					-0-
07	4275	X	4275	-0-	-0-	-0-	253	1	4022	2	N	-0-					-0-
08	4707	X	4707	-0-	-0-	-0-	414	1	4293	2	N	-0-					-0-
09	4500	X	3597	-0-	-903	-0-	300	1	3297	2	N	-0-					-0-
10	4650	X	3665	-0-	-985	-0-	292	1	3373	2	N	-0-					-0-
11	4500	X	4069	-0-	-431	-0-	266	1	3803	2	N	-0-					-0-

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 10 RRCID -> 207982 COMPL. DATE 12/06/2004 TOTAL DEPTH 5000 PERF. 4550 - 4556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	292	-0-	292	292	24	1	268	2	N	-0-					-0-
10	14B2	EXT	337	-0-	337	629	27	1	310	2	N	-0-					-0-
11	14B2	EXT	516	-0-	516	1145	34	1	482	2	N	-0-					-0-

RIVER RANCH WELL #: 30 RRCID -> 210016 COMPL. DATE 02/24/2005 TOTAL DEPTH 5250 PERF. 4690 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	866	-0-	866	1439	61	1	805	2	N	-0-					-0-
07	14B2	EXT	659	-0-	659	2098	39	1	620	2	N	-0-					-0-
08	2679	N	581	-0-	-2098	-0-	51	1	530	2	N	-0-					-0-
09	870	N	460	-0-	-410	-0-	38	1	422	2	N	-0-					-0-
10	651	N	556	-0-	-95	-0-	44	1	512	2	N	-0-					-0-
11	570	N	563	-0-	-7	-0-	37	1	526	2	N	-0-					-0-

RIVER RANCH WELL #: 29 RRCID -> 212406 COMPL. DATE 06/10/2005 TOTAL DEPTH 5350 PERF. 4716 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3022	X	3022	-0-	-0-	-0-	214	1	2808	2	N	-0-					-0-
07	2563	X	2563	-0-	-0-	-0-	152	1	2411	2	N	-0-					-0-
08	2449	X	160	-0-	-2289	-0-	14	1	146	2	N	-0-					-0-
09	2400	X	124	-0-	-2276	-0-	10	1	114	2	N	-0-					-0-
10	2480	X	-0-	-0-	-2480	-0-					N	-0-					-0-
11	2400	X	-0-	-0-	-2400	-0-					N	-0-					-0-

RIVER RANCH WELL #: 39 RRCID -> 228855 COMPL. DATE 10/02/2007 TOTAL DEPTH 5194 PERF. 4608 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK LAKE (5000) 54144 660 ASSOCIATED 49B CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH F WELL #: 46 RRCID -> 261828 COMPL. DATE 04/01/2011 TOTAL DEPTH 5350 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PACE PRODUCTION CO. 631757
RANCH -L- O/A WELL #: 1 RRCID -> 002657 COMPL. DATE 02/01/1952 TOTAL DEPTH N/A PERF. 5830 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

06	14B2 EXT	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) //CONT.// 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. //CONT.// 694852
HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
ROBINSON-BUCKEYE UNIT WELL #: 1 RRCID -> 242643 COMPL. DATE 09/18/2008 TOTAL DEPTH 7615 PERF. 7126 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2357	-0-	-673	-0-	2278	2	79	9	N	72	174	1			62
07	3906	X	2521	-0-	-1385	-0-	2468	2	53	9	N	48					110
08	3906	X	2473	-0-	-1433	-0-	2421	2	52	9	N	47					157
09	3660	X	2363	-0-	-1297	-0-	2308	2	55	9	N	50					207
*10	3596	X	2373	-0-	-1223	-0-	2328	2	45	9	N	41	181	1			67
11	2430	X	1508	-0-	-922	-0-	1472	2	36	9	N	33					100

LONNIE GLASSCOCK (OAKVILLE, LO.) 54835 426 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 3 RRCID -> 172091 COMPL. DATE 12/17/1998 TOTAL DEPTH 2808 PERF. 2516 - 2518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONNIE GLASSCOCK (OAKVILLE, UP.) 54835 568 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STEVENSON, H. E. 819582
ANDERSON, E. WELL #: 1 RRCID -> 045554 COMPL. DATE 11/30/1968 TOTAL DEPTH 3019 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONNIE GLASSCOCK (2600) 54835 698 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIRST ARANSAS RESERVES, INC. 268949
CLIBURN WELL #: 1 RRCID -> 163358 COMPL. DATE 10/22/1996 TOTAL DEPTH 3165 PERF. 2611 - 2617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST BRIDGE (GERMER) 55026 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NORDSTRAND ENGINEERING, INC. 612858
LEE, KATHRYN WELL #: 1-L RRCID -> 137922 COMPL. DATE 10/29/1990 TOTAL DEPTH 11420 PERF. 10851 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					3
07	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					3
08	0	A	-0-	-0-	-0-	-0-					Y	-0-	3	7			-0-
09	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/09/2015 - P/A 03-09-2015

LOST BRIDGE (MELTON) 55026 633 NON-ASSOCIATED ONE WELL CNTY: JACKSON
NORDSTRAND ENGINEERING, INC. 612858
LEE, KATHRYN WELL #: 1-U RRCID -> 137920 COMPL. DATE 02/14/2005 TOTAL DEPTH 11420 PERF. 9640 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					143
07	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					143
08	0		-0-	-0-	-0-	-0-					Y	-0-	143	7			-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/09/2015 - P/A 03-09-2015

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LUCK LLOYD (2900) 55452 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
KWS OIL & GAS, LLC 479180
MEEK, DONALD WELL #: 2 RRCID -> 150712 COMPL. DATE 07/22/1994 TOTAL DEPTH 3945 PERF. 2891 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530		3845	-0-	-685	-0-	3830	2	15	9	N	14					133
07	4681		3470	-0-	-1211	-0-	3456	2	14	9	N	13					146
08	3813	#	2799	-0-	-1014	-0-	2789	2	10	9	N	9					155
09	3840	#	2900	-0-	-940	-0-	2891	2	9	9	N	8					163
10	3968	#	1480	-0-	-2488	-0-	1474	2	6	9	N	5					168
11	3840	#	2274	-0-	-1566	-0-	2266	2	8	9	N	7					175

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (1550 MIOCENE) 56638 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
HOLLAND, KATHLEEN ET AL UNIT 1 WELL #: 7 RRCID -> 145901 COMPL. DATE 03/14/1993 TOTAL DEPTH 1650 PERF. 1547 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EMERALD OIL & GAS LC 250964
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA BEACH (7500) 56710 630 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
MELBOURN, W. C. WELL #: C 3 RRCID -> 124079 COMPL. DATE 04/08/1987 TOTAL DEPTH 10006 PERF. 7538 - 7571

06	2400	N	-0-	-0-	-2400	-0-					Y	-0-					238
07	2370	N	-0-	-0-	-2370	-0-					Y	-0-					238
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-	138	0			100
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					100
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					100
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					100

PLUGGED AND ABANDONED_____ 07/31/2015 - P/A 07/31/15

MAGNOLIA BEACH (7800) 56710 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
C & E OPERATING, INC. 120079
FOESTER SHILLING WELL #: 1 RRCID -> 249280 COMPL. DATE 03/05/2009 TOTAL DEPTH 8600 PERF. 7758 - 7768

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 10975 08/20/2014

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
C & E OPERATING, INC. 120079
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

06	0	#	-0-	-0-	-0-	-0-					N	-0-					154
07	0	#	-0-	-0-	-0-	-0-					N	-0-	123	1			31
08	0	#	-0-	-0-	-0-	-0-					N	-0-					31
09	0	#	-0-	-0-	-0-	-0-					N	-0-					31
10	0	#	-0-	-0-	-0-	-0-					N	-0-					31
11	0	#	-0-	-0-	-0-	-0-					N	-0-					31

MAGNOLIA BEACH (9300) 56710 920 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C & E OPERATING, INC. 120079
FOESTER WELL #: 2 RRCID -> 211263 COMPL. DATE 04/21/2005 TOTAL DEPTH 9780 PERF. 9645 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: 19 F RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-6479					N	-0-					6
07	T. A.		-0-	-0-	-0-	B	-6479					N	-0-					6
08	T. A.		-0-	-0-	-0-	B	-6479					N	-0-					6
09	T. A.		-0-	-0-	-0-	B	-6479					N	-0-					6
10	T. A.		-0-	-0-	-0-	B	-6479					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	B	-6479					N	-0-					6

MAG. BEACH-KELLERS BAY (MELB.) 56725 375 ASSOCIATED 49B CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
MAG. BEACH-KELLERS BAY ST. G. U. WELL #: K 13 RRCID -> 002948 COMPL. DATE 02/12/1961 TOTAL DEPTH 8900 PERF. 8446 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-		-0-					N	-0-					109
07	T. A.		-0-	-0-	-0-		-0-					N	-0-					109
08	T. A.		-0-	-0-	-0-		-0-					N	-0-					109
09	T. A.		-0-	-0-	-0-		-0-					N	-0-					109
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					109
11	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					109

HILCORP ENERGY COMPANY 386310
MAG.BEACH-KELLERS BAY MELB. G.U. WELL #: K 19 D RRCID -> 047887 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MALCOMB (1270) 56918 600 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA WELL #: 1 RRCID -> 168121 COMPL. DATE 03/06/1998 TOTAL DEPTH 3821 PERF. 1268 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 01/12/1984 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	15	1	211	2	N	-0-					50
07	248	N	156	-0-	-92	-0-	10	1	146	2	N	-0-					50
08	368	N	368	-0-	-0-	-0-	24	1	334	2	N	9					59
							10	9									
09	240	N	196	-0-	-44	-0-	13	1	181	2	N	2					61
							2	9									
*10	170	N	170	-0-	-0-	-0-	12	1	158	2	N	-0-					61
*11	119	N	119	-0-	-0-	-0-	9	1	110	2	N	-0-					61

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	199	-0-	-101	-0-	12	1	174	2	N	12					87
							13	9									
07	271	N	271	-0-	-0-	-0-	14	1	199	2	N	53					140
							58	9									
08	314	N	314	-0-	-0-	-0-	18	1	249	2	N	43					183
							47	9									
09	313	N	313	-0-	-0-	-0-	17	1	238	2	N	53	186	1			50
							58	9									
*10	271	N	271	-0-	-0-	-0-	18	1	239	2	N	13					63
							14	9									
*11	296	N	296	-0-	-0-	-0-	20	1	248	2	N	25					88
							28	9									

MALO DOMINGO (WILCOX 10300) 56979 540 NON-ASSOCIATED ONE WELL CNTY: KARNES
ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 274135 COMPL. DATE 05/06/2013 TOTAL DEPTH 10505 PERF.10028 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9600	#	5026	-0-	-4574	-0-	4935	2	91	9	N	83					189
07	9920	#	3960	-0-	-5960	-0-	3913	2	47	9	N	43	178	2			54
08	7037		3999	-0-	-3038	-0-	3940	2	59	9	N	54					108
09	6810		4841	-0-	-1969	-0-	4758	2	83	9	N	75					183
10	5208	#	3407	-0-	-1801	-0-	3324	2	83	9	N	75	185	1			73
11	5040	#	2836	-0-	-2204	-0-	2801	2	35	9	N	32					105

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12150		8922	-0-	-3228	5912	573	1	8221	2	N	116	184	1			100
							128	9									
07	12555		9041	-0-	-3514	2398	590	1	8313	2	N	125					225
							138	9									
08	11010	R	8612	-0-	-2398	-0-	578	1	7931	2	N	94	187	1			132
							103	9									
09	8970	#	8484	-0-	-486	-0-	570	1	7812	2	N	93					225
							102	9									
*10	9207	#	8564	-0-	-643	-0-	590	1	7854	2	N	109	179	1			155
							120	9									
11	8910	#	7816	-0-	-1094	-0-	571	1	7160	2	N	77					232
							85	9									

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
LYTLE CREEK OPERATING, INC. 517255
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK, E (2390) 57359 066 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 1 RRCID -> 102831 COMPL. DATE 09/01/1982 TOTAL DEPTH 4834 PERF. 2376 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK, E. (3240) 57359 300 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 2 RRCID -> 077189 COMPL. DATE 04/01/1978 TOTAL DEPTH 5008 PERF. 3248 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 7 RRCID -> 133414 COMPL. DATE 01/17/1990 TOTAL DEPTH 3150 PERF. 2854 - 2855

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUDERSTADT WELL #: 1 RRCID -> 201295 COMPL. DATE 10/31/2003 TOTAL DEPTH 3175 PERF. 2508 - 2510

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORE E & P CORP. 178381
MORRISON WELL #: 6 RRCID -> 131840 COMPL. DATE 08/29/1989 TOTAL DEPTH 3261 PERF. 2678 - 2680

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (FRIO VII) 57719 186 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CORE E & P CORP. 178381
MORRISON WELL #: 4 RRCID -> 130897 COMPL. DATE 04/16/1989 TOTAL DEPTH 3275 PERF. 2984 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BALLARD EXPLORATION COMPANY,INC. 048169
NITSCHMANN WELL #: 1 RRCID -> 265041 COMPL. DATE 04/18/2011 TOTAL DEPTH 11703 PERF.11412 - 11423

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2014 - PLUGGED 03/26/14

CABEZA OIL AND GAS, LLC 121232
DUDERSTADT, DARWYN ET.AL. WELL #: 1 A RRCID -> 188647 COMPL. DATE 01/20/2002 TOTAL DEPTH 11750 PERF.10088 - 10098

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

06	2400	X	1052	-0-	-1348	-0-	133 21	1 9	898	2	Y	19	34	1			18
07	2480	X	1495	-0-	-985	-0-	200 76	1 9	1219	2	Y	69	36	1			51
08	1829	N	1463	-0-	-366	-0-	206 7	1 9	1250	2	Y	6	35	1			22
09	2987	X	2987	-0-	-0-	-0-	383 73	1 9	2531	2	Y	66	38	1			50
10	1829	X	1662	-0-	-167	-0-	224 24	1 9	1414	2	Y	22	37	1			35
11	1440	X	NO RPT	-0-	-1440	-0-					Y	NO RPT					35

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7510	X	7510	-0-	-0-	-0-	956	1	6446	2	Y	98	124	1			128
							108	9									
07	7412	X	7412	-0-	-0-	-0-	1006	1	6122	2	Y	258	131	1			255
							284	9									
08	8711	X	7080	-0-	-1631	-0-	1004	1	6076	2	Y	-0-	124	1			131
09	8430	X	5436	-0-	-2994	-0-	701	1	4629	2	Y	96	136	1			91
							106	9									
10	8711	X	7272	-0-	-1439	-0-	965	1	6092	2	Y	195	133	1			153
							215	9									
11	7500	X	NO RPT	-0-	-7500	-0-					Y	NO RPT					153

WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	1394	-0-	-166	-0-	1343	2	51	9	N	46	161	1			119
07	1767	X	16	-0-	-1751	-0-	10	2	6	9	N	5					124
08	1767	X	21	-0-	-1746	-0-	21	2			N	-0-					124
09	1710	X	-0-	-0-	-1710	-0-					N	-0-					124
10	1457	X	34	-0-	-1423	-0-	20	2	14	9	N	13					137
11	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					137

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	49	1	330	2	Y	14	12	1			7
							15	9									
07	607	N	607	-0-	-0-	-0-	81	1	496	2	Y	27	13	1			21
							30	9									
08	719	N	719	-0-	-0-	-0-	102	1	615	2	Y	2	12	1			11
							2	9									
09	649	N	649	-0-	-0-	-0-	83	1	552	2	Y	13	13	1			11
							14	9									
*10	581	N	581	-0-	-0-	-0-	77	1	489	2	Y	14	13	1			12
							15	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1049	X	1049	-0-	-0-	-0-	1049	2			N	-0-					65
07	1550	X	1263	-0-	-287	-0-	1263	2			N	-0-					65
08	1550	X	1450	-0-	-100	-0-	1450	2			N	-0-					65
09	1500	X	661	-0-	-839	-0-	661	2			N	-0-					65
10	1333	X	-0-	-0-	-1333	-0-					N	-0-					65
11	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					65

HILCORP ENERGY COMPANY 386310
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2529	X	2529	-0-	-0-	-0-	5	1	2414	2	N	100					145
							110	9									
07	2759	X	2609	-0-	-150	-0-	5	1	2507	2	N	88	178	1			55
							97	9									
08	2759	X	2569	-0-	-190	-0-	5	1	2444	2	N	109					164
							120	9									
09	2670	X	2105	-0-	-565	-0-	3	1	1989	2	N	103	177	1			90
							113	9									
10	2604	X	2132	-0-	-472	-0-	2014	2	118	9	N	107	171	1			26
11	2520	X	2078	-0-	-442	-0-	1969	2	109	9	N	99					125

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1899	X	1899	-0-	-0-	-0-	514	1	1341	2	N	40					147
							44	9									
07	2028	X	2028	-0-	-0-	-0-	531	1	1431	2	N	60					207
							66	9									
08	1953	X	1936	-0-	-17	-0-	531	1	1373	2	N	29	174	1			62
							32	9									
09	1890	X	1705	-0-	-185	-0-	394	1	1291	2	N	18					80
							20	9									
10	2015	X	1233	-0-	-782	-0-	1225	2	8	9	N	7					87
11	1950	X	945	-0-	-1005	-0-	925	2	20	9	N	18					105

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	1186	-0-	-344	-0-	54	1	1109	2	N	21					177
							23	9									
07	1581	X	878	-0-	-703	-0-	56	1	788	2	N	31	176	1			32
							34	9									
08	1364	X	981	-0-	-383	-0-	83	1	865	2	N	30					62
							33	9									
09	1320	X	950	-0-	-370	-0-	65	1	855	2	N	27					89
							30	9									
10	1364	X	942	-0-	-422	-0-	909	2	33	9	N	30					119
11	1200	X	930	-0-	-270	-0-	902	2	28	9	N	25					144

DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	X	994	-0-	-176	-0-	2	1	985	2	N	6					31
							7	9									
07	1209	X	806	-0-	-403	-0-	2	1	802	2	N	2					33
							2	9									
08	1209	X	704	-0-	-505	-0-	1	1	703	2	N	-0-					33
09	990	X	661	-0-	-329	-0-	1	1	660	2	N	-0-					33
10	1023	X	814	-0-	-209	-0-	800	2	14	9	N	13					46
11	990	X	776	-0-	-214	-0-	774	2	2	9	N	2					48

HILARY WELL #: 1 RRCID -> 190828 COMPL. DATE 06/07/2002 TOTAL DEPTH 10995 PERF.10878 - 10892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	X	556	-0-	-0-	-0-	24	1	528	3	N	4					69
							4	9									
07	713	X	274	-0-	-439	-0-	12	1	256	3	N	5					74
							6	9									
08	806	X	806	-0-	-0-	-0-	12	1	787	3	N	6					80
							7	9									
09	1237	X	1237	-0-	-0-	-0-	24	1	1200	3	N	12					92
							13	9									
10	639	X	639	-0-	-0-	-0-	628	3	11	9	N	10					102
11	780	X	759	-0-	-21	-0-	750	3	9	9	N	8					110

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1092	-0-	-978	-0-	1073	3	19	9	Y	17	22	1			26
07	2139	X	1545	-0-	-594	-0-	1523	3	22	9	Y	20	38	1			8
08	1786	X	1786	-0-	-0-	-0-	1755	3	31	9	Y	28	18	1			18
09	1606	X	1606	-0-	-0-	-0-	1585	3	21	9	Y	19					37
10	1775	X	1775	-0-	-0-	-0-	1767	3	8	9	Y	7	10	1			34
11	1740	X	1524	-0-	-216	-0-	1502	3	22	9	Y	20					54

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 03/02/2003 TOTAL DEPTH 12314 PERF.11242 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13290	X	11975	-0-	-1315	-0-	11770	3	205	9	Y	186	138	1			163
07	14613	X	14613	-0-	-0-	-0-	14402	3	211	9	Y	192	289	1			66
08	13735	X	13735	-0-	-0-	-0-	13500	3	235	9	Y	214	142	1			138
09	13500	X	2458	-0-	-11042	-0-	2426	3	32	9	Y	29					167
10	14601	X	-0-	-0-	-14601	-0-					Y	-0-	167	1			-0-
11	14130	X	-0-	-0-	-14130	-0-					Y	-0-					-0-

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1877	N	1877	-0-	-0-	-0-	348	1	1457	2	Y	65	69	1			44
							72	9									
07	1995	N	1995	-0-	-0-	-0-	377	1	1512	2	Y	96	89	1			51
							106	9									
08	1374	N	1374	-0-	-0-	-0-	286	1	1021	2	Y	61	98	1			14
							67	9									
09	1830	N	1604	-0-	-226	-0-	230	1	1319	2	Y	50					64
							55	9									
10	1891	N	1479	-0-	-412	-0-	1424	2	55	9	Y	50	73	1			41
11	1320	N	1053	-0-	-267	-0-	1003	2	50	9	Y	45	75	1			11

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

NEESE WELL #: 1 RRCID -> 197470 COMPL. DATE 05/19/2003 TOTAL DEPTH 12200 PERF. 9946 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	N	1397	-0-	-0-	-0-	269	1	1106	3	Y	20	21	1			11
							22	9									
07	1440	N	1440	-0-	-0-	-0-	270	1	1148	3	Y	20	21	1			10
							22	9									
08	1326	N	1326	-0-	-0-	-0-	246	1	1056	3	Y	22	19	1			13
							24	9									
09	1410	N	268	-0-	-1142	-0-	43	1	221	3	Y	4	11	1			6
							4	9									
10	1426	N	291	-0-	-1135	-0-	285	3	6	9	Y	5	9	1			2
*11	2624	N	2624	-0-	-0-	-0-	2576	3	48	9	Y	44	31	1			15

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	302	-0-	-868	-0-	59	1	239	3	Y	4	6	1			-0-
							4	9									
07	589	N	504	-0-	-85	-0-	95	1	401	3	Y	7	7	1			-0-
							8	9									
08	605	N	605	-0-	-0-	-0-	112	1	482	3	Y	10	8	1			2
							11	9									
09	1574	N	1574	-0-	-0-	-0-	251	1	1299	3	Y	22	18	1			6
							24	9									
10	1159	N	1159	-0-	-0-	-0-	1136	3	23	9	Y	21	24	1			3
*11	1621	N	1621	-0-	-0-	-0-	1591	3	30	9	Y	27	23	1			7

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10560	X	9997	-0-	-563	-0-	1926	1	7915	3	N	142	159	1			83
							156	9									
07	10912	X	9815	-0-	-1097	-0-	1845	1	7818	3	N	138	151	1			70
							152	9									
08	10623	X	10623	-0-	-0-	-0-	1971	1	8457	3	N	177	150	1			97
							195	9									
09	11130	X	8977	-0-	-2153	-0-	1434	1	7404	3	N	126	150	1			73
							139	9									
10	11315	X	6107	-0-	-5208	-0-	5984	3	123	9	N	112	147	1			38
11	10290	X	9141	-0-	-1149	-0-	8974	3	167	9	N	152	129	1			61

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	12	1	50	2	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	3	1	9	2	N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

06	708	X	708	-0-	-0-	-0-	704	2	4	9	N	4	10	1			33
07	558	X	441	-0-	-117	-0-	439	2	2	9	N	2					35
08	622	X	622	-0-	-0-	-0-	620	2	2	9	N	2					37
09	720	X	470	-0-	-250	-0-	467	2	3	9	N	3					40
10	744	X	347	-0-	-397	-0-	345	2	2	9	N	2	10	1			32
11	720	X	499	-0-	-221	-0-	497	2	2	9	N	2					34

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

06	1590	X	1189	-0-	-401	-0-	222	1	928	2	N	35	50	1			32
							39	9									
07	1643	X	1335	-0-	-308	-0-	257	1	1033	2	N	41	46	1			27
							45	9									
08	1643	X	1221	-0-	-422	-0-	262	1	934	2	N	23	43	1			7
							25	9									
09	1530	X	1380	-0-	-150	-0-	193	1	1106	2	N	74					81
							81	9									
10	1581	X	1163	-0-	-418	-0-	1082	2	81	9	N	74	101	1			54
11	1290	X	1098	-0-	-192	-0-	1028	2	70	9	N	64	106	1			12

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

06	1140	X	917	-0-	-223	-0-	902	3	15	9	N	14	18	1			21
07	1412	X	1412	-0-	-0-	-0-	1391	3	21	9	N	19	32	1			8
08	1270	X	1270	-0-	-0-	-0-	1248	3	22	9	N	20	14	1			14
09	1192	X	1192	-0-	-0-	-0-	1177	3	15	9	N	14					28
10	1426	X	1135	-0-	-291	-0-	1131	3	4	9	N	4	7	1			25
*11	1519	X	1519	-0-	-0-	-0-	1497	3	22	9	N	20					45

BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

06	2970	X	1028	-0-	-1942	-0-	192	1	806	2	N	27	63	1			39
							30	9									
07	2387	X	802	-0-	-1585	-0-	153	1	613	2	N	33	47	1			25
							36	9									
08	2387	X	1056	-0-	-1331	-0-	230	1	819	2	N	6	28	1			3
							7	9									
09	2160	X	1200	-0-	-960	-0-	179	1	1021	2	N	-0-					3
10	1953	X	1003	-0-	-950	-0-	1003	2			N	-0-	3	1			-0-
11	1020	X	229	-0-	-791	-0-	229	2			N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	240	2	8	9	N	7	5	1			70
07	196	N	196	-0-	-0-	-0-	195	2	1	9	N	1					71
08	248	N	158	-0-	-90	-0-	155	2	3	9	N	3					74
09	240	N	45	-0-	-195	-0-	45	2			N	-0-					74
10	191	N	191	-0-	-0-	-0-	184	2	7	9	N	6	3	1			77
11	150	N	132	-0-	-18	-0-	129	2	3	9	N	3					80

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2227	-0-	-473	-0-	2148	2	79	9	N	72	207	1			57
07	2697	X	2449	-0-	-248	-0-	2410	2	39	9	N	35					92
08	2480	X	2467	-0-	-13	-0-	2421	2	46	9	N	42					134
09	2370	X	2133	-0-	-237	-0-	2098	2	35	9	N	32					166
10	2449	X	2212	-0-	-237	-0-	2189	2	23	9	N	21	47	1			140
11	2400	X	2067	-0-	-333	-0-	2026	2	41	9	N	37					177

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	X	328	-0-	-152	-0-	328	3			N	-0-					84
07	1147	X	244	-0-	-903	-0-	244	3			N	-0-					84
08	1147	X	66	-0-	-1081	-0-	66	3			N	-0-					84
09	1110	X	871	-0-	-239	-0-	871	3			N	-0-					84
10	992	X	376	-0-	-616	-0-	373	3	3	9	N	3					87
*11	491	X	491	-0-	-0-	-0-	491	3			N	-0-					87

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	431	-0-	-229	-0-	397	2	34	9	N	31	11	1			112
07	713	X	309	-0-	-404	-0-	285	2	24	9	N	22					134
08	713	X	577	-0-	-136	-0-	491	2	86	9	N	78	169	1			43
09	690	X	625	-0-	-65	-0-	588	2	37	9	N	34					77
10	508	X	508	-0-	-0-	-0-	486	2	22	9	N	20	10	1			87
11	570	X	488	-0-	-82	-0-	436	2	52	9	N	47					134

DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					75
07	0	X	-0-	-0-	-0-	-0-					N	-0-					75
08	0	X	-0-	-0-	-0-	-0-					N	-0-					75
09	0	X	-0-	-0-	-0-	-0-					N	-0-					75
10	0	X	-0-	-0-	-0-	-0-					N	-0-					75
11	0	X	-0-	-0-	-0-	-0-					N	-0-					75

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	707	-0-	-13	-0-	670	2	37	9	N	34	13	1			90
07	744	N	709	-0-	-35	-0-	689	2	20	9	N	18					108
08	682	N	665	-0-	-17	-0-	635	2	30	9	N	27					135
09	720	N	623	-0-	-97	-0-	593	2	30	9	N	27					162
10	713	N	641	-0-	-72	-0-	613	2	28	9	N	25	13	1			174
*11	687	N	687	-0-	-0-	-0-	647	2	40	9	N	36	173	1			37

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	737	-0-	-103	-0-	719	2	18	9	N	16	15	1			66
07	837	N	674	-0-	-163	-0-	667	2	7	9	N	6					72
08	744	N	588	-0-	-156	-0-	576	2	12	9	N	11					83
09	750	N	568	-0-	-182	-0-	562	2	6	9	N	5					88
10	682	N	655	-0-	-27	-0-	640	2	15	9	N	14	13	1			89
*11	865	N	865	-0-	-0-	-0-	855	2	10	9	N	9					98

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HOMER WELL #: 2 RRCID -> 215080 COMPL. DATE 03/13/2005 TOTAL DEPTH 14486 PERF.11276 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

06	90	X	77	-0-	-13	-0-	77	2			N	-0-					34
07	186	X	92	-0-	-94	-0-	91	2	1	9	N	1					35
08	186	X	19	-0-	-167	-0-	19	2			N	-0-					35
09	180	X	59	-0-	-121	-0-	57	2	2	9	N	2					37
10	93	X	33	-0-	-60	-0-	31	2	2	9	N	2					39
11	90	X	34	-0-	-56	-0-	33	2	1	9	N	1					40

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

06	1560	X	1475	-0-	-85	-0-	273	1	1146	2	N	51					160
							56	9									
07	1922	X	1535	-0-	-387	-0-	291	1	1168	2	N	69	169	1			60
							76	9									
08	1922	X	1513	-0-	-409	-0-	319	1	1135	2	N	54					114
							59	9									
09	1860	X	1591	-0-	-269	-0-	230	1	1316	2	N	41					155
							45	9									
10	1810	X	1810	-0-	-0-	-0-	1721	2	89	9	N	81	178	1			58
11	1500	X	1497	-0-	-3	-0-	1457	2	40	9	N	36					94

CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

06	540	X	335	-0-	-205	-0-	327	2	8	9	N	7	9	1			57
07	496	X	289	-0-	-207	-0-	279	2	10	9	N	9					66
08	259	N	259	-0-	-0-	-0-	255	2	4	9	N	4					70
09	330	N	237	-0-	-93	-0-	230	2	7	9	N	6					76
10	433	N	433	-0-	-0-	-0-	416	2	17	9	N	15	7	1			84
*11	475	N	475	-0-	-0-	-0-	471	2	4	9	N	4					88

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

06	360	X	259	-0-	-101	-0-	41	1	172	2	N	42					89
							46	9									
07	372	X	5	-0-	-367	-0-	1	1	3	2	N	1					90
							1	9									
08	372	X	-0-	-0-	-372	-0-					N	-0-					90
09	270	X	172	-0-	-98	-0-	20	1	118	2	N	31					121
							34	9									
10	279	X	-0-	-0-	-279	-0-					N	-0-					121
11	270	X	-0-	-0-	-270	-0-					N	-0-					121

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2892	-0-	-408	-0-	548	1	2297	2	N	43					80
							47	9									
07	3410	X	2985	-0-	-425	-0-	583	1	2340	2	N	56					136
							62	9									
08	3224	X	2586	-0-	-638	-0-	548	1	1954	2	N	76	175	1			37
							84	9									
09	3000	X	2894	-0-	-106	-0-	422	1	2417	2	N	50					87
							55	9									
10	3069	X	2581	-0-	-488	-0-	2548	2	33	9	N	30					117
11	2880	X	2115	-0-	-765	-0-	2078	2	37	9	N	34					151

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	762	-0-	-1188	-0-	2	1	760	2	N	-0-					30
07	930	X	777	-0-	-153	-0-	1	1	770	2	N	5					35
							6	9									
08	930	X	778	-0-	-152	-0-	2	1	761	2	N	14					49
							15	9									
09	900	X	657	-0-	-243	-0-	1	1	636	2	N	18					67
							20	9									
10	837	X	764	-0-	-73	-0-	739	2	25	9	N	23					90
11	750	X	604	-0-	-146	-0-	583	2	21	9	N	19					109

ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4650	-0-	-540	-0-	9	1	4627	2	N	13					172
							14	9									
07	5363	X	4893	-0-	-470	-0-	10	1	4879	2	N	4					176
							4	9									
08	5363	X	4958	-0-	-405	-0-	10	1	4909	2	N	35	173	1			38
							39	9									
09	5160	X	3777	-0-	-1383	-0-	6	1	3752	2	N	17					55
							19	9									
10	4991	X	3608	-0-	-1383	-0-	3565	2	43	9	N	39					94
11	4800	X	3541	-0-	-1259	-0-	3497	2	44	9	N	40					134

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1177	X	1177	-0-	-0-	-0-	90	1	1079	3	N	7					82
							8	9									
07	527	X	306	-0-	-221	-0-	30	1	275	3	N	1					83
							1	9									
08	527	X	435	-0-	-92	-0-	21	1	412	3	N	2					85
							2	9									
09	2020	X	2020	-0-	-0-	-0-	69	1	1920	3	N	28					113
							31	9									
10	1209	X	187	-0-	-1022	-0-	183	3	4	9	N	4					117
11	1170	X	177	-0-	-993	-0-	177	3			N	-0-					117

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	599	-0-	-151	-0-	158	1	424	2	N	15					42
							17	9									
07	620	X	487	-0-	-133	-0-	114	1	354	2	N	17					59
							19	9									
08	589	X	430	-0-	-159	-0-	93	1	325	2	N	11					70
							12	9									
09	600	X	339	-0-	-261	-0-	49	1	288	2	N	2					72
							2	9									
10	620	X	268	-0-	-352	-0-	260	2	8	9	N	7					79
11	600	X	334	-0-	-266	-0-	331	2	3	9	N	3					82

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3049	-0-	-1451	-0-	2984	2	65	9	N	59	55	1			135
07	4650	X	3359	-0-	-1291	-0-	3306	2	53	9	N	48					183
08	3317	X	2780	-0-	-537	-0-	2746	2	34	9	N	31					214
09	3210	X	2475	-0-	-735	-0-	2423	2	52	9	N	47	176	1			85
10	3348	X	3035	-0-	-313	-0-	2996	2	39	9	N	35	60	1			60
11	3240	X	2302	-0-	-938	-0-	2280	2	22	9	N	20					80

BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	769	-0-	-161	-0-	759	2	10	9	N	9	17	1			86
07	1085	X	835	-0-	-250	-0-	828	2	7	9	N	6					92
08	1085	X	827	-0-	-258	-0-	818	2	9	9	N	8					100
09	1050	X	719	-0-	-331	-0-	713	2	6	9	N	5					105
10	837	X	767	-0-	-70	-0-	757	2	10	9	N	9	17	1			97
11	810	X	755	-0-	-55	-0-	752	2	3	9	N	3					100

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	2700	-0-	-2790	-0-	126	1	2566	2	N	7					167
							8	9									
07	5673	X	2035	-0-	-3638	-0-	130	1	1848	2	N	52	182	1			37
							57	9									
08	4681	X	1184	-0-	-3497	-0-	103	1	1080	2	N	1					38
							1	9									
09	4350	X	1033	-0-	-3317	-0-	73	1	958	2	N	2					40
							2	9									
10	4495	X	1388	-0-	-3107	-0-	1377	2	11	9	N	10					50
11	2700	X	1425	-0-	-1275	-0-	1412	2	13	9	N	12					62

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1704	N	1704	-0-	-0-	-0-	328	1	1376	2	N	-0-					77
07	1735	N	1735	-0-	-0-	-0-	345	1	1388	2	N	2					79
							2	9									
08	1659	N	1659	-0-	-0-	-0-	362	1	1291	2	N	5					84
							6	9									
09	1710	N	1470	-0-	-240	-0-	219	1	1251	2	N	-0-					84
10	1736	N	1291	-0-	-445	-0-	1290	2	1	9	N	1					85
11	1620	N	1290	-0-	-330	-0-	1149	2	141	9	N	128	174	1			39

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/01/2006 TOTAL DEPTH 12880 PERF.11066 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3100	-0-	-260	-0-	838	1	2251	2	N	10					77
							11	9									
07	3472	X	2872	-0-	-600	-0-	694	1	2153	2	N	23					100
							25	9									
08	3472	X	2707	-0-	-765	-0-	592	1	2072	2	N	39					139
							43	9									
09	3090	X	1910	-0-	-1180	-0-	277	1	1623	2	N	9					148
							10	9									
10	3193	X	1193	-0-	-2000	-0-	1192	2	1	9	N	1					149
11	3090	X	1298	-0-	-1792	-0-	1285	2	13	9	N	12					161

WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	X	2644	-0-	-416	-0-	330	1	2272	3	N	38	188	1			87
							42	9									
07	3162	X	2595	-0-	-567	-0-	341	1	2196	3	N	53					140
							58	9									
08	3162	X	2299	-0-	-863	-0-	341	1	1836	3	N	111	187	1			64
							122	9									
09	2790	X	1501	-0-	-1289	-0-	253	1	1200	3	N	44					108
							48	9									
10	2728	X	280	-0-	-2448	-0-	22	1	256	3	N	2					110
							2	9									
11	2640	X	461	-0-	-2179	-0-	461	3			N	-0-					110

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	3462	-0-	-198	-0-	518	1	2904	3	N	36					197
							40	9									
07	3782	X	3552	-0-	-230	-0-	535	1	2970	3	N	43	174	1			66
							47	9									
08	3627	X	3437	-0-	-190	-0-	535	1	2868	3	N	31					97
							34	9									
09	3510	X	3104	-0-	-406	-0-	397	1	2673	3	N	31					128
							34	9									
10	3627	X	2766	-0-	-861	-0-	2724	3	42	9	N	38					166
11	3450	X	2734	-0-	-716	-0-	2682	3	52	9	N	47	172	1			41

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	67	-0-	-203	-0-	13	1	54	2	N	-0-					28
07	279	X	61	-0-	-218	-0-	12	1	49	2	N	-0-					28
08	124	X	97	-0-	-27	-0-	21	1	74	2	N	2					30
							2	9									
09	120	X	85	-0-	-35	-0-	13	1	72	2	N	-0-					30
10	235	X	235	-0-	-0-	-0-	205	2	30	9	N	27					57
*11	160	X	160	-0-	-0-	-0-	92	2	68	9	N	62					119

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	6431	-0-	-289	-0-	6378	2	53	9	N	48					74
07	7133	X	7133	-0-	-0-	-0-	7072	2	61	9	N	55					129
08	6206	X	6206	-0-	-0-	-0-	6160	2	46	9	N	42					171
09	6960	X	6543	-0-	-417	-0-	6491	2	52	9	N	47	176	1			42
10	7192	X	6237	-0-	-955	-0-	6187	2	50	9	N	45					87
11	6900	X	6497	-0-	-403	-0-	6436	2	61	9	N	55					142

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	718	-0-	-332	-0-	1	1	676	2	N	37					149
							41	9									
07	1085	X	657	-0-	-428	-0-	1	1	650	2	N	5					154
							6	9									
08	1054	X	628	-0-	-426	-0-	1	1	560	2	N	61	173	1			42
							67	9									
09	2017	X	2017	-0-	-0-	-0-	3	1	1984	2	N	27					69
							30	9									
10	2108	X	2108	-0-	-0-	-0-	2075	2	33	9	N	30					99
*11	1960	X	1960	-0-	-0-	-0-	1929	2	31	9	N	28					127

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	X	110	-0-	-0-	-0-	30	1	80	2	N	-0-					17
07	62	X	60	-0-	-2	-0-	15	1	45	2	N	-0-					17
08	92	X	92	-0-	-0-	-0-	20	1	72	2	N	-0-					17
09	135	X	135	-0-	-0-	-0-	20	1	115	2	N	-0-					17
10	174	X	174	-0-	-0-	-0-	174	2			N	-0-					17
11	120	X	103	-0-	-17	-0-	103	2			N	-0-					17

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	471	-0-	-159	-0-	1	1	445	2	N	23					54
							25	9									
07	651	X	475	-0-	-176	-0-	1	1	446	2	N	25					79
							28	9									
08	620	X	504	-0-	-116	-0-	1	1	472	2	N	28					107
							31	9									
09	480	X	396	-0-	-84	-0-	1	1	375	2	N	18					125
							20	9									
10	496	X	400	-0-	-96	-0-	380	2	20	9	N	18					143
11	480	X	472	-0-	-8	-0-	449	2	23	9	N	21					164

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1135	X	1135	-0-	-0-	-0-	169	1	962	2	N	4					54
							4	9									
07	1519	X	1050	-0-	-469	-0-	155	1	889	2	N	5					59
							6	9									
08	1519	X	167	-0-	-1352	-0-	161	1	6	9	N	5					64
09	1470	X	1070	-0-	-400	-0-	136	1	933	2	N	1					65
							1	9									
10	1178	X	909	-0-	-269	-0-	907	2	2	9	N	2					67
11	1140	X	555	-0-	-585	-0-	555	2			N	-0-					67

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1019	-0-	-331	-0-	274	1	737	2	N	7					37
							8	9									
07	1364	N	954	-0-	-410	-0-	222	1	689	2	N	39					76
							43	9									
08	1042	N	1042	-0-	-0-	-0-	225	1	788	2	N	26					102
							29	9									
09	1020	N	927	-0-	-93	-0-	134	1	789	2	N	4					106
							4	9									
10	961	N	775	-0-	-186	-0-	769	2	6	9	N	5					111
11	1020	N	852	-0-	-168	-0-	845	2	7	9	N	6					117

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					28
07	62	N	-0-	-0-	-62	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28
11	0	N	-0-	-0-	-0-	-0-					N	-0-					28

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY //CONT.// 386310
BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	520	-0-	-410	-0-	478	2	42	9	N	38					95
07	961	X	652	-0-	-309	-0-	617	2	35	9	N	32					127
08	961	X	716	-0-	-245	-0-	674	2	42	9	N	38					165
09	720	X	660	-0-	-60	-0-	660	2			N	-0-					165
10	820	X	820	-0-	-0-	-0-	801	2	19	9	N	17					182
*11	718	X	718	-0-	-0-	-0-	678	2	40	9	N	36	181	1			37

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 05/13/2005 TOTAL DEPTH 14728 PERF.11970 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16473	X	16473	-0-	-0-	-0-	16033	2	440	9	N	400	355	1			180
07	15498	X	15498	-0-	-0-	-0-	15137	2	361	9	N	328	349	1			159
08	16127	X	16127	-0-	-0-	-0-	15708	2	419	9	N	381	365	1			175
09	15687	X	15687	-0-	-0-	-0-	15224	2	463	9	N	421	549	1			47
10	15985	X	15985	-0-	-0-	-0-	15577	2	408	9	N	371	369	1			49
*11	15322	X	15322	-0-	-0-	-0-	14952	2	370	9	N	336	183	1			202

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1858	-0-	-242	-0-	1814	2	44	9	N	40					241
07	2170	X	2049	-0-	-121	-0-	2017	2	32	9	N	29	178	1			92
08	2170	X	1972	-0-	-198	-0-	1909	2	63	9	N	57					149
09	2100	X	1748	-0-	-352	-0-	1715	2	33	9	N	30					179
10	2170	X	2039	-0-	-131	-0-	2017	2	22	9	N	20					199
11	1980	X	NO RPT	-0-	-1980	-0-					N	NO RPT					199

UNION GAS OPERATING COMPANY 876500
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9310	X	9310	-0-	-0-	-0-	889	1	8342	3	N	72	154	1			156
							79	9									
07	11222	X	7223	-0-	-3999	-0-	905	1	6268	3	N	45					201
							50	9									
08	11222	X	5225	-0-	-5997	-0-	827	1	4377	3	N	19					220
							21	9									
09	10860	X	7537	-0-	-3323	-0-	878	1	6322	3	N	306	323	1			203
							337	9									
10	10478	X	8883	-0-	-1595	-0-	924	1	7749	3	N	191	165	1			229
							210	9									
11	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					229

BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	71	1	670	3	N	13	28	1			29
							14	9									
07	806	N	698	-0-	-108	-0-	87	1	602	3	N	8					37
							9	9									
08	1045	N	1045	-0-	-0-	-0-	165	1	876	3	N	4					41
							4	9									
09	750	N	693	-0-	-57	-0-	82	1	594	3	N	15	34	1			22
							17	9									
10	713	N	650	-0-	-63	-0-	68	1	570	3	N	11	14	1			19
							12	9									
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					19

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	114	-0-	-6	-0-	114	5			N	-0-					-0-
07	124	#	110	-0-	-14	-0-	110	1			N	-0-					-0-
08	341	#	80	-0-	-261	-0-	80	1			N	-0-					-0-
09	330	#	114	-0-	-216	-0-	114	1			N	-0-					-0-
*10	279	#	114	-0-	-165	-0-	114	1			N	-0-					-0-
*11	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

EMERALD OIL & GAS LC 250964
OCONNOR, L. W. WELL #: 5 C RRCID -> 002977 COMPL. DATE 03/02/1954 TOTAL DEPTH 5365 PERF. 4097 - 4110

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

06	136	N	136	-0-	-0-	B	-0-	136	5		N	-0-					-0-
07	110	N	110	-0-	-0-	B	-0-	110	1		N	-0-					-0-
08	217	N	99	-0-	-118	B	-0-	99	1		N	-0-					-0-
09	150	N	112	-0-	-38	B	-0-	112	1		N	-0-					-0-
*10	99	N	99	-0-	-0-	B	-0-	99	1		N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

06	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
07	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
08	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
09	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
10	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-
11	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

06	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

06	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-				Y	-0-					-0-
09	210	N	-0-	-0-	-210		-0-				Y	-0-					-0-
*10	101	N	101	-0-	-0-		-0-	101	1		Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-		-0-				Y	NO RPT					-0-

MARY ELLEN OCONNOR (FS-1) //CONT.// 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

06	0	N	-0-	-0-	-0-	-0-					N	64	71	2			-0-
07	0	N	-0-	-0-	-0-	-0-					N	119	113	2			6
08	0	N	-0-	-0-	-0-	-0-					N	66	60	2			12
09	0	N	-0-	-0-	-0-	-0-					N	59	56	2			15
10	0	N	-0-	-0-	-0-	-0-					N	60	63	2			12
11	0	N	-0-	-0-	-0-	-0-					N	55	45	2			22

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

06	1352	N	1352	-0-	-0-	-0-	366	1	986	2	N	-0-					-0-
07	899	N	320	-0-	-579	-0-	90	1	230	2	N	-0-					-0-
08	1209	N	395	-0-	-814	-0-	144	1	251	2	N	-0-					-0-
09	1350	N	432	-0-	-918	-0-	161	1	271	2	N	-0-					-0-
10	360	N	360	-0-	-0-	-0-	141	1	219	2	N	-0-					-0-
*11	444	N	444	-0-	-0-	-0-	167	1	277	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H- 50) 57911 650 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
O'CONNOR, L. W. WELL #: 2 RRCID -> 156615 COMPL. DATE 11/22/1995 TOTAL DEPTH 5957 PERF. 4532 - 4536

06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H- 50) //CONT.// 57911 650 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 17 RRCID -> 166958 COMPL. DATE 11/11/1997 TOTAL DEPTH 6200 PERF. 4497 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	237	-0-	-483	-0-	237	1			N	-0-					-0-
07	1085	N	769	-0-	-316	-0-	769	1			N	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	1125	1			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
11	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	241	-0-	-509	-0-	241	1			N	-0-					-0-
07	1054	N	431	-0-	-623	-0-	431	1			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	1			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	870	N	-0-	-0-	-870	-0-					N	-0-					-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	147	1			N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
08	155	N	98	-0-	-57	-0-	98	1			N	-0-					-0-
09	150	N	101	-0-	-49	-0-	101	1			N	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHN -A- WELL #: 1 RRCID -> 059983 COMPL. DATE 09/06/1974 TOTAL DEPTH 6761 PERF. 4168 - 4173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (4175) //CONT.// 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2012	R	2012	-0-	-0-	-0-	543	1	1469	2	N	-0-					-0-
07	1891	#	975	-0-	-916	-0-	273	1	702	2	N	-0-					-0-
08	1829	#	929	-0-	-900	-0-	338	1	591	2	N	-0-					-0-
09	2010	#	1228	-0-	-782	-0-	456	1	772	2	N	-0-					-0-
10	2077	#	1078	-0-	-999	-0-	421	1	657	2	N	-0-					-0-
11	2010	#	1157	-0-	-853	-0-	436	1	721	2	N	-0-					-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	R	161	-0-	-0-	-0-	161	5			N	-0-					-0-
07	130	R	130	-0-	-0-	-0-	130	1			N	-0-					-0-
08	434	#	101	-0-	-333	-0-	101	1			N	-0-					-0-
09	420	#	152	-0-	-268	-0-	152	1			N	-0-					-0-
*10	279	#	118	-0-	-161	-0-	118	1			N	-0-					-0-
*11	150	#	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

06	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

06	2280 X	NO RPT	-0-	-2280	-0-			N	NO RPT			-0-
07	2728 X	NO RPT	-0-	-2728	-0-			N	NO RPT			-0-
08	2697 X	NO RPT	-0-	-2697	-0-			N	NO RPT			-0-
09	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATAGORDA BLK 594-L (2300) 58225 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HALL-HOUSTON EXPL. II, L.P. 346982
S.T. 594-L (SE) UNIT WELL #: 2 RRCID -> 255237 COMPL. DATE 03/02/2008 TOTAL DEPTH 2403 PERF. 3110 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	534852					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	534852					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	534852					Y	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-	534852					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	534852					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	534852					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CIMAREX ENERGY CO. OF COLORADO 153429
TRAYLOR, MAUDE B. WELL #: 28 RRCID -> 198850 COMPL. DATE 10/24/2003 TOTAL DEPTH 13847 PERF.13732 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	899	N	103	-0-	-796	-0-	44	1	56	2	Y	3	12	1			9
							3	9									
*06	930	N	5	-0-	-925	-0-	2	1	3	2	Y	-0-	6	1			3
*07	P&A-COND		-0-	-0-	-638	-0-					Y	-0-	2	1			1

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/15

HILCORP ENERGY COMPANY 386310
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	184	2	12	9	Y	11					64
07	217	N	190	-0-	-27	-0-	177	2	13	9	Y	12					76
08	144	N	144	-0-	-0-	-0-	137	2	7	9	Y	6					82
09	210	N	144	-0-	-66	-0-	140	2	4	9	Y	4	3	1			83
10	186	N	160	-0-	-26	-0-	137	2	23	9	Y	21					104
*11	169	N	169	-0-	-0-	-0-	146	2	23	9	Y	21					125

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HILCORP ENERGY COMPANY //CONT.// 386310
TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5700	X	4446	-0-	-1254	-0-	4311	2	135	9	N	123					240
07	5146	X	4254	-0-	-892	-0-	4120	2	134	9	N	122	177	1			185
08	3863	X	3863	-0-	-0-	-0-	3730	2	133	9	N	121					306
09	4860	X	4129	-0-	-731	-0-	3896	2	233	9	N	212	253	1			265
10	4867	X	3964	-0-	-903	-0-	3923	2	41	9	N	37					302
11	4440	X	3766	-0-	-674	-0-	3643	2	123	9	N	112	183	1			231

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	705	N	705	-0-	-0-	-0-	698	2	7	9	N	6					104
07	874	N	874	-0-	-0-	-0-	871	2	3	9	N	3					107
08	625	N	625	-0-	-0-	-0-	622	2	3	9	N	3					110
09	941	N	941	-0-	-0-	-0-	938	2	3	9	N	3	11	1			102
10	940	N	940	-0-	-0-	-0-	931	2	9	9	N	8					110
*11	912	N	912	-0-	-0-	-0-	889	2	23	9	N	21					131

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	361	-0-	-2519	-0-	354	2	7	9	N	6					97
07	992	X	468	-0-	-524	-0-	466	2	2	9	N	2					99
08	560	X	560	-0-	-0-	-0-	558	2	2	9	N	2					101
09	432	N	432	-0-	-0-	-0-	431	2	1	9	N	1	9	1			93
10	680	N	680	-0-	-0-	-0-	671	2	9	9	N	8					101
*11	736	N	736	-0-	-0-	-0-	733	2	3	9	N	3					104

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6150	X	5190	-0-	-960	-0-	4995	2	195	9	N	177					275
07	5766	X	5071	-0-	-695	-0-	4874	2	197	9	N	179	178	1			276
08	4906	X	4906	-0-	-0-	-0-	4707	2	199	9	N	181	183	1			274
09	5580	X	4664	-0-	-916	-0-	4482	2	182	9	N	165	265	1			174
10	5642	X	4755	-0-	-887	-0-	4540	2	215	9	N	195	184	1			185
11	5190	X	4372	-0-	-818	-0-	4190	2	182	9	N	165					350

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3159	X	3159	-0-	-0-	-0-	951	1	1997	2	N	192	194	1			48
							211	9									
07	3070	X	3070	-0-	-0-	-0-	910	1	1940	2	N	200	193	1			55
							220	9									
08	2961	X	2961	-0-	-0-	-0-	898	1	1895	2	N	153	148	1			60
							168	9									
09	2845	X	2845	-0-	-0-	-0-	881	1	1804	2	N	145	151	1			54
							160	9									
10	2728	X	-0-	-0-	-2728	-0-					N	217	213	1			58
11	2640	X	2546	-0-	-94	-0-	933	1	1373	2	N	218	217	1			59
							240	9									

TRAYLOR, MAUDE B. "B" WELL #: 7 RRCID -> 234224 COMPL. DATE 12/17/2007 TOTAL DEPTH 12100 PERF.10601 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2874	X	2874	-0-	-0-	-0-	859	1	1804	2	N	192	194	1			48
							211	9									
07	2781	X	2781	-0-	-0-	-0-	817	1	1744	2	N	200	193	1			55
							220	9									
08	2958	X	2958	-0-	-0-	-0-	897	1	1893	2	N	153	148	1			60
							168	9									
09	2642	X	2642	-0-	-0-	-0-	814	1	1668	2	N	145	151	1			54
							160	9									
10	2480	X	-0-	-0-	-2480	-0-					N	217	213	1			58
*11	2542	X	2542	-0-	-0-	-0-	931	1	1371	2	N	218	217	1			59
							240	9									

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3940	X	3940	-0-	-0-	-0-	1245	1	2614	2	N	74	74	1			19
							81	9									
07	4439	X	4439	-0-	-0-	-0-	1390	1	2965	2	N	76	74	1			21
							84	9									
08	4213	X	4213	-0-	-0-	-0-	1334	1	2816	2	N	57	56	1			22
							63	9									
09	4100	X	4100	-0-	-0-	-0-	1325	1	2714	2	N	55	57	1			20
							61	9									
10	2790	X	-0-	-0-	-2790	-0-					N	42	51	1			11
11	2700	X	2658	-0-	-42	-0-	1059	1	1559	2	N	36	37	1			10
							40	9									

TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	-0-	260	1	546	2	N	96	97	1			24
							106	9									
07	1077	N	1077	-0-	-0-	-0-	309	1	659	2	N	99	96	1			27
							109	9									
08	1008	N	1008	-0-	-0-	-0-	297	1	626	2	N	77	74	1			30
							85	9									
09	977	N	977	-0-	-0-	-0-	294	1	603	2	N	73	76	1			27
							80	9									
10	930	N	-0-	-0-	-930	-0-					N	109	107	1			29
*11	1092	N	1092	-0-	-0-	-0-	393	1	578	2	N	110	109	1			30
							121	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1342	N	1342	-0-	-0-	-0-	300	1	992	2	N	45					124
							50	9									
07	1363	N	1363	-0-	-0-	-0-	310	1	1009	2	N	40					164
							44	9									
08	1160	N	1160	-0-	-0-	-0-	270	1	848	2	N	38					202
							42	9									
09	1215	N	1215	-0-	-0-	-0-	300	1	891	2	N	22	173	1			51
							24	9									
10	1023	N	937	-0-	-86	-0-	908	1	29	9	N	26					77
*11	1279	N	1279	-0-	-0-	-0-	300	1	847	2	N	120	168	1			29
							132	9									

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 147633 COMPL. DATE 02/21/1995 TOTAL DEPTH 12050 PERF.10494 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	206	1	259	2	Y	28	23	1			40
							31	9									
07	431	N	431	-0-	-0-	-0-	177	1	218	2	Y	33	25	1			48
							36	9									
08	586	N	586	-0-	-0-	-0-	242	1	311	2	Y	30	27	1			51
							33	9									
09	528	N	528	-0-	-0-	-0-	213	1	279	2	Y	33	25	1			59
							36	9									
*10	434	N	264	-0-	-170	-0-	23	1	219	2	Y	20	27	1			52
							22	9									
*11	570	N	211	-0-	-359	-0-	20	1	141	2	Y	45	34	1			63
							50	9									

TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	N	1234	-0-	-0-	-0-	509	1	640	2	Y	77	69	1			113
							85	9									
07	1228	N	1228	-0-	-0-	-0-	505	1	620	2	Y	94	72	1			135
							103	9									
08	1282	N	1282	-0-	-0-	-0-	518	1	666	2	Y	89	75	1			149
							98	9									
09	1330	N	1330	-0-	-0-	-0-	529	1	691	2	Y	100	73	1			176
							110	9									
*10	1240	N	757	-0-	-483	-0-	68	1	635	2	Y	49	81	1			144
							54	9									
*11	1230	N	607	-0-	-623	-0-	61	1	428	2	Y	107	92	1			159
							118	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 40 RRCID -> 232800 COMPL. DATE 10/03/2007 TOTAL DEPTH 12025 PERF.10196 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2277	-0-	-183	-0-	176	1	2071	2	Y	27	24	1			39
							30	9									
07	2356	X	2132	-0-	-224	-0-	191	1	1910	2	Y	28	24	1			43
							31	9									
08	2232	N	2226	-0-	-6	-0-	176	1	2018	2	Y	29	24	1			48
							32	9									
09	2280	N	2224	-0-	-56	-0-	173	1	2005	2	Y	42	24	1			66
							46	9									
10	2384	N	2384	-0-	-0-	-0-	202	1	2182	2	Y	-0-					66
*11	2160	N	1762	-0-	-398	-0-	286	1	1259	2	Y	197					263
							217	9									

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

06	0	X	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 05/09/2008 TOTAL DEPTH 14725 PERF.14016 - 14216

06	780	X	139	-0-	-641	-0-	10	1	120	2	Y	8	16	1			16
							9	9									
07	868	X	429	-0-	-439	-0-	36	1	361	2	Y	29	10	1			35
							32	9									
08	485	N	485	-0-	-0-	-0-	36	1	417	2	Y	29	19	1			45
							32	9									
09	550	N	550	-0-	-0-	-0-	41	1	474	2	Y	32	22	1			55
							35	9									
*10	575	N	575	-0-	-0-	-0-	16	1	559	2	Y	-0-	25	1			30
*11	3000	N	4078	-0-	1078	1078	126	1	3952	2	Y	-0-					25

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

06	1221	N	1221	-0-	-0-	-0-	132	1	1037	2	N	47					128
							52	9									
07	1212	N	1212	-0-	-0-	-0-	136	1	1063	2	N	12	51	1			89
							13	9									
08	1249	N	1249	-0-	-0-	-0-	135	1	1078	2	N	33					122
							36	9									
09	1136	N	1136	-0-	-0-	-0-	132	1	971	2	N	30					152
							33	9									
10	1209	N	935	-0-	-274	-0-	138	1	782	2	N	14	84	1			82
							15	9									
11	1200	N	1112	-0-	-88	-0-	127	1	939	2	N	42					124
							46	9									

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	-0-	121	1	437	2	N	63	110	1			82
							69	9									
07	620	N	554	-0-	-66	-0-	133	1	419	2	N	2					84
							2	9									
08	762	N	762	-0-	-0-	-0-	132	1	630	2	N	-0-					84
09	1099	N	1099	-0-	-0-	-0-	131	1	967	2	N	1					85
							1	9									
*10	1509	N	1509	-0-	-0-	-0-	142	1	1367	2	N	-0-					85
*11	750	N	257	-0-	-493	-0-	14	1	237	2	N	5					90
							6	9									

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 07/22/2007 TOTAL DEPTH 12145 PERF.10566 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1608	N	1608	-0-	-0-	-0-	109	1	1433	2	N	60	90	1			37
							66	9									
07	1893	N	1893	-0-	-0-	-0-	127	1	1720	2	N	42					79
							46	9									
08	1829	N	1608	-0-	-221	-0-	112	1	1470	2	N	24	55	1			48
							26	9									
09	1396	N	1396	-0-	-0-	-0-	107	1	1245	2	N	40					88
							44	9									
10	1891	N	1475	-0-	-416	-0-	139	1	1294	2	N	38	67	1			59
							42	9									
*11	2004	N	2004	-0-	-0-	-0-	136	1	1815	2	N	48					107
							53	9									

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 01/08/2008 TOTAL DEPTH 12000 PERF.10422 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1979	N	1979	-0-	-0-	-0-	136	1	1729	2	N	104	67	1			106
							114	9									
07	1908	N	1908	-0-	-0-	-0-	140	1	1699	2	N	63	92	1			77
							69	9									
08	2185	N	2185	-0-	-0-	-0-	138	1	1946	2	N	92	119	1			50
							101	9									
09	1833	N	1833	-0-	-0-	-0-	122	1	1614	2	N	88	40	1			98
							97	9									
10	1922	N	1746	-0-	-176	-0-	143	1	1509	2	N	85	116	1			67
							94	9									
*11	2178	N	2178	-0-	-0-	-0-	136	1	1930	2	N	102					169
							112	9									

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 01/28/2009 TOTAL DEPTH 12600 PERF.10520 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	X	745	-0-	-0-	-0-	10	1	646	2	N	81	84	1			43
							89	9									
07	1462	N	767	-0-	-695	-0-	10	1	701	2	N	51					94
							56	9									
08	1085	N	706	-0-	-379	-0-	10	1	638	2	N	53					147
							58	9									
09	976	N	976	-0-	-0-	-0-	14	1	905	2	N	52	142	1			57
							57	9									
*10	1088	N	1088	-0-	-0-	-0-	19	1	993	2	N	69	87	1			39
							76	9									
*11	1157	N	1157	-0-	-0-	-0-	15	1	1064	2	N	71					110
							78	9									

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6713		6713	-0-	-0-	-0-	525	1	6162	2	N	24					119
							26	9									
07	5871		5871	-0-	-0-	-0-	532	1	5317	2	N	20					139
							22	9									
08	6750		6750	-0-	-0-	-0-	541	1	6190	2	N	17					156
							19	9									
09	6590		6590	-0-	-0-	-0-	522	1	6059	2	N	8					164
							9	9									
*10	8233		8233	-0-	-0-	-0-	694	1	7516	2	N	21					185
							23	9									
*11	5286		5286	-0-	-0-	-0-	545	1	4724	2	N	15					200
							17	9									

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	166 43	1 9	208	2	Y	39	36	1			58
07	372	N	278	-0-	-94	-0-	110 33	1 9	135	2	Y	30	37	1			51
08	434	N	372	-0-	-62	-0-	144 43	1 9	185	2	Y	39	28	1			62
09	420	N	382	-0-	-38	-0-	143 53	1 9	186	2	Y	48	30	1			80
*10	279	N	165	-0-	-114	-0-	16	1	149	2	Y	-0-	37	1			43
*11	360	N	101	-0-	-259	-0-	13	1	88	2	Y	-0-	28	1			15

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF. 10499 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	-0-	-0-	-0-	2016					N	25	25	1			6
07	INJECT	-0-	-0-	-0-	2016					N	25	24	1			7
08	INJECT	-0-	-0-	-0-	2016					N	18	18	1			7
09	INJECT	-0-	-0-	-0-	2016					N	18	18	1			7
10	INJECT	-0-	-0-	-0-	2016					N	18	20	1			5
11	INJECT	-0-	-0-	-0-	2016					N	25	23	1			7

TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					Y	35	34	1			9
07	0 N	-0-	-0-	-0-	-0-					Y	35	34	1			10
08	T. A.	-0-	-0-	-0-	-0-					Y	25	25	1			10
09	T. A.	-0-	-0-	-0-	-0-					Y	25	26	1			9
10	T. A.	-0-	-0-	-0-	-0-					Y	25	27	1			7
11	T. A.	-0-	-0-	-0-	-0-					Y	35	32	1			10

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			Y	49	49 1		12
07	T. A.	-0-	-0-	-0-	-0-			Y	50	48 1		14
08	T. A.	-0-	-0-	-0-	-0-			Y	38	37 1		15
09	T. A.	-0-	-0-	-0-	-0-			Y	37	38 1		14
10	T. A.	-0-	-0-	-0-	-0-			Y	53	53 1		14
11	T. A.	-0-	-0-	-0-	-0-			Y	55	54 1		15

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TAOS RESOURCES OPERATING CO LLC 836010
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 06/24/1996 TOTAL DEPTH 6500 PERF. 5191 - 5210

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6400 PERF. 6322 - 6328

06	14B2 EXT	-0-	-0-	-0-	-0-			N	9	14	1	39
07	14B2 EXT	-0-	-0-	-0-	-0-			N	10	14	1	35
08	14B2 EXT	-0-	-0-	-0-	-0-			N	2	15	1	22
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	8	1	14
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	11	1	3
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	3	1	-0-

MAURBRO (MARGINULINA 5100) 58449 380 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
BONNOT, LOUISE WELL #: 1 RRCID -> 138303 COMPL. DATE 04/15/1991 TOTAL DEPTH 6016 PERF. 5182 - 5190

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAURBRO (5620 SAND) 58449 819 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS, MIKE WELL #: 20 F RRCID -> 187959 COMPL. DATE 10/20/2001 TOTAL DEPTH 6510 PERF. 5600 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURITZ, EAST (5600) 58470 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
MAURITZ "A" WELL #: 1 RRCID -> 269824 COMPL. DATE 07/25/2012 TOTAL DEPTH 6850 PERF. 5686 - 5688

06	2190 #	887	-0-	-1303	-0-	502	2	385	9	N	350	345	1			324
07	1736 #	-0-	-0-	-1736	-0-					N	197	341	1			180
08	1674 #	-0-	-0-	-1674	-0-					N	283	338	1			125
09	1620 #	-0-	-0-	-1620	-0-					N	272	173	1			224
10	1178 #	-0-	-0-	-1178	-0-					N	273	348	1			149
11	900 #	-0-	-0-	-900	-0-					N	264	173	1			240

MAURITZ, WEST (5600 FRIO) 58476 568 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MARQUEE CORPORATION 526675
WILLIAMS UNIT WELL #: 1 RRCID -> 274197 COMPL. DATE 04/16/2014 TOTAL DEPTH 5900 PERF. 5504 - 5511

06	0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/10/2015 - PLUGGED 06/10/15

MAURITZ, WEST (6550) 58476 852 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SANCHEZ OIL & GAS CORPORATION 747012
PATMAN WELL #: 1 RRCID -> 249326 COMPL. DATE 04/20/2009 TOTAL DEPTH 6860 PERF. 6501 - 6510

06	1537 N	1537	-0-	-0-	-0-	83	1	1454	9	N	1322	1391	1			364
07	1702 N	1702	-0-	-0-	-0-	101	1	1601	9	N	1455	1712	1			107
08	1683 N	1683	-0-	-0-	-0-	92	1	1591	9	N	1446	1381	1			172
09	1530 N	1367	-0-	-163	-0-	83	1	1284	9	N	1167	1051	1			288
*10	1705 N	1290	-0-	-415	-0-	103	1	1187	9	N	1079	1073	1			294
11	0 N	-0-	-0-	-0-	-0-					N	1036	1074	1			256

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

06	5 N	5	-0-	-0-	-0-	2	3	3	9	Y	3					14
07	0 N	-0-	-0-	-0-	-0-					Y	6	6	1			14
08	0 N	-0-	-0-	-0-	-0-					Y	1	12	1			3
09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	109 N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*11	135 N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

06	150	N	98	-0-	-52	-0-	98	2			Y	-0-						84
07	124	N	101	-0-	-23	-0-	101	2			Y	-0-						84
08	124	N	72	-0-	-52	-0-	72	2			Y	-0-						84
09	90	N	78	-0-	-12	-0-	78	2			Y	-0-						84
10	93	N	61	-0-	-32	-0-	61	2			Y	-0-						84
*11	134	N	134	-0-	-0-	-0-	134	2			Y	-0-						84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

06	90	N	20	-0-	-70	-0-	20	2			Y	-0-						48
07	124	N	23	-0-	-101	-0-	23	2			Y	-0-						48
08	124	N	32	-0-	-92	-0-	32	2			Y	-0-						48
09	36	N	36	-0-	-0-	-0-	36	2			Y	-0-						48
10	41	N	41	-0-	-0-	-0-	41	2			Y	-0-						48
*11	31	N	31	-0-	-0-	-0-	31	2			Y	-0-						48

COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF. 10164 - 10171

06	1285	X	1285	-0-	-0-	-0-	239	1	1029	2	N	15						240
							17	9										
07	1713	X	1713	-0-	-0-	-0-	263	1	1435	2	N	14	193	1				61
							15	9										
08	2790	X	59	-0-	-2731	-0-	19	1	34	2	N	5						66
							6	9										
09	2700	X	1464	-0-	-1236	-0-	169	1	1276	2	N	17	1	8				82
							19	9										
10	2917	X	2917	-0-	-0-	-0-	360	1	2515	2	N	38						120
							42	9										
11	1650	X	928	-0-	-722	-0-	129	1	780	2	N	17						137
							19	9										

MAXINE, EAST (MATULA) //CONT.// 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GEISER OPERATING, INC. 298984
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	3754	-0-	-956	-0-	3746	2	8	9	N	7					52
07	4867	X	1657	-0-	-3210	-0-	1651	2	6	9	N	5					57
08	4867	X	4576	-0-	-291	-0-	4565	2	11	9	N	10					67
09	4530	X	4505	-0-	-25	-0-	4483	2	22	9	N	20					87
10	4495	X	4417	-0-	-78	-0-	4404	2	13	9	N	12	41	1			58
11	4440	X	4087	-0-	-353	-0-	4073	2	14	9	N	13					71

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

06	3720	X	1454	-0-	-2266	-0-	43	1	1385	2	Y	24					129
							26	9									
07	3844	X	3137	-0-	-707	-0-	93	1	3015	2	Y	26					155
							29	9									
08	3503	X	498	-0-	-3005	-0-	14	1	461	2	Y	21	93	1			83
							23	9									
09	3210	X	1507	-0-	-1703	-0-	44	1	1427	2	Y	33					116
							36	9									
10	3131	X	2987	-0-	-144	-0-	87	1	2836	2	Y	58	92	1			82
							64	9									
11	3030	X	2024	-0-	-1006	-0-	59	1	1929	2	Y	33					115
							36	9									

SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

06	2190	N	2014	-0-	-176	-0-	56	1	1801	2	Y	143	173	1			82
							157	9									
07	2046	N	2034	-0-	-12	-0-	56	1	1807	2	Y	155	181	1			56
							171	9									
08	1613	N	1613	-0-	-0-	-0-	43	1	1387	2	Y	166	162	1			60
							183	9									
09	2010	N	1746	-0-	-264	-0-	47	1	1504	2	Y	177	167	1			70
							195	9									
10	2058	N	2058	-0-	-0-	-0-	56	1	1830	2	Y	156	128	1			98
							172	9									
*11	2034	N	2034	-0-	-0-	-0-	55	1	1792	2	Y	170	258	1			10
							187	9									

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

06	480	N	479	-0-	-1	-0-	12	1	384	2	Y	75	75	1			-0-
							83	9									
07	465	N	461	-0-	-4	-0-	12	1	366	2	Y	75	75	1			-0-
							83	9									
08	466	N	466	-0-	-0-	-0-	12	1	371	2	Y	75	75	1			-0-
							83	9									
09	480	N	475	-0-	-5	-0-	12	1	375	2	Y	80	80	1			-0-
							88	9									
10	2789	N	2789	-0-	-0-	-0-	80	1	2599	2	Y	100	100	1			-0-
							110	9									
*11	608	N	608	-0-	-0-	-0-	14	1	484	2	Y	100	100	1			-0-
							110	9									

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRANDER, SAM H. 088618
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

06	3000 N	3132	-0-	132	773	93	1	3013	2	Y	24						155
						26	9										
07	1773 N	1000	-0-	-773	-0-	29	1	943	2	Y	25						180
						28	9										
08	3100 N	3217	-0-	117	117	95	1	3100	2	Y	20	92	1				108
						22	9										
09	3044 X	2927	-0-	-117	-0-	86	1	2805	2	Y	33						141
						36	9										
10	2743 X	2743	-0-	-0-	-0-	80	1	2599	2	Y	58	92	1				107
						64	9										
*11	2643 X	2643	-0-	-0-	-0-	78	1	2525	2	Y	36						143
						40	9										

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

06	5704 X	5704	-0-	-0-	-0-	169	1	5452	2	Y	75	75	1				-0-
						83	9										
07	5375 X	5375	-0-	-0-	-0-	159	1	5133	2	Y	75	75	1				-0-
						83	9										
08	DLQ G-10	5783	-0-	5783	5783	171	1	5529	2	Y	75	75	1				-0-
						83	9										
09	DLQ G-10	5898	-0-	5898	11681	174	1	5636	2	Y	80	80	1				-0-
						88	9										
10	DLQ G-10	6423	-0-	6423	18104	189	1	6124	2	Y	100	100	1				-0-
						110	9										
11	DLQ G-10	6195	-0-	6195	24299	182	1	5903	2	Y	100	100	1				-0-
						110	9										

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

06	1942 N	1942	-0-	-0-	-0-	57	1	1830	2	Y	50	50	1				-0-
						55	9										
07	1849 N	1849	-0-	-0-	-0-	54	1	1740	2	Y	50	50	1				-0-
						55	9										
08	1913 N	1913	-0-	-0-	-0-	55	1	1803	2	Y	50	50	1				-0-
						55	9										
09	1708 N	1708	-0-	-0-	-0-	49	1	1604	2	Y	50	50	1				-0-
						55	9										
10	1841 N	1841	-0-	-0-	-0-	53	1	1733	2	Y	50	50	1				-0-
						55	9										
*11	1719 N	1719	-0-	-0-	-0-	48	1	1561	2	Y	100	100	1				-0-
						110	9										

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

06	990	X	340	-0-	-650	-0-	61	1	265	2	N	13					156
							14	9									
07	1054	X	533	-0-	-521	-0-	82	1	447	2	N	4					160
							4	9									
08	1054	X	31	-0-	-1023	-0-	11	1	20	2	N	-0-					160
09	1020	X	223	-0-	-797	-0-	26	1	197	2	N	-0-					160
10	839	X	839	-0-	-0-	-0-	105	1	733	2	N	1					161
							1	9									
11	510	X	255	-0-	-255	-0-	36	1	219	2	N	-0-					161

GEISER OPERATING, INC. 298984
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

06	1785	X	1785	-0-	-0-	-0-	1734	2	51	9	N	46					115
07	1705	X	1659	-0-	-46	-0-	1627	2	32	9	N	29					144
08	1922	X	1772	-0-	-150	-0-	1724	2	48	9	N	44					188
09	1897	X	1897	-0-	-0-	-0-	1839	2	58	9	N	53					241
10	1922	X	1781	-0-	-141	-0-	1735	2	46	9	N	42	147	1			136
11	1800	X	1484	-0-	-316	-0-	1439	2	45	9	N	41					177

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

06	570	X	504	-0-	-66	-0-	500	2	4	9	N	4					44
07	589	X	459	-0-	-130	-0-	453	2	6	9	N	5					49
08	589	X	460	-0-	-129	-0-	458	2	2	9	N	2					51
09	570	X	514	-0-	-56	-0-	502	2	12	9	N	11					62
10	545	X	545	-0-	-0-	-0-	533	2	12	9	N	11					73
*11	539	X	539	-0-	-0-	-0-	529	2	10	9	N	9					82

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ARRINGTON OIL&GAS OPERATING LLC 033149
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1527	-0-	-153	-0-	540	1	967	2	N	18					271
							20	9									
07	2593	X	2593	-0-	-0-	-0-	420	1	2145	2	N	25	187	1			109
							28	9									
08	2015	X	1750	-0-	-265	-0-	380	1	1370	2	N	-0-					109
09	1950	X	1893	-0-	-57	-0-	480	1	1413	2	N	-0-					109
10	2604	X	1823	-0-	-781	-0-	540	1	1283	2	N	-0-					109
11	2520	X	1675	-0-	-845	-0-	400	1	1265	2	N	9					118
							10	9									

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCOMBS ENERGY, LTD. 541739
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	1760	-0-	-340	-0-	618	1	1131	2	N	10					90
							11	9									
07	2170	X	1402	-0-	-768	-0-	577	1	821	2	N	4					94
							4	9									
08	2170	X	2166	-0-	-4	-0-	713	1	1453	2	N	-0-					94
09	2100	X	1563	-0-	-537	-0-	598	1	965	2	N	-0-					94
10	1395	N	1183	-0-	-212	-0-	87	1	1087	2	N	8					102
							9	9									
11	2100	N	1171	-0-	-929	-0-	86	1	1060	2	N	23					125
							25	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	203	-0-	-187	-0-	72	1	131	2	N	-0-					73
07	403	X	51	-0-	-352	-0-	21	1	30	2	N	-0-					73
08	403	X	-0-	-0-	-403	-0-					N	-0-					73
09	210	X	-0-	-0-	-210	-0-					N	-0-					73
*10	8611	X	8611	-0-	-0-	-0-	626	1	7865	2	N	109					182
							120	9									
*11	8134	X	8134	-0-	-0-	-0-	604	1	7420	2	N	100	190	1			92
							110	9									

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5589		5589	-0-	-0-	-0-	146	1	5401	3	Y	38					188
							42	9									
07	4395	R	4395	-0-	-0-	-0-	141	1	4167	3	Y	79	79	1			188
							87	9									
08	4092	#	3783	-0-	-309	-0-	254	1	3506	3	Y	21	154	1			55
							23	9									
09	4650		3771	-0-	-879	-0-	224	1	3450	3	Y	88	79	1			64
							97	9									
10	4805		3876	-0-	-929	-0-	3776	3	100	9	Y	91	80	1			75
11	4650		4085	-0-	-565	-0-	228	1	3749	3	Y	98	88	1			85
							108	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GEISER OPERATING, INC. 298984
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

06	2400	#	696	-0-	-1704	-0-	681	2	15	9	N	14					132
07	2387	#	523	-0-	-1864	-0-	515	2	8	9	N	7					139
08	1550	#	1059	-0-	-491	-0-	1047	2	12	9	N	11					150
09	1500	#	1356	-0-	-144	-0-	1356	2			N	-0-					150
*10	2534	R	2534	-0-	-0-	-0-	2510	2	24	9	N	22					172
*11	2571	R	2571	-0-	-0-	-0-	2546	2	25	9	N	23					195

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

06	3210	#	3123	-0-	-87	-0-	81	1	2987	3	Y	50					207
							55	9									
07	3896	R	3896	-0-	-0-	-0-	90	1	3694	3	Y	102	86	1			223
							112	9									
08	4247	#	1611	-0-	-2636	-0-	107	1	1473	3	Y	28	182	1			69
							31	9									
09	4110	#	3432	-0-	-678	-0-	202	1	3111	3	Y	108	98	1			79
							119	9									
10	4422	R	4422	-0-	-0-	-0-	4321	3	101	9	Y	92	95	1			76
*11	4312	R	4312	-0-	-0-	-0-	241	1	3961	3	Y	100	90	1			86
							110	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					240
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					240
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					240
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					240
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					240
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					240

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M & B OPERATING CO. 517820
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2471	-0-	-109	-0-	2471	2			N	-0-					-0-
07	2666	X	2281	-0-	-385	-0-	2281	2			N	-0-					-0-
08	2573	X	2333	-0-	-240	-0-	2333	2			N	-0-					-0-
09	2460	X	2362	-0-	-98	-0-	2362	3			N	-0-					-0-
10	2542	X	2226	-0-	-316	-0-	2226	3			N	-0-					-0-
11	2460	X	NO RPT	-0-	-2460	-0-					N	NO RPT					-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF. 14386 - 14896

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF. 14674 - 15824

06	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RESACA RESOURCES, L.L.C. 703236
MCCASKILL WELL #: 1 RRCID -> 269580 COMPL. DATE 11/08/2011 TOTAL DEPTH 9680 PERF. 8894 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	5436	-0-	-1314	-0-	5294	3	142	9	N	129	14	8			219
07	6975	X	4145	-0-	-2830	-0-	4123	3	22	9	N	20	182	1	4	8	53
08	6975	X	2162	-0-	-4813	-0-	2162	3			N	-0-					53
09	3120	X	-0-	-0-	-3120	-0-					N	-0-					53
10	5363	X	-0-	-0-	-5363	-0-					N	-0-					53
11	5430	X	-0-	-0-	-5430	-0-					N	-0-					53

SCS OPERATING COMPANY, LLC 760232
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					49
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					49
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					49
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					49
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					49
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					40
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					40
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					40
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					40
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					40
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					598
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					598
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					598
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					598
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					598
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					598

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIVERSAL GEOPOWER LLC 878327
SCOTT WELL #: 2 RRCID -> 194120 COMPL. DATE 12/07/2002 TOTAL DEPTH 17507 PERF.12784 - 12819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 15675 PERF.14980 - 15294

06	14B2 EXT	242	-0-	242	242	242	2			N	-0-					-0-
07	14B2 EXT	181	-0-	181	423	136	2	45	9	N	41					41
08	14B2 EXT	16172	-0-	16172	16595	15699	2	473	9	N	430	188	1			283
09	14B2 EXT	18022	-0-	18022	34617	17395	2	627	9	N	570	726	1			127
10	14B2 EXT	15629	-0-	15629	50246	15131	2	498	9	N	453	355	1			225
11	14B2 EXT	NO RPT	-0-	-0-	50246					N	NO RPT					225

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED ONE WELL CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

06	T. A.	NO RPT	-0-	-0-	14227					N	NO RPT					284
07	T. A.	NO RPT	-0-	-0-	14227					N	NO RPT					284
08	T. A.	NO RPT	-0-	-0-	14227					N	NO RPT					284
09	T. A.	NO RPT	-0-	-0-	14227					N	NO RPT					284
10	T. A.	NO RPT	-0-	-0-	14227					N	NO RPT					284
11	T. A.	NO RPT	-0-	-0-	14227					N	NO RPT					284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 113 RRCID -> 063388 COMPL. DATE 02/08/1985 TOTAL DEPTH 4413 PERF. 1970 - 2031

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (GRETA STRINGER) //CONT.// 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

06	660	#	-0-	-0-	-660	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

06	540	N	470	-0-	-70	-0-	168 275	1 5	27	2	N	-0-					-0-
07	558	N	431	-0-	-127	-0-	102 305	1 5	24	2	N	-0-					-0-
08	527	N	325	-0-	-202	-0-	79 202	1 5	44	2	N	-0-					-0-
09	480	N	262	-0-	-218	-0-	80 157	1 5	25	2	N	-0-					-0-
10	434	N	250	-0-	-184	-0-	72 159	1 5	19	2	N	-0-					-0-
11	300	N	205	-0-	-95	-0-	70 119	1 5	16	2	N	-0-					-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	837	-0-	-153	-0-	299	1	48	2	N	-0-					-0-
							490	5									
07	907	N	907	-0-	-0-	-0-	215	1	50	2	N	-0-					-0-
							642	5									
08	651	N	651	-0-	-0-	-0-	158	1	89	2	N	-0-					-0-
							404	5									
09	840	N	501	-0-	-339	-0-	153	1	48	2	N	-0-					-0-
							300	5									
10	899	N	582	-0-	-317	-0-	168	1	44	2	N	-0-					-0-
							370	5									
11	630	N	428	-0-	-202	-0-	147	1	33	2	N	-0-					-0-
							248	5									

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2800) 59371 340 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 511 RRCID -> 142500 COMPL. DATE 06/20/1992 TOTAL DEPTH 4419 PERF. 2843 - 2853

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	47924					N	NO RPT					-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 141 RRCID -> 043457 COMPL. DATE 01/25/1985 TOTAL DEPTH 3400 PERF. 1925 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1080	-0-	-420	-0-	386 632	1 5	62	2	N	-0-					-0-
07	1634	N	1634	-0-	-0-	-0-	387 1156	1 5	91	2	N	-0-					-0-
08	1396	N	1396	-0-	-0-	-0-	339 867	1 5	190	2	N	-0-					-0-
09	1080	N	1043	-0-	-37	-0-	318 625	1 5	100	2	N	-0-					-0-
10	1643	N	978	-0-	-665	-0-	283 622	1 5	73	2	N	-0-					-0-
11	1350	N	763	-0-	-587	-0-	262 443	1 5	58	2	N	-0-					-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 17 RRCID -> 145851 COMPL. DATE 12/21/1986 TOTAL DEPTH N/A PERF. 3110 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 115 G RRCID -> 002750 COMPL. DATE 01/11/1960 TOTAL DEPTH N/A PERF. 3182 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 110 RRCID -> 154662 COMPL. DATE 05/17/1995 TOTAL DEPTH 4396 PERF. 3333 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 115 E RRCID -> 002755 COMPL. DATE 12/08/1972 TOTAL DEPTH N/A PERF. 3488 - 3492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (3400) //CONT.// 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC //CONT.// 836010
MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	249	-0-	-141	-0-	89 146	1 5	14	2	N	-0-					-0-
07	341	N	216	-0-	-125	-0-	51 153	1 5	12	2	N	-0-					-0-
08	279	N	162	-0-	-117	-0-	39 101	1 5	22	2	N	-0-					-0-
09	240	N	130	-0-	-110	-0-	40 78	1 5	12	2	N	-0-					-0-
10	217	N	125	-0-	-92	-0-	36 80	1 5	9	2	N	-0-					-0-
11	150	N	103	-0-	-47	-0-	35 60	1 5	8	2	N	-0-					-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

06	PRTL PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	B	-7204					N	-0-					-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

06	PRTL PLG	NO RPT	-0-	-0-	13905						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	13905						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	13905						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	13905						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	13905						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	13905						N	NO RPT					-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN WELL #: 972 RRCID -> 185214 COMPL. DATE 03/01/2001 TOTAL DEPTH 4507 PERF. 4070 - 4072

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCFADDIN (4800) 59371 639 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 3 RRCID -> 185223 COMPL. DATE 04/22/2001 TOTAL DEPTH 5165 PERF. 4780 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 6000 PERF. 4945 - 4957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5906 PERF. 5025 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	#	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2400	#	-0-	-0-	-2400	-0-			N	-0-			-0-
07	155	#	-0-	-0-	-155	-0-			N	-0-			-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5510) 59371 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GREAT BAY OPERATIONS, LLC 328364
FAGAN WELL #: 20 RRCID -> 263017 COMPL. DATE 08/09/2011 TOTAL DEPTH 5906 PERF. 5502 - 5506

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			7
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			7

WORKED OVER ANOTHER ZONE.. 09/01/2012

MCFADDIN (5600) 59371 884 ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. "A" WELL #: 41 RRCID -> 225876 COMPL. DATE 01/26/2007 TOTAL DEPTH 6512 PERF. 5660 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/10/2015 - PLUGGED 11/10/15

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 167 RRCID -> 126517 COMPL. DATE 12/18/1987 TOTAL DEPTH 5900 PERF. 5595 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	#	-0-	-0-	-1890	-0-					Y	24	17	1			14
07	1953	#	-0-	-0-	-1953	-0-					Y	31	34	1			11
08	217	#	-0-	-0-	-217	-0-					Y	14	16	1			9
09	0	#	-0-	-0-	-0-	-0-					Y	-0-	4	1			5
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

MC FADDIN WELL #: 1057 RRCID -> 206485 COMPL. DATE 04/06/2004 TOTAL DEPTH 5879 PERF. 5572 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2753	-0-	-247	1137	53 19	1 9	2681	2	N	17					151
07	3557	X	2420	-0-	-1137	-0-	2401 15	2 9	19	9	N	17					168
08	2759	X	1899	-0-	-860	-0-	128 15	1 9	1756	2	N	14					182
09	2670	X	2309	-0-	-361	-0-	13 21	1 9	2275	2	N	19					201
10	2759	X	1911	-0-	-848	-0-	584	1	1327	2	N	-0-	161	1			40
11	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					40

TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		147	-0-	147	147	35	1	8	2	N	-0-					-0-
							104	5									
08	14B2 EXT		-0-	-0-	-0-	147					N	-0-					-0-
09	147	R	-0-	-0-	-147	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	#	-0-	-0-	-150	-0-					N	-0-					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
07	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
08	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
09	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
10	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
11	PRTL	PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3550) 59373 170 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TAOS RESOURCES OPERATING CO LLC 836010
MCFADDIN WELL #: 166 RRCID -> 278803 COMPL. DATE 07/03/1984 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 62-L RRCID -> 152623 COMPL. DATE 11/23/1994 TOTAL DEPTH 6505 PERF. 4152 - 4161

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MACANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

06	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	17128					N	NO RPT					-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1 C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5122 - 5126

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	4818				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	4818				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	4818				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	4818				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4818				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4818				N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5060) 59373 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -B- WELL #: 1-L RRCID -> 147648 COMPL. DATE 09/27/1993 TOTAL DEPTH 5210 PERF. 5062 - 5076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 4955 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 5156 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAN WELL #: 4 RRCID -> 278534 COMPL. DATE 08/08/2014 TOTAL DEPTH 6339 PERF. 5260 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	12450		-0-	-0-	-12450	-0-					N	524	424	1			100
05	12865		-0-	-0-	-12865	-0-					N	684	684	1			100
06	12450		-0-	-0-	-12450	-0-					N	319	354	1			65
07	12865		-0-	-0-	-12865	-0-					N	308	342	1			31
08	12865		NO RPT	-0-	-12865	-0-					N	NO RPT					31
09	12450		NO RPT	-0-	-12450	-0-					N	NO RPT					31
10	12865		NO RPT	-0-	-12865	-0-					N	NO RPT					31
11	12450		NO RPT	-0-	-12450	-0-					N	NO RPT					31

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1623	N	1520	-0-	-103	-0-	1222	1	298	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	129	1	65	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5404 - 5406

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 5163 - 5165

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5550) 59373 580 ASSOCIATED 49B CNTY: VICTORIA
TEXAS GULF PROD. CO. 846090
LINVILLE, OSCAR WELL #: 3 I RRCID -> 002849 COMPL. DATE 08/14/1962 TOTAL DEPTH 6364 PERF. 5606 - 5620

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	731					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	731					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	731					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	731					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	731					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	731					N	NO RPT					-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 4 RRCID -> 230247 COMPL. DATE 03/29/2006 TOTAL DEPTH 6339 PERF. 5582 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	X	-0-	-0-	-2850	-0-					N	-0-					-0-
07	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 5597 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 5733 - 5735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68
09	0	N	-0-	-0-	-0-	-0-					N	-0-					68
10	0	N	-0-	-0-	-0-	-0-					N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5920 - 5922

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

06	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	86	1	69	2	N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	71	1	35	2	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

06	390	#	188	-0-	-202	-0-	176	2	12	9	N	11					50
07	248	#	158	-0-	-90	-0-	140	2	18	9	N	16					66
08	186	#	128	-0-	-58	-0-	115	2	13	9	N	12					78
09	180	#	85	-0-	-95	-0-	79	2	6	9	N	5					83
10	186	#	73	-0-	-113	-0-	66	2	7	9	N	6					89
11	180	#	38	-0-	-142	-0-	38	2			N	-0-					89

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNEILL (YEGUA 5300) 59934 350 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
HATCHER HEIRS GAS UNIT WELL #: 1 RRCID -> 265034 COMPL. DATE 01/19/2012 TOTAL DEPTH 5850 PERF. 5431 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5970	1438	-0-	-4532	-0-	525	1	913	2	N	-0-					181
07	6169	2894	-0-	-3275	-0-	543	1	2339	2	N	11					192
						12	9									
08	4526	4270	-0-	-256	-0-	421	1	3832	2	N	15	187	1			20
						17	9									
09	4380	2879	-0-	-1501	-0-	334	1	2521	2	N	22					42
						24	9									
*10	3644 R	3644	-0-	-0-	-0-	529	1	3085	2	N	27					69
						30	9									
11	4140 #	NO RPT	-0-	-4140	-0-					N	NO RPT					69

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MALONE -B- WELL #: 1 RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					113

WORKED OVER ANOTHER ZONE.. 01/22/2014 - W/O TO 02-272363

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
EDWARDS WELL #: 3 RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 11/20/2014 - P&A 11/20/14

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9961	X	9961	-0-	-0-	-0-	67	1	9894	2	N	-0-					15
07	9785	X	9785	-0-	-0-	-0-	67	1	9718	2	N	-0-					15
08	9274	X	9274	-0-	-0-	-0-	65	1	9184	2	N	23					38
							25	9									
09	8887	X	8887	-0-	-0-	-0-	62	1	8810	2	N	14					52
							15	9									
10	10121	X	10121	-0-	-0-	-0-	68	1	10052	2	N	1					53
							1	9									
*11	9707	X	9707	-0-	-0-	-0-	67	1	9636	2	N	4					57
							4	9									

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	#	-0-	-0-	-1500	-0-					N	-0-					6
07	868	#	-0-	-0-	-868	-0-					N	-0-					6
08	0	#	-0-	-0-	-0-	-0-					N	-0-					6
09	0	#	-0-	-0-	-0-	-0-					N	-0-					6
10	0	#	-0-	-0-	-0-	-0-					N	-0-					6
11	0	#	-0-	-0-	-0-	-0-					N	-0-					6

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9960	X	8668	-0-	-1292		-0-	416	1	8249	2	N	3					168
								3	9									
07	9418	X	9418	-0-	-0-		-0-	434	1	8984	2	N	-0-					168
08	9485	X	9485	-0-	-0-		-0-	436	1	9049	2	N	-0-					168
09	9234	X	9234	-0-	-0-		-0-	422	1	8812	2	N	-0-					168
10	9633	X	9633	-0-	-0-		-0-	434	1	9199	2	N	-0-					168
*11	9635	X	9635	-0-	-0-		-0-	425	1	9210	2	N	-0-					168

MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8930	X	8930	-0-	-0-		-0-	656	1	8260	2	N	13					71
								14	9									
07	8953	X	8953	-0-	-0-		-0-	677	1	8261	2	N	14					85
								15	9									
08	9061	X	9061	-0-	-0-		-0-	679	1	8367	2	N	14					99
								15	9									
09	8634	X	8634	-0-	-0-		-0-	656	1	7961	2	N	15					114
								17	9									
10	9498	X	9498	-0-	-0-		-0-	679	1	8817	2	N	2					116
								2	9									
*11	9396	X	9396	-0-	-0-		-0-	661	1	8729	2	N	5					121
								6	9									

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-		-0-					N	-0-					74
07	T. A.		-0-	-0-	-0-		-0-					N	-0-					74
08	T. A.		-0-	-0-	-0-		-0-					N	-0-					74
09	T. A.		-0-	-0-	-0-		-0-					N	-0-					74
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					74
11	T. A.		-0-	-0-	-0-		-0-					N	-0-					74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9197	X	9197	-0-	-0-		-0-	62	1	9135	2	N	-0-					19
07	9917	X	9917	-0-	-0-		-0-	68	1	9849	2	N	-0-					19
08	9393	X	9055	-0-	-338		-0-	63	1	8992	2	N	-0-					19
09	9210	X	9037	-0-	-173		-0-	63	1	8957	2	N	15					34
								17	9									
10	9920	X	9552	-0-	-368		-0-	64	1	9488	2	N	-0-					34
11	9600	X	8189	-0-	-1411		-0-	57	1	8132	2	N	-0-					34

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
MEGO RESOURCES, LLC 559362
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEDIO CREEK (4300) //CONT.// 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10058	X	10058	-0-	-0- B	-0-	1259	1	8799	2	N	-0-					39
07	9363	X	9363	-0-	-0- B	-0-	1296	1	8067	2	N	-0-					39
08	9638	X	9638	-0-	-0- B	-0-	1299	1	8292	2	N	43					82
							47	9									
09	10050	X	9503	-0-	-547 B	-0-	1257	1	8239	2	N	6					88
							7	9									
10	10385	X	9794	-0-	-591 B	-0-	1297	1	8489	2	N	7					95
							8	9									
11	10050	X	8449	-0-	-1601 B	-0-	1250	1	7191	2	N	7					102
							8	9									

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 03/06/2013

MELON CREEK 60364 001 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR 'D' WELL #: 5 RRCID -> 182449 COMPL. DATE N/A TOTAL DEPTH 5851 PERF. 5756 - 5841

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR "D" WELL #: 4 RRCID -> 250850 COMPL. DATE 07/24/2009 TOTAL DEPTH 5964 PERF. 5678 - 5692

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

06	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					135
07	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-	67	1			68
08	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					68
09	3000	N	3191	-0-	191	191	3174	2	17	9	N	15					83
10	2769	N	2578	-0-	-191	-0-	2561	2	17	9	N	15					98
11	2010	N	1817	-0-	-193	-0-	1800	2	17	9	N	15					113

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109

MELROSE, E. (PETTUS) 60379 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 111980 COMPL. DATE 05/09/1984 TOTAL DEPTH 5312 PERF. 4520 - 4524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2866	-0-	-134	-0-	40 1 67 9	2759	2	N	61		176	1			-0-
07	3339	X	3339	-0-	-0-	-0-	40 1 44 9	3255	2	N	40						40
08	4426	X	4426	-0-	-0-	-0-	40 1 33 9	4353	2	N	30						70
09	3362	X	3362	-0-	-0-	-0-	40 1 55 9	3267	2	N	50						120
10	3862	X	3862	-0-	-0-	-0-	40 1 66 9	3756	2	N	60		180	1			-0-
*11	3027	X	3027	-0-	-0-	-0-	40 1 33 9	2954	2	N	30						30

MEYERSVILLE (MASSIVE II) 60934 310 NON-ASSOCIATED ONE WELL CNTY: DE WITT
HARKINS & COMPANY, ETAL 357120
DENTLER, OTTO P. UNIT NO. 1 WELL #: 1 T RRCID -> 003178 COMPL. DATE 05/01/1959 TOTAL DEPTH N/A PERF. 8657 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE (MASSIVE IV) 60934 496 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CHESAPEAKE OPERATING, L.L.C. 147699
FARRIS GAS UNIT WELL #: 2 RRCID -> 202861 COMPL. DATE 06/22/2008 TOTAL DEPTH 11766 PERF.10246 - 10257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/29/2014 - PLUGGED 07/29/14

HURD ENTERPRISES, LTD. 419886
KORNFUEHRER WELL #: 2 C RRCID -> 216611 COMPL. DATE 06/29/2005 TOTAL DEPTH 11500 PERF. 9757 - 9785

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MEYERSVILLE,E.(MASSIVE WLCX.1ST) 60935 608 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ABACO OPERATING, LLC 000894
CHALOUPKA WELL #: 1 RRCID -> 267874 COMPL. DATE 04/12/2012 TOTAL DEPTH 9000 PERF. 8532 - 8828

06	4320		-0-	-0-	-4320		-0-				N	-0-					156
07	4464		-0-	-0-	-4464		-0-				N	66	222	1			-0-
08	2728		-0-	-0-	-2728		-0-				N	-0-					-0-
09	2640		-0-	-0-	-2640		-0-				N	-0-					-0-
10	1829	#	-0-	-0-	-1829		-0-				N	-0-					-0-
11	0	#	-0-	-0-	-0-		-0-				N	-0-					-0-

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

06	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

06	360	N	314	-0-	-46	-0-	314	2			N	-0-					1
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					1
08	372	N	201	-0-	-171	-0-	201	2			N	-0-					1
09	240	N	195	-0-	-45	-0-	195	2			N	-0-					1
10	341	N	273	-0-	-68	-0-	273	2			N	-0-					1
*11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

06	14B2	EXT	470	-0-	470	1047	467	2	3	9	N	3					210
07	14B2	EXT	232	-0-	232	1279	230	2	2	9	N	2					212
08	14B2	EXT	257	-0-	257	1536	255	2	2	9	N	2					214
09	14B2	EXT	490	-0-	490	2026	484	2	6	9	N	5					219
*10	2026		-0-	-0-	-2026	-0-					N	1					220
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					220

MEYERSVILLE, UPPER (WILCOX 8000) 60941 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
CRAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 075232 COMPL. DATE 08/20/1977 TOTAL DEPTH 9412 PERF. 8007 - 8021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	42	7			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	26	-0-	-34	-0-	7	1	19	2	N	-0-					25
07	124	#	33	-0-	-91	-0-	6	1	27	2	N	-0-					25
08	187	R	187	-0-	-0-	-0-	51	1	136	2	N	-0-					25
09	120	#	42	-0-	-78	-0-	18	1	24	2	N	-0-					25
10	53	R	53	-0-	-0-	-0-	6	1	47	2	N	-0-					25
11	180	#	NO RPT	-0-	-180	-0-					N	NO RPT					25

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	154	-0-	-386	-0-	42 2	1 9	112	2	N	-0-					84
07	229	N	229	-0-	-0-	-0-	42 2	1 9	185	2	N	2					86
08	468	N	468	-0-	-0-	-0-	127	1	341	2	N	-0-					86
09	559	N	559	-0-	-0-	-0-	240	1	319	2	N	-0-					86
10	217	N	126	-0-	-91	-0-	15	1	111	2	N	-0-					86
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					86

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29489		9004	-0-	-20485	-0-	937 81	1 9	7986	2	Y	74	148	1			82
07	9300	#	6924	-0-	-2376	-0-	716 107	1 9	6101	2	Y	97	156	1			23
08	12803		4561	-0-	-8242	-0-	476 26	1 9	4059	2	Y	24					47
09	9000	#	306	-0-	-8694	-0-	32 1	1 9	273	2	Y	1					48
10	9300	#	-0-	-0-	-9300	-0-					Y	-0-					48
11	9000	#	-0-	-0-	-9000	-0-					Y	-0-					48

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1823	X	1823	-0-	-0-	-0-	189 23	1 9	1611	2	Y	21	42	1			8
07	1705	X	902	-0-	-803	-0-	93 13	1 9	796	2	Y	12	19	1			1
08	1705	X	460	-0-	-1245	-0-	46 23	1 9	391	2	Y	21					22
09	1650	X	11	-0-	-1639	-0-	1 1	1 9	9	2	Y	1					23
10	1705	X	-0-	-0-	-1705	-0-					Y	-0-					23
11	1650	X	-0-	-0-	-1650	-0-					Y	-0-					23

MIKESKA (10500) //CONT.// 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC //CONT.// 887723
BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

06	833	N	833	-0-	-0-	-0-	87	1	746	2	Y	-0-					5
07	620	N	554	-0-	-66	-0-	58	1	496	2	Y	-0-					5
08	589	N	345	-0-	-244	-0-	36	1	309	2	Y	-0-					5
09	600	N	20	-0-	-580	-0-	2	1	18	2	Y	-0-					5
10	558	N	-0-	-0-	-558	-0-					Y	-0-					5
11	330	N	-0-	-0-	-330	-0-					Y	-0-					5

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WHITE OAK OPERATING COMPANY LLC 916954
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

06	631	N	631	-0-	-0-	-0-	172	1	459	2	N	-0-					148
07	687	N	687	-0-	-0-	-0-	127	1	559	2	N	1					149
							1	9									
08	836	N	836	-0-	-0-	-0-	227	1	609	2	N	-0-					149
09	1039	N	1039	-0-	-0-	-0-	446	1	592	2	N	1					150
							1	9									
10	682	N	526	-0-	-156	-0-	63	1	463	2	N	-0-					150
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					150

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

06	1200	#	1189	-0-	-11	-0-	1164	2	25	9	N	23	181	1			70
07	1023	#	1005	-0-	-18	-0-	977	2	28	9	N	25					95
08	1023	#	808	-0-	-215	-0-	787	2	21	9	N	19					114
09	1200	#	768	-0-	-432	-0-	754	2	14	9	N	13					127
10	1240	#	631	-0-	-609	-0-	618	2	13	9	N	12					139
11	1200	#	-0-	-0-	-1200	-0-					N	-0-					139

MILLER (5210) 61450 550 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KEY ENERGY SERVICES, LLC 458534
HUNT, WILLIAM W. JR. WELL #: 1 D RRCID -> 112743 COMPL. DATE 05/09/2006 TOTAL DEPTH 4898 PERF. 2520 - 4498

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/15/2015 - P/A 11-15-2015

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					59
07	0	N	-0-	-0-	-0-	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	-0-	-0-	-0-	-0-					N	-0-					59
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					55
07	1604	N	1604	-0-	-0-	-0-	1603	1	1	9	N	1					56
08	495	N	495	-0-	-0-	-0-	495	1			N	-0-					56
09	246	N	246	-0-	-0-	-0-	246	1			N	-0-					56
10	1612	N	475	-0-	-1137	-0-	475	1			N	-0-					56
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					56

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

MINERAL, NORTH (9750) //CONT.// 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. //CONT.// 935452
SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, NORTH (9850) 61822 888 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: 2 RRCID -> 138926 COMPL. DATE 09/01/1990 TOTAL DEPTH 10130 PERF. 9943 - 9968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/04/2015 - PLUGGED 09/04/2015

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (7900) 61828 850 NON-ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL OPERATING CO. 173749
LANGTRY-SHIRLEY TRUST WELL #: 1 RRCID -> 256871 COMPL. DATE 04/02/2010 TOTAL DEPTH 4155 PERF. 3840 - 3844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	980	-0-	-220	-0-	87	2	893	9	N	812	1032	1			169
07	1236	N	1236	-0-	-0-	-0-	156	2	1080	9	N	982	869	1			282
08	1085	N	-0-	-0-	-1085	-0-					N	885	855	1			312
09	990	N	920	-0-	-70	-0-	48	2	872	9	N	793	681	1			424
10	1240	N	-0-	-0-	-1240	-0-					N	755	878	1			301
*11	882	N	882	-0-	-0-	-0-	166	2	716	9	N	651	629	1			323

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF. 10692 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1430	-0-	-610 B	-64731	1406	2	24	9	N	22					57
07	2108	X	1478	-0-	-630 B	-64731	1453	2	25	9	N	23					80
08	1705	X	1735	-0-	30 B	-64701	1714	2	21	9	N	19					99
09	1650	X	1393	-0-	-257 B	-64701	1391	2	2	9	N	2					101
10	1705	X	1717	-0-	12 B	-64689	1660	2	57	9	N	52					153
11	1680	X	1388	-0-	-292 B	-64689	1338	2	50	9	N	45	179	1			19

MINERAL, WEST (11000) //CONT.// 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
BEAN, C. UNIT WELL #: 1 RRCID -> 105752 COMPL. DATE 05/12/1983 TOTAL DEPTH 11816 PERF.10974 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					51
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					51
08	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					51
09	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					51
10	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					51
11	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-	51	7			-0-

PLUGGED AND ABANDONED_____ 01/17/2014 - P&A 01/17/14

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

06	7440	X	6564	-0-	-876	-0-	48	1	6360	2	N	142					182
							156	9										
07	7688	X	7000	-0-	-688	-0-	52	1	6799	2	N	135	188	1			129
							149	9										
08	7409	X	6684	-0-	-725	-0-	51	1	6497	2	N	124	179	1			74
							136	9										
09	7170	X	6625	-0-	-545	-0-	49	1	6410	2	N	151	184	1			41
							166	9										
10	7347	X	7157	-0-	-190	-0-	55	1	6891	2	N	192	183	1			50
							211	9										
*11	6967	X	6967	-0-	-0-	-0-	54	1	6713	2	N	182	178	1			54
							200	9										

MISSION RIVER 62136 001 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 4 RRCID -> 212390 COMPL. DATE 04/30/2005 TOTAL DEPTH 7000 PERF. 6248 - 6258

06	0	N	-0-	-0-	-0-	-0-	Y	-0-	8
07	0	N	-0-	-0-	-0-	-0-	Y	-0-	8
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	8
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	8
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	8
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	8

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B -0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	B -0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	B -0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	B -0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	B -0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	B -0-	N	NO RPT	-0-

MISSION RIVER (5800) //CONT.// 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					51
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					51
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					51
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					51

HIGH PLAINS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

MISSION RIVER (6100) //CONT.// 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SNOWDEN, H. W. 798720
MITCHELL -D- WELL #: 9 RRCID -> 003417 COMPL. DATE 05/01/1952 TOTAL DEPTH N/A PERF. 6098 - 6123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO-SHELTON WELL #: 2 RRCID -> 205677 COMPL. DATE 11/18/2004 TOTAL DEPTH 7000 PERF. 6300 - 6310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					8
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					8

HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	630					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	630					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	630					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	630					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	630					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	630					Y	NO RPT					-0-

SNOWDEN, H. W. 798720
MITCHELL -B- WELL #: 2 RRCID -> 003421 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (6300) //CONT.// 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SNOWDEN, H. W. //CONT.// 798720
MITCHELL -B- WELL #: 6 RRCID -> 003422 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6278 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 10 RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	6	11	1			14
07	0	W	-0-	-0-	-0-	-0-					N	-0-					14
08	0	W	-0-	-0-	-0-	-0-					N	-0-					14
09	0	W	-0-	-0-	-0-	-0-					N	-0-					14
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					14

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	17198					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	17198					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	17198					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	17198					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	17198					Y	NO RPT					-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	9	1	89	2	N	2					66
							2	9									
07	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					66
08	46	N	46	-0-	-0-	-0-	4	1	38	2	N	4					70
							4	9									
09	192	N	192	-0-	-0-	-0-	19	1	173	2	N	-0-					70
10	161	N	161	-0-	-0-	-0-	14	1	147	2	N	-0-					70
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					70

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	54	1	537	2	N	9					59
							10	9									
07	620	N	498	-0-	-122	-0-	46	1	443	2	N	8					67
							9	9									
08	558	N	481	-0-	-77	-0-	48	1	425	2	N	7					74
							8	9									
09	600	N	467	-0-	-133	-0-	45	1	420	2	N	2					76
							2	9									
10	537	N	537	-0-	-0-	-0-	47	1	486	2	N	4					80
							4	9									
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					80

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	6570	-0-	-90	-0-	6447	2	123	9	N	112	185	1			105
07	6882	X	5042	-0-	-1840	-0-	4967	2	75	9	N	68					173
08	6882	X	4805	-0-	-2077	-0-	4669	2	136	9	N	124	179	1			118
09	6660	X	4970	-0-	-1690	-0-	4858	2	112	9	N	102					220
10	6789	X	5001	-0-	-1788	-0-	4932	2	69	9	N	63	172	1			111
11	6570	X	3332	-0-	-3238	-0-	3221	2	111	9	N	101					212

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20617	X	20617	-0-	-0-	-0-	1736	1	18558	3	Y	294	291	1			179
							323	9									
07	18501	X	18501	-0-	-0-	-0-	1623	1	16608	3	Y	245	301	1			123
							270	9									
08	17329	X	15170	-0-	-2159	-0-	1569	1	13402	3	Y	181	147	1			157
							199	9									
09	20610	X	13219	-0-	-7391	-0-	1394	1	11664	3	Y	146	146	1			157
							161	9									
10	21297	X	13637	-0-	-7660	-0-	1337	1	12103	3	Y	179	286	1			50
							197	9									
11	20610	X	NO RPT	-0-	-20610	-0-					Y	NO RPT					50

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19590	X	19462	-0-	-128	-0-	1622	1	17441	3	Y	363	406	1			109
							399	9									
07	20243	X	18828	-0-	-1415	-0-	1638	1	16861	3	Y	299	386	1			22
							329	9									
08	18581	X	18581	-0-	-0-	-0-	1903	1	16348	3	Y	300	212	1			110
							330	9									
09	19470	X	17360	-0-	-2110	-0-	1807	1	15212	3	Y	310	308	1			112
							341	9									
10	20119	X	15979	-0-	-4140	-0-	1547	1	14093	3	Y	308	344	1			76
							339	9									
11	19470	X	NO RPT	-0-	-19470	-0-					Y	NO RPT					76

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15505	X	15505	-0-	-0-	-0-	1385	1	13973	3	N	134	177	1			67
							147	9									
07	14704	X	14704	-0-	-0-	-0-	1366	1	13193	3	N	132	157	1			42
							145	9									
08	14363	X	14363	-0-	-0-	-0-	1573	1	12672	3	N	107					149
							118	9									
09	15510	X	13468	-0-	-2042	-0-	1501	1	11854	3	N	103	177	1			75
							113	9									
10	16027	X	13492	-0-	-2535	-0-	1400	1	11958	3	N	122					197
							134	9									
11	15510	X	NO RPT	-0-	-15510	-0-					N	NO RPT					197

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12172	X	12172	-0-	-0-	-0-	1096	1	11063	3	N	12					162
							13	9									
07	11923	X	11923	-0-	-0-	-0-	1115	1	10768	3	N	36	170	1			28
							40	9									
08	11439	X	8990	-0-	-2449	-0-	987	1	7958	3	N	41					69
							45	9									
09	12180	X	9239	-0-	-2941	-0-	1032	1	8154	3	N	48					117
							53	9									
10	12586	X	10910	-0-	-1676	-0-	1135	1	9707	3	N	62					179
							68	9									
11	12180	X	NO RPT	-0-	-12180	-0-					N	NO RPT					179

WALTER EXPLORATION COMPANY 895231
WALTER RUSCHHAUPT UNIT WELL #: 1 RRCID -> 208143 COMPL. DATE 10/11/2004 TOTAL DEPTH 10600 PERF. 9894 - 9916

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE PLAY OIL & GAS, INC 224880
MCCRABB RANCH WELL #: 1 T RRCID -> 233877 COMPL. DATE 05/06/2007 TOTAL DEPTH 3600 PERF. 3246 - 3256

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2014 - P&A 10/31/14

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

06	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF. 10142 - 10200

06	2790	X	2486	-0-	-304	-0-	219	1	2183	2	Y	76	99	1				253
							84	9										
07	2883	X	1591	-0-	-1292	-0-	147	1	1407	2	Y	34						287
							37	9										
08	2303	N	2303	-0-	-0-	-0-	231	1	2030	2	Y	38	116	1				209
							42	9										
09	2874	N	2874	-0-	-0-	-0-	274	1	2547	2	Y	48						257
							53	9										
10	3100	N	3570	-0-	470	470	312	1	3235	2	Y	21						278
							23	9										
11	2220	N	NO RPT	-0-	-2220	-0-					Y	NO RPT						278

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
XTO ENERGY INC. 945936
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2077	-0-	-233	-0-	285	1	1702	3	Y	82	177	1			40
							90	9									
07	2356	N	2169	-0-	-187	-0-	286	1	1759	3	Y	113					153
							124	9									
08	2232	N	2018	-0-	-214	-0-	300	1	1642	3	Y	69	126	1			96
							76	9									
09	2070	N	1872	-0-	-198	-0-	316	1	1461	3	Y	86					182
							95	9									
10	2170	N	2000	-0-	-170	-0-	317	1	1624	3	Y	54	179	1			57
							59	9									
*11	1990	N	1990	-0-	-0-	-0-	274	1	1665	3	Y	46					103
							51	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
DREIER WELL #: 4 RRCID -> 254578 COMPL. DATE 08/15/2009 TOTAL DEPTH 11294 PERF. 9990 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2307	X	2307	-0-	-0-	-0-	2284	2	23	9	N	21					201
07	3294	X	3294	-0-	-0-	-0-	3275	2	19	9	N	17					218
08	2956	X	2956	-0-	-0-	-0-	2913	2	43	9	N	39					257
09	3019	X	3019	-0-	-0-	-0-	2985	2	34	9	N	31	179	1			109
10	2994	X	2994	-0-	-0-	-0-	2965	2	29	9	N	26					135
*11	2559	X	2559	-0-	-0-	-0-	2538	2	21	9	N	19					154

WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	5091	-0-	-1209	-0-	463	1	4617	2	N	10					119
							11	9									
07	6725	X	6725	-0-	-0-	-0-	633	1	6080	2	N	11					130
							12	9									
08	6510	X	5783	-0-	-727	-0-	583	1	5132	2	N	62					192
							68	9									
09	6300	X	5077	-0-	-1223	-0-	491	1	4564	2	N	20					212
							22	9									
10	6510	X	5817	-0-	-693	-0-	509	1	5284	2	N	22					234
							24	9									
11	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					234

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	1896	-0-	-174	-0-	172	1	1718	2	N	5					189
							6	9									
07	2139	X	1814	-0-	-325	-0-	171	1	1643	2	N	-0-					189
08	2139	X	1882	-0-	-257	-0-	192	1	1690	2	N	-0-					189
09	2010	X	1688	-0-	-322	-0-	164	1	1524	2	N	-0-					189
10	2077	X	1849	-0-	-228	-0-	162	1	1685	2	N	2					191
							2	9									
11	1890	X	NO RPT	-0-	-1890	-0-					N	NO RPT					191

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
COOLEY, M. E. WELL #: 9 RRCID -> 088600 COMPL. DATE 12/11/1979 TOTAL DEPTH 2018 PERF. 1329 - 1334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
KORNFUEHRER WELL #: 1 RRCID -> 211682 COMPL. DATE 11/14/2004 TOTAL DEPTH 11515 PERF.11050 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

06	69000	X	68454	-0-	-546	-0-	67454	2	1000	9	N	909	895	1			162
07	71300	X	67622	-0-	-3678	-0-	66646	2	976	9	N	887	885	1			164
08	71300	X	67264	-0-	-4036	-0-	66317	2	947	9	N	861	854	1			171
09	68460	X	59112	-0-	-9348	-0-	58283	2	829	9	N	754	712	1			213
10	67940	X	66244	-0-	-1696	-0-	65320	2	924	9	N	840	715	1			338
11	65400	X	64514	-0-	-886	-0-	63589	2	925	9	N	841	899	1			280

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

06	5910	X	5842	-0-	-68	-0-	654	1	5188	2	N	-0-					15
07	6338	X	6338	-0-	-0-	-0-	712	1	5626	2	N	-0-					15
08	5259	X	5259	-0-	-0-	-0-	699	1	4560	2	N	-0-					15
09	6126	X	6126	-0-	-0-	-0-	636	1	5486	2	N	4					19
							4	9									
10	6820	X	5301	-0-	-1519	-0-	671	1	4628	2	N	2					21
							2	9									
11	6120	X	NO RPT	-0-	-6120	-0-					N	NO RPT					21

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

06	219	N	219	-0-	-0-	-0-	16	1	203	2	N	-0-					27
07	320	N	320	-0-	-0-	-0-	22	1	298	2	N	-0-					27
08	362	N	362	-0-	-0-	-0-	30	1	332	2	N	-0-					27
09	351	N	351	-0-	-0-	-0-	24	1	327	2	N	-0-					27
10	552	N	552	-0-	-0-	-0-	44	1	508	2	N	-0-					27
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					27

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

06	2400	X	1942	-0-	-458	-0-	1932	2	10	9	N	9					182
07	2480	X	1382	-0-	-1098	-0-	1369	2	13	9	N	12					194
08	2480	X	1313	-0-	-1167	-0-	1197	2	116	9	N	105	184	1			115
09	2280	X	1978	-0-	-302	-0-	1956	2	22	9	N	20					135
10	2356	X	1758	-0-	-598	-0-	1758	2			N	-0-					135
11	1950	X	1582	-0-	-368	-0-	1569	2	13	9	N	12					147

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

06	990	X	963	-0-	-27	-0-	952	2	11	9	N	10					216
07	1023	X	726	-0-	-297	-0-	717	2	9	9	N	8					224
08	1116	X	623	-0-	-493	-0-	612	2	11	9	N	10					234
09	1080	X	952	-0-	-128	-0-	935	2	17	9	N	15					249
10	1116	X	773	-0-	-343	-0-	773	2			N	-0-					249
11	960	X	702	-0-	-258	-0-	702	2			N	-0-					249

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
KORNFUEHRER WELL #: 1 RRCID -> 211709 COMPL. DATE 03/05/2005 TOTAL DEPTH 11515 PERF.10501 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3069	X	3069	-0-	-0-	-0-	2997	2	72	9	N	65					160
07	1213	X	1213	-0-	-0-	-0-	1193	2	20	9	N	18					178
08	1079	X	1079	-0-	-0-	-0-	1045	2	34	9	N	31					209
09	1009	X	1009	-0-	-0-	-0-	996	2	13	9	N	12					221
10	3633	X	3633	-0-	-0-	-0-	3576	2	57	9	N	52	181	1			92
*11	608	X	608	-0-	-0-	-0-	597	2	11	9	N	10					102

DREIER WELL #: 1 RRCID -> 214338 COMPL. DATE 06/17/2004 TOTAL DEPTH 11500 PERF.10492 - 10526

06	1140	X	1114	-0-	-26	-0-	1075	2	39	9	N	35					207
07	1178	X	908	-0-	-270	-0-	833	2	75	9	N	68	176	1			99
08	823	X	823	-0-	-0-	-0-	714	2	109	9	N	99					198
09	1110	X	601	-0-	-509	-0-	550	2	51	9	N	46	176	1			68
10	1147	X	600	-0-	-547	-0-	532	2	68	9	N	62					130
11	1110	X	31	-0-	-1079	-0-	31	2			N	-0-					130

KORNFUEHRER WELL #: 2 T RRCID -> 215261 COMPL. DATE 03/25/2005 TOTAL DEPTH 11500 PERF.10514 - 10554

06	3720	X	3352	-0-	-368	-0-	3313	2	39	9	N	35					171
07	3844	X	3096	-0-	-748	-0-	3031	2	65	9	N	59	177	1			53
08	3627	X	2794	-0-	-833	-0-	2761	2	33	9	N	30					83
09	3360	X	2830	-0-	-530	-0-	2812	2	18	9	N	16					99
10	3472	X	3199	-0-	-273	-0-	3185	2	14	9	N	13					112
11	3360	X	2412	-0-	-948	-0-	2399	2	13	9	N	12					124

DREIER WELL #: 2 RRCID -> 239383 COMPL. DATE 03/20/2008 TOTAL DEPTH 11500 PERF.10554 - 10600

06	1800	X	645	-0-	-1155	-0-	645	2			N	-0-					168
07	2215	X	2215	-0-	-0-	-0-	2215	2			N	-0-					168
08	1273	X	1273	-0-	-0-	-0-	1273	2			N	-0-					168
09	1069	X	1069	-0-	-0-	-0-	1069	2			N	-0-					168
10	2201	X	1276	-0-	-925	-0-	1276	2			N	-0-					168
11	2130	X	651	-0-	-1479	-0-	651	2			N	-0-					168

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

06	12750	X	11220	-0-	-1530	-0-	968 190	1 9	10062	3	Y	173	194	1			94
07	13175	X	10759	-0-	-2416	-0-	968 156	1 9	9635	3	Y	142	183	1			53
08	12121	X	10422	-0-	-1699	-0-	1104 154	1 9	9164	3	Y	140	99	1			94
09	11730	X	10272	-0-	-1458	-0-	1106 167	1 9	8999	3	Y	152	151	1			95
10	11594	X	10468	-0-	-1126	-0-	1049 184	1 9	9235	3	Y	167	187	1			75
11	11220	X	NO RPT	-0-	-11220	-0-					Y	NO RPT					75

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

06	4705	X	4705	-0-	-0-	-0-	441	1	4180	3	Y	76	71	1			43
							84	9									
07	3748	X	3748	-0-	-0-	-0-	367	1	3327	3	Y	49	65	1			27
							54	9									
08	3348	X	3348	-0-	-0-	-0-	385	1	2915	3	Y	44	34	1			37
							48	9									
09	4710	X	3399	-0-	-1311	-0-	398	1	2950	3	Y	46	40	1			43
							51	9									
10	4867	X	3505	-0-	-1362	-0-	382	1	3069	3	Y	49	78	1			14
							54	9									
11	4710	X	NO RPT	-0-	-4710	-0-					Y	NO RPT					14

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

06	10260	X	7151	-0-	-3109	-0-	625	1	6412	3	Y	104	116	1			70
							114	9									
07	10602	X	8740	-0-	-1862	-0-	797	1	7824	3	Y	108	139	1			39
							119	9									
08	9207	X	3290	-0-	-5917	-0-	353	1	2892	3	Y	41	29	1			51
							45	9									
09	8910	X	5826	-0-	-3084	-0-	635	1	5102	3	Y	81	80	1			52
							89	9									
10	10088	X	10088	-0-	-0-	-0-	1024	1	8898	3	Y	151	169	1			34
							166	9									
11	8460	X	NO RPT	-0-	-8460	-0-					Y	NO RPT					34

WALTER EXPLORATION COMPANY 895231
WALTER RUSCHHAUPT UNIT WELL #: 1 RRCID -> 207885 COMPL. DATE 12/13/2004 TOTAL DEPTH 10600 PERF. 9894 - 10451

06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	15	1	147	2	Y	-0-	6	1			25
07	145	N	145	-0-	-0-	-0-	14	1	131	2	Y	-0-					25
08	158	N	158	-0-	-0-	-0-	16	1	142	2	Y	-0-	12	1			13
09	199	N	199	-0-	-0-	-0-	19	1	180	2	Y	-0-					13
10	164	N	164	-0-	-0-	-0-	14	1	150	2	Y	-0-					13
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					13

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6420	X	6250	-0-	-170	-0-	569	1	5679	2	Y	2	178	1			76
							2	9									
07	6634	X	6090	-0-	-544	-0-	574	1	5510	2	Y	5					81
							6	9									
08	5627	X	5627	-0-	-0-	-0-	574	1	5053	2	Y	-0-					81
09	5475	X	5475	-0-	-0-	-0-	532	1	4943	2	Y	-0-					81
10	6448	X	6445	-0-	-3	-0-	560	1	5813	2	Y	65					146
							72	9									
11	6240	X	NO RPT	-0-	-6240	-0-					Y	NO RPT					146

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	1768	-0-	-1862	-0-	161	1	1603	2	N	4					57
							4	9									
07	3751	X	1706	-0-	-2045	-0-	160	1	1533	2	N	12					69
							13	9									
08	3224	X	1566	-0-	-1658	-0-	160	1	1406	2	N	-0-					69
09	2520	X	2153	-0-	-367	-0-	209	1	1944	2	N	-0-					69
10	2296	X	2296	-0-	-0-	-0-	200	1	2072	2	N	22					91
							24	9									
11	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					91

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1533	-0-	-447	-0-	140	1	1392	2	N	1					121
							1	9									
07	2046	X	1469	-0-	-577	-0-	139	1	1330	2	N	-0-					121
08	1705	X	908	-0-	-797	-0-	93	1	815	2	N	-0-					121
09	1650	X	1008	-0-	-642	-0-	96	1	888	2	N	22					143
							24	9									
10	1643	X	1387	-0-	-256	-0-	122	1	1265	2	N	-0-					143
11	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					143

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	929	-0-	-121	-0-	84	1	838	2	N	6					88
							7	9									
07	1085	X	837	-0-	-248	-0-	78	1	751	2	N	7					95
							8	9									
08	1085	X	830	-0-	-255	-0-	84	1	736	2	N	9					104
							10	9									
09	1050	X	800	-0-	-250	-0-	77	1	716	2	N	6					110
							7	9									
10	1085	X	852	-0-	-233	-0-	75	1	776	2	N	1					111
							1	9									
11	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					111

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4710	X	4632	-0-	-78	-0-	502	1	4068	2	N	56	171	1			17
							62	9									
07	4898	X	4696	-0-	-202	-0-	548	1	4094	2	N	49					66
							54	9									
08	4898	X	4710	-0-	-188	-0-	601	1	4043	2	N	60					126
							66	9									
09	4740	X	4466	-0-	-274	-0-	453	1	3958	2	N	50					176
							55	9									
10	4774	X	4774	-0-	-0-	-0-	492	1	4205	2	N	70	174	1			72
							77	9									
11	4620	X	NO RPT	-0-	-4620	-0-					N	NO RPT					72

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	525	-0-	-165	-0-	48	1	474	2	N	3					84
							3	9									
07	651	X	593	-0-	-58	-0-	56	1	536	2	N	1					85
							1	9									
08	651	X	562	-0-	-89	-0-	57	1	505	2	N	-0-					85
09	630	X	570	-0-	-60	-0-	55	1	515	2	N	-0-					85
10	632	X	632	-0-	-0-	-0-	55	1	570	2	N	6					91
							7	9									
11	570	X	NO RPT	-0-	-570	-0-					N	NO RPT					91

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	388	-0-	-2	-0-	31	1	324	2	N	30					242
							33	9									
07	403	X	371	-0-	-32	-0-	33	1	324	2	N	13	172	1			83
							14	9									
08	434	X	345	-0-	-89	-0-	33	1	299	2	N	12					95
							13	9									
09	420	X	337	-0-	-83	-0-	26	1	291	2	N	18					113
							20	9									
10	434	X	304	-0-	-130	-0-	26	1	265	2	N	12					125
							13	9									
11	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					125

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	231	-0-	-69	-0-	17	1	214	2	N	-0-					50
07	310	X	144	-0-	-166	-0-	10	1	134	2	N	-0-					50
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					50
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					50

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
XTO ENERGY INC. 945936
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	4469	-0-	-1111	-0-	640	1	3820	3	N	8					67
							9	9									
07	5766	X	5213	-0-	-553	-0-	714	1	4390	3	N	99					166
							109	9									
08	5766	X	3435	-0-	-2331	-0-	520	1	2843	3	N	65					231
							72	9									
09	4980	X	2628	-0-	-2352	-0-	462	1	2133	3	N	30	182	1			79
							33	9									
10	5208	X	3455	-0-	-1753	-0-	558	1	2855	3	N	38					117
							42	9									
11	5040	X	4548	-0-	-492	-0-	639	1	3888	3	N	19					136
							21	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

06	4440	X	4291	-0-	-149	-0-	607	1	3623	3	N	55					113
							61	9									
07	4588	X	4490	-0-	-98	-0-	619	1	3806	3	N	59					172
							65	9									
08	4495	X	4379	-0-	-116	-0-	667	1	3650	3	N	56					228
							62	9									
09	4350	X	4307	-0-	-43	-0-	757	1	3496	3	N	49	190	1			87
							54	9									
10	4495	X	3613	-0-	-882	-0-	582	1	2980	3	N	46					133
							51	9									
11	4350	X	3549	-0-	-801	-0-	495	1	3010	3	N	40					173
							44	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

06	5070	X	4615	-0-	-455	-0-	651	1	3885	3	N	72					194
							79	9									
07	5239	X	4636	-0-	-603	-0-	638	1	3925	3	N	66	178	1			82
							73	9									
08	5239	X	4730	-0-	-509	-0-	720	1	3940	3	N	64					146
							70	9									
09	4740	X	3691	-0-	-1049	-0-	648	1	2992	3	N	46					192
							51	9									
10	4882	X	4882	-0-	-0-	-0-	785	1	4019	3	N	71	185	1			78
							78	9									
*11	5021	X	5021	-0-	-0-	-0-	698	1	4247	3	N	69					147
							76	9									

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1213	N	1213	-0-	-0-	-0-	103 83	1 9	1027	2	Y	75	76	1			132
07	838	N	838	-0-	-0-	-0-	76 34	1 9	728	2	Y	31					163
08	689	N	689	-0-	-0-	-0-	68 20	1 9	601	2	Y	18	58	1			123
09	642	N	642	-0-	-0-	-0-	61 11	1 9	570	2	Y	10					133
10	837	N	349	-0-	-488	-0-	30 10	1 9	309	2	Y	9					142
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					142

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

06	180	#	135	-0-	-45	-0-	135	2			N	-0-					152
07	186	#	130	-0-	-56	-0-	130	2			N	-0-					152
08	186	#	70	-0-	-116	-0-	70	2			N	-0-					152
09	180	#	155	-0-	-25	-0-	155	2			N	-0-					152
10	186	#	115	-0-	-71	-0-	115	2			N	-0-					152
11	150	#	145	-0-	-5	-0-	145	2			N	-0-					152

MISSION VALLEY, W. (YEGUA 5000) 62157 900 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
COOLEY, M. E. ET AL WELL #: RRCID -> 066509 COMPL. DATE 02/06/1976 TOTAL DEPTH 9030 PERF. N/A

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 02/08/2013

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

06	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

06		30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07		48	N	48	-0-	-0-	-0-	27	1	21	2	Y	-0-					-0-
08	T. A.			9	-0-	9	9	2	1	7	2	Y	-0-					-0-
09	T. A.			15	-0-	15	24	3	1	12	2	Y	-0-					-0-
10	T. A.			-0-	-0-	-0-	24					Y	-0-					-0-
11	T. A.		NO RPT		-0-	-0-	24					Y	NO RPT					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MUDD, MARY MAUDE WELL #: 3 RRCID -> 059547 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	103	1	79	2	Y	-0-					-0-
08	T. A.		39	-0-	39	39	8	1	31	2	Y	-0-					-0-
09	T. A.		373	-0-	373	412	76	1	297	2	Y	-0-					-0-
10	T. A.		372	-0-	372	784	74	1	298	2	Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	784					Y	NO RPT					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	1	1	2	2	N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	3	1	11	2	N	-0-					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

06	14B2	EXT	-0-	-0-	-0-	-0-					N	441	533	1			90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	264	118	1			236
08	0	X	-0-	-0-	-0-	-0-					N	488	527	1			197
09	0	X	-0-	-0-	-0-	-0-					N	457	536	1			118
10	0	X	-0-	-0-	-0-	-0-					N	447	353	1	1	8	211
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					211

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2762	-0-	-748	-0-	420	1	2296	2	N	42					296
							46	9									
07	3627	X	2745	-0-	-882	-0-	434	1	2300	2	N	10					306
							11	9									
08	3627	X	2707	-0-	-920	-0-	434	1	2234	2	N	35					341
							39	9									
09	3000	X	2566	-0-	-434	-0-	420	1	2069	2	N	70	364	1			47
							77	9									
10	3069	X	2568	-0-	-501	-0-	434	1	2091	2	N	39					86
							43	9									
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					86

SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

06	750	N	599	-0-	-151	-0-	100	1	493	2	N	5					140
							6	9									
07	310	N	308	-0-	-2	-0-	9	1	295	2	N	4					144
							4	9									
08	589	N	388	-0-	-201	-0-	60	1	320	2	N	7					151
							8	9									
09	644	N	644	-0-	-0-	-0-	90	1	543	2	N	10					161
							11	9									
10	765	N	765	-0-	-0-	-0-	100	1	655	2	N	9					170
							10	9									
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					170

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 2 RRCID -> 250787 COMPL. DATE 06/21/2009 TOTAL DEPTH 10532 PERF.10286 - 10296

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					37
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					37
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					37
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					37
*10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					37
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					37

PLUGGED AND ABANDONED_____ 04/17/2014 - PLUGGED 04/17/14

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

06	90720	X	56942	-0-	-33778	-0-	159	1	56337	2	N	405	538	1			188
							446	9									
07	52887	X	52887	-0-	-0-	-0-	164	1	52319	2	N	367	360	1			195
							404	9									
08	67704	X	47720	-0-	-19984	-0-	165	1	47197	2	N	325	370	1			150
							358	9									
09	59670	X	41842	-0-	-17828	-0-	261	1	41250	2	N	301	361	1			90
							331	9									
10	61659	X	39521	-0-	-22138	-0-	287	1	38929	2	N	277	179	1			188
							305	9									
11	56940	X	34814	-0-	-22126	-0-	159	1	34380	2	N	250	181	1			257
							275	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
MONT GAS UNIT NO. 1 WELL #: 1 RRCID -> 203645 COMPL. DATE 06/25/2004 TOTAL DEPTH 15200 PERF.10926 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					157
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					157

PLUGGED AND ABANDONED_____ 01/27/2014 - P&A 01/27/14

GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10830 - 10923

06	125340	X	123125	-0-	-2215	-0-	118158	2	4967	9	N	4515	4480	1			290
07	129518	X	126251	-0-	-3267	-0-	121143	2	5108	9	N	4644	4512	1			422
08	124665	X	124665	-0-	-0-	-0-	119624	2	5041	9	N	4583	4733	1			272
09	119562	X	119562	-0-	-0-	-0-	114718	2	4844	9	N	4404	4487	1			189
10	123605	X	123605	-0-	-0-	-0-	118548	2	5057	9	N	4597	4543	1			243
11	118530	X	NO RPT	-0-	-118530	-0-					N	NO RPT					243

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

06	17940	X	17075	-0-	-865	-0-	16683	2	392	9	N	356	556	1			121
07	18383	X	17366	-0-	-1017	-0-	16973	2	393	9	N	357	347	1			131
08	20329	X	20329	-0-	-0-	-0-	19943	2	386	9	N	351	364	1			118
09	16890	X	16513	-0-	-377	-0-	16142	2	371	9	N	337	357	1			98
10	17453	X	16652	-0-	-801	-0-	16279	2	373	9	N	339	363	1			74
11	16890	X	NO RPT	-0-	-16890	-0-					N	NO RPT					74

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

06	27540	X	8779	-0-	-18761	-0-	1152	1	7487	2	N	127	361	1			40
							140	9									
07	28458	X	7989	-0-	-20469	-0-	720	1	7159	2	N	100					140
							110	9									
08	13602	X	13602	-0-	-0-	-0-	1488	1	11912	2	N	184	177	1			147
							202	9									
09	14190	X	10459	-0-	-3731	-0-	1440	1	8842	2	N	161	166	1			142
							177	9									
10	14663	X	1672	-0-	-12991	-0-	576	1	1072	2	N	22					164
							24	9									
11	13170	X	NO RPT	-0-	-13170	-0-					N	NO RPT					164

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

06	86340	X	72992	-0-	-13348	-0-	71457	2	1535	9	N	1395	1452	1			170
07	87916	X	59498	-0-	-28418	-0-	58084	2	1414	9	N	1285	1106	1	1	8	348
08	39677	X	39677	-0-	-0-	-0-	38864	2	813	9	N	739	917	1			170
09	73200	X	33184	-0-	-40016	-0-	32458	2	726	9	N	660	738	1			92
10	75640	X	30332	-0-	-45308	-0-	29647	2	685	9	N	623	558	1	2	8	155
11	72990	X	NO RPT	-0-	-72990	-0-					N	NO RPT					155

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	1			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	1			N	-0-					-0-
09	120	N	40	-0-	-80	-0-	40	1			N	-0-					-0-
10	124	N	62	-0-	-62	-0-	62	1			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

06	3152	3152	-0-	-0-	-0-		31	1	3121	2	N	-0-					-0-
07	3188	3188	-0-	-0-	-0-		40	1	3148	2	N	-0-					-0-
08	3191	3191	-0-	-0-	-0-		40	1	3151	2	N	-0-					-0-
09	2940	2500	-0-	-440	-0-		40	1	2460	2	N	-0-					-0-
10	3038	2306	-0-	-732	-0-		40	1	2266	2	N	-0-					-0-
11	2940	399	-0-	-2541	-0-		20	1	379	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 2 RRCID -> 170224 COMPL. DATE 05/14/1998 TOTAL DEPTH 3527 PERF. 3078 - 3080

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (2700) 62795 800 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY #1 WELL #: 1 RRCID -> 179373 COMPL. DATE 08/05/2000 TOTAL DEPTH 2718 PERF. 2581 - 2586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: 1 RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PLUGGED AND ABANDONED_____ 05/01/2014 - PLUGGED 12/14/12

MORALES (3850) 62795 895 NON-ASSOCIATED CAPACITY CNTY: JACKSON
STRATCO OPERATING CO., INC. 825462
WASHINGTON, R. L. EST. WELL #: 1 RRCID -> 161315 COMPL. DATE 11/06/1996 TOTAL DEPTH 4200 PERF. 3670 - 3676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

JACKSON-WILLIAMS WELL #: 3 RRCID -> 234221 COMPL. DATE 02/02/2008 TOTAL DEPTH 13856 PERF.13195 - 13548

06	210	N	151	-0-	-59	-0-	151	1			N	-0-					-0-
07	186	N	145	-0-	-41	-0-	145	1			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	104	1	112	2	N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	100	1	68	2	N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	155	1	52	2	N	-0-					-0-
11	210	N	159	-0-	-51	-0-	159	1			N	-0-					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
C & E OPERATING, INC. 120079
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

06	3930	X	3540	-0-	-390	-0-	3443	2	97	9	N	88	359	1			90
07	4092	X	4078	-0-	-14	-0-	3967	2	111	9	N	101					191
08	4092	X	2673	-0-	-1419	-0-	2599	2	74	9	N	67					258
09	3960	X	3495	-0-	-465	-0-	3389	2	106	9	N	96					354
*10	4092	X	3346	-0-	-746	-0-	3251	2	95	9	N	86					440
11	3960	X	2200	-0-	-1760	-0-	2134	2	66	9	N	60	353	1			147

MORALES, NORTH (WILCOX -H-) 62797 682 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WM. WELL #: 3 RRCID -> 003495 COMPL. DATE 06/15/1961 TOTAL DEPTH N/A PERF. 9880 - 9900

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

06	1057	N	1057	-0-	-0-	-0-	120	1	900	2	N	34					88
							37	9									
07	1626	N	1626	-0-	-0-	-0-	124	1	1377	2	N	114					202
							125	9									
08	2031	N	2031	-0-	-0-	-0-	120	1	1780	2	N	119	187	1			134
							131	9									
09	1095	N	1095	-0-	-0-	-0-	120	1	884	2	N	83					217
							91	9									
10	1612	N	1075	-0-	-537	-0-	124	1	882	2	N	63	185	1			95
							69	9									
11	1980	N	1146	-0-	-834	-0-	120	1	976	2	N	45					140
							50	9									

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

06	8783	X	8783	-0-	-0-	-0-	344	1	8439	3	N	-0-					-0-
07	10871	X	10871	-0-	-0-	-0-	424	1	10447	3	N	-0-					-0-
08	7750	X	7750	-0-	-0-	-0-	300	1	7450	3	N	-0-					-0-
09	7844	X	7844	-0-	-0-	-0-	328	1	7516	3	N	-0-					-0-
10	11022	X	11022	-0-	-0-	-0-	459	1	10563	3	N	-0-					-0-
*11	11328	X	11328	-0-	-0-	-0-	483	1	10845	3	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

06	22360	X	22360	-0-	-0-	-0-	873	1	21402	3	N	77					137
							85	9									
07	22909	X	17876	-0-	-5033	-0-	694	1	17108	3	N	67					204
							74	9									
08	22909	X	18986	-0-	-3923	-0-	732	1	18187	3	N	61	186	1			79
							67	9									
09	22350	X	15559	-0-	-6791	-0-	649	1	14858	3	N	47					126
							52	9									
10	23095	X	15679	-0-	-7416	-0-	650	1	14955	3	N	67					193
							74	9									
11	22350	X	17539	-0-	-4811	-0-	744	1	16716	3	N	72	193	1			72
							79	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

06	30180	X	26489	-0-	-3691	-0-	1038	1	25451	3	N	-0-					-0-
07	30194	X	27586	-0-	-2608	-0-	1075	1	26511	3	N	-0-					-0-
08	30194	X	27401	-0-	-2793	-0-	1060	1	26341	3	N	-0-					-0-
09	29070	X	27021	-0-	-2049	-0-	1130	1	25891	3	N	-0-					-0-
10	30039	X	27398	-0-	-2641	-0-	1140	1	26258	3	N	-0-					-0-
11	26700	X	25274	-0-	-1426	-0-	1077	1	24197	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	4	1	104	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
10	93	N	42	-0-	-51	-0-	2	1	40	3	N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15995	X	15995	-0-	-0-	-0-	627	1	15368	3	N	-0-					-0-
07	12675	X	12675	-0-	-0-	-0-	494	1	12181	3	N	-0-					-0-
08	12353	X	12353	-0-	-0-	-0-	478	1	11875	3	N	-0-					-0-
09	15990	X	14331	-0-	-1659	-0-	599	1	13732	3	N	-0-					-0-
10	16523	X	14555	-0-	-1968	-0-	606	1	13949	3	N	-0-					-0-
11	15990	X	12893	-0-	-3097	-0-	549	1	12344	3	N	-0-					-0-

FRED BUCHEL GAS UNIT WELL #: 1 RRCID -> 237207 COMPL. DATE 08/14/2008 TOTAL DEPTH 14494 PERF.14470 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38790	X	34530	-0-	-4260	-0-	1354	1	33176	3	N	-0-					-0-
07	40052	X	39648	-0-	-404	-0-	1546	1	38102	3	N	-0-					-0-
08	40052	X	33160	-0-	-6892	-0-	1283	1	31877	3	N	-0-					-0-
09	38760	X	13506	-0-	-25254	-0-	565	1	12941	3	N	-0-					-0-
10	40021	X	30901	-0-	-9120	-0-	1286	1	29615	3	N	-0-					-0-
*11	42002	X	42002	-0-	-0-	-0-	1790	1	40212	3	N	-0-					-0-

STILES GAS UNIT NO 1 WELL #: 2 RRCID -> 239168 COMPL. DATE 10/02/2008 TOTAL DEPTH 14482 PERF.14400 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	14	1			2
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	4631	-0-	-1159	-0-	182	1	4449	3	N	-0-					-0-
07	5859	X	4935	-0-	-924	-0-	192	1	4743	3	N	-0-					-0-
08	5859	X	5453	-0-	-406	-0-	211	1	5242	3	N	-0-					-0-
09	5670	X	3826	-0-	-1844	-0-	160	1	3666	3	N	-0-					-0-
10	5394	X	4270	-0-	-1124	-0-	178	1	4092	3	N	-0-					-0-
11	5280	X	4607	-0-	-673	-0-	196	1	4411	3	N	-0-					-0-

FRED BUCHEL GAS UNIT NO 1 WELL #: 2 RRCID -> 239214 COMPL. DATE 08/14/2008 TOTAL DEPTH 14527 PERF.14480 - 16105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	95					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	95					Y	-0-					-0-
08	95	N	-0-	-0-	-95	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	4					4
11	0	N	-0-	-0-	-0-	-0-					Y	5					9

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10740	X	10152	-0-	-588	-0-	398	1	9754	3	N	-0-					-0-
07	11098	X	9245	-0-	-1853	-0-	360	1	8885	3	N	-0-					-0-
08	10354	X	9069	-0-	-1285	-0-	351	1	8718	3	N	-0-					-0-
09	10140	X	9135	-0-	-1005	-0-	382	1	8753	3	N	-0-					-0-
10	10478	X	9321	-0-	-1157	-0-	388	1	8933	3	N	-0-					-0-
11	10140	X	9075	-0-	-1065	-0-	387	1	8688	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10020	X	706	-0-	-9314	-0-	28	1	678	3	N	-0-					-0-
07	10354	X	716	-0-	-9638	-0-	28	1	688	3	N	-0-					-0-
08	8525	X	629	-0-	-7896	-0-	24	1	605	3	N	-0-					-0-
09	4260	X	586	-0-	-3674	-0-	25	1	561	3	N	-0-					-0-
10	744	X	668	-0-	-76	-0-	28	1	640	3	N	-0-					-0-
*11	775	X	775	-0-	-0-	-0-	33	1	742	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14250	X	11966	-0-	-2284	-0-	469	1	11497	3	N	-0-					-0-
07	14725	X	11109	-0-	-3616	-0-	433	1	10676	3	N	-0-					-0-
08	14725	X	11651	-0-	-3074	-0-	451	1	11200	3	N	-0-					-0-
09	12240	X	11561	-0-	-679	-0-	484	1	11077	3	N	-0-					-0-
10	12369	X	9647	-0-	-2722	-0-	402	1	9245	3	N	-0-					-0-
11	11970	X	11128	-0-	-842	-0-	474	1	10654	3	N	-0-					-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25170	X	21824	-0-	-3346	-0-	855	1	20967	3	N	2					2
							2	9									
07	24366	X	22709	-0-	-1657	-0-	885	1	21813	3	N	10					12
							11	9									
08	23343	X	20963	-0-	-2380	-0-	811	1	20152	3	N	-0-					12
09	22590	X	20381	-0-	-2209	-0-	852	1	19523	3	N	5	10	1			7
							6	9									
10	23343	X	21593	-0-	-1750	-0-	899	1	20690	3	N	4					11
							4	9									
11	21990	X	19401	-0-	-2589	-0-	827	1	18574	3	N	-0-					11

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	650	-0-	-2620	-0-	25	1	619	3	Y	5					212
							6	9									
07	2945	X	1248	-0-	-1697	-0-	48	1	1186	3	Y	13					225
							14	9									
08	5073	X	5073	-0-	-0-	-0-	195	1	4842	3	Y	33	186	1			72
							36	9									
09	4269	X	4269	-0-	-0-	-0-	177	1	4061	3	Y	28					100
							31	9									
10	3100	N	3885	-0-	785	785	160	1	3674	3	Y	46					146
							51	9									
*11	4097	X	3312	-0-	-785	-0-	140	1	3141	3	Y	28					174
							31	9									

MYRA SUE KELLEY GAS UNIT 2 WELL #: 1 RRCID -> 251201 COMPL. DATE 02/21/2008 TOTAL DEPTH 14923 PERF.14750 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	6862	-0-	-698	-0-	268	1	6569	3	Y	23					141
							25	9									
07	7812	X	7407	-0-	-405	-0-	288	1	7100	3	Y	17					158
							19	9									
08	7781	X	7337	-0-	-444	-0-	283	1	7024	3	Y	27					185
							30	9									
09	7320	X	6994	-0-	-326	-0-	291	1	6677	3	Y	24	162	1			47
							26	9									
10	7564	X	7242	-0-	-322	-0-	301	1	6922	3	Y	17					64
							19	9									
11	7170	X	6849	-0-	-321	-0-	290	1	6512	3	Y	43					107
							47	9									

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

06	16620	X	9735	-0-	-6885	-0-	382	1	9353	3	N	-0-					-0-
07	17174	X	15502	-0-	-1672	-0-	604	1	14898	3	N	-0-					-0-
08	17174	X	15261	-0-	-1913	-0-	590	1	14671	3	N	-0-					-0-
09	15990	X	12673	-0-	-3317	-0-	530	1	12143	3	N	-0-					-0-
10	15500	X	10804	-0-	-4696	-0-	450	1	10354	3	N	-0-					-0-
11	15000	X	11275	-0-	-3725	-0-	480	1	10795	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

06	16200	X	14761	-0-	-1439	-0-	579	1	14182	3	N	-0-					-0-
07	16740	X	14821	-0-	-1919	-0-	578	1	14243	3	N	-0-					-0-
08	15655	X	14317	-0-	-1338	-0-	554	1	13763	3	N	-0-					-0-
09	15150	X	14450	-0-	-700	-0-	604	1	13846	3	N	-0-					-0-
10	15252	X	14111	-0-	-1141	-0-	587	1	13524	3	N	-0-					-0-
11	14760	X	13579	-0-	-1181	-0-	579	1	13000	3	N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

06	7920	X	7467	-0-	-453	-0-	293	1	7174	3	N	-0-					-0-
07	7603	X	7603	-0-	-0-	-0-	296	1	7307	3	N	-0-					-0-
08	7502	X	6625	-0-	-877	-0-	256	1	6369	3	N	-0-					-0-
09	7535	X	7535	-0-	-0-	-0-	315	1	7220	3	N	-0-					-0-
10	7719	X	5602	-0-	-2117	-0-	233	1	5369	3	N	-0-					-0-
*11	8020	X	8020	-0-	-0-	-0-	342	1	7678	3	N	-0-					-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

06	7620	X	6737	-0-	-883	-0-	6737	3			N	-0-					-0-
07	8122	X	6706	-0-	-1416	-0-	6706	3			N	-0-					-0-
08	8122	X	6670	-0-	-1452	-0-	6670	3			N	-0-					-0-
09	7860	X	6792	-0-	-1068	-0-	6792	3			N	-0-					-0-
10	7688	X	6821	-0-	-867	-0-	6821	3			N	-0-					-0-
*11	6754	X	6754	-0-	-0-	-0-	6754	3			N	-0-					-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

06	7260	X	4380	-0-	-2880	-0-	172	1	4208	3	N	-0-					-0-
07	6913	X	3955	-0-	-2958	-0-	154	1	3801	3	N	-0-					-0-
08	6913	X	4378	-0-	-2535	-0-	169	1	4209	3	N	-0-					-0-
09	5970	X	4272	-0-	-1698	-0-	179	1	4093	3	N	-0-					-0-
10	5797	X	4676	-0-	-1121	-0-	195	1	4481	3	N	-0-					-0-
11	4380	X	4086	-0-	-294	-0-	174	1	3912	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PYOTE WELL SERVICE, LLC 684431
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000 N	7434	-0-	4434	9591	180 1 253 9		7001	2	Y	230	230	1			56
07	3100 N	6370	-0-	3270	12861	186 1 201 9		5983	2	Y	183	175	1			64
08	6510	5377	-0-	-1133	11728	186 1 182 9		5009	2	Y	165	173	1			56
09	6300	4701	-0-	-1599	10129	180 1 162 9		4359	2	Y	147	140	1			63
10	6510	4607	-0-	-1903	8226	297 1 162 9		4148	2	Y	147	156	1			54
11	6300	4188	-0-	-2112	6114	377 1 113 9		3698	2	Y	103	96	1			61

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

06	12570	X	11877	-0-	-693	-0-	576	1	11235	3	Y	60	63	1			16
							66	9									
07	13758	X	13758	-0-	-0-	-0-	865	1	12849	3	Y	40	38	1			18
							44	9									
08	13036	X	13036	-0-	-0-	-0-	867	1	12133	3	Y	33	32	1			19
							36	9									
09	12150	X	11251	-0-	-899	-0-	485	1	10751	3	Y	14	21	1			12
							15	9									
10	12555	X	11410	-0-	-1145	-0-	499	1	10894	3	Y	15	19	1			8
							17	9									
11	12150	X	9315	-0-	-2835	-0-	540	1	8749	3	Y	24	25	1			7
							26	9									

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

06	22320	X	12233	-0-	-10087	-0-	780	1	11331	3	N	111	178	1			137
							122	9									
07	19871	X	11395	-0-	-8476	-0-	790	1	10483	3	N	111	178	1			70
							122	9									
08	16175	X	16175	-0-	-0-	-0-	791	1	15189	3	N	177	180	1			67
							195	9									
09	12660	X	12660	-0-	-0-	-0-	945	1	11555	3	N	145					212
							160	9									
10	12834	X	10441	-0-	-2393	-0-	948	1	9381	3	N	102	179	1			135
							112	9									
11	12420	X	11030	-0-	-1390	-0-	945	1	9932	3	N	139	181	1			93
							153	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

06	23130	X	8875	-0-	-14255	-0-	474	1	8203	3	Y	180	294	1			54
							198	9									
07	19592	X	9735	-0-	-9857	-0-	525	1	9035	3	Y	159	146	1			67
							175	9									
08	18786	X	6751	-0-	-12035	-0-	388	1	6190	3	Y	157	143	1			81
							173	9									
09	18180	X	7004	-0-	-11176	-0-	826	1	6009	3	Y	154	147	1			88
							169	9									
10	15097	X	6006	-0-	-9091	-0-	837	1	5030	3	Y	126	152	1			62
							139	9									
11	9420	X	4945	-0-	-4475	-0-	530	1	4259	3	Y	142	161	1			43
							156	9									

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
RAPP RANCH WELL #: 1 RRCID -> 270547 COMPL. DATE 11/08/2012 TOTAL DEPTH 4700 PERF. 4324 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					54
07	0	#	-0-	-0-	-0-	-0-					N	-0-					54
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					54
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					54
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					54
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					54

MOUNT LUCAS (1200) 63354 490 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HOLMAN CARTWRIGHT WELL #: 105 RRCID -> 272365 COMPL. DATE 11/19/2013 TOTAL DEPTH 4760 PERF. 1241 - 1243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1972	-0-	-248	-0-	162	1	1810	3	N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	174	1	2125	3	N	-0-					-0-
08	2325	N	1897	-0-	-428	-0-	174	1	1723	3	N	-0-					-0-
09	2081	N	2081	-0-	-0-	-0-	493	1	1588	3	N	-0-					-0-
10	2294	N	-0-	-0-	-2294	-0-					N	-0-					-0-
11	1830	N	-0-	-0-	-1830	-0-					N	-0-					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 2 RRCID -> 258657 COMPL. DATE 11/05/2010 TOTAL DEPTH 4900 PERF. 2102 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3133	X	3133	-0-	-0-	-0-	312	1	2821	3	N	-0-					-0-
07	2934	X	2934	-0-	-0-	-0-	324	1	2610	3	N	-0-					-0-
08	3369	X	3369	-0-	-0-	-0-	322	1	3047	3	N	-0-					-0-
09	2774	X	2774	-0-	-0-	-0-	456	1	2318	3	N	-0-					-0-
10	3081	X	3081	-0-	-0-	-0-	461	1	2620	3	N	-0-					-0-
*11	3230	X	3230	-0-	-0-	-0-	456	1	2774	3	N	-0-					-0-

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7170	#	5646	-0-	-1524	-0-	164	1	3749	3	N	1575	1522	1			177
							1733	9									
07	7254	#	5599	-0-	-1655	-0-	174	1	3731	3	N	1540	1460	1			257
							1694	9									
08	6634	#	5947	-0-	-687	-0-	175	1	4093	3	N	1526	1581	1			202
							1679	9									
09	6150	#	5850	-0-	-300	-0-	493	1	3774	3	N	1439	1399	1			242
							1583	9									
10	6272	R	6272	-0-	-0-	-0-	1028	1	3643	3	N	1455	1575	1			122
							1601	9									
*11	5800	R	5800	-0-	-0-	-0-	987	1	3329	3	N	1349	1279	1			192
							1484	9									

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	#	3538	-0-	-902	-0-	237	1	3147	3	N	140	178	1			144
							154	9									
07	4588	#	3515	-0-	-1073	-0-	255	1	3129	3	N	119	176	1			87
							131	9									
08	4340		3522	-0-	-818	-0-	250	1	3138	3	N	122					209
							134	9									
09	3690	#	3610	-0-	-80	-0-	485	1	2989	3	N	124	178	1			155
							136	9									
10	3813	#	3539	-0-	-274	-0-	499	1	2920	3	N	109	175	1			89
							120	9									
*11	3865	R	3865	-0-	-0-	-0-	540	1	3195	3	N	118					207
							130	9									

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: 1 RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17943	X	17943	-0-	-0-	-0-	17328	2	615	9	N	559	719	1			155
07	18138	X	18138	-0-	-0-	-0-	17496	2	642	9	N	584	537	1			202
08	DLQ G-10		15351	-0-	15351	15351	14846	2	505	9	N	459	537	1			124
09	DLQ G-10		11339	-0-	11339	26690	10965	2	374	9	N	340	359	1			105
10	44772	X	18082	-0-	-26690	-0-	17559	2	523	9	N	475	362	1			218
*11	16005	X	16005	-0-	-0-	-0-	15415	2	590	9	N	536	546	1			208

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	7733	-0-	-2047	-0-	475	1	7245	3	Y	12					209
							13	9									
07	10106	X	8731	-0-	-1375	-0-	487	1	8227	3	Y	15					224
							17	9									
08	10106	X	7372	-0-	-2734	-0-	414	1	6906	3	Y	47	177	1			94
							52	9									
09	8310	X	7924	-0-	-386	-0-	436	1	7427	3	Y	55					149
							61	9									
10	8742	X	6314	-0-	-2428	-0-	412	1	5869	3	Y	30					179
							33	9									
11	8460	X	5888	-0-	-2572	-0-	406	1	5457	3	Y	23					202
							25	9									

MOUNTAIN VIEW (WILCOX 9350) //CONT.// 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	347	-0-	-73	-0-	21	1	313	3	Y	12	11	1			17
							13	9									
07	496	N	328	-0-	-168	-0-	18	1	306	3	Y	4					21
							4	9									
08	434	N	253	-0-	-181	-0-	14	1	228	3	Y	10	13	1			18
							11	9									
09	360	N	197	-0-	-163	-0-	11	1	180	3	Y	5	18	1			5
							6	9									
10	341	N	162	-0-	-179	-0-	10	1	149	3	Y	3					8
							3	9									
11	240	N	135	-0-	-105	-0-	9	1	123	3	Y	3	5	1			6
							3	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2474	-0-	-1096	-0-	147	1	2247	3	Y	73	112	1			131
							80	9									
07	4805	X	3108	-0-	-1697	-0-	173	1	2916	3	Y	17					148
							19	9									
08	4805	X	4182	-0-	-623	-0-	227	1	3768	3	Y	170	91	1			227
							187	9									
09	4650	X	3948	-0-	-702	-0-	211	1	3580	3	Y	143	243	1			127
							157	9									
10	3906	X	3047	-0-	-859	-0-	193	1	2753	3	Y	92					219
							101	9									
11	4050	X	2634	-0-	-1416	-0-	176	1	2372	3	Y	78	141	1			156
							86	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2215	X	2215	-0-	-0-	-0-	131	1	2003	3	Y	74	51	1			100
							81	9									
07	2139	X	1761	-0-	-378	-0-	97	1	1634	3	Y	27					127
							30	9									
08	2077	N	1701	-0-	-376	-0-	94	1	1559	3	Y	44	78	1			93
							48	9									
09	2220	N	1652	-0-	-568	-0-	90	1	1525	3	Y	34	97	1			30
							37	9									
10	1767	N	1563	-0-	-204	-0-	101	1	1439	3	Y	21					51
							23	9									
11	1650	N	1499	-0-	-151	-0-	102	1	1374	3	Y	21	33	1			39
							23	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HOLLIMON OIL CORPORATION 393345
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	#	5535	-0-	-375	-0-	5436	2	99	9	N	90	193	1			101
07	6107	#	5762	-0-	-345	-0-	5599	2	163	9	N	148	167	1			82
08	6107	#	5833	-0-	-274	-0-	5717	2	116	9	N	105					187
09	6040	R	6040	-0-	-0-	-0-	5951	2	89	9	N	81					268
10	5912	R	5912	-0-	-0-	-0-	5835	2	77	9	N	70					338
11	5640	#	5545	-0-	-95	-0-	5445	2	100	9	N	91	362	1			67

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	#	1733	-0-	-217	-0-	1733	2			N	-0-					178
07	2360	R	2360	-0-	-0-	-0-	2360	2			N	-0-					178
08	2015	#	360	-0-	-1655	-0-	360	2			N	-0-					178
09	1920	#	-0-	-0-	-1920	-0-					N	-0-					178
10	2356	#	-0-	-0-	-2356	-0-					N	-0-					178
11	2280	#	1463	-0-	-817	-0-	1459	2	4	9	N	4					182

MURPHY L. (3400 MIOCENE) 63943 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. WELL #: 3 RRCID -> 173631 COMPL. DATE 03/17/1999 TOTAL DEPTH 3800 PERF. 3386 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4072 - 40821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	1775	-0-	-1165	-0-	203	1	1572	2	N	-0-					-0-
07	3038	X	1727	-0-	-1311	-0-	221	1	1506	2	N	-0-					-0-
08	2945	X	2069	-0-	-876	-0-	222	1	1847	2	N	-0-					-0-
09	3596	X	3596	-0-	-0-	-0-	294	1	3302	2	N	-0-					-0-
*10	6108	X	6108	-0-	-0-	-0-	322	1	5786	2	N	-0-					-0-
11	2010	X	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	X	2163	-0-	-477	-0-	247	1	1916	2	N	-0-					-0-
07	2542	X	1906	-0-	-636	-0-	244	1	1662	2	N	-0-					-0-
08	2271	N	2271	-0-	-0-	-0-	243	1	2028	2	N	-0-					-0-
09	2160	N	1912	-0-	-248	-0-	156	1	1756	2	N	-0-					-0-
*10	2712	N	2712	-0-	-0-	-0-	143	1	2569	2	N	-0-					-0-
11	2190	N	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1775	-0-	-475	-0-	1775	2			N	-0-					52
07	2325	X	1378	-0-	-947	-0-	1378	2			N	-0-					52
08	1860	X	1635	-0-	-225	-0-	1607	2	28	9	N	25					77
09	1770	X	1098	-0-	-672	-0-	1098	2			N	-0-					77
10	1829	X	1797	-0-	-32	-0-	1797	2			N	-0-					77
11	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					77

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
HLAVINKA "A" WELL #: 1 RRCID -> 162992 COMPL. DATE 01/20/1997 TOTAL DEPTH 6150 PERF. 5968 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	383	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	5448	-0-	-432	-0-	5326	2	122	9	Y	111	178	1			200
07	6076	X	4212	-0-	-1864	-0-	4084	2	128	9	Y	116					316
08	6169	X	3177	-0-	-2992	-0-	3097	2	80	9	Y	73	179	1			210
09	5970	X	2922	-0-	-3048	-0-	2811	2	111	9	Y	101	177	1			134
10	5921	X	2859	-0-	-3062	-0-	2830	2	29	9	Y	26					160
11	5460	X	2612	-0-	-2848	-0-	2536	2	76	9	Y	69					229

MUY BUENO (9800) //CONT.// 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP //CONT.// 521516
DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

06	21142		21142	-0-	-0-	1312	20793	2	349	9	N	317	317	1			-0-
07	14973	#	4190	-0-	-10783	-0-	3996	2	194	9	N	176	176	1			-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	181	181	1			-0-
*09	DLQ G-10		-0-	-0-	-0-	-0-					N	112					112
10	DLQ G-10		4417	-0-	4417	4417	4244	2	173	9	N	157					269
11	DLQ G-10		13452	-0-	13452	17869	12989	2	463	9	N	421	374	1			316

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

06	510	N	135	-0-	-375	B	-59847	135	2			Y	-0-	1	1			-0-
07	589	N	1005	-0-	416	B	-59431	79	1	926	2	Y	-0-					-0-
08	279	N	596	-0-	317	B	-59114	37	1	559	2	Y	-0-					-0-
09	150	N	888	-0-	738	B	-58376	38	1	850	2	Y	-0-					-0-
10	992	N	780	-0-	-212	B	-58376	30	1	750	2	Y	-0-					-0-
11	570	N	620	-0-	50	B	-58326	5	1	615	2	Y	-0-					-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

06	150	N	-0-	-0-	-150	B	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BARNES WELL #: 1 RRCID -> 242929 COMPL. DATE 10/08/2008 TOTAL DEPTH 15822 PERF.14266 - 15110

06	2123	X	2123	-0-	-0-	B	-0-	85	1	1992	2	N	42	72	1			15
								46	9									
07	1767	X	1565	-0-	-202	B	-0-	123	1	1442	2	N	-0-					15
08	1767	X	1111	-0-	-656	B	-0-	163	1	948	2	N	-0-					15
09	2130	X	1067	-0-	-1063	B	-0-	162	1	905	2	N	-0-					15
10	2201	X	1112	-0-	-1089	B	-0-	87	1	1025	2	N	-0-					15
11	2130	X	913	-0-	-1217	B	-0-	67	1	846	2	N	-0-					15

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

YOUNG, JOHN H., INC. 948460
RUEBUSH WELL #: 1 RRCID -> 240422 COMPL. DATE 04/22/2013 TOTAL DEPTH 16200 PERF.14628 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					49
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					49
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					49
09	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					49
10	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					49
11	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					49

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WALLIS ENERGY, INC. 893997
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	41	1	401	3	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	36	1	369	3	N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	34	1	411	3	N	-0-					-0-
09	450	N	445	-0-	-5	-0-	39	1	406	3	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	32	1	402	3	N	-0-					-0-
11	420	N	256	-0-	-164	-0-	18	1	238	3	N	-0-					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	10	N	10	-0-	-0- B	-0-	1	1	9	3	N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*11	20	N	20	-0-	-0- B	-0-	1	1	19	3	N	-0-					-0-

MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3 B	-0-	3	1	24	3	N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09	30	N	6	-0-	-24 B	-0-	1	1	5	3	N	-0-					-0-
10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
*11	50	N	50	-0-	-0- B	-0-	3	1	47	3	N	-0-					-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0-	-0-	234	1	886	2	Y	55	178	1			38
							89	4	61	9							
07	1155	N	1155	-0-	-0-	-0-	246	1	766	2	Y	41					79
							98	4	45	9							
08	1240	N	1071	-0-	-169	-0-	260	1	767	2	Y	40					119
							44	9									
09	1260	N	848	-0-	-412	-0-	240	1	563	2	Y	41					160
							45	9									
10	1147	N	1088	-0-	-59	-0-	273	1	706	2	Y	61	168	1			53
							42	4	67	9							
11	1050	N	959	-0-	-91	-0-	264	1	604	2	Y	40					93
							47	4	44	9							

NORBEE (3400) 65916 900 ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
08	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-
09	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	#	969	-0-	-801	-0-	90	1	879	3	N	-0-					-0-
07	1829	#	348	-0-	-1481	-0-	31	1	317	3	N	-0-					-0-
08	1829	#	643	-0-	-1186	-0-	49	1	594	3	N	-0-					-0-
09	1410	#	616	-0-	-794	-0-	54	1	562	3	N	-0-					-0-
10	1054	#	826	-0-	-228	-0-	62	1	764	3	N	-0-					-0-
11	960	#	398	-0-	-562	-0-	27	1	371	3	N	-0-					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM (WILCOX #1) 65937 380 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SUE-ANN OPERATING, L.C. 828352
NORDHEIM UNIT WELL #: 15 RRCID -> 146761 COMPL. DATE 03/01/1993 TOTAL DEPTH 11556 PERF. 7113 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX #2) 65937 456 NON-ASSOCIATED ONE WELL CNTY: DE WITT
SUE-ANN OPERATING, L.C. 828352
NORDHEIM UNIT WELL #: 10 RRCID -> 076123 COMPL. DATE 03/10/1978 TOTAL DEPTH 8515 PERF. 7085 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX #3) 65937 532 NON-ASSOCIATED EXEMPT CNTY: DE WITT
SUE-ANN OPERATING, L.C. 828352
NORDHEIM UNIT WELL #: 1 RRCID -> 199043 COMPL. DATE 02/21/2003 TOTAL DEPTH 8500 PERF. 7285 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1721	-0-	-79	-0-	580 55	1 9	1086	2	N	50					149
07	1860	X	1215	-0-	-645	-0-	420 37	1 9	758	2	N	34					183
08	1860	X	1004	-0-	-856	-0-	400 8	1 9	596	2	N	7					190
09	1770	X	1547	-0-	-223	-0-	600 31	1 9	916	2	N	28					218
10	1767	X	1620	-0-	-147	-0-	620 32	1 9	968	2	N	29	190	1			57
11	1710	X	1620	-0-	-90	-0-	600 33	1 9	987	2	N	30					87

SUE-ANN OPERATING, L.C. 828352
NORDHEIM UNIT WELL #: 2 RRCID -> 207993 COMPL. DATE 12/04/2004 TOTAL DEPTH 10450 PERF. 9875 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	122	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX, LOWER) 65937 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
SUE-ANN OPERATING, L.C. 828352
NORDHEIM UNIT WELL #: 11 RRCID -> 055495 COMPL. DATE 06/07/1973 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM UNIT WELL #: 15 RRCID -> 065617 COMPL. DATE 01/21/1976 TOTAL DEPTH 11556 PERF. N/A

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM WELL #: 1 RRCID -> 065695 COMPL. DATE 07/23/1950 TOTAL DEPTH 2600 PERF. 1746 - 2476

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDEIM UNIT WELL #: 5 RRCID -> 215732 COMPL. DATE 01/02/2006 TOTAL DEPTH 11007 PERF.10338 - 10364

06	1650	N	349	-0-	-1301	-0-	348	2	1	9	N	1					250
07	1829	N	-0-	-0-	-1829	-0-					N	-0-					250
08	1271	N	-0-	-0-	-1271	-0-					N	-0-					250
09	360	N	-0-	-0-	-360	-0-					N	-0-					250
10	0	N	-0-	-0-	-0-	-0-					N	-0-	250	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

06	4928	X	4928	-0-	-0-	-0-	4856	2	72	9	N	65					184
07	5316	X	5316	-0-	-0-	-0-	5248	2	68	9	N	62					246
08	5337	X	5337	-0-	-0-	-0-	5294	2	43	9	N	39					285
09	4654	X	4654	-0-	-0-	-0-	4610	2	44	9	N	40	184	1			141
10	5035	X	5035	-0-	-0-	-0-	4990	2	45	9	N	41					182
*11	6653	X	6653	-0-	-0-	-0-	6601	2	52	9	N	47					229

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

06	644	X	644	-0-	-0-	-0-	644	2			N	-0-					-0-
07	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	775	X	314	-0-	-461	-0-	314	2			N	-0-					-0-
09	750	X	215	-0-	-535	-0-	215	2			N	-0-					-0-
10	775	X	689	-0-	-86	-0-	689	2			N	-0-					-0-
11	630	X	-0-	-0-	-630	-0-					N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1684	-0-	-176	-0-	1675	2	9	9	Y	8					230
07	1860	N	1777	-0-	-83	-0-	1767	2	10	9	Y	9					239
08	1922	X	1754	-0-	-168	-0-	1747	2	7	9	Y	6					245
09	1800	X	1604	-0-	-196	-0-	1602	2	2	9	Y	2					247
10	1860	X	1768	-0-	-92	-0-	1762	2	6	9	Y	5					252
11	1710	X	1551	-0-	-159	-0-	1548	2	3	9	Y	3					255

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	2			Y	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

NIEMEIER WELL #: 1 RRCID -> 197979 COMPL. DATE 03/24/2003 TOTAL DEPTH 12500 PERF.11880 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	0	N	-0-	-0-	-0-	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	0	N	-0-	-0-	-0-	-0-					N	-0-					30

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7601	X	7601	-0-	-0-	-0-	7562	2	39	9	N	35					266
07	7955	X	7955	-0-	-0-	-0-	7921	2	34	9	N	31	178	1			119
08	7839	X	7839	-0-	-0-	-0-	7803	2	36	9	N	33					152
09	7482	X	7482	-0-	-0-	-0-	7458	2	24	9	N	22					174
10	7595	X	7181	-0-	-414	-0-	7152	2	29	9	N	26					200
11	7350	X	5581	-0-	-1769	-0-	5551	2	30	9	N	27					227

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	7	-0-	-83	-0-	7	2			N	-0-					40
07	93	N	25	-0-	-68	-0-	25	2			N	-0-					40
08	93	N	38	-0-	-55	-0-	38	2			N	-0-					40
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					40
10	31	N	4	-0-	-27	-0-	4	2			N	-0-					40
11	30	N	-0-	-0-	-30	-0-					N	-0-					40

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40183	X	40183	-0-	-0-	-0-	40132	2	51	9	N	46					140
07	37665	X	37665	-0-	-0-	-0-	37641	2	24	9	N	22					162
08	45384	X	35310	-0-	-10074	-0-	35290	2	20	9	N	18					180
09	40530	X	491	-0-	-40039	-0-	491	2			N	-0-					180
10	41509	X	5920	-0-	-35589	-0-	5920	2			N	-0-					180
11	40170	X	1678	-0-	-38492	-0-	1678	2			N	-0-					180

NORDHEIM, SW. (12,600) //CONT.// 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC //CONT.// 028734
REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
SHEIVES, A. L. WELL #: 3 RRCID -> 229143 COMPL. DATE 05/02/2007 TOTAL DEPTH 9693 PERF. 9601 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					102
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					102
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					102

H & P EXPLORATION CO. 341526
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3369	X	3369	-0-	-0-	-0-	280 43	1 9	3046	2	N	39	166	1			86
07	3496	X	3496	-0-	-0-	-0-	280 30	1 9	3186	2	N	27					113
08	3484	X	3484	-0-	-0-	-0-	310 76	1 9	3098	2	N	69					182
09	3615	X	3615	-0-	-0-	-0-	300 41	1 9	3274	2	N	37					219
*10	3615	X	3615	-0-	-0-	-0-	310 77	1 9	3228	2	N	70	171	1			118
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					118

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	5451	-0-	2451	5363	977	1	4474	2	N	-0-					-0-
07	3100	N	4592	-0-	1492	6855	496	1	4096	2	N	-0-					-0-
08	11184	X	4329	-0-	-6855	-0-	568	1	3761	2	N	-0-					-0-
09	3603	X	3603	-0-	-0-	-0-	459	1	3144	2	N	-0-					-0-
10	6014	X	-0-	-0-	-6014	-0-					N	-0-					-0-
11	5460	X	-0-	-0-	-5460	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

06	0	#	-0-	-0-	-0-	-0-					N	-0-					19
07	0	#	-0-	-0-	-0-	-0-					N	-0-					19
08	0	#	-0-	-0-	-0-	-0-					N	-0-					19
09	0	#	-0-	-0-	-0-	-0-					N	-0-					19
10	0	#	-0-	-0-	-0-	-0-					N	-0-	10	1			9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORMANNA, S. (2050) //CONT.// 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

06	3240	#	2430	-0-	-810	-0-	2430	2			N	-0-	155	1			200
07	3534	#	2890	-0-	-644	-0-	2890	2			N	-0-					200
08	3534	#	2722	-0-	-812	-0-	2579	2	143	9	N	130					330
09	2696	R	2696	-0-	-0-	-0-	2696	2			N	-0-					330
10	3012	R	3012	-0-	-0-	-0-	3012	2			N	-0-					330
11	2790	#	2656	-0-	-134	-0-	2655	2	1	9	N	1	162	1			169

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

06	2951	N	2951	-0-	-0-	-0-	2951	2			N	-0-					70
07	2742	N	2742	-0-	-0-	-0-	2742	2			N	-0-					70
08	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-					70
09	2010	N	1676	-0-	-334	-0-	30	1	1646	2	N	-0-					70
10	2077	N	848	-0-	-1229	-0-	848	2			N	-0-					70
11	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					70

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

06	794	N	794	-0-	-0-	-0-	794	2			N	-0-					46
07	2225	N	2225	-0-	-0-	-0-	2202	2	23	9	N	21					67
08	1661	N	1661	-0-	-0-	-0-	1649	2	12	9	N	11					78
09	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					78
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					78
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					78

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3100) 66310 550 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
VILLAFRANCA WELL #: 1 F RRCID -> 222069 COMPL. DATE 08/02/2006 TOTAL DEPTH 4500 PERF. 3096 - 3102

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3200) 66310 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
GIESE WELL #: 4 RRCID -> 239483 COMPL. DATE 09/02/2008 TOTAL DEPTH 4010 PERF. 3200 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3260) 66310 626 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
TALI WELL #: 1 RRCID -> 250859 COMPL. DATE 07/09/2009 TOTAL DEPTH 4410 PERF. 3268 - 3272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3900	X	1502	-0-	-2398	-0-	1502	3			N	-0-					-0-
07	3441	X	973	-0-	-2468	-0-	973	3			N	-0-					-0-
08	3162	X	1274	-0-	-1888	-0-	1274	3			N	-0-					-0-
09	3060	X	1104	-0-	-1956	-0-	1104	3			N	-0-					-0-
10	2759	X	1189	-0-	-1570	-0-	1189	3			N	-0-					-0-
11	1500	X	724	-0-	-776	-0-	724	3			N	-0-					-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3440) 66310 725 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FFA PETROLEUM SERVICES, INC. 257172
VILLAFRANCA WELL #: 1 D RRCID -> 222071 COMPL. DATE 10/24/2006 TOTAL DEPTH 4500 PERF. 3462 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
FISSON TRUST GAS UNIT WELL #: 1 RRCID -> 262068 COMPL. DATE 08/09/2010 TOTAL DEPTH 3900 PERF. 3558 - 3564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NURSERY (3500) //CONT.// 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
GIESE WELL #: 2 RRCID -> 232280 COMPL. DATE 09/25/2007 TOTAL DEPTH 4010 PERF. 3321 - 3323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NURSERY, S. (1250) 66314 090 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
JANSSEN, NELSON 429850
JANSSEN-ROSENQUEST GAS UNIT WELL #: 1 RRCID -> 074458 COMPL. DATE 10/05/1977 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

NURSERY S. (3150) 66314 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
JANSSEN, NELSON 429850
JANSSEN, N. F. WELL #: 2 RRCID -> 084405 COMPL. DATE 08/24/1979 TOTAL DEPTH 3995 PERF. 3166 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

NURSERY, S. (3560) 66314 788 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
COX & COX PRODUCTION CO. 183232
FISHBECK GAS UNIT WELL #: 1 RRCID -> 140761 COMPL. DATE 01/19/1992 TOTAL DEPTH 3610 PERF. 3504 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	1910					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1910					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1910					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1910					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1910					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1910					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HACK'S OIL & GAS COMPANY 342312
MCCORMICK-LOVE UNIT #1 WELL #: 1 RRCID -> 123334 COMPL. DATE 01/17/1987 TOTAL DEPTH 9600 PERF. 3641 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	55					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	#	250	-0-	-1940	-0-	250	2			N	-0-					-0-
07	2108	#	-0-	-0-	-2108	-0-					N	-0-					-0-
08	2108	#	18	-0-	-2090	-0-	18	2			N	-0-					-0-
09	2040	#	-0-	-0-	-2040	-0-					N	-0-					-0-
10	2077	#	-0-	-0-	-2077	-0-					N	-0-					-0-
11	240	#	-0-	-0-	-240	-0-					N	-0-					-0-

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
JANSSEN, NELSON 429850
JANSSEN, NELSON F. WELL #: 2 RRCID -> 214513 COMPL. DATE 07/30/2005 TOTAL DEPTH 4114 PERF. 1098 - 1100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	9					N	NO RPT					-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY, SW. (3500) 66317 600 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BOLCIK, ROBERT 080187
BOZART UNIT WELL #: 1 RRCID -> 081122 COMPL. DATE 01/05/1979 TOTAL DEPTH 3910 PERF. 3579 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE 66519 001 ASSOCIATED ONE WELL CNTY: LIVE OAK
CHASS PRODUCTION CO. 146710
MCGRIFF WELL #: 11R RRCID -> 081088 COMPL. DATE 01/31/1986 TOTAL DEPTH 2893 PERF. 1476 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7629	X	7629	-0-	-0-	-0-	769	1	6618	2	N	220	184	1			94
							242	9									
07	8000	X	8000	-0-	-0-	-0-	852	1	6887	2	N	237	186	1			145
							261	9									
08	8930	X	8930	-0-	-0-	-0-	915	1	7705	2	N	282	180	1			247
							310	9									
09	7632	X	7632	-0-	-0-	-0-	885	1	6480	2	N	243	358	1			132
							267	9									
10	7998	X	2493	-0-	-5505	-0-	274	1	2176	2	N	39	4	8			167
							43	9									
*11	9471	X	9471	-0-	-0-	-0-	834	1	8301	2	N	305	363	1			109
							336	9									

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1618	-0-	-242	-0-	168	1	1441	2	N	8					79
							9	9									
07	1922	X	1636	-0-	-286	-0-	177	1	1434	2	N	23					102
							25	9									
08	1922	X	1862	-0-	-60	-0-	197	1	1655	2	N	9					111
							10	9									
09	1740	X	1695	-0-	-45	-0-	197	1	1442	2	N	51					162
							56	9									
10	1798	X	634	-0-	-1164	-0-	71	1	561	2	N	2	2	8			162
							2	9									
*11	2241	X	2241	-0-	-0-	-0-	204	1	2034	2	N	3					165
							3	9									

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	1780	-0-	-1220	-0-	185	1	1593	2	N	2					19
							2	9									
07	3100	X	2595	-0-	-505	-0-	282	1	2276	2	N	34					53
							37	9									
08	2263	X	2196	-0-	-67	-0-	233	1	1959	2	N	4					57
							4	9									
09	1890	X	1860	-0-	-30	-0-	224	1	1636	2	N	-0-					57
10	2604	X	428	-0-	-2176	-0-	48	1	378	2	N	2	2	8			57
							2	9									
11	2520	X	2495	-0-	-25	-0-	226	1	2246	2	N	21					78
							23	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	1726	-0-	-614	-0-	178	1	1530	2	N	16					125
							18	9									
07	2202	X	2202	-0-	-0-	-0-	239	1	1927	2	N	33					158
							36	9									
08	2387	X	1940	-0-	-447	-0-	205	1	1735	2	N	-0-					158
09	2310	X	1614	-0-	-696	-0-	194	1	1420	2	N	-0-					158
10	2387	X	520	-0-	-1867	-0-	57	1	460	2	N	3	3	8			158
							3	9									
*11	2612	X	2612	-0-	-0-	-0-	236	1	2355	2	N	19					177
							21	9									

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (SLICK -A-) 66519 415 ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
SIPPEL WELL #: 1 RRCID -> 269203 COMPL. DATE 01/04/2013 TOTAL DEPTH 6804 PERF. 6363 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					114
07	0	#	-0-	-0-	-0-	-0-					N	-0-					114
08	0	#	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
*10	0	A	-0-	-0-	-0-	-0-					N	-0-	114	7			-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/14/2015 - PLUGGED 10/14/15

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5857	X	5857	-0-	-0-	-0-	2413 39	1 9	3405	2	N	35	178	1			164
07	6892	X	6892	-0-	-0-	-0-	3362 40	1 9	3490	2	N	36					200
08	6785	X	6785	-0-	-0-	-0-	2765 54	1 9	3966	2	N	49	167	1			82
09	3286	X	3286	-0-	-0-	-0-	1328 26	1 9	1932	2	N	24					106
10	3838	X	3838	-0-	-0-	-0-	1267 120	1 9	2451	2	N	109					215
*11	3115	X	3115	-0-	-0-	-0-	638 37	1 9	2440	2	N	34					249

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	194 14	1 9	275	2	N	13					146
07	907	N	907	-0-	-0-	-0-	440 10	1 9	457	2	N	9					155
08	774	N	774	-0-	-0-	-0-	315 6	1 9	453	2	N	5					160
09	480	N	59	-0-	-421	-0-	24	1	35	2	N	-0-					160
10	899	N	183	-0-	-716	-0-	62	1	121	2	N	-0-					160
11	750	N	-0-	-0-	-750	-0-					N	-0-					160

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	X	3534	-0-	-846	-0-	1444 52	1 9	2038	2	N	47	175	1			286
07	4526	X	3512	-0-	-1014	-0-	1703 40	1 9	1769	2	N	36					322
08	4193	X	4193	-0-	-0-	-0-	1704 44	1 9	2445	2	N	40					362
09	3960	X	3579	-0-	-381	-0-	1444 33	1 9	2102	2	N	30	177	1			215
10	3999	X	3736	-0-	-263	-0-	1259 40	1 9	2437	2	N	36					251
11	4050	X	3334	-0-	-716	-0-	682 41	1 9	2611	2	N	37					288

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

06	9330	X	9149	-0-	-181	-0-	580 1 392 9	8177	2	N	356	186	1				329
07	9641	X	8937	-0-	-704	-0-	600 1 220 9	8117	2	N	200	185	1				344
08	9231	X	9231	-0-	-0-	-0-	620 1 217 9	8394	2	N	197	364	1				177
09	8820	X	8719	-0-	-101	-0-	600 1 216 9	7903	2	N	196	183	1				190
10	9114	X	8792	-0-	-322	-0-	620 1 227 9	7945	2	N	206	176	1				220
11	8820	X	6253	-0-	-2567	-0-	440 1 156 9	5657	2	N	142	187	1				175

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

06	1350	X	1113	-0-	-237	-0-	1007 2	106	9	N	96	179	1				178
07	1395	X	1117	-0-	-278	-0-	1027 2	90	9	N	82	194	1				66
08	1240	X	1027	-0-	-213	-0-	981 2	46	9	N	42						108
09	1200	X	947	-0-	-253	-0-	907 2	40	9	N	36						144
10	1178	X	1146	-0-	-32	-0-	1040 2	106	9	N	96						240
11	1110	X	993	-0-	-117	-0-	939 2	54	9	N	49	195	1				94

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

06	1244	X	1244	-0-	-0-	-0-	1213 2	31	9	N	28	194	1				42
07	1333	X	1271	-0-	-62	-0-	1236 2	35	9	N	32						74
08	1612	X	1264	-0-	-348	-0-	1236 2	28	9	N	25						99
09	1560	X	1137	-0-	-423	-0-	1105 2	32	9	N	29						128
10	1612	X	1356	-0-	-256	-0-	1341 2	15	9	N	14						142
*11	1287	X	1287	-0-	-0-	-0-	1242 2	45	9	N	41						183

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

06	12539	X	12539	-0-	-0-	-0-	12362 2	177	9	N	161	195	1				277
07	13331	X	13331	-0-	-0-	-0-	13157 2	174	9	N	158	195	1				240
08	13757	X	13757	-0-	-0-	-0-	13592 2	165	9	N	150	193	1				197
09	12144	X	12144	-0-	-0-	-0-	11977 2	167	9	N	152	193	1				156
10	13108	X	13108	-0-	-0-	-0-	12890 2	218	9	N	198						354
*11	13336	X	13336	-0-	-0-	-0-	13107 2	229	9	N	208	196	1				366

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

06	3060	X	2196	-0-	-864	-0-	2087 2	109	9	N	99	191	1				133
07	3379	X	1994	-0-	-1385	-0-	1917 2	77	9	N	70						203
08	3379	X	1913	-0-	-1466	-0-	1848 2	65	9	N	59						262
09	3270	X	1643	-0-	-1627	-0-	1581 2	62	9	N	56	187	1				131
10	3162	X	1973	-0-	-1189	-0-	1899 2	74	9	N	67						198
11	2190	X	1854	-0-	-336	-0-	1780 2	74	9	N	67						265

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					94
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

06	5280	X	4923	-0-	-357	-0-	345	1	4508	3	N	64	179	1			134
							70	9									
07	5575	X	5575	-0-	-0-	-0-	477	1	5031	3	N	61					195
							67	9									
08	5541	X	5541	-0-	-0-	-0-	506	1	4982	3	N	48	176	1	3	8	64
							53	9									
09	5190	X	4881	-0-	-309	-0-	434	1	4397	3	N	45					109
							50	9									
10	5580	X	2384	-0-	-3196	-0-	165	1	2202	3	N	15					124
							17	9									
11	5400	X	2717	-0-	-2683	-0-	480	1	2202	3	N	32					156
							35	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

06	5190	X	158	-0-	-5032	-0-	11	1	145	3	N	2					59
							2	9									
07	5363	X	-0-	-0-	-5363	-0-					N	1	1	8			59
08	5363	X	-0-	-0-	-5363	-0-					N	-0-					59
09	2280	X	-0-	-0-	-2280	-0-					N	-0-					59
10	372	X	-0-	-0-	-372	-0-					N	-0-					59
11	150	X	-0-	-0-	-150	-0-					N	-0-					59

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

06	858	X	858	-0-	-0-	-0-	61	1	797	3	N	-0-					247
07	1013	X	1013	-0-	-0-	-0-	88	1	924	3	N	1	1	8			247
							1	9									
08	1079	X	1079	-0-	-0-	-0-	95	1	941	3	N	39	182	1			104
							43	9									
09	1044	X	1044	-0-	-0-	-0-	89	1	905	3	N	45					149
							50	9									
10	1023	X	214	-0-	-809	-0-	14	1	183	3	N	15					164
							17	9									
11	1050	X	279	-0-	-771	-0-	39	1	183	3	N	52					216
							57	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

06	420	X	247	-0-	-173	-0-	45 31	1 9	171	3	N	28					150
07	434	X	202	-0-	-232	-0-	35 24	1 9	143	3	N	22					172
08	434	X	193	-0-	-241	-0-	35 25	1 9	133	3	N	23					195
09	420	X	193	-0-	-227	-0-	33 37	1 9	123	3	N	34					229
10	434	X	107	-0-	-327	-0-	9 13	1 9	85	3	N	12					241
*11	356	X	356	-0-	-0-	-0-	37 56	1 9	263	3	N	51	193	1			99

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	35	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6914	X	6914	-0-	-0-	-0-	1424	1	5411	3	N	72	177	1			146
							79	9									
07	6948	X	6948	-0-	-0-	-0-	1355	1	5492	3	N	92					238
							101	9									
08	7535	X	7535	-0-	-0-	-0-	1563	1	5892	3	N	73	176	1	3	8	132
							80	9									
09	7024	X	7024	-0-	-0-	-0-	1455	1	5500	3	N	63	4	8			191
							69	9									
10	6355	X	2221	-0-	-4134	-0-	209	1	2012	3	N	-0-	12	7			179
*11	7220	X	7220	-0-	-0-	-0-	884	1	6299	3	N	34					213
							37	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	723	-0-	-627	-0-	51	1	669	3	N	3					163
							3	9									
07	1945	X	1945	-0-	-0-	-0-	169	1	1776	3	N	-0-					163
08	1704	X	1704	-0-	-0-	-0-	157	1	1543	3	N	4					167
							4	9									
09	1612	X	1612	-0-	-0-	-0-	144	1	1459	3	N	8	2	8			173
							9	9									
10	1953	X	308	-0-	-1645	-0-	21	1	285	3	N	2					175
							2	9									
11	1890	X	353	-0-	-1537	-0-	62	1	285	3	N	5					180
							6	9									

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	X	-0-	-0-	-7	-0-					N	-0-					155
07	0	X	-0-	-0-	-0-	-0-					N	-0-					155
08	5	X	-0-	-0-	-5	-0-					N	-0-					155
09	5	X	-0-	-0-	-5	-0-					N	-0-					155
10	5	X	-0-	-0-	-5	-0-					N	-0-					155
11	0	X	-0-	-0-	-0-	-0-					N	-0-					155

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	X	1523	-0-	-97	-0-	108	1	1409	3	N	5					194
							6	9									
07	1674	X	1509	-0-	-165	-0-	131	1	1376	3	N	2					196
							2	9									
08	1643	X	1451	-0-	-192	-0-	134	1	1317	3	N	-0-					196
09	1590	X	1481	-0-	-109	-0-	133	1	1347	3	N	1					197
							1	9									
10	1643	X	767	-0-	-876	-0-	54	1	710	3	N	3	18	7			182
							3	9									
11	1530	X	867	-0-	-663	-0-	155	1	710	3	N	2					184
							2	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 22 RRCID -> 161247 COMPL. DATE 09/25/2001 TOTAL DEPTH 10000 PERF. 9772 - 9962

06	990	X	926	-0-	-64	-0-	193	1	733	3	N	-0-					-0-
07	1126	X	1126	-0-	-0-	-0-	223	1	903	3	N	-0-					-0-
08	1085	X	977	-0-	-108	-0-	205	1	772	3	N	-0-					-0-
09	1050	X	1034	-0-	-16	-0-	216	1	818	3	N	-0-					-0-
10	1116	X	558	-0-	-558	-0-	53	1	505	3	N	-0-					-0-
11	1080	X	915	-0-	-165	-0-	113	1	802	3	N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

06	5286	X	5286	-0-	-0-	-0-	371	1	4851	3	N	58					175
							64	9									
07	4987	X	4987	-0-	-0-	-0-	426	1	4486	3	N	68	186	1	2	8	55
							75	9									
08	4782	X	4782	-0-	-0-	-0-	436	1	4299	3	N	43					98
							47	9									
09	4532	X	4532	-0-	-0-	-0-	403	1	4078	3	N	46					144
							51	9									
10	2809	X	2809	-0-	-0-	-0-	196	1	2595	3	N	16					160
							18	9									
*11	3236	X	3236	-0-	-0-	-0-	569	1	2595	3	N	65					225
							72	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

06	2040	X	1855	-0-	-185	-0-	382	1	1452	3	N	19					112
							21	9									
07	2108	X	1823	-0-	-285	-0-	358	1	1451	3	N	13					125
							14	9									
08	2170	X	2104	-0-	-66	-0-	438	1	1652	3	N	13					138
							14	9									
09	2100	X	1817	-0-	-283	-0-	376	1	1422	3	N	17	2	8			153
							19	9									
10	2170	X	946	-0-	-1224	-0-	89	1	849	3	N	7	20	7			140
							8	9									
11	2040	X	1500	-0-	-540	-0-	181	1	1294	3	N	23					163
							25	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4029	X	4029	-0-	-0-	-0-	487 107	1 9	3435	2	N	97	169	1			74
07	4063	X	4063	-0-	-0-	-0-	564 107	1 9	3392	2	N	97					171
08	5704	X	4594	-0-	-1110	-0-	513 95	1 9	3986	2	N	86	178	1			79
09	5520	X	3846	-0-	-1674	-0-	551 138	1 9	3157	2	N	125	180	1			24
10	5704	X	4536	-0-	-1168	-0-	577 57	1 9	3902	2	N	52					76
11	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					76

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2359	-0-	-191	-0-	293	1	2066	2	N	-0-					25
07	2635	X	1701	-0-	-934	-0-	242	1	1459	2	N	-0-					25
08	2588	X	2588	-0-	-0-	-0-	293 15	1 9	2280	2	N	14					39
09	2370	X	1542	-0-	-828	-0-	229	1	1313	2	N	-0-					39
10	2449	X	1774	-0-	-675	-0-	229	1	1545	2	N	-0-					39
11	2640	X	NO RPT	-0-	-2640	-0-					N	NO RPT					39

WHITE OAK OPERATING COMPANY LLC 916954
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	X	1197	-0-	-843	-0-	154 61	1 9	982	2	N	55	178	1			116
07	2155	X	2155	-0-	-0-	-0-	372 142	1 9	1641	2	N	129	183	1			62
08	2170	X	470	-0-	-1700	-0-	89 14	1 9	367	2	N	13					75
09	2100	X	-0-	-0-	-2100	-0-					N	-0-					75
10	2170	X	-0-	-0-	-2170	-0-					N	-0-					75
11	2100	X	NO RPT	-0-	-2100	-0-					N	NO RPT					75

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (2000) 66519 913 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
CARTER & CARTER 136680
REAGAN, L. A. WELL #: 1 RRCID -> 003309 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1876 - 1976

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

06	2018 N	2018	-0-	-0-	-0-	1946	3	72	9	N	65					135
07	2009 N	2009	-0-	-0-	-0-	1915	3	94	9	N	85					220
08	1859 N	1859	-0-	-0-	-0-	1767	3	92	9	N	84	185	1			119
09	1910 N	1910	-0-	-0-	-0-	1846	3	64	9	N	58					177
10	2113 N	2113	-0-	-0-	-0-	2001	3	112	9	N	102	185	1			94
*11	1931 N	1931	-0-	-0-	-0-	1843	3	88	9	N	80					174

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, L.A. (TEAL) WELL #: 1 RRCID -> 127987 COMPL. DATE 10/31/1996 TOTAL DEPTH 7341 PERF. 2235 - 2245

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

06	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OAKVILLE-WILCOX(7700-A) 66540 950 ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, L.A. WELL #: 3 L RRCID -> 132074 COMPL. DATE 07/07/1987 TOTAL DEPTH 10190 PERF. 7694 - 7702

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 3 RRCID -> 190190 COMPL. DATE 03/05/2002 TOTAL DEPTH 5022 PERF. 4076 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	91	-0-	91	2161	6	1	85	2	Y	-0-					-0-
07		14B2 EXT	544	-0-	544	2705	32	1	512	2	Y	-0-					-0-
08	3100	N	439	-0-	-2661	44	39	1	400	2	Y	-0-					-0-
09	352	N	308	-0-	-44	-0-	26	1	282	2	Y	-0-					-0-
10	558	N	250	-0-	-308	-0-	20	1	230	2	Y	-0-					-0-
11	420	N	298	-0-	-122	-0-	19	1	279	2	Y	-0-					-0-

RIVER RANCH WELL #: 4 RRCID -> 190193 COMPL. DATE 03/05/2002 TOTAL DEPTH 5006 PERF. 4418 - 4441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1867	-0-	-323	-0-	132	1	1735	2	N	-0-					-0-
07	2263	X	1658	-0-	-605	-0-	98	1	1560	2	N	-0-					-0-
08	1860	X	1686	-0-	-174	-0-	148	1	1538	2	N	-0-					-0-
09	1800	N	1180	-0-	-620	-0-	98	1	1082	2	N	-0-					-0-
10	1643	N	1236	-0-	-407	-0-	98	1	1138	2	N	-0-					-0-
11	1620	N	1548	-0-	-72	-0-	101	1	1447	2	N	-0-					-0-

RIVER RANCH C WELL #: 5 RRCID -> 199025 COMPL. DATE 08/19/2003 TOTAL DEPTH 4600 PERF. 4100 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					75
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					75

PLUGGED AND ABANDONED_____ 08/28/2013 - PLUGGED 08-28-2013

RIVER RANCH D WELL #: 7 RRCID -> 200199 COMPL. DATE 12/02/2003 TOTAL DEPTH 4600 PERF. 3770 - 3776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1209	-0-	-471	-0-	77	1	1132	2	N	-0-					-0-
07	1581	X	1213	-0-	-368	-0-	75	1	1138	2	N	-0-					-0-
08	1240	X	1123	-0-	-117	-0-	73	1	1050	2	N	-0-					-0-
09	1200	N	1135	-0-	-65	-0-	87	1	1048	2	N	-0-					-0-
10	1209	N	807	-0-	-402	-0-	78	1	729	2	N	-0-					-0-
11	1080	N	1026	-0-	-54	-0-	78	1	948	2	N	-0-					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 18 RRCID -> 212441 COMPL. DATE 06/02/2005 TOTAL DEPTH 4400 PERF. 4120 - 4136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH "F" WELL #: 41 RRCID -> 247727 COMPL. DATE 02/16/2009 TOTAL DEPTH 5000 PERF. 4552 - 4583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6366	X	6366	-0-	-0-	-0-	1009	1	5357	2	N	-0-					-0-
07	7014	X	7014	-0-	-0-	-0-	1055	1	5959	2	N	-0-					-0-
08	6296	X	6296	-0-	-0-	-0-	1029	1	5267	2	N	-0-					-0-
09	6551	X	6551	-0-	-0-	-0-	504	1	6047	2	N	-0-					-0-
10	4986	X	4986	-0-	-0-	-0-	479	1	4507	2	N	-0-					-0-
*11	5628	X	5628	-0-	-0-	-0-	428	1	5200	2	N	-0-					-0-

RIVER RANCH WELL #: F 40 RRCID -> 254111 COMPL. DATE 10/19/2009 TOTAL DEPTH 4600 PERF. 4437 - 4441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVER RANCH WELL #: F 43 RRCID -> 254113 COMPL. DATE 08/29/2009 TOTAL DEPTH 4500 PERF. 4240 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	2946	-0-	-1254	-0-	187	1	2759	2	N	-0-					-0-
07	3968	X	2986	-0-	-982	-0-	185	1	2801	2	N	-0-					-0-
08	3108	X	3108	-0-	-0-	-0-	202	1	2906	2	N	-0-					-0-
09	3006	X	3006	-0-	-0-	-0-	231	1	2775	2	N	-0-					-0-
10	2697	X	2172	-0-	-525	-0-	209	1	1963	2	N	-0-					-0-
*11	2640	X	2640	-0-	-0-	-0-	201	1	2439	2	N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	24	1	6	2	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	25	1	7	2	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	15	1	35	2	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	13	1	15	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	24	1	6	2	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	25	1	7	2	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	15	1	35	2	Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	13	1	15	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	13	1	49	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	17	1	45	2	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	15	1	52	2	Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	11	1	116	2	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	12	1	40	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1250	-0-	-40	-0-	465	1	785	2	Y	-0-					-0-
07	1364	N	685	-0-	-679	-0-	246	1	439	2	Y	-0-					-0-
08	925	N	925	-0-	-0-	-0-	522	1	403	2	Y	-0-					-0-
09	1419	N	1419	-0-	-0-	-0-	555	1	864	2	Y	-0-					-0-
10	961	N	961	-0-	-0-	-0-	400	1	561	2	Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	30	-0-	-0-	-0-	24	1	6	2	Y	-0-					7
07	31	X	31	-0-	-0-	-0-	31	1			Y	-0-					7
08	32	N	32	-0-	-0-	-0-	25	1	7	2	Y	-0-					7
09	50	N	50	-0-	-0-	-0-	15	1	35	2	Y	-0-					7
10	31	N	28	-0-	-3	-0-	13	1	15	2	Y	-0-					7
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					7

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	X	1501	-0-	-299	-0-	449	1	1052	2	N	-0-					-0-
07	1705	X	1366	-0-	-339	-0-	452	1	914	2	N	-0-					-0-
08	1674	X	1413	-0-	-261	-0-	465	1	948	2	N	-0-					-0-
09	1530	X	970	-0-	-560	-0-	334	1	636	2	N	-0-					-0-
10	1550	X	1373	-0-	-177	-0-	440	1	933	2	N	-0-					-0-
11	1500	X	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	-0-	-0-	-2700	-0-					N	-0-					79
07	2480	X	-0-	-0-	-2480	-0-					N	-0-					79
08	961	X	-0-	-0-	-961	-0-					N	-0-					79
09	0	X	-0-	-0-	-0-	-0-					N	-0-					79
10	0	X	-0-	-0-	-0-	-0-					N	-0-					79
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	X	62	-0-	-0-	-0-	13	1	49	2	N	-0-					-0-
07	62	X	62	-0-	-0-	-0-	17	1	45	2	N	-0-					-0-
08	68	X	68	-0-	-0-	-0-	16	1	52	2	N	-0-					-0-
09	127	X	127	-0-	-0-	-0-	11	1	116	2	N	-0-					-0-
10	62	X	52	-0-	-10	-0-	12	1	40	2	N	-0-					-0-
11	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1604	X	1604	-0-	-0-	-0-	331	1	1273	2	N	-0-					-0-
07	1643	X	1006	-0-	-637	-0-	276	1	730	2	N	-0-					-0-
08	1922	X	1073	-0-	-849	-0-	247	1	826	2	N	-0-					-0-
09	2014	X	2014	-0-	-0-	-0-	179	1	1835	2	N	-0-					-0-
10	1922	X	549	-0-	-1373	-0-	127	1	422	2	N	-0-					-0-
11	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	48	1	12	2	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	49	1	14	2	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	30	1	71	2	Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	26	1	29	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	5	-0-	-445	-0-	4	1	1	2	Y	-0-					98
07	93	N	-0-	-0-	-93	-0-					Y	-0-					98
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					98

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	136	-0-	-164	-0-	28	1	108	2	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	63	1	167	2	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	73	1	243	2	Y	-0-					-0-
09	622	N	622	-0-	-0-	-0-	55	1	567	2	Y	-0-					-0-
10	252	N	252	-0-	-0-	-0-	58	1	194	2	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

OCONNOR RANCH, S. (VICKSBURG) //CONT.// 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	403	-0-	-527	-0-	322	1	81	2	N	-0-					112
07	961	X	327	-0-	-634	-0-	312	1	15	9	N	14					126
08	961	X	481	-0-	-480	-0-	374	1	107	2	N	-0-					126
09	1515	X	1515	-0-	-0-	-0-	452	1	1063	2	N	-0-					126
10	899	X	824	-0-	-75	-0-	386	1	438	2	N	-0-					126
11	480	X	NO RPT	-0-	-480	-0-					N	NO RPT					126

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
OAK ENERGY, LLC 617101
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE OAK OPERATING COMPANY LLC 916954
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	41	1	268	2	N	-0-					80
07	360	N	360	-0-	-0-	-0-	32	1	328	2	N	-0-					80
08	372	N	292	-0-	-80	-0-	30	1	262	2	N	-0-					80
09	508	N	508	-0-	-0-	-0-	77	1	431	2	N	-0-					80
10	485	N	485	-0-	-0-	-0-	91	1	394	2	N	-0-					80
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					80

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	X	7681	-0-	-749	-0-	1022	1	6615	2	N	40					169
							44	9									
07	8711	X	8318	-0-	-393	-0-	736	1	7563	2	N	17					186
							19	9									
08	9147	X	9147	-0-	-0-	-0-	944	1	8178	2	N	23					209
							25	9									
09	3480	X	3480	-0-	-0-	-0-	524	1	2921	2	N	32					241
							35	9									
10	8308	X	6808	-0-	-1500	-0-	1267	1	5506	2	N	32					273
							35	9									
11	8850	X	NO RPT	-0-	-8850	-0-					N	NO RPT					273

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	344	-0-	-226	-0-	46	1	298	2	N	-0-					27
07	521	N	521	-0-	-0-	-0-	46	1	475	2	N	-0-					27
08	567	N	567	-0-	-0-	-0-	59	1	508	2	N	-0-					27
09	869	N	869	-0-	-0-	-0-	132	1	737	2	N	-0-					27
10	527	N	322	-0-	-205	-0-	60	1	262	2	N	-0-					27
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					27

OLIVIA (7200) 67197 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
ACCIDIE EXPLORATION AND DEV.,INC 003399
TRAYLOR, MAUDE B. MRS. -A- WELL #: 7 RRCID -> 045685 COMPL. DATE 02/11/1969 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	90	7			82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82

ORANGEDALE (LULING) 67544 250 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
MARTIN UNIT WELL #: 1 RRCID -> 050121 COMPL. DATE 12/18/1970 TOTAL DEPTH 10525 PERF. 9989 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/17/2015 - PLUGGED 08/17/15

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2273	X	2273	-0-	-0-	-0-	53	1	2220	2	Y	-0-					13
07	2606	X	2606	-0-	-0-	-0-	136	1	2098	2	Y	338					351
							372	9									
08	2905	X	2905	-0-	-0-	-0-	66	1	2813	2	Y	24					375
							26	9									
09	2280	X	1961	-0-	-319	-0-	48	1	1888	2	Y	23	188	1			210
							25	9									
10	2604	X	2026	-0-	-578	-0-	127	1	1899	2	Y	-0-					210
11	2820	X	1705	-0-	-1115	-0-	44	1	1600	2	Y	55					265
							61	9									

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
KOVAR OPERATING, LLC 448984
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	#	-0-	-0-	-510	-0-					Y	4					199
07	527	#	294	-0-	-233	-0-	15	1	167	2	Y	102	175	1			126
							112	9									
08	527	#	380	-0-	-147	-0-	37	1	295	2	Y	44					170
							48	9									
09	555	R	555	-0-	-0-	-0-	502	1	53	9	Y	48					218
10	653	R	653	-0-	-0-	-0-	592	1	61	9	Y	55	174	1			99
*11	576	R	576	-0-	-0-	-0-	523	1	53	9	Y	48					147

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 06/15/2013 TOTAL DEPTH 5500 PERF. 5274 - 5283

06	0	#	-0-	-0-	-0-	-0-					N	-0-					84
07	0	#	-0-	-0-	-0-	-0-					N	-0-					84
08	0	#	-0-	-0-	-0-	-0-					N	-0-					84
09	0	#	-0-	-0-	-0-	-0-					N	-0-					84
10	0	#	-0-	-0-	-0-	-0-					N	-0-					84
11	0	#	-0-	-0-	-0-	-0-					N	-0-					84

GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

06	0	N	-0-	-0-	-0-	-0-					N	-0-					116
07	0	N	-0-	-0-	-0-	-0-					N	-0-					116
08	0	N	-0-	-0-	-0-	-0-					N	-0-					116
09	0	N	-0-	-0-	-0-	-0-					N	-0-					116
10	0	N	-0-	-0-	-0-	-0-					N	-0-					116
11	0	N	-0-	-0-	-0-	-0-					N	-0-					116

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PALO ALTO (6150) 68649 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CREST PETROLEUM, LLC 189894
SHELTON-WEST UNIT "B" WELL #: 1 RRCID -> 162822 COMPL. DATE 02/17/1997 TOTAL DEPTH 7400 PERF. 6138 - 6145

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
REDWOOD OPERATING, INC. 697137
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	598					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	598					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	598					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	598					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	598					N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	598					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	598					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	598					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	598					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	598					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	598					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	598					N	-0-					-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
EARTHWATER SOLUTIONS LLC 238723
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

06	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	0 #	-0-	-0-	-0-	B	-427				Y	-0-					22
07	0 #	226	-0-	226	B	-201	223	3	3 9	Y	3					25
08	0 #	30	-0-	30	B	-171	6	3	24 9	Y	22					47
09/01 BALANCING DATE STATUS ->		-155		CANCELLED UNDERAGE ->		-16										
*09	30 #	13	-0-	-17	B	-172	4	3	9 9	Y	8					55
*10	155 #	-0-	-0-	-155	B	-327				Y	-0-					55
11	150 #	62	-0-	-88	B	-415	62	3		Y	-0-	47	1			8

POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF. 10750 - 12159

06	90 #	-0-	-0-	-90	B	-505				Y	17					121
07	62 #	25	-0-	-37	B	-542	2	3	23 9	Y	21					142
08	31 #	16	-0-	-15	B	-557	5	3	11 9	Y	10					152
09/01 BALANCING DATE STATUS ->		-466		CANCELLED UNDERAGE ->		-91										
*09	30 #	55	-0-	25	B	-441	7	3	48 9	Y	44					196
*10	15 #	-0-	-0-	-15	B	-456				Y	-0-	169	1			27
11	30 #	-0-	-0-	-30	B	-486				Y	-0-					27

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0- B	-7024					N	-0-					123
07	DLQ G-10		4498	-0-	4498 B	-2526	30	1	3986	2	N	438	347	1			214
							482	9									
08	DLQ G-10		7196	-0-	7196 B	4670	42	1	6491	2	N	603	689	1			128
							663	9									
	09/01 BALANCING DATE STATUS -> 4670																
09	DLQ G-10		6775	-0-	6775 B	11445	323	1	5899	2	N	503	530	1			101
							553	9									
10	16580	R	5135	-0-	-11445 B	-0-	11	1	4703	2	N	383	336	1			148
							421	9									
11	6150	#	5993	-0-	-157 B	-157	34	1	5408	2	N	501	533	1			116
							551	9									

BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 06/02/2010 TOTAL DEPTH 11177 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	-0-	-0-	-120 B	-528					N	-0-					45
07	2038	R	2566	-0-	528 B	-0-	52	1	2374	2	N	127					172
							140	9									
08	2886	R	2886	-0-	-0- B	-0-	40	1	2494	2	N	320	350	1			142
							352	9									
	09/01 BALANCING DATE STATUS -> -0-																
09	2547	R	2547	-0-	-0- B	-0-	142	1	2252	2	N	139	161	1			120
							153	9									
10	2774	R	2774	-0-	-0- B	-0-	24	1	2373	2	N	343	338	1			125
							377	9									
*11	2435	R	2435	-0-	-0- B	-0-	34	1	2070	2	N	301	177	1			249
							331	9									

GULFTEX ENERGY III, LP 338746
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	#	-0-	-0-	-1830 B	-7328					N	-0-					394
07	1891	#	2054	-0-	163 B	-7165	2052	3	2	9	N	2	70	1	1	8	325
08	1829	#	2580	-0-	751 B	-6414	2567	3	13	9	N	12					337
	09/01 BALANCING DATE STATUS -> -3763					CANCELLED UNDERAGE -> -2651											
09	1770	#	2310	-0-	540 B	-3223	2301	3	9	9	N	8					345
10	2046	#	2442	-0-	396 B	-2827	2392	3	50	9	N	45					390
11	2490	#	1580	-0-	-910 B	-3737	1560	3	20	9	N	18					408

PPC OPERATING COMPANY LLC 631462
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6120	#	-0-	-0-	-6120 B	-14962					N	-0-					175
07	6324	#	7157	-0-	833 B	-14129	6931	2	226	9	N	205	177	1			203
08	6014	#	6358	-0-	344 B	-13785	6200	2	158	9	N	144	173	1			174
	09/01 BALANCING DATE STATUS -> -12820					CANCELLED UNDERAGE -> -965											
09	5820	#	6927	-0-	1107 B	-11713	6741	2	186	9	N	169	170	1			173
10	868	#	4536	-0-	3668 B	-8045	4393	2	143	9	N	130	174	1			129
11	6930	#	5303	-0-	-1627 B	-9672	5164	2	139	9	N	126	183	1			72

PRIDE ENERGY COMPANY 677050
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH N/A PERF.10970 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	#	-0-	-0-	-3180 B	-9447					N	17					196
07	3286	#	2880	-0-	-406 B	-9853	2489	2	391	9	N	355	340	1	1	8	210
08	2852	#	3214	-0-	362 B	-9491	2855	2	359	9	N	326	332	1	2	8	202
	09/01 BALANCING DATE STATUS -> -9456					CANCELLED UNDERAGE -> -35											
09	720	#	3311	-0-	2591 B	-6865	2992	2	319	9	N	290	355	1	2	8	135
10	2883	#	3931	-0-	1048 B	-5817	3534	2	397	9	N	361	336	1	1	8	159
11	3120	#	1748	-0-	-1372 B	-7189	1598	2	150	9	N	136	178	1			117

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
SCHMID PROPERTIES, INC. 754100
PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	#	-0-	-0-	-210 B	-728					N	-0-					80
07	217	#	733	-0-	516 B	-212	733	2			N	-0-					80
08	343	R	555	-0-	212 B	-0-	555	2			N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																	
09	210	#	-0-	-0-	-210 B	-210					N	-0-					80
*10	524	R	734	-0-	210 B	-0-	734	2			N	-0-					80
11	720	#	NO RPT	-0-	-720 B	-720					N	NO RPT					80

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	29817	X	29817	-0-	-0-	-0-	1039	1	28049	2	N	663	655	1			8
							729	9									
08	T. A.		44164	-0-	44164	44164	1517	1	40796	2	N	1683	1562	1			129
							1851	9									
09	T. A.		44333	-0-	44333	88497	1343	1	40919	2	N	1883	1812	1			200
							2071	9									
10	T. A.		45068	-0-	45068	133565	1320	1	42142	2	N	1460	1562	1			98
							1606	9									
11	T. A.		44951	-0-	44951	178516	1320	1	42143	2	N	1353	1339	1			112
							1488	9									

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710887		89925	-0-	-620962	-0-	3731	1	83403	2	N	2537	2621	1			523
							2791	9									
07	91617	R	91617	-0-	-0-	-0-	3163	1	85409	2	N	2768	2733	1			558
							3045	9									
08	95883		79907	-0-	-15976	-0-	2776	1	74631	2	N	2273	2110	1			721
							2500	9									
09	92790		71259	-0-	-21531	-0-	2227	1	67832	2	N	1091	1050	1			762
							1200	9									
10	95883		74526	-0-	-21357	-0-	2189	1	69862	2	N	2250	2407	1			605
							2475	9									
11	89940	#	73000	-0-	-16940	-0-	2189	1	69862	2	N	863	854	1			614
							949	9									

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10470	X	-0-	-0-	-10470	-0-					N	-0-					-0-
07	11067	X	-0-	-0-	-11067	-0-					N	-0-					-0-
08	11067	X	-0-	-0-	-11067	-0-					N	-0-					-0-
09	10710	X	-0-	-0-	-10710	-0-					N	-0-					-0-
10	8153	X	-0-	-0-	-8153	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE (5200) //CONT.// 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. //CONT.// 809924
HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, W. (GRIFFITH RANCH) 69049 100 NON-ASSOCIATED CAPACITY CNTY: BEE
LEGACY EXPLORATION, INC. 495544
SHELLY GRIFFITH WELL #: A 2 RRCID -> 137843 COMPL. DATE 02/25/1991 TOTAL DEPTH 5500 PERF. 4125 - 4133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	410	-0-	-430 B	-0-	403	2	7	9	N	6	6	1			-0-
07	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
08	1597	N	1597	-0-	-0- B	-0-	1595	2	2	9	N	2	2	1			-0-
09	1289	N	1289	-0-	-0- B	-0-	1271	2	18	9	N	16	16	1			-0-
10	722	N	722	-0-	-0- B	-0-	722	2			N	-0-					-0-
11	1560	N	554	-0-	-1006 B	-0-	554	2			N	-0-					-0-

MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1907	X	1907	-0-	-0- B	-0-	1875	2	32	9	N	29	29	1			-0-
07	2015	X	1826	-0-	-189 B	-0-	1826	2			N	-0-					-0-
08	2015	X	1583	-0-	-432 B	-0-	1583	2			N	-0-					-0-
09	1950	X	1839	-0-	-111 B	-0-	1814	2	25	9	N	23	23	1			-0-
10	1984	X	1488	-0-	-496 B	-0-	1488	2			N	-0-					-0-
11	1920	X	1641	-0-	-279 B	-0-	1641	2			N	-0-					-0-

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2101	-0-	-299 B	-0-	2066	2	35	9	N	32	32	1			-0-
07	2480	X	2014	-0-	-466 B	-0-	2014	2			N	-0-					-0-
08	2480	X	1748	-0-	-732 B	-0-	1740	2	8	9	N	7	7	1			-0-
09	2400	X	1741	-0-	-659 B	-0-	1712	2	29	9	N	26	26	1			-0-
10	2232	X	2034	-0-	-198 B	-0-	2010	2	24	9	N	22	22	1			-0-
11	2100	X	1873	-0-	-227 B	-0-	1873	2			N	-0-					-0-

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF. 14327 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT					-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	134	X	134	-0-	-0- B	-0-	6	1	128	3	N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	120	N	-0-	-0-	-120 B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
*11	1	N	1	-0-	-0- B	-0-	1	3			N	-0-			-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

06	1950	X	1731	-0-	-219 B	-0-	211	1	1520	3	N	-0-			-0-
07	1936	X	1936	-0-	-0- B	-0-	216	1	1720	3	N	-0-			-0-
08	1984	X	1972	-0-	-12 B	-0-	209	1	1763	3	N	-0-			-0-
09	1921	X	1921	-0-	-0- B	-0-	203	1	1718	3	N	-0-			-0-
10	1984	X	1885	-0-	-99 B	-0-	202	1	1683	3	N	-0-			-0-
*11	2043	X	2043	-0-	-0- B	-0-	230	1	1813	3	N	-0-			-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

06	26100	X	23449	-0-	-2651 B	-0-	1020	1	22429	3	N	-0-			-0-
07	26646	X	26646	-0-	-0- B	-0-	1299	1	25347	3	N	-0-			-0-
08	26629	X	23860	-0-	-2769 B	-0-	1033	1	22827	3	N	-0-			-0-
09	25140	X	24664	-0-	-476 B	-0-	1000	1	23664	3	N	-0-			-0-
10	26660	X	25236	-0-	-1424 B	-0-	1173	1	24063	3	N	-0-			-0-
11	25800	X	23079	-0-	-2721 B	-0-	1133	1	21946	3	N	-0-			-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

06	9060	X	8299	-0-	-761 B	-0-	1013	1	7286	3	N	-0-			-0-
07	9145	X	7913	-0-	-1232 B	-0-	882	1	7031	3	N	-0-			-0-
08	9145	X	8027	-0-	-1118 B	-0-	851	1	7176	3	N	-0-			-0-
09	8430	X	7836	-0-	-594 B	-0-	828	1	7008	3	N	-0-			-0-
10	8693	X	8693	-0-	-0- B	-0-	930	1	7763	3	N	-0-			-0-
11	8310	X	8184	-0-	-126 B	-0-	922	1	7262	3	N	-0-			-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

06	3810	X	2698	-0-	-1112 B	-0-	10	1	2688	3	N	-0-			-0-
07	3782	X	2388	-0-	-1394 B	-0-	9	1	2379	3	N	-0-			-0-
08	3782	X	2859	-0-	-923 B	-0-	11	1	2848	3	N	-0-			-0-
09	5042	X	5042	-0-	-0- B	-0-	18	1	5024	3	N	-0-			-0-
10	5185	X	5185	-0-	-0- B	-0-	19	1	5166	3	N	-0-			-0-
*11	4803	X	4803	-0-	-0- B	-0-	19	1	4784	3	N	-0-			-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

06	5040	X	5019	-0-	-21 B	-0-	19	1	5000	3	N	-0-			-0-
07	5208	X	5002	-0-	-206 B	-0-	20	1	4982	3	N	-0-			-0-
08	5363	X	5028	-0-	-335 B	-0-	19	1	5009	3	N	-0-			-0-
09	5430	X	5430	-0-	-0- B	-0-	19	1	5411	3	N	-0-			-0-
10	5363	X	5220	-0-	-143 B	-0-	19	1	5201	3	N	-0-			-0-
11	5010	X	5002	-0-	-8 B	-0-	20	1	4982	3	N	-0-			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

06	0	X	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	T. A.		10209	-0-	10209 B	10209	37	1	10172	3	N	-0-			-0-
11	T. A.		2426	-0-	2426 B	12635	9	1	2417	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5468	-0-	-322 B	-0-	667	1	4801	3	N	-0-					-0-
07	5983	X	5929	-0-	-54 B	-0-	661	1	5268	3	N	-0-					-0-
08	5828	X	5759	-0-	-69 B	-0-	611	1	5148	3	N	-0-					-0-
09	5520	X	5412	-0-	-108 B	-0-	572	1	4840	3	N	-0-					-0-
10	5921	X	3446	-0-	-2475 B	-0-	369	1	3077	3	N	-0-					-0-
11	5730	X	950	-0-	-4780 B	-0-	107	1	843	3	N	-0-					-0-

GORDON ALBERT GAS UNIT WELL #: 2 RRCID -> 070004 COMPL. DATE 05/11/2001 TOTAL DEPTH 14100 PERF.13392 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0- B	-0-	40	1	291	3	N	-0-					-0-
07	257	N	257	-0-	-0- B	-0-	29	1	228	3	N	-0-					-0-
08	252	N	252	-0-	-0- B	-0-	27	1	225	3	N	-0-					-0-
09	330	N	257	-0-	-73 B	-0-	27	1	230	3	N	-0-					-0-
10	248	N	231	-0-	-17 B	-0-	25	1	206	3	N	-0-					-0-
11	240	N	151	-0-	-89 B	-0-	17	1	134	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	3261	-0-	-1779 B	-0-	398	1	2863	3	N	-0-					-0-
07	4464	X	3229	-0-	-1235 B	-0-	360	1	2869	3	N	-0-					-0-
08	4278	X	3211	-0-	-1067 B	-0-	341	1	2870	3	N	-0-					-0-
09	3540	X	3098	-0-	-442 B	-0-	327	1	2771	3	N	-0-					-0-
10	5054	X	5054	-0-	-0- B	-0-	541	1	4513	3	N	-0-					-0-
*11	4686	X	4686	-0-	-0- B	-0-	528	1	4158	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	3205	-0-	-3695 B	-0-	391	1	2814	3	N	-0-					-0-
07	6417	X	5986	-0-	-431 B	-0-	667	1	5319	3	N	-0-					-0-
08	6417	X	4496	-0-	-1921 B	-0-	477	1	4019	3	N	-0-					-0-
09	6210	X	5171	-0-	-1039 B	-0-	546	1	4625	3	N	-0-					-0-
10	5983	X	3516	-0-	-2467 B	-0-	376	1	3140	3	N	-0-					-0-
11	5790	X	2805	-0-	-2985 B	-0-	316	1	2489	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	6553	-0-	-587 B	-0-	210	1	6343	3	N	-0-					-0-
07	8184	X	7491	-0-	-693 B	-0-	248	1	7243	3	N	-0-					-0-
08	8184	X	6997	-0-	-1187 B	-0-	248	1	6749	3	N	-0-					-0-
09	7920	X	6521	-0-	-1399 B	-0-	215	1	6306	3	N	-0-					-0-
10	7502	X	5922	-0-	-1580 B	-0-	198	1	5724	3	N	-0-					-0-
11	7260	X	6703	-0-	-557 B	-0-	221	1	6482	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1949	X	1949	-0-	-0- B	-0-	238	1	1711	3	N	-0-					-0-
07	1736	X	787	-0-	-949 B	-0-	88	1	699	3	N	-0-					-0-
08	6781	X	6781	-0-	-0- B	-0-	719	1	6062	3	N	-0-					-0-
09	6446	X	6446	-0-	-0- B	-0-	681	1	5765	3	N	-0-					-0-
10	6054	X	6054	-0-	-0- B	-0-	648	1	5406	3	N	-0-					-0-
*11	5469	X	5469	-0-	-0- B	-0-	616	1	4853	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 4 RRCID -> 144537 COMPL. DATE 10/25/1992 TOTAL DEPTH 13574 PERF.13574 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	516	-0-	-54 B	-0-	63	1	453	3	N	-0-					-0-
07	533	N	533	-0-	-0- B	-0-	59	1	474	3	N	-0-					-0-
08	632	N	632	-0-	-0- B	-0-	67	1	565	3	N	-0-					-0-
09	578	N	578	-0-	-0- B	-0-	61	1	517	3	N	-0-					-0-
10	831	N	831	-0-	-0- B	-0-	89	1	742	3	N	-0-					-0-
*11	769	N	769	-0-	-0- B	-0-	87	1	682	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 5 RRCID -> 145031 COMPL. DATE 01/24/1993 TOTAL DEPTH 13616 PERF.13616 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1302	N	1302	-0-	-0-	B	-0-	159	1	1143	3	N	-0-			-0-
07	1709	N	1709	-0-	-0-	B	-0-	190	1	1519	3	N	-0-			-0-
08	1500	N	1500	-0-	-0-	B	-0-	159	1	1341	3	N	-0-			-0-
09	1290	N	395	-0-	-895	B	-0-	42	1	353	3	N	-0-			-0-
10	1705	N	483	-0-	-1222	B	-0-	52	1	431	3	N	-0-			-0-
11	1440	N	339	-0-	-1101	B	-0-	38	1	301	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7980	X	6953	-0-	-1027	B	-0-	302	1	6651	3	N	-0-			-0-
07	8246	X	8075	-0-	-171	B	-0-	394	1	7681	3	N	-0-			-0-
08	7688	X	7210	-0-	-478	B	-0-	312	1	6898	3	N	-0-			-0-
09	7170	X	6498	-0-	-672	B	-0-	263	1	6235	3	N	-0-			-0-
10	8060	X	7348	-0-	-712	B	-0-	341	1	7007	3	N	-0-			-0-
*11	8267	X	8267	-0-	-0-	B	-0-	406	1	7861	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6450	X	4360	-0-	-2090	B	-0-	323	1	4037	3	N	-0-			-0-
07	5210	X	5210	-0-	-0-	B	-0-	423	1	4787	3	N	-0-			-0-
08	4363	X	4363	-0-	-0-	B	-0-	326	1	4037	3	N	-0-			-0-
09	5436	X	5436	-0-	-0-	B	-0-	392	1	5044	3	N	-0-			-0-
10	5208	X	3816	-0-	-1392	B	-0-	296	1	3520	3	N	-0-			-0-
11	5040	X	3303	-0-	-1737	B	-0-	255	1	3048	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8434	X	8434	-0-	-0-	B	-0-	625	1	7809	3	N	-0-			-0-
07	8182	X	8182	-0-	-0-	B	-0-	664	1	7518	3	N	-0-			-0-
08	8060	X	8006	-0-	-54	B	-0-	598	1	7408	3	N	-0-			-0-
09	8430	X	7541	-0-	-889	B	-0-	544	1	6997	3	N	-0-			-0-
10	8711	X	6854	-0-	-1857	B	-0-	532	1	6322	3	N	-0-			-0-
11	8430	X	6915	-0-	-1515	B	-0-	533	1	6382	3	N	-0-			-0-

A. GORDON GAS UNIT WELL #: 3 RRCID -> 150304 COMPL. DATE 07/08/1994 TOTAL DEPTH 16361 PERF.13710 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0		-0-	-0-	-0-	B	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 06/02/2015 - PLUGGED 06/02/15

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6960	X	5179	-0-	-1781	B	-0-	632	1	4547	3	N	-0-			-0-
07	6820	X	6125	-0-	-695	B	-0-	682	1	5443	3	N	-0-			-0-
08	6820	X	4243	-0-	-2577	B	-0-	450	1	3793	3	N	-0-			-0-
09	5820	X	1272	-0-	-4548	B	-0-	134	1	1138	3	N	-0-			-0-
10	6138	X	-0-	-0-	-6138	B	-0-					N	-0-			-0-
11	5940	X	-0-	-0-	-5940	B	-0-					N	-0-			-0-

OVERBY, CHARLIE C. WELL #: 1E RRCID -> 166124 COMPL. DATE 10/19/1997 TOTAL DEPTH 14000 PERF.12796 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	166	N	166	-0-	-0-	B	-0-	5	1	161	3	N	-0-			-0-
07	217	N	217	-0-	-0-	B	-0-	7	1	210	3	N	-0-			-0-
08	989	N	989	-0-	-0-	B	-0-	35	1	954	3	N	-0-			-0-
09	150	N	-0-	-0-	-150	B	-0-					N	-0-			-0-
10	155	N	-0-	-0-	-155	B	-0-					N	-0-			-0-
11	150	N	-0-	-0-	-150	B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5228	X	5228	-0-	-0-	B	-0-	736	1	4492	3	N	-0-					-0-
07	5332	X	4866	-0-	-466	B	-0-	687	1	4179	3	N	-0-					-0-
08	5533	X	5533	-0-	-0-	B	-0-	723	1	4810	3	N	-0-					-0-
09	5220	X	5097	-0-	-123	B	-0-	732	1	4365	3	N	-0-					-0-
10	5394	X	5208	-0-	-186	B	-0-	686	1	4522	3	N	-0-					-0-
11	5340	X	4972	-0-	-368	B	-0-	631	1	4341	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

06	4924	X	4924	-0-	-0-	B	-0-	693	1	4231	3	N	-0-					-0-
07	5163	X	5163	-0-	-0-	B	-0-	729	1	4434	3	N	-0-					-0-
08	5035	X	5035	-0-	-0-	B	-0-	658	1	4377	3	N	-0-					-0-
09	4920	X	4893	-0-	-27	B	-0-	703	1	4190	3	N	-0-					-0-
10	5177	X	5011	-0-	-166	B	-0-	660	1	4351	3	N	-0-					-0-
11	5010	X	4799	-0-	-211	B	-0-	609	1	4190	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

06	7920	X	7128	-0-	-792	B	-0-	27	1	7101	3	N	-0-					-0-
07	8184	X	7250	-0-	-934	B	-0-	29	1	7221	3	N	-0-					-0-
08	8184	X	8107	-0-	-77	B	-0-	30	1	8077	3	N	-0-					-0-
09	19563	X	19563	-0-	-0-	B	-0-	69	1	19494	3	N	-0-					-0-
10	8900	X	8900	-0-	-0-	B	-0-	32	1	8868	3	N	-0-					-0-
*11	8571	X	8571	-0-	-0-	B	-0-	33	1	8538	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

06	4020	X	3770	-0-	-250	B	-0-	460	1	3310	3	N	-0-					-0-
07	4092	X	3956	-0-	-136	B	-0-	441	1	3515	3	N	-0-					-0-
08	4112	X	4112	-0-	-0-	B	-0-	436	1	3676	3	N	-0-					-0-
09	3870	X	3704	-0-	-166	B	-0-	391	1	3313	3	N	-0-					-0-
10	3968	X	3818	-0-	-150	B	-0-	409	1	3409	3	N	-0-					-0-
11	3990	X	3769	-0-	-221	B	-0-	425	1	3344	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

06	23070	X	12711	-0-	-10359	B	-0-	1551	1	11160	3	N	-0-					-0-
07	22475	X	19216	-0-	-3259	B	-0-	2141	1	17075	3	N	-0-					-0-
08	22475	X	16888	-0-	-5587	B	-0-	1791	1	15097	3	N	-0-					-0-
09	20100	X	17679	-0-	-2421	B	-0-	1868	1	15811	3	N	-0-					-0-
10	22177	X	22177	-0-	-0-	B	-0-	2373	1	19804	3	N	-0-					-0-
*11	22095	X	22095	-0-	-0-	B	-0-	2489	1	19606	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

06	4410	X	3889	-0-	-521	B	-0-	15	1	3874	3	N	-0-					-0-
07	4272	X	4272	-0-	-0-	B	-0-	17	1	4255	3	N	-0-					-0-
08	4154	X	3998	-0-	-156	B	-0-	15	1	3983	3	N	-0-					-0-
09	4020	X	3993	-0-	-27	B	-0-	14	1	3979	3	N	-0-					-0-
10	4278	X	4119	-0-	-159	B	-0-	15	1	4104	3	N	-0-					-0-
11	4140	X	3905	-0-	-235	B	-0-	15	1	3890	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

06	11640	X	10986	-0-	-654	B	-0-	478	1	10508	3	N	-0-					-0-
07	11811	X	11763	-0-	-48	B	-0-	573	1	11190	3	N	-0-					-0-
08	11811	X	11443	-0-	-368	B	-0-	495	1	10948	3	N	-0-					-0-
09	11430	X	10763	-0-	-667	B	-0-	436	1	10327	3	N	-0-					-0-
10	11780	X	11076	-0-	-704	B	-0-	515	1	10561	3	N	-0-					-0-
11	11370	X	10491	-0-	-879	B	-0-	515	1	9976	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5310	X	5169	-0-	-141 B	-0-	631	1	4538	3	N	-0-			-0-
07	5487	X	5122	-0-	-365 B	-0-	571	1	4551	3	N	-0-			-0-
08	5487	X	4685	-0-	-802 B	-0-	497	1	4188	3	N	-0-			-0-
09	5250	X	4994	-0-	-256 B	-0-	528	1	4466	3	N	-0-			-0-
10	5332	X	4996	-0-	-336 B	-0-	535	1	4461	3	N	-0-			-0-
11	5160	X	4790	-0-	-370 B	-0-	540	1	4250	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

06	8220	X	8139	-0-	-81 B	-0-	260	1	7879	3	N	-0-			-0-
07	8494	X	7600	-0-	-894 B	-0-	252	1	7348	3	N	-0-			-0-
08	8494	X	6721	-0-	-1773 B	-0-	238	1	6483	3	N	-0-			-0-
09	8190	X	7296	-0-	-894 B	-0-	241	1	7055	3	N	-0-			-0-
10	8401	X	7775	-0-	-626 B	-0-	260	1	7515	3	N	-0-			-0-
11	8130	X	7169	-0-	-961 B	-0-	236	1	6933	3	N	-0-			-0-

ALBERT GORDON GAS UNIT WELL #: 5 RRCID -> 187827 COMPL. DATE 09/20/2001 TOTAL DEPTH 13879 PERF.13476 - 15636

06	660	N	543	-0-	-117 B	-0-	76	1	467	3	N	-0-			-0-
07	682	N	602	-0-	-80 B	-0-	85	1	517	3	N	-0-			-0-
08	623	N	623	-0-	-0- B	-0-	81	1	542	3	N	-0-			-0-
09	599	N	599	-0-	-0- B	-0-	86	1	513	3	N	-0-			-0-
10	606	N	606	-0-	-0- B	-0-	80	1	526	3	N	-0-			-0-
11	600	N	569	-0-	-31 B	-0-	72	1	497	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

06	3330	X	3207	-0-	-123 B	-0-	451	1	2756	3	N	-0-			-0-
07	3335	X	3335	-0-	-0- B	-0-	471	1	2864	3	N	-0-			-0-
08	3317	X	3300	-0-	-17 B	-0-	431	1	2869	3	N	-0-			-0-
09	3210	X	3130	-0-	-80 B	-0-	450	1	2680	3	N	-0-			-0-
10	3348	X	3198	-0-	-150 B	-0-	421	1	2777	3	N	-0-			-0-
11	3240	X	3052	-0-	-188 B	-0-	387	1	2665	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

06	10230	X	9111	-0-	-1119 B	-0-	675	1	8436	3	N	-0-			-0-
07	9827	X	5854	-0-	-3973 B	-0-	475	1	5379	3	N	-0-			-0-
08	11435	X	11435	-0-	-0- B	-0-	855	1	10580	3	N	-0-			-0-
09	9720	X	9029	-0-	-691 B	-0-	651	1	8378	3	N	-0-			-0-
10	10044	X	9978	-0-	-66 B	-0-	774	1	9204	3	N	-0-			-0-
11	11070	X	9273	-0-	-1797 B	-0-	715	1	8558	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

06	6270	X	5503	-0-	-767 B	-0-	408	1	5095	3	N	-0-			-0-
07	6479	X	5759	-0-	-720 B	-0-	467	1	5292	3	N	-0-			-0-
08	6262	X	5801	-0-	-461 B	-0-	434	1	5367	3	N	-0-			-0-
09	5940	X	5492	-0-	-448 B	-0-	396	1	5096	3	N	-0-			-0-
10	5951	X	5951	-0-	-0- B	-0-	462	1	5489	3	N	-0-			-0-
*11	6132	X	6132	-0-	-0- B	-0-	473	1	5659	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

06	5550	X	2073	-0-	-3477 B	-0-	292	1	1781	3	N	-0-			-0-
07	5735	X	2077	-0-	-3658 B	-0-	293	1	1784	3	N	-0-			-0-
08	2883	X	2035	-0-	-848 B	-0-	266	1	1769	3	N	-0-			-0-
09	2370	X	2354	-0-	-16 B	-0-	338	1	2016	3	N	-0-			-0-
10	4571	X	4571	-0-	-0- B	-0-	602	1	3969	3	N	-0-			-0-
*11	4620	X	4620	-0-	-0- B	-0-	586	1	4034	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4327	X	4327	-0-	-0-	B	-0-	609	1	3718	3	N	-0-			-0-
07	4464	X	4349	-0-	-115	B	-0-	614	1	3735	3	N	-0-			-0-
08	4464	X	4196	-0-	-268	B	-0-	548	1	3648	3	N	-0-			-0-
09	4320	X	4065	-0-	-255	B	-0-	584	1	3481	3	N	-0-			-0-
10	4464	X	4197	-0-	-267	B	-0-	553	1	3644	3	N	-0-			-0-
11	4320	X	3986	-0-	-334	B	-0-	506	1	3480	3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3750	X	3461	-0-	-289	B	-0-	487	1	2974	3	N	-0-			-0-
07	3813	X	3491	-0-	-322	B	-0-	493	1	2998	3	N	-0-			-0-
08	3813	X	3493	-0-	-320	B	-0-	456	1	3037	3	N	-0-			-0-
09	3690	X	3437	-0-	-253	B	-0-	494	1	2943	3	N	-0-			-0-
10	3720	X	3499	-0-	-221	B	-0-	461	1	3038	3	N	-0-			-0-
11	3450	X	3342	-0-	-108	B	-0-	424	1	2918	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5730	X	5076	-0-	-654	B	-0-	376	1	4700	3	N	-0-			-0-
07	5673	X	4801	-0-	-872	B	-0-	389	1	4412	3	N	-0-			-0-
08	5363	X	4481	-0-	-882	B	-0-	335	1	4146	3	N	-0-			-0-
09	5070	X	4566	-0-	-504	B	-0-	329	1	4237	3	N	-0-			-0-
10	5239	X	4706	-0-	-533	B	-0-	365	1	4341	3	N	-0-			-0-
11	5070	X	4597	-0-	-473	B	-0-	355	1	4242	3	N	-0-			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1808	N	1808	-0-	-0-	B	-0-	143	1	1665	3	N	-0-			-0-
07	1953	N	1628	-0-	-325	B	-0-	171	1	1457	3	N	-0-			-0-
08	1780	N	1780	-0-	-0-	B	-0-	172	1	1608	3	N	-0-			-0-
09	1800	N	1584	-0-	-216	B	-0-	150	1	1434	3	N	-0-			-0-
10	1643	N	1473	-0-	-170	B	-0-	174	1	1299	3	N	-0-			-0-
11	1710	N	1495	-0-	-215	B	-0-	166	1	1329	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	20086	X	20086	-0-	-0-	B	-0-	873	1	19213	3	N	-0-			-0-
07	16514	X	16514	-0-	-0-	B	-0-	805	1	15709	3	N	-0-			-0-
08	13498	X	13498	-0-	-0-	B	-0-	584	1	12914	3	N	-0-			-0-
09	20100	X	12038	-0-	-8062	B	-0-	488	1	11550	3	N	-0-			-0-
10	20770	X	12843	-0-	-7927	B	-0-	597	1	12246	3	N	-0-			-0-
11	20100	X	7084	-0-	-13016	B	-0-	348	1	6736	3	N	-0-			-0-

BENHAM, ERNA P. GU WELL #: 2 RRCID -> 198383 COMPL. DATE 03/13/2003 TOTAL DEPTH N/A PERF.13500 - 16685

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	88	-0-	-2	B	-0-	11	1	77	3	N	-0-			-0-
07	73	N	73	-0-	-0-	B	-0-	8	1	65	3	N	-0-			-0-
08	124	N	50	-0-	-74	B	-0-	5	1	45	3	N	-0-			-0-
09	90	N	58	-0-	-32	B	-0-	6	1	52	3	N	-0-			-0-
10	69	N	69	-0-	-0-	B	-0-	7	1	62	3	N	-0-			-0-
11	60	N	55	-0-	-5	B	-0-	6	1	49	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 6 RRCID -> 200073 COMPL. DATE 10/21/2003 TOTAL DEPTH 14017 PERF.13710 - 16515

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BENHAM, ERNA P. GAS UNIT WELL #: 3 RRCID -> 200147 COMPL. DATE 03/08/2005 TOTAL DEPTH 13980 PERF.13510 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

06	7620	X	7067	-0-	-553	B	-0-	523	1	6544	3	N	-0-					-0-
07	7874	X	7260	-0-	-614	B	-0-	589	1	6671	3	N	-0-					-0-
08	7409	X	7321	-0-	-88	B	-0-	547	1	6774	3	N	-0-					-0-
09	7170	X	7070	-0-	-100	B	-0-	510	1	6560	3	N	-0-					-0-
10	7432	X	7432	-0-	-0-	B	-0-	577	1	6855	3	N	-0-					-0-
*11	7140	X	7140	-0-	-0-	B	-0-	551	1	6589	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

06	2520	X	2268	-0-	-252	B	-0-	428	1	1840	3	N	-0-					-0-
07	2542	X	2351	-0-	-191	B	-0-	297	1	2054	3	N	-0-					-0-
08	2542	X	2306	-0-	-236	B	-0-	207	1	2099	3	N	-0-					-0-
09	2370	X	2186	-0-	-184	B	-0-	191	1	1995	3	N	-0-					-0-
10	2449	X	2204	-0-	-245	B	-0-	203	1	2001	3	N	-0-					-0-
11	2280	X	2128	-0-	-152	B	-0-	259	1	1869	3	N	-0-					-0-

DON ROSS GAS UNIT WELL #: 1 RRCID -> 204897 COMPL. DATE 04/08/2004 TOTAL DEPTH 14212 PERF.13145 - 16957

06	0		337	-0-	337	B	337	25	1	312	3	N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/16/2015 - PLUGGED 06/16/15

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

06	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
07	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
08	9	N	9	-0-	-0-	B	-0-	1	1	8	3	N	-0-					-0-
09	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
10	7	N	7	-0-	-0-	B	-0-	1	1	6	3	N	-0-					-0-
11	9	N	4	-0-	-5	B	-0-	4	3			N	-0-					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

06	3450	X	3199	-0-	-251	B	-0-	237	1	2962	3	N	-0-					-0-
07	3565	X	2985	-0-	-580	B	-0-	242	1	2743	3	N	-0-					-0-
08	3534	X	3018	-0-	-516	B	-0-	226	1	2792	3	N	-0-					-0-
09	3420	X	2843	-0-	-577	B	-0-	205	1	2638	3	N	-0-					-0-
10	3534	X	3425	-0-	-109	B	-0-	266	1	3159	3	N	-0-					-0-
11	3210	X	3152	-0-	-58	B	-0-	243	1	2909	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

06	6282	X	6282	-0-	-0-	B	-0-	201	1	6081	3	N	-0-					-0-
07	6493	X	6493	-0-	-0-	B	-0-	215	1	6278	3	N	-0-					-0-
08	6727	X	6292	-0-	-435	B	-0-	223	1	6069	3	N	-0-					-0-
09	6510	X	5969	-0-	-541	B	-0-	197	1	5772	3	N	-0-					-0-
10	6727	X	6099	-0-	-628	B	-0-	204	1	5895	3	N	-0-					-0-
11	6270	X	5829	-0-	-441	B	-0-	192	1	5637	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	13830	X	7485	-0-	-6345 B	-0-	239	1	7246	3	N	-0-			-0-
07	14291	X	6488	-0-	-7803 B	-0-	215	1	6273	3	N	-0-			-0-
08	14408	X	14408	-0-	-0- B	-0-	510	1	13898	3	N	-0-			-0-
09	12314	X	12314	-0-	-0- B	-0-	407	1	11907	3	N	-0-			-0-
10	11136	X	11136	-0-	-0- B	-0-	372	1	10764	3	N	-0-			-0-
11	13950	X	10396	-0-	-3554 B	-0-	342	1	10054	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4440	X	4020	-0-	-420 B	-0-	4020	3			N	-0-			-0-
07	4526	X	3997	-0-	-529 B	-0-	3997	3			N	-0-			-0-
08	4433	X	4156	-0-	-277 B	-0-	4156	3			N	-0-			-0-
09	4441	X	4441	-0-	-0- B	-0-	4441	3			N	-0-			-0-
10	4511	X	4511	-0-	-0- B	-0-	4511	3			N	-0-			-0-
*11	4340	X	4340	-0-	-0- B	-0-	4340	3			N	-0-			-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	X	1478	-0-	-82 B	-0-	109	1	1369	3	N	-0-			-0-
07	1798	X	1654	-0-	-144 B	-0-	134	1	1520	3	N	-0-			-0-
08	1798	X	1662	-0-	-136 B	-0-	124	1	1538	3	N	-0-			-0-
09	1740	X	1539	-0-	-201 B	-0-	111	1	1428	3	N	-0-			-0-
10	1736	X	1507	-0-	-229 B	-0-	117	1	1390	3	N	-0-			-0-
11	1620	X	1537	-0-	-83 B	-0-	119	1	1418	3	N	-0-			-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2700	X	2112	-0-	-588 B	-0-	399	1	1713	3	N	-0-			-0-
07	2666	X	1984	-0-	-682 B	-0-	251	1	1733	3	N	-0-			-0-
08	2573	X	1894	-0-	-679 B	-0-	170	1	1724	3	N	-0-			-0-
09	2340	X	1711	-0-	-629 B	-0-	149	1	1562	3	N	-0-			-0-
10	2325	X	1769	-0-	-556 B	-0-	163	1	1606	3	N	-0-			-0-
11	2100	X	1687	-0-	-413 B	-0-	206	1	1481	3	N	-0-			-0-

SCHROEDER GAS UNIT WELL #: 2 RRCID -> 212327 COMPL. DATE 11/03/2004 TOTAL DEPTH 13944 PERF.13600 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	303	N	303	-0-	-0- B	-0-	24	1	279	3	N	-0-			-0-
07	310	N	266	-0-	-44 B	-0-	28	1	238	3	N	-0-			-0-
08	281	N	281	-0-	-0- B	-0-	27	1	254	3	N	-0-			-0-
09	300	N	284	-0-	-16 B	-0-	27	1	257	3	N	-0-			-0-
10	298	N	298	-0-	-0- B	-0-	35	1	263	3	N	-0-			-0-
*11	279	N	279	-0-	-0- B	-0-	31	1	248	3	N	-0-			-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1920	X	237	-0-	-1683 B	-0-	18	1	219	3	N	-0-			-0-
07	1984	X	142	-0-	-1842 B	-0-	12	1	130	3	N	-0-			-0-
08	389	N	389	-0-	-0- B	-0-	29	1	360	3	N	-0-			-0-
09	240	N	209	-0-	-31 B	-0-	15	1	194	3	N	-0-			-0-
10	204	N	204	-0-	-0- B	-0-	16	1	188	3	N	-0-			-0-
11	390	N	202	-0-	-188 B	-0-	16	1	186	3	N	-0-			-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8460	X	6536	-0-	-1924 B	-0-	484	1	6052	3	N	-0-			-0-
07	6876	X	6876	-0-	-0- B	-0-	558	1	6318	3	N	-0-			-0-
08	7502	X	6360	-0-	-1142 B	-0-	475	1	5885	3	N	-0-			-0-
09	8319	X	8319	-0-	-0- B	-0-	600	1	7719	3	N	-0-			-0-
10	7502	X	4592	-0-	-2910 B	-0-	356	1	4236	3	N	-0-			-0-
11	6660	X	6324	-0-	-336 B	-0-	488	1	5836	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5670	X	4727	-0-	-943 B	-0-	375	1	4352	3	N	-0-			-0-
07	4464	X	3998	-0-	-466 B	-0-	420	1	3578	3	N	-0-			-0-
08	6014	X	4863	-0-	-1151 B	-0-	470	1	4393	3	N	-0-			-0-
09	5959	X	5959	-0-	-0- B	-0-	564	1	5395	3	N	-0-			-0-
10	6014	X	3453	-0-	-2561 B	-0-	408	1	3045	3	N	-0-			-0-
11	4740	X	3788	-0-	-952 B	-0-	420	1	3368	3	N	-0-			-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

06	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

06	6180	X	3228	-0-	-2952 B	-0-	12	1	3216	3	N	-0-			-0-
07	5115	X	3745	-0-	-1370 B	-0-	15	1	3730	3	N	-0-			-0-
08	5115	X	3897	-0-	-1218 B	-0-	15	1	3882	3	N	-0-			-0-
09	4950	X	4161	-0-	-789 B	-0-	15	1	4146	3	N	-0-			-0-
10	4247	X	3016	-0-	-1231 B	-0-	11	1	3005	3	N	-0-			-0-
11	3780	X	3542	-0-	-238 B	-0-	14	1	3528	3	N	-0-			-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

06	6955	X	6955	-0-	-0- B	-0-	515	1	6440	3	N	-0-			-0-
07	6286	X	6286	-0-	-0- B	-0-	510	1	5776	3	N	-0-			-0-
08	5967	X	5967	-0-	-0- B	-0-	446	1	5521	3	N	-0-			-0-
09	6960	X	4948	-0-	-2012 B	-0-	357	1	4591	3	N	-0-			-0-
10	7192	X	5184	-0-	-2008 B	-0-	402	1	4782	3	N	-0-			-0-
11	6960	X	5040	-0-	-1920 B	-0-	389	1	4651	3	N	-0-			-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

06	990	X	735	-0-	-255 B	-0-	103	1	632	3	N	-0-			-0-
07	899	X	708	-0-	-191 B	-0-	100	1	608	3	N	-0-			-0-
08	775	N	713	-0-	-62 B	-0-	93	1	620	3	N	-0-			-0-
09	750	N	720	-0-	-30 B	-0-	103	1	617	3	N	-0-			-0-
10	732	N	732	-0-	-0- B	-0-	96	1	636	3	N	-0-			-0-
*11	727	N	727	-0-	-0- B	-0-	92	1	635	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

06	8769	X	8769	-0-	-0- B	-0-	280	1	8489	3	N	-0-			-0-
07	8959	X	8791	-0-	-168 B	-0-	291	1	8500	3	N	-0-			-0-
08	8835	X	8200	-0-	-635 B	-0-	290	1	7910	3	N	-0-			-0-
09	8760	X	7984	-0-	-776 B	-0-	264	1	7720	3	N	-0-			-0-
10	9929	X	9929	-0-	-0- B	-0-	332	1	9597	3	N	-0-			-0-
*11	9163	X	9163	-0-	-0- B	-0-	302	1	8861	3	N	-0-			-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

06	31890	X	31678	-0-	-212 B	-0-	121	1	31557	3	N	-0-			-0-
07	34093	X	34093	-0-	-0- B	-0-	135	1	33958	3	N	-0-			-0-
08	32333	X	31782	-0-	-551 B	-0-	119	1	31663	3	N	-0-			-0-
09	31680	X	30625	-0-	-1055 B	-0-	109	1	30516	3	N	-0-			-0-
10	34100	X	32560	-0-	-1540 B	-0-	117	1	32443	3	N	-0-			-0-
11	33000	X	31784	-0-	-1216 B	-0-	124	1	31660	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANSKER RANCH GU WELL #: 3 RRCID -> 220285 COMPL. DATE 10/21/2005 TOTAL DEPTH 13944 PERF.13808 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4920	X	4398	-0-	-522	B	-0-	537	1	3861	3	N	-0-					-0-
07	4929	X	4509	-0-	-420	B	-0-	502	1	4007	3	N	-0-					-0-
08	4836	X	4237	-0-	-599	B	-0-	449	1	3788	3	N	-0-					-0-
09	4530	X	4086	-0-	-444	B	-0-	432	1	3654	3	N	-0-					-0-
10	4588	X	4204	-0-	-384	B	-0-	450	1	3754	3	N	-0-					-0-
11	4410	X	4080	-0-	-330	B	-0-	460	1	3620	3	N	-0-					-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	1560	-0-	-750	B	-0-	50	1	1510	3	N	-0-					-0-
07	2139	X	1809	-0-	-330	B	-0-	60	1	1749	3	N	-0-					-0-
08	1678	N	1678	-0-	-0-	B	-0-	59	1	1619	3	N	-0-					-0-
09	1735	N	1735	-0-	-0-	B	-0-	57	1	1678	3	N	-0-					-0-
10	1798	N	1754	-0-	-44	B	-0-	59	1	1695	3	N	-0-					-0-
11	1620	N	1449	-0-	-171	B	-0-	48	1	1401	3	N	-0-					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4604	X	4604	-0-	-0-	B	-0-	341	1	4263	3	N	-0-					-0-
07	4467	X	4467	-0-	-0-	B	-0-	362	1	4105	3	N	-0-					-0-
08	4391	X	4391	-0-	-0-	B	-0-	328	1	4063	3	N	-0-					-0-
09	4569	X	4569	-0-	-0-	B	-0-	330	1	4239	3	N	-0-					-0-
10	4866	X	4866	-0-	-0-	B	-0-	378	1	4488	3	N	-0-					-0-
*11	4267	X	4267	-0-	-0-	B	-0-	329	1	3938	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10830	X	10109	-0-	-721	B	-0-	440	1	9669	3	N	-0-					-0-
07	10943	X	9548	-0-	-1395	B	-0-	465	1	9083	3	N	-0-					-0-
08	10509	X	9908	-0-	-601	B	-0-	429	1	9479	3	N	-0-					-0-
09	10170	X	9053	-0-	-1117	B	-0-	367	1	8686	3	N	-0-					-0-
10	10447	X	8584	-0-	-1863	B	-0-	399	1	8185	3	N	-0-					-0-
11	10110	X	8416	-0-	-1694	B	-0-	413	1	8003	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	2923	-0-	-617	B	-0-	216	1	2707	3	N	-0-					-0-
07	3596	X	3031	-0-	-565	B	-0-	246	1	2785	3	N	-0-					-0-
08	3534	X	3248	-0-	-286	B	-0-	243	1	3005	3	N	-0-					-0-
09	4026	X	4026	-0-	-0-	B	-0-	290	1	3736	3	N	-0-					-0-
10	3786	X	3786	-0-	-0-	B	-0-	294	1	3492	3	N	-0-					-0-
*11	3997	X	3997	-0-	-0-	B	-0-	308	1	3689	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	2923	-0-	-1097	B	-0-	216	1	2707	3	N	-0-					-0-
07	4154	X	3581	-0-	-573	B	-0-	290	1	3291	3	N	-0-					-0-
08	4154	X	3845	-0-	-309	B	-0-	287	1	3558	3	N	-0-					-0-
09	3910	X	3910	-0-	-0-	B	-0-	282	1	3628	3	N	-0-					-0-
10	4187	X	4187	-0-	-0-	B	-0-	325	1	3862	3	N	-0-					-0-
11	3720	X	3541	-0-	-179	B	-0-	273	1	3268	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	12042	X	12042	-0-	-0-	B	-0-	385	1	11657	3	N	-0-			-0-
07	9800	X	9800	-0-	-0-	B	-0-	325	1	9475	3	N	-0-			-0-
08	12617	X	7660	-0-	-4957	B	-0-	271	1	7389	3	N	-0-			-0-
09	12210	X	7815	-0-	-4395	B	-0-	258	1	7557	3	N	-0-			-0-
10	12617	X	8217	-0-	-4400	B	-0-	275	1	7942	3	N	-0-			-0-
11	12030	X	6701	-0-	-5329	B	-0-	221	1	6480	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

06	15180	X	13989	-0-	-1191	B	-0-	53	1	13936	3	N	-0-			-0-
07	15686	X	15098	-0-	-588	B	-0-	60	1	15038	3	N	-0-			-0-
08	15686	X	13819	-0-	-1867	B	-0-	52	1	13767	3	N	-0-			-0-
09	14340	X	13806	-0-	-534	B	-0-	49	1	13757	3	N	-0-			-0-
10	15097	X	13843	-0-	-1254	B	-0-	50	1	13793	3	N	-0-			-0-
11	14610	X	13749	-0-	-861	B	-0-	54	1	13695	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 14 RRCID -> 228713 COMPL. DATE 06/07/2007 TOTAL DEPTH 13856 PERF.14231 - 15771

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-			-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

06	12390	X	10481	-0-	-1909	B	-0-	295	1	10186	3	N	-0-			-0-
07	12803	X	11888	-0-	-915	B	-0-	347	1	11541	3	N	-0-			-0-
08	12338	X	9338	-0-	-3000	B	-0-	296	1	9042	3	N	-0-			-0-
09	11119	X	11119	-0-	-0-	B	-0-	328	1	10791	3	N	-0-			-0-
10	11873	X	11671	-0-	-202	B	-0-	348	1	11323	3	N	-0-			-0-
11	11490	X	10568	-0-	-922	B	-0-	307	1	10261	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

06	6420	X	3076	-0-	-3344	B	-0-	581	1	2495	3	N	-0-			-0-
07	6634	X	2868	-0-	-3766	B	-0-	362	1	2506	3	N	-0-			-0-
08	6634	X	5708	-0-	-926	B	-0-	513	1	5195	3	N	-0-			-0-
09	6327	X	6327	-0-	-0-	B	-0-	553	1	5774	3	N	-0-			-0-
10	6152	X	6152	-0-	-0-	B	-0-	567	1	5585	3	N	-0-			-0-
11	5520	X	3450	-0-	-2070	B	-0-	420	1	3030	3	N	-0-			-0-

GORDON GAS UNIT WELL #: 7 RRCID -> 234764 COMPL. DATE 03/18/2008 TOTAL DEPTH 13911 PERF.13552 - 15561

06	5490	X	1720	-0-	-3770	B	-0-	242	1	1478	3	N	-0-			-0-
07	4216	X	3801	-0-	-415	B	-0-	536	1	3265	3	N	-0-			-0-
08	4216	X	3696	-0-	-520	B	-0-	483	1	3213	3	N	-0-			-0-
09	3300	X	1668	-0-	-1632	B	-0-	240	1	1428	3	N	-0-			-0-
10	3813	X	1539	-0-	-2274	B	-0-	203	1	1336	3	N	-0-			-0-
11	3690	X	2656	-0-	-1034	B	-0-	337	1	2319	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MANSKER RANCH GAS UNIT WELL #: 6 RRCID -> 235892 COMPL. DATE 04/19/2008 TOTAL DEPTH 13568 PERF.13385 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9600	X	7947	-0-	-1653	B	-0-	7947	3			N	-0-					-0-
07	9427	X	9427	-0-	-0-	B	-0-	9427	3			N	-0-					-0-
08	8959	X	8084	-0-	-875	B	-0-	8084	3			N	-0-					-0-
09	8460	X	7987	-0-	-473	B	-0-	7987	3			N	-0-					-0-
10	9424	X	8399	-0-	-1025	B	-0-	8399	3			N	-0-					-0-
11	9120	X	8114	-0-	-1006	B	-0-	8114	3			N	-0-					-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25140	X	19152	-0-	-5988	B	-0-	613	1	18539	3	N	-0-					-0-
07	25978	X	19817	-0-	-6161	B	-0-	657	1	19160	3	N	-0-					-0-
08	25978	X	18131	-0-	-7847	B	-0-	642	1	17489	3	N	-0-					-0-
09	24390	X	20588	-0-	-3802	B	-0-	680	1	19908	3	N	-0-					-0-
10	25203	X	20879	-0-	-4324	B	-0-	698	1	20181	3	N	-0-					-0-
*11	21425	X	21425	-0-	-0-	B	-0-	706	1	20719	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25050	X	21720	-0-	-3330	B	-0-	21720	3			N	-0-					-0-
07	25761	X	17453	-0-	-8308	B	-0-	17453	3			N	-0-					-0-
08	25203	X	16236	-0-	-8967	B	-0-	16236	3			N	-0-					-0-
09	24390	X	11247	-0-	-13143	B	-0-	11247	3			N	-0-					-0-
10	23343	X	11513	-0-	-11830	B	-0-	11513	3			N	-0-					-0-
*11	21960	X	21960	-0-	-0-	B	-0-	21960	3			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 12 RRCID -> 242630 COMPL. DATE 09/30/2008 TOTAL DEPTH 13694 PERF.13762 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	B	-0-	22	1	474	3	N	-0-					-0-
07	1114	N	1114	-0-	-0-	B	-0-	54	1	1060	3	N	-0-					-0-
08	519	N	519	-0-	-0-	B	-0-	22	1	497	3	N	-0-					-0-
09	597	N	597	-0-	-0-	B	-0-	24	1	573	3	N	-0-					-0-
10	1116	N	490	-0-	-626	B	-0-	23	1	467	3	N	-0-					-0-
*11	828	N	828	-0-	-0-	B	-0-	41	1	787	3	N	-0-					-0-

ERNA P. BENHAM GAS UNIT WELL #: 8 RRCID -> 244748 COMPL. DATE 10/21/2008 TOTAL DEPTH 13933 PERF.13808 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8400	X	7570	-0-	-830 B	-0-	329	1	7241	3	N	-0-			-0-
07	8680	X	6582	-0-	-2098 B	-0-	321	1	6261	3	N	-0-			-0-
08	22661	X	19059	-0-	-3602 B	-0-	825	1	18234	3	N	-0-			-0-
09	22015	X	22015	-0-	-0- B	-0-	892	1	21123	3	N	-0-			-0-
10	22661	X	7381	-0-	-15280 B	-0-	343	1	7038	3	N	-0-			-0-
11	18450	X	7060	-0-	-11390 B	-0-	347	1	6713	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

06	1317	X	1317	-0-	-0- B	-0-	5	1	1312	3	N	-0-			-0-
07	1003	X	1003	-0-	-0- B	-0-	4	1	999	3	N	-0-			-0-
08	1333	X	1139	-0-	-194 B	-0-	4	1	1135	3	N	-0-			-0-
09	1320	X	958	-0-	-362 B	-0-	3	1	955	3	N	-0-			-0-
10	1364	X	846	-0-	-518 B	-0-	3	1	843	3	N	-0-			-0-
11	1320	X	538	-0-	-782 B	-0-	2	1	536	3	N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

06	T. A.		-0-	-0-	-0- B		4				N	-0-			-0-
07	T. A.		-0-	-0-	-0- B		4				N	-0-			-0-
08	4	N	-0-	-0-	-4 B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 6 RRCID -> 253071 COMPL. DATE 03/15/2007 TOTAL DEPTH 14043 PERF.13898 - 15832

06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

06	20460	X	18113	-0-	-2347 B	-0-	788	1	17325	3	N	-0-			-0-
07	19995	X	18520	-0-	-1475 B	-0-	903	1	17617	3	N	-0-			-0-
08	19437	X	18479	-0-	-958 B	-0-	800	1	17679	3	N	-0-			-0-
09	18540	X	17903	-0-	-637 B	-0-	726	1	17177	3	N	-0-			-0-
10	18848	X	18286	-0-	-562 B	-0-	850	1	17436	3	N	-0-			-0-
11	18120	X	17769	-0-	-351 B	-0-	872	1	16897	3	N	-0-			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

06	2010	N	1427	-0-	-583 B	-0-	1427	2			N	-0-			-0-
07	2077	N	1567	-0-	-510 B	-0-	1567	2			N	-0-			-0-
08	1333	N	1333	-0-	-0- B	-0-	1333	2			N	-0-			-0-
09	1440	N	1431	-0-	-9 B	-0-	1431	2			N	-0-			-0-
10	1977	N	1977	-0-	-0- B	-0-	1977	2			N	-0-			-0-
11	1290	N	406	-0-	-884 B	-0-	406	2			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3484	-0-	-386	B	-0-	3484	2			N	-0-					-0-
07	3999	X	2979	-0-	-1020	B	-0-	2979	2			N	-0-					-0-
08	3999	X	2773	-0-	-1226	B	-0-	2773	2			N	-0-					-0-
09	3480	X	2144	-0-	-1336	B	-0-	2144	2			N	-0-					-0-
10	3596	X	3465	-0-	-131	B	-0-	3465	2			N	-0-					-0-
11	3480	X	553	-0-	-2927	B	-0-	553	2			N	-0-					-0-

CARLSON DANFORTH GAS UNIT WELL #: 1 RRCID -> 231352 COMPL. DATE 11/02/2006 TOTAL DEPTH 13733 PERF.13795 - 15987

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		0	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/20/2015 - PLUGGED 08/20/15

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

06	1534	N	1534	-0-	-0-	B	-0-	1534	2			N	-0-					-0-
07	1209	N	462	-0-	-747	B	-0-	462	2			N	-0-					-0-
08	1240	N	1102	-0-	-138	B	-0-	1102	2			N	-0-					-0-
09	1267	N	1267	-0-	-0-	B	-0-	1267	2			N	-0-					-0-
10	2877	N	2877	-0-	-0-	B	-0-	2877	2			N	-0-					-0-
11	1080	N	214	-0-	-866	B	-0-	214	2			N	-0-					-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

06	1050	X	207	-0-	-843	B	-0-	207	2			N	-0-					-0-
07	1085	X	102	-0-	-983	B	-0-	102	2			N	-0-					-0-
08	6390	X	6390	-0-	-0-	B	-0-	6390	2			N	-0-					-0-
09	1050	X	190	-0-	-860	B	-0-	190	2			N	-0-					-0-
10	1186	X	1186	-0-	-0-	B	-0-	1186	2			N	-0-					-0-
11	1050	X	10	-0-	-1040	B	-0-	10	2			N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PAWNEE (WILCOX) 69845 900 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
HENRY BUES WELL #: 1 RRCID -> 145692 COMPL. DATE 01/27/1993 TOTAL DEPTH 13842 PERF.13531 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	71	-0-	-79	B	-0-	9	1	62	3	N	-0-					-0-
07	93	N	72	-0-	-21	B	-0-	8	1	64	3	N	-0-					-0-
08	93	N	54	-0-	-39	B	-0-	6	1	48	3	N	-0-					-0-
09	60	N	59	-0-	-1	B	-0-	6	1	53	3	N	-0-					-0-
10	68	N	68	-0-	-0-	B	-0-	7	1	61	3	N	-0-					-0-
*11	87	N	87	-0-	-0-	B	-0-	10	1	77	3	N	-0-					-0-

SCHROEDER WELL #: 4 RRCID -> 256901 COMPL. DATE 05/15/2010 TOTAL DEPTH 16453 PERF. 8575 - 8595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	B	-0-	1	1	8	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	23	N	23	-0-	-0-	B	-0-	2	1	21	3	N	-0-					-0-
09	11	N	11	-0-	-0-	B	-0-	1	1	10	3	N	-0-					-0-
10	30	N	30	-0-	-0-	B	-0-	4	1	26	3	N	-0-					-0-
11	30	N	13	-0-	-17	B	-0-	1	1	12	3	N	-0-					-0-

SCHROEDER GU WELL #: 5 RRCID -> 266706 COMPL. DATE 04/23/2014 TOTAL DEPTH 13903 PERF. 8485 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	B	-0-	12	1	134	3	N	-0-					-0-
07	186	N	134	-0-	-52	B	-0-	14	1	120	3	N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	12	1	108	3	N	-0-					-0-
09	150	N	94	-0-	-56	B	-0-	9	1	85	3	N	-0-					-0-
10	134	N	134	-0-	-0-	B	-0-	16	1	118	3	N	-0-					-0-
*11	196	N	196	-0-	-0-	B	-0-	22	1	174	3	N	-0-					-0-

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
CASCADIA WELL #: 1 RRCID -> 182899 COMPL. DATE 03/12/2001 TOTAL DEPTH 5935 PERF. 5651 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
WIATREK, P. V. WELL #: 1 RRCID -> 045852 COMPL. DATE 06/17/1961 TOTAL DEPTH 11051 PERF. N/A

06	90 #	-0-	-0-	-90	B	-790					Y	11				63
07	93 #	60	-0-	-33	B	-823	48	3	12	9	Y	11				74
08	62 #	47	-0-	-15	B	-838	41	3	6	9	Y	5				79
09/01 BALANCING DATE STATUS ->		-282		CANCELLED UNDERAGE ->		-556										
09	30 #	-0-	-0-	-30	B	-312					Y	-0-				79
10	62 #	1	-0-	-61	B	-373	1	3			Y	-0-				79
11	60 #	7	-0-	-53	B	-426	7	3			Y	-0-				79

PAWELEK, BEN A. WELL #: 2 RRCID -> 052994 COMPL. DATE 07/14/1972 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				17
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				17
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				17
09/01 BALANCING DATE STATUS ->		-0-														
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				17
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				17
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-				17

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC //CONT.// 073059
PAWELEK, BEN WELL #: 4 RRCID -> 127124 COMPL. DATE 03/17/1988 TOTAL DEPTH 11197 PERF.10800 - 10811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

06	T. A.	34	-0-	34 B	-636	11	4	23	9	Y	21					54
07	T. A.	27	-0-	27 B	-609	27	3			Y	-0-					54
08	T. A.	69	-0-	69 B	-540	58	3	11	9	Y	10					64
	09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -540															
09	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					64
10	33 R	33	-0-	-0- B	-0-	21	3	12	9	Y	11					75
11	60 #	-0-	-0-	-60 B	-60					Y	-0-					75

KOTARA-JANYSEK WELL #: 3 RRCID -> 157823 COMPL. DATE N/A TOTAL DEPTH 11102 PERF.10730 - 10771

06	4980 #	-0-	-0-	-4980 B	-21194					N	441	398	1			242
07	5425 #	3609	-0-	-1816 B	-23010	3431	3	178	9	N	162	287	1			117
08	5425 #	4968	-0-	-457 B	-23467	4698	3	270	9	N	245					362
	09/01 BALANCING DATE STATUS -> -15399 CANCELLED UNDERAGE -> -8068															
09	5250 #	5531	-0-	281 B	-15118	5311	3	220	9	N	200	440	1			122
10	3720 #	5632	-0-	1912 B	-13206	5311	3	321	9	N	292	273	1			141
11	4800 #	5255	-0-	455 B	-12751	4981	3	274	9	N	249	310	1			80

MOCZYGEMBA, A WELL #: 2 RRCID -> 196962 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	-0-	-0-	-0- B	-0-					Y	-0-					-0-
	PLUGGED AND ABANDONED_____ 08/26/2015 - P/A 08/26/15															

PERSON, OTHA D. WELL #: 5 RRCID -> 196963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

06	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC //CONT.// 073059
PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

PERSON, OTHA D. WELL #: 1 RRCID -> 216677 COMPL. DATE 03/14/2006 TOTAL DEPTH 11130 PERF.10796 - 10846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

VICEROY PETROLEUM, LP 885041
WIATREK, G WELL #: 1 RRCID -> 150153 COMPL. DATE 12/15/2013 TOTAL DEPTH 11070 PERF.10805 - 10833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-											
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEO. A. WELL #: 90 RRCID -> 078931 COMPL. DATE 08/13/1978 TOTAL DEPTH 8180 PERF. 2901 - 2910

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS (2200) 70987 750 NON-ASSOCIATED EXEMPT CNTY: BEE
WALLIS ENERGY, INC. 893997
FREELAND, J. M. WELL #: 6 RRCID -> 163165 COMPL. DATE N/A TOTAL DEPTH 7385 PERF. 7340 - 7350

06	14B DENY	NO RPT	-0-	-0-	B -16394			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	B -16394			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	B -16394			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	B -16394			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -16394			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B -16394			N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			63

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) //CONT.// 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY //CONT.// 677050
RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					42
07	1936	N	1936	-0-	-0-	-0-	1936	2			N	-0-					42
08	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					42
09	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					42
10	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					42
*11	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197 N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	352 N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	202 N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	210 N	126	-0-	-84	-0-	126	2			N	-0-					-0-
10	341 N	129	-0-	-212	-0-	129	2			N	-0-					-0-
11	210 N	132	-0-	-78	-0-	132	2			N	-0-					-0-

CHESNUTT OIL & GAS, INC. 147755
GREMMEL, E. WELL #: 1 RRCID -> 123774 COMPL. DATE 03/12/1987 TOTAL DEPTH 1300 PERF. 1094 - 1097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KOVAR OPERATING, LLC 448984
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300 N	191	-0-	-109 B	-0-	12	1	134	2	Y	41	158	1			84
						45	9									
07	248 N	218	-0-	-30	-0-	14	1	154	2	Y	45					129
						50	9									
08	DLQ G-10	203	-0-	203	203	17	1	135	2	Y	46					175
						51	9									
09	465 N	262	-0-	-203	-0-	227	1	35	9	Y	32	165	1			42
10	266 N	266	-0-	-0-	-0-	203	1	63	9	Y	57					99
11	210 N	161	-0-	-49	-0-	135	1	26	9	Y	24					123

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4400) 71211 142 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HUISACHE OPERATING CO. 412190
CLARKSON, EDITH WELL #: 1 RRCID -> 067068 COMPL. DATE 07/13/1976 TOTAL DEPTH 6362 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHIL POWER (4830) 71211 210 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "J" WELL #: 36 RRCID -> 175887 COMPL. DATE 05/28/1999 TOTAL DEPTH 6100 PERF. 4787 - 4792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8528 R	8528	-0-	-0-	-0-	1348	1	7180	2	N	-0-					74
07	9920 #	8249	-0-	-1671	-0-	863	1	7386	2	N	-0-					74
08	8866 #	2441	-0-	-6425	-0-	160	1	2281	2	N	-0-					74
09	8580 #	-0-	-0-	-8580	-0-					N	-0-					74
10	8804 #	-0-	-0-	-8804	-0-					N	-0-					74
11	8520 #	-0-	-0-	-8520	-0-					N	-0-					74

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER "C" WELL #: 23 RRCID -> 224616 COMPL. DATE 06/18/2006 TOTAL DEPTH 6110 PERF. 4858 - 4862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					37

WORKED OVER ANOTHER ZONE.. 01/08/2014 - W/O TO 02-272317

WELDER 'C' WELL #: 19 RRCID -> 250307 COMPL. DATE 08/02/2006 TOTAL DEPTH 6110 PERF. 4926 - 4931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650 N	33	-0-	-1617	-0-	5	1	28	2	N	-0-					25
07	1209 N	810	-0-	-399	-0-	85	1	725	2	N	-0-					25
08	1395 N	141	-0-	-1254	-0-	9	1	132	2	N	-0-					25
09	30 N	-0-	-0-	-30	-0-					N	-0-					25
10	806 N	-0-	-0-	-806	-0-					N	-0-					25
11	150 N	8	-0-	-142	-0-	8	2			N	-0-					25

PHIL POWER (4870) //CONT.// 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	6	-0-	-4	-0-	1	1	5	2	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	5	1	44	2	N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHIL POWER (5000) 71211 284 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "A" WELL #: 1 RRCID -> 260560 COMPL. DATE 08/18/2010 TOTAL DEPTH 6150 PERF. 4920 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	-0-	-0-	-2820	-0-					N	-0-					-0-
07	2914	N	-0-	-0-	-2914	-0-					N	-0-					-0-
08	2263	N	-0-	-0-	-2263	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 40 RRCID -> 277969 COMPL. DATE 02/01/2015 TOTAL DEPTH 6200 PERF. 4913 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	182	-0-	182	182	33	1	149	9	N	135	43	1			92
10	0	W	199	-0-	199	381	30	1	169	9	N	154	165	1			81
11	0	W	831	-0-	831	1212	39	1	630	2	N	147					228
							162	9									

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					66

PLUGGED AND ABANDONED_____ 08/11/2008

HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 6 RRCID -> 198832 COMPL. DATE 05/09/2002 TOTAL DEPTH 6360 PERF. 5058 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					68
07	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					68
08	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					68
09	0		-0-	-0-	-0-	-0-					N	-0-	68	1			-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/09/2015 - PLUGGED 07/09/15

PHIL POWER (5200-B) 71211 574 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 19 RRCID -> 162521 COMPL. DATE 01/21/1997 TOTAL DEPTH 6110 PERF. 5298 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-
07	PRTL	PLG	-0-	-0-	-0-	11794					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	11794					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	11794					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	11794					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	11794					N	-0-					-0-

WELDER J WELL #: 36 RRCID -> 166884 COMPL. DATE 12/02/1997 TOTAL DEPTH 6100 PERF. 5365 - 5368

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER "C" WELL #: 6 RRCID -> 172720 COMPL. DATE 12/11/1998 TOTAL DEPTH 6360 PERF. 5229 - 5234

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/09/2015 - PLUGGED 07/09/15

PHIL POWER (5550) 71211 710 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 26 RRCID -> 244754 COMPL. DATE 11/20/2008 TOTAL DEPTH 6850 PERF. 5618 - 5634

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO 71801 001 ASSOCIATED 49B CNTY: VICTORIA
IWR OPERATING, LLC 427252
NANCE WELL #: 1A RRCID -> 252613 COMPL. DATE 03/28/2006 TOTAL DEPTH 7642 PERF. 5983 - 5986

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/01/2013

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
ROOS WELL #: 36 RRCID -> 149303 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 3900 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	62	-0-	-58	-0-	17	2	45	9	Y	41	35	1			14
07	19	N	19	-0-	-0-	-0-	4	2	15	9	Y	14	25	1			3
08	68	N	68	-0-	-0-	-0-	18	2	50	9	Y	45	38	1			10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	8	1			2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
11	60	N	-0-	-0-	-60	-0-					Y	1	1	1			-0-

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	7	-0-	-83	-0-	1	2	6	9	Y	5	4	1			1
07	18	N	18	-0-	-0-	-0-	5	2	13	9	Y	12	12	1			1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	53	-0-	-7	B -133	53	2			Y	-0-					-0-
07	62	#	38	-0-	-24	B -157	38	2			Y	-0-					-0-
08	62	#	20	-0-	-42	B -199	20	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS ->			-151	CANCELLED UNDERAGE ->		-48											
09	60	#	23	-0-	-37	B -188	23	2			Y	-0-					-0-
10	62	#	33	-0-	-29	B -217	33	2			Y	-0-					-0-
11	60	#	17	-0-	-43	B -260	17	2			Y	-0-					-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 27 RRCID -> 192217 COMPL. DATE 10/24/2002 TOTAL DEPTH 7305 PERF. 3984 - 3990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CULLEN, R. D. 192510
HENDERSON-PICKERING WELL #: 1 RRCID -> 003637 COMPL. DATE 11/12/1959 TOTAL DEPTH N/A PERF. 4022 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (4700) //CONT.// 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16 B	-0-	106	2	178	9	Y	162	160	1			17
07	277	N	277	-0-	-0- B	-0-	77	2	200	9	Y	182	185	1			14
08	242	N	242	-0-	-0- B	-0-	38	2	204	9	Y	185	191	1			8
09	43	N	43	-0-	-0- B	-0-	43	2			Y	-0-	7	1			1
*10	381	N	381	-0-	-0- B	-0-	62	2	319	9	Y	290	264	1			27
*11	338	N	338	-0-	-0- B	-0-	31	2	307	9	Y	279	295	1			11

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN, CLAUDE V. 098940
WARKEN, LENA H. WELL #: 3 RRCID -> 003649 COMPL. DATE 01/27/1957 TOTAL DEPTH N/A PERF. 5178 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS OPERATING, INC. 650621
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

06	60	N	53	-0-	-7 B	-0-	53	2			Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	2			Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

06	720	X	115	-0-	-605	-0-	81	2	34	9	Y	31	25	1			10
07	744	X	66	-0-	-678	-0-	46	2	20	9	Y	18	25	1			3
08	105	N	105	-0-	-0-	-0-	88	2	17	9	Y	15	14	1			4
09	176	N	176	-0-	-0-	-0-	174	2	2	9	Y	2	5	1			1
10	100	N	100	-0-	-0-	-0-	100	2			Y	-0-	1	1			-0-
11	90	N	22	-0-	-68	-0-	16	2	6	9	Y	5	3	1			2

VANDENBERG & HILL WELL #: 44 RRCID -> 270297 COMPL. DATE 09/11/2012 TOTAL DEPTH 7250 PERF. 5776 - 5786

06	274	N	274	-0-	-0-	-0-	106	2	168	9	Y	153	149	1			16
07	270	N	270	-0-	-0-	-0-	77	2	193	9	Y	175	178	1			13
08	89	N	89	-0-	-0-	-0-	15	2	74	9	Y	67	77	1			3
09	19	N	19	-0-	-0-	-0-	11	2	8	9	Y	7	10	1			-0-
10	204	N	204	-0-	-0-	-0-	61	2	143	9	Y	130	118	1			12
*11	189	N	189	-0-	-0-	-0-	33	2	156	9	Y	142	148	1			6

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					Y	-0-					91
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					91
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					91
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					91
10	T. A.		-0-	-0-	-0-	-0-					Y	1					92
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					92

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PEGASUS OPERATING, INC. 650621
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
LT OIL LLC 511752
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER-WILCOX (RECKLAW) //CONT.// 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
LT OIL LLC //CONT.// 511752
ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ROLLER WELL #: 1 RRCID -> 156606 COMPL. DATE 10/18/1995 TOTAL DEPTH 8518 PERF. 5301 - 5307

06	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-					181
07	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-					181
08	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-					181
09	102	N	102	-0-	-0-	B	-0-	102	2		N	-0-					181
10	93	N	-0-	-0-	-93	B	-0-				N	-0-					181
11	90	N	-0-	-0-	-90	B	-0-				N	-0-					181

CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

06	102	N	102	-0-	-0-	B	-0-	102	1		N	-0-					-0-
07	102	N	102	-0-	-0-	B	-0-	102	1		N	-0-					-0-
08	102	N	102	-0-	-0-	B	-0-	102	1		N	-0-					-0-
09	102	N	102	-0-	-0-	B	-0-	102	1		N	-0-					-0-
10	102	N	102	-0-	-0-	B	-0-	102	1		N	-0-					-0-
11	90	N	NO RPT	-0-	-90	B	-0-				N	NO RPT					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

06	120	#	102	-0-	-18		-0-	102	2		N	-0-					33
07	124	#	102	-0-	-22		-0-	102	2		N	-0-					33
08	102	R	102	-0-	-0-		-0-	102	2		N	-0-					33
09	102	R	102	-0-	-0-		-0-	102	2		N	-0-					33
10	102	R	102	-0-	-0-		-0-	102	2		N	-0-					33
*11	102	R	102	-0-	-0-		-0-	102	2		N	-0-					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

06	102	N	102	-0-	-0-		-0-	102	2		N	-0-					-0-
07	102	N	102	-0-	-0-		-0-	102	2		N	-0-					-0-
08	102	N	102	-0-	-0-		-0-	102	2		N	-0-					-0-
09	102	N	102	-0-	-0-		-0-	102	2		N	-0-					-0-
10	102	N	102	-0-	-0-		-0-	102	2		N	-0-					-0-
11	90	N	NO RPT	-0-	-90		-0-				N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1251	R	1251	-0-	-0-	-0-	1251	2			N	-0-					81
07	1197	R	1197	-0-	-0-	-0-	1197	2			N	-0-					81
08	1591	R	1591	-0-	-0-	-0-	1591	2			N	-0-					81
09	2053	R	2053	-0-	-0-	-0-	2042	2	11	9	N	10	75	1			16
10	2429	R	2429	-0-	-0-	-0-	2418	2	11	9	N	10					26
*11	1709	R	1709	-0-	-0-	-0-	1698	2	11	9	N	10					36

POEHLER (YEGUA -A-) 72079 728 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, SUSIE WELL #: 1 C RRCID -> 036572 COMPL. DATE 05/02/1965 TOTAL DEPTH N/A PERF. 4738 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	102	2	23	9	N	21					57
07	125	N	125	-0-	-0-	-0-	102	2	23	9	N	21	67	1			11
08	125	N	125	-0-	-0-	-0-	102	2	23	9	N	21					32
09	125	N	125	-0-	-0-	-0-	102	2	23	9	N	21					53
10	124	N	114	-0-	-10	-0-	102	2	12	9	N	11					64
11	120	N	114	-0-	-6	-0-	102	2	12	9	N	11					75

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	592					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	592					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	592					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	592					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	592					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	592					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
LEWIS WELL #: 1 RRCID -> 211794 COMPL. DATE 03/24/2003 TOTAL DEPTH 3308 PERF. 2805 - 2817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1540 N	1540	-0-	-0-	-0-	1339	2	201	9	N	183	183	1			60
07	1550 N	1244	-0-	-306	-0-	1244	2			N	-0-					60
08	1767 N	1457	-0-	-310	-0-	1453	2	4	9	N	4					64
09	1530 N	1122	-0-	-408	-0-	1121	2	1	9	N	1					65
10	1240 N	1219	-0-	-21	-0-	1218	2	1	9	N	1					66
11	1410 N	1186	-0-	-224	-0-	1186	2			N	-0-					66

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDERHORN, SOUTH (4600) 72785 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
PRIME OPERATING COMPANY 677770
DE GOLYER WELL #: 4 RRCID -> 160680 COMPL. DATE 08/22/1996 TOTAL DEPTH 6000 PERF. 4594 - 4613

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEGOLYER WELL #: 9 RRCID -> 162765 COMPL. DATE 01/20/1997 TOTAL DEPTH 6012 PERF. 4603 - 4634

06	2910	X	1465	-0-	-1445	-0-	1465	2			N	-0-					-0-
07	2325	X	2094	-0-	-231	-0-	2094	2			N	-0-					-0-
08	2201	N	2195	-0-	-6	-0-	2195	2			N	-0-					-0-
09	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
10	2108	N	1091	-0-	-1017	-0-	1091	2			N	-0-					-0-
11	2130	N	1225	-0-	-905	-0-	1225	2			N	-0-					-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2701	-0-	-89	-0-	2701	2			N	-0-					-0-
07	2976	X	2689	-0-	-287	-0-	2689	2			N	-0-					-0-
08	2728	N	2590	-0-	-138	-0-	2590	2			N	-0-					-0-
09	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
10	2697	N	2580	-0-	-117	-0-	2580	2			N	-0-					-0-
*11	2560	N	2560	-0-	-0-	-0-	2560	2			N	-0-					-0-

DOHMANN WELL #: 1 RRCID -> 188649 COMPL. DATE 08/08/2001 TOTAL DEPTH 3310 PERF. 2852 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9915	X	9915	-0-	-0-	-0-	9915	2			N	-0-					-0-
07	10261	X	9890	-0-	-371	-0-	9890	2			N	-0-					-0-
08	9858	X	9845	-0-	-13	-0-	9845	2			N	-0-					-0-
09	9677	X	9677	-0-	-0-	-0-	9677	2			N	-0-					-0-
10	9858	X	9220	-0-	-638	-0-	9220	2			N	-0-					-0-
11	9540	X	9010	-0-	-530	-0-	9010	2			N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6060	X	5790	-0-	-270	-0-	5790	2			N	-0-					-0-
07	6448	X	5720	-0-	-728	-0-	5720	2			N	-0-					-0-
08	6448	X	5698	-0-	-750	-0-	5698	2			N	-0-					-0-
09	6240	X	5370	-0-	-870	-0-	5370	2			N	-0-					-0-
10	5983	X	4915	-0-	-1068	-0-	4915	2			N	-0-					-0-
11	5790	X	4890	-0-	-900	-0-	4890	2			N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	915	-0-	-405	-0-	915	2			N	-0-					-0-
07	1364	N	875	-0-	-489	-0-	875	2			N	-0-					-0-
08	1116	N	750	-0-	-366	-0-	750	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
*11	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7131	X	7131	-0-	-0-	-0-	7131	2			N	-0-					-0-
07	6980	X	6980	-0-	-0-	-0-	6980	2			N	-0-					-0-
08	6990	X	6990	-0-	-0-	-0-	6990	2			N	-0-					-0-
09	6880	X	6880	-0-	-0-	-0-	6880	2			N	-0-					-0-
10	6975	X	6740	-0-	-235	-0-	6740	2			N	-0-					-0-
11	6750	X	6650	-0-	-100	-0-	6650	2			N	-0-					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2940	-0-	-210	-0-	2940	2			N	-0-					-0-
07	3379	X	2775	-0-	-604	-0-	2775	2			N	-0-					-0-
08	3379	X	2790	-0-	-589	-0-	2790	2			N	-0-					-0-
09	3340	X	3340	-0-	-0-	-0-	3340	2			N	-0-					-0-
10	3069	X	2975	-0-	-94	-0-	2975	2			N	-0-					-0-
11	2940	X	2840	-0-	-100	-0-	2840	2			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5640	X	5615	-0-	-25	-0-	5615	2			N	-0-					-0-
07	5983	X	5490	-0-	-493	-0-	5490	2			N	-0-					-0-
08	5983	X	5480	-0-	-503	-0-	5480	2			N	-0-					-0-
09	5790	X	5365	-0-	-425	-0-	5365	2			N	-0-					-0-
10	5952	X	4880	-0-	-1072	-0-	4880	2			N	-0-					-0-
11	5610	X	4740	-0-	-870	-0-	4740	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3205	-0-	-155	-0-	3205	2			N	-0-					-0-
07	3565	X	3050	-0-	-515	-0-	3050	2			N	-0-					-0-
08	3565	X	3050	-0-	-515	-0-	3050	2			N	-0-					-0-
09	3450	X	2973	-0-	-477	-0-	2973	2			N	-0-					-0-
10	3317	X	2890	-0-	-427	-0-	2890	2			N	-0-					-0-
11	3210	X	2840	-0-	-370	-0-	2840	2			N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		3790	-0-	3790	3790	3790	2			N	-0-					-0-
09	8465	X	4675	-0-	-3790	-0-	4675	2			N	-0-					-0-
*10	5110	X	5110	-0-	-0-	-0-	5110	2			N	-0-					-0-
*11	4910	X	4910	-0-	-0-	-0-	4910	2			N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

06	2100	N	1975	-0-	-125	-0-	1975	2			N	-0-					-0-
07	2232	N	1770	-0-	-462	-0-	1770	2			N	-0-					-0-
08	2108	N	1250	-0-	-858	-0-	1250	2			N	-0-					-0-
09	3000	N	6230	-0-	3230	3230	6230	2			N	-0-					-0-
*10	3100	N	6190	-0-	3090	6320	6190	2			N	-0-					-0-
*11	3000	N	6070	-0-	3070	9390	6070	2			N	-0-					-0-

DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

06	10740	X	4890	-0-	-5850	-0-	4890	2			N	-0-					-0-
07	11098	X	4810	-0-	-6288	-0-	4810	2			N	-0-					-0-
08	5239	X	3960	-0-	-1279	-0-	3960	2			N	-0-					-0-
09	4980	X	3760	-0-	-1220	-0-	3760	2			N	-0-					-0-
10	5053	X	3690	-0-	-1363	-0-	3690	2			N	-0-					-0-
11	4890	X	3440	-0-	-1450	-0-	3440	2			N	-0-					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
ARIES OPERATING, LP 030128
DIETZEL, HERMANN ESTATE WELL #: 3 RRCID -> 203697 COMPL. DATE 06/10/2004 TOTAL DEPTH 3000 PERF. 2492 - 2494

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) //CONT.// 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARM WELL #: B 6 C RRCID -> 074604 COMPL. DATE 12/22/1977 TOTAL DEPTH 4811 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARMS WELL #: B 6 T RRCID -> 057016 COMPL. DATE 10/12/1973 TOTAL DEPTH 4811 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	5387					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	5387					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 10/26/2012 TOTAL DEPTH 5100 PERF. 4674 - 4680

06	4260	X	3159	-0-	-1101	-0-	3159	2			N	-0-					-0-
07	4402	X	1410	-0-	-2992	-0-	1410	2			N	-0-					-0-
08	4092	X	96	-0-	-3996	-0-	96	2			N	-0-					-0-
09	3604	X	2728	-0-	-876	-0-	2728	2			N	-0-					-0-
10	3131	X	1647	-0-	-1484	-0-	1647	2			N	-0-					-0-
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

06	390	N	345	-0-	-45	-0-	23	1	322	2	N	-0-					-0-
07	403	N	357	-0-	-46	-0-	25	1	332	2	N	-0-					-0-
08	403	N	349	-0-	-54	-0-	25	1	324	2	N	-0-					-0-
09	360	N	231	-0-	-129	-0-	15	1	216	2	N	-0-					-0-
10	372	N	332	-0-	-40	-0-	22	1	310	2	N	-0-					-0-
*11	381	N	381	-0-	-0-	-0-	23	1	358	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

06	750	N	631	-0-	-119	-0-	42	1	589	2	N	-0-					-0-
07	651	N	589	-0-	-62	-0-	42	1	547	2	N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	41	1	536	2	N	-0-					-0-
09	630	N	321	-0-	-309	-0-	21	1	300	2	N	-0-					-0-
10	589	N	443	-0-	-146	-0-	29	1	414	2	N	-0-					-0-
11	570	N	485	-0-	-85	-0-	29	1	456	2	N	-0-					-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

06	750	N	506	-0-	-244	-0-	34	1	472	2	N	-0-					-0-
07	620	N	606	-0-	-14	-0-	43	1	563	2	N	-0-					-0-
08	649	N	649	-0-	-0-	-0-	46	1	603	2	N	-0-					-0-
09	510	N	317	-0-	-193	-0-	21	1	296	2	N	-0-					-0-
10	620	N	517	-0-	-103	-0-	34	1	483	2	N	-0-					-0-
11	630	N	629	-0-	-1	-0-	38	1	591	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	R	717	-0-	-0-	-0-	717	2			N	-0-					-0-
07	1488	#	72	-0-	-1416	-0-	72	2			N	-0-					-0-
08	1488	#	255	-0-	-1233	-0-	255	2			N	-0-					-0-
09	1170	#	789	-0-	-381	-0-	789	2			N	-0-					-0-
10	744	#	16	-0-	-728	-0-	16	2			N	-0-					-0-
11	720	#	97	-0-	-623	-0-	97	2			N	-0-					-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3360) 73293 157 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 190771 COMPL. DATE 06/26/2002 TOTAL DEPTH 4010 PERF. 3368 - 3372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1319	-0-	-61	-0-	88	1	1231	2	N	-0-					-0-
07	1441	N	1441	-0-	-0-	-0-	102	1	1339	2	N	-0-					-0-
08	1395	N	1294	-0-	-101	-0-	92	1	1202	2	N	-0-					-0-
09	1320	N	920	-0-	-400	-0-	60	1	860	2	N	-0-					-0-
10	1426	N	1218	-0-	-208	-0-	81	1	1137	2	N	-0-					-0-
11	1260	N	1213	-0-	-47	-0-	73	1	1140	2	N	-0-					-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER WELL #: 1 RRCID -> 208002 COMPL. DATE 12/23/2004 TOTAL DEPTH 3790 PERF. 3332 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 9 RRCID -> 120398 COMPL. DATE 02/19/1986 TOTAL DEPTH 9039 PERF. 3544 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 3550) //CONT.// 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC //CONT.// 267774
NEUHAUS, F. W. WELL #: 14 RRCID -> 221137 COMPL. DATE 05/24/2006 TOTAL DEPTH 3965 PERF. 3468 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	2979	-0-	-801	-0-	2979	2			N	-0-					-0-
07	3720	X	3028	-0-	-692	-0-	3028	2			N	-0-					-0-
08	3658	X	2867	-0-	-791	-0-	2867	2			N	-0-					-0-
09	3540	X	1878	-0-	-1662	-0-	1878	2			N	-0-					-0-
10	3348	X	2338	-0-	-1010	-0-	2338	2			N	-0-					-0-
11	2970	X	2528	-0-	-442	-0-	2528	2			N	-0-					-0-

NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

06	3450	#	3253	-0-	-197	-0-	377	1	2876	2	N	-0-					-0-
07	3472	#	3306	-0-	-166	-0-	403	1	2903	2	N	-0-					-0-
08	3565	#	2791	-0-	-774	-0-	351	1	2440	2	N	-0-					-0-
09	3450	#	1913	-0-	-1537	-0-	234	1	1679	2	N	-0-					-0-
10	3904	R	3904	-0-	-0-	-0-	403	1	3501	2	N	-0-					-0-
*11	3307	R	3307	-0-	-0-	-0-	364	1	2943	2	N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	390	-0-	-90	-0-	26	1	360	2	Y	4	3	1			6
							4	9									
07	496	N	418	-0-	-78	-0-	29	1	387	2	Y	2	5	1			3
							2	9									
08	434	N	392	-0-	-42	-0-	28	1	360	2	Y	4	3	1			4
							4	9									
09	390	N	244	-0-	-146	-0-	16	1	226	2	Y	2	2	1			4
							2	9									
10	403	N	313	-0-	-90	-0-	21	1	291	2	Y	1					5
							1	9									
11	390	N	330	-0-	-60	-0-	20	1	304	2	Y	5	3	1			7
							6	9									

RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7710	X	-0-	-0-	-7710	-0-					N	-0-					138
07	6572	X	5150	-0-	-1422	-0-	5043	2	107	9	N	97	177	1			58
08	DLQ G-10		6362	-0-	6362	6362	6171	2	191	9	N	174	176	1			56
09	DLQ G-10		3575	-0-	3575	9937	3470	2	105	9	N	95					151
10	DLQ G-10		5519	-0-	5519	15456	5332	2	187	9	N	170	177	1			144
11	0	X	NO RPT	-0-	-0-	15456					N	NO RPT					144

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13710	#	11851	-0-	-1859	-0-	219	1	11597	2	N	32	177	1			49
							35	9									
07	14405	R	14405	-0-	-0-	-0-	312	1	14021	2	N	65					114
							72	9									
08	13702	#	10365	-0-	-3337	-0-	303	1	10017	2	N	41	138	1			17
							45	9									
09	13260	#	6121	-0-	-7139	-0-	156	1	5952	2	N	12					29
							13	9									
10	15600	R	15600	-0-	-0-	-0-	156	1	15411	2	N	30					59
							33	9									
11	13950	#	12259	-0-	-1691	-0-	146	1	12073	2	N	36					95
							40	9									

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16740	X	14409	-0-	-2331	-0-	969	1	13334	2	N	96	183	1			138
							106	9									
07	17298	X	14480	-0-	-2818	-0-	994	1	13397	2	N	81					219
							89	9									
08	17298	X	143	-0-	-17155	-0-	40	1	103	2	N	-0-					219
09	15870	X	8	-0-	-15862	-0-	1	1	7	2	N	-0-					219
10	15345	X	2703	-0-	-12642	-0-	795	1	1902	2	N	5					224
							6	9									
11	14400	X	6920	-0-	-7480	-0-	888	1	5990	2	N	38					262
							42	9									

NEWFIELD EXPLORATION COMPANY 606617
L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	5181	-0-	-369	-0-	326	1	4855	2	N	-0-					-0-
07	5611	X	5313	-0-	-298	-0-	353	1	4960	2	N	-0-					-0-
08	5425	X	5045	-0-	-380	-0-	359	1	4686	2	N	-0-					-0-
09	5250	X	3350	-0-	-1900	-0-	235	1	3115	2	N	-0-					-0-
10	5599	X	5599	-0-	-0-	-0-	388	1	5211	2	N	-0-					-0-
11	5190	X	4728	-0-	-462	-0-	344	1	4384	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	-0-	70	1	981	2	Y	2	2	1			5
							2	9									
07	1093	N	1093	-0-	-0-	-0-	77	1	1013	2	Y	3	5	1			3
							3	9									
08	1116	N	984	-0-	-132	-0-	70	1	910	2	Y	4	3	1			4
							4	9									
09	1050	N	566	-0-	-484	-0-	37	1	528	2	Y	1	2	1			3
							1	9									
10	1085	N	983	-0-	-102	-0-	65	1	916	2	Y	2					5
							2	9									
*11	1036	N	1036	-0-	-0-	-0-	62	1	970	2	Y	4	2	1			7
							4	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. 8558 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	4738	-0-	-2312	-0-	315	1	4423	2	Y	-0-					-0-
07	6913	X	4562	-0-	-2351	-0-	323	1	4239	2	Y	-0-					-0-
08	5580	X	3956	-0-	-1624	-0-	281	1	3675	2	Y	-0-					-0-
09	5400	X	2052	-0-	-3348	-0-	133	1	1919	2	Y	-0-					-0-
10	5580	X	-0-	-0-	-5580	-0-					Y	-0-					-0-
11	4740	X	-0-	-0-	-4740	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC //CONT.// 267774
NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1399	-0-	-401	-0-	93	1	1302	2	Y	4	5	1			8
							4	9									
07	1860	N	1396	-0-	-464	-0-	99	1	1294	2	Y	3	7	1			4
							3	9									
08	1550	N	1101	-0-	-449	-0-	78	1	1021	2	Y	2	3	1			3
							2	9									
09	1410	N	890	-0-	-520	-0-	58	1	830	2	Y	2	2	1			3
							2	9									
10	1483	N	1483	-0-	-0-	-0-	98	1	1383	2	Y	2					5
							2	9									
*11	1565	N	1565	-0-	-0-	-0-	93	1	1446	2	Y	24	3	1			26
							26	9									

NEUHAUS, F. W. WELL #: 13 RRCID -> 180814 COMPL. DATE 10/27/2000 TOTAL DEPTH 13185 PERF. 8498 - 9510

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

06	300	N	266	-0-	-34	-0-	18	1	248	2	Y	-0-					-0-
07	341	N	305	-0-	-36	-0-	22	1	283	2	Y	-0-					-0-
08	372	N	276	-0-	-96	-0-	20	1	256	2	Y	-0-					-0-
09	270	N	191	-0-	-79	-0-	12	1	179	2	Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	23	1	323	2	Y	-0-					-0-
*11	321	N	321	-0-	-0-	-0-	19	1	298	2	Y	4					4
							4	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

06	660	N	481	-0-	-179	-0-	32	1	447	2	Y	2	1	1			3
							2	9									
07	527	N	523	-0-	-4	-0-	37	1	483	2	Y	3	3	1			3
							3	9									
08	673	N	673	-0-	-0-	-0-	48	1	621	2	Y	4	3	1			4
							4	9									
09	450	N	399	-0-	-51	-0-	26	1	371	2	Y	2	2	1			4
							2	9									
10	505	N	505	-0-	-0-	-0-	33	1	471	2	Y	1					5
							1	9									
*11	540	N	540	-0-	-0-	-0-	33	1	506	2	Y	1	3	1			3
							1	9									

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC //CONT.// 267774
PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	5043	-0-	-357	-0-	330	1	4627	2	Y	78	95	1			159
							86	9									
07	5580	X	5235	-0-	-345	-0-	365	1	4792	2	Y	71	152	1			78
							78	9									
08	5580	X	4896	-0-	-684	-0-	343	1	4483	2	Y	64	61	1			81
							70	9									
09	5400	X	2942	-0-	-2458	-0-	187	1	2692	2	Y	57	55	1			83
							63	9									
10	5301	X	1640	-0-	-3661	-0-	108	1	1515	2	Y	15					98
							17	9									
*11	6661	X	6661	-0-	-0-	-0-	400	1	6222	2	Y	35	51	1			82
							39	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2521	X	2521	-0-	-0-	-0-	165	1	2319	2	Y	34	25	1			55
							37	9									
07	3029	X	3029	-0-	-0-	-0-	212	1	2782	2	Y	32	53	1			34
							35	9									
08	3008	X	3008	-0-	-0-	-0-	212	1	2764	2	Y	29	27	1			36
							32	9									
09	2640	X	1838	-0-	-802	-0-	118	1	1691	2	Y	26	24	1			38
							29	9									
10	3038	X	2645	-0-	-393	-0-	175	1	2457	2	Y	12					50
							13	9									
*11	3148	X	3148	-0-	-0-	-0-	187	1	2908	2	Y	48	26	1			72
							53	9									

MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	679	-0-	-41	-0-	679	2			N	-0-					180
07	383	N	383	-0-	-0-	-0-	383	2			N	-0-					180
08	868	N	111	-0-	-757	-0-	111	2			N	-0-					180
09	690	N	448	-0-	-242	-0-	448	2			N	-0-					180
10	372	N	75	-0-	-297	-0-	75	2			N	-0-					180
*11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					180

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1842	-0-	-288	-0-	377	1	1463	2	N	2					66
							2	9									
07	2077	X	1966	-0-	-111	-0-	403	1	1560	2	N	3					69
							3	9									
08	2046	X	1691	-0-	-355	-0-	338	1	1350	2	N	3					72
							3	9									
09	1980	X	1254	-0-	-726	-0-	247	1	1004	2	N	3					75
							3	9									
10	2144	X	2144	-0-	-0-	-0-	403	1	1738	2	N	3					78
							3	9									
11	1890	X	1857	-0-	-33	-0-	364	1	1490	2	N	3					81
							3	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMAREX ENERGY CO. OF COLORADO 153429
MERECKA, FRANCES WELL #: RRCID -> 003832 COMPL. DATE 10/08/1950 TOTAL DEPTH N/A PERF. 8882 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2012

FIELDWOOD ONSHORE LLC 267774
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

06	682	N	682	-0-	-0-	-0-	45	1	633	2	Y	4	2	1			5
							4	9									
07	895	N	895	-0-	-0-	-0-	63	1	829	2	Y	3	5	1			3
							3	9									
08	622	N	622	-0-	-0-	-0-	44	1	576	2	Y	2	2	1			3
							2	9									
09	600	N	476	-0-	-124	-0-	31	1	443	2	Y	2	2	1			3
							2	9									
10	620	N	574	-0-	-46	-0-	38	1	535	2	Y	1					4
							1	9									
*11	601	N	601	-0-	-0-	-0-	36	1	559	2	Y	5	2	1			7
							6	9									

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

06	360	N	277	-0-	-83	-0-	18	1	259	2	Y	-0-					-0-
07	341	N	286	-0-	-55	-0-	20	1	266	2	Y	-0-					-0-
08	310	N	284	-0-	-26	-0-	20	1	264	2	Y	-0-					-0-
09	270	N	181	-0-	-89	-0-	12	1	169	2	Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	18	1	253	2	Y	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	18	1	287	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

06	2850	X	2061	-0-	-789	-0-	130	1	1829	2	Y	93	49	1			135
							102	9									
07	2759	X	2438	-0-	-321	-0-	165	1	2166	2	Y	97	129	1			103
							107	9									
08	2759	X	2575	-0-	-184	-0-	176	1	2291	2	Y	98	80	1			121
							108	9									
09	2670	X	1802	-0-	-868	-0-	111	1	1600	2	Y	83	82	1			122
							91	9									
10	2578	X	2578	-0-	-0-	-0-	169	1	2373	2	Y	33					155
							36	9									
11	2490	X	2426	-0-	-64	-0-	143	1	2230	2	Y	48	81	1			122
							53	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	920	-0-	-460	-0-	60 23	1 9	837	2	N	21					35
07	1023	N	722	-0-	-301	-0-	51 3	1 9	668	2	N	3					38
08	651	N	648	-0-	-3	-0-	46 4	1 9	598	2	N	4					42
09	930	N	342	-0-	-588	-0-	22 7	1 9	313	2	N	6					48
10	713	N	137	-0-	-576	-0-	9	1	128	2	N	-0-					48
11	630	N	402	-0-	-228	-0-	24	1	378	2	N	-0-					48

NEUHAUS-SANDRA WELL #: 2 RRCID -> 192120 COMPL. DATE 09/15/2002 TOTAL DEPTH 9671 PERF. 9540 - 9550

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

06	11250	#	9711	-0-	-1539	-0-	608 51	1 9	9052	2	N	46					159
07	11501	#	10880	-0-	-621	-0-	721 36	1 9	10123	2	N	33	100	1			92
08	12121	#	11174	-0-	-947	-0-	790 64	1 9	10320	2	N	58					150
09	11730	#	7366	-0-	-4364	-0-	516 9	1 9	6841	2	N	8					158
10	12121	#	10212	-0-	-1909	-0-	704 42	1 9	9466	2	N	38					196
11	10800	#	10309	-0-	-491	-0-	746 55	1 9	9508	2	N	50					246

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
NEUHAUS, F. W. WELL #: 1 RRCID -> 192632 COMPL. DATE 05/22/2001 TOTAL DEPTH 11410 PERF.10993 - 11024

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 01/20/2015 - PLUGGED 01/20/15

PATARA OIL & GAS LLC 643251
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

06	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1					47
07	180	N	180	-0-	-0-	-0-	179	2	1	9	N	1					48
08	434	N	-0-	-0-	-434	-0-					N	-0-					48
09	420	N	-0-	-0-	-420	-0-					N	-0-					48
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					48
11	0	N	-0-	-0-	-0-	-0-					N	-0-					48

PROVIDENT CITY (WILCOX 10800) //CONT.// 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					149
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	149	7			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
REXER-NEUHAUS WELL #: 1 RRCID -> 178003 COMPL. DATE 04/27/2000 TOTAL DEPTH 12812 PERF.11497 - 11912

06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 01/07/2015 - PLUGGED 01/07/15

PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

06	2010	N	1394	-0-	-616	-0-	151	1	1243	2	N	-0-					31
07	1705	N	1403	-0-	-302	-0-	156	1	1247	2	N	-0-					31
08	1550	N	1257	-0-	-293	-0-	156	1	1101	2	N	-0-					31
09	1380	N	979	-0-	-401	-0-	107	1	872	2	N	-0-					31
10	1428	N	1428	-0-	-0-	-0-	312	1	1116	2	N	-0-					31
*11	1335	N	1335	-0-	-0-	-0-	302	1	1033	2	N	-0-					31

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWFIELD EXPLORATION COMPANY 606617
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.12612 - 12637

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 05/02/2010 TOTAL DEPTH 12925 PERF.12100 - 12115

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PATARA OIL & GAS LLC 643251
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					69
08	8	N	-0-	-0-	-8	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	186	N	42	-0-	-144	-0-	42	2			N	-0-					69
11	0	N	-0-	-0-	-0-	-0-					N	-0-					69

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

06	6090	X	4759	-0-	-1331	-0-	223	1	4532	3	N	4					222
							4	9									
07	6293	X	4788	-0-	-1505	-0-	242	1	4509	3	N	34	161	1			95
							37	9									
08	5518	X	4975	-0-	-543	-0-	232	1	4743	3	N	-0-					95
09	5340	X	2820	-0-	-2520	-0-	120	1	2699	3	N	1					96
							1	9									
10	5332	X	4711	-0-	-621	-0-	208	1	4503	3	N	-0-					96
11	4800	X	4649	-0-	-151	-0-	220	1	4429	3	N	-0-					96

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

06	21154	X	21154	-0-	-0-	-0-	1328	1	19787	2	N	35					218
							39	9									
07	22289	X	21512	-0-	-777	-0-	1428	1	20050	2	N	31	79	1			170
							34	9									
08	23064	X	20813	-0-	-2251	-0-	1477	1	19297	2	N	35					205
							39	9									
09	22320	X	12791	-0-	-9529	-0-	895	1	11873	2	N	21					226
							23	9									
10	23064	X	21764	-0-	-1300	-0-	1504	1	20212	2	N	44	175	1			95
							48	9									
11	21150	X	17549	-0-	-3601	-0-	1274	1	16244	2	N	28					123
							31	9									

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		111	-0-	111	111	7	1	104	2	Y	-0-					-0-
07	111	X	-0-	-0-	-111	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK, ET AL G. U. WELL #: 3 RRCID -> 171602 COMPL. DATE 11/13/1998 TOTAL DEPTH 13256 PERF.12094 - 12122

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WAGNER OIL COMPANY 891175
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

06	14B2 EXT		-0-	-0-	-0-	B	-1438				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-1438				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-1438				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-1438				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-1438				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-1438				N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

06	4140	X	3918	-0-	-222	B	-0-	340	1	3578	2	N	-0-				62
07	4433	X	3875	-0-	-558	B	-0-	372	1	3503	2	N	-0-				62
08	4433	X	3787	-0-	-646	B	-0-	372	1	3415	2	N	-0-				62
09	4290	X	2762	-0-	-1528	B	-0-	311	1	2451	2	N	-0-				62
10	4061	X	3822	-0-	-239	B	-0-	620	1	3185	2	N	15				77
								17	9								
*11	3930	X	3755	-0-	-175	B	-0-	600	1	3155	2	N	-0-				77

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.13410 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7080	X	4121	-0-	-2959	-0-	382	1	3733	2	Y	5			73
							6	9							
07	7564	X	4752	-0-	-2812	-0-	402	1	4348	2	Y	2			75
							2	9							
08	7780	X	7780	-0-	-0-	-0-	623	1	7144	2	Y	12			87
							13	9							
09	7320	X	4735	-0-	-2585	-0-	342	1	4349	2	Y	40			127
							44	9							
10	7409	X	6925	-0-	-484	-0-	312	1	6556	2	Y	52			179
							57	9							
11	7530	X	6236	-0-	-1294	-0-	302	1	5897	2	Y	34			213
							37	9							

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

06	360	N	340	-0-	-20	-0-	106	1	234	2	N	-0-			-0-
07	372	N	357	-0-	-15	-0-	111	1	246	2	N	-0-			-0-
08	372	N	356	-0-	-16	-0-	112	1	244	2	N	-0-			-0-
09	330	N	234	-0-	-96	-0-	71	1	163	2	N	-0-			-0-
10	403	N	403	-0-	-0-	-0-	159	1	244	2	N	-0-			-0-
11	330	N	330	-0-	-0-	-0-	136	1	194	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13650 PERF.13402 - 13486

06	540	N	459	-0-	-81	-0-	31	1	428	2	N	-0-			-0-
07	558	N	330	-0-	-228	-0-	23	1	307	2	N	-0-			-0-
08	892	N	892	-0-	-0-	-0-	251	1	641	2	N	-0-			-0-
09	450	N	105	-0-	-345	-0-	12	1	93	2	N	-0-			-0-
10	341	N	85	-0-	-256	-0-	25	1	60	2	N	-0-			-0-
11	540	N	71	-0-	-469	-0-	9	1	62	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

06	4181	X	4181	-0-	-0-	-0-	687	1	3494	2	N	-0-			-0-
07	4467	X	4467	-0-	-0-	-0-	733	1	3734	2	N	-0-			-0-
08	4195	X	4195	-0-	-0-	-0-	695	1	3500	2	N	-0-			-0-
09	4050	X	2487	-0-	-1563	-0-	333	1	2154	2	N	-0-			-0-
10	4185	X	3179	-0-	-1006	-0-	365	1	2814	2	N	-0-			-0-
11	4050	X	3613	-0-	-437	-0-	403	1	3210	2	N	-0-			-0-

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

06	5250	X	2605	-0-	-2645	-0-	588	1	2017	2	N	-0-			-0-
07	4030	X	2405	-0-	-1625	-0-	596	1	1809	2	N	-0-			-0-
08	2945	X	2313	-0-	-632	-0-	571	1	1742	2	N	-0-			-0-
09	2850	X	1520	-0-	-1330	-0-	266	1	1254	2	N	-0-			-0-
10	2945	X	2775	-0-	-170	-0-	337	1	2438	2	N	-0-			-0-
11	2610	X	1833	-0-	-777	-0-	273	1	1560	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

06	14700	X	13530	-0-	-1170	-0-	635	1	12895	3	N	-0-					3
07	13609	X	12033	-0-	-1576	-0-	613	1	11419	3	N	1	3	1			1
							1	9									
08	14973	X	14030	-0-	-943	-0-	656	1	13374	3	N	-0-					1
09	14490	X	9303	-0-	-5187	-0-	396	1	8907	3	N	-0-					1
10	15839	X	15839	-0-	-0-	-0-	699	1	15140	3	N	-0-					1
11	13590	X	12447	-0-	-1143	-0-	590	1	11857	3	N	-0-					1

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

06	16770	X	15319	-0-	-1451	-0-	719	1	14600	3	N	-0-					-0-
07	17329	X	15185	-0-	-2144	-0-	774	1	14411	3	N	-0-					-0-
08	17267	X	15974	-0-	-1293	-0-	746	1	15228	3	N	-0-					-0-
09	16710	X	9708	-0-	-7002	-0-	413	1	9295	3	N	-0-					-0-
10	16288	X	16288	-0-	-0-	-0-	719	1	15569	3	N	-0-					-0-
*11	16211	X	16211	-0-	-0-	-0-	768	1	15443	3	N	-0-					-0-

HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

06	120	N	88	-0-	-32	-0-	4	1	84	3	N	-0-					-0-
07	124	N	82	-0-	-42	-0-	4	1	78	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
09	90	N	52	-0-	-38	-0-	2	1	50	3	N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	5	1	98	3	N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

06	2220	X	1954	-0-	-266	-0-	92	1	1862	3	N	-0-					-0-
07	2232	X	1889	-0-	-343	-0-	96	1	1793	3	N	-0-					-0-
08	2232	X	1951	-0-	-281	-0-	91	1	1860	3	N	-0-					-0-
09	2160	X	1207	-0-	-953	-0-	51	1	1156	3	N	-0-					-0-
10	2019	X	2019	-0-	-0-	-0-	89	1	1930	3	N	-0-					-0-
11	1950	X	1919	-0-	-31	-0-	91	1	1828	3	N	-0-					-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

06	1980	#	1063	-0-	-917	-0-	1063	2			N	-0-					-0-
07	2046	#	1989	-0-	-57	-0-	1989	2			N	-0-					-0-
08	1984	#	1982	-0-	-2	-0-	1982	2			N	-0-					-0-
09	1920	#	1013	-0-	-907	-0-	1013	2			N	-0-					-0-
10	1984	#	1677	-0-	-307	-0-	1677	2			N	-0-					-0-
11	1920	#	1875	-0-	-45	-0-	1875	2			N	-0-					-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	28	1	390	2	Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	33	1	434	2	Y	-0-					-0-
08	461	N	461	-0-	-0-	-0-	33	1	428	2	Y	-0-					-0-
09	420	N	289	-0-	-131	-0-	19	1	270	2	Y	-0-					-0-
10	487	N	487	-0-	-0-	-0-	32	1	455	2	Y	-0-					-0-
*11	524	N	524	-0-	-0-	-0-	32	1	492	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA N, WEST) 73293 642 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 15 RRCID -> 184643 COMPL. DATE 07/12/2001 TOTAL DEPTH 6160 PERF. 5802 - 5821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1213	-0-	1213	1927	81	1	1132	2	N	-0-					83
07	14B2 EXT		127	-0-	127	2054	9	1	118	2	N	-0-					83
08	2067	N	13	-0-	-2054	-0-	1	1	12	2	N	-0-					83
09	1200	N	18	-0-	-1182	-0-	1	1	17	2	N	-0-					83
10	124	N	6	-0-	-118	-0-	1	1	5	2	N	-0-					83
11	13	N	-0-	-0-	-13	-0-					N	-0-					83

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5261		5261	-0-	-0-	-0-	345	1	4848	2	N	62					144
							68	9									
07	5375		5375	-0-	-0-	-0-	376	1	4934	2	N	59	161	1			42
							65	9									
08	5372		5372	-0-	-0-	-0-	377	1	4925	2	N	64					106
							70	9									
09	4620		3095	-0-	-1525	-0-	199	1	2861	2	N	32	128	1			10
							35	9									
10	4774		4644	-0-	-130	-0-	303	1	4265	2	N	69					79
							76	9									
*11	5070		5070	-0-	-0-	-0-	302	1	4689	2	N	72					151
							79	9									

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

06 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

06 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY 606617
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 11/19/2010 TOTAL DEPTH 15850 PERF.14077 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31796	X	31796	-0-	-0-	-0-	2283	1	29513	2	N	-0-					-0-
07	25780	X	25780	-0-	-0-	-0-	2005	1	23775	2	N	-0-					-0-
08	19059	X	19059	-0-	-0-	-0-	1645	1	17414	2	N	-0-					-0-
09	9352	X	9352	-0-	-0-	-0-	815	1	8537	2	N	-0-					-0-
10	12320	X	12320	-0-	-0-	-0-	998	1	11322	2	N	-0-					-0-
*11	10704	X	10704	-0-	-0-	-0-	918	1	9786	2	N	-0-					-0-

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18840	X	18182	-0-	-658	-0-	1144	1	17038	2	N	-0-					-0-
07	19468	X	18286	-0-	-1182	-0-	1216	1	17070	2	N	-0-					-0-
08	19127	X	19058	-0-	-69	-0-	1355	1	17703	2	N	-0-					-0-
09	18270	X	12219	-0-	-6051	-0-	857	1	11362	2	N	-0-					-0-
10	19351	X	19351	-0-	-0-	-0-	1340	1	18011	2	N	-0-					-0-
11	18450	X	17899	-0-	-551	-0-	1302	1	16597	2	N	-0-					-0-

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	8	1	105	2	N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19530	X	18532	-0-	-998	-0-	1166	1	17366	2	N	-0-					-0-
07	20257	X	20257	-0-	-0-	-0-	1347	1	18910	2	N	-0-					-0-
08	20164	X	20164	-0-	-0-	-0-	1434	1	18730	2	N	-0-					-0-
09	19290	X	12645	-0-	-6645	-0-	887	1	11758	2	N	-0-					-0-
10	20243	X	15052	-0-	-5191	-0-	1042	1	14010	2	N	-0-					-0-
11	19590	X	16539	-0-	-3051	-0-	1203	1	15336	2	N	-0-					-0-

PROVIDENT CITY G.U. WELL #: RRCID -> 227402 COMPL. DATE 03/16/2007 TOTAL DEPTH 12925 PERF.12714 - 12748

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					9

WORKED OVER ANOTHER ZONE.. 05/02/2010

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

06	1165	N	1165	-0-	-0-	-0-	151	1	1014	2	N	-0-					39
07	1176	N	1176	-0-	-0-	-0-	156	1	1020	2	N	-0-					39
08	1178	N	1161	-0-	-17	-0-	156	1	1005	2	N	-0-					39
09	1170	N	870	-0-	-300	-0-	97	1	773	2	N	-0-					39
10	1290	N	1290	-0-	-0-	-0-	156	1	1134	2	N	-0-					39
*11	1219	N	1219	-0-	-0-	-0-	151	1	1068	2	N	-0-					39

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 08/19/2014 TOTAL DEPTH 17220 PERF.13288 - 13300

06	2940	X	38	-0-	-2902	-0-	38	2			N	-0-	43	1			7
07	2914	X	67	-0-	-2847	-0-	67	2			N	-0-					7
08	T. A.		64	-0-	64	64	64	2			N	-0-					7
09	T. A.		-0-	-0-	-0-	64					N	-0-					7
10	T. A.		-0-	-0-	-0-	64					N	-0-					7
11	T. A.		NO RPT	-0-	-0-	64					N	NO RPT					7

VIPER S.W.D., LLC 886209
HANCOCK WELL #: 1 RRCID -> 209397 COMPL. DATE 09/03/2006 TOTAL DEPTH 16830 PERF.14568 - 15880

06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VIPER S.W.D., LLC //CONT.// 886209
HANCOCK WELL #: 2 RRCID -> 214679 COMPL. DATE 11/14/2006 TOTAL DEPTH 17072 PERF.14840 - 14880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY, NE (2100) 73296 213 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 2D RRCID -> 182007 COMPL. DATE 02/07/2006 TOTAL DEPTH 3650 PERF. 2092 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2300	-0-	-220	-0-	114	1	2186	2	N	-0-					-0-
07	2294	N	2054	-0-	-240	-0-	105	1	1949	2	N	-0-					-0-
08	2263	N	2239	-0-	-24	-0-	119	1	2120	2	N	-0-					-0-
09	2310	N	1284	-0-	-1026	-0-	68	1	1216	2	N	-0-					-0-
10	2046	N	1827	-0-	-219	-0-	104	1	1723	2	N	-0-					-0-
11	2160	N	1818	-0-	-342	-0-	98	1	1720	2	N	-0-					-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDWOOD ONSHORE LLC 267774
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 4020 PERF. 3452 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	4	1	75	2	N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	5	1	99	2	N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	5	1	93	2	N	-0-					-0-
09	90	N	35	-0-	-55	-0-	2	1	33	2	N	-0-					-0-
10	93	N	57	-0-	-36	-0-	3	1	54	2	N	-0-					-0-
11	90	N	41	-0-	-49	-0-	2	1	39	2	N	-0-					-0-

RACKLEY (FRIO) 74132 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
QNK ENERGY,INC. 684473
HUDDLESTONE WELL #: 2 RRCID -> 214824 COMPL. DATE 07/06/2005 TOTAL DEPTH 3300 PERF. 3141 - 3145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDDLESTON WELL #: 4 RRCID -> 220076 COMPL. DATE 03/10/2006 TOTAL DEPTH 3300 PERF. 3140 - 3190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEINMEYER WELL #: 1 RRCID -> 220188 COMPL. DATE 10/28/2005 TOTAL DEPTH 3305 PERF. 3142 - 3148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACKLEY WELL #: 1 RRCID -> 222493 COMPL. DATE 10/19/2005 TOTAL DEPTH 4759 PERF. 3132 - 3138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CRIMSON EXPLORATION OPER., INC. 190005
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275 X	275	-0-	-0-	-0-	275	2			N	-0-					123
07	395 X	395	-0-	-0-	-0-	395	2			N	-0-					123
08	747 X	747	-0-	-0-	-0-	121	1	626	2	N	-0-					123
09	615 X	615	-0-	-0-	-0-	12	1	603	2	N	-0-					123
10	641 X	641	-0-	-0-	-0-	169	1	472	2	N	-0-					123
11	720 X	482	-0-	-238	-0-	72	1	410	2	N	-0-					123

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

06	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2846	N	2846	-0-	-0-	-0-	2168	1	568	2	Y	100	83	1			26
							110	9									
07	1355	N	1355	-0-	-0-	-0-	282	1	908	2	Y	150	134	1			42
							165	9									
08	565	N	565	-0-	-0-	-0-	146	1	250	2	Y	154	149	1			47
							169	9									
09	300	N	294	-0-	-6	-0-	144	1	150	9	Y	136	137	1			46
*10	319	N	319	-0-	-0-	-0-	177	2	142	9	Y	129	143	1			32
11	300	N	242	-0-	-58	-0-	114	2	128	9	Y	116	74	1			74

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	1577	-0-	-883	-0-	1250	1	327	2	Y	-0-					-0-
07	1974	N	1974	-0-	-0-	-0-	1647	1	327	2	Y	-0-					-0-
08	2180	N	2180	-0-	-0-	-0-	808	1	1372	2	Y	-0-					-0-
09	1774	N	1774	-0-	-0-	-0-	792	1	982	2	Y	-0-					-0-
*10	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					-0-
*11	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW. (YEGUA #2 SD.) //CONT.// 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC //CONT.// 153471
REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	-0-					N	-0-					115
07	279	N	-0-	-0-	-279	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115
11	0	N	-0-	-0-	-0-	-0-					N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	-0-	-0-	-480	-0-					N	-0-					21
07	279	N	-0-	-0-	-279	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21
11	0	N	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
HUGHES WELL #: 1 RRCID -> 266060 COMPL. DATE 12/15/2011 TOTAL DEPTH 4065 PERF. 3442 - 3446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	160	166	1			42
07	0	N	-0-	-0-	-0-	-0-					N	171	161	1			52
08	T. A.		-0-	-0-	-0-	-0-					N	168	156	1			64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	165	159	1			70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	169	166	1			73
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2094	-0-	-906	-0-	2076	2	18	9	N	16					167
07	3100	X	1475	-0-	-1625	-0-	1468	2	7	9	N	6					173
08	2728	X	2462	-0-	-266	-0-	2460	2	2	9	N	2					175
09	2520	X	1253	-0-	-1267	-0-	1253	2			N	-0-					175
10	2604	X	1575	-0-	-1029	-0-	1468	2	107	9	N	97					272
11	2370	X	1483	-0-	-887	-0-	1472	2	11	9	N	10	176	1			106

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	603	-0-	-177	-0-	509	2	94	9	N	85					111
07	806	X	480	-0-	-326	-0-	413	2	67	9	N	61					172
08	682	X	148	-0-	-534	-0-	128	2	20	9	N	18	171	1			19
09	660	X	282	-0-	-378	-0-	282	2			N	-0-					19
10	620	X	158	-0-	-462	-0-	158	2			N	-0-					19
11	600	X	415	-0-	-185	-0-	299	2	116	9	N	105					124

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	984	-0-	-276	-0-	816	2	168	9	N	153	168	1			180
07	1240	N	887	-0-	-353	-0-	736	2	151	9	N	137	162	1			155
08	1086	N	1086	-0-	-0-	-0-	933	2	153	9	N	139	164	1			130
09	1181	N	1181	-0-	-0-	-0-	1040	2	141	9	N	128	165	1			93
10	927	N	927	-0-	-0-	-0-	806	2	121	9	N	110	180	1			23
11	1050	N	958	-0-	-92	-0-	872	2	86	9	N	78					101

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	347	-0-	-73	-0-	227	2	120	9	N	109					189
07	434	X	330	-0-	-104	-0-	218	2	112	9	N	102	178	1			113
08	403	X	402	-0-	-1	-0-	314	2	88	9	N	80	169	1			24
09	435	X	435	-0-	-0-	-0-	352	2	83	9	N	75					99
10	372	X	253	-0-	-119	-0-	203	2	50	9	N	45					144
11	390	X	339	-0-	-51	-0-	234	2	105	9	N	95	176	1			63

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	1224	-0-	1224	34261	1224	2			N	-0-					30
07	35724	X	1463	-0-	-34261	-0-	1463	2			N	-0-					30
08	2480	X	1101	-0-	-1379	-0-	1101	2			N	-0-					30
09	2400	X	1000	-0-	-1400	-0-	1000	2			N	-0-					30
10	2480	X	901	-0-	-1579	-0-	901	2			N	-0-					30
11	1410	X	870	-0-	-540	-0-	870	2			N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	1882	-0-	-938	-0-	1882	2			N	-0-					-0-
07	2852	X	2197	-0-	-655	-0-	2197	2			N	-0-					-0-
08	3100	X	1207	-0-	-1893	-0-	1207	2			N	-0-					-0-
09	3000	X	1327	-0-	-1673	-0-	1327	2			N	-0-					-0-
10	3982	X	3982	-0-	-0-	-0-	3982	2			N	-0-					-0-
*11	2752	X	2752	-0-	-0-	-0-	2752	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
07	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
08	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-
09	90	N	41	-0-	-49 B	-0-	41	2			N	-0-					-0-
10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
*11	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
08	124	N	122	-0-	-2 B	-0-	122	2			N	-0-					-0-
09	150	N	127	-0-	-23 B	-0-	127	2			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	2			N	-0-					-0-
*11	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF. 13320 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	110	R	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	77	R	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	99	R	99	-0-	-0-	-0-	99	2			N	-0-					-0-
10	124	#	89	-0-	-35	-0-	89	2			N	-0-					-0-
11	120	#	99	-0-	-21	-0-	99	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF. 13895 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	103	X	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	66	X	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	89	X	89	-0-	-0-	-0-	89	2			N	-0-					-0-
10	93	X	75	-0-	-18	-0-	75	2			N	-0-					-0-
11	90	X	87	-0-	-3	-0-	87	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEBO OIL & GAS, INC. 453170
TRACT 72 WELL #: 4 RRCID -> 171983 COMPL. DATE 08/10/1998 TOTAL DEPTH 5360 PERF. 1699 - 1703

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/29/2015 - PLUGGED 09/29/2015

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 04/08/1999 TOTAL DEPTH 6010 PERF. 2434 - 2438

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3100) 75612 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
COLOMA OIL & GAS CORP. 168920
FOX, W. J. WELL #: 3 RRCID -> 003884 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 3062 - 3067

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3500 A) 75612 336 ASSOCIATED ONE WELL CNTY: REFUGIO
DILLARD OIL COMPANY 219720
FOX, W. E. WELL #: 1 RRCID -> 003892 COMPL. DATE 07/20/1946 TOTAL DEPTH 6550 PERF. 3481 - 3489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	#	2087	-0-	-1693	-0-	1486 593	1 3	8	2	N	-0-					-0-
07	4557	#	1885	-0-	-2672	-0-	1438 443	1 3	4	2	N	-0-					-0-
08	T. A.		3227	-0-	3227	3227	2382 830	1 3	15	2	N	-0-					-0-
09	T. A.		2820	-0-	2820	6047	2231 586	1 3	3	2	N	-0-					-0-
10	T. A.		1037	-0-	1037	7084	697 339	1 3	1	2	N	-0-					-0-
11	T. A.		89	-0-	89	7173	68 18	1 3	3	2	N	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3278	R	3278	-0-	-0-	-0-	3278	2			N	-0-					115
07	3703	R	3703	-0-	-0-	-0-	3702	2	1	9	N	1	86	1			30
08	3247	R	3247	-0-	-0-	-0-	3245	2	2	9	N	2					32
09	3270	#	2113	-0-	-1157	-0-	2112	2	1	9	N	1					33
10	3379	#	2383	-0-	-996	-0-	2383	2			N	-0-					33
11	3570	#	2646	-0-	-924	-0-	2643	2	3	9	N	3					37

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: 1 RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH N/A PERF. 4999 - 5009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					61

PLUGGED AND ABANDONED_____ 12/16/2014 - PLUGGED 12/16/14

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 42 RRCID -> 274975 COMPL. DATE 11/19/2014 TOTAL DEPTH 7514 PERF. 6100 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6439	X	6439	-0-	-0-	-0-	4586	1	24	2	N	-0-					-0-
							1829	3									
07	SHUT IN		5791	-0-	5791	5791	4415	1	13	2	N	-0-					-0-
							1363	3									
08	14892	X	9101	-0-	-5791	-0-	6719	1	43	2	N	-0-					-0-
							2339	3									
09	8112	X	8112	-0-	-0-	-0-	6415	1	9	2	N	-0-					-0-
							1688	3									
10	2984	X	2984	-0-	-0-	-0-	2006	1	1	2	N	-0-					-0-
							977	3									
*11	254	X	254	-0-	-0-	-0-	195	1	10	2	N	-0-					-0-
							49	3									

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6400) 75612 825 ASSOCIATED ONE WELL CNTY: VICTORIA
KEBO OIL & GAS, INC. 453170
TRACT 72 WELL #: 2 RRCID -> 150100 COMPL. DATE 03/08/1994 TOTAL DEPTH 7000 PERF. 6392 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/22/2015 - PLUGGED 09/22/2015

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	-0-	594	2	112	9	Y	102	116	1			21
07	465	N	375	-0-	-90	-0-	264	2	111	9	Y	101	102	1			20
08	305	N	305	-0-	-0-	-0-	178	2	127	9	Y	115	100	1			35
09	669	N	669	-0-	-0-	-0-	539	2	130	9	Y	118	99	1			54
*10	181	N	181	-0-	-0-	-0-	53	2	128	9	Y	116	137	1			33
11	300	N	175	-0-	-125	-0-	23	2	152	9	Y	138	123	1			48

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1099	N	1099	-0-	-0-	-0-	696	2	403	9	Y	366	384	1			102
07	1477	N	1477	-0-	-0-	-0-	1074	2	403	9	Y	366	401	1			67
08	694	N	694	-0-	-0-	-0-	362	2	332	9	Y	302	255	1			114
09	673	N	673	-0-	-0-	-0-	255	2	418	9	Y	380	430	1			64
10	631	N	631	-0-	-0-	-0-	247	2	384	9	Y	349	340	1			73
11	660	N	557	-0-	-103	-0-	234	2	323	9	Y	294	257	1			110

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	10951	-0-	7951	7951	10612	2	339	9	Y	308	226	1			84
07	3100	N	17404	-0-	14304	22255	17108	2	296	9	Y	269	286	1			67
08	38927	X	16672	-0-	-22255	-0-	16630	2	42	9	Y	38	68	1			37
09	16761	X	16761	-0-	-0-	-0-	16761	2			Y	-0-	31	1			6
10	15688	X	15688	-0-	-0-	-0-	15688	2			Y	-0-	5	1			1
11	16830	X	3600	-0-	-13230	-0-	3600	2			Y	-0-	1	1			-0-

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 50 RRCID -> 271692 COMPL. DATE 09/10/2013 TOTAL DEPTH 8412 PERF. 6826 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	-0-	691	2	226	9	Y	205	214	1			19
07	1881	N	1881	-0-	-0-	-0-	1729	2	152	9	Y	138	144	1			13
08	10897		10897	-0-	-0-	-0-	10897	2			Y	-0-	9	1			4
09	12395	R	12395	-0-	-0-	-0-	12394	2	1	9	Y	1	4	1			1
10	11369	R	11369	-0-	-0-	-0-	11369	2			Y	-0-	1	1			-0-
11	10560	#	6655	-0-	-3905	-0-	6655	2			Y	-0-					-0-

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES -C- WELL #: 1 RRCID -> 032522 COMPL. DATE 02/01/1964 TOTAL DEPTH N/A PERF. 1656 - 1658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (3100) 75626 174 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
STARRETT, C. E. 816000
HEARD, TOM WELL #: 3 RRCID -> 060636 COMPL. DATE 07/28/1974 TOTAL DEPTH 4900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	#	1432	-0-	-788	-0-	1431	2	1	9	N	1					55
07	2294	#	204	-0-	-2090	-0-	196	2	8	9	N	7	43	1			19
08	2108	#	97	-0-	-2011	-0-	97	2			N	-0-					19
09	1980	#	132	-0-	-1848	-0-	132	2			N	-0-					19
10	1643	#	-0-	-0-	-1643	-0-					N	3					22
11	1440	#	13	-0-	-1427	-0-	13	2			N	-0-					22

TSOCO 872220
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5700) 75626 760 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 4 RRCID -> 244403 COMPL. DATE 10/19/2008 TOTAL DEPTH 6900 PERF. 5619 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD WELL #: 3 RRCID -> 234731 COMPL. DATE 03/06/2008 TOTAL DEPTH 6900 PERF. 6125 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO HEARD (6300) 75626 950 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
PANHANDLE PROD. & REFG. CO. 638370
REILLY, W. J., ETAL WELL #: 3 RRCID -> 003931 COMPL. DATE 03/17/1950 TOTAL DEPTH 6361 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYALS ESTATE WELL #: P 7M RRCID -> 123775 COMPL. DATE 03/13/1987 TOTAL DEPTH 6460 PERF. 6121 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMERALD OIL & GAS LC 250964
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					129
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					129
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					129
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					129
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					129
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					129

REFUGIO OLD //CONT.// 75668 001 ASSOCIATED 49B CNTY: REFUGIO
EMERALD OIL & GAS LC //CONT.// 250964
OBRIEN, J. J. WELL #: 201 RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			138
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			138
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			138
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			138
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			138
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			138

PLUGGED AND ABANDONED_____ 06/03/2014 - P&A 06/03/14

OMELVENY, J. M., PROD. CO. 622710
SHELLY WELL #: 1 RRCID -> 003938 COMPL. DATE 01/24/1951 TOTAL DEPTH N/A PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1500) 75668 090 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 3 RRCID -> 003942 COMPL. DATE 09/01/1961 TOTAL DEPTH N/A PERF. 1414 - 1419

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2000) 75668 225 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 8 RRCID -> 003947 COMPL. DATE 06/15/1950 TOTAL DEPTH N/A PERF. 1965 - 1970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (2960) 75668 315 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
O'BRIEN, J.J. WELL #: 202 RRCID -> 202079 COMPL. DATE 05/29/2003 TOTAL DEPTH 7000 PERF. 2744 - 2746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
KELLY, D. M. WELL #: 1 RRCID -> 063176 COMPL. DATE 03/01/1975 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/24/2015 - PLUGGED 02/24/15

EMERALD OIL & GAS LC 250964
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

06	14B2	EXT	NO RPT	-0-	-0-	313					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	313					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	313					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	313					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	313					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	313					N	NO RPT					-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

06	0	#	-0-	-0-	-0-	-0-					N	-0-					32
07	0	#	-0-	-0-	-0-	-0-					N	-0-					32
08	0	#	-0-	-0-	-0-	-0-					N	-0-					32
09	0	#	-0-	-0-	-0-	-0-					N	-0-					32
10	0	#	-0-	-0-	-0-	-0-					N	-0-					32
11	0	#	-0-	-0-	-0-	-0-					N	-0-					32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EMERALD OIL & GAS LC 250964
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1535	N	1535	-0-	-0-	B	-0-	1159	2	376	9	N	342	325	1			202
07	569	N	569	-0-	-0-	B	-0-	281	2	288	9	N	262	329	1			135
08	392	N	392	-0-	-0-	B	-0-	257	2	135	9	N	123	164	1			94
09	180	N	-0-	-0-	-180	B	-0-					N	-0-					94
*10	65	N	65	-0-	-0-	B	-0-	50	2	15	9	N	14	2	1			106
*11	768	N	768	-0-	-0-	B	-0-	364	2	404	9	N	367	410	1			62

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		6915	-0-	6915	B	6915	6915	2			Y	-0-					-0-
08	6945	X	30	-0-	-6915	B	-0-	9	2	21	9	Y	19	12	1			7
09	2824	X	2824	-0-	-0-	B	-0-	2824	2			Y	-0-	5	1			2
*10	676	X	676	-0-	-0-	B	-0-	676	2			Y	-0-	2	1			-0-
11	6690	X	800	-0-	-5890	B	-0-	800	2			Y	-0-					-0-

REICHERT (FRIO 3040) 75708 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 2A RRCID -> 145896 COMPL. DATE 03/20/1993 TOTAL DEPTH 3650 PERF. 3061 - 3066

06	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

REICHERT (FRIO 3530) 75708 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 1 RRCID -> 146730 COMPL. DATE 07/02/1993 TOTAL DEPTH 4001 PERF. 3538 - 3541

06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

REICHERT (MIOCENE 1800) 75708 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
PREISS, PRESTON ET AL WELL #: 1 RRCID -> 123026 COMPL. DATE 09/05/1986 TOTAL DEPTH 3013 PERF. 1825 - 1829

06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PRESTON PREISS ET AL WELL #: 3 RRCID -> 145927 COMPL. DATE 03/20/1993 TOTAL DEPTH 1996 PERF. 1824 - 1830

06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4079	R	4079	-0-	-0-	-0-	180	1	3893	2	N	5					99
							6	9									
07	4309	#	4147	-0-	-162	-0-	180	1	3950	2	N	15					114
							17	9									
08	4340	#	4325	-0-	-15	-0-	186	1	4127	2	N	11					125
							12	9									
09	4200	#	4048	-0-	-152	-0-	180	1	3856	2	N	11					136
							12	9									
10	4340	#	4076	-0-	-264	-0-	186	1	3881	2	N	8					144
							9	9									
11	4200	#	3712	-0-	-488	-0-	174	1	3523	2	N	14					158
							15	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CANTERA OPERATING, LLC 129692
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

06	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

06	3990	X	1605	-0-	-2385	B	-1458922	191	1	1385	2	Y	26	232	1			70
								29	9									
07	4123	X	1819	-0-	-2304	B	-1458922	219	1	1570	2	Y	27					97
								30	9									
08	4185	X	2648	-0-	-1537	B	-1458922	268	1	2339	2	Y	37					134
								41	9									
09	3300	X	1529	-0-	-1771	B	-1458922	71	1	1418	2	Y	36	137	1			33
								40	9									
10	1984	X	2111	-0-	127	B	-1458795	26	1	2018	2	Y	61	73	1			21
								67	9									
11	2550	X	1686	-0-	-864	B	-1458795	36	1	1599	2	Y	46	12	1			55
								51	9									

KLIMITCHECK G.U. NO. 1 WELL #: 3 RRCID -> 224188 COMPL. DATE 10/29/2006 TOTAL DEPTH 14950 PERF.12781 - 14828

06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/07/2015 - W/O TO 02-278668

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

06	5280	X	1339	-0-	-3941	B	-0-	505	1	834	2	N	-0-					89
07	1798	X	1033	-0-	-765	B	-0-	332	1	700	2	N	1	72	1			18
								1	9									
08	1798	X	624	-0-	-1174	B	-0-	168	1	454	2	N	2					20
								2	9									
09	1740	X	598	-0-	-1142	B	-0-	148	1	450	2	N	-0-					20
10	1722	X	1722	-0-	-0-	B	-0-	428	1	1294	2	N	-0-					20
*11	1918	X	1918	-0-	-0-	B	-0-	517	1	1394	2	N	6					26
								7	9									

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/19/2007 TOTAL DEPTH 14900 PERF.14178 - 14524

06	8040	X	3366	-0-	-4674	B	-0-	1456	1	1910	2	N	-0-					73
07	8308	X	5470	-0-	-2838	B	-0-	1970	1	3497	2	N	3	36	1			40
								3	9									
08	8814	X	8814	-0-	-0-	B	-0-	2607	1	6207	2	N	-0-					40
09	7560	X	5515	-0-	-2045	B	-0-	1589	1	3926	2	N	-0-					40
10	8972	X	8972	-0-	-0-	B	-0-	2229	1	6742	2	N	1	21	1			20
								1	9									
11	7770	X	7719	-0-	-51	B	-0-	2088	1	5631	2	N	-0-					20

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2310	-0-	-120 B	-0-	871	1	1437	2	Y	2					86
							2	9									
07	2511	X	2306	-0-	-205 B	-0-	742	1	1562	2	Y	2					88
							2	9									
08	2418	X	2293	-0-	-125 B	-0-	619	1	1673	2	Y	1					89
							1	9									
09	2310	N	1576	-0-	-734 B	-0-	389	1	1183	2	Y	4					93
							4	9									
10	2294	N	2194	-0-	-100 B	-0-	527	1	1595	2	Y	65					158
							72	9									
11	2220	N	2041	-0-	-179 B	-0-	552	1	1487	2	Y	2	144	1			16
							2	9									

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	979	N	979	-0-	-0- B	-0-	41	1	934	2	Y	4	4	8			-0-
							4	9									
07	958	N	958	-0-	-0- B	-0-	41	1	913	2	Y	4	4	8			-0-
							4	9									
08	961	N	916	-0-	-45 B	-0-	36	1	877	2	Y	3	3	8			-0-
							3	9									
09	990	N	685	-0-	-305 B	-0-	27	1	657	2	Y	1	1	8			-0-
							1	9									
10	1009	N	1009	-0-	-0- B	-0-	45	1	960	2	Y	4	4	8			-0-
							4	9									
*11	1055	N	1055	-0-	-0- B	-0-	50	1	999	2	Y	5	4	8			1
							6	9									

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3043	X	3043	-0-	-0- B	-0-	1148	1	1895	2	Y	-0-					4
07	3066	X	3066	-0-	-0- B	-0-	987	1	2079	2	Y	-0-					4
08	3565	X	2969	-0-	-596 B	-0-	802	1	2167	2	Y	-0-					4
09	3450	X	2326	-0-	-1124 B	-0-	575	1	1751	2	Y	-0-					4
10	3534	X	3052	-0-	-482 B	-0-	758	1	2294	2	Y	-0-					4
11	3030	X	2970	-0-	-60 B	-0-	803	1	2167	2	Y	-0-	4	1			-0-

JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 254202 COMPL. DATE 09/01/2009 TOTAL DEPTH 14800 PERF.14249 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3221	X	3221	-0-	-0- B	-0-	553	1	2668	2	N	-0-					206
07	3175	X	3175	-0-	-0- B	-0-	541	1	2634	2	N	-0-					206
08	2381	N	2381	-0-	-0- B	-0-	2381	2			N	-0-					206
09	1789	X	1789	-0-	-0- B	-0-	1789	2			N	-0-					206
*10	2223	X	2223	-0-	-0- B	-0-	2223	2			N	-0-					206
11	1230	X	NO RPT	-0-	-1230 B	-0-					N	NO RPT					206

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (MIOCENE 2240) 76396 115 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUEBONNET EXPLORATION COMPANY 076830
ADCOCK, RICHARD WELL #: 1 RRCID -> 125002 COMPL. DATE 06/29/1987 TOTAL DEPTH 5700 PERF. 2238 - 2241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARD ADCOCK (2950) 76396 660 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 273437 COMPL. DATE 03/12/2014 TOTAL DEPTH 5714 PERF. 2926 - 2930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460 #	4988	-0-	-472	-0-	97	1	4891	2	N	-0-					-0-
07	5908 R	5908	-0-	-0-	-0-	116	1	5792	2	N	-0-					-0-
08	5729 R	5729	-0-	-0-	-0-	112	1	5617	2	N	-0-					-0-
09	5476 R	5476	-0-	-0-	-0-	107	1	5369	2	N	-0-					-0-
10	5921 #	5729	-0-	-192	-0-	112	1	5617	2	N	-0-					-0-
11	5730 #	5350	-0-	-380	-0-	105	1	5245	2	N	-0-					-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2733 N	2733	-0-	-0-	-0-	30	1	2703	2	N	-0-					80
07	2244 N	2244	-0-	-0-	-0-	30	1	2214	2	N	-0-					80
08	1325 N	1325	-0-	-0-	-0-	20	1	1305	2	N	-0-					80
09	2700 N	2122	-0-	-578	-0-	30	1	2083	2	N	8					88
						9	9									
10	2232 N	1800	-0-	-432	-0-	30	1	1762	2	N	7					95
						8	9									
*11	1528 N	1528	-0-	-0-	-0-	30	1	1490	2	N	7					102
						8	9									

RICHIE (4150) 76493 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
GABRIEL, F. G. WELL #: 1A RRCID -> 110525 COMPL. DATE 06/09/1983 TOTAL DEPTH 4157 PERF. 4151 - 4157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
CHICAS LOCAS WELL #: 3 RRCID -> 254587 COMPL. DATE 11/12/2009 TOTAL DEPTH 16494 PERF. 9129 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	R	279	-0-	-0-	-0-	279	1			N	-0-					19
07	279	N	221	-0-	-58	-0-	221	1			N	-0-					19
08	310	N	205	-0-	-105	-0-	205	1			N	-0-					19
09	270	N	248	-0-	-22	-0-	248	1			N	-0-					19
10	271	N	271	-0-	-0-	-0-	271	1			N	-0-					19
*11	311	N	311	-0-	-0-	-0-	311	1			N	-0-					19

PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	1	1	42	2	N	-0-					95
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					95
08	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					95
09	30	N	-0-	-0-	-30	-0-					N	-0-					95
10	31	N	-0-	-0-	-31	-0-					N	-0-					95
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					95

ROCHE (6000 SAND) 77538 747 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 8 RRCID -> 251219 COMPL. DATE 07/09/2009 TOTAL DEPTH 7900 PERF. 6701 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE WELL #: 9 RRCID -> 261759 COMPL. DATE 10/29/2009 TOTAL DEPTH 7385 PERF. 7279 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHE (6400) 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	997	-0-	-53	-0-	652	1	345	2	Y	-0-					-0-
07	1550	N	997	-0-	-553	-0-	652	1	345	2	Y	-0-					-0-
08	DLQ G-10		997	-0-	997	997	652	1	345	2	Y	-0-					-0-
09	1994	N	997	-0-	-997	-0-	652	1	345	2	Y	-0-					-0-
*10	1253	N	1253	-0-	-0-	-0-	592	1	661	2	Y	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					-0-

ROCHE, K. D. A WELL #: 20 RRCID -> 158279 COMPL. DATE 03/12/1996 TOTAL DEPTH 6836 PERF. 6429 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	5	1	2	2	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	5	1	3	2	Y	-0-					-0-
08	DLQ G-10		8	-0-	8	8	5	1	3	2	Y	-0-					-0-
09	15	N	7	-0-	-8	-0-	4	1	3	2	Y	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	74	1	83	2	Y	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT					-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	-0-	157	1	83	2	Y	-0-					-0-
07	310	N	240	-0-	-70	-0-	157	1	83	2	Y	-0-					-0-
08	DLQ G-10		240	-0-	240	240	157	1	83	2	Y	-0-					-0-
09	480	N	240	-0-	-240	-0-	157	1	83	2	Y	-0-					-0-
*10	391	N	391	-0-	-0-	-0-	185	1	206	2	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	12	1	6	2	Y	-0-					-0-
07	31	N	18	-0-	-13	-0-	12	1	6	2	Y	-0-					-0-
08	DLQ G-10		18	-0-	18	18	12	1	6	2	Y	-0-					-0-
09	36	N	18	-0-	-18	-0-	12	1	6	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	-0-	63	1	33	2	Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	63	1	33	2	Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	93	1	50	2	Y	-0-					-0-
07	142	N	142	-0-	-0-	-0-	93	1	49	2	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	142	93	1	49	2	Y	-0-					-0-
09	285	N	143	-0-	-142	-0-	94	1	49	2	Y	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	74	1	83	2	Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	93	1	50	2	Y	-0-					-0-
07	142	N	142	-0-	-0-	-0-	93	1	49	2	Y	-0-					-0-
08	DLQ G-10		142	-0-	142	142	93	1	49	2	Y	-0-					-0-
09	285	N	143	-0-	-142	-0-	94	1	49	2	Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					71
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					71
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					71
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					71
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					71
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

06	14B DENY	-0-	-0-	-0-	2395						N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	2395						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	2395						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	2395						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	2395						N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2395						N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCHE, WEST (GRIFFITH) //CONT.// 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL //CONT.// 251968
ROCHE, KATHELINE WELL #: A 3 RRCID -> 081522 COMPL. DATE 01/02/1979 TOTAL DEPTH 5315 PERF. 5060 - 5063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK RIDGE (800) 77627 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
HALL, C. E. WELL #: 1 RRCID -> 109694 COMPL. DATE 10/25/1983 TOTAL DEPTH 3102 PERF. 830 - 838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLLEM (1ST REAGAN) 77985 600 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
YOUNTS WELL #: 1 RRCID -> 181300 COMPL. DATE 05/21/2009 TOTAL DEPTH 12970 PERF. 11820 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					347
07	0	N	-0-	-0-	-0-	-0-					N	-0-					347
08	0	N	-0-	-0-	-0-	-0-					N	-0-					347
09	0	N	-0-	-0-	-0-	-0-					N	-0-	180	1			167
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					167

IVIE SWD WELL #: 2 RRCID -> 194979 COMPL. DATE 05/01/2003 TOTAL DEPTH 5500 PERF. 5166 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					110

WORKED OVER ANOTHER ZONE.. 08/01/2011

ROSS WELLS (MIOCENE) 78421 250 NON-ASSOCIATED EXEMPT CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
SCHINDLER ET AL GAS UNIT WELL #: 1 RRCID -> 163772 COMPL. DATE 08/24/1996 TOTAL DEPTH 1900 PERF. 1464 - 1470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER ET AL GAS UNIT WELL #: 2 RRCID -> 172635 COMPL. DATE 01/08/1999 TOTAL DEPTH 2000 PERF. 1458 - 1464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHINDLER ET AL GAS UNIT WELL #: 3 RRCID -> 177174 COMPL. DATE 06/11/1999 TOTAL DEPTH 1900 PERF. 1497 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
07	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
08	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
09	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
10	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37
11	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 09/01/2006

HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9720	X	9720	-0-	-0- B	-0-	380 1 151 9	9189	2	N	137					246
07	12206	X	12206	-0-	-0- B	-0-	490 1 178 9	11538	2	N	162	182	1			226
08	10748	X	10748	-0-	-0- B	-0-	468 1 147 9	10133	2	N	134	181	1			179
09	8589	X	8589	-0-	-0- B	-0-	385 1 110 9	8094	2	N	100	180	1			99
10	11278	X	11278	-0-	-0- B	-0-	442 1 200 9	10636	2	N	182	177	1			104
*11	8530	X	8530	-0-	-0- B	-0-	307 1 156 9	8067	2	N	142					246

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	10108	-0-	6118 B	-38191	386	1	9334	2	N	353	175	1			253
							388	9									
07	4123	X	10091	-0-	5968 B	-32223	410	1	9667	2	N	13	174	1			92
							14	9									
08	4123	X	9464	-0-	5341 B	-26882	410	1	8876	2	N	162					254
							178	9									
09	3990	X	8876	-0-	4886 B	-21996	387	1	8116	2	N	339	353	1			240
							373	9									
10	4123	X	8345	-0-	4222 B	-17774	333	1	8012	2	N	-0-					240
11	3990	X	9697	-0-	5707 B	-12067	349	1	9176	2	N	156	179	1			217
							172	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4465	-0-	-515 B	-0-	171	1	4149	2	N	132	182	1			174
							145	9									
07	4929	X	4120	-0-	-809 B	-0-	162	1	3830	2	N	116	183	1			107
							128	9									
08	4929	X	3959	-0-	-970 B	-0-	168	1	3649	2	N	129					236
							142	9									
09	4770	X	3639	-0-	-1131 B	-0-	160	1	3360	2	N	108	175	1			169
							119	9									
10	4743	X	4262	-0-	-481 B	-0-	168	1	4030	2	N	58					227
							64	9									
11	4470	X	4127	-0-	-343 B	-0-	149	1	3928	2	N	45	168	1			104
							50	9									

KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	2705	-0-	575 B	-102175	105	1	2545	2	N	50	183	1			118
							55	9									
07	806	X	353	-0-	-453 B	-102175	14	1	319	2	N	18					136
							20	9									
08	2108	X	670	-0-	-1438 B	-102175	30	1	640	2	N	-0-					136
09	2700	X	906	-0-	-1794 B	-102175	40	1	842	2	N	22					158
							24	9									
10	2790	X	739	-0-	-2051 B	-102175	29	1	688	2	N	20					178
							22	9									
11	2700	X	801	-0-	-1899 B	-102175	28	1	751	2	N	20					198
							22	9									

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIVE-JAB, INC. 271310
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	4886					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	4886					N	-0-					-0-
08	INJECT	-0-	-0-	-0-	4886					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	4886					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	4886					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	4886					N	-0-					-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 11412 PERF. 9421 - 9612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
BELLOWS OPERATING CO., L. C. 063857
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF. 10306 - 10312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450 #	2694	-0-	-756	-0-	2681	2	13	9	Y	12					88
07	3565 #	3207	-0-	-358	-0-	3170	2	37	9	Y	34					122
08	2834	2834	-0-	-0-	-0-	2817	2	17	9	Y	15					137
09	3050	3050	-0-	-0-	-0-	3028	2	22	9	Y	20					157
10	3240	3240	-0-	-0-	-0-	3229	2	11	9	Y	10					167
*11	2520	2520	-0-	-0-	-0-	2508	2	12	9	Y	11					178

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUNGE, SW. (LULING) 78907 333 ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
HAGAN WELL #: 1 RRCID -> 205213 COMPL. DATE 03/15/2011 TOTAL DEPTH 6775 PERF. 6518 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	271	172	1			154
07	0	N	-0-	-0-	-0-	-0-					N	271	341	1			84
08	0	N	-0-	-0-	-0-	-0-					N	269	171	1			182
09	0	N	-0-	-0-	-0-	-0-					N	249	345	1			86
10	0	N	-0-	-0-	-0-	-0-					N	256	181	1			161
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

RUSSEK 78988 001 ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 091441 COMPL. DATE 05/08/1980 TOTAL DEPTH 5418 PERF. 5260 - 5266

06	360	N	198	-0-	-162	-0-	13	1	185	2	N	-0-					-0-
07	310	N	171	-0-	-139	-0-	10	1	161	2	N	-0-					-0-
08	310	N	298	-0-	-12	-0-	17	1	280	2	N	1	1	8			-0-
							1	9									
09	210	N	210	-0-	-0-	-0-	19	1	191	2	N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	17	1	344	2	N	-0-					-0-
*11	325	N	325	-0-	-0-	-0-	18	1	307	2	N	-0-					-0-

RUSSEK (7730) 78988 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WEISER-BROWN OPERATING COMPANY 906420
DEBORD WELL #: RRCID -> 237954 COMPL. DATE 04/14/2008 TOTAL DEPTH 8000 PERF. 7729 - 7733

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					318
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					318
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					318
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					318
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					318
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					318

PLUGGED AND ABANDONED_____ 10/06/2009

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

06	941	N	941	-0-	-0-	-0-	113	1	817	2	N	10	128	1			33
							11	9									
07	1178	N	1178	-0-	-0-	-0-	143	1	1029	2	N	5					38
							6	9									
08	1178	N	1065	-0-	-113	-0-	109	1	952	2	N	4					42
							4	9									
09	930	N	505	-0-	-425	-0-	24	1	478	2	N	3	22	0			23
							3	9									
10	1178	N	98	-0-	-1080	-0-	1	1	97	2	N	-0-					23
11	1020	N	819	-0-	-201	-0-	18	1	801	2	N	-0-					23

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

06	910	N	910	-0-	-0-	-0-	20	1	881	2	N	8					190
							9	9									
07	1239	N	1239	-0-	-0-	-0-	24	1	1200	2	N	14	164	1			40
							15	9									
08	1183	N	1183	-0-	-0-	-0-	18	1	1132	2	N	30					70
							33	9									
09	959	N	959	-0-	-0-	-0-	33	1	830	2	N	87					157
							96	9									
10	1240	N	1202	-0-	-38	-0-	34	1	1138	2	N	27					184
							30	9									
11	1140	N	978	-0-	-162	-0-	23	1	936	2	N	17	161	1			40
							19	9									

RYAN (WILCOX 10,600) //CONT.// 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	366	N	366	-0-	-0-	-0-	17	1	337	2	Y	11					11
							12	9									

UNION GAS OPERATING COMPANY 876500
TELTSCHICK WELL #: 2 RRCID -> 254300 COMPL. DATE 07/05/2009 TOTAL DEPTH 10741 PERF.10351 - 10624

06	3208	X	3208	-0-	-0-	-0-	451	1	2757	3	N	-0-					162
07	2511	X	1869	-0-	-642	-0-	466	1	1403	3	N	-0-					162
08	2139	X	1751	-0-	-388	-0-	466	1	1285	3	N	-0-					162
09	3210	X	451	-0-	-2759	-0-	451	1			N	-0-					162
10	3317	X	466	-0-	-2851	-0-	466	1			N	-0-					162
11	3210	X	NO RPT	-0-	-3210	-0-					N	NO RPT					162

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

06	150	X	70	-0-	-80	-0-	7	3	63	9	N	57					351
07	155	X	14	-0-	-141	-0-	1	3	13	9	N	12	183	1			180
08	186	X	-0-	-0-	-186	-0-					N	55					235
09	180	X	-0-	-0-	-180	-0-					N	16					251
10	186	X	-0-	-0-	-186	-0-					N	16					267
11	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					267

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

06	8400	X	656	-0-	-7744	-0-	656	3			N	-0-					274
07	5022	X	303	-0-	-4719	-0-	303	3			N	-0-					274
08	4588	X	-0-	-0-	-4588	-0-					N	-0-					274
09	1500	X	-0-	-0-	-1500	-0-					N	-0-					274
10	682	X	62	-0-	-620	-0-	62	3			N	-0-					274
11	660	X	NO RPT	-0-	-660	-0-					N	NO RPT					274

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

06	14045	X	14045	-0-	-0-	-0-	14045	3			N	-0-					145
07	14947	X	14947	-0-	-0-	-0-	14910	3	37	9	N	34					179
08	14695	X	14695	-0-	-0-	-0-	14670	3	25	9	N	23					202
09	14040	X	11732	-0-	-2308	-0-	11691	3	41	9	N	37					239
10	14942	X	14420	-0-	-522	-0-	14389	3	31	9	N	28	178	1			89
11	14460	X	NO RPT	-0-	-14460	-0-					N	NO RPT					89

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

06	7456	X	7456	-0-	-0-	-0-	7370	3	86	9	N	78					262
07	7564	X	7497	-0-	-67	-0-	7449	3	48	9	N	44	176	1			130
08	7750	X	6971	-0-	-779	-0-	6918	3	53	9	N	48					178
09	7500	X	4184	-0-	-3316	-0-	4145	3	39	9	N	35					213
10	7750	X	7045	-0-	-705	-0-	7004	3	41	9	N	37					250
11	7470	X	NO RPT	-0-	-7470	-0-					N	NO RPT					250

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

06	8640	#	8561	-0-	-79	-0-	8456	3	105	9	N	95					351
07	8804	#	7067	-0-	-1737	-0-	7015	3	52	9	N	47	184	1			214
08	8804	#	5543	-0-	-3261	-0-	5463	3	80	9	N	73					287
09	8550	#	2610	-0-	-5940	-0-	2555	3	55	9	N	50					337
10	8835	#	3764	-0-	-5071	-0-	3756	3	8	9	N	7	177	1			167
11	8550	#	NO RPT	-0-	-8550	-0-					N	NO RPT					167

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

06	1470	N	234	-0-	-1236	-0-	234	3			N	-0-					26
07	1364	N	52	-0-	-1312	-0-	52	3			N	-0-					26
08	620	N	53	-0-	-567	-0-	53	3			N	-0-					26
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					26
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					26
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					26

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (1300) //CONT.// 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	286	-0-	-44	-0-	286	1			N	-0-					-0-
07	434	N	355	-0-	-79	-0-	355	1			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	1			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	1			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	1			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	1			N	-0-					-0-

MC CAN WELL #: D 2 RRCID -> 270304 COMPL. DATE 09/19/2011 TOTAL DEPTH 4300 PERF. 1330 - 1340

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 02/14/1984 TOTAL DEPTH 6158 PERF. 1436 - 1441

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

06	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

06	398	R	398	-0-	-0-		-0-	398	1		N	-0-					-0-
07	372	#	352	-0-	-20		-0-	352	1		N	-0-					-0-
08	372	#	345	-0-	-27		-0-	345	1		N	-0-					-0-
09	390	#	340	-0-	-50		-0-	340	1		N	-0-					-0-
10	403	#	362	-0-	-41		-0-	362	1		N	-0-					-0-
11	390	#	321	-0-	-69		-0-	321	1		N	-0-					-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CRESTWOOD ENERGY, L.L.C. 189918
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5340	X	3126	-0-	-2214	-0-	3126	2			N	-0-					-0-
07	5846	X	5846	-0-	-0-	-0-	5846	2			N	-0-					-0-
08	5208	X	2542	-0-	-2666	-0-	2542	2			N	-0-					-0-
09	5040	X	4711	-0-	-329	-0-	4711	2			N	-0-					-0-
10	5859	X	4105	-0-	-1754	-0-	4105	2			N	-0-					-0-
11	5670	X	3953	-0-	-1717	-0-	3953	2			N	-0-					-0-

SALEM (2000) 79782 360 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
NORTH SHORE ENERGY, L.L.C. 614122
MUSSELMAN, ROSE WELL #: 3A RRCID -> 125095 COMPL. DATE 09/11/1986 TOTAL DEPTH 3016 PERF. 2012 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/26/2015 - PLUGGED 10/26/15

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3200) 79782 774 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
GARCITAS RANCH WELL #: 6 RRCID -> 219798 COMPL. DATE 01/20/2006 TOTAL DEPTH 4200 PERF. 3278 - 3287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	661	-0-	-419	-0-	661	2			N	-0-					-0-
07	1085	X	143	-0-	-942	-0-	143	2			N	-0-					-0-
08	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
09	1050	X	-0-	-0-	-1050	-0-					N	-0-					-0-
10	1085	X	-0-	-0-	-1085	-0-					N	-0-					-0-
11	660	X	-0-	-0-	-660	-0-					N	-0-					-0-

GARCITAS RANCH WELL #: 7 C RRCID -> 259770 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3245 - 3251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	301	-0-	-119	-0-	301	2			N	-0-					-0-
07	372	X	114	-0-	-258	-0-	114	2			N	-0-					-0-
08	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
09	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
10	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-

SALEM (3400) 79782 817 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
GARCITAS RANCH WELL #: 7T RRCID -> 259771 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3375 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3680) 79782 850 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
GARCITAS RANCH WELL #: 2 RRCID -> 207958 COMPL. DATE 01/04/2005 TOTAL DEPTH 4500 PERF. 3766 - 3780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SALEM (3750) //CONT.// 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	6420 X	5718	-0-	-702		-0-	59	1	5659	2	N	-0-			-0-
07	7130 X	5946	-0-	-1184		-0-	58	1	5888	2	N	-0-			-0-
08	7130 X	3999	-0-	-3131		-0-	41	1	3958	2	N	-0-			-0-
09	6900 X	3493	-0-	-3407		-0-	34	1	3459	2	N	-0-			-0-
10	6014 X	3731	-0-	-2283		-0-	37	1	3694	2	N	-0-			-0-
11	5760 X	3886	-0-	-1874		-0-	40	1	3846	2	N	-0-			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	180	1	458	2	N	-0-					-0-
07	1023	N	56	-0-	-967	-0-	6	1	50	2	N	-0-					-0-
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
MEEK WELL #: A 2 RRCID -> 215282 COMPL. DATE 01/05/2005 TOTAL DEPTH 3210 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390 #	310	-0-	-80	-0-	12	1	298	2	Y	-0-					10
07	292 R	292	-0-	-0-	-0-	10	1	254	2	Y	25	25	1			10
						28	9									
08	DLQ G-10	341	-0-	341	341	13	1	328	2	Y	-0-					10
09	DLQ G-10	NO RPT	-0-	-0-	341					Y	NO RPT					10
10	DLQ G-10	NO RPT	-0-	-0-	341					Y	NO RPT					10
11	DLQ G-10	NO RPT	-0-	-0-	341					Y	NO RPT					10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895 R	895	-0-	-0-	-0-	34	1	861	2	Y	-0-					27
07	1984 #	904	-0-	-1080	-0-	31	1	776	2	Y	88	88	1			27
						97	9									
08	DLQ G-10	1218	-0-	1218	1218	47	1	1171	2	Y	-0-					27
09	DLQ G-10	NO RPT	-0-	-0-	1218					Y	NO RPT					27
10	DLQ G-10	NO RPT	-0-	-0-	1218					Y	NO RPT					27
11	DLQ G-10	NO RPT	-0-	-0-	1218					Y	NO RPT					27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	8	1	206	2	Y	-0-					8
07	396	N	396	-0-	-0-	-0-	14	1	345	2	Y	34	34	1			8
							37	9									
08	DLQ G-10		474	-0-	474	474	18	1	456	2	Y	-0-					8
09	DLQ G-10		NO RPT	-0-	-0-	474					Y	NO RPT					8
10	DLQ G-10		NO RPT	-0-	-0-	474					Y	NO RPT					8
11	DLQ G-10		NO RPT	-0-	-0-	474					Y	NO RPT					8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN DOMINGO, S. (FRIO L) 80197 100 NON-ASSOCIATED EXEMPT CNTY: BEE
ADJ COMPANY 007915
SHAW, JOHN B. WELL #: B 4 RRCID -> 097231 COMPL. DATE 02/21/1981 TOTAL DEPTH 4175 PERF. 2690 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF. 16199 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4380	#	4059	-0-	-321	-0-	582	1	3094	3	N	348	373	1			564
							383	9									
07	4526	#	3288	-0-	-1238	-0-	601	1	2394	3	N	266	179	1			651
							293	9									
08	4434	R	4434	-0-	-0-	-0-	601	1	3359	3	N	431	550	1			532
							474	9									
09	4290	#	3851	-0-	-439	-0-	582	1	2910	3	N	326	362	1			496
							359	9									
10	4216	#	3927	-0-	-289	-0-	601	1	2876	3	N	363	372	1			487
							51	4	399	9							
11	4290	#	3941	-0-	-349	-0-	582	1	2734	3	N	320	380	1			427
							273	4	352	9							

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	39	1	23	2	N	-0-					151
07	42	N	42	-0-	-0-	-0-	29	1	13	2	N	-0-					151
08	155	N	136	-0-	-19	-0-	103	1	33	2	N	-0-					151
09	99	N	99	-0-	-0-	-0-	67	1	32	2	N	-0-					151
10	28	N	28	-0-	-0-	-0-	21	1	7	2	N	-0-					151
11	120	N	85	-0-	-35	-0-	62	1	23	2	N	-0-					151

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

06	160	N	160	-0-	-0-	-0-	101	1	59	2	N	-0-					135
07	140	N	140	-0-	-0-	-0-	98	1	42	2	N	-0-					135
08	327	N	327	-0-	-0-	-0-	247	1	80	2	N	-0-					135
09	150	N	146	-0-	-4	-0-	99	1	47	2	N	-0-					135
10	136	N	136	-0-	-0-	-0-	103	1	33	2	N	-0-					135
11	330	N	265	-0-	-65	-0-	192	1	73	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

06	22	N	22	-0-	-0-	-0-	14	1	8	2	N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	77	1	34	2	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	72	1	23	2	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	33	1	16	2	N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	58	1	19	2	N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	97	1	37	2	N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

06	42	N	42	-0-	-0-	-0-	27	1	15	2	N	-0-					-0-
07	0	W	53	-0-	53	53	37	1	16	2	N	-0-					-0-
08	0	W	240	-0-	240	293	181	1	59	2	N	-0-					-0-
09	0	W	123	-0-	123	416	83	1	40	2	N	-0-					-0-
10	0	W	-0-	-0-	-0-	416					N	-0-					-0-
11	0	W	70	-0-	70	486	51	1	19	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

06	4140	X	2976	-0-	-1164	-0-	412	1	2564	2	N	-0-					140
07	4123	X	3125	-0-	-998	-0-	412	1	2713	2	N	-0-					140
08	3906	X	3150	-0-	-756	-0-	412	1	2727	2	N	10					150
							11	9									
09	3480	X	3114	-0-	-366	-0-	172	1	2942	2	N	-0-					150
10	3348	X	2975	-0-	-373	-0-	232	1	2728	2	N	14					164
							15	9									
*11	4043	X	4043	-0-	-0-	-0-	214	1	3809	2	N	18	159	1			23
							20	9									

SARCO CREEK (2800) //CONT.// 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 58 RRCID -> 181582 COMPL. DATE 09/13/2000 TOTAL DEPTH 5264 PERF. 2860 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 5 RRCID -> 161798 COMPL. DATE 01/27/1997 TOTAL DEPTH 5112 PERF. 2928 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARCO CREEK (4100) //CONT.// 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD F WELL #: 69 RRCID -> 190206 COMPL. DATE 06/07/2001 TOTAL DEPTH 5300 PERF. 4174 - 4194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4140, STRAY) 81077 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 T RRCID -> 053837 COMPL. DATE 09/01/1972 TOTAL DEPTH 5307 PERF. N/A

06	1140 N	1102	-0-	-38	-0-	57	1	1045	2	N	-0-			-0-
07	1147 N	1103	-0-	-44	-0-	57	1	1046	2	N	-0-			-0-
08	1136 N	1136	-0-	-0-	-0-	57	1	1079	2	N	-0-			-0-
09	1110 N	1013	-0-	-97	-0-	56	1	957	2	N	-0-			-0-
10	1116 N	649	-0-	-467	-0-	51	1	598	2	N	-0-			-0-
11	1110 N	1060	-0-	-50	-0-	56	1	1004	2	N	-0-			-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

06	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 C RRCID -> 004092 COMPL. DATE 06/17/1961 TOTAL DEPTH 5307 PERF. 4685 - 4695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	155	X	92	-0-	-63	-0-	53	1	39	2	N	-0-					-0-
08	155	X	26	-0-	-129	-0-	14	1	12	2	N	-0-					-0-
09	150	X	20	-0-	-130	-0-	13	1	7	2	N	-0-					-0-
10	147	X	147	-0-	-0-	-0-	147	1			N	-0-					-0-
11	90	X	13	-0-	-77	-0-	13	1			N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	2064	-0-	-66	-0-	103	1	1883	2	N	71					263
							78	9									
07	2201	X	2135	-0-	-66	-0-	103	1	1988	2	N	40	170	1			133
							44	9									
08	2283	X	2283	-0-	-0-	-0-	103	1	2083	2	N	88					221
							97	9									
09	2100	X	2055	-0-	-45	-0-	110	1	1875	2	N	64					285
							70	9									
10	2139	X	1268	-0-	-871	-0-	94	1	1111	2	N	57	162	1			180
							63	9									
*11	2299	X	2299	-0-	-0-	-0-	118	1	2103	2	N	71					251
							78	9									

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1589	X	1589	-0-	-0-	-0-	83	1	1506	2	N	-0-					77
07	1622	X	1622	-0-	-0-	-0-	83	1	1539	2	N	-0-					77
08	1684	X	1684	-0-	-0-	-0-	83	1	1601	2	N	-0-					77
09	1590	X	1521	-0-	-69	-0-	84	1	1437	2	N	-0-					77
10	1643	X	1174	-0-	-469	-0-	92	1	1082	2	N	-0-					77
*11	1796	X	1796	-0-	-0-	-0-	96	1	1700	2	N	-0-					77

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3619	X	3619	-0-	-0-	-0-	501	1	3118	2	N	-0-					27
07	4051	X	4051	-0-	-0-	-0-	501	1	3378	2	N	156	156	1			27
							172	9									
08	3811	X	3811	-0-	-0-	-0-	501	1	3310	2	N	-0-					27
09	2813	X	2813	-0-	-0-	-0-	155	1	2658	2	N	-0-					27
10	1613	X	1613	-0-	-0-	-0-	126	1	1487	2	N	-0-					27
*11	4003	X	4003	-0-	-0-	-0-	213	1	3790	2	N	-0-					27

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD WELL #: 59 RRCID -> 177197 COMPL. DATE 03/09/2000 TOTAL DEPTH 5274 PERF. 5020 - 5022

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

06	2400	N	1986	-0-	-414	-0-	103	1	1883	2	N	-0-					-0-
07	2325	N	2096	-0-	-229	-0-	103	1	1993	2	N	-0-					-0-
08	2294	N	1903	-0-	-391	-0-	103	1	1800	2	N	-0-					-0-
09	2017	N	2017	-0-	-0-	-0-	111	1	1906	2	N	-0-					-0-
10	2108	N	471	-0-	-1637	-0-	37	1	434	2	N	-0-					-0-
*11	2056	N	2056	-0-	-0-	-0-	109	1	1947	2	N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK, WEST (4200) 81083 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS-O'BRIEN "A" WELL #: 8-C RRCID -> 162986 COMPL. DATE 02/27/1997 TOTAL DEPTH 5150 PERF. 4219 - 4234

06	330	N	101	-0-	-229	-0-	101	2			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "C" WELL #: 3 RRCID -> 119486 COMPL. DATE 12/02/1985 TOTAL DEPTH 5500 PERF. 4377 - 4382

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4260) 81083 550 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS-O'BRIEN "A" WELL #: 8-T RRCID -> 162964 COMPL. DATE 02/27/1997 TOTAL DEPTH 5150 PERF. 4254 - 4268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

06	2040	2925	-0-	885	885	2923	2	2	9	N	2						90
07	2108	2153	-0-	45	930	2153	2			N	-0-						90
08	2108	1674	-0-	-434	496	1674	2			N	-0-						90
09	2040	971	-0-	-1069	-0-	971	2			N	-0-						90
10	2108	828	-0-	-1280	-0-	828	2			N	-0-						90
11	2040	NO RPT	-0-	-2040	-0-					N	NO RPT						90

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					26
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3577	-0-	-383 B	-0-	140	1	3437	3	Y	-0-					42
07	4185	X	3719	-0-	-466 B	-0-	145	1	3574	3	Y	-0-					42
08	4185	X	3870	-0-	-315 B	-0-	150	1	3720	3	Y	-0-					42
09	4109	X	4109	-0-	-0- B	-0-	172	1	3937	3	Y	-0-					42
10	4107	X	4107	-0-	-0- B	-0-	171	1	3936	3	Y	-0-					42
11	3750	X	3093	-0-	-657 B	-0-	132	1	2961	3	Y	-0-					42

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	4545	-0-	-225 B	-0-	178	1	4367	3	Y	-0-					15
07	4929	X	4238	-0-	-691 B	-0-	165	1	4073	3	Y	-0-					15
08	5870	X	5870	-0-	-0- B	-0-	227	1	5643	3	Y	-0-					15
09	4560	X	4310	-0-	-250 B	-0-	180	1	4130	3	Y	-0-					15
10	4880	X	4880	-0-	-0- B	-0-	203	1	4677	3	Y	-0-					15
11	5670	X	4226	-0-	-1444 B	-0-	180	1	4046	3	Y	-0-					15

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7984	X	7984	-0-	-0- B	-0-	313	1	7671	3	N	-0-					-0-
07	7564	X	6676	-0-	-888 B	-0-	260	1	6416	3	N	-0-					-0-
08	6603	X	6385	-0-	-218 B	-0-	247	1	6138	3	N	-0-					-0-
09	7980	X	6767	-0-	-1213 B	-0-	283	1	6484	3	N	-0-					-0-
10	8246	X	6861	-0-	-1385 B	-0-	286	1	6575	3	N	-0-					-0-
11	7980	X	6505	-0-	-1475 B	-0-	277	1	6228	3	N	-0-					-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37050	X	34093	-0-	-2957 B	-0-	1335	1	32719	3	Y	35					104
							39	9									
07	37324	X	34462	-0-	-2862 B	-0-	1342	1	33078	3	Y	38	3	8			139
							42	9									
08	36828	X	33824	-0-	-3004 B	-0-	1307	1	32487	3	Y	27					166
							30	9									
09	35250	X	32090	-0-	-3160 B	-0-	1341	1	30726	3	Y	21	163	1			24
							23	9									
10	35216	X	32006	-0-	-3210 B	-0-	1332	1	30657	3	Y	15					39
							17	9									
11	34080	X	31691	-0-	-2389 B	-0-	1349	1	30307	3	Y	32	6	8			65
							35	9									

BOOTHE GAS UNIT NO 1 WELL #: 3 RRCID -> 231718 COMPL. DATE 01/29/2008 TOTAL DEPTH 14375 PERF.14090 - 14913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8400	X	6591	-0-	-1809 B	-0-	258	1	6333	3	N	-0-					26
07	7998	X	7091	-0-	-907 B	-0-	276	1	6815	3	N	-0-					26
08	7719	X	6914	-0-	-805 B	-0-	267	1	6647	3	N	-0-					26
09	7470	X	6248	-0-	-1222 B	-0-	261	1	5987	3	N	-0-					26
10	7595	X	5544	-0-	-2051 B	-0-	231	1	5313	3	N	-0-					26
11	6870	X	6118	-0-	-752 B	-0-	261	1	5857	3	N	-0-					26

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUENICH WELL #: 1 RRCID -> 232895 COMPL. DATE 12/12/2006 TOTAL DEPTH 15050 PERF.14270 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	432	-0-	-828 B	-40862	17	1	415	3	Y	-0-					6
07	1054	X	560	-0-	-494 B	-40862	22	1	538	3	Y	-0-					6
08	527	N	-0-	-0-	-527 B	-40862					Y	2					8
09	420	N	-0-	-0-	-420 B	-40862					Y	-0-	8	1			-0-
10	558	N	-0-	-0-	-558 B	-40862					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-40862					Y	-0-					-0-

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3367	X	3367	-0-	-0- B	-0-	131	1	3211	3	N	23					127
							25	9									
07	3415	X	3415	-0-	-0- B	-0-	131	1	3234	3	N	45					172
							50	9									
08	3451	X	3451	-0-	-0- B	-0-	132	1	3291	3	N	25	172	1			25
							28	9									
09	3360	X	3226	-0-	-134 B	-0-	135	1	3091	3	N	-0-					25
10	3472	X	3193	-0-	-279 B	-0-	133	1	3060	3	N	-0-					25
11	3360	X	3217	-0-	-143 B	-0-	137	1	3080	3	N	-0-					25

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10110	X	9460	-0-	-650 B	-0-	371	1	9089	3	Y	-0-					67
07	10137	X	9912	-0-	-225 B	-0-	386	1	9526	3	Y	-0-					67
08	10137	X	9812	-0-	-325 B	-0-	380	1	9432	3	Y	-0-					67
09	9810	X	9513	-0-	-297 B	-0-	398	1	9115	3	Y	-0-					67
10	10044	X	9480	-0-	-564 B	-0-	395	1	9085	3	Y	-0-					67
11	9600	X	9009	-0-	-591 B	-0-	384	1	8625	3	Y	-0-					67

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	7722	-0-	-558 B	-0-	303	1	7419	3	Y	-0-					6
07	8556	X	7735	-0-	-821 B	-0-	302	1	7433	3	Y	-0-					6
08	8091	X	7987	-0-	-104 B	-0-	309	1	7678	3	Y	-0-					6
09	7710	X	7399	-0-	-311 B	-0-	309	1	7083	3	Y	6	6	1			6
							7	9									
10	7967	X	7637	-0-	-330 B	-0-	317	1	7303	3	Y	15					21
							17	9									
11	7740	X	6930	-0-	-810 B	-0-	294	1	6610	3	Y	24					45
							26	9									

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	3764	-0-	-1426 B	-0-	146	1	3590	3	N	25					187
							28	9									
07	4774	X	4111	-0-	-663 B	-0-	159	1	3930	3	N	20	175	1			32
							22	9									
08	3999	X	3799	-0-	-200 B	-0-	147	1	3652	3	N	-0-					32
09	3750	X	3278	-0-	-472 B	-0-	137	1	3138	3	N	3					35
							3	9									
10	4417	X	4417	-0-	-0- B	-0-	183	1	4206	3	N	25					60
							28	9									
11	3990	X	3586	-0-	-404 B	-0-	151	1	3403	3	N	29					89
							32	9									

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24180	X	18417	-0-	-5763 B	-0-	722	1	17695	3	N	-0-					170
07	32240	X	22754	-0-	-9486 B	-0-	887	1	21867	3	N	-0-					170
08	32240	X	23430	-0-	-8810 B	-0-	906	1	22524	3	N	-0-					170
09	31200	X	28776	-0-	-2424 B	-0-	1204	1	27572	3	N	-0-					170
10	31345	X	31345	-0-	-0- B	-0-	1305	1	30040	3	N	-0-					170
*11	24145	X	24145	-0-	-0- B	-0-	1029	1	23116	3	N	-0-					170

SCHROEDER (FRIO 2830) 81559 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, A. WELL #: 1R RRCID -> 182103 COMPL. DATE 02/01/2001 TOTAL DEPTH 5650 PERF. 2832 - 2836

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

06	2428 X	2428	-0-	-0-	-0-	2425	3	3	9	N	3					94
07	3240 X	3240	-0-	-0-	-0-	3231	3	9	9	N	8					102
08	2157 X	2157	-0-	-0-	-0-	2145	3	12	9	N	11					113
09	2605 X	2605	-0-	-0-	-0-	2596	3	9	9	N	8					121
10	3255 X	3160	-0-	-95	-0-	3147	3	13	9	N	12					133
11	3150 X	2423	-0-	-727	-0-	2412	3	11	9	N	10					143

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PLUGGED AND ABANDONED_____ 10/24/1998

SEELEY (FRIO) 82112 666 ASSOCIATED 49B CNTY: BEE
WESTERN OIL DEVELOPMENT COMPANY 912130
FOJTIK, ED WELL #: 1 RRCID -> 032767 COMPL. DATE 04/01/1964 TOTAL DEPTH 2260 PERF. 2170 - 2175

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
NEWFIELD EXPLORATION COMPANY 606617
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	2344	-0-	-1226	-0-	2344	2			N	-0-					-0-
07	3472	X	2910	-0-	-562	-0-	2910	2			N	-0-					-0-
08	3100	X	2470	-0-	-630	-0-	2470	2			N	-0-					-0-
09	3000	X	2596	-0-	-404	-0-	2596	2			N	-0-					-0-
10	3100	X	2479	-0-	-621	-0-	2479	2			N	-0-					-0-
11	2820	X	1591	-0-	-1229	-0-	1591	2			N	-0-					-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228240	X	211839	-0-	-16401	-0-	211839	2			N	-0-					-0-
07	228594	X	213913	-0-	-14681	-0-	213913	2			N	-0-					-0-
08	226827	X	207612	-0-	-19215	-0-	207612	2			N	-0-					-0-
09	219510	X	132080	-0-	-87430	-0-	132080	2			N	-0-					-0-
10	226827	X	200490	-0-	-26337	-0-	200490	2			N	-0-					-0-
11	211830	X	191539	-0-	-20291	-0-	191539	2			N	-0-					-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19050	#	17458	-0-	-1592	-0-	17458	3			Y	-0-					-0-
07	19065	#	17235	-0-	-1830	-0-	17235	3			Y	-0-					-0-
08	19065	#	18044	-0-	-1021	-0-	18044	3			Y	-0-					-0-
09	17940	#	15467	-0-	-2473	-0-	15467	3			Y	-0-					-0-
10	18476	#	16869	-0-	-1607	-0-	16869	3			Y	-0-					-0-
11	17460	#	15080	-0-	-2380	-0-	15080	3			Y	-0-					-0-

SHARPS LAKE, N. (5040) 82757 600 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER 'C' WELL #: 10 RRCID -> 234179 COMPL. DATE 01/18/2008 TOTAL DEPTH 6010 PERF. 5034 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1751		1751	-0-	-0-	-0-	140	1	747	2	N	785	638	1			414
							864	9									
*07	1751	%	1853	-0-	102	102	96	1	819	2	N	853	957	1			310
							938	9									
*08	1751	%	1625	-0-	-126	102	46	1	662	2	N	834	649	1			495
							917	9									
*09	1751	%	908	-0-	-843	102	49	1	859	9	N	781	964	1			312
*10	1751	%	955	-0-	-796	102	38	1	917	9	N	834	655	1			491
*11	P&A COND		NO RPT	-0-	-0-	102					N	NO RPT					491

RECLASSIFIED TO OIL DIST. 02 LEASE 11047 06/03/2015

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

06	120	X	-0-	-0-	-120	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-1) //CONT.// 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

06	14B2	EXT	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	19698					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	19698					N	NO RPT					-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

06	14B2	EXT	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1013					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1013					N	NO RPT					-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (F-4) //CONT.// 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3					N	NO RPT					-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1415	-0-	-25	-0-	1367	2 48 9			Y	44					92
07	2837	N	2837	-0-	-0-	-0-	2827	2 10 9			Y	9					101
08	2077	N	1384	-0-	-693	-0-	1367	2 17 9			Y	15					116
09	1518	N	1518	-0-	-0-	-0-	1461	2 57 9			Y	52					168
10	2852	N	1280	-0-	-1572	-0-	1224	2 56 9			Y	51	97	1			122
*11	1819	N	1819	-0-	-0-	-0-	1732	2 87 9			Y	79					201

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 RRCID -> 121577 COMPL. DATE 06/18/1986 TOTAL DEPTH 6087 PERF. 2974 - 2978

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3000) 83189 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 U RRCID -> 061145 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (4100) 83189 620 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 721-S WELL #: 1 L RRCID -> 061329 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) //CONT.// 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. //CONT.// 338104
STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	H15	VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (QUEEN CITY) 83500 550 ASSOCIATED ONE WELL CNTY: LIVE OAK
LOUISIANA JORDAN OIL CO, INC. 509475
REAGAN "A" WELL #: 3 RRCID -> 256297 COMPL. DATE 04/01/2007 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	102718					N	-0-	176	1			1547
07	14B	DENY	-0-	-0-	-0-	102718					N	-0-	165	1			1382
08	14B	DENY	NO RPT	-0-	-0-	102718					N	NO RPT					1382
09	14B	DENY	NO RPT	-0-	-0-	102718					N	NO RPT					1382
10	14B2	EXT	NO RPT	-0-	-0-	102718					N	NO RPT					1382
11	14B2	EXT	NO RPT	-0-	-0-	102718					N	NO RPT					1382

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANGER HEIRS WELL #: 7 RRCID -> 077285 COMPL. DATE 03/23/1978 TOTAL DEPTH 7325 PERF. 7215 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	#	919	-0-	-11	-0-	85	1	834	3	N	-0-					-0-
07	961	#	640	-0-	-321	-0-	58	1	582	3	N	-0-					-0-
08	899	#	716	-0-	-183	-0-	55	1	661	3	N	-0-					-0-
09	930	#	788	-0-	-142	-0-	69	1	719	3	N	-0-					-0-
10	961	#	639	-0-	-322	-0-	48	1	591	3	N	-0-					-0-
11	930	#	406	-0-	-524	-0-	29	1	377	3	N	-0-					-0-

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
PETROLEUM MANAGEMENT, INC. 660600
L2 RANCH WELL #: 1 RRCID -> 102743 COMPL. DATE 11/19/1982 TOTAL DEPTH 4810 PERF. 1925 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3898					N	NO RPT					-0-

SINGLETON, E. (WILSON) 83740 900 NON-ASSOCIATED ONE WELL CNTY: BEE
KEBO OIL & GAS, INC. 453170
SMITH GILL UNIT WELL #: 1 RRCID -> 250401 COMPL. DATE 05/04/2009 TOTAL DEPTH 4500 PERF. 3935 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	37					428
07	0	N	-0-	-0-	-0-	-0-					N	26	177	1			277
08	0	N	-0-	-0-	-0-	-0-					N	22					299
09	0	N	-0-	-0-	-0-	-0-					N	-0-					299
10	0	N	-0-	-0-	-0-	-0-					N	28					327
11	0	N	-0-	-0-	-0-	-0-					N	42					369

SITTON (MIOCENE 1900) 83802 317 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
GULF SANDS OIL CO. 338530
STEEN, JOHN WELL #: 1 RRCID -> 078579 COMPL. DATE 03/25/1978 TOTAL DEPTH 3138 PERF. 1870 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHISHOLM OIL & GAS, LC 149453
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

06	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

06	780	N	694	-0-	-86	-0-	694	2		N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	2		N	-0-					-0-
08	775	N	732	-0-	-43	-0-	732	2		N	-0-					-0-
09	1227	N	1227	-0-	-0-	-0-	1227	2		N	-0-					-0-
10	1119	N	1119	-0-	-0-	-0-	1119	2		N	-0-					-0-
11	720	N	678	-0-	-42	-0-	678	2		N	-0-					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
IBROM WELL #: 1 RRCID -> 128532 COMPL. DATE 07/01/1991 TOTAL DEPTH 7900 PERF. 7518 - 7525

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

06	2100	X	1619	-0-	-481	-0-	1599	2	20	9	N	18					66
07	2170	X	1995	-0-	-175	-0-	1975	2	20	9	N	18					84
08	2449	X	1749	-0-	-700	-0-	1729	2	20	9	N	18					102
09	2370	X	1874	-0-	-496	-0-	1854	2	20	9	N	18	75	1			45
10	2449	X	2265	-0-	-184	-0-	2245	2	20	9	N	18					63
11	1920	X	829	-0-	-1091	-0-	809	2	20	9	N	18					81

MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

06	120	X	101	-0-	-19	-0-	101	2			N	-0-					28
07	124	X	101	-0-	-23	-0-	101	2			N	-0-					28
08	101	X	101	-0-	-0-	-0-	101	2			N	-0-					28
09	101	X	101	-0-	-0-	-0-	101	2			N	-0-					28
10	101	X	101	-0-	-0-	-0-	101	2			N	-0-					28
*11	101	X	101	-0-	-0-	-0-	101	2			N	-0-					28

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

06	4140	#	2981	-0-	-1159	-0-	2981	2			N	-0-					-0-
07	3968	#	2798	-0-	-1170	-0-	2798	2			N	-0-					-0-
08	3131		2565	-0-	-566	-0-	2565	2			N	-0-					-0-
09	3030		2260	-0-	-770	-0-	2260	2			N	-0-					-0-
10	3131		2174	-0-	-957	-0-	2174	2			N	-0-					-0-
11	2970	#	NO RPT	-0-	-2970	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

06	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (2850) 84105 415 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRNETT, INC. 220847
VERODA-SUGAREK UNIT WELL #: 1 RRCID -> 058001 COMPL. DATE 11/23/1973 TOTAL DEPTH 4507 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA (3100) 84105 558 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
WOLTERS, R. & J. WELL #: 2 RRCID -> 004151 COMPL. DATE 01/15/1954 TOTAL DEPTH 4390 PERF. 3100 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	6			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
DUDERSTADT, SOPHIE S. GAS UNIT WELL #: 1 RRCID -> 066805 COMPL. DATE 05/22/1976 TOTAL DEPTH 4519 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA, SOUTHWEST (FRIO SUGAREK) 84111 330 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 3 RRCID -> 246457 COMPL. DATE 01/13/2006 TOTAL DEPTH 4650 PERF. 2892 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (STILLWELL) 84111 495 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 2 RRCID -> 239192 COMPL. DATE 06/10/2008 TOTAL DEPTH 4500 PERF. 4418 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	36712					N	NO RPT					-0-

SLIVA, SOUTHWEST (2970) 84111 575 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 4R RRCID -> 246459 COMPL. DATE 02/12/2009 TOTAL DEPTH 4650 PERF. 2964 - 2982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
HOWARD EXPLORATION, INC. 405950
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	#	442	-0-	-1238	-0-	442	2			N	-0-					-0-
07	1705	#	644	-0-	-1061	-0-	644	2			N	-0-					-0-
08	1333	#	-0-	-0-	-1333	-0-					N	-0-					-0-
09	1170	#	1111	-0-	-59	-0-	1111	2			N	-0-					-0-
10	2190	R	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
*11	1480	R	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-

SLIVA, SOUTHWEST (4070 SAND) 84111 935 ASSOCIATED ONE WELL CNTY: BEE
CHISHOLM OIL & GAS, LC 149453
WOLTERS WELL #: 1 RRCID -> 139163 COMPL. DATE 07/17/1991 TOTAL DEPTH 4509 PERF. 4399 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	R	348	-0-	-0-	-0-	29	1	319	2	N	-0-					-0-
07	955	R	955	-0-	-0-	-0-	79	1	876	2	N	-0-					-0-
08	831	R	831	-0-	-0-	-0-	69	1	762	2	N	-0-					-0-
09	554	R	554	-0-	-0-	-0-	46	1	508	2	N	-0-					-0-
*10	469	R	469	-0-	-0-	-0-	39	1	430	2	N	-0-					-0-
11	930	#	471	-0-	-459	-0-	39	1	432	2	N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PPC OPERATING COMPANY LLC 631462
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2107	-0-	-293	-0-	126	1	1981	2	N	-0-					73
07	3100	N	3316	-0-	216	216	270	1	3046	2	N	-0-					73
08	3173		3173	-0-	-0-	216	277	1	2877	2	N	17					90
							19	9									
09	2239		2239	-0-	-0-	216	143	1	2086	2	N	9					99
							10	9									
10	2108		1755	-0-	-353	-0-	122	1	1622	2	N	10					109
							11	9									
11	2040		1630	-0-	-410	-0-	134	1	1487	2	N	8					117
							9	9									

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	W	12540	-0-	12540	156861	371	1	11996	2	N	157	180	1			44
							173	9									
*04	0	W	12167	-0-	12167	169028	360	1	11653	2	N	140	179	1			5
							154	9									
*05	0	W	12739	-0-	12739	181767	377	1	12221	2	N	128					133
							141	9									
*06	0	W	11725	-0-	11725	193492	348	1	11265	2	N	102	183	1			52
							112	9									
*07	0	W	11128	-0-	11128	204620	329	1	10668	2	N	119					171
							131	9									
*08	0	W	10258	-0-	10258	214878	305	1	9890	2	N	57					228
							63	9									
*09	0	W	10019	-0-	10019	224897	297	1	9622	2	N	91	179	1			140
							100	9									
*10	0	W	9555	-0-	9555	234452	283	1	9182	2	N	82	184	1			38
							90	9									
11	0	W	6550	-0-	6550	241002	194	1	6287	2	N	63					101
							69	9									

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

06	3480	X	1470	-0-	-2010	-0-	100	1	1042	2	N	298	188	1	2	8	187
							328	9									
07	3596	X	1656	-0-	-1940	-0-	50	1	1213	2	N	357	183	1	1	8	360
							393	9									
08	3596	X	3095	-0-	-501	-0-	100	1	2716	2	N	254	368	1	2	8	244
							279	9									
09	3240	X	2739	-0-	-501	-0-	100	1	2334	2	N	277	179	1	4	8	338
							305	9									
10	2728	X	852	-0-	-1876	-0-	100	1	470	2	N	256	167	1	2	8	425
							282	9									
11	3000	X	2457	-0-	-543	-0-	100	1	2153	2	N	185	187	1			423
							204	9									

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

06	20478	X	20478	-0-	-0-	-0-	19907	2	571	9	N	519	555	1			375
07	23738	X	23738	-0-	-0-	-0-	22987	2	751	9	N	683	719	1			339
08	20080	X	20080	-0-	-0-	-0-	19396	2	684	9	N	622	559	1			402
09	17600	X	17600	-0-	-0-	-0-	17015	2	585	9	N	532	554	1			380
10	19430	X	19430	-0-	-0-	-0-	18818	2	612	9	N	556	561	1			375
*11	16155	X	16155	-0-	-0-	-0-	15562	2	593	9	N	539	562	1			352

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

06	26006	X	26006	-0-	-0-	-0-	24950	2	1056	9	N	960	1240	1			223
07	27988	X	27988	-0-	-0-	-0-	26906	2	1082	9	N	984	883	1			324
08	27087	X	27087	-0-	-0-	-0-	26040	2	1047	9	N	952	1064	1			212
09	24891	X	24891	-0-	-0-	-0-	23879	2	1012	9	N	920	883	1			249
10	26513	X	26513	-0-	-0-	-0-	25532	2	981	9	N	892	887	1			254
*11	24044	X	24044	-0-	-0-	-0-	23124	2	920	9	N	836	893	1			197

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	987	-0-	-873	-0-	987	2			N	-0-					-0-
07	1922	X	1573	-0-	-349	-0-	1573	2			N	-0-					-0-
08	1767	X	1511	-0-	-256	-0-	1511	2			N	-0-					-0-
09	1650	X	890	-0-	-760	-0-	890	2			N	-0-					-0-
10	1581	X	1402	-0-	-179	-0-	1402	2			N	-0-					-0-
11	1530	X	1289	-0-	-241	-0-	1289	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, ALTON WELL #: 2 RRCID -> 174165 COMPL. DATE 03/26/1999 TOTAL DEPTH 3535 PERF. 1728 - 1734

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

06	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1850) 84978 264 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOSSAMAN, A. D. 802655
CLARK, S. A. WELL #: 1 C RRCID -> 037523 COMPL. DATE 07/05/1965 TOTAL DEPTH 2510 PERF. 1849 - 1855

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1900) 84978 330 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOSSAMAN, A. D. 802655
CLARK, S. A. WELL #: 1 T RRCID -> 036961 COMPL. DATE 07/05/1965 TOTAL DEPTH 2510 PERF. 1916 - 1920

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080		6878	-0-	-202	-0-	6878	2			N	-0-					-0-
07	8118	R	8118	-0-	-0-	-0-	8118	2			N	-0-					-0-
08	8462	R	8462	-0-	-0-	-0-	8462	2			N	-0-					-0-
09	8460	#	5642	-0-	-2818	-0-	5642	2			N	-0-					-0-
10	9307		9307	-0-	-0-	-0-	9307	2			N	-0-					-0-
*11	8733	R	8733	-0-	-0-	-0-	8733	2			N	-0-					-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2700) 84978 528 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, JESSE WELL #: 3 RRCID -> 222021 COMPL. DATE 05/06/1999 TOTAL DEPTH 3320 PERF. 2546 - 2549

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN WELL #: 1 RRCID -> 173251 COMPL. DATE 03/05/1999 TOTAL DEPTH 3600 PERF. 3152 - 3155

06	14B	DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2821					N	NO RPT					-0-

NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

06	14B2	EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	4662					N	NO RPT					-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIKING VENTURES WELL #: 1 RRCID -> 174996 COMPL. DATE 06/30/1999 TOTAL DEPTH 3810 PERF. 3302 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIKING VENTURES "A" WELL #: 2 RRCID -> 175000 COMPL. DATE 06/11/1999 TOTAL DEPTH 3350 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 4 RRCID -> 175238 COMPL. DATE 06/11/1999 TOTAL DEPTH 3810 PERF. 3305 - 3308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (10000 WILCOX) 84978 924 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WOFFORD, C. J. 935452
WALKER LEASE WELL #: 1 RRCID -> 145256 COMPL. DATE 03/20/1993 TOTAL DEPTH 13200 PERF.10072 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
09	510	N	381	-0-	-129	-0-	381	2			Y	-0-					-0-
10	589	N	368	-0-	-221	-0-	368	2			Y	-0-					-0-
11	360	N	341	-0-	-19	-0-	341	2			Y	-0-					-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/02/2006 TOTAL DEPTH 15835 PERF.12703 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	524	-0-	-106	-0-	74	1	450	2	Y	-0-					-0-
07	637	N	637	-0-	-0-	-0-	93	1	544	2	Y	-0-					-0-
08	582	N	582	-0-	-0-	-0-	83	1	499	2	Y	-0-					-0-
09	538	N	538	-0-	-0-	-0-	79	1	459	2	Y	-0-					-0-
10	651	N	514	-0-	-137	-0-	80	1	434	2	Y	-0-					-0-
11	570	N	568	-0-	-2	-0-	34	1	534	2	Y	-0-					-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	85	-0-	-275	-0-	12	1	73	2	Y	-0-			-0-
07	201	N	201	-0-	-0-	-0-	29	1	172	2	Y	-0-			-0-
08	198	N	198	-0-	-0-	-0-	28	1	170	2	Y	-0-			-0-
09	169	N	169	-0-	-0-	-0-	25	1	144	2	Y	-0-			-0-
10	186	N	138	-0-	-48	-0-	21	1	117	2	Y	-0-			-0-
11	180	N	48	-0-	-132	-0-	3	1	45	2	Y	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
08	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
09	317	N	317	-0-	-0-	-0-	47	1	270	2	Y	-0-			-0-
10	278	N	278	-0-	-0-	-0-	43	1	235	2	Y	-0-			-0-
*11	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-			-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	12810	X	12363	-0-	-447	-0-	1751	1	10612	2	Y	-0-			-0-
07	13646	X	13646	-0-	-0-	-0-	1993	1	11653	2	Y	-0-			-0-
08	14601	X	14601	-0-	-0-	-0-	2075	1	12526	2	Y	-0-			-0-
09	12998	X	12998	-0-	-0-	-0-	1914	1	11084	2	Y	-0-			-0-
10	13237	X	12815	-0-	-422	-0-	1985	1	10830	2	Y	-0-			-0-
11	12810	X	11407	-0-	-1403	-0-	674	1	10733	2	Y	-0-			-0-

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	3000	N	11051	-0-	8051	8051	1565	1	9486	2	Y	-0-			-0-
07	3100	N	10151	-0-	7051	15102	1482	1	8669	2	Y	-0-			-0-
08	3100	N	8043	-0-	4943	20045	1143	1	6900	2	Y	-0-			-0-
09	27699	X	7654	-0-	-20045	-0-	1127	1	6527	2	Y	-0-			-0-
10	6508	X	6508	-0-	-0-	-0-	1008	1	5500	2	Y	-0-			-0-
*11	4735	X	4735	-0-	-0-	-0-	280	1	4455	2	Y	-0-			-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

06	2790	N	2438	-0-	-352	-0-	330	1	2000	2	Y	98	183	1			168
							108	9									
07	2883	N	2500	-0-	-383	-0-	351	1	2050	2	Y	90					258
							99	9									
08	2759	N	2570	-0-	-189	-0-	356	1	2147	2	Y	61	264	1			55
							67	9									
09	2439	N	2439	-0-	-0-	-0-	347	1	2007	2	Y	77	79	1			53
							85	9									
10	2511	N	2313	-0-	-198	-0-	346	1	1889	2	Y	71					124
							78	9									
11	2490	N	2076	-0-	-414	-0-	117	1	1862	2	Y	88	137	1			75
							97	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	25362	X	25362	-0-	-0-	-0-	3592	1	21770	2	Y	-0-			-0-
07	26102	X	25608	-0-	-494	-0-	3739	1	21869	2	Y	-0-			-0-
08	29251	X	29251	-0-	-0-	-0-	4157	1	25094	2	Y	-0-			-0-
09	29381	X	29381	-0-	-0-	-0-	4326	1	25055	2	Y	-0-			-0-
10	26196	X	26196	-0-	-0-	-0-	4058	1	22138	2	Y	-0-			-0-
11	26040	X	22189	-0-	-3851	-0-	1311	1	20878	2	Y	-0-			-0-

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	7946	X	7946	-0-	-0-	-0-	68	1	7878	2	N	-0-			67
07	7812	X	7223	-0-	-589	-0-	64	1	7159	2	N	-0-			67
08	7812	X	7247	-0-	-565	-0-	62	1	7185	2	N	-0-			67
09	7995	X	7995	-0-	-0-	-0-	67	1	7928	2	N	-0-			67
10	7843	X	4425	-0-	-3418	-0-	45	1	4380	2	N	-0-			67
11	7590	X	128	-0-	-7462	-0-	1	1	127	2	N	-0-			67

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HOBBS, BILLY JOE WELL #: 3 RRCID -> 075750 COMPL. DATE 11/16/1977 TOTAL DEPTH 6100 PERF. 2789 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 H15 VIOL	NO RPT		-0-	-0-	-0-						N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/01/2015 - PLUGGED 07/01/15

SPEAKS, N. (2800 SD) 84980 690 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KEBO OIL & GAS, INC. 453170
WEST MINERALS WELL #: 1 RRCID -> 244743 COMPL. DATE 10/01/2008 TOTAL DEPTH 3000 PERF. 2797 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	8644		8644	-0-	-0-	-0-	8644	2			N	-0-			-0-
07	8884	R	8884	-0-	-0-	-0-	8884	2			N	-0-			-0-
08	8698	R	8698	-0-	-0-	-0-	8698	2			N	-0-			-0-
09	8910	#	4015	-0-	-4895	-0-	4015	2			N	-0-			-0-
10	9114	#	1455	-0-	-7659	-0-	1455	2			N	-0-			-0-
11	8640	#	1683	-0-	-6957	-0-	1683	2			N	-0-			-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1220		1220	-0-	-0-	283	1220	2			N	-0-			-0-
07	2403	N	2120	-0-	-283	-0-	2120	2			N	-0-			-0-
08	2822	N	2822	-0-	-0-	-0-	2822	2			N	-0-			-0-
09	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-			-0-
10	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-			-0-
*11	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-			-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260		-0-	-0-	-7260	-0-					N	16	180	1			40
07	7502		876	-0-	-6626	-0-	66	1	774	2	N	33					73
							36	9									
08	429	R	429	-0-	-0-	-0-	26	1	392	2	N	10					83
							11	9									
09	472	R	472	-0-	-0-	-0-	19	1	427	2	N	24					107
							26	9									
10	887	R	887	-0-	-0-	-0-	34	1	844	2	N	8					115
							9	9									
*11	840	#	368	-0-	-472	-0-	3	1	341	2	N	22					137
							24	9									

SHALE HUNTER, LLC 768667
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 05/02/2008 TOTAL DEPTH 13575 PERF.13335 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	R	263	-0-	-0-	-0-	263	2			N	-0-					188
07	217	#	194	-0-	-23	-0-	194	2			N	-0-					188
08	DLQ G-10		233	-0-	233	233	233	2			N	-0-					188
09	DLQ G-10		681	-0-	681	914	681	2			N	-0-					188
10	DLQ G-10		-0-	-0-	-0-	914					N	-0-					188
11	DLQ G-10		-0-	-0-	-0-	914					N	-0-					188

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	4282	-0-	-188	-0-	190	1	4084	2	Y	7	12	1			2
							8	9									
07	4619	X	4433	-0-	-186	-0-	249	1	4184	2	Y	-0-	2	1			-0-
08	4929	X	4283	-0-	-646	-0-	313	1	3970	2	Y	-0-					-0-
09	4770	X	3288	-0-	-1482	-0-	282	1	3006	2	Y	-0-					-0-
10	4929	X	4671	-0-	-258	-0-	360	1	4311	2	Y	-0-					-0-
11	4290	X	3590	-0-	-700	-0-	373	1	3217	2	Y	-0-					-0-

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	-0-	-0-	-750	-0-					Y	-0-					-0-
07	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
08	775	X	-0-	-0-	-775	-0-					Y	-0-					-0-
09	450	X	-0-	-0-	-450	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	-0-	-0-	-180	-0-					N	-0-					-0-
07	186	X	29	-0-	-157	-0-	2	1	27	2	N	-0-					-0-
08	153	X	153	-0-	-0-	-0-	11	1	142	2	N	-0-					-0-
09	97	X	97	-0-	-0-	-0-	8	1	89	2	N	-0-					-0-
10	302	X	302	-0-	-0-	-0-	23	1	279	2	N	-0-					-0-
11	150	X	133	-0-	-17	-0-	14	1	119	2	N	-0-					-0-

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
07	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	X	316	-0-	-25	-0-	23	1	293	2	N	-0-					-0-
09	165	X	165	-0-	-0-	-0-	14	1	151	2	N	-0-					-0-
10	2	X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	300	X	-0-	-0-	-300	-0-					N	-0-					-0-

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC //CONT.// 129692
KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24649	X	24649	-0-	-0-	-0-	1081	1	23262	2	Y	278	352	1			76
							306	9									
07	25017	X	19520	-0-	-5497	-0-	1085	1	18201	2	Y	213	179	1			110
							234	9									
08	33232	X	17666	-0-	-15566	-0-	1281	1	16266	2	Y	108	148	1			70
							119	9									
09	32160	X	10437	-0-	-21723	-0-	888	1	9472	2	Y	70	100	1			40
							77	9									
10	33232	X	15357	-0-	-17875	-0-	1175	1	14080	2	Y	93					133
							102	9									
11	24660	X	10988	-0-	-13672	-0-	1132	1	9771	2	Y	77	167	1			43
							85	9									

SPEAKS, SE. (LOWER WILCOX) 84983 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
WALKER, GARLAND H. WELL #: 1 RRCID -> 173094 COMPL. DATE 11/10/1998 TOTAL DEPTH 17600 PERF.15120 - 15140

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 08/09/2006 TOTAL DEPTH 4215 PERF. 3324 - 3330

06	2965	R	2965	-0-	-0-	-0-	218	1	2747	2	N	-0-					-0-
07	2976	#	2785	-0-	-191	-0-	231	1	2554	2	N	-0-					-0-
08	3038	#	2864	-0-	-174	-0-	237	1	2627	2	N	-0-					-0-
09	2970	#	2753	-0-	-217	-0-	225	1	2528	2	N	-0-					-0-
10	3069	#	2579	-0-	-490	-0-	205	1	2374	2	N	-0-					-0-
11	2970	#	2373	-0-	-597	-0-	205	1	2168	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (LOWER MIOCENE 2400) 84984 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B. ET AL WELL #: 1-D RRCID -> 164678 COMPL. DATE 01/12/1999 TOTAL DEPTH 3700 PERF. 2490 - 2496

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

06	2177	N	2177	-0-	-0-	-0-	340	1	1837	2	N	-0-					-0-
07	2147	N	2147	-0-	-0-	-0-	351	1	1796	2	N	-0-					-0-
08	1977	N	1977	-0-	-0-	-0-	325	1	1652	2	N	-0-					-0-
09	2190	N	1724	-0-	-466	-0-	248	1	1476	2	N	-0-					-0-
10	2505	N	2505	-0-	-0-	-0-	433	1	2072	2	N	-0-					-0-
11	1920	N	1327	-0-	-593	-0-	224	1	1103	2	N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

06	10969	X	10969	-0-	-0-	-0-	1901	1	9068	3	Y	-0-					23
07	11408	X	11147	-0-	-261	-0-	2037	1	9110	3	Y	-0-					23
08	11408	X	10171	-0-	-1237	-0-	1842	1	8329	3	Y	-0-					23
09	11040	X	9258	-0-	-1782	-0-	1720	1	7538	3	Y	-0-					23
10	11346	X	9932	-0-	-1414	-0-	1924	1	8008	3	Y	-0-					23
11	10980	X	10060	-0-	-920	-0-	1951	1	8109	3	Y	-0-					23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ARGENT ENERGY (US) HOLDINGS INC. 029710
ZALMAN WELL #: 1 RRCID -> 259997 COMPL. DATE 11/01/2010 TOTAL DEPTH 14100 PERF.12618 - 14004

06	1682	N	1682	-0-	-0-	-0-	1681	3	1	9	N	1	1	8			45
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					45
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 09/14/2015 - PLUGGED 09/14/2015

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					23
08	49	X	49	-0-	-0-	-0-	4	1	45	2	N	-0-					23
09	54	X	54	-0-	-0-	-0-	5	1	49	2	N	-0-					23
10	119	X	119	-0-	-0-	-0-	10	1	109	2	N	-0-					23
*11	156	X	156	-0-	-0-	-0-	14	1	142	2	N	-0-					23

CRIMSON EXPLORATION OPER., INC. 190005
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4741	X	4741	-0-	-0-	-0-	740	1	4001	2	N	-0-					138
07	4726	X	4726	-0-	-0-	-0-	774	1	3952	2	N	-0-					138
08	4563	X	4563	-0-	-0-	-0-	749	1	3814	2	N	-0-					138
09	4110	X	2850	-0-	-1260	-0-	409	1	2441	2	N	-0-					138
10	5196	X	5196	-0-	-0-	-0-	898	1	4298	2	N	-0-					138
*11	4266	X	4266	-0-	-0-	-0-	721	1	3545	2	N	-0-					138

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7881	X	7881	-0-	-0-	-0-	1230	1	6651	2	N	-0-					47
07	279	X	245	-0-	-34	-0-	40	1	205	2	N	-0-					47
08	279	X	29	-0-	-250	-0-	5	1	24	2	N	-0-					47
09	270	X	19	-0-	-251	-0-	3	1	16	2	N	-0-					47
10	279	X	215	-0-	-64	-0-	37	1	178	2	N	-0-					47
11	270	X	217	-0-	-53	-0-	37	1	180	2	N	-0-					47

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7564	X	7564	-0-	-0-	-0-	1142 246	1 9	6176	2	N	224					471
07	7812	X	7675	-0-	-137	-0-	1216 245	1 9	6214	2	N	223	544	1			150
08	7471	X	7302	-0-	-169	-0-	1160 238	1 9	5904	2	N	216	182	1			184
09	7230	X	3874	-0-	-3356	-0-	544 86	1 9	3244	2	N	78					262
10	10527	X	10527	-0-	-0-	-0-	1754 373	1 9	8400	2	N	339	367	1			234
*11	7518	X	7518	-0-	-0-	-0-	1225 263	1 9	6030	2	N	239	187	1			286

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

06	7590	X	6991	-0-	-599	-0-	1091	1	5900	2	N	-0-					184
07	7750	X	7153	-0-	-597	-0-	1171	1	5982	2	N	-0-					184
08	7378	X	7025	-0-	-353	-0-	1154	1	5871	2	N	-0-					184
09	7140	X	4653	-0-	-2487	-0-	668	1	3985	2	N	-0-					184
10	8009	X	8009	-0-	-0-	-0-	1384	1	6625	2	N	-0-					184
11	6990	X	6617	-0-	-373	-0-	1118	1	5499	2	N	-0-					184

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

06	2910	N	2786	-0-	-124	-0-	435	1	2351	2	N	-0-					252
07	3069	X	2886	-0-	-183	-0-	472	1	2414	2	N	-0-	188	1			64
08	3069	X	2904	-0-	-165	-0-	457	1	2327	2	N	109					173
							120	9									
09	2970	X	2110	-0-	-860	-0-	287	1	1712	2	N	101	188	1			86
							111	9									
10	3365	X	3365	-0-	-0-	-0-	554	1	2650	2	N	146					232
							161	9									
*11	2930	X	2930	-0-	-0-	-0-	475	1	2335	2	N	109	182	1			159
							120	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

06	343	N	343	-0-	-0-	-0-	51	1	274	2	N	16					68
							18	9									
07	527	N	483	-0-	-44	-0-	76	1	386	2	N	19					87
							21	9									
08	496	N	209	-0-	-287	-0-	32	1	163	2	N	13					100
							14	9									
09	372	N	372	-0-	-0-	-0-	49	1	293	2	N	27					127
							30	9									
10	496	N	164	-0-	-332	-0-	28	1	136	2	N	-0-					127
*11	286	N	286	-0-	-0-	-0-	48	1	238	2	N	-0-					127

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

06	0	W	14257	-0-	14257	341319	14083	2	174	9	N	158	370	1			89
07	0	W	12254	-0-	12254	353573	12101	2	153	9	N	139	181	1			47
08	363999	X	10426	-0-	-353573	-0-	10279	2	147	9	N	134					181
09	6342	X	6342	-0-	-0-	-0-	6246	2	96	9	N	87	180	1			88
10	17422	X	8555	-0-	-8867	-0-	8445	2	110	9	N	100					188
11	14250	X	NO RPT	-0-	-14250	-0-					N	NO RPT					188

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WOFFORD, C. J. 935452
CULLEN UNIT 2 WELL #: 4 RRCID -> 217419 COMPL. DATE 10/20/2005 TOTAL DEPTH 13180 PERF.12782 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1506	-0-	-414	-0-	1481	2	25	9	N	23					59
07	1984	X	1500	-0-	-484	-0-	1461	2	39	9	N	35					94
08	1064	X	1064	-0-	-0-	-0-	1039	2	25	9	N	23					117
09	1830	X	677	-0-	-1153	-0-	668	2	9	9	N	8					125
10	1891	X	1080	-0-	-811	-0-	1080	2			N	-0-					125
*11	1910	X	1910	-0-	-0-	-0-	1765	2	145	9	N	132	126	1			131

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

06	2610	X	1178	-0-	-1432	-0-	202	1	965	3	Y	10					197
							11	9									
07	2325	X	1091	-0-	-1234	-0-	196	1	875	3	Y	18	172	1			43
							20	9									
08	1829	X	1389	-0-	-440	-0-	252	1	1137	3	Y	-0-					43
09	1503	X	1503	-0-	-0-	-0-	278	1	1219	3	Y	5					48
							6	9									
10	2152	X	2152	-0-	-0-	-0-	407	1	1693	3	Y	47					95
							52	9									
*11	1867	X	1867	-0-	-0-	-0-	358	1	1490	3	Y	17					112
							19	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

06	930	N	886	-0-	-44	-0-	138	1	748	2	N	-0-					28
07	1054	N	484	-0-	-570	-0-	79	1	405	2	N	-0-					28
08	961	N	848	-0-	-113	-0-	139	1	709	2	N	-0-					28
09	900	N	525	-0-	-375	-0-	75	1	450	2	N	-0-					28
10	496	N	9	-0-	-487	-0-	2	1	7	2	N	-0-					28
11	810	N	-0-	-0-	-810	-0-					N	-0-					28

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

06	51	N	51	-0-	-0-	-0-	8	1	43	2	N	-0-					62
07	62	N	-0-	-0-	-62	-0-					N	-0-					62
08	62	N	24	-0-	-38	-0-	4	1	20	2	N	-0-					62
09	60	N	23	-0-	-37	-0-	3	1	20	2	N	-0-					62
10	31	N	31	-0-	-0-	-0-	5	1	26	2	N	-0-					62
11	30	N	17	-0-	-13	-0-	3	1	14	2	N	-0-					62

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5123	X	5123	-0-	-0-	-0-	757	1	4093	2	N	248	188	1			238
							273	9									
07	5154	X	5154	-0-	-0-	-0-	799	1	4079	2	N	251	377	1			112
							276	9									
08	4965	X	4965	-0-	-0-	-0-	772	1	3930	2	N	239	186	1			165
							263	9									
09	3164	X	3164	-0-	-0-	-0-	428	1	2551	2	N	168	188	1			145
							185	9									
10	5324	X	5324	-0-	-0-	-0-	872	1	4176	2	N	251	183	1			213
							276	9									
*11	4957	X	4957	-0-	-0-	-0-	793	1	3904	2	N	236	376	1			73
							260	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

06	4712	X	4712	-0-	-0-	-0-	735	1	3977	2	N	-0-					70
07	4858	X	4858	-0-	-0-	-0-	795	1	4063	2	N	-0-					70
08	4865	X	4865	-0-	-0-	-0-	799	1	4066	2	N	-0-					70
09	4710	X	3414	-0-	-1296	-0-	490	1	2924	2	N	-0-					70
10	5043	X	5043	-0-	-0-	-0-	871	1	4172	2	N	-0-					70
11	4710	X	4643	-0-	-67	-0-	784	1	3859	2	N	-0-					70

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					43

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					137

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			28
07	0	N	-0-	-0-	-0-	-0-					N	-0-			28
08	0	N	-0-	-0-	-0-	-0-					N	-0-			28
09	0	N	-0-	-0-	-0-	-0-					N	-0-			28
10	0	N	-0-	-0-	-0-	-0-					N	-0-			28
11	0	N	-0-	-0-	-0-	-0-					N	-0-			28

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			41
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			41
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			41
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			41

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	11	N	11	-0-	-0-	-0-	2	1	9	2	N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

06	16020	X	16020	-0-	-0-	-0-	2499	1	13521	2	N	-0-			105
07	16616	X	16616	-0-	-0-	-0-	2720	1	13896	2	N	-0-			105
08	16430	X	16430	-0-	-0-	-0-	2698	1	13732	2	N	-0-			105
09	15840	X	10296	-0-	-5544	-0-	1479	1	8817	2	N	-0-			105
10	17487	X	17487	-0-	-0-	-0-	3021	1	14466	2	N	-0-			105
*11	16107	X	16107	-0-	-0-	-0-	2721	1	13386	2	N	-0-			105

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

06	13140	X	9384	-0-	-3756	-0-	1464	1	7920	2	N	-0-			172
07	11191	X	9458	-0-	-1733	-0-	1548	1	7910	2	N	-0-			172
08	T. A.		9273	-0-	9273	9273	1523	1	7750	2	N	-0-			172
09	T. A.		6432	-0-	6432	15705	924	1	5508	2	N	-0-			172
10	T. A.		10366	-0-	10366	26071	1791	1	8575	2	N	-0-			172
11	T. A.		7971	-0-	7971	34042	1346	1	6625	2	N	-0-			172

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 12/06/2008 TOTAL DEPTH 14643 PERF.13792 - 13956

06	2184	N	2184	-0-	-0-	-0-	341	1	1843	2	N	-0-			68
07	2417	X	2417	-0-	-0-	-0-	396	1	2021	2	N	-0-			68
08	2356	X	1488	-0-	-868	-0-	244	1	1244	2	N	-0-			68
09	2280	X	2057	-0-	-223	-0-	295	1	1762	2	N	-0-			68
10	2679	X	2679	-0-	-0-	-0-	463	1	2216	2	N	-0-			68
11	2280	X	1579	-0-	-701	-0-	267	1	1312	2	N	-0-			68

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

06	4980	X	4164	-0-	-816	-0-	418	1	3746	3	Y	-0-					-0-
07	4557	X	3850	-0-	-707	-0-	408	1	3442	3	Y	-0-					-0-
08	4557	X	4260	-0-	-297	-0-	273	1	3987	3	Y	-0-					-0-
09	4410	X	3797	-0-	-613	-0-	241	1	3556	3	Y	-0-					-0-
10	4309	X	3777	-0-	-532	-0-	254	1	3523	3	Y	-0-					-0-
11	4170	X	3374	-0-	-796	-0-	267	1	3107	3	Y	-0-					-0-

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

06	1620	N	1510	-0-	-110	-0-	152	1	1358	3	Y	-0-					-0-
07	1535	N	1535	-0-	-0-	-0-	163	1	1372	3	Y	-0-					-0-
08	1547	N	1547	-0-	-0-	-0-	99	1	1448	3	Y	-0-					-0-
09	1500	N	1493	-0-	-7	-0-	95	1	1398	3	Y	-0-					-0-
10	1550	N	1542	-0-	-8	-0-	104	1	1438	3	Y	-0-					-0-
*11	1516	N	1516	-0-	-0-	-0-	120	1	1396	3	Y	-0-					-0-

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	14	N	2	-0-	-12	-0-	2	3			Y	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

06	1800	X	430	-0-	-1370	-0-	43	1	387	3	N	-0-					-0-
07	1550	X	3	-0-	-1547	-0-	3	3			N	-0-					-0-
08	558	N	9	-0-	-549	-0-	1	1	8	3	N	-0-					-0-
09	420	N	107	-0-	-313	-0-	7	1	100	3	N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CANTERA OPERATING, LLC 129692
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11550	X	8965	-0-	-2585	-0-	373	1	8545	2	Y	43	88	1			50
							47	9									
07	11470	X	8835	-0-	-2635	-0-	373	1	8409	2	Y	48	69	1	1	8	28
							53	9									
08	10571	X	8486	-0-	-2085	-0-	333	1	8094	2	Y	54	1	8			81
							59	9									
09	9720	X	6134	-0-	-3586	-0-	242	1	5878	2	Y	13	1	8			93
							14	9									
10	9610	X	8399	-0-	-1211	-0-	372	1	7980	2	Y	43	117	1			19
							47	9									
11	8970	X	7364	-0-	-1606	-0-	350	1	6984	2	Y	27	1	8			45
							30	9									

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9930	X	6400	-0-	-3530	-0-	263	1	6020	2	Y	106	121	1	39	8	77
							117	9									
07	9300	X	5857	-0-	-3443	-0-	246	1	5554	2	Y	52	98	1			31
							57	9									
08	8686	X	8686	-0-	-0-	-0-	341	1	8290	2	Y	50					81
							55	9									
09	7440	X	5519	-0-	-1921	-0-	216	1	5245	2	Y	53	1	8			133
							58	9									
10	11166	X	11166	-0-	-0-	-0-	494	1	10589	2	Y	75	170	1	8	8	30
							83	9									
*11	10424	X	10424	-0-	-0-	-0-	494	1	9854	2	Y	69					99
							76	9									

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1716	-0-	-564	-0-	70	1	1598	2	Y	44	10	1	37	8	8
							48	9									
07	2139	X	1553	-0-	-586	-0-	66	1	1478	2	Y	8	11	1			5
							9	9									
08	1736	N	1357	-0-	-379	-0-	53	1	1287	2	Y	15					20
							17	9									
09	1710	N	1058	-0-	-652	-0-	41	1	1009	2	Y	7					27
							8	9									
10	1550	N	1367	-0-	-183	-0-	60	1	1290	2	Y	15	32	1	6	8	4
							17	9									
*11	1320	N	1161	-0-	-159	-0-	55	1	1103	2	Y	3					7
							3	9									

CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	9	X	5	-0-	-4	-0-	5	2			N	-0-					-0-
08	12	X	3	-0-	-9	-0-	3	2			N	-0-					-0-
09	12	X	3	-0-	-9	-0-	3	2			N	-0-					-0-
10	12	X	2	-0-	-10	-0-	2	2			N	-0-					-0-
11	5	X	2	-0-	-3	-0-	2	2			N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	553	-0-	-1397	-0-	86	1	467	2	N	-0-					72
07	2015	X	1837	-0-	-178	-0-	301	1	1536	2	N	-0-					72
08	2015	X	1384	-0-	-631	-0-	227	1	1157	2	N	-0-					72
09	1740	X	879	-0-	-861	-0-	126	1	753	2	N	-0-					72
10	1829	X	976	-0-	-853	-0-	169	1	807	2	N	-0-					72
11	1770	X	1450	-0-	-320	-0-	245	1	1205	2	N	-0-					72

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750	X	6373	-0-	-377	-0-	640	1	5733	3	Y	-0-					-0-
07	6820	X	5872	-0-	-948	-0-	623	1	5249	3	Y	-0-					-0-
08	6592	X	6592	-0-	-0-	-0-	423	1	6169	3	Y	-0-					-0-
09	6360	X	5901	-0-	-459	-0-	374	1	5527	3	Y	-0-					-0-
10	6572	X	6328	-0-	-244	-0-	426	1	5902	3	Y	-0-					-0-
11	6390	X	1939	-0-	-4451	-0-	154	1	1785	3	Y	-0-					-0-

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3679	-0-	-311	-0-	370	1	3309	3	Y	-0-					-0-
07	4123	X	3982	-0-	-141	-0-	422	1	3560	3	Y	-0-					-0-
08	4123	X	3866	-0-	-257	-0-	248	1	3618	3	Y	-0-					-0-
09	3960	X	3563	-0-	-397	-0-	226	1	3337	3	Y	-0-					-0-
10	4092	X	3803	-0-	-289	-0-	256	1	3547	3	Y	-0-					-0-
11	3840	X	1429	-0-	-2411	-0-	113	1	1316	3	Y	-0-					-0-

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7830	X	7626	-0-	-204	-0-	766	1	6860	3	Y	-0-					-0-
07	8091	X	7804	-0-	-287	-0-	828	1	6976	3	Y	-0-					-0-
08	7967	X	7910	-0-	-57	-0-	507	1	7403	3	Y	-0-					-0-
09	7710	X	6894	-0-	-816	-0-	437	1	6457	3	Y	-0-					-0-
10	7967	X	7800	-0-	-167	-0-	525	1	7275	3	Y	-0-					-0-
11	7650	X	6716	-0-	-934	-0-	532	1	6184	3	Y	-0-					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	185	-0-	-85	-0-	19	1	166	3	Y	-0-					-0-
07	186	N	131	-0-	-55	-0-	14	1	117	3	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
09	180	N	165	-0-	-15	-0-	10	1	155	3	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	8	1	115	3	Y	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	16	1	188	3	Y	-0-					-0-

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

06	16950	X	16777	-0-	-173	-0-	1685	1	15092	3	Y	-0-					-0-
07	17081	X	16566	-0-	-515	-0-	1757	1	14809	3	Y	-0-					-0-
08	16926	X	16151	-0-	-775	-0-	1036	1	15115	3	Y	-0-					-0-
09	16770	X	14316	-0-	-2454	-0-	908	1	13408	3	Y	-0-					-0-
10	17329	X	15211	-0-	-2118	-0-	1024	1	14187	3	Y	-0-					-0-
11	16770	X	13713	-0-	-3057	-0-	1086	1	12627	3	Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

06	1530	N	1481	-0-	-49	B	-0-	108	1	1362	2	N	10				115
								11	9								
07	1581	N	1385	-0-	-196	B	-0-	114	1	1263	2	N	7				122
								8	9								
08	1550	N	1306	-0-	-244	B	-0-	107	1	1191	2	N	7				129
								8	9								
09	1470	N	1439	-0-	-31	B	-0-	117	1	1316	2	N	5				134
								6	9								
10	1435	N	1435	-0-	-0-	B	-0-	113	1	1314	2	N	7				141
								8	9								
*11	1331	N	1331	-0-	-0-	B	-0-	114	1	1210	2	N	6				147
								7	9								

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

06	1050	N	956	-0-	-94	B	-0-	70	1	886	2	N	-0-				-0-
07	1054	N	907	-0-	-147	B	-0-	76	1	831	2	N	-0-				-0-
08	1067	N	1067	-0-	-0-	B	-0-	88	1	979	2	N	-0-				-0-
09	1030	N	1030	-0-	-0-	B	-0-	84	1	946	2	N	-0-				-0-
10	1040	N	1040	-0-	-0-	B	-0-	83	1	957	2	N	-0-				-0-
*11	1025	N	1025	-0-	-0-	B	-0-	89	1	936	2	N	-0-				-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

06	1470	X	1377	-0-	-93	B	-0-	101	1	1267	2	N	8				91
								9	9								
07	1519	X	1378	-0-	-141	B	-0-	115	1	1257	2	N	5				96
								6	9								
08	1426	X	1420	-0-	-6	B	-0-	116	1	1293	2	N	10				106
								11	9								
09	1380	X	1344	-0-	-36	B	-0-	109	1	1227	2	N	7				113
								8	9								
10	1426	X	1397	-0-	-29	B	-0-	110	1	1272	2	N	14				127
								15	9								
*11	1394	X	1394	-0-	-0-	B	-0-	119	1	1261	2	N	13				140
								14	9								

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341		-0-	-0-	-341	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12711	X	12711	-0-	-0-	-0-	12496	2	215	9	N	195	352	1			252
07	11949	X	11949	-0-	-0-	-0-	11709	2	240	9	N	218	355	1			115
08	10255	X	10255	-0-	-0-	-0-	10014	2	241	9	N	219					334
09	5600	X	5600	-0-	-0-	-0-	5318	2	282	9	N	256	338	1			252
10	7949	X	7949	-0-	-0-	-0-	7925	2	24	9	N	22					274
*11	7006	X	7006	-0-	-0-	-0-	6865	2	141	9	N	128					402

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2260	-0-	-740	448	270	1	1978	2	N	11					294
							12	9									
07	2232	N	841	-0-	-1391	-0-	162	1	678	2	N	1					295
							1	9									
08	2139	N	17	-0-	-2122	-0-	17	2			N	-0-					295
09	2250	N	-0-	-0-	-2250	-0-					N	-0-					295
10	837	N	-0-	-0-	-837	-0-					N	-0-					295
*11	2106	N	2106	-0-	-0-	-0-	270	1	1836	2	N	-0-					295

WOFFORD, C. J. 935452
WALKER LEASE WELL #: 2 RRCID -> 127146 COMPL. DATE 11/19/1987 TOTAL DEPTH 13044 PERF.12125 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	-0-	-0-	-120	-0-					Y	13					85
07	440	X	440	-0-	-0-	-0-	428	2	12	9	Y	11					96
08	450	X	450	-0-	-0-	-0-	435	2	15	9	Y	14					110
09	221	X	221	-0-	-0-	-0-	186	2	35	9	Y	32					142
10	434	X	398	-0-	-36	-0-	394	2	4	9	Y	4					146
11	450	X	65	-0-	-385	-0-	59	2	6	9	Y	5					151

SPEAKS, SW. (1300) 84984 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
P.E.C.I. OPERATORS, INC. 631393
BEKEN WELL #: 1 RRCID -> 071655 COMPL. DATE 04/11/1977 TOTAL DEPTH 2296 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CANTERA OPERATING, LLC 129692
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1458	-0-	-462	-0-	107	1	1351	2	N	-0-					-0-
07	1984	N	491	-0-	-1493	-0-	41	1	450	2	N	-0-					-0-
08	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
09	1470	N	160	-0-	-1310	-0-	13	1	147	2	N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	45	1	522	2	N	-0-					-0-
*11	464	N	464	-0-	-0-	-0-	40	1	424	2	N	-0-					-0-

EAVES WELL #: 6 RRCID -> 216270 COMPL. DATE 04/20/2012 TOTAL DEPTH 5979 PERF. 2848 - 2851

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

06	2190		2670	-0-	480	B	12512	196	1	2474	2	N	-0-				-0-
07	2263		2673	-0-	410	B	12922	222	1	2451	2	N	-0-				-0-
08	2263		2981	-0-	718	B	13640	246	1	2735	2	N	-0-				-0-
09	2190		3039	-0-	849	B	14489	248	1	2791	2	N	-0-				-0-
10	2263		2964	-0-	701	B	15190	235	1	2729	2	N	-0-				-0-
11	2190		2524	-0-	334	B	15524	219	1	2305	2	N	-0-				-0-

SPEAKS, SW. (5570) 84984 973 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 3 RRCID -> 175902 COMPL. DATE 09/21/1999 TOTAL DEPTH 6010 PERF. 5572 - 5574

06	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
07	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
08	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
09	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-			-0-					N	NO RPT				-0-

SPEAKS, S.W. (5800) 84984 974 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WOFFORD, C. J. 935452
WALKER LEASE WELL #: 2 RRCID -> 116116 COMPL. DATE 01/16/1985 TOTAL DEPTH 6300 PERF. 5801 - 5808

06	P&A COND		-0-	-0-	-0-		-0-					N	-0-				26
07	P&A COND		-0-	-0-	-0-		-0-					N	-0-				26
08	P&A COND		-0-	-0-	-0-		-0-					N	-0-				26
09	P&A COND		-0-	-0-	-0-		-0-					N	-0-				26
10	P&A COND		-0-	-0-	-0-		-0-					N	-0-				26
11	P&A COND		-0-	-0-	-0-		-0-					N	-0-				26

PLUGGED AND ABANDONED_____ 07/19/2013 - PLUGGED 07-19-2013

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1105	-0-	-395	-0-	1092	2	13	9	N	12					239
07	1395	X	813	-0-	-582	-0-	801	2	12	9	N	11					250
08	1395	X	1115	-0-	-280	-0-	1111	1	4	9	N	4	175	1			79
09	1290	X	723	-0-	-567	-0-	712	2	11	9	N	10					89
10	1291	X	1291	-0-	-0-	-0-	1263	2	28	9	N	25					114
*11	1419	X	1419	-0-	-0-	-0-	1397	2	22	9	N	20					134

WOFFORD, C. J. 935452
CULLEN WELL #: 2A RRCID -> 137847 COMPL. DATE 02/18/1991 TOTAL DEPTH 12174 PERF.12021 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1586	X	1586	-0-	-0-	-0-	1439	2	147	9	Y	134					288
07	1488	X	1339	-0-	-149	-0-	1303	2	36	9	Y	33	173	1			148
08	807	X	807	-0-	-0-	-0-	804	2	3	9	Y	3					151
09	1590	X	688	-0-	-902	-0-	663	2	25	9	Y	23					174
10	3803	X	3803	-0-	-0-	-0-	3686	2	117	9	Y	106	175	1			105
*11	2765	X	2765	-0-	-0-	-0-	2729	2	36	9	Y	33					138

SPEAKS, SW. (12,670) 84984 992 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WOFFORD, C. J. 935452
CULLEN UNIT 2 WELL #: 3 RRCID -> 187966 COMPL. DATE 09/13/2001 TOTAL DEPTH 13200 PERF.13022 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-	45	1			-0-

PLUGGED AND ABANDONED_____ 11/16/2015 - PLUGGED 11/16/15

CULLEN UNIT 1 WELL #: 3 RRCID -> 192308 COMPL. DATE 09/27/2002 TOTAL DEPTH 13358 PERF.12720 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	282	-0-	-48	-0-	282	2			N	-0-					-0-
07	341	X	235	-0-	-106	-0-	235	2			N	-0-					-0-
08	279	X	188	-0-	-91	-0-	188	2			N	-0-					-0-
09	270	X	166	-0-	-104	-0-	166	2			N	-0-					-0-
10	286	X	286	-0-	-0-	-0-	286	2			N	-0-					-0-
11	270	X	243	-0-	-27	-0-	243	2			N	-0-					-0-

SPEAKS, SW. (13800) 84984 997 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
FRENCH HEIRS WELL #: 1 RRCID -> 250118 COMPL. DATE 05/04/2009 TOTAL DEPTH 14890 PERF.13848 - 13905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7320	X	7320	-0-	-0-	-0-	7320	2			N	-0-					186
07	21855	X	7558	-0-	-14297	-0-	7558	2			N	-0-					186
08	20398	X	8832	-0-	-11566	-0-	8832	2			N	-0-					186
09	19740	X	8319	-0-	-11421	-0-	8319	2			N	-0-					186
10	8649	X	6771	-0-	-1878	-0-	6771	2			N	-0-					186
*11	8550	X	6249	-0-	-2301	-0-	6249	2			N	-0-					186

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3847	X	3847	-0-	-0-	-0-	3825	2	22	9	N	20					204
07	3973	X	3973	-0-	-0-	-0-	3958	2	15	9	N	14					218
08	12927	X	4798	-0-	-8129	-0-	4778	2	20	9	N	18					236
09	12510	X	2619	-0-	-9891	-0-	2619	2			N	-0-	192	1			44
10	4867	X	3560	-0-	-1307	-0-	3521	2	39	9	N	35					79
11	4650	X	4473	-0-	-177	-0-	4458	2	15	9	N	14					93

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

*06	1290	X	-0-	-0-	-1290	-0-					N	9					111
*07	1333	X	-0-	-0-	-1333	-0-					N	27					138
*08	1333	X	-0-	-0-	-1333	-0-					N	64					202
*09	1290	X	-0-	-0-	-1290	-0-					N	31	191	1			42
*10	1333	X	-0-	-0-	-1333	-0-					N	33					75
*11	1290	X	-0-	-0-	-1290	-0-					N	41					116

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					34

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

06	13410	X	5255	-0-	-8155	-0-	5255	2			N	-0-					179
07	11222	X	5491	-0-	-5731	-0-	5375	2	116	9	N	105					284
08	11222	X	212	-0-	-11010	-0-	212	2			N	-0-					284
09	10860	X	5434	-0-	-5426	-0-	5411	2	23	9	N	21	186	1			119
10	19699	X	19699	-0-	-0-	-0-	19641	2	58	9	N	53					172
11	5310	X	4374	-0-	-936	-0-	4359	2	15	9	N	14					186

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

06	2550	X	-0-	-0-	-2550	-0-					N	-0-					68
07	12586	X	-0-	-0-	-12586	-0-					N	-0-					68
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
*10	T. A.		17797	-0-	17797	17797	17744	2	53	9	N	48					116
11	T. A.		41	-0-	41	17838	41	2			N	-0-					91

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22497	X	22497	-0-	-0-	-0-	9714	2	12736	3	N	43	79	1			44
							47	9									
07	31353	X	31353	-0-	-0-	-0-	11785	2	19489	3	N	72	19	1			97
							79	9									
08	35430	X	35430	-0-	-0-	-0-	11398	2	23867	3	N	150	179	1			68
							165	9									
09	44688	X	44688	-0-	-0-	-0-	9683	2	34952	3	N	48					116
							53	9									
*10	54643	X	54643	-0-	-0-	-0-	10599	2	43916	3	N	116					232
							128	9									
*11	64722	X	64722	-0-	-0-	-0-	10069	2	54595	3	N	53					53
							58	9									

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

06	28380	X	25482	-0-	-2898	-0-	25363	2	119	9	N	108	108	0			89
07	29326	X	19982	-0-	-9344	-0-	19839	2	143	9	N	130	130	0			89
08	31915	X	31915	-0-	-0-	-0-	31896	2	19	9	N	17	106	0			-0-
09	26820	X	21620	-0-	-5200	-0-	21525	2	95	9	N	86	86	0			-0-
10	27714	X	27555	-0-	-159	-0-	27442	2	113	9	N	103	103	0			-0-
11	27990	X	19498	-0-	-8492	-0-	19408	2	90	9	N	82	82	0			-0-

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

06	18210	X	14705	-0-	-3505	-0-	14705	2			N	-0-					98
07	18817	X	10633	-0-	-8184	-0-	10633	2			N	-0-					98
08	18817	X	18439	-0-	-378	-0-	18364	2	75	9	N	68					166
09	15750	X	8124	-0-	-7626	-0-	8124	2			N	-0-					166
10	16275	X	13212	-0-	-3063	-0-	13180	2	32	9	N	29					195
11	17850	X	7110	-0-	-10740	-0-	7100	2	10	9	N	9					204

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

06	0	X	-0-	-0-	-0-	-0-					N	-0-					90
07	0	X	-0-	-0-	-0-	-0-					N	-0-					90
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

06	26490	X	21223	-0-	-5267	-0-	21223	2			N	-0-					252
07	29791	X	14581	-0-	-15210	-0-	14435	2	146	9	N	133	187	1			198
08	27745	X	20978	-0-	-6767	-0-	20938	2	40	9	N	36					234
09	26850	X	17781	-0-	-9069	-0-	17731	2	50	9	N	45					279
10	23151	X	23151	-0-	-0-	-0-	23059	2	92	9	N	84	188	1			175
11	21210	X	17421	-0-	-3789	-0-	17344	2	77	9	N	70					245

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
HOSKINS, W. B. WELL #: 1 RRCID -> 207643 COMPL. DATE 08/04/2004 TOTAL DEPTH 9550 PERF. 9150 - 9196

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1408	N	1408	-0-	-0-	-0-	60	1	1348	3	N	-0-					-0-
07	1364	N	1249	-0-	-115	-0-	51	1	1198	3	N	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	58	1	1080	3	N	-0-					-0-
09	1255	N	1255	-0-	-0-	-0-	56	1	1199	3	N	-0-					-0-
10	1240	N	978	-0-	-262	-0-	41	1	937	3	N	-0-					-0-
*11	1225	N	1225	-0-	-0-	-0-	47	1	1178	3	N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

06	0	N	-0-	-0-	-0-	-0-					N	48					126
07	0	N	-0-	-0-	-0-	-0-					N	32					158
08	0	N	-0-	-0-	-0-	-0-					N	83	186	1			55
09	0	N	-0-	-0-	-0-	-0-					N	55					110
10	0	N	-0-	-0-	-0-	-0-					N	78	183	1			5
11	0	N	-0-	-0-	-0-	-0-					N	43					48

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

06	1650	N	1381	-0-	-269	-0-	58	1	1323	3	N	-0-					49
07	2450	N	2450	-0-	-0-	-0-	100	1	2350	3	N	-0-					49
08	1313	N	1313	-0-	-0-	-0-	65	1	1248	3	N	-0-					49
09	1380	N	1276	-0-	-104	-0-	57	1	1219	3	N	-0-					49
10	1550	N	1237	-0-	-313	-0-	50	1	1187	3	N	-0-					49
11	1260	N	1199	-0-	-61	-0-	46	1	1153	3	N	-0-					49

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	37					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	53					90
11	14B2 EXT		-0-	-0-	-0-	-0-					N	50					140

STATOIL TEXAS ONSHORE PROP LLC 816437
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

06	2340	N	1913	-0-	-427	-0-	81	1	1832	3	N	-0-					-0-
07	2108	N	1856	-0-	-252	-0-	76	1	1780	3	N	-0-					-0-
08	1175	N	1175	-0-	-0-	-0-	58	1	1117	3	N	-0-					-0-
09	2438	N	2438	-0-	-0-	-0-	108	1	2330	3	N	-0-					-0-
10	1860	N	1508	-0-	-352	-0-	63	1	1445	3	N	-0-					-0-
*11	2589	N	2589	-0-	-0-	-0-	99	1	2490	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

06	3000	N	3058	-0-	58	58	129	1	2929	3	N	-0-					-0-
07	3100	N	3100	-0-	-0-	58	127	1	2973	3	N	-0-					-0-
08	2456	X	2398	-0-	-58	-0-	119	1	2279	3	N	-0-					-0-
09	2360	X	2360	-0-	-0-	-0-	105	1	2255	3	N	-0-					-0-
10	4794	X	4794	-0-	-0-	-0-	200	1	4594	3	N	-0-					-0-
*11	3152	X	3152	-0-	-0-	-0-	121	1	3031	3	N	-0-					-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

06	517	N	517	-0-	-0-	-0-	22	1	495	3	N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	24	1	566	3	N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	22	1	427	3	N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	28	1	591	3	N	-0-					-0-
10	589	N	480	-0-	-109	-0-	20	1	460	3	N	-0-					-0-
*11	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

06	4620	X	3405	-0-	-1215	-0-	144	1	3261	3	N	-0-					-0-
07	4464	X	3210	-0-	-1254	-0-	132	1	3078	3	N	-0-					-0-
08	3155	X	3155	-0-	-0-	-0-	157	1	2998	3	N	-0-					-0-
09	2692	X	2692	-0-	-0-	-0-	120	1	2572	3	N	-0-					-0-
10	3999	X	2896	-0-	-1103	-0-	121	1	2775	3	N	-0-					-0-
11	3420	X	2979	-0-	-441	-0-	114	1	2865	3	N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2430	-0-	-0-	-0-	2368	2	62	9	N	56	181	1			128
07	2466	X	2466	-0-	-0-	-0-	2466	3			N	-0-					128
08	3206	X	3206	-0-	-0-	-0-	3206	2			N	-0-					128
09	2996	N	2996	-0-	-0-	-0-	2928	2	68	9	N	62	183	1			7
10	3100	N	4107	-0-	1007	1007	4107	2			N	-0-					7
*11	4734	X	3727	-0-	-1007	-0-	3727	2			N	-0-					7

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1789	N	1789	-0-	-0-	-0-	100 110	1 9	1579	3	N	100	187	1			65
07	1777	N	1777	-0-	-0-	-0-	100 106	1 9	1571	8	N	96					161
08	1829	N	1736	-0-	-93	-0-	100 101	1 9	1535	3	N	92	178	1			75
09	1800	N	1698	-0-	-102	-0-	100 107	1 9	1491	3	N	97					172
10	1767	N	1615	-0-	-152	-0-	100 88	1 9	1427	3	N	80	180	1			72
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					72

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	16	1	109	2	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	17	1	118	2	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	15	1	114	2	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	15	1	114	2	N	-0-					-0-
*10	52	N	52	-0-	-0-	-0-	6	1	46	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	23	-0-	-37	-0-	23	2			N	-0-					-0-
07	31	X	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	X	8	-0-	-23	-0-	8	2			N	-0-					-0-
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
ZAK GAS UNIT WELL #: 1 RRCID -> 221074 COMPL. DATE 10/31/2006 TOTAL DEPTH 15000 PERF. 13970 - 15190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3639	-0-	-591	-0-	3571	3	68	9	N	62	178	1			85
07	4061	X	3425	-0-	-636	-0-	3373	3	52	9	N	47					132
08	4061	X	2924	-0-	-1137	-0-	2924	3			N	-0-					132
09	3930	X	2796	-0-	-1134	-0-	2796	3			N	-0-					132
10	4061	X	3493	-0-	-568	-0-	3387	3	106	9	N	96	61	1			167
*11	3689	X	3689	-0-	-0-	-0-	3689	3			N	-0-					167

C. L. HERMES GU WELL #: 1 RRCID -> 221830 COMPL. DATE 09/16/2006 TOTAL DEPTH 14900 PERF. 10140 - 14195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	499	-0-	-101	-0-	499	3			N	-0-					177
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					177
08	679	N	679	-0-	-0-	-0-	679	3			N	-0-					177
09	693	N	693	-0-	-0-	-0-	660	3	33	9	N	30	178	1			29
10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					29
*11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					29

LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF. 15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	X	504	-0-	-1026	-0-	504	3			N	-0-					162
07	1581	X	914	-0-	-667	-0-	914	3			N	-0-					162
08	1643	X	1184	-0-	-459	-0-	1137	3	47	9	N	43	175	1			30
09	1590	X	1061	-0-	-529	-0-	1061	3			N	-0-					30
10	2368	X	2368	-0-	-0-	-0-	2368	3			N	-0-					30
11	1140	X	1055	-0-	-85	-0-	1055	3			N	-0-					30

STRAUCH-WILCOX (PETTUS) 86545 400 ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
RICO WELL #: 1 RRCID -> 246280 COMPL. DATE 10/31/2008 TOTAL DEPTH 4111 PERF. 4014 - 4020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 11/07/2013 - PLUGGED 11/07/13

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	#	2947	-0-	-743	-0-	2851	2	96	9	N	87					201
07	3658	#	3290	-0-	-368	-0-	3180	2	110	9	N	100	178	1			123
08	3448	R	3448	-0-	-0-	-0-	3384	2	64	9	N	58					181
09	3150	#	3086	-0-	-64	-0-	3003	2	83	9	N	75	171	1			85
10	3286	#	3057	-0-	-229	-0-	2958	2	99	9	N	90					175
11	3330	#	3216	-0-	-114	-0-	3114	2	102	9	N	93	182	1			86

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, SOUTH (FRIO 2500) 86867 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NACOGDOCHES OIL AND GAS, INC. 598796
HAL, B. ALLEN ET AL WELL #: 1-U RRCID -> 146768 COMPL. DATE 08/12/1993 TOTAL DEPTH 3138 PERF. 2494 - 2499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, SOUTH (FRIO 2960) 86867 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NACOGDOCHES OIL AND GAS, INC. 598796
HAL, B. ALLEN ET AL WELL #: 1-L RRCID -> 146770 COMPL. DATE 08/12/1993 TOTAL DEPTH 3138 PERF. 2962 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED ONE WELL CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 03/13/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

06	206790	#	138002	-0-	-68788	-0-	298	1	134820	2	N	2622	2705	1			376
							2884	9									
07	210025	#	149290	-0-	-60735	-0-	307	1	145520	2	N	3148	2828	1			696
							3463	9									
08	155062		153050	-0-	-2012	-0-	310	1	149990	2	N	2500	2682	1			514
							2750	9									
09	150060		142178	-0-	-7882	-0-	300	1	139034	2	N	2585	2509	1			590
							2844	9									
10	151404	#	141925	-0-	-9479	-0-	310	1	138676	2	N	2672	2549	1			713
							2939	9									
11	148110	#	130669	-0-	-17441	-0-	300	1	127789	2	N	2345	2552	1			506
							2580	9									

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

06	16500	X	7924	-0-	-8576	B	-0-	7176	2	748	9	N	680	679	1			85
07	17050	X	8101	-0-	-8949	B	-0-	7330	2	771	9	N	701	722	1			64
08	7130	X	6768	-0-	-362	B	-0-	5809	2	959	9	N	872	899	1			37
09	6900	X	4175	-0-	-2725	B	-0-	3361	2	814	9	N	740	735	1			42
10	7130	X	6613	-0-	-517	B	-0-	6006	2	607	9	N	552	558	1			36
11	6900	X	6463	-0-	-437	B	-0-	5466	2	997	9	N	906	909	1			33

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

06	5190	X	2824	-0-	-2366	B	-0-	2359	2	465	9	N	423	550	1			82
07	6107	X	2263	-0-	-3844	B	-0-	2046	2	217	9	N	197	185	1			94
08	6107	X	4224	-0-	-1883	B	-0-	3426	2	798	9	N	725	730	1			89
09	5910	X	3855	-0-	-2055	B	-0-	3325	2	530	9	N	482	520	1			51
10	4464	X	3796	-0-	-668	B	-0-	3223	2	573	9	N	521	517	1			55
11	4080	X	3771	-0-	-309	B	-0-	3149	2	622	9	N	565	545	1			75

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

06	14B2 EXT		-0-	-0-	-0-	B	-244					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-244					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-244					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-244					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-244					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

06	14890	X	14890	-0-	-0-	B	-0-	13113	2	1777	9	N	1615	1615	1			64
07	8277	X	9	-0-	-8268	B	-0-	9	2			N	-0-					64
08	8277	X	4761	-0-	-3516	B	-0-	4556	2	205	9	N	186	177	1			73
09	14880	X	4267	-0-	-10613	B	-0-	3677	2	590	9	N	536	546	1			63
10	15376	X	12092	-0-	-3284	B	-0-	10702	2	1390	9	N	1264	1276	1			51
*11	15712	X	15712	-0-	-0-	B	-0-	14147	2	1565	9	N	1423	1285	1			189

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13166	X	13166	-0-	-0-	B	-0-	84	1	10389	2	N	2448	2487	1			164
								2693	9									
07	20908	X	20908	-0-	-0-	B	-0-	173	1	16776	2	N	3599	3424	1			339
								3959	9									
08	24101	X	24101	-0-	-0-	B	-0-	208	1	19505	2	N	3989	4125	1			203
								4388	9									
09	20298	X	20298	-0-	-0-	B	-0-	182	1	16115	2	N	3637	3309	1			531
								4001	9									
10	17609	X	17609	-0-	-0-	B	-0-	224	1	14148	2	N	2943	3257	1			217
								3237	9									
11	15600	X	14443	-0-	-1157	B	-0-	143	1	11682	2	N	2380	2353	1			244
								2618	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARLENE OLSON WELL #: 1 RRCID -> 258557 COMPL. DATE 12/18/2008 TOTAL DEPTH 12469 PERF. N/A

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

06	SWR 10	NO RPT	-0-	-0-	B	78			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	78			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	78			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	78			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	78			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	78			Y	NO RPT			-0-

FOSTER UNIT WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

06	SWR 10	NO RPT	-0-	-0-	B	36			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	36			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	36			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	36			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	36			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	36			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MAY UNIT 1 WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

06	SWR 10	NO RPT	-0-	-0-	B	32			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	32			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	32			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	32			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	32			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	32			N	NO RPT			-0-

KENEDY JONES UNIT WELL #: 1H RRCID -> 265100 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 12911

06	SWR 10	NO RPT	-0-	-0-	B	85			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	85			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	85			Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	85			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	85			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	85			Y	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-1					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-1					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-1					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-1					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-1					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-1					Y	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RANCHO GRANDE TRUST 168-1 WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25080	X	23279	-0-	-1801	B	-0-	830 1 992 9		21457	3	Y	902	901	1			17
07	25916	X	22039	-0-	-3877	B	-0-	1433 1 934 9		19672	3	Y	849	854	1			12
08	24428	X	20253	-0-	-4175	B	-0-	1432 1 871 9		17950	3	Y	792	791	1			13
09	23640	X	19638	-0-	-4002	B	-0-	1240 1 831 9		17567	3	Y	755	144	0	612	1	12
10	24428	X	17792	-0-	-6636	B	-0-	1244 1 746 9		15802	3	Y	678	120	0	554	1	16
11	23280	X	20980	-0-	-2300	B	-0-	1464 1 861 9		18655	3	Y	783	448	0	333	1	18

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		9410	-0-	9410	B	530177	866 1 1934 9		6610	3	Y	1758	374	0	1414	1	27
07	14B2 EXT		7846	-0-	7846	B	538023	832 1 1836 9		5178	3	Y	1669	48	0	1578	1	70
08	545938	X	7915	-0-	-538023	B	-0-	857 1 1759 9		5299	3	Y	1599	466	0	1151	1	52
09	7252	X	7252	-0-	-0-	B	-0-	776 1 1526 9		4950	3	Y	1387	440	0	946	1	53
*10	9734	X	3211	-0-	-6523	B	-0-	520 1 1025 9		1666	3	Y	932	944	0	2	1	39
*11	9420	X	3005	-0-	-6415	B	-0-	356 1 308 9		2341	3	Y	280	269	0	45	1	5

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27930	X	25432	-0-	-2498 B	-0-		900	1	23279	3	Y	1139	1138	1			21
								1253	9									
07	28861	X	24027	-0-	-4834 B	-0-		1551	1	21288	3	Y	1080	1085	1			16
								1188	9									
08	24738	X	21812	-0-	-2926 B	-0-		1522	1	19067	3	Y	1112	1109	1			19
								1223	9									
09	23940	X	20940	-0-	-3000 B	-0-		1280	1	18151	3	Y	1372	265	0	1106	1	20
								1509	9									
10	24738	X	19165	-0-	-5573 B	-0-		1318	1	16743	3	Y	1004	165	0	835	1	24
								1104	9									
11	23940	X	20176	-0-	-3764 B	-0-		1392	1	17760	3	Y	931	535	0	398	1	22
								1024	9									

CHILDREN-WESTON UNIT WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79920	X	38411	-0-	-41509 B	-0-		343	1	29845	3	Y	7475	1559	0	5983	1	150
								8223	9									
07	82584	X	17696	-0-	-64888 B	-0-		292	1	13495	3	Y	3554	3	0	3561	1	140
								3909	9									
08	43090	X	24	-0-	-43066 B	-0-		2	1	18	3	Y	4	144	1			-0-
								4	9									
*09	41700	X	-0-	-0-	-41700 B	-0-						Y	-0-					-0-
*10	39680	X	-0-	-0-	-39680 B	-0-						Y	-0-					-0-
*11	38400	X	-0-	-0-	-38400 B	-0-						Y	-0-					-0-

FRANKE UNIT AC WELL #: 1H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57900	X	40787	-0-	-17113 B	-0-		923	1	34215	3	Y	5135	2755	0	2386	1	55
								5649	9									
07	59830	X	43159	-0-	-16671 B	-0-		2202	1	36374	3	Y	4166	1764	0	2384	1	73
								4583	9									
08	39091	X	36050	-0-	-3041 B	-0-		1869	1	30211	3	Y	3609	2985	0	644	1	53
								3970	9									
*09	37830	X	33295	-0-	-4535 B	-0-		1506	1	26990	3	Y	4363	3458	0	890	1	68
								4799	9									
*10	39091	X	31550	-0-	-7541 B	-0-		1390	1	25657	3	Y	4094	4078	0	16	1	68
								4503	9									
*11	37830	X	30288	-0-	-7542 B	-0-		1270	1	24618	3	Y	4000	4004	0	4	1	60
								4400	9									

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753412	X	46866	-0-	-706546 B	-0-		946	1	39851	3	Y	5517	1028	0	4369	1	274
								6069	9									
07	70308	X	43604	-0-	-26704 B	-0-		282	1	37950	3	Y	4884	2	0	4964	1	192
								5372	9									
08	48453	X	33888	-0-	-14565 B	-0-		1748	1	27166	3	Y	4522	4656	1			58
								4974	9									
09	46890	X	29168	-0-	-17722 B	-0-		1853	1	22736	3	Y	4163	9	0	4029	1	183
								4579	9									
10	48453	X	23756	-0-	-24697 B	-0-		431	1	18731	3	Y	4176	633	0	3628	1	98
								4594	9									
11	46860	X	21309	-0-	-25551 B	-0-		1324	1	17211	3	Y	2522	1471	0	1090	1	59
								2774	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49830	X	21130	-0-	-28700 B	-0-	406	1	17762	3	Y	2693	464	0	2116	1	183
							2962	9									
07	51491	X	5360	-0-	-46131 B	-0-	35	1	4569	3	Y	687	1	0	842	1	27
							756	9									
08	32085	X	20	-0-	-32065 B	-0-	5	3	15	9	Y	14	41	1			-0-
09	31050	X	6684	-0-	-24366 B	-0-	570	1	5338	3	Y	705	7	0	667	1	31
							776	9									
10	30940	X	30940	-0-	-0- B	-0-	2010	1	25181	3	Y	3408	541	0	2818	1	80
							3749	9									
*11	34775	X	34775	-0-	-0- B	-0-	2249	1	28498	3	Y	3662	2092	0	1565	1	85
							4028	9									

WESTON WELL #: 1H RRCID -> 274914 COMPL. DATE 04/29/2011 TOTAL DEPTH 12556 PERF.12784 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	5821	-0-	5821 B	-108032	485	1	5160	3	N	160	160	1			3
							176	9									
07	0	X	11984	-0-	11984 B	-96048	802	1	10624	3	N	507	503	1			7
							558	9									
08	0	X	5341	-0-	5341 B	-90707	850	1	4336	3	N	141	146	1			2
							155	9									
09	5910	X	7197	-0-	1287 B	-89420	829	1	6142	3	N	205	44	0	161	1	2
							226	9									
10	11997	X	6040	-0-	-5957 B	-89420	761	1	5086	3	N	175	175	0			2
							193	9									
11	11610	X	5002	-0-	-6608 B	-89420	839	1	4110	3	N	48	49	0			1
							53	9									

DIRECT ASSETS UNIT AC WELL #: 1H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16110	X	6673	-0-	-9437 B	-0-	41	1	4643	3	Y	1808	1679	0	146	1	17
							1989	9									
07	16647	X	7675	-0-	-8972 B	-0-	30	1	5653	3	Y	1811	1646	0	158	1	24
							1992	9									
08	12090	X	5942	-0-	-6148 B	-0-	4223	1	722	3	Y	906	870	0	45	1	15
							997	9									
09	11700	X	4130	-0-	-7570 B	-0-	21	1	2926	3	Y	1075	1077	0			13
							1183	9									
10	10261	X	5763	-0-	-4498 B	-0-	29	1	4601	3	Y	1030	1031	0			12
							1133	9									
11	7440	X	4713	-0-	-2727 B	-0-	27	1	3651	3	Y	941	943	0			10
							1035	9									

KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63420	X	30062	-0-	-33358 B	-0-	114	1	27934	3	Y	1796	1751	1			132
							38	4	1976	9							
07	58249	X	26048	-0-	-32201 B	-0-	95	1	24197	3	Y	1584	229	0	1395	1	92
							14	4	1742	9							
08	34968	X	25747	-0-	-9221 B	-0-	111	1	24080	3	Y	1401	1405	0			88
							15	4	1541	9							
09	37285	X	37285	-0-	-0- B	-0-	2313	1	33320	3	Y	1434	1430	0			92
							75	4	1577	9							
10	34968	X	30967	-0-	-4001 B	-0-	1944	1	27520	3	Y	1224	1214	0			102
							157	4	1346	9							
11	30060	X	26920	-0-	-3140 B	-0-	1432	1	24072	3	Y	1186	1146	0			142
							111	4	1305	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50040	X	33135	-0-	-16905 B	-0-	348	1	26272	3	Y	5923	5519	0	481	1	57
							6515	9									
07	51708	X	28250	-0-	-23458 B	-0-	120	1	22393	3	Y	5215	4747	0	455	1	70
							5737	9									
08	28489	X	24821	-0-	-3668 B	-0-	515	1	19481	3	Y	4386	4165	0	217	1	74
							4825	9									
09	33260	X	33260	-0-	-0- B	-0-	1539	1	26874	3	Y	4406	4427	0			53
							4847	9									
10	28489	X	24017	-0-	-4472 B	-0-	1087	1	19533	3	Y	3088	3053	0	3	1	85
							3397	9									
11	27570	X	25332	-0-	-2238 B	-0-	990	1	19817	3	Y	4114	3539	0	586	1	74
							4525	9									

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55560	X	28284	-0-	-27276 B	-0-	118	1	26129	3	Y	1819	1761	1			134
							36	4	2001	9							
07	49786	X	25653	-0-	-24133 B	-0-	102	1	23716	3	Y	1655	239	0	1454	1	96
							14	4	1821	9							
08	40858	X	24329	-0-	-16529 B	-0-	128	1	22545	3	Y	1493	1495	0			94
							14	4	1642	9							
09	35010	X	33657	-0-	-1353 B	-0-	1984	1	30078	3	Y	1389	1394	0			89
							67	4	1528	9							
10	31899	X	29674	-0-	-2225 B	-0-	1863	1	26352	3	Y	1190	1180	0			99
							150	4	1309	9							
11	28290	X	26834	-0-	-1456 B	-0-	1430	1	24040	3	Y	1139	1102	0			136
							111	4	1253	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43516	X	43516	-0-	-0- B	-0-	424	1	35556	3	Y	6851	6341	0	553	1	66
							7536	9									
07	37635	X	37635	-0-	-0- B	-0-	162	1	30278	3	Y	6541	5949	0	571	1	87
							7195	9									
08	39618	X	28974	-0-	-10644 B	-0-	317	1	23256	3	Y	4910	4671	0	243	1	83
							5401	9									
09	38340	X	7026	-0-	-31314 B	-0-	65	1	5583	3	Y	1253	1321	0			15
							1378	9									
10	39618	X	22208	-0-	-17410 B	-0-	207	1	17789	3	Y	3829	3800	0			44
							4212	9									
11	38340	X	12432	-0-	-25908 B	-0-	586	1	9593	3	Y	2048	2071	0			21
							2253	9									

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77640	X	54105	-0-	-23535 B	-0-	281	1	48097	3	Y	5206	5201	1			97
							5727	9									
07	80228	X	45679	-0-	-34549 B	-0-	359	1	40956	3	Y	3967	4006	1			58
							4364	9									
08	76632	X	30534	-0-	-46098 B	-0-	1299	1	26265	3	Y	2700	2713	1			45
							2970	9									
09	66870	X	9797	-0-	-57073 B	-0-	566	1	7848	3	Y	1257	274	0	1013	1	15
							1383	9									
10	62248	X	29248	-0-	-33000 B	-0-	1707	1	24271	3	Y	2973	2957	0	2	1	29
							3270	9									
11	54120	X	26949	-0-	-27171 B	-0-	1772	1	22550	3	Y	2388	2387	0	3	1	27
							2627	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86880	X	78839	-0-	-8041 B	-0-	2645	1	68041	3	Y	7412	7395	1			138
							8153	9									
07	89776	X	84829	-0-	-4947 B	-0-	509	1	75375	3	Y	8132	8152	1			118
							8945	9									
08	91276	X	91276	-0-	-0- B	-0-	663	1	81001	3	Y	8738	8710	1			146
							9612	9									
09	86880	X	84861	-0-	-2019 B	-0-	798	1	75527	3	Y	7760	1664	0	6151	1	91
							8536	9									
10	90423	X	90423	-0-	-0- B	-0-	572	1	80906	3	Y	8132	8137	0	7	1	79
							8945	9									
11	86880	X	79804	-0-	-7076 B	-0-	434	1	72089	3	Y	6619	6616	0	7	1	75
							7281	9									

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93990	X	59270	-0-	-34720 B	-0-	291	1	52885	3	Y	5540	5536	1			103
							6094	9									
07	97061	X	53999	-0-	-43062 B	-0-	405	1	48277	3	Y	4834	4867	1			70
							5317	9									
08	84847	X	37011	-0-	-47836 B	-0-	343	1	32792	3	Y	3524	3535	1			59
							3876	9									
09	72900	X	1378	-0-	-71522 B	-0-	23	1	1131	3	Y	204	56	0	205	1	2
							224	9									
10	68665	X	-0-	-0-	-68665 B	-0-					Y	-0-	2	0			-0-
11	59280	X	-0-	-0-	-59280 B	-0-					Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74640	X	71470	-0-	-3170 B	-0-	2386	1	61382	3	Y	7002	6990	1			131
							7702	9									
07	77128	X	71139	-0-	-5989 B	-0-	475	1	63210	3	Y	6776	6809	1			98
							7454	9									
08	93060	X	93060	-0-	-0- B	-0-	724	1	83327	3	Y	8190	8151	1			137
							9009	9									
09	74640	X	31731	-0-	-42909 B	-0-	407	1	28157	3	Y	2879	635	0	2347	1	34
							3167	9									
10	77128	X	65761	-0-	-11367 B	-0-	517	1	59092	3	Y	5593	5568	0	5	1	54
							6152	9									
*11	77043	X	77043	-0-	-0- B	-0-	528	1	70084	3	Y	5846	5828	0	6	1	66
							6431	9									

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64980	X	21806	-0-	-43174 B	-0-	118	1	19286	3	Y	2184	2213	1			41
							2402	9									
07	67146	X	41635	-0-	-25511 B	-0-	334	1	36901	3	Y	4000	3983	1			58
							4400	9									
08	67146	X	30532	-0-	-36614 B	-0-	1234	1	25935	3	Y	3057	3064	1			51
							3363	9									
09	60420	X	31635	-0-	-28785 B	-0-	673	1	27225	3	Y	3397	726	0	2682	1	40
							3737	9									
10	46965	X	28728	-0-	-18237 B	-0-	262	1	25454	3	Y	2738	2749	0	2	1	27
							3012	9									
11	40290	X	30900	-0-	-9390 B	-0-	259	1	27533	3	Y	2825	2817	0	3	1	32
							3108	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113730	X	71918	-0-	-41812	B	-0-	270	1	65981	3	Y	5070	4915	1			373
								90	4	5577	9							
07	117521	X	70992	-0-	-46529	B	-0-	228	1	65345	3	Y	4893	704	0	4277	1	285
								37	4	5382	9							
08	101122	X	70172	-0-	-30950	B	-0-	272	1	65019	3	Y	4400	4407	0			278
								41	4	4840	9							
09	88260	X	58333	-0-	-29927	B	-0-	218	1	53493	3	Y	4099	4114	0			263
								113	4	4509	9							
10	83514	X	53055	-0-	-30459	B	-0-	441	1	48184	3	Y	3791	3738	0			316
								260	4	4170	9							
11	71910	X	46774	-0-	-25136	B	-0-	218	1	42388	3	Y	3620	3503	0			433
								186	4	3982	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73776	X	73776	-0-	-0-	B	-0-	301	1	67927	3	Y	4959	4813	1			365
								93	4	5455	9							
07	73035	X	73035	-0-	-0-	B	-0-	276	1	67572	3	Y	4680	674	0	4098	1	273
								39	4	5148	9							
08	69090	X	69090	-0-	-0-	B	-0-	269	1	63987	3	Y	4358	4356	0			275
								40	4	4794	9							
09	60420	X	60420	-0-	-0-	B	-0-	214	1	55723	3	Y	3968	3989	0			254
								118	4	4365	9							
10	54785	X	54785	-0-	-0-	B	-0-	426	1	50094	3	Y	3632	3583	0			303
								270	4	3995	9							
*11	48512	X	48512	-0-	-0-	B	-0-	206	1	44380	3	Y	3393	3290	0			406
								194	4	3732	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74370	X	40681	-0-	-33689	B	-0-	414	1	34658	3	N	5099	2735	0	2370	1	55
								5609	9									
07	76849	X	35401	-0-	-41448	B	-0-	332	1	29968	3	N	4637	1961	0	2650	1	81
								5101	9									
08	76849	X	29853	-0-	-46996	B	-0-	296	1	24985	3	N	4156	3435	0	741	1	61
								4572	9									
*09	74370	X	29636	-0-	-44734	B	-0-	1135	1	25463	3	N	2762	2211	0	569	1	43
								3038	9									
*10	76849	X	28318	-0-	-48531	B	-0-	1279	1	23484	3	N	3232	3209	0	12	1	54
								3555	9									
*11	40680	X	13229	-0-	-27451	B	-0-	508	1	9854	3	N	2606	2618	0	3	1	39
								2867	9									

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68130	X	45015	-0-	-23115	B	-0-	427	1	36143	3	Y	7677	7149	0	624	1	74
								8445	9									
07	70401	X	36107	-0-	-34294	B	-0-	152	1	28346	3	Y	6917	6294	0	604	1	93
								7609	9									
08	70401	X	13243	-0-	-57158	B	-0-	138	1	10132	3	Y	2703	2614	0	136	1	46
								2973	9									
09	68130	X	10152	-0-	-57978	B	-0-	329	1	7731	3	Y	1902	1925	0			23
								2092	9									
10	57939	X	25653	-0-	-32286	B	-0-	1195	1	20543	3	Y	3559	3541	0			41
								3915	9									
11	45030	X	20797	-0-	-24233	B	-0-	997	1	15878	3	Y	3565	3569	0			37
								3922	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122520	X	38667	-0-	-83853 B	-0-	153	1	35911	3	Y	2322	2251	1			171
							49	4	2554	9							
07	126604	X	36094	-0-	-90510 B	-0-	128	1	33424	3	Y	2294	329	0	2002	1	134
							19	4	2523	9							
08	126604	X	32464	-0-	-94140 B	-0-	143	1	30013	3	Y	2081	2084	0			131
							19	4	2289	9							
09	122520	X	32096	-0-	-90424 B	-0-	1638	1	28812	3	Y	1438	1477	0			92
							64	4	1582	9							
10	43989	X	33064	-0-	-10925 B	-0-	2083	1	29419	3	Y	1267	1253	0			106
							168	4	1394	9							
11	38670	X	29113	-0-	-9557 B	-0-	1553	1	26053	3	Y	1260	1215	0			151
							121	4	1386	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82830	X	47276	-0-	-35554 B	-0-	428	1	36900	3	Y	9044	8385	0	731	1	87
							9948	9									
07	85591	X	41763	-0-	-43828 B	-0-	176	1	32841	3	Y	7951	7238	0	694	1	106
							8746	9									
08	85591	X	27961	-0-	-57630 B	-0-	336	1	21549	3	Y	5524	5263	0	274	1	93
							6076	9									
09	82830	X	28385	-0-	-54445 B	-0-	1324	1	23108	3	Y	3594	3644	0			43
							3953	9									
10	85591	X	28619	-0-	-56972 B	-0-	1347	1	23336	3	Y	3578	3580	0			41
							3936	9									
11	47280	X	15000	-0-	-32280 B	-0-	614	1	10062	3	Y	3931	3931	0			41
							4324	9									

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KARIS RESOURCES, LLC 451102
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25680	X	21163	-0-	-4517		-0-	20246 902	3 9	15	4	N	820	721	1			302
07	26536	X	21718	-0-	-4818		-0-	20843	3	875	9	N	795	731	1			366
08	24366	X	19606	-0-	-4760		-0-	18838	3	768	9	N	698	736	1			328
09	22830	X	18582	-0-	-4248		-0-	17791	3	791	9	N	719	699	1			348
10	23467	X	19374	-0-	-4093		-0-	18601	3	773	9	N	703	32	0	709	1	310
11	18451	X	17904	-0-	-547		-0-	17017	3	887	9	N	806	909	1			207

BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					79

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	46097	X	34356	-0-	-11741		-0-	34348	3	8	9	N	7	7	8			87
04	44081	X	-0-	-0-	-44081		-0-					N	-0-					87
05	35836	X	31105	-0-	-4731		-0-	31102	3	3	9	N	3	3	8			87
06	34680	X	26899	-0-	-7781		-0-	26897	3	2	9	N	2	2	8			87
07	32416	X	29881	-0-	-2535		-0-	29880	3	1	9	N	1	1	8			87
08	30256	X	27755	-0-	-2501		-0-	27752	3	3	9	N	3					90
09	29280	X	26150	-0-	-3130		-0-	26150	3			N	-0-					90
10	30256	X	23387	-0-	-6869		-0-	23383	3	4	9	N	4	4	8			90
11	28920	X	NO RPT	-0-	-28920		-0-					N	NO RPT					90

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-		17					N	-0-					171
07	T. A.		21889	-0-	21889		21906	21824	3	65	9	N	59					230
08	T. A.		39529	-0-	39529		61435	39529	3			N	-0-					99
09	T. A.		9728	-0-	9728		71163	9728	3			N	-0-					99
10	T. A.		25745	-0-	25745		96908	25697	3	48	9	N	44	44	0	1	8	98
*11	97657	X	749	-0-	-96908		-0-	749	3			N	-0-					98

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	-0-	-0-	-690	-0-					N	-0-					266
07	4167	X	4167	-0-	-0-	-0-	2880	3	1287	4	N	-0-					266
08	T. A.		616	-0-	616	616	596	3	20	4	N	-0-					266
09	T. A.		-0-	-0-	-0-	616					N	-0-					266
10	T. A.		-0-	-0-	-0-	616					N	-0-					266
11	T. A.		98	-0-	98	714	47	3	51	4	N	-0-					266

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	80507	X	57433	-0-	-23074	-0-	57418	3	15	9	N	14	9	0	4	8	86
04	68178	X	-0-	-0-	-68178	-0-					N	1					86
05	56854	X	8519	-0-	-48335	-0-	8518	3	1	9	N	1	1	0	1	8	85
06	55020	X	45417	-0-	-9603	-0-	45413	3	4	9	N	4	3	0	2	8	84
07	56854	X	54814	-0-	-2040	-0-	54812	3	2	9	N	2	1	0			85
08	48541	X	48541	-0-	-0-	-0-	48532	3	9	9	N	8	8	8			85
09	45420	X	42190	-0-	-3230	-0-	42186	3	4	9	N	4	4	8			85
10	54808	X	39997	-0-	-14811	-0-	39997	3			N	-0-					85
*11	38819	X	NO RPT	-0-	-38819	-0-					N	NO RPT					85

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	X	-0-	-0-	-1320	-0-					N	708	698	1			98
07	2507	X	2507	-0-	-0-	-0-	1967	2	540	9	N	491	535	1			54
08	2517	X	2517	-0-	-0-	-0-	1737	2	780	9	N	709	691	1			72
09	2277	X	2277	-0-	-0-	-0-	1716	2	561	9	N	510	530	1			52
10	2511	X	969	-0-	-1542	-0-	801	2	168	9	N	153	160	1			45
11	2430	X	2094	-0-	-336	-0-	1	1	1301	2	N	720	721	1			44
							792	9									

BORDOVSKY A7 WELL #: 1 RRCID -> 247044 COMPL. DATE 10/13/2009 TOTAL DEPTH 12875 PERF.12888 - 18204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	-0-	-0-	-630	-0-					N	120	181	1			226
07	651	X	-0-	-0-	-651	-0-					N	-0-					226
08	0	N	-0-	-0-	-0-	-0-					N	-0-					226
09	366	N	366	-0-	-0-	-0-	53	1	161	2	N	138	184	1			180
							152	9									
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					180
11	0	N	-0-	-0-	-0-	-0-					N	-0-					180

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	-0-	-0-	-3210	-0-					N	531	548	1			65
07	4741	X	4741	-0-	-0-	-0-	15	1	3715	2	N	919	915	1			69
							1011	9									
08	3686	X	3686	-0-	-0-	-0-	88	1	2965	2	N	575	548	1			96
							633	9									
09	3527	X	3527	-0-	-0-	-0-	158	1	2611	2	N	689	715	1			70
							758	9									
10	3433	X	3433	-0-	-0-	-0-	241	1	2583	2	N	554	568	1			56
							609	9									
11	3210	X	3167	-0-	-43	-0-	82	1	2448	2	N	579	551	1			84
							637	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 1 RRCID -> 251511 COMPL. DATE 03/18/2009 TOTAL DEPTH 12469 PERF.12094 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

06	10038	X	10038	-0-	-0-	-0-	7480	2	2558	9	N	2325	2214	1			232
07	8928	X	7988	-0-	-940	-0-	5931	2	2057	9	N	1870	1980	1			122
08	8928	X	8653	-0-	-275	-0-	6348	2	2305	9	N	2095	2167	1			50
09	8690	X	8690	-0-	-0-	-0-	6315	2	2375	9	N	2159	1992	1			217
10	9146	X	9146	-0-	-0-	-0-	7152	2	1994	9	N	1813	1834	1			196
*11	9447	X	9447	-0-	-0-	-0-	7256	2	2191	9	N	1992	1998	1			190

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

06	3195	X	3195	-0-	-0-	-0-	2779	2	416	9	N	378	365	1			55
07	3098	X	3098	-0-	-0-	-0-	2694	2	404	9	N	367	368	1			54
08	2795	X	2795	-0-	-0-	-0-	2546	2	249	9	N	226	182	1			98
09	3237	X	3237	-0-	-0-	-0-	2703	2	534	9	N	485	538	1			45
10	2790	X	2790	-0-	-0-	-0-	2588	2	202	9	N	184	177	1			52
*11	2925	X	2925	-0-	-0-	-0-	2518	2	407	9	N	370	363	1			59

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

06	3480	X	2696	-0-	-784	-0-	197	1	2289	2	N	191	178	1			272
							210	9									
07	4185	X	2714	-0-	-1471	-0-	295	1	2283	2	N	124	176	1			220
							136	9									
08	4185	X	3052	-0-	-1133	-0-	2858	2	194	9	N	176	185	1			211
09	4050	X	2730	-0-	-1320	-0-	2408	2	322	9	N	293	356	1			148
10	2910	X	2910	-0-	-0-	-0-	2691	2	219	9	N	199	186	1			161
11	2940	X	2570	-0-	-370	-0-	2371	2	199	9	N	181	181	1			161

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

06	11373	X	11373	-0-	-0-	-0-	120	1	9253	2	N	1818	1983	1			150
							2000	9									
07	10857	X	10857	-0-	-0-	-0-	52	1	8780	2	N	1841	1806	1			185
							2025	9									
08	10398	X	10398	-0-	-0-	-0-	159	1	8229	2	N	1827	1793	1			219
							2010	9									
09	9600	X	9394	-0-	-206	-0-	319	1	7462	2	N	1466	1471	1			214
							1613	9									
10	9920	X	9643	-0-	-277	-0-	413	1	7502	2	N	1571	1650	1			135
							1728	9									
11	9600	X	8841	-0-	-759	-0-	243	1	6948	2	N	1500	1462	1			173
							1650	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7740	X	5145	-0-	-2595	-0-	84	1	4100	2	N	874	903	1			182
							961	9									
07	9114	X	6055	-0-	-3059	-0-	65	1	5010	2	N	891	914	1			159
							980	9									
08	9114	X	6104	-0-	-3010	-0-	222	1	4905	2	N	888	898	1			149
							977	9									
09	8820	X	6376	-0-	-2444	-0-	199	1	4960	2	N	1106	1090	1			165
							1217	9									
10	6045	X	4851	-0-	-1194	-0-	167	1	3870	2	N	740	706	1			199
							814	9									
*11	6145	X	6145	-0-	-0-	-0-	8	1	5053	2	N	985	1088	1			96
							1084	9									

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

06	13230	X	5144	-0-	-8086	-0-	4484	2	660	9	N	600	655	1			241
07	13671	X	4672	-0-	-8999	-0-	4241	2	431	9	N	392	359	1			274
08	12152	X	4056	-0-	-8096	-0-	3675	2	381	9	N	346	348	1			272
09	9330	X	6355	-0-	-2975	-0-	5787	2	568	9	N	516	539	1			249
10	6851	X	3307	-0-	-3544	-0-	3109	2	198	9	N	180	181	1			248
11	5130	X	2783	-0-	-2347	-0-	2356	2	427	9	N	388	353	1			283

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

06	6120	X	6120	-0-	-0-	-0-	1	1	5125	2	N	904	908	1			242
							994	9									
07	5877	X	5877	-0-	-0-	-0-	26	1	4810	2	N	946	913	1			275
							1041	9									
08	5580	X	5264	-0-	-316	-0-	113	1	4262	2	N	808	902	1			181
							889	9									
09	6120	X	5329	-0-	-791	-0-	1	1	4368	2	N	873	897	1			157
							960	9									
10	6324	X	4911	-0-	-1413	-0-	76	1	4074	2	N	692	725	1			124
							761	9									
11	6120	X	4959	-0-	-1161	-0-	427	1	3359	2	N	1066	1056	1			134
							1173	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

06	17100	X	6179	-0-	-10921	-0-	33	1	5180	2	N	878	902	1			227
							966	9									
07	17670	X	5145	-0-	-12525	-0-	5	1	4489	2	N	592	706	1			113
							651	9									
08	10478	X	5274	-0-	-5204	-0-	3	1	4629	2	N	584	552	1			145
							642	9									
*09	30231	X	30231	-0-	-0-	-0-	645	1	24221	2	N	4877	4760	1			262
							5365	9									
10	17618	X	17618	-0-	-0-	-0-	1480	1	13302	2	N	2578	2543	1			297
							2836	9									
*11	11403	X	11403	-0-	-0-	-0-	1857	1	7664	2	N	1711	1799	1			209
							1882	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4531	X	4531	-0-	-0-	-0-	1928	1	1699	2	N	822	732	1			201
							904	9									
07	5417	X	5417	-0-	-0-	-0-	1987	1	2345	2	N	986	916	1			271
							1085	9									
08	4114	X	4114	-0-	-0-	-0-	1726	1	1777	2	N	555	725	1			101
							611	9									
09	3921	X	3921	-0-	-0-	-0-	1459	1	1542	2	N	836	702	1			235
							920	9									
10	3566	X	3566	-0-	-0-	-0-	1705	1	1030	2	N	755	729	1			261
							831	9									
11	2580	X	2330	-0-	-250	-0-	1904	1	426	2	N	-0-					261

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 08/17/2010 TOTAL DEPTH 11948 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10170	X	5192	-0-	-4978	-0-	4455	2	737	9	N	670	706	1			112
07	7006	X	4683	-0-	-2323	-0-	4060	2	623	9	N	566	525	1			153
08	5301	X	4188	-0-	-1113	-0-	3623	2	565	9	N	514	545	1			122
09	5190	X	4149	-0-	-1041	-0-	3587	2	562	9	N	511	538	1			95
10	5363	X	1425	-0-	-3938	-0-	1225	2	200	9	N	182	177	1			100
11	5190	X	113	-0-	-5077	-0-	113	2			N	-0-					100

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	X	4144	-0-	-836	-0-	4	1	2824	3	N	1196	1241	1			181
							1316	9									
07	5146	X	3909	-0-	-1237	-0-	2622	3	1287	9	N	1170	1264	1			87
08	5146	X	3198	-0-	-1948	-0-	2	1	2116	3	N	982	904	1			165
							1080	9									
09	4980	X	2930	-0-	-2050	-0-	1786	3	1144	9	N	1040	1037	1			168
10	5084	X	2518	-0-	-2566	-0-	1553	3	965	9	N	877	899	1			146
11	4140	X	2147	-0-	-1993	-0-	1110	3	1037	9	N	943	907	1			182

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12540	X	7181	-0-	-5359	-0-	6222	2	959	9	N	872	1070	1			98
07	12958	X	6720	-0-	-6238	-0-	5875	2	845	9	N	768	720	1			146
08	11470	X	6327	-0-	-5143	-0-	5447	2	880	9	N	800	876	1			70
09	8820	X	6024	-0-	-2796	-0-	5239	2	785	9	N	714	695	1			89
10	7409	X	2866	-0-	-4543	-0-	2654	2	212	9	N	193	183	1			99
11	7170	X	5298	-0-	-1872	-0-	4693	2	605	9	N	550	553	1			96

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14400	X	13929	-0-	-471	-0-	422	1	12988	2	N	472	372	1			219
							519	9									
07	14880	X	13795	-0-	-1085	-0-	535	1	13018	2	N	220	359	1			80
							242	9									
08	14725	X	13255	-0-	-1470	-0-	867	1	11795	2	N	539	539	1			80
							593	9									
09	14160	X	13276	-0-	-884	-0-	1042	1	11843	2	N	355	354	1			81
							391	9									
10	14632	X	13180	-0-	-1452	-0-	718	1	12048	2	N	376	368	1			89
							414	9									
11	13920	X	12343	-0-	-1577	-0-	523	1	11212	2	N	553	546	1			96
							608	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 12/14/2010 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4087	X	4087	-0-	-0-	-0-	1544	1	1703	2	N	764	724	1			193
							840	9									
07	4040	X	4040	-0-	-0-	-0-	1559	1	1625	2	N	778	746	1			225
							856	9									
08	3762	X	3762	-0-	-0-	-0-	1611	1	1511	2	N	582	523	1			284
							640	9									
09	3512	X	3512	-0-	-0-	-0-	1589	1	1274	2	N	590	720	1			154
							649	9									
10	3509	X	3509	-0-	-0-	-0-	1656	1	1313	2	N	491	547	1			98
							540	9									
*11	3402	X	3402	-0-	-0-	-0-	1550	1	1093	2	N	690	719	1			69
							759	9									

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10540	X	6185	-0-	-4355	-0-	1674	1	3902	2	N	554	550	1			223
							609	9									
07	8157	X	8157	-0-	-0-	-0-	1996	1	5189	2	N	884	910	1			197
							972	9									
08	7343	X	7343	-0-	-0-	-0-	1894	1	4842	2	N	552	549	1			200
							607	9									
09	7107	X	7107	-0-	-0-	-0-	1973	1	4355	2	N	708	727	1			181
							779	9									
10	6307	X	6307	-0-	-0-	-0-	2241	1	3535	2	N	483	360	1			304
							531	9									
*11	6059	X	6059	-0-	-0-	-0-	2240	1	2944	2	N	795	908	1			191
							875	9									

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3390	X	3222	-0-	-168	-0-	284	1	2146	3	N	720	878	1			131
							792	9									
07	4402	X	3552	-0-	-850	-0-	534	1	2113	3	N	823	725	1			229
							905	9									
08	4402	X	3546	-0-	-856	-0-	551	1	2233	3	N	693	711	1			211
							762	9									
09	4260	X	3378	-0-	-882	-0-	404	1	2008	3	N	878	848	1			241
							966	9									
10	3906	X	3103	-0-	-803	-0-	301	1	1944	3	N	780	826	1			195
							858	9									
11	3420	X	2160	-0-	-1260	-0-	106	1	1008	3	N	951	251	0	729	1	166
							1046	9									

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16597	X	16597	-0-	-0-	-0-	334	1	15484	2	N	708	698	1			168
							779	9									
07	17560	X	17560	-0-	-0-	-0-	320	1	16706	2	N	485	540	1			113
							534	9									
08	17671	X	17671	-0-	-0-	-0-	324	1	16701	2	N	587	546	1			154
							646	9									
09	16590	X	14050	-0-	-2540	-0-	218	1	13064	2	N	698	699	1			153
							768	9									
10	17546	X	11873	-0-	-5673	-0-	213	1	11000	2	N	600	546	1			207
							660	9									
11	17100	X	10961	-0-	-6139	-0-	205	1	10198	2	N	507	549	1			165
							558	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	X	2461	-0-	-119	-0-	276	1	1576	2	N	554	735	1			112
							609	9									
07	4935	X	4935	-0-	-0-	-0-	34	1	3761	2	N	1036	888	1			260
							1140	9									
08	6110	X	6110	-0-	-0-	-0-	113	1	4568	2	N	1299	1457	1			102
							1429	9									
09	2580	X	2000	-0-	-580	-0-	93	1	1057	2	N	773	546	1			329
							850	9									
*10	2887	X	2887	-0-	-0-	-0-	57	1	2205	2	N	568	744	1			153
							625	9									
11	2580	X	2459	-0-	-121	-0-	206	1	790	2	N	1330	1276	1			207
							1463	9									

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4869	X	4869	-0-	-0-	-0-	221	1	3464	2	N	1076	1224	1			352
							1184	9									
07	4788	X	4788	-0-	-0-	-0-	200	1	3576	2	N	920	865	1			407
							1012	9									
08	4727	X	4727	-0-	-0-	-0-	191	1	3580	2	N	869	874	1			402
							956	9									
09	4660	X	4660	-0-	-0-	-0-	182	1	3298	2	N	1073	1091	1			384
							1180	9									
10	4185	X	4059	-0-	-126	-0-	230	1	3162	2	N	606	913	1			77
							667	9									
*11	4374	X	4374	-0-	-0-	-0-	334	1	2822	2	N	1107	1077	1			107
							1218	9									

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4907	X	4907	-0-	-0-	-0-	3805	2	1102	9	N	1002	1106	1			72
07	4826	X	4826	-0-	-0-	-0-	100	1	3883	2	N	766	728	1			110
							843	9									
08	4586	X	4586	-0-	-0-	-0-	29	1	3798	2	N	690	719	1			81
							759	9									
09	4354	X	4354	-0-	-0-	-0-	1	1	3531	2	N	747	716	1			112
							822	9									
10	4254	X	4254	-0-	-0-	-0-	3487	2	767	9	N	697	710	1			99
*11	3940	X	3940	-0-	-0-	-0-	3081	2	859	9	N	781	740	1			140

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8095	X	8095	-0-	-0-	-0-	1441	1	5674	2	N	891	906	1			165
							980	9									
07	8805	X	8805	-0-	-0-	-0-	1693	1	5909	2	N	1094	1076	1			183
							1203	9									
08	7998	X	5654	-0-	-2344	-0-	1009	1	3868	2	N	706	725	1			164
							777	9									
09	8475	X	8475	-0-	-0-	-0-	1632	1	5578	2	N	1150	1127	1			187
							1265	9									
10	7998	X	4581	-0-	-3417	-0-	784	1	3238	2	N	508	536	1			159
							559	9									
11	7740	X	2108	-0-	-5632	-0-	259	1	1324	2	N	477	369	1			267
							525	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3293	-0-	-247	-0-	1	1	2324	2	N	880	732	1			258
							968	9									
07	3658	X	3588	-0-	-70	-0-	2	1	2424	2	N	1056	1100	1			214
							1162	9									
08	4371	X	3524	-0-	-847	-0-	133	1	2353	2	N	944	1086	1			72
							1038	9									
09	3630	X	3186	-0-	-444	-0-	196	1	2296	2	N	631	549	1			154
							694	9									
10	3751	X	3671	-0-	-80	-0-	308	1	2337	2	N	933	930	1			157
							1026	9									
11	3480	X	2513	-0-	-967	-0-	346	1	1136	2	N	937	915	1			179
							1031	9									

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	5039	-0-	-1861	-0-	257	1	3653	2	N	1026	1103	1			165
							1129	9									
07	7130	X	5489	-0-	-1641	-0-	288	1	3399	2	N	1638	1453	1			350
							1802	9									
08	7130	X	5106	-0-	-2024	-0-	222	1	3634	2	N	1136	1268	1			218
							1250	9									
09	6120	X	4893	-0-	-1227	-0-	252	1	3227	2	N	1285	1092	1			411
							1414	9									
10	5921	X	5398	-0-	-523	-0-	277	1	3596	2	N	1386	1480	1			317
							1525	9									
11	5310	X	4675	-0-	-635	-0-	336	1	2994	2	N	1223	221	0	1094	1	225
							1345	9									

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13650	X	12354	-0-	-1296	-0-	45	1	11805	2	N	458	458	0			126
							504	9									
07	14105	X	12469	-0-	-1636	-0-	13	1	11949	2	N	461	461	0			126
							507	9									
08	13764	X	12181	-0-	-1583	-0-	11685	2	496	9	N	451	451	0			126
09	12990	X	11532	-0-	-1458	-0-	11068	2	464	9	N	422	422	0			126
10	12865	X	11550	-0-	-1315	-0-	157	1	10993	2	N	364	364	0			126
							400	9									
11	12360	X	11126	-0-	-1234	-0-	63	1	10374	2	N	626	426	0	179	1	147
							689	9									

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12000	X	8284	-0-	-3716	-0-	281	1	6809	2	N	1085	1084	1			213
							1194	9									
07	12400	X	8770	-0-	-3630	-0-	281	1	7139	2	N	1227	1271	1			169
							1350	9									
08	12338	X	8466	-0-	-3872	-0-	246	1	6996	2	N	1113	1099	1			183
							1224	9									
09	9960	X	8126	-0-	-1834	-0-	52	1	6776	2	N	1180	1068	1			295
							1298	9									
10	9207	X	7411	-0-	-1796	-0-	41	1	6413	2	N	870	920	1			245
							957	9									
11	8490	X	7007	-0-	-1483	-0-	184	1	5733	2	N	991	928	1			308
							1090	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10380	X	8897	-0-	-1483	-0-	96	1	7122	3	N	1526	1820	1			169
							1679	9									
07	10726	X	8462	-0-	-2264	-0-	21	1	6913	3	N	1389	1387	1			171
							1528	9									
08	10571	X	8788	-0-	-1783	-0-	4	1	6676	3	N	1916	1830	1			257
							2108	9									
09	10230	X	7740	-0-	-2490	-0-	194	1	6094	3	N	1320	1464	1			113
							1452	9									
10	10354	X	7659	-0-	-2695	-0-	357	1	5818	3	N	1349	1254	1			208
							1484	9									
11	8910	X	7142	-0-	-1768	-0-	294	1	5267	3	N	1437	1450	1			195
							1581	9									

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7977	X	7977	-0-	-0-	-0-	737	1	6037	2	N	1094	1113	1			132
							1203	9									
07	9641	X	7745	-0-	-1896	-0-	725	1	5817	2	N	1094	1088	1			138
							1203	9									
08	9641	X	5069	-0-	-4572	-0-	691	1	3578	2	N	727	728	1			137
							800	9									
09	9330	X	1231	-0-	-8099	-0-	606	1	487	2	N	125	167	1			95
							138	9									
10	8773	X	8118	-0-	-655	-0-	206	1	6934	2	N	889	735	1			249
							978	9									
*11	8457	X	8457	-0-	-0-	-0-	292	1	6733	2	N	1302	1282	1			269
							1432	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14310	X	11040	-0-	-3270	-0-	9371	2	1669	9	N	1517	1596	1			55
07	14787	X	10427	-0-	-4360	-0-	8979	2	1448	9	N	1316	1083	1			288
08	12679	X	10348	-0-	-2331	-0-	8974	2	1374	9	N	1249	1416	1			121
09	11700	X	9976	-0-	-1724	-0-	8606	2	1370	9	N	1245	1287	1			79
10	11656	X	9032	-0-	-2624	-0-	7846	2	1186	9	N	1078	1098	1			59
11	11040	X	8075	-0-	-2965	-0-	6817	2	1258	9	N	1144	1116	1			87

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9309	X	9309	-0-	-0-	-0-	342	1	7688	3	N	1163	1126	1			240
							1279	9									
07	10249	X	10249	-0-	-0-	-0-	353	1	8193	3	N	1548	1458	1			330
							1703	9									
08	9087	X	9087	-0-	-0-	-0-	239	1	7524	3	N	1204	1277	1			257
							1324	9									
09	8536	X	8536	-0-	-0-	-0-	111	1	7041	3	N	1258	1108	1			407
							1384	9									
10	9061	X	9061	-0-	-0-	-0-	6	1	7693	3	N	1238	1448	1			197
							1362	9									
*11	8883	X	8883	-0-	-0-	-0-	51	1	7471	3	N	1237	1112	1			322
							1361	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18360	X	16201	-0-	-2159	-0-	15183	2	1018	9	N	925	910	1			144
07	18972	X	16646	-0-	-2326	-0-	15357	2	1289	9	N	1172	1058	1			258
08	18507	X	16489	-0-	-2018	-0-	31	1	15343	2	N	1014	1085	1			187
							1115	9									
09	17550	X	14498	-0-	-3052	-0-	270	1	13085	2	N	1039	1087	1			139
							1143	9									
10	17329	X	14017	-0-	-3312	-0-	303	1	12687	2	N	934	922	1			151
							1027	9									
11	16200	X	13948	-0-	-2252	-0-	289	1	12366	2	N	1175	1082	1			244
							1293	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 09/03/2011 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6087	X	6087	-0-	-0-	-0-	241	1	4649	3	N	1088	923	1			405
							1197	9									
07	6045	X	6045	-0-	-0-	-0-	205	1	4989	3	N	774	920	1			259
							851	9									
08	5924	X	5924	-0-	-0-	-0-	217	1	4378	3	N	1208	1108	1			359
							1329	9									
09	5553	X	5553	-0-	-0-	-0-	383	1	4277	3	N	812	930	1			241
							893	9									
10	5053	X	3753	-0-	-1300	-0-	236	1	2724	3	N	721	745	1			217
							793	9									
11	4890	X	-0-	-0-	-4890	-0-					N	-0-					217

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13050	X	12097	-0-	-953	-0-	10259	2	1838	9	N	1671	1829	1			385
07	13485	X	11767	-0-	-1718	-0-	9821	2	1946	9	N	1769	1643	1			511
08	13485	X	11216	-0-	-2269	-0-	9544	2	1672	9	N	1520	1650	1			381
09	13050	X	11133	-0-	-1917	-0-	8984	2	2149	9	N	1954	1649	1			686
10	12617	X	10303	-0-	-2314	-0-	15	1	8785	2	N	1366	1624	1			428
							1503	9									
11	12090	X	10090	-0-	-2000	-0-	250	1	8088	2	N	1593	1652	1			369
							1752	9									

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9510	X	3634	-0-	-5876	-0-	333	1	2599	2	N	638	717	1			159
							702	9									
07	7843	X	2870	-0-	-4973	-0-	71	1	2206	2	N	539	178	0	370	1	150
							593	9									
08	7843	X	2469	-0-	-5374	-0-	413	1	1707	2	N	317	317	0			150
							349	9									
09	4320	X	1961	-0-	-2359	-0-	92	1	1550	2	N	290	290	0			150
							319	9									
10	4464	X	394	-0-	-4070	-0-	221	1	173	9	N	157	157	0			150
11	3630	X	274	-0-	-3356	-0-	81	1	193	9	N	175	182	1			143

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9205	X	9205	-0-	-0-	-0-		461	1	7416	2	N	1207	1279	1			188
								1328	9									
07	9146	X	9146	-0-	-0-	-0-		534	1	7217	2	N	1268	1263	1			193
								1395	9									
08	9021	X	9021	-0-	-0-	-0-		481	1	7256	2	N	1167	1113	1			247
								1284	9									
09	8644	X	8644	-0-	-0-	-0-		244	1	7013	2	N	1261	1297	1			211
								1387	9									
10	8596	X	8596	-0-	-0-	-0-		123	1	6942	2	N	1392	1485	1			118
								1531	9									
11	8190	X	5512	-0-	-2678	-0-		200	1	4127	2	N	1077	919	1			276
								1185	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

06	13440	X	11270	-0-	-2170	-0-		11077	2	193	9	N	175	179	1			214
07	13454	X	11341	-0-	-2113	-0-		11136	2	205	9	N	186	178	1			222
08	12710	X	10967	-0-	-1743	-0-		10762	2	205	9	N	186	179	1			229
09	11790	X	11092	-0-	-698	-0-		10659	2	433	9	N	394	370	1			253
10	12183	X	11276	-0-	-907	-0-		16	1	11092	2	N	153	174	1			232
								168	9									
11	11280	X	10657	-0-	-623	-0-		11	1	10420	2	N	205	187	1			250
								226	9									

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

06	14640	X	11062	-0-	-3578	-0-		8187	2	2875	9	N	2614	2208	1			646
07	15128	X	9585	-0-	-5543	-0-		8301	2	1284	9	N	1167	1663	1			150
08	15128	X	10748	-0-	-4380	-0-		8665	2	2083	9	N	1894	1827	1			217
09	12570	X	8004	-0-	-4566	-0-		6486	2	1518	9	N	1380	1488	1			109
10	11842	X	7333	-0-	-4509	-0-		6079	2	1254	9	N	1140	1105	1			144
11	11070	X	6611	-0-	-4459	-0-		5138	2	1473	9	N	1339	1292	1			191

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

06	T. A.		-0-	-0-	-0-	-0-						N	137	185	1			204
07	T. A.		-0-	-0-	-0-	-0-						N	-0-					204
08	T. A.		-0-	-0-	-0-	-0-						N	-0-					204
09	T. A.		-0-	-0-	-0-	-0-						N	-0-					204
10	T. A.		-0-	-0-	-0-	-0-						N	-0-					204
11	T. A.		-0-	-0-	-0-	-0-						N	-0-					204

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

06	12248	X	12248	-0-	-0-	-0-		11012	2	1236	9	N	1124	1094	1			293
07	12028	X	11988	-0-	-40	-0-		133	1	10863	2	N	902	1050	1			145
								992	9									
08	12312	X	12312	-0-	-0-	-0-		119	1	10908	2	N	1168	1072	1			241
								1285	9									
09	11640	X	11525	-0-	-115	-0-		1	1	10416	2	N	1007	1096	1			152
								1108	9									
10	12028	X	11461	-0-	-567	-0-		5	1	10272	2	N	1076	1096	1			132
								1184	9									
11	11640	X	10733	-0-	-907	-0-		1	1	9874	2	N	780	748	1			164
								858	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25560	X	21546	-0-	-4014	-0-	15	1	21000	2	N	483	483	0			339
							531	9									
07	26412	X	21442	-0-	-4970	-0-	32	1	20885	2	N	477	477	0			339
							525	9									
08	25110	X	20311	-0-	-4799	-0-	2	1	19808	2	N	455	455	0			339
							501	9									
09	23610	X	18644	-0-	-4966	-0-	18453	2	191	9	N	174	174	0			339
10	23653	X	18343	-0-	-5310	-0-	117	1	17530	2	N	633	94	0	543	1	335
							696	9									
11	21540	X	18125	-0-	-3415	-0-	16	1	17603	2	N	460	37	0	365	1	393
							506	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	6236	-0-	-574	-0-	77	1	5529	2	N	573	541	1			250
							630	9									
07	7037	X	5680	-0-	-1357	-0-	4	1	5117	2	N	508	550	1			208
							559	9									
08	7130	X	6593	-0-	-537	-0-	3	1	5962	2	N	571	555	1			224
							628	9									
09	7100	X	7100	-0-	-0-	-0-	3	1	6347	2	N	682	733	1			173
							750	9									
10	7037	X	6821	-0-	-216	-0-	201	1	5817	2	N	730	560	1			343
							803	9									
11	6390	X	5626	-0-	-764	-0-	168	1	5042	2	N	378	561	1			160
							416	9									

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14910	X	11245	-0-	-3665	-0-	88	1	11157	2	N	-0-					184
07	14725	X	11087	-0-	-3638	-0-	130	1	10957	2	N	-0-					184
08	12989	X	10973	-0-	-2016	-0-	109	1	10652	2	N	193	184	1			193
							212	9									
09	12570	X	9952	-0-	-2618	-0-	200	1	9752	2	N	-0-					193
10	12617	X	10116	-0-	-2501	-0-	140	1	9799	2	N	161	179	1			175
							177	9									
11	11250	X	9223	-0-	-2027	-0-	142	1	9081	2	N	-0-					175

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10719	X	10719	-0-	-0-	-0-	79	1	8458	2	N	1984	567	0	1438	1	157
							2182	9									
07	67904	X	67904	-0-	-0-	-0-	46	1	49047	2	N	17101	15330	0	1649	1	279
							18811	9									
08	73694	X	73694	-0-	-0-	-0-	31	1	54233	2	N	17664	17504	0	187	1	252
							19430	9									
09	63881	X	63881	-0-	-0-	-0-	84	1	47253	2	N	15040	14835	0	180	1	277
							16544	9									
10	58452	X	58452	-0-	-0-	-0-	67	1	43416	2	N	13608	11976	0	1493	1	416
							14969	9									
*11	53757	X	53757	-0-	-0-	-0-	11	1	39733	2	N	12739	12739	0			416
							14013	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13350	X	11926	-0-	-1424	-0-	211	1	9866	2	N	1681	1681	0			446
							1849	9									
07	13795	X	11725	-0-	-2070	-0-	67	1	9848	2	N	1645	1456	0	184	1	451
							1810	9									
08	13795	X	11390	-0-	-2405	-0-	66	1	9606	2	N	1562	1562	0			451
							1718	9									
09	12990	X	10659	-0-	-2331	-0-	223	1	8783	2	N	1503	1503	0			451
							1653	9									
10	12710	X	10377	-0-	-2333	-0-	313	1	8713	2	N	1228	993	0	367	1	319
							1351	9									
11	11940	X	10386	-0-	-1554	-0-	158	1	8543	2	N	1532	1438	0	184	1	229
							1685	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21960	X	17161	-0-	-4799	-0-	218	1	16140	2	N	730	746	1			167
							803	9									
07	22692	X	16371	-0-	-6321	-0-	331	1	15425	2	N	559	551	1			175
							615	9									
08	20615	X	15883	-0-	-4732	-0-	375	1	14703	2	N	732	725	1			182
							805	9									
09	19050	X	14981	-0-	-4069	-0-	445	1	13781	2	N	686	720	1			148
							755	9									
10	19685	X	14728	-0-	-4957	-0-	486	1	13606	2	N	578	556	1			170
							636	9									
11	17160	X	14146	-0-	-3014	-0-	391	1	13170	2	N	532	554	1			148
							585	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	6320	-0-	-1840	-0-	10	1	5604	2	N	642	553	1			264
							706	9									
07	8432	X	6657	-0-	-1775	-0-	7	1	6035	2	N	559	552	1			271
							615	9									
08	8432	X	6205	-0-	-2227	-0-	3	1	5587	2	N	559	535	1			295
							615	9									
09	7560	X	5536	-0-	-2024	-0-	226	1	4683	2	N	570	735	1			130
							627	9									
10	7378	X	5476	-0-	-1902	-0-	272	1	4740	2	N	422	373	1			179
							464	9									
11	6450	X	5233	-0-	-1217	-0-	303	1	4367	2	N	512	559	1			132
							563	9									

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19320	X	16389	-0-	-2931	-0-	359	1	15660	2	N	336	336	0			208
							370	9									
07	19964	X	16103	-0-	-3861	-0-	230	1	15517	2	N	324	324	0			208
							356	9									
08	19964	X	15549	-0-	-4415	-0-	246	1	14953	2	N	318	318	0			208
							350	9									
09	18870	X	14035	-0-	-4835	-0-	283	1	13423	2	N	299	299	0			208
							329	9									
10	17143	X	14086	-0-	-3057	-0-	543	1	13258	2	N	259	259	0			208
							285	9									
11	16380	X	13643	-0-	-2737	-0-	257	1	12870	2	N	469	298	0	171	1	208
							516	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15960	X	15217	-0-	-743	-0-	13269	2	1948	9	N	1771	1771	0			103
07	16492	X	14963	-0-	-1529	-0-	13002	2	1961	9	N	1783	1783	0			103
08	16492	X	14310	-0-	-2182	-0-	12459	2	1851	9	N	1683	1683	0			103
09	15960	X	12764	-0-	-3196	-0-	11143	2	1621	9	N	1474	1474	0			103
10	15965	X	13501	-0-	-2464	-0-	11815	2	1686	9	N	1533	1122	0	363	1	151
11	15210	X	12611	-0-	-2599	-0-	10926	2	1685	9	N	1532	1532	0			151

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

06	11910	X	11282	-0-	-628	-0-	286	1	9723	2	N	1157	476	0	553	1	281
							1273	9									
07	12307	X	11123	-0-	-1184	-0-	192	1	9835	2	N	996	996	0			281
							1096	9									
08	12307	X	10735	-0-	-1572	-0-	199	1	9485	2	N	955	955	0			281
							1051	9									
09	11490	X	10053	-0-	-1437	-0-	184	1	8856	2	N	921	921	0			281
							1013	9									
10	11873	X	10272	-0-	-1601	-0-	232	1	9018	2	N	929	611	0	365	1	234
							1022	9									
11	11280	X	9778	-0-	-1502	-0-	252	1	8514	2	N	920	920	0			234
							1012	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

06	21270	X	14072	-0-	-7198	-0-	170	1	11971	2	N	1755	1755	0			374
							1931	9									
07	21979	X	13921	-0-	-8058	-0-	211	1	11742	2	N	1789	1789	0			374
							1968	9									
08	17360	X	13375	-0-	-3985	-0-	316	1	11167	2	N	1720	1720	0			374
							1892	9									
09	15120	X	12514	-0-	-2606	-0-	259	1	10466	2	N	1626	1626	0			374
							1789	9									
10	15624	X	12374	-0-	-3250	-0-	589	1	10024	2	N	1601	1169	0	357	1	449
							1761	9									
11	14070	X	11664	-0-	-2406	-0-	384	1	9554	2	N	1569	1569	0			449
							1726	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

06	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

06	13230	X	11878	-0-	-1352	-0-	527	1	10471	2	N	800	739	1			163
							880	9									
07	13454	X	10934	-0-	-2520	-0-	749	1	9456	2	N	663	729	1			97
							729	9									
08	12958	X	10592	-0-	-2366	-0-	333	1	9434	2	N	750	724	1			123
							825	9									
09	12240	X	10086	-0-	-2154	-0-	189	1	9283	2	N	558	537	1			144
							614	9									
10	12276	X	9948	-0-	-2328	-0-	211	1	8975	2	N	693	722	1			115
							762	9									
11	11880	X	9317	-0-	-2563	-0-	49	1	8428	2	N	764	735	1			144
							840	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	407	-0-	-7483	-0-	239	1	168	9	N	153	178	1			178
07	8153	X	-0-	-0-	-8153	-0-					N	-0-					178
08	8153	X	-0-	-0-	-8153	-0-					N	-0-					178
09	7890	X	395	-0-	-7495	-0-	104	1	291	2	N	-0-					178
10	4278	X	-0-	-0-	-4278	-0-					N	-0-					178
11	420	X	-0-	-0-	-420	-0-					N	-0-					178

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

06	13320	X	12615	-0-	-705	-0-	370	1	10329	2	N	1742	1797	1			198
							1916	9									
07	14381	X	14381	-0-	-0-	-0-	526	1	10956	2	N	2635	2585	1			248
							2899	9									
08	13764	X	12739	-0-	-1025	-0-	570	1	9911	2	N	2053	2028	1			273
							2258	9									
09	12960	X	11642	-0-	-1318	-0-	543	1	9007	2	N	1902	2032	1			143
							2092	9									
10	13764	X	11823	-0-	-1941	-0-	572	1	8806	2	N	2223	2206	1			160
							2445	9									
11	13320	X	10297	-0-	-3023	-0-	463	1	7964	2	N	1700	1636	1			224
							1870	9									

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

06	22170	X	18222	-0-	-3948	-0-	486	1	17352	2	N	349	359	1			86
							384	9									
07	22909	X	17246	-0-	-5663	-0-	601	1	16231	2	N	376	365	1			97
							414	9									
08	22134	X	16067	-0-	-6067	-0-	452	1	15404	2	N	192	165	1			124
							211	9									
09	21420	X	14680	-0-	-6740	-0-	385	1	13892	2	N	366	361	1			129
							403	9									
10	20088	X	14472	-0-	-5616	-0-	653	1	13639	2	N	164	183	1			110
							180	9									
11	18210	X	12422	-0-	-5788	-0-	648	1	11291	2	N	439	373	1			176
							483	9									

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

06	14490	X	13035	-0-	-1455	-0-	11609	2	1426	9	N	1296	1296	0			154
07	14973	X	12534	-0-	-2439	-0-	11155	2	1379	9	N	1254	1254	0			154
08	14973	X	11780	-0-	-3193	-0-	10481	2	1299	9	N	1181	1181	0			154
09	14490	X	11046	-0-	-3444	-0-	9803	2	1243	9	N	1130	1130	0			154
10	14353	X	10824	-0-	-3529	-0-	9571	2	1253	9	N	1139	911	0	188	1	194
11	13050	X	10138	-0-	-2912	-0-	8973	2	1165	9	N	1059	993	0	174	1	86

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

06	11970	X	9638	-0-	-2332	-0-	167	1	8550	2	N	837	918	1			143
							921	9									
07	12369	X	9350	-0-	-3019	-0-	265	1	7816	2	N	1154	1094	1			203
							1269	9									
08	12028	X	8618	-0-	-3410	-0-	311	1	7269	2	N	944	923	1			224
							1038	9									
09	10140	X	8785	-0-	-1355	-0-	175	1	7612	2	N	907	911	1			220
							998	9									
10	9951	X	8180	-0-	-1771	-0-	151	1	7117	2	N	829	916	1			133
							912	9									
11	9630	X	7616	-0-	-2014	-0-	261	1	6347	2	N	916	901	1			148
							1008	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21510	X	20215	-0-	-1295	-0-	18258	2	1957	9	N	1779	1779	0			205
07	22227	X	18830	-0-	-3397	-0-	16962	2	1868	9	N	1698	1698	0			205
08	22227	X	20149	-0-	-2078	-0-	18064	2	2085	9	N	1895	1715	0	181	1	204
09	21510	X	18608	-0-	-2902	-0-	93	1	16856	2	N	1508	1508	0			204
							1659	9									
10	22227	X	16903	-0-	-5324	-0-	57	1	15269	2	N	1434	1180	0	178	1	280
							1577	9									
11	20220	X	14436	-0-	-5784	-0-	172	1	12806	2	N	1325	1273	0	158	1	174
							1458	9									

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18780	X	13462	-0-	-5318	-0-	196	1	11726	2	N	1400	1400	0			246
							1540	9									
07	19406	X	12768	-0-	-6638	-0-	215	1	11120	2	N	1303	1303	0			246
							1433	9									
08	17763	X	11991	-0-	-5772	-0-	228	1	10158	2	N	1459	1228	0	181	1	296
							1605	9									
09	16350	X	10668	-0-	-5682	-0-	51	1	9392	2	N	1114	1114	0			296
							1225	9									
10	15500	X	10343	-0-	-5157	-0-	9148	2	1195	9	N	1086	903	0	183	1	296
11	13470	X	9530	-0-	-3940	-0-	8338	2	1192	9	N	1084	1084	0			296

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46710	X	39385	-0-	-7325	-0-	298	1	37222	2	N	1695	1700	1			303
							1865	9									
07	48267	X	40431	-0-	-7836	-0-	291	1	37720	2	N	2200	1932	1			571
							2420	9									
08	48267	X	39384	-0-	-8883	-0-	325	1	36941	2	N	1925	1989	1			507
							2118	9									
09	44640	X	36015	-0-	-8625	-0-	269	1	33825	2	N	1746	1823	1			430
							1921	9									
10	43555	X	36217	-0-	-7338	-0-	363	1	33691	2	N	1966	2000	1			396
							2163	9									
11	39390	X	33753	-0-	-5637	-0-	427	1	31526	2	N	1636	1639	1			393
							1800	9									

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26310	X	21543	-0-	-4767	-0-	20606	2	937	9	N	852	852	0			255
07	27187	X	21086	-0-	-6101	-0-	20052	2	1034	9	N	940	940	0			255
08	26009	X	20038	-0-	-5971	-0-	18791	2	1247	9	N	1134	864	0	186	1	339
09	24180	X	17772	-0-	-6408	-0-	16822	2	950	9	N	864	864	0			339
10	23498	X	17169	-0-	-6329	-0-	16268	2	901	9	N	819	692	0	179	1	287
11	21540	X	15352	-0-	-6188	-0-	14455	2	897	9	N	815	685	0	179	1	238

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36180	X	24467	-0-	-11713	-0-	129	1	23609	2	N	663	414	0	365	1	101
							729	9									
07	37386	X	23584	-0-	-13802	-0-	141	1	22755	2	N	625	625	0			101
							688	9									
08	34193	X	22205	-0-	-11988	-0-	232	1	21323	2	N	591	591	0			101
							650	9									
09	29490	X	20208	-0-	-9282	-0-	256	1	19340	2	N	556	556	0			101
							612	9									
10	26939	X	18494	-0-	-8445	-0-	287	1	17789	2	N	380	380	0			101
							418	9									
11	24480	X	15417	-0-	-9063	-0-	214	1	14750	2	N	412	240	0	172	1	101
							453	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17940	X	15495	-0-	-2445	-0-	326	1	12135	2	N	2758	2759	1			479
							3034	9									
07	18538	X	14450	-0-	-4088	-0-	258	1	11211	2	N	2710	2723	1			466
							2981	9									
08	18538	X	15957	-0-	-2581	-0-	220	1	12889	2	N	2589	2534	1			521
							2848	9									
09	17940	X	15242	-0-	-2698	-0-	331	1	12109	2	N	2547	2567	1			501
							2802	9									
10	17608	X	14784	-0-	-2824	-0-	460	1	11562	2	N	2511	2598	1			414
							2762	9									
11	15510	X	14216	-0-	-1294	-0-	276	1	11055	2	N	2623	1471	0	1097	1	469
							2885	9									

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 01/16/2014 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9300	X	8044	-0-	-1256	-0-	41	1	6437	2	N	1424	1303	1			296
							1566	9									
07	9610	X	7877	-0-	-1733	-0-	42	1	6412	2	N	1294	1290	1			300
							1423	9									
08	9610	X	7107	-0-	-2503	-0-	61	1	5696	2	N	1227	1301	1			226
							1350	9									
09	9300	X	5534	-0-	-3766	-0-	30	1	4565	2	N	854	917	1			163
							939	9									
10	8308	X	7402	-0-	-906	-0-	120	1	5833	2	N	1317	1273	1			207
							1449	9									
11	8040	X	6376	-0-	-1664	-0-	122	1	5178	2	N	978	928	1			257
							1076	9									

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31650	X	27194	-0-	-4456	-0-	172	1	22160	2	N	4420	4325	0	175	1	316
							4862	9									
07	32705	X	26712	-0-	-5993	-0-	27	1	21756	2	N	4481	4252	0	375	1	170
							4929	9									
08	31310	X	24178	-0-	-7132	-0-	17	1	20094	2	N	3697	3697	0			170
							4067	9									
09	30300	X	22737	-0-	-7563	-0-	39	1	18874	2	N	3476	3476	0			170
							3824	9									
10	31310	X	7183	-0-	-24127	-0-	62	1	5925	2	N	1087	1087	0			170
							1196	9									
11	27180	X	555	-0-	-26625	-0-	13	1	480	2	N	56	56	0			170
							62	9									

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9660	X	9646	-0-	-14	-0-	272	1	6915	2	N	2235	2191	1			187
							2459	9									
07	9982	X	9250	-0-	-732	-0-	285	1	6932	2	N	1848	1819	1			216
							2033	9									
08	9982	X	8940	-0-	-1042	-0-	411	1	6529	2	N	1818	1797	1			237
							2000	9									
09	9660	X	8573	-0-	-1087	-0-	338	1	6079	2	N	1960	1819	1			378
							2156	9									
10	9982	X	7805	-0-	-2177	-0-	333	1	6078	2	N	1267	1435	1			210
							1394	9									
11	9660	X	8162	-0-	-1498	-0-	206	1	5802	2	N	1958	2003	1			165
							2154	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14790	X	12239	-0-	-2551	-0-	284	1	10540	2	N	1286	1286	0			327
							1415	9									
07	14973	X	13455	-0-	-1518	-0-	299	1	11499	2	N	1506	1506	0			327
							1657	9									
08	15283	X	12913	-0-	-2370	-0-	299	1	10732	2	N	1711	1393	0	186	1	459
							1882	9									
09	14790	X	11696	-0-	-3094	-0-	267	1	10014	2	N	1286	1286	0			459
							1415	9									
10	15283	X	11403	-0-	-3880	-0-	284	1	9925	2	N	1085	804	0	359	1	381
							1194	9									
11	13020	X	11204	-0-	-1816	-0-	294	1	9446	2	N	1331	1203	0	180	1	329
							1464	9									

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28500	X	28118	-0-	-382	-0-	11	1	22687	2	N	4927	4588	0	371	1	185
							5420	9									
07	29450	X	26926	-0-	-2524	-0-	141	1	22108	2	N	4252	4252	0			185
							4677	9									
08	29450	X	25801	-0-	-3649	-0-	104	1	20812	2	N	4441	3653	0	728	1	245
							4885	9									
09	28500	X	23637	-0-	-4863	-0-	19282	2	4355	9	N	3959	3959	0			245
10	29450	X	23353	-0-	-6097	-0-	96	1	19095	2	N	3784	2395	0	1484	1	150
							4162	9									
11	28110	X	21165	-0-	-6945	-0-	254	1	17293	2	N	3289	2241	0	1093	1	105
							3618	9									

ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26975	X	26975	-0-	-0-	-0-	386	1	22053	2	N	4124	4124	0			195
							4536	9									
07	26449	X	26449	-0-	-0-	-0-	354	1	21803	2	N	3902	3902	0			195
							4292	9									
08	24652	X	24652	-0-	-0-	-0-	307	1	20368	2	N	3615	3615	0			195
							3977	9									
09	23700	X	23309	-0-	-391	-0-	290	1	19234	2	N	3441	3441	0			195
							3785	9									
10	24490	X	23153	-0-	-1337	-0-	310	1	19300	2	N	3221	2835	0	363	1	218
							3543	9									
11	23700	X	21319	-0-	-2381	-0-	175	1	17481	2	N	3330	2899	0	363	1	286
							3663	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68640	X	49054	-0-	-19586	-0-	2147	1	45249	2	N	1507	1507	0			148
							1658	9									
07	70928	X	52871	-0-	-18057	-0-	2278	1	48782	2	N	1646	1646	0			148
							1811	9									
08	70060	X	48042	-0-	-22018	-0-	2211	1	44174	2	N	1506	1506	0			148
							1657	9									
09	63420	X	50270	-0-	-13150	-0-	2104	1	46474	2	N	1538	1538	0			148
							1692	9									
10	54435	X	54435	-0-	-0-	-0-	2585	1	50166	2	N	1531	1343	0	185	1	151
							1684	9									
11	51180	X	50436	-0-	-744	-0-	2334	1	46321	2	N	1619	1446	0	175	1	149
							1781	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16530	X	14649	-0-	-1881	-0-	421	1	12295	2	N	1757	1757	0			205
							1933	9									
07	17081	X	13886	-0-	-3195	-0-	155	1	11833	2	N	1725	1725	0			205
							1898	9									
08	17081	X	13395	-0-	-3686	-0-	52	1	11511	2	N	1665	1665	0			205
							1832	9									
09	16050	X	12285	-0-	-3765	-0-	42	1	10601	2	N	1493	1493	0			205
							1642	9									
10	15779	X	12321	-0-	-3458	-0-	178	1	10363	2	N	1618	1095	0	502	1	226
							1780	9									
11	14640	X	11041	-0-	-3599	-0-	143	1	9401	2	N	1361	1361	0			226
							1497	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28500	X	21416	-0-	-7084	-0-	250	1	18495	2	N	2428	2570	1			115
							2671	9									
07	29450	X	27805	-0-	-1645	-0-	239	1	24143	2	N	3112	2749	1			478
							3423	9									
08	29450	X	23994	-0-	-5456	-0-	158	1	21170	2	N	2424	2576	1			326
							2666	9									
09	28500	X	21717	-0-	-6783	-0-	144	1	18955	2	N	2380	2200	1			506
							2618	9									
10	27807	X	20610	-0-	-7197	-0-	284	1	17933	2	N	2175	2403	1			278
							2393	9									
11	26910	X	18223	-0-	-8687	-0-	247	1	15779	2	N	1997	2026	1			249
							2197	9									

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15570	X	12980	-0-	-2590	-0-	249	1	9919	2	N	2556	2394	1			355
							2812	9									
07	16089	X	12811	-0-	-3278	-0-	417	1	9706	2	N	2444	2370	1			429
							2688	9									
08	16089	X	11634	-0-	-4455	-0-	555	1	9047	2	N	1847	1999	1			277
							2032	9									
09	14160	X	10786	-0-	-3374	-0-	422	1	8406	2	N	1780	1805	1			252
							1958	9									
10	13733	X	10457	-0-	-3276	-0-	413	1	7967	2	N	1888	1833	1			307
							2077	9									
11	12990	X	9533	-0-	-3457	-0-	406	1	6967	2	N	1964	2019	1			252
							2160	9									

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14550	X	11437	-0-	-3113	-0-	9149	2	2288	9	N	2080	2180	1			559
07	15035	X	11328	-0-	-3707	-0-	8797	2	2531	9	N	2301	2508	1			352
08	14601	X	10298	-0-	-4303	-0-	8255	2	2043	9	N	1857	1971	1			238
09	13170	X	10137	-0-	-3033	-0-	3	1	7549	2	N	2350	2005	1			583
							2585	9									
10	13392	X	9345	-0-	-4047	-0-	7581	2	1764	9	N	1604	1988	1			199
11	11430	X	9008	-0-	-2422	-0-	6870	2	2138	9	N	1944	1823	1			320

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12667	X	12667	-0-	-0-	-0-	258	1	9558	2	N	2592	2526	1			250
							2851	9									
07	11532	X	11082	-0-	-450	-0-	265	1	8148	2	N	2426	2356	1			320
							2669	9									
08	11532	X	10065	-0-	-1467	-0-	258	1	7359	2	N	2225	2346	1			199
							2448	9									
09	11160	X	9149	-0-	-2011	-0-	242	1	6674	2	N	2030	1993	1			236
							2233	9									
10	11532	X	9865	-0-	-1667	-0-	262	1	7456	2	N	1952	2008	1			180
							2147	9									
11	11160	X	8134	-0-	-3026	-0-	341	1	5628	2	N	1968	493	0	1278	1	377
							2165	9									

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45480	X	32736	-0-	-12744	-0-	386	1	30249	2	N	1910	1977	1			239
							2101	9									
07	46996	X	29615	-0-	-17381	-0-	450	1	27306	2	N	1690	1784	1			145
							1859	9									
08	40517	X	33901	-0-	-6616	-0-	597	1	31626	2	N	1525	1459	1			211
							1678	9									
09	39210	X	30304	-0-	-8906	-0-	579	1	28501	2	N	1113	1089	1			235
							1224	9									
10	38843	X	28803	-0-	-10040	-0-	670	1	26868	2	N	1150	1263	1			122
							1265	9									
11	32820	X	25343	-0-	-7477	-0-	518	1	23614	2	N	1101	1083	1			140
							1211	9									

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42780	X	31652	-0-	-11128	-0-	796	1	30220	2	N	578	551	1			318
							636	9									
07	44206	X	28436	-0-	-15770	-0-	871	1	27172	2	N	357	366	1			309
							393	9									
08	40052	X	25659	-0-	-14393	-0-	970	1	23909	2	N	709	732	1			286
							780	9									
09	35670	X	22732	-0-	-12938	-0-	815	1	21469	2	N	407	367	1			326
							448	9									
10	35278	X	22305	-0-	-12973	-0-	781	1	20918	2	N	551	554	1			323
							606	9									
11	31650	X	19740	-0-	-11910	-0-	727	1	18820	2	N	175	181	1			317
							193	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20400	X	18185	-0-	-2215	-0-	318	1	14363	2	N	3185	2510	0	688	1	109
							3504	9									
07	21080	X	17608	-0-	-3472	-0-	315	1	13745	2	N	3225	3225	0			109
							3548	9									
08	21080	X	16475	-0-	-4605	-0-	261	1	12989	2	N	2932	2932	0			109
							3225	9									
09	20400	X	14887	-0-	-5513	-0-	300	1	11596	2	N	2719	2719	0			109
							2991	9									
10	18786	X	14323	-0-	-4463	-0-	330	1	11251	2	N	2493	2247	0	184	1	171
							2742	9									
11	18180	X	13839	-0-	-4341	-0-	312	1	10613	2	N	2649	2453	0	185	1	182
							2914	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30120	X	22092	-0-	-8028	-0-	1006	1	19298	2	N	1625	1602	1			214
							1788	9									
07	31124	X	21328	-0-	-9796	-0-	1066	1	18559	2	N	1548	1450	1			312
							1703	9									
08	28179	X	18782	-0-	-9397	-0-	647	1	16652	2	N	1348	1470	1			190
							1483	9									
09	25200	X	17335	-0-	-7865	-0-	359	1	15529	2	N	1315	1287	1			218
							1447	9									
10	24428	X	17168	-0-	-7260	-0-	354	1	15350	2	N	1331	1274	1			275
							1464	9									
11	22080	X	15555	-0-	-6525	-0-	321	1	13831	2	N	1275	1281	1			269
							1403	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22500	X	18777	-0-	-3723	-0-	367	1	14724	2	N	3351	3089	1			397
							3686	9									
07	23250	X	17489	-0-	-5761	-0-	538	1	13622	2	N	3026	3277	1			146
							3329	9									
08	23250	X	16527	-0-	-6723	-0-	588	1	12483	2	N	3142	2768	1			520
							3456	9									
09	22350	X	14548	-0-	-7802	-0-	524	1	11330	2	N	2449	2760	1			209
							2694	9									
10	21080	X	14029	-0-	-7051	-0-	494	1	10775	2	N	2509	2378	1			340
							2760	9									
11	18780	X	14516	-0-	-4264	-0-	485	1	10769	2	N	2965	882	0	2187	1	236
							3262	9									

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29670	X	27850	-0-	-1820	-0-	162	1	24104	2	N	3258	3296	1			303
							3584	9									
07	30659	X	27128	-0-	-3531	-0-	348	1	22960	2	N	3473	3482	1			294
							3820	9									
08	30659	X	25447	-0-	-5212	-0-	295	1	21511	2	N	3310	3304	1			300
							3641	9									
09	29670	X	23402	-0-	-6268	-0-	276	1	19734	2	N	3084	3095	1			289
							3392	9									
10	30256	X	22040	-0-	-8216	-0-	449	1	18542	2	N	2772	2750	1			311
							3049	9									
11	27840	X	21559	-0-	-6281	-0-	318	1	18003	2	N	2944	2930	1			325
							3238	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27180	X	21248	-0-	-5932	-0-	37	1	17957	2	N	2958	2869	0			266
							3254	9									
07	28086	X	20193	-0-	-7893	-0-	164	1	17019	2	N	2736	2736	0			266
							3010	9									
08	27528	X	19040	-0-	-8488	-0-	16159	2	2881	9	N	2619	2619	0			266
09	24720	X	19359	-0-	-5361	-0-	16383	2	2976	9	N	2705	2705	0			266
10	23963	X	18844	-0-	-5119	-0-	5	1	16063	2	N	2524	2290	0	183	1	317
							2776	9									
11	21240	X	18529	-0-	-2711	-0-	12	1	15658	2	N	2599	2599	0			317
							2859	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23640	X	21170	-0-	-2470	-0-	59	1	17915	2	N	2905	2905	0			157
							3196	9									
07	24428	X	20299	-0-	-4129	-0-	50	1	17034	2	N	2923	2923	0			157
							3215	9									
08	24428	X	19424	-0-	-5004	-0-	47	1	16386	2	N	2719	2719	0			157
							2991	9									
09	23640	X	17666	-0-	-5974	-0-	236	1	14872	2	N	2325	2325	0			157
							2558	9									
10	23529	X	20340	-0-	-3189	-0-	282	1	17362	2	N	2451	1797	0	551	1	260
							2696	9									
11	21180	X	18381	-0-	-2799	-0-	290	1	15986	2	N	1914	1914	0			260
							2105	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60330	X	57584	-0-	-2746	-0-	123	1	54086	2	N	3068	3068	0			72
							3375	9									
07	61814	X	57314	-0-	-4500	-0-	140	1	53614	2	N	3236	3236	0			72
							3560	9									
08	62341	X	47173	-0-	-15168	-0-	43876	2	3297	9	N	2997	2997	0			72
09	60330	X	44309	-0-	-16021	-0-	52	1	41098	2	N	2872	2872	0			72
							3159	9									
10	62341	X	45628	-0-	-16713	-0-	165	1	41977	2	N	3169	1870	0	1087	1	284
							3486	9									
11	57570	X	48989	-0-	-8581	-0-	209	1	45477	2	N	3003	3003	0			284
							3303	9									

OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26700	X	22275	-0-	-4425	-0-	316	1	19022	2	N	2670	2449	0	185	1	151
							2937	9									
07	27590	X	21247	-0-	-6343	-0-	302	1	18180	2	N	2514	2372	0	177	1	116
							2765	9									
08	27528	X	19741	-0-	-7787	-0-	384	1	16656	2	N	2455	2200	0	177	1	194
							2701	9									
09	25170	X	18015	-0-	-7155	-0-	421	1	15237	2	N	2143	2143	0			194
							2357	9									
10	23033	X	17551	-0-	-5482	-0-	451	1	14780	2	N	2109	1780	0	369	1	154
							2320	9									
11	22290	X	16121	-0-	-6169	-0-	453	1	13504	2	N	1967	1967	0			154
							2164	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-	N	-0-	89
07	T. A.		-0-	-0-	-0-	-0-	N	-0-	89
08	T. A.		-0-	-0-	-0-	-0-	N	-0-	89
09	T. A.		-0-	-0-	-0-	-0-	N	-0-	89
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	89
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	89

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10350	X	9696	-0-	-654	-0-	201	1	8816	2	N	617	707	1			233
							679	9									
07	10695	X	9746	-0-	-949	-0-	217	1	8505	2	N	931	917	1			247
							1024	9									
08	10695	X	9158	-0-	-1537	-0-	217	1	8182	2	N	690	719	1			218
							759	9									
09	10350	X	8740	-0-	-1610	-0-	183	1	7955	2	N	547	539	1			226
							602	9									
10	10633	X	8393	-0-	-2240	-0-	186	1	7535	2	N	611	551	1			286
							672	9									
11	9690	X	7570	-0-	-2120	-0-	167	1	6602	2	N	728	736	1			278
							801	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35220	X	34986	-0-	-234	-0-	334	1	30594	2	N	3689	3338	0	180	1	457
							4058	9									
07	36394	X	34120	-0-	-2274	-0-	282	1	30238	2	N	3273	3273	0			457
							3600	9									
08	36146	X	31501	-0-	-4645	-0-	313	1	28088	2	N	2818	2702	0	360	1	213
							3100	9									
09	34980	X	28875	-0-	-6105	-0-	275	1	25632	2	N	2698	2698	0			213
							2968	9									
10	36146	X	26872	-0-	-9274	-0-	272	1	23744	2	N	2596	2213	0	365	1	231
							2856	9									
11	34980	X	23275	-0-	-11705	-0-	189	1	20543	2	N	2312	2312	0			231
							2543	9									

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38070	X	27563	-0-	-10507	-0-	474	1	26136	2	N	866	912	1			312
							953	9									
07	39339	X	31747	-0-	-7592	-0-	479	1	30187	2	N	983	1084	1			211
							1081	9									
08	36704	X	31988	-0-	-4716	-0-	654	1	30342	2	N	902	904	1			209
							992	9									
09	30720	X	28681	-0-	-2039	-0-	719	1	27212	2	N	682	730	1			161
							750	9									
10	31744	X	27301	-0-	-4443	-0-	672	1	25850	2	N	708	736	1			133
							779	9									
11	30960	X	25694	-0-	-5266	-0-	668	1	24587	2	N	399	374	1			158
							439	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38784	X	38784	-0-	-0-	-0-	33214	2	5570	9	N	5064	5064	0			96
07	37662	X	37662	-0-	-0-	-0-	10	1	32326	2	N	4842	4842	0			96
							5326	9									
08	36186	X	36186	-0-	-0-	-0-	373	1	31139	2	N	4249	4249	0			96
							4674	9									
09	34020	X	32707	-0-	-1313	-0-	280	1	28416	2	N	3646	3646	0			96
							4011	9									
10	35154	X	31474	-0-	-3680	-0-	298	1	27488	2	N	3353	2955	0	375	1	119
							3688	9									
11	34020	X	28784	-0-	-5236	-0-	275	1	25199	2	N	3009	3009	0			119
							3310	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73800	X	49818	-0-	-23982	-0-	134	1	47126	2	N	2325	1968	0	375	1	192
							2558	9									
07	76260	X	51067	-0-	-25193	-0-	58	1	48605	2	N	2185	2185	0			192
							2404	9									
08	67394	X	48655	-0-	-18739	-0-	46336	2	2319	9	N	2108	2108	0			192
09	65220	X	47740	-0-	-17480	-0-	45512	2	2228	9	N	2025	2025	0			192
10	51491	X	48027	-0-	-3464	-0-	45818	2	2209	9	N	2008	1683	0	183	1	334
11	49830	X	43715	-0-	-6115	-0-	143	1	41713	2	N	1690	1660	0	174	1	190
							1859	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29160	X	19728	-0-	-9432	-0-	361	1	17637	2	N	1573	1613	1			124
							1730	9									
07	30132	X	18750	-0-	-11382	-0-	389	1	16514	2	N	1679	1617	1			186
							1847	9									
08	30132	X	17429	-0-	-12703	-0-	391	1	15489	2	N	1408	1458	1			136
							1549	9									
09	26280	X	17672	-0-	-8608	-0-	188	1	16103	2	N	1255	1253	1			138
							1381	9									
10	23870	X	18248	-0-	-5622	-0-	224	1	16382	2	N	1493	1456	1			175
							1642	9									
11	19740	X	16378	-0-	-3362	-0-	268	1	14618	2	N	1356	1285	1			246
							1492	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43230	X	34113	-0-	-9117	-0-	749	1	31826	2	N	1398	1294	1			271
							1538	9									
07	44671	X	33511	-0-	-11160	-0-	717	1	31506	2	N	1171	1108	1			334
							1288	9									
08	44547	X	34282	-0-	-10265	-0-	751	1	31988	2	N	1403	1468	1			269
							1543	9									
09	40020	X	30546	-0-	-9474	-0-	612	1	28426	2	N	1371	1286	1			354
							1508	9									
10	37603	X	30941	-0-	-6662	-0-	870	1	28558	2	N	1375	1486	1			243
							1513	9									
11	34110	X	28796	-0-	-5314	-0-	819	1	26934	2	N	948	934	1			257
							1043	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70304	X	70304	-0-	-0-	-0-	66248	2	4056	9	N	3687	3475	0	184	1	232
07	67036	X	67036	-0-	-0-	-0-	63179	2	3857	9	N	3506	3506	0			232
08	64170	X	62647	-0-	-1523	-0-	59074	2	3573	9	N	3248	3106	0	182	1	192
09	62100	X	55764	-0-	-6336	-0-	52495	2	3269	9	N	2972	2361	0	372	1	431
10	64170	X	50651	-0-	-13519	-0-	47847	2	2804	9	N	2549	2336	0	374	1	270
11	62100	X	43539	-0-	-18561	-0-	40888	2	2651	9	N	2410	2410	0			270

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50460	X	34731	-0-	-15729	-0-	33481	2	1250	9	N	1136	1258	1			72
07	52142	X	19182	-0-	-32960	-0-	1	1	17465	2	N	1560	1475	1			157
							1716	9									
08	52142	X	36182	-0-	-15960	-0-	34845	2	1337	9	N	1215	1295	1			77
09	50280	X	31193	-0-	-19087	-0-	30184	2	1009	9	N	917	730	1			264
10	44609	X	30693	-0-	-13916	-0-	29594	2	1099	9	N	999	1129	1			134
11	35010	X	27274	-0-	-7736	-0-	26674	2	600	9	N	545	541	1			138

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 03/22/2014 TOTAL DEPTH 12287 PERF.12768 - 20275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35250	X	142	-0-	-35108	-0-	142	2			N	-0-					158
07	36425	X	35758	-0-	-667	-0-	163	1	30451	2	N	4676	3551	0	1097	1	186
							5144	9									
08	42502	X	42502	-0-	-0-	-0-	248	1	36732	2	N	5020	5020	0			186
							5522	9									
09	35250	X	35210	-0-	-40	-0-	222	1	30552	2	N	4033	4033	0			186
							4436	9									
10	36425	X	32769	-0-	-3656	-0-	269	1	28459	2	N	3674	3119	0	552	1	189
							4041	9									
11	35250	X	20550	-0-	-14700	-0-	271	1	17891	2	N	2171	2171	0			189
							2388	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35607	X	35607	-0-	-0-	-0-	473	1	30429	2	N	4277	3989	1			606
							4705	9									
07	36735	X	34231	-0-	-2504	-0-	419	1	29670	2	N	3765	3657	1			714
							4142	9									
08	36735	X	32487	-0-	-4248	-0-	494	1	28139	2	N	3504	3845	1			373
							3854	9									
09	35550	X	29544	-0-	-6006	-0-	433	1	25666	2	N	3132	3286	1			219
							3445	9									
10	36735	X	29193	-0-	-7542	-0-	439	1	24945	2	N	3463	3491	1			191
							3809	9									
11	35550	X	27045	-0-	-8505	-0-	388	1	23416	2	N	2946	2959	1			178
							3241	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31500	X	19092	-0-	-12408	-0-	73	1	14287	2	N	4302	4302	0			93
							4732	9									
07	32550	X	17314	-0-	-15236	-0-	21	1	13158	2	N	3759	3759	0			93
							4135	9									
08	32550	X	15531	-0-	-17019	-0-	87	1	11851	2	N	3266	3149	0	185	1	25
							3593	9									
09	26280	X	13468	-0-	-12812	-0-	19	1	10359	2	N	2809	2809	0			25
							3090	9									
10	23281	X	12644	-0-	-10637	-0-	72	1	9759	2	N	2557	2147	0	369	1	66
							2813	9									
11	19080	X	10594	-0-	-8486	-0-	17	1	7842	2	N	2486	2314	0	186	1	52
							2735	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27642	X	27642	-0-	-0-	-0-	106	1	22943	2	N	4175	4175	0			82
							4593	9									
07	28117	X	22976	-0-	-5141	-0-	59	1	18840	2	N	3706	1281	0	2412	1	95
							4077	9									
08	28117	X	20573	-0-	-7544	-0-	273	1	16405	2	N	3541	3509	1			127
							3895	9									
09	26970	X	18962	-0-	-8008	-0-	323	1	14964	2	N	3341	3325	1			143
							3675	9									
10	28117	X	18438	-0-	-9679	-0-	377	1	14476	2	N	3259	3315	1			87
							3585	9									
11	27210	X	17194	-0-	-10016	-0-	373	1	13408	2	N	3103	1988	0	1107	1	95
							3413	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 04/23/2014 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66182	X	66182	-0-	-0-	-0-	506	1	56990	2	N	7896	8097	1			246
							8686	9									
07	65724	X	65724	-0-	-0-	-0-	499	1	56625	2	N	7818	7756	1			308
							8600	9									
08	59013	X	59013	-0-	-0-	-0-	488	1	50509	2	N	7287	7342	1			253
							8016	9									
09	54150	X	23719	-0-	-30431	-0-	355	1	19728	2	N	3305	3114	1			444
							3636	9									
10	55955	X	36215	-0-	-19740	-0-	392	1	31167	2	N	4233	4385	1			292
							4656	9									
11	54150	X	33878	-0-	-20272	-0-	283	1	28401	2	N	4722	4803	1			211
							5194	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64650	X	54191	-0-	-10459	-0-	17	1	51131	2	N	2766	2766	0			69
							3043	9									
07	66805	X	57475	-0-	-9330	-0-	31	1	54404	2	N	2764	2764	0			69
							3040	9									
08	64697	X	53217	-0-	-11480	-0-	101	1	50457	2	N	2417	2417	0			69
							2659	9									
09	62610	X	45367	-0-	-17243	-0-	181	1	42532	2	N	2413	2128	0	183	1	171
							2654	9									
10	58249	X	43334	-0-	-14915	-0-	45	1	41042	2	N	2043	1868	0	184	1	162
							2247	9									
11	55620	X	39087	-0-	-16533	-0-	170	1	36763	2	N	1958	1697	0	367	1	56
							2154	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38700	X	28777	-0-	-9923	-0-	92	1	25829	2	N	2596	2596	0			73
							2856	9									
07	39990	X	33241	-0-	-6749	-0-	279	1	30390	2	N	2338	2338	0			73
							2572	9									
08	39680	X	31247	-0-	-8433	-0-	298	1	28507	2	N	2220	2220	0			73
							2442	9									
09	37500	X	28864	-0-	-8636	-0-	97	1	26516	2	N	2046	2046	0			73
							2251	9									
10	33759	X	27663	-0-	-6096	-0-	31	1	25441	2	N	1992	1402	0	550	1	113
							2191	9									
11	32160	X	17851	-0-	-14309	-0-	2	1	16478	2	N	1246	1156	0	178	1	25
							1371	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26760	X	-0-	-0-	-26760	-0-					N	-0-					46
07	8184	X	-0-	-0-	-8184	-0-					N	-0-					46
08	279	X	-0-	-0-	-279	-0-					N	-0-					46
09	30	X	-0-	-0-	-30	-0-					N	-0-					46
10	31	X	-0-	-0-	-31	-0-					N	-0-					46
11	0	X	-0-	-0-	-0-	-0-					N	-0-					46

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

06	94804	X	94804	-0-	-0-	-0-	464	1	88985	2	N	4868	4505	0	359	1	24
							5355	9									
07	97814	X	97814	-0-	-0-	-0-	622	1	91915	2	N	4797	4797	0			24
							5277	9									
08	97278	X	74023	-0-	-23255	-0-	573	1	69225	2	N	3841	3643	0	188	1	34
							4225	9									
09	94140	X	88055	-0-	-6085	-0-	433	1	82808	2	N	4376	4376	0			34
							4814	9									
10	97278	X	86283	-0-	-10995	-0-	413	1	81239	2	N	4210	3525	0	558	1	161
							4631	9									
11	94140	X	62873	-0-	-31267	-0-	276	1	59022	2	N	3250	3214	0	174	1	23
							3575	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

06	11580	X	6926	-0-	-4654	-0-	545	1	5634	2	N	655	733	1			102
							26	4	721	9							
07	11966	X	6485	-0-	-5481	-0-	584	1	5083	2	N	732	738	1			96
							13	4	805	9							
08	11966	X	5939	-0-	-6027	-0-	545	1	4518	2	N	793	740	1			149
							4	4	872	9							
09	9120	X	5459	-0-	-3661	-0-	193	1	4685	2	N	526	566	1			109
							2	4	579	9							
10	8122	X	5397	-0-	-2725	-0-	204	1	4398	2	N	723	729	1			103
							795	9									
11	6930	X	4522	-0-	-2408	-0-	240	1	3713	2	N	517	530	1			90
							569	9									

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

06	15480	X	13887	-0-	-1593	-0-	360	1	12302	2	N	1111	1107	1			175
							3	4	1222	9							
07	22506	X	12140	-0-	-10366	-0-	306	1	10540	2	N	1176	1091	1			260
							1294	9									
08	22506	X	10862	-0-	-11644	-0-	243	1	9636	2	N	894	930	1			224
							983	9									
09	21780	X	9861	-0-	-11919	-0-	116	1	8752	2	N	903	918	1			209
							993	9									
10	18755	X	9504	-0-	-9251	-0-	95	1	8246	2	N	1057	920	1			346
							1163	9									
11	13890	X	7331	-0-	-6559	-0-	202	1	6468	2	N	601	728	1			219
							661	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24298	X	24298	-0-	-0-	-0-	282	1	17727	2	N	5717	3376	0	2359	1	25
							6289	9									
07	23777	X	22634	-0-	-1143	-0-	229	1	17216	2	N	4717	4577	1			165
							5189	9									
08	23777	X	20669	-0-	-3108	-0-	231	1	15283	2	N	4686	4609	1			242
							5155	9									
09	23010	X	18988	-0-	-4022	-0-	242	1	14481	2	N	3877	4044	1			75
							4265	9									
10	23777	X	18815	-0-	-4962	-0-	423	1	13884	2	N	4098	3791	1			382
							4508	9									
11	23010	X	16967	-0-	-6043	-0-	120	1	12743	2	N	3731	3373	0	710	1	30
							4104	9									

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57090	X	46484	-0-	-10606	-0-	202	1	45118	2	N	1058	750	0	186	1	149
							1164	9									
07	57164	X	46881	-0-	-10283	-0-	260	1	45940	2	N	619	578	0	167	1	23
							681	9									
08	56668	X	55383	-0-	-1285	-0-	134	1	54667	2	N	529	529	0			23
							582	9									
09	49986	X	49986	-0-	-0-	-0-	49429	2	557	9	N	506	506	0			23
10	49259	X	31009	-0-	-18250	-0-	50	1	30506	2	N	412	164	0	180	1	91
							453	9									
11	53610	X	42084	-0-	-11526	-0-	200	1	41354	2	N	482	369	0	180	1	24
							530	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13440	X	11581	-0-	-1859	-0-	457	1	8995	2	N	1921	1842	1			237
							16	4	2113	9							
07	13888	X	10785	-0-	-3103	-0-	543	1	8070	2	N	1934	2015	1			156
							45	4	2127	9							
08	13888	X	10147	-0-	-3741	-0-	445	1	7654	2	N	1765	1660	1			261
							106	4	1942	9							
09	13440	X	9030	-0-	-4410	-0-	158	1	7188	2	N	1513	1644	1			130
							20	4	1664	9							
10	12586	X	8505	-0-	-4081	-0-	59	1	6681	2	N	1444	1464	1			110
							177	4	1588	9							
11	11580	X	7843	-0-	-3737	-0-	94	1	5981	2	N	1378	1287	1			201
							252	4	1516	9							

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84675	X	84675	-0-	-0-	-0-	123	1	71238	2	N	12104	12104	0			44
							13314	9									
07	84506	X	75393	-0-	-9113	-0-	134	1	64464	2	N	9814	9814	0			44
							10795	9									
08	84506	X	83379	-0-	-1127	-0-	234	1	71356	2	N	10717	10433	0	186	1	142
							11789	9									
09	81780	X	72119	-0-	-9661	-0-	238	1	62058	2	N	8930	8832	0	182	1	58
							9823	9									
10	84506	X	66797	-0-	-17709	-0-	432	1	57544	2	N	8019	6614	0	1283	1	180
							8821	9									
11	81780	X	62363	-0-	-19417	-0-	367	1	53966	2	N	7300	7282	0	173	1	25
							8030	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68160	X	55071	-0-	-13089	-0-	47464	2	7607	9	N	6915	6915	0			89
07	70432	X	46957	-0-	-23475	-0-	40637	2	6320	9	N	5745	5571	0	181	1	82
08	70215	X	47194	-0-	-23021	-0-	40953	2	6241	9	N	5674	5489	0	180	1	87
09	65370	X	40773	-0-	-24597	-0-	35562	2	5211	9	N	4737	4737	0			87
10	63519	X	38051	-0-	-25468	-0-	33313	2	4738	9	N	4307	3739	0	548	1	107
11	55080	X	35400	-0-	-19680	-0-	30888	2	4512	9	N	4102	4002	0	182	1	25

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

06	36300	X	33168	-0-	-3132	-0-	76	1	29854	2	N	2944	2944	0			91
							3238	9									
07	35076	X	35076	-0-	-0-	-0-	36	1	31720	2	N	3018	2907	0	177	1	25
							3320	9									
08	45664	X	45664	-0-	-0-	-0-	129	1	41573	2	N	3602	3602	0			25
							3962	9									
09	40948	X	40948	-0-	-0-	-0-	114	1	37433	2	N	3092	3092	0			25
							3401	9									
10	37783	X	37783	-0-	-0-	-0-	370	1	34288	2	N	2841	2409	0	371	1	86
							3125	9									
11	44190	X	34603	-0-	-9587	-0-	104	1	31671	2	N	2571	2452	0	187	1	18
							2828	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

06	88026	X	88026	-0-	-0-	-0-	56	1	79753	2	N	7470	7470	0			32
							8217	9									
07	102888	X	102888	-0-	-0-	-0-	274	1	93254	2	N	8509	8509	0			32
							9360	9									
08	93000	X	93000	-0-	-0-	-0-	123	1	84593	2	N	7531	7531	0			32
							8284	9									
09	86820	X	77195	-0-	-9625	-0-	3	1	70744	2	N	5862	5862	0			32
							6448	9									
10	89714	X	83006	-0-	-6708	-0-	139	1	76221	2	N	6042	4871	0	1112	1	91
							6646	9									
11	86820	X	73109	-0-	-13711	-0-	327	1	66934	2	N	5316	4995	0	359	1	53
							5848	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

06	22846	X	22846	-0-	-0-	-0-	21135	2	1711	9	N	1555	1555	0			110
07	31403	X	25020	-0-	-6383	-0-	2	1	23271	2	N	1588	1557	0			141
							1747	9									
08	25358	X	22564	-0-	-2794	-0-	21007	2	1557	9	N	1415	1328	0	188	1	40
09	30465	X	30465	-0-	-0-	-0-	28331	2	2134	9	N	1940	1765	0	180	1	35
10	30866	X	30866	-0-	-0-	-0-	147	1	28626	2	N	1903	1179	0	725	1	34
							2093	9									
11	24210	X	23768	-0-	-442	-0-	22226	2	1542	9	N	1402	1087	0	320	1	29

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

06	63009	X	63009	-0-	-0-	-0-	61382	2	1627	9	N	1479	1474	1			113
07	96038	X	59706	-0-	-36332	-0-	58154	2	1552	9	N	1411	1272	1			252
08	87606	X	55399	-0-	-32207	-0-	53708	2	1691	9	N	1537	1637	1			152
09	76200	X	55237	-0-	-20963	-0-	46	1	53750	2	N	1310	1079	1			383
							1441	9									
10	72416	X	58308	-0-	-14108	-0-	57103	2	1205	9	N	1095	1289	1			189
11	63000	X	46596	-0-	-16404	-0-	13	1	45248	2	N	1214	1291	1			112
							1335	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65852	X	65852	-0-	-0-	-0-	624	1	53836	2	N	10356	10247	0	184	1	38
							11392	9									
07	68173	X	68173	-0-	-0-	-0-	558	1	56195	2	N	10382	10382	0			38
							11420	9									
08	64614	X	64614	-0-	-0-	-0-	569	1	53924	2	N	9201	9201	0			38
							10121	9									
09	63153	X	63153	-0-	-0-	-0-	588	1	53043	2	N	8656	8467	0	187	1	40
							9522	9									
10	59932	X	59932	-0-	-0-	-0-	622	1	50478	2	N	8029	7053	0	929	1	87
							8832	9									
*11	57985	X	57985	-0-	-0-	-0-	642	1	49161	2	N	7438	7438	0			87
							8182	9									

ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111090	X	110948	-0-	-142	-0-	376	1	103174	2	N	6725	6725	0			26
							7398	9									
07	115131	X	115131	-0-	-0-	-0-	322	1	107385	2	N	6749	6749	0			26
							7424	9									
08	114793	X	87457	-0-	-27336	-0-	119	1	81633	2	N	5186	4609	0	548	1	55
							5705	9									
09	111090	X	43461	-0-	-67629	-0-	146	1	40683	2	N	2393	2393	0			55
							2632	9									
10	114793	X	96516	-0-	-18277	-0-	724	1	90187	2	N	5095	4029	0	1091	1	30
							5605	9									
11	111090	X	79903	-0-	-31187	-0-	583	1	74741	2	N	4163	4163	0			30
							4579	9									

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100950	X	66162	-0-	-34788	-0-	59790	2	6372	9	N	5793	5793	0			24
07	88009	X	64410	-0-	-23599	-0-	58240	2	6170	9	N	5609	5609	0			24
08	88009	X	57218	-0-	-30791	-0-	1	1	51750	2	N	4970	4770	0	185	1	39
							5467	9									
09	79710	X	30630	-0-	-49080	-0-	27982	2	2648	9	N	2407	2407	0			39
10	71796	X	57959	-0-	-13837	-0-	1	1	53219	2	N	4308	3540	0	736	1	71
							4739	9									
11	66150	X	50801	-0-	-15349	-0-	1	1	46533	2	N	3879	3747	0	178	1	25
							4267	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79500	X	38360	-0-	-41140	-0-	35684	2	2676	9	N	2433	2272	0	174	1	24
07	38223	X	38223	-0-	-0-	-0-	35641	2	2582	9	N	2347	2347	0			24
08	55769	X	50888	-0-	-4881	-0-	2	1	48001	2	N	2623	2623	0			24
							2885	9									
09	49080	X	32596	-0-	-16484	-0-	1	1	30377	2	N	2016	1634	0	364	1	42
							2218	9									
10	59375	X	59375	-0-	-0-	-0-	56008	2	3367	9	N	3061	2373	0	699	1	31
*11	58676	X	58676	-0-	-0-	-0-	2	1	55376	2	N	2998	2998	0			31
							3298	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142140	X	68022	-0-	-74118	-0-	699	1	62600	2	N	4294	4354	1			547
							4723	9									
07	146878	X	59291	-0-	-87587	-0-	507	1	54798	2	N	3624	3650	1			521
							3986	9									
08	90117	X	62342	-0-	-27775	-0-	602	1	57571	2	N	3790	3651	1			660
							4169	9									
09	77310	X	53425	-0-	-23885	-0-	540	1	49605	2	N	2982	3139	1			503
							3280	9									
10	70277	X	51661	-0-	-18616	-0-	495	1	48022	2	N	2858	2758	1			603
							3144	9									
11	68010	X	45204	-0-	-22806	-0-	508	1	42056	2	N	2400	2587	1			416
							2640	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51000	X	31825	-0-	-19175	-0-	642	1	26036	2	N	4679	4679	0			24
							5147	9									
07	52700	X	31285	-0-	-21415	-0-	672	1	25540	2	N	4612	4612	0			24
							5073	9									
08	44237	X	27965	-0-	-16272	-0-	182	1	23458	2	N	3932	3932	0			24
							4325	9									
09	39510	X	31326	-0-	-8184	-0-	35	1	26595	2	N	4269	4269	0			24
							4696	9									
10	35774	X	30094	-0-	-5680	-0-	5	1	25652	2	N	4034	3493	0	540	1	25
							4437	9									
11	51000	X	28146	-0-	-22854	-0-	39	1	24053	2	N	3685	3685	0			25
							4054	9									

ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102090	X	72705	-0-	-29385	-0-	486	1	64676	2	N	6857	6672	0	183	1	27
							7543	9									
07	105493	X	66786	-0-	-38707	-0-	546	1	59332	2	N	6280	6280	0			27
							6908	9									
08	93527	X	65022	-0-	-28505	-0-	358	1	57585	2	N	6435	5831	0	360	1	271
							7079	9									
09	89070	X	31123	-0-	-57947	-0-	189	1	27947	2	N	2715	2715	0			271
							2987	9									
10	83142	X	59079	-0-	-24063	-0-	606	1	53348	2	N	4659	4238	0	557	1	135
							5125	9									
11	72720	X	64291	-0-	-8429	-0-	598	1	58072	2	N	5110	5054	0	168	1	23
							5621	9									

COLVIN UNIT B WELL #: 7 RRCID -> 277034 COMPL. DATE 11/09/2014 TOTAL DEPTH 12182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SHUT IN		56204	-0-	56204	56204	42156	2	14048	9	N	12771	12771	0			-0-
*09	SHUT IN		53043	-0-	53043	109247	40009	2	13034	9	N	11849	11849	0			-0-
*10	SHUT IN		50451	-0-	50451	159698	13	1	37988	2	N	11318	9938	0	1296	1	84
							12450	9									
11	SHUT IN		44546	-0-	44546	204244	33330	2	11216	9	N	10196	10196	0			84

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61863	X	61863	-0-	-0-	-0-	13	1	46466	2	N	13985	13985	0			27
							15384	9									
07	54777	X	53803	-0-	-974	-0-	2	1	40680	2	N	11928	11444	0	368	1	143
							13121	9									
08	54777	X	46505	-0-	-8272	-0-	228	1	35244	2	N	10030	9695	0	370	1	108
							11033	9									
09	46138	X	46138	-0-	-0-	-0-	156	1	35226	2	N	9778	9778	0			108
							10756	9									
10	56760	X	56760	-0-	-0-	-0-	209	1	43404	2	N	11952	10525	0	1457	1	78
							13147	9									
11	53010	X	52005	-0-	-1005	-0-	46	1	40411	2	N	10498	10379	0	172	1	25
							11548	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46980	X	46369	-0-	-611	-0-	35613	2	10756	9	N	9778	9778	0			58
07	48546	X	41404	-0-	-7142	-0-	2	1	31922	2	N	8618	8228	0	367	1	81
							9480	9									
08	48546	X	38870	-0-	-9676	-0-	30333	2	8537	9	N	7761	7603	0	186	1	53
09	46980	X	36433	-0-	-10547	-0-	139	1	28447	2	N	7134	7134	0			53
							7847	9									
10	48747	X	48747	-0-	-0-	-0-	12	1	38288	2	N	9497	8305	0	1116	1	129
							10447	9									
11	46380	X	45178	-0-	-1202	-0-	35606	2	9572	9	N	8702	8621	0	183	1	27

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57371	X	57371	-0-	-0-	-0-	491	1	42645	2	N	12941	12766	0	186	1	26
							14235	9									
07	54188	X	50176	-0-	-4012	-0-	517	1	37552	2	N	11006	10423	0	559	1	50
							12107	9									
08	54188	X	42761	-0-	-11427	-0-	358	1	32429	2	N	9067	8872	0	182	1	63
							9974	9									
09	52440	X	34929	-0-	-17511	-0-	284	1	26624	2	N	7292	6054	0	1277	1	24
							8021	9									
10	54188	X	50989	-0-	-3199	-0-	309	1	38797	2	N	10803	9219	0	1479	1	129
							11883	9									
11	52440	X	47838	-0-	-4602	-0-	268	1	36666	2	N	9913	9847	0	171	1	24
							10904	9									

TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 02/17/2015 TOTAL DEPTH 12464 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56370	X	55321	-0-	-1049	-0-	483	1	42349	2	N	11354	11354	0			43
							12489	9									
07	58249	X	50215	-0-	-8034	-0-	457	1	38656	2	N	10093	9910	0	183	1	43
							11102	9									
08	58249	X	45876	-0-	-12373	-0-	331	1	35330	2	N	9286	9186	0			143
							10215	9									
09	56370	X	43299	-0-	-13071	-0-	334	1	33605	2	N	8509	8509	0			143
							9360	9									
10	58249	X	37843	-0-	-20406	-0-	496	1	29229	2	N	7380	6505	0	930	1	88
							8118	9									
11	55320	X	34314	-0-	-21006	-0-	487	1	26356	2	N	6792	6792	0			88
							7471	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 02/17/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54600	X	48263	-0-	-6337	-0-	35693	2	12570	9	N	11427	11427	0			-0-
07	56420	X	42925	-0-	-13495	-0-	31902	2	11023	9	N	10021	10021	0			-0-
08	56420	X	38944	-0-	-17476	-0-	29108	2	9836	9	N	8942	8942	0			-0-
09	54600	X	34485	-0-	-20115	-0-	25930	2	8555	9	N	7777	7777	0			-0-
10	56327	X	31619	-0-	-24708	-0-	23876	2	7743	9	N	7039	6140	0	730	1	169
11	48270	X	27810	-0-	-20460	-0-	21000	2	6810	9	N	6191	6191	0			169

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123066	X	123066	-0-	-0-	-0-	105562	2	17504	9	N	15913	15913	0			-0-
07	100533	X	96591	-0-	-3942	-0-	82901	2	13690	9	N	12445	12445	0			-0-
08	100533	X	80944	-0-	-19589	-0-	69821	2	11123	9	N	10112	10112	0			-0-
09	97290	X	686	-0-	-96604	-0-	662	2	24	9	N	22	22	0			-0-
10	100533	X	1	-0-	-100532	-0-	1	2			N	-0-					-0-
11	97290	X	15413	-0-	-81877	-0-	12415	2	2998	9	N	2725	2725	0			-0-

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 03/18/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85320	X	51374	-0-	-33946	-0-	2	1	38421	2	N	11774	11774	0			87
							12951	9									
07	88164	X	44482	-0-	-43682	-0-	33261	2	11221	9	N	10201	9888	0	178	1	222
08	88164	X	36334	-0-	-51830	-0-	27362	2	8972	9	N	8156	6670	0	1654	1	54
09	85320	X	29677	-0-	-55643	-0-	22520	2	7157	9	N	6506	3740	0	2601	1	219
10	62558	X	29067	-0-	-33491	-0-	8	1	22596	2	N	5875	6074	1			20
							6463	9									
11	51360	X	23345	-0-	-28015	-0-	17545	2	5800	9	N	5273	4615	0	546	1	132

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 03/12/2015 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118945	X	118945	-0-	-0-	-0-	315	1	100148	2	N	16802	16802	0			-0-
							18482	9									
07	104405	X	104405	-0-	-0-	-0-	289	1	88155	2	N	14510	14510	0			-0-
							15961	9									
08	90892	X	89263	-0-	-1629	-0-	335	1	75391	2	N	12306	12306	0			-0-
							13537	9									
09	87960	X	67047	-0-	-20913	-0-	280	1	56604	2	N	9239	9239	0			-0-
							10163	9									
10	90892	X	74981	-0-	-15911	-0-	361	1	63336	2	N	10258	8755	0	1306	1	197
							11284	9									
11	87960	X	62052	-0-	-25908	-0-	336	1	52508	2	N	8371	8371	0			197
							9208	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 03/18/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92280	X	64768	-0-	-27512	-0-	533	1	51387	2	N	11680	11536	0	179	1	47
							12848	9									
07	95356	X	61891	-0-	-33465	-0-	565	1	49341	2	N	10895	10644	0	188	1	110
							11985	9									
08	95356	X	51234	-0-	-44122	-0-	658	1	40762	2	N	8922	5352	0	3336	1	344
							9814	9									
09	92280	X	41932	-0-	-50348	-0-	969	1	32673	2	N	7536	3997	0	3486	1	397
							8290	9									
10	66929	X	38707	-0-	-28222	-0-	956	1	31227	2	N	5931	6273	1			55
							6524	9									
11	64770	X	37426	-0-	-27344	-0-	961	1	29501	2	N	6331	5594	0	745	1	47
							6964	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 03/17/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83310	X	54951	-0-	-28359	-0-	66	1	41401	2	N	12258	12258	0			71
							13484	9									
07	86087	X	51506	-0-	-34581	-0-	38368	2	13138	9	N	11944	11587	0	189	1	239
08	86087	X	38506	-0-	-47581	-0-	28870	2	9636	9	N	8760	4325	0	4251	1	423
09	83310	X	29305	-0-	-54005	-0-	21826	2	7479	9	N	6799	6636	0	546	1	40
10	58590	X	25375	-0-	-33215	-0-	19030	2	6345	9	N	5768	5344	0	370	1	94
11	54960	X	18912	-0-	-36048	-0-	14049	2	4863	9	N	4421	4421	0			94

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 03/13/2015 TOTAL DEPTH 12757 PERF.13068 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126875	X	126875	-0-	-0-	-0-	161	1	109039	2	N	16068	16068	0			24
							17675	9									
07	102761	X	102761	-0-	-0-	-0-	135	1	88558	2	N	12789	12789	0			24
							14068	9									
08	99758	X	85824	-0-	-13934	-0-	119	1	74453	2	N	10229	10229	0			24
							11252	9									
09	96540	X	39020	-0-	-57520	-0-	41	1	33063	2	N	5378	5378	0			24
							5916	9									
10	60757	X	60757	-0-	-0-	-0-	101	1	52722	2	N	7213	6245	0	924	1	68
							7934	9									
*11	52095	X	52095	-0-	-0-	-0-	255	1	45210	2	N	6027	6027	0			68
							6630	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 03/13/2015 TOTAL DEPTH 12787 PERF.12960 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107194	X	107194	-0-	-0-	-0-	91637	2	15557	9	N	14143	14143	0			-0-
07	96722	X	96722	-0-	-0-	-0-	83137	2	13585	9	N	12350	12350	0			-0-
08	81704	X	81704	-0-	-0-	-0-	70601	2	11103	9	N	10094	10094	0			-0-
09	71100	X	56312	-0-	-14788	-0-	48507	2	7805	9	N	7095	7095	0			-0-
10	73470	X	69485	-0-	-3985	-0-	60422	2	9063	9	N	8239	7354	0	737	1	148
11	71100	X	56038	-0-	-15062	-0-	7	1	48625	2	N	6733	6733	0			148
							7406	9									

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 04/08/2015 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121716	X	26249	-0-	-95467	-0-	526	1	20055	2	N	5153	5153	0			62
							5668	9									
07	69867	X	69867	-0-	-0-	-0-	742	1	55141	2	N	12713	12152	0	539	1	84
							13984	9									
08	89678	X	89678	-0-	-0-	-0-	655	1	71622	2	N	15819	15175	0	702	1	26
							17401	9									
09	87554	X	87554	-0-	-0-	-0-	532	1	70384	2	N	15125	15125	0			26
							16638	9									
10	86205	X	86205	-0-	-0-	-0-	684	1	69226	2	N	14814	13266	0	1550	1	24
							16295	9									
*11	85984	X	85984	-0-	-0-	-0-	649	1	69407	2	N	14480	14480	0			24
							15928	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 01/22/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75210	X	64602	-0-	-10608	-0-	770	1	50477	2	N	12141	12141	0			64
							13355	9									
07	77717	X	61106	-0-	-16611	-0-	1009	1	47633	2	N	11331	11049	0	178	1	168
							12464	9									
08	77717	X	51832	-0-	-25885	-0-	700	1	40671	2	N	9510	8299	0	909	1	470
							10461	9									
09	75210	X	41944	-0-	-33266	-0-	617	1	32739	2	N	7807	7784	0	360	1	133
							8588	9									
10	66743	X	38155	-0-	-28588	-0-	561	1	29873	2	N	7019	6694	0	363	1	95
							7721	9									
11	64590	X	32659	-0-	-31931	-0-	440	1	25457	2	N	6147	6147	0			95
							6762	9									

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 04/08/2015 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106018	X	25212	-0-	-80806	-0-	10	1	19359	2	N	5312	5312	0			-0-
							5843	9									
07	69069	X	69069	-0-	-0-	-0-	342	1	55278	2	N	12226	11177	0	880	1	169
							13449	9									
08	77736	X	77736	-0-	-0-	-0-	634	1	63472	2	N	12391	11886	0	548	1	126
							13630	9									
09	75409	X	75409	-0-	-0-	-0-	624	1	62233	2	N	11411	11320	0	187	1	30
							12552	9									
10	74755	X	74755	-0-	-0-	-0-	587	1	62181	2	N	10897	9532	0	1276	1	119
							11987	9									
*11	69706	X	69706	-0-	-0-	-0-	529	1	58199	2	N	9980	9702	0	351	1	46
							10978	9									

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 04/08/2015 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109197	X	24127	-0-	-85070	-0-	18623	2	5504	9	N	5004	5004	0			91
07	61366	X	61366	-0-	-0-	-0-	48362	2	13004	9	N	11822	11322	0	542	1	49
08	82046	X	82046	-0-	-0-	-0-	65625	2	16421	9	N	14928	14329	0	516	1	132
09	80191	X	80191	-0-	-0-	-0-	64873	2	15318	9	N	13925	13847	0	186	1	24
10	83273	X	83273	-0-	-0-	-0-	67701	2	15572	9	N	14156	12630	0	1487	1	63
*11	82228	X	82228	-0-	-0-	-0-	67199	2	15029	9	N	13663	13663	0			63

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 09/28/2015 TOTAL DEPTH 12791 PERF.13036 - 18052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		4045	-0-	4045	4045	20	1	3418	2	N	552	366	1			186
							607	9									
*10	97894	X	93849	-0-	-4045	-0-	811	1	80256	2	N	11620	11321	1			485
							12782	9									
*11	82760	X	82760	-0-	-0-	-0-	823	1	70968	2	N	9972	9899	1			558
							10969	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	19440	X	16425	-0-	-3015	-0-	464	1	13281	3	N	2436	2681	1			139
							2680	9									
05	17701	X	17059	-0-	-642	-0-	605	1	13863	3	N	2355	2220	1			274
							2591	9									
06	16426	X	16426	-0-	-0-	-0-	670	1	13316	3	N	2218	1941	1			551
							2440	9									
07	17701	X	14784	-0-	-2917	-0-	530	1	12185	3	N	1881	2093	1			339
							2069	9									
08	17701	X	15555	-0-	-2146	-0-	604	1	12732	3	N	2017	1785	1			571
							2219	9									
*09	17130	X	13681	-0-	-3449	-0-	590	1	11019	3	N	1884	2021	1			434
							2072	9									
*10	17050	X	13309	-0-	-3741	-0-	652	1	10582	3	N	1886	1869	1			451
							2075	9									
11	16440	X	11594	-0-	-4846	-0-	603	1	9146	3	N	1677	1894	1			234
							1845	9									

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	11157	X	11157	-0-	-0-	-0-	356	1	7911	3	N	2627	2825	1			212
							2890	9									
05	9400	X	9400	-0-	-0-	-0-	775	1	6296	3	N	2117	2021	1			308
							2329	9									
06	8318	X	8318	-0-	-0-	-0-	540	1	5792	3	N	1805	1788	1			325
							1986	9									
07	8097	X	8097	-0-	-0-	-0-	452	1	5953	3	N	1538	1655	1			208
							1692	9									
08	7650	X	7650	-0-	-0-	-0-	600	1	5519	3	N	1392	1217	1			383
							1531	9									
*09	7844	X	7844	-0-	-0-	-0-	693	1	5402	3	N	1590	1671	1			302
							1749	9									
*10	7314	X	7314	-0-	-0-	-0-	633	1	5152	3	N	1390	1289	1			403
							1529	9									
*11	5281	X	5281	-0-	-0-	-0-	590	1	3262	3	N	1299	1209	1			493
							1429	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 03/27/2013 TOTAL DEPTH 13256 PERF.13386 - 18554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	38310	X	20854	-0-	-17456	-0-	489	1	16772	3	N	3266	3458	1			210
							3593	9									
05	21365	X	21365	-0-	-0-	-0-	880	1	16965	3	N	3200	3228	1			182
							3520	9									
06	21290	X	21290	-0-	-0-	-0-	625	1	17288	3	N	3070	2829	1			423
							3377	9									
07	20671	X	20671	-0-	-0-	-0-	536	1	17224	3	N	2646	2706	1			363
							2911	9									
08	25041	X	25041	-0-	-0-	-0-	815	1	21109	3	N	2834	2860	1			337
							3117	9									
*09	18330	X	16673	-0-	-1657	-0-	837	1	13479	3	N	2143	2027	1			453
							2357	9									
*10	18941	X	15229	-0-	-3712	-0-	998	1	12108	3	N	1930	1788	1			595
							2123	9									
11	18330	X	16333	-0-	-1997	-0-	13835	3	2498	9	N	2271	2439	1			427

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENAQUA SOLUTIONS, LLC 251682
CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 07/09/2012 TOTAL DEPTH 6760 PERF. 5980 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCANA OIL & GAS(USA) INC. 251691
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF. 12710 - 16992

06	8340	X	5820	-0-	-2520	-0-	46	1	4177	3	Y	1284	1287	0			16
							185	4	1412	9							
07	8618	X	7684	-0-	-934	-0-	95	1	5455	3	Y	1156	1155	0			17
							862	4	1272	9							
08	9830	X	9830	-0-	-0-	-0-	212	1	7639	3	Y	1547	1530	0	3	8	31
							277	4	1702	9							
09	8217	X	8217	-0-	-0-	-0-	235	1	6736	3	Y	1060	1073	0	3	8	15
							80	4	1166	9							
10	8435	X	8435	-0-	-0-	-0-	308	1	6827	3	Y	765	771	0			9
							458	4	842	9							
11	7860	X	7518	-0-	-342	-0-	608	1	5743	3	Y	871	860	0			20
							209	4	958	9							

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF. 12710 - 16992

06	3000	N	3531	-0-	531	531	19	1	1782	3	Y	1501	1493	0			19
							79	4	1651	9							
07	3100	N	4548	-0-	1448	1979	38	1	2188	3	Y	1796	1789	0			26
							346	4	1976	9							
08	3100	N	4822	-0-	1722	3701	76	1	2744	3	Y	1729	1720	0			35
							100	4	1902	9							
09	24418	X	20717	-0-	-3701	-0-	576	1	16552	3	Y	3083	3073	0			45
							198	4	3391	9							
10	7822	X	7822	-0-	-0-	-0-	290	1	6434	3	Y	605	643	0			7
							432	4	666	9							
*11	6051	X	6051	-0-	-0-	-0-	513	1	4853	3	Y	462	458	0			11
							177	4	508	9							

HAILEY, L. B. UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF. 12919 - 17388

06	6565	X	6565	-0-	-0-	-0-	129	1	5211	3	Y	1015	1013	1	2	8	68
							108	4	1117	9							
07	8413	X	8413	-0-	-0-	-0-	170	1	6439	3	Y	1105	1080	1	1	8	92
							588	4	1216	9							
08	8291	X	8291	-0-	-0-	-0-	309	1	6696	3	Y	1043	1051	1	1	8	83
							139	4	1147	9							
09	5852	X	5852	-0-	-0-	-0-	544	1	4057	3	Y	939	922	1	1	8	99
							218	4	1033	9							
10	7918	X	7918	-0-	-0-	-0-	828	1	5863	3	Y	1019	1055	1			63
							106	4	1121	9							
*11	6367	X	6367	-0-	-0-	-0-	728	1	4385	3	Y	910	891	1			82
							253	4	1001	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
HAILEY, L. B. UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9944	X	9944	-0-	-0-	-0-	196	1	7942	3	Y	1492	1482	1	5	8	100
							165	4	1641	9							
07	10722	X	10722	-0-	-0-	-0-	217	1	8226	3	Y	1389	1372	1	1	8	116
							751	4	1528	9							
08	10358	X	10358	-0-	-0-	-0-	380	1	8229	3	Y	1435	1435	1	1	8	115
							170	4	1579	9							
09	12217	X	12217	-0-	-0-	-0-	1208	1	9023	3	Y	1364	1334	1	1	8	144
							486	4	1500	9							
10	9436	X	9436	-0-	-0-	-0-	959	1	6789	3	Y	1423	1479	1			88
							123	4	1565	9							
*11	10287	X	10287	-0-	-0-	-0-	1206	1	7269	3	Y	1265	1239	1			114
							420	4	1392	9							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26068	X	26068	-0-	-0-	-0-	452	1	18328	3	Y	6280	5635	1	102	8	543
							380	4	6908	9							
07	25667	X	25667	-0-	-0-	-0-	490	1	18527	3	Y	4508	4809	1	25	8	217
							1691	4	4959	9							
08	3348	X	-0-	-0-	-3348	-0-					Y	-0-	217	1			-0-
09	19287	X	19287	-0-	-0-	-0-	1691	1	12628	3	Y	3899	3667	1	15	8	217
							679	4	4289	9							
10	36903	X	36903	-0-	-0-	-0-	3608	1	25545	3	Y	6625	6689	1			153
							462	4	7288	9							
*11	42256	X	42256	-0-	-0-	-0-	5058	1	30488	3	Y	4499	4511	1			141
							1761	4	4949	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6383	X	6383	-0-	-0-	-0-	116	1	4717	3	Y	1320	1251	1	3	8	116
							98	4	1452	9							
07	6428	X	6428	-0-	-0-	-0-	122	1	4640	3	Y	1129	1189	1	1	8	55
							424	4	1242	9							
08	6271	X	6271	-0-	-0-	-0-	228	1	4948	3	Y	902	899	1			58
							103	4	992	9							
09	5872	X	5872	-0-	-0-	-0-	549	1	4100	3	Y	911	918	1			51
							221	4	1002	9							
10	5658	X	5658	-0-	-0-	-0-	595	1	4211	3	Y	705	740	1			16
							76	4	776	9							
*11	6548	X	6548	-0-	-0-	-0-	750	1	4518	3	Y	927	914	1			29
							260	4	1020	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25350	X	16865	-0-	-8485	-0-	1050	1	13708	3	Y	1848	1827	0	4	8	98
							74	4	2033	9							
07	26195	X	13189	-0-	-13006	-0-	1713	1	9341	3	Y	1711	1708	0	3	8	98
							253	4	1882	9							
08	26195	X	9245	-0-	-16950	-0-	1987	1	4666	3	Y	1627	1622	0	2	8	101
							802	4	1790	9							
09	25350	X	8365	-0-	-16985	-0-	1375	1	5062	3	Y	1257	1284	0	1	8	73
							545	4	1383	9							
10	26195	X	14320	-0-	-11875	-0-	1924	1	9779	3	Y	1613	1605	0			81
							843	4	1774	9							
11	25350	X	11136	-0-	-14214	-0-	1570	1	7617	3	Y	1459	1456	0			84
							344	4	1605	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31980	X	9984	-0-		-21996	-0-	556	1	7261	3	Y	1934	1909	0	8	8	103
								40	4	2127	9							
07	33883	X	7902	-0-		-25981	-0-	876	1	4777	3	Y	1926	1913	0	6	8	110
								130	4	2119	9							
08	33883	X	5298	-0-		-28585	-0-	888	1	2085	3	Y	1788	1782	0	5	8	111
								358	4	1967	9							
09	21660	X	6195	-0-		-15465	-0-	775	1	2855	3	Y	2052	2039	0	6	8	118
								308	4	2257	9							
10	17918	X	7692	-0-		-10226	-0-	827	1	4205	3	Y	2088	2101	0			105
								363	4	2297	9							
11	17340	X	6434	-0-		-10906	-0-	731	1	3546	3	Y	1815	1815	0			105
								160	4	1997	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18690	X	2059	-0-		-16631	-0-	139	1	1813	3	Y	88	138	0			5
								10	4	97	9							
07	19313	X	1612	-0-		-17701	-0-	222	1	1212	3	Y	132	129	0			8
								33	4	145	9							
08	19313	X	1250	-0-		-18063	-0-	291	1	682	3	Y	145	143	0	1	8	9
								117	4	160	9							
09	18690	X	1227	-0-		-17463	-0-	209	1	771	3	Y	149	148	0	1	8	9
								83	4	164	9							
10	6200	X	1655	-0-		-4545	-0-	240	1	1218	3	Y	84	89	0			4
								105	4	92	9							
11	3900	X	2055	-0-		-1845	-0-	310	1	1502	3	Y	159	154	0			9
								68	4	175	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10210	X	10210	-0-		-0-	-0-	199	1	8048	3	Y	1633	1590	1	5	8	100
								167	4	1796	9							
07	10261	X	10261	-0-		-0-	-0-	205	1	7762	3	Y	1441	1376	1	3	8	162
								709	4	1585	9							
08	9610	X	9610	-0-		-0-	-0-	344	1	7455	3	Y	1505	1542	1	2	8	123
								155	4	1656	9							
09	7320	X	7284	-0-		-36	-0-	699	1	5219	3	Y	986	1074	1			35
								281	4	1085	9							
10	8670	X	8670	-0-		-0-	-0-	915	1	6480	3	Y	1052	1053	1			34
								118	4	1157	9							
11	7320	X	7289	-0-		-31	-0-	798	1	4809	3	Y	1276	1267	1			43
								278	4	1404	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12300	X	2290	-0-		-10010	-0-	20	1	1872	3	Y	286	294	0	3	8	3
								83	4	315	9							
07	0	W	6572	-0-		6572	6572	96	1	5500	3	Y	97	97	0	2	8	1
								869	4	107	9							
08	0	W	6203	-0-		6203	12775	126	1	4536	3	Y	1252	1233	0	3	8	17
								164	4	1377	9							
09	15813	X	3038	-0-		-12775	-0-	37	1	1072	3	Y	1742	1730	0			29
								13	4	1916	9							
10	8866	X	3155	-0-		-5711	-0-	45	1	996	3	Y	1861	1856	0			34
								67	4	2047	9							
11	5130	X	3041	-0-		-2089	-0-	100	1	940	3	Y	1788	1774	0			48
								34	4	1967	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	7622	-0-		-1648	-0-	60	1	5412	3	Y	1737	1747	0			22
								239	4	1911	9							
07	11050	X	11050	-0-		-0-	-0-	136	1	7812	3	Y	1697	1694	0			25
								1235	4	1867	9							
08	11067	X	11067	-0-		-0-	-0-	247	1	8903	3	Y	1449	1445	0			29
								323	4	1594	9							
09	9437	X	9437	-0-		-0-	-0-	270	1	7768	3	Y	1187	1199	0			17
								93	4	1306	9							
10	9689	X	9689	-0-		-0-	-0-	312	1	6933	3	Y	1798	1794	0			21
								466	4	1978	9							
*11	9601	X	9601	-0-		-0-	-0-	698	1	6605	3	Y	1870	1847	0			44
								241	4	2057	9							

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13013	X	13013	-0-		-0-	-0-	94	1	8404	3	Y	3767	3782	0	5	8	48
								371	4	4144	9							
07	12396	X	12396	-0-		-0-	-0-	146	1	8363	3	Y	2333	2346	0	1	8	34
								1321	4	2566	9							
08	9958	X	9958	-0-		-0-	-0-	219	1	7908	3	Y	1404	1410	0			28
								287	4	1544	9							
09	7748	X	7748	-0-		-0-	-0-	196	1	5638	3	Y	1678	1679	0	3	8	24
								68	4	1846	9							
10	8620	X	8620	-0-		-0-	-0-	293	1	6508	3	Y	1256	1265	0	1	8	14
								437	4	1382	9							
*11	8054	X	8054	-0-		-0-	-0-	633	1	5982	3	Y	1110	1098	0			26
								218	4	1221	9							

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18916	X	18916	-0-		-0-	-0-	129	1	11678	3	Y	5994	5979	0	28	8	85
								516	4	6593	9							
07	12450	X	12450	-0-		-0-	-0-	127	1	7288	3	Y	3530	3500	0	13	8	102
								1152	4	3883	9							
08	13382	X	13382	-0-		-0-	-0-	239	1	8636	3	Y	3812	3815	0	14	8	85
								314	4	4193	9							
09	14670	X	12327	-0-		-2343	-0-	270	1	7764	3	Y	3818	3829	0	4	8	70
								93	4	4200	9							
10	15159	X	10825	-0-		-4334	-0-	276	1	6122	3	Y	3651	3678	0	1	8	42
								411	4	4016	9							
11	14670	X	9307	-0-		-5363	-0-	555	1	5248	3	Y	3012	2975	0	1	8	78
								191	4	3313	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 10/17/2012 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9250	X	9250	-0-		-0-	-0-	80	1	7258	3	Y	1446	1450	0	3	8	14
								321	4	1591	9							
07	9114	X	6638	-0-		-2476	-0-	77	1	4406	3	Y	1326	1323	0	1	8	16
								696	4	1459	9							
08	14482	X	14482	-0-		-0-	-0-	296	1	10686	3	Y	2829	2784	0	22	8	39
								388	4	3112	9							
09	10530	X	7435	-0-		-3095	-0-	163	1	4685	3	Y	2301	2296	0	5	8	39
								56	4	2531	9							
10	10881	X	5079	-0-		-5802	-0-	161	1	3577	3	Y	1000	1021	0			18
								241	4	1100	9							
11	10530	X	5551	-0-		-4979	-0-	377	1	3564	3	Y	1345	1326	0	1	8	36
								130	4	1480	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10710	X	6036	-0-	-4674	-0-	334	1	4351	3	Y	1207	1258	0	1	8	64
							23	4	1328	9							
07	11067	X	4869	-0-	-6198	-0-	520	1	2835	3	Y	1306	1295	0			75
							77	4	1437	9							
08	11067	X	2922	-0-	-8145	-0-	457	1	1072	3	Y	1099	1105	0			69
							184	4	1209	9							
09	10710	X	5056	-0-	-5654	-0-	800	1	2945	3	Y	904	920	0	1	8	52
							317	4	994	9							
10	10788	X	5146	-0-	-5642	-0-	562	1	2860	3	Y	1343	1328	0			67
							247	4	1477	9							
11	10440	X	3228	-0-	-7212	-0-	340	1	1648	3	Y	1060	1066	0			61
							74	4	1166	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 10/17/2012 TOTAL DEPTH 12740 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28638	X	28638	-0-	-0-	-0-	212	1	19132	3	Y	7681	7061	0	602	8	68
							845	4	8449	9							
07	19414	X	19414	-0-	-0-	-0-	199	1	11441	3	Y	5424	5393	0	33	8	66
							1808	4	5966	9							
08	15283	X	13174	-0-	-2109	-0-	244	1	8801	3	Y	3464	3450	0	32	8	48
							319	4	3810	9							
09	20670	X	10318	-0-	-10352	-0-	264	1	7576	3	Y	2171	2178	0	4	8	37
							90	4	2388	9							
10	21359	X	8539	-0-	-12820	-0-	253	1	5624	3	Y	2076	2074	0	1	8	38
							378	4	2284	9							
11	20670	X	7464	-0-	-13206	-0-	507	1	4793	3	Y	1808	1796	0	2	8	48
							175	4	1989	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	6370	-0-	-1100	-0-	46	1	4110	3	Y	1848	1857	0			24
							181	4	2033	9							
07	8853	X	8853	-0-	-0-	-0-	105	1	5987	3	Y	1650	1650	0			24
							946	4	1815	9							
08	11580	X	11580	-0-	-0-	-0-	247	1	8918	3	Y	1901	1887	0			38
							324	4	2091	9							
09	19417	X	19417	-0-	-0-	-0-	572	1	16429	3	Y	2018	2027	0			29
							196	4	2220	9							
10	12402	X	12402	-0-	-0-	-0-	414	1	9187	3	Y	1985	1991	0			23
							617	4	2184	9							
*11	11879	X	11879	-0-	-0-	-0-	917	1	8671	3	Y	1795	1776	0			42
							316	4	1975	9							

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 02/09/2013 TOTAL DEPTH 12715 PERF.12764 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11100	X	9356	-0-	-1744	-0-	174	1	7043	3	Y	1812	1784	1	5	8	111
							146	4	1993	9							
07	11470	X	10524	-0-	-946	-0-	205	1	7784	3	Y	1658	1582	1	1	8	186
							711	4	1824	9							
08	11470	X	8827	-0-	-2643	-0-	310	1	6713	3	Y	1514	1576	1			124
							139	4	1665	9							
09	11100	X	8102	-0-	-2998	-0-	741	1	5538	3	Y	1385	1460	1			49
							299	4	1524	9							
10	11470	X	10198	-0-	-1272	-0-	1070	1	7575	3	Y	1287	1295	1			41
							137	4	1416	9							
11	9960	X	7337	-0-	-2623	-0-	784	1	4723	3	Y	1416	1410	1			47
							272	4	1558	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 11/05/2012 TOTAL DEPTH 12746 PERF.12840 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8623	X	8623	-0-	-0-	-0-	169	1	6849	3	Y	1330	1285	1	2	8	81
							142	4	1463	9							
07	11223	X	11223	-0-	-0-	-0-	229	1	8677	3	Y	1385	1309	1	2	8	155
							793	4	1524	9							
08	8688	X	8688	-0-	-0-	-0-	313	1	6782	3	Y	1320	1366	1	1	8	108
							141	4	1452	9							
09	9922	X	9922	-0-	-0-	-0-	961	1	7175	3	Y	1273	1336	1			45
							386	4	1400	9							
10	10942	X	10942	-0-	-0-	-0-	1112	1	7870	3	Y	1653	1645	1			53
							142	4	1818	9							
11	10500	X	9231	-0-	-1269	-0-	1073	1	6463	3	Y	1202	1215	1			40
							373	4	1322	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6607	X	6607	-0-	-0-	-0-	130	1	5275	3	Y	993	938	1	4	8	87
							110	4	1092	9							
07	3720	X	3242	-0-	-478	-0-	62	1	2363	3	Y	546	607	1			26
							216	4	601	9							
08	4321	X	4321	-0-	-0-	-0-	148	1	3212	3	Y	813	787	1			52
							67	4	894	9							
09	4124	X	4124	-0-	-0-	-0-	366	1	2733	3	Y	798	805	1			45
							147	4	878	9							
10	3736	X	3736	-0-	-0-	-0-	364	1	2578	3	Y	679	707	1	1	8	16
							47	4	747	9							
11	3600	X	3067	-0-	-533	-0-	315	1	1895	3	Y	680	675	1			21
							109	4	748	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21728	X	21728	-0-	-0-	-0-	159	1	14330	3	Y	6005	6017	0	22	8	85
							633	4	6606	9							
07	14118	X	14118	-0-	-0-	-0-	138	1	7932	3	Y	4358	4304	0	14	8	125
							1254	4	4794	9							
08	16661	X	16661	-0-	-0-	-0-	280	1	10088	3	Y	5388	5375	0	18	8	120
							366	4	5927	9							
09	13567	X	13567	-0-	-0-	-0-	290	1	8330	3	Y	4406	4441	0	4	8	81
							100	4	4847	9							
10	12710	X	12125	-0-	-585	-0-	296	1	6562	3	Y	4387	4417	0	1	8	50
							441	4	4826	9							
11	12300	X	10855	-0-	-1445	-0-	616	1	5819	3	Y	3825	3775	0	1	8	99
							212	4	4208	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25618	X	25618	-0-	-0-	-0-	499	1	20236	3	Y	4057	3910	1	9	8	248
							420	4	4463	9							
07	25014	X	25014	-0-	-0-	-0-	491	1	18561	3	Y	3880	3688	1	5	8	435
							1694	4	4268	9							
08	21230	X	21230	-0-	-0-	-0-	759	1	16455	3	Y	3340	3498	1	4	8	273
							342	4	3674	9							
09	22148	X	22148	-0-	-0-	-0-	2119	1	15829	3	Y	3044	3209	1			108
							852	4	3348	9							
10	22980	X	22980	-0-	-0-	-0-	2325	1	16461	3	Y	3542	3536	1			114
							298	4	3896	9							
*11	16863	X	16863	-0-	-0-	-0-	1830	1	11029	3	Y	3061	3073	1			102
							637	4	3367	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30780	X	13566	-0-		-17214	-0-	718	1	9367	3	Y	3119	3060	0	9	8	166
								50	4	3431	9							
07	31806	X	9328	-0-		-22478	-0-	962	1	5246	3	Y	2707	2712	0	6	8	155
								142	4	2978	9							
08	31806	X	7396	-0-		-24410	-0-	1211	1	2844	3	Y	2593	2582	0	4	8	162
								489	4	2852	9							
09	30780	X	7698	-0-		-23082	-0-	989	1	3641	3	Y	2433	2451	0	3	8	141
								392	4	2676	9							
10	31806	X	10378	-0-		-21428	-0-	1131	1	5749	3	Y	2729	2733	0			137
								496	4	3002	9							
11	23040	X	7922	-0-		-15118	-0-	844	1	4093	3	Y	2545	2535	0			147
								185	4	2800	9							

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34590	X	12617	-0-		-21973	-0-	678	1	8845	3	Y	2770	2719	0	19	8	147
								47	4	3047	9							
07	35991	X	12255	-0-		-23736	-0-	1339	1	7300	3	Y	3107	3064	0	12	8	178
								198	4	3418	9							
08	35991	X	5867	-0-		-30124	-0-	1163	1	2730	3	Y	1368	1457	0	4	8	85
								469	4	1505	9							
09	34830	X	10261	-0-		-24569	-0-	1441	1	5308	3	Y	2673	2596	0	8	8	154
								572	4	2940	9							
10	35991	X	10856	-0-		-25135	-0-	1330	1	6762	3	Y	1983	2038	0			99
								583	4	2181	9							
11	23430	X	7352	-0-		-16078	-0-	788	1	3825	3	Y	2333	2297	0			135
								173	4	2566	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27000	X	25221	-0-		-1779	-0-	486	1	19675	3	Y	4229	4081	1	6	8	259
								408	4	4652	9							
07	27900	X	26769	-0-		-1131	-0-	520	1	19682	3	Y	4336	4105	1	3	8	487
								1797	4	4770	9							
08	27187	X	22748	-0-		-4439	-0-	807	1	17506	3	Y	3701	3883	1	2	8	303
								364	4	4071	9							
09	25860	X	19003	-0-		-6857	-0-	1723	1	12872	3	Y	3377	3559	1	1	8	120
								693	4	3715	9							
10	26226	X	18256	-0-		-7970	-0-	1701	1	12044	3	Y	3903	3897	1			126
								218	4	4293	9							
11	25380	X	18118	-0-		-7262	-0-	1959	1	11807	3	Y	3336	3351	1			111
								682	4	3670	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24390	X	21893	-0-		-2497	-0-	437	1	17695	3	Y	3085	3066	1	19	8	206
								367	4	3394	9							
07	25203	X	22423	-0-		-2780	-0-	453	1	17149	3	Y	2959	2915	1	3	8	247
								1566	4	3255	9							
08	25203	X	18580	-0-		-6623	-0-	666	1	14430	3	Y	2895	2907	1	4	8	231
								299	4	3185	9							
09	24390	X	18900	-0-		-5490	-0-	1792	1	13383	3	Y	2732	2674	1	1	8	288
								720	4	3005	9							
10	25203	X	20209	-0-		-4994	-0-	2100	1	14869	3	Y	2701	2821	1	1	8	167
								269	4	2971	9							
11	24390	X	17489	-0-		-6901	-0-	2009	1	12110	3	Y	2428	2376	1			219
								699	4	2671	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15056	X	15056	-0-	-0-	-0-	306	1	12396	3	Y	1906	1816	1	10	8	167
							257	4	2097	9							
07	17012	X	17012	-0-	-0-	-0-	347	1	13134	3	Y	2120	2182	1	3	8	102
							1199	4	2332	9							
08	16045	X	16045	-0-	-0-	-0-	585	1	12678	3	Y	2290	2246	1			146
							263	4	2519	9							
09	15517	X	15517	-0-	-0-	-0-	1497	1	11182	3	Y	2033	2065	1			114
							602	4	2236	9							
10	15293	X	15293	-0-	-0-	-0-	1644	1	11636	3	Y	1639	1715	1			38
							210	4	1803	9							
*11	13045	X	13045	-0-	-0-	-0-	1484	1	8948	3	Y	1905	1883	1			60
							517	4	2096	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25320	X	10696	-0-	-14624	-0-	526	1	6870	3	Y	2966	2924	0	13	8	157
							37	4	3263	9							
07	26164	X	6446	-0-	-19718	-0-	559	1	3048	3	Y	2505	2513	0	6	8	143
							83	4	2756	9							
08	26164	X	6442	-0-	-19722	-0-	962	1	2258	3	Y	2576	2555	0	4	8	160
							388	4	2834	9							
09	21600	X	7133	-0-	-14467	-0-	848	1	3121	3	Y	2571	2578	0	5	8	148
							336	4	2828	9							
10	22320	X	8954	-0-	-13366	-0-	946	1	4810	3	Y	2530	2551	0			127
							415	4	2783	9							
11	17640	X	7369	-0-	-10271	-0-	749	1	3632	3	Y	2567	2546	0			148
							164	4	2824	9							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16800	X	15935	-0-	-865	-0-	324	1	13138	3	Y	2000	1923	1	4	8	175
							273	4	2200	9							
07	18364	X	18364	-0-	-0-	-0-	378	1	14303	3	Y	2161	2231	1	1	8	104
							1306	4	2377	9							
08	17360	X	16715	-0-	-645	-0-	627	1	13589	3	Y	2015	1990	1			129
							282	4	2217	9							
09	16800	X	14537	-0-	-2263	-0-	1412	1	10548	3	Y	1826	1853	1			102
							568	4	2009	9							
10	17360	X	16147	-0-	-1213	-0-	1771	1	12541	3	Y	1462	1530	1			34
							227	4	1608	9							
11	15420	X	12215	-0-	-3205	-0-	1411	1	8505	3	Y	1644	1626	1			52
							491	4	1808	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28209	X	28209	-0-	-0-	-0-	582	1	23597	3	Y	3218	3105	1	16	8	281
							490	4	3540	9							
07	34155	X	34155	-0-	-0-	-0-	710	1	26870	3	Y	3746	3839	1	7	8	181
							2454	4	4121	9							
08	27931	X	27814	-0-	-117	-0-	1045	1	22651	3	Y	3316	3284	1	1	8	212
							470	4	3648	9							
09	27030	X	26966	-0-	-64	-0-	2726	1	20362	3	Y	2529	2597	1	3	8	141
							1096	4	2782	9							
10	27931	X	25788	-0-	-2143	-0-	2740	1	19395	3	Y	3003	3074	1			70
							350	4	3303	9							
11	27030	X	23936	-0-	-3094	-0-	2741	1	16527	3	Y	3375	3339	1			106
							955	4	3713	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27602	X	27602	-0-	-0-	-0-	551	1	22349	3	Y	3853	3668	1	32	8	336
							464	4	4238	9							
07	20181	X	19084	-0-	-1097	-0-	381	1	14421	3	Y	2695	2882	1	20	8	129
							1317	4	2965	9							
08	33070	X	33070	-0-	-0-	-0-	1172	1	25405	3	Y	5424	5196	1	11	8	346
							527	4	5966	9							
09	26781	X	26781	-0-	-0-	-0-	2529	1	18891	3	Y	3949	4066	1	9	8	220
							1017	4	4344	9							
10	24689	X	24689	-0-	-0-	-0-	2527	1	17884	3	Y	3595	3732	1			83
							323	4	3955	9							
*11	22478	X	22478	-0-	-0-	-0-	2476	1	14924	3	Y	3833	3796	1			120
							862	4	4216	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22043	X	22043	-0-	-0-	-0-	176	1	15862	3	Y	4822	4711	0	116	8	45
							701	4	5304	9							
07	21328	X	15433	-0-	-5895	-0-	168	1	9633	3	Y	3736	3691	0	45	8	45
							1522	4	4110	9							
08	17763	X	15213	-0-	-2550	-0-	296	1	10667	3	Y	3512	3443	0	66	8	48
							387	4	3863	9							
09	20670	X	20248	-0-	-422	-0-	520	1	14927	3	Y	4203	4160	0	20	8	71
							178	4	4623	9							
10	21359	X	14567	-0-	-6792	-0-	462	1	10248	3	Y	2881	2896	0	3	8	53
							688	4	3169	9							
11	19200	X	13989	-0-	-5211	-0-	1020	1	9638	3	Y	2709	2685	0	5	8	72
							351	4	2980	9							

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	6806	-0-	-34	-0-	281	1	6026	3	Y	454	454	1			8
							499	9									
07	7535	X	7535	-0-	-0-	-0-	509	1	6522	3	Y	458	459	1			7
							504	9									
08	4371	X	3964	-0-	-407	-0-	781	1	2539	3	Y	585	582	1			10
							644	9									
09	6810	X	1171	-0-	-5639	-0-	544	1	627	9	Y	570	122	0	451	1	7
10	7533	X	726	-0-	-6807	-0-	372	1	354	9	Y	322	326	0			3
11	7290	X	1915	-0-	-5375	-0-	308	1	1126	3	Y	437	435	0			5
							481	9									

KOWALIK 228-1 WELL #: 1 RRCID -> 246035 COMPL. DATE 11/07/2008 TOTAL DEPTH 11575 PERF.11861 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-19419	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-19419	N	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-19419	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-19419	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-19419	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9650	X	9650	-0-		-0-	-0-		652	1	8188	3	Y	736	735	1			14
									810	9									
07	8804	X	6312	-0-		-2492	-0-		817	1	4915	3	Y	527	533	1			8
									580	9									
08	10974	X	3507	-0-		-7467	-0-		802	1	1542	3	Y	1057	1047	1			18
									1163	9									
09	10620	X	7678	-0-		-2942	-0-		960	1	5678	3	Y	945	176	0	772	1	15
									1040	9									
10	10974	X	10051	-0-		-923	-0-		1307	1	8142	3	Y	547	85	0	464	1	13
									602	9									
11	9660	X	9044	-0-		-616	-0-		1302	1	7529	3	Y	194	116	0	86	1	5
									213	9									

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 09/20/2010 TOTAL DEPTH 11934 PERF.12360 - 16583

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27270	X	9102	-0-		-18168	-0-		936	1	7859	3	Y	279	267	0	23	1	3
									307	9									
07	28179	X	12434	-0-		-15745	-0-		1708	1	10579	3	Y	134	123	0	12	1	2
									147	9									
08	18848	X	2980	-0-		-15868	-0-		815	1	2086	3	Y	72	69	0	4	1	1
									79	9									
09	16980	X	3762	-0-		-13218	-0-		759	1	2917	3	Y	78	78	0			1
									86	9									
10	16957	X	5854	-0-		-11103	-0-		817	1	3394	3	Y	1494	1478	0			17
									1643	9									
11	12030	X	2885	-0-		-9145	-0-		864	1	1042	3	Y	890	898	0			9
									979	9									

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13931	X	13931	-0-		-0-	-0-		1325	1	11528	3	Y	980	527	0	457	1	10
									1078	9									
07	11377	X	11377	-0-		-0-	-0-		1183	1	9484	3	Y	645	274	0	370	1	11
									710	9									
08	13082	X	6263	-0-		-6819	-0-		887	1	5092	3	Y	258	218	0	47	1	4
									284	9									
09	13920	X	4663	-0-		-9257	-0-		577	1	3486	3	Y	545	430	0	111	1	8
									600	9									
*10	14384	X	1475	-0-		-12909	-0-		509	1	913	3	Y	48	55	0			1
									53	9									
*11	12120	X	2885	-0-		-9235	-0-		675	1	1904	3	Y	278	275	0			4
									306	9									

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12930	X	9317	-0-		-3613	-0-		1227	1	6379	3	Y	1555	1515	0	24	1	32
									1711	9									
07	11563	X	10652	-0-		-911	-0-		1506	1	7413	3	Y	1575	1589	0	5	1	13
									1733	9									
08	9796	X	7749	-0-		-2047	-0-		1385	1	4749	3	Y	1468	1470	0			11
									1615	9									
09	9480	X	5666	-0-		-3814	-0-		877	1	3553	3	Y	1124	1099	0	26	1	10
									1236	9									
10	10664	X	2662	-0-		-8002	-0-		630	1	1570	3	Y	420	419	0			11
									462	9									
11	10320	X	1853	-0-		-8467	-0-		571	1	915	3	Y	334	342	0			3
									367	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6650	X	6650	-0-	-0-	-0-	1086	1	4067	3	Y	1361	1327	0	21	1	28
							1497	9									
07	6464	X	6464	-0-	-0-	-0-	1678	1	3128	3	Y	1507	1518	0	5	1	12
							1658	9									
08	6882	X	5837	-0-	-1045	-0-	1838	1	2726	3	Y	1157	1160	0			9
							1273	9									
09	6660	X	4359	-0-	-2301	-0-	961	1	2377	3	Y	928	907	0	22	1	8
							1021	9									
10	6882	X	5755	-0-	-1127	-0-	1218	1	3200	3	Y	1215	1190	0			33
							1337	9									
11	5250	X	4977	-0-	-273	-0-	1030	1	2749	3	Y	1089	1112	0			10
							1198	9									

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7560	X	3952	-0-	-3608	-0-	685	1	2521	3	Y	678	629	0	55	1	7
							746	9									
07	7812	X	4172	-0-	-3640	-0-	964	1	2475	3	Y	666	606	0	58	1	9
							733	9									
08	5766	X	1654	-0-	-4112	-0-	414	1	913	3	Y	297	286	0	15	1	5
							327	9									
09	10204	X	10204	-0-	-0-	-0-	441	1	7666	3	Y	1906	1888	0			23
							2097	9									
10	9065	X	9065	-0-	-0-	-0-	493	1	6775	3	Y	1634	1638	0			19
							1797	9									
*11	6148	X	6148	-0-	-0-	-0-	736	1	4246	3	Y	1060	1068	0			11
							1166	9									

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30030	X	1011	-0-	-29019	-0-	689	1	322	9	Y	293	286	0	5	1	6
07	20677	X	1177	-0-	-19500	-0-	492	1	264	3	Y	383	385	0	1	1	3
							421	9									
08	6355	X	1875	-0-	-4480	-0-	927	1	447	3	Y	455	455	0			3
							501	9									
09	1706	X	1706	-0-	-0-	-0-	684	1	589	3	Y	394	384	0	9	1	4
							433	9									
10	1617	X	1617	-0-	-0-	-0-	648	1	525	3	Y	404	397	0			11
							444	9									
11	1800	X	1323	-0-	-477	-0-	747	1	82	3	Y	449	454	0			6
							494	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8490	X	4517	-0-	-3973	-0-	737	1	2998	3	Y	711	662	0	58	1	7
							782	9									
07	8773	X	8651	-0-	-122	-0-	1199	1	6610	3	Y	765	695	0	67	1	10
							842	9									
08	9147	X	9147	-0-	-0-	-0-	1195	1	6862	3	Y	991	935	0	49	1	17
							1090	9									
09	10763	X	10763	-0-	-0-	-0-	5758	1	2902	3	Y	1912	1906	0			23
							2103	9									
10	12952	X	12952	-0-	-0-	-0-	1045	1	8644	3	Y	2966	2955	0			34
							3263	9									
11	8850	X	687	-0-	-8163	-0-	551	1	136	9	Y	124	157	0			1

RANCHO GRANDE TRUST 168-1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

06	7170	X	6085	-0-	-1085	-0-	498	1	4034	3	Y	1412	297	0	1121	1	21
							1553	9									
07	7409	X	4919	-0-	-2490	-0-	441	1	3255	3	Y	1112	32	0	1055	1	46
							1223	9									
08	6789	X	5568	-0-	-1221	-0-	475	1	3767	3	Y	1205	349	0	863	1	39
							1326	9									
09	6090	X	5271	-0-	-819	-0-	471	1	3894	3	Y	824	264	0	568	1	31
							906	9									
10	6293	X	5208	-0-	-1085	-0-	764	1	4283	3	Y	146	171	0			6
							161	9									
11	5820	X	2956	-0-	-2864	-0-	570	1	2258	3	Y	116	104	0	16	1	2
							128	9									

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

06	15360	X	3105	-0-	-12255	-0-	748	1	1173	3	N	685	692	1			5
							430	4	754	9							
07	3906	X	3370	-0-	-536	-0-	789	1	1573	3	N	775	768	1			12
							155	4	853	9							
08	3937	X	3731	-0-	-206	-0-	905	1	1897	3	N	725	720	1			17
							131	4	798	9							
09	3810	X	3211	-0-	-599	-0-	1017	1	1300	3	N	724	722	1			19
							98	4	796	9							
10	3937	X	3008	-0-	-929	-0-	887	1	991	3	N	682	680	1			21
							380	4	750	9							
11	3600	X	2822	-0-	-778	-0-	892	1	1006	3	N	638	648	1			11
							222	4	702	9							

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

06	8880	X	63	-0-	-8817	-0-	63	1			Y	-0-	12	0	10	1	-0-
07	9176	X	-0-	-0-	-9176	-0-					Y	-0-					-0-
08	9176	X	8	-0-	-9168	-0-	8	3			Y	-0-					-0-
09	2910	X	-0-	-0-	-2910	-0-					Y	-0-					-0-
*10	15045	X	15045	-0-	-0-	-0-	538	1	9830	3	Y	4252	4165	0	16	1	71
							4677	9									
*11	12075	X	12075	-0-	-0-	-0-	411	1	7983	3	Y	3346	3363	0	4	1	50
							3681	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	7573	-0-	-1397	-0-	1155	1	4877	3	Y	1401	750	0	650	1	15
							1541	9									
07	9052	X	8080	-0-	-972	-0-	1194	1	5245	3	Y	1492	630	0	851	1	26
							1641	9									
08	8804	X	7250	-0-	-1554	-0-	1109	1	4584	3	Y	1415	1168	0	252	1	21
							1557	9									
09	8310	X	7428	-0-	-882	-0-	1011	1	4904	3	Y	1375	1094	0	281	1	21
							1513	9									
*10	9810	X	9810	-0-	-0-	-0-	1086	1	7035	3	Y	1535	1524	0	6	1	26
							1689	9									
*11	7290	X	6519	-0-	-771	-0-	638	1	4581	3	Y	1182	1189	0	1	1	18
							1300	9									

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9990	X	8699	-0-	-1291	-0-	576	1	6127	3	N	1728	1730	1			44
							95	4	1901	9							
07	10323	X	5185	-0-	-5138	-0-	273	1	3633	3	N	1093	76	0	1002	1	59
							77	4	1202	9							
08	15175	X	15175	-0-	-0-	-0-	1180	1	10693	3	N	2305	2319	0	5	1	40
							766	4	2536	9							
09	9270	X	8768	-0-	-502	-0-	670	1	6398	3	N	1414	1422	0	3	1	29
							145	4	1555	9							
10	11404	X	11404	-0-	-0-	-0-	955	1	8184	3	N	1845	1743	0	115	1	16
							235	4	2030	9							
11	14700	X	8577	-0-	-6123	-0-	1269	1	5444	3	N	1422	1419	0			19
							300	4	1564	9							

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14370	X	8583	-0-	-5787	-0-	1243	1	6346	3	N	881	848	1			65
							25	4	969	9							
07	18662	X	8253	-0-	-10409	-0-	1327	1	5973	3	N	855	123	0	747	1	50
							12	4	941	9							
08	18662	X	8779	-0-	-9883	-0-	1336	1	6583	3	N	773	774	0			49
							10	4	850	9							
09	18060	X	8738	-0-	-9322	-0-	1205	1	6676	3	N	744	745	0			48
							39	4	818	9							
10	8866	X	8232	-0-	-634	-0-	1185	1	6121	3	N	755	740	0			63
							95	4	831	9							
11	8580	X	8068	-0-	-512	-0-	1084	1	6019	3	N	801	768	0			96
							84	4	881	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10080	X	6231	-0-	-3849	-0-	517	1	4799	3	Y	832	823	1			20
							915	9									
07	8432	X	7517	-0-	-915	-0-	792	1	5877	3	Y	771	1	0	759	1	31
							848	9									
08	7781	X	7188	-0-	-593	-0-	2436	1	3963	3	Y	717	267	0	450	1	31
							789	9									
09	6960	X	6123	-0-	-837	-0-	1131	1	4246	3	Y	678	690	0	11	1	8
							746	9									
*10	9652	X	9652	-0-	-0-	-0-	1841	1	7054	3	Y	688	685	0	2	1	9
							757	9									
*11	7260	X	5758	-0-	-1502	-0-	1552	1	3484	3	Y	656	652	0	2	1	11
							722	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	154	-0-	-6	-0-	4	1	129	3	Y	19	19	1			-0-
							21	9									
07	139	N	139	-0-	-0-	-0-	5	1	110	3	Y	22	21	1			1
							24	9									
08	6	N	-0-	-0-	-6	-0-					Y	-0-	1	1			-0-
09	210	N	210	-0-	-0-	-0-	15	1	170	3	Y	23	23	0			-0-
							25	9									
10	625	N	625	-0-	-0-	-0-	55	1	491	3	Y	72	71	0			1
							79	9									
11	T. A.		776	-0-	776	776	76	1	624	3	Y	69	69	0			1
							76	9									

KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15780	X	8303	-0-	-7477	-0-	1329	1	5730	3	N	1106	1056	1			81
							27	4	1217	9							
07	8122	X	7005	-0-	-1117	-0-	1281	1	4686	3	N	934	136	0	825	1	54
							11	4	1027	9							
08	7781	X	6011	-0-	-1770	-0-	1256	1	3938	3	N	734	742	0			46
							10	4	807	9							
09	8310	X	5326	-0-	-2984	-0-	870	1	3626	3	N	729	728	0			47
							28	4	802	9							
10	8587	X	5425	-0-	-3162	-0-	846	1	3711	3	N	727	713	0			61
							68	4	800	9							
11	8310	X	5145	-0-	-3165	-0-	909	1	3484	3	N	619	606	0			74
							71	4	681	9							

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12330	X	8849	-0-	-3481	-0-	871	1	6394	3	Y	1440	773	0	670	1	15
							1584	9									
07	7884	X	7884	-0-	-0-	-0-	938	1	5757	3	Y	1081	458	0	619	1	19
							1189	9									
08	11408	X	6388	-0-	-5020	-0-	813	1	4502	3	Y	975	806	0	174	1	14
							1073	9									
09	11040	X	6110	-0-	-4930	-0-	685	1	4450	3	Y	886	705	0	181	1	14
							975	9									
*10	11408	X	5733	-0-	-5675	-0-	643	1	3949	3	Y	1037	1030	0	4	1	17
							1141	9									
*11	7920	X	6285	-0-	-1635	-0-	805	1	4581	3	Y	817	821	0	1	1	12
							899	9									

KENEDY JONES UNIT WELL #: 1H RRCID -> 265064 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2585	X	2585	-0-	-0-	-0-	656	1	1853	3	N	69	63	1			10
							76	9									
07	6058	X	6058	-0-	-0-	-0-	629	1	5392	3	N	34	42	1			2
							37	9									
08	5873	X	5873	-0-	-0-	-0-	559	1	5279	3	N	32	28	1			6
							35	9									
09	2580	X	483	-0-	-2097	-0-	446	1	37	9	N	34	34	1			6
10	6045	X	266	-0-	-5779	-0-	177	1	89	9	N	81	75	1			12
11	5850	X	368	-0-	-5482	-0-	289	1	79	9	N	72	73	1			11

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13260	X	9734	-0-	-3526	-0-	510	1	8937	3	Y	261	260	1			5
							287	9									
07	13702	X	8056	-0-	-5646	-0-	970	1	6843	3	Y	221	223	1			3
							243	9									
08	10819	X	4158	-0-	-6661	-0-	722	1	3381	3	Y	50	52	1			1
							55	9									
09	10470	X	7308	-0-	-3162	-0-	835	1	6195	3	Y	253	48	0	202	1	4
							278	9									
10	12116	X	12116	-0-	-0-	-0-	1326	1	10494	3	Y	269	41	0	226	1	6
							296	9									
11	9720	X	8590	-0-	-1130	-0-	938	1	7523	3	Y	117	68	0	52	1	3
							129	9									

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6840	X	-0-	-0-	-6840	-0-					Y	-0-					-0-
07	651	X	83	-0-	-568	-0-	5	1	77	3	Y	-0-					-0-
							1	4									
08	8481	X	8481	-0-	-0-	-0-	918	1	5520	3	Y	1316	1290	0	3	1	23
							595	4	1448	9							
09	7376	X	7376	-0-	-0-	-0-	971	1	4639	3	Y	1414	1405	0	3	1	29
							211	4	1555	9							
10	7012	X	7012	-0-	-0-	-0-	853	1	4403	3	Y	1405	1334	0	88	1	12
							210	4	1546	9							
11	8220	X	4200	-0-	-4020	-0-	998	1	1655	3	Y	1192	1188	0			16
							236	4	1311	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7080	X	5893	-0-	-1187	-0-	613	1	3517	3	Y	1603	344	0	1299	1	24
							1763	9									
07	7006	X	5426	-0-	-1580	-0-	622	1	3428	3	Y	1251	36	0	1187	1	52
							1376	9									
08	6882	X	5694	-0-	-1188	-0-	631	1	3491	3	Y	1429	413	0	1022	1	46
							1572	9									
09	6660	X	3942	-0-	-2718	-0-	554	1	2508	3	Y	800	259	0	556	1	31
							880	9									
10	6789	X	1793	-0-	-4996	-0-	343	1	1046	3	Y	367	382	0	1	1	15
							404	9									
11	5880	X	1063	-0-	-4817	-0-	466	1	246	3	Y	319	281	0	47	1	6
							351	9									

KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15780	X	15434	-0-	-346	-0-	1756	1	13161	3	N	438	422	1			32
							35	4	482	9							
07	16742	X	16742	-0-	-0-	-0-	1898	1	14341	3	N	442	63	0	385	1	26
							17	4	486	9							
08	15841	X	14257	-0-	-1584	-0-	1952	1	11830	3	N	418	418	0			26
							15	4	460	9							
09	15420	X	11915	-0-	-3505	-0-	1377	1	10112	3	N	346	350	0			22
							45	4	381	9							
10	16740	X	14326	-0-	-2414	-0-	1523	1	12154	3	N	478	460	0			40
							123	4	526	9							
11	16200	X	14776	-0-	-1424	-0-	1489	1	12677	3	N	449	435	0			54
							116	4	494	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21180	X	11293	-0-	-9887	-0-	665	1	8376	3	Y	1947	1954	1			49
							110	4	2142	9							
07	19933	X	10551	-0-	-9382	-0-	491	1	7753	3	Y	1971	1914	1			106
							139	4	2168	9							
08	18073	X	11920	-0-	-6153	-0-	806	1	8429	3	Y	1965	2037	1			34
							523	4	2162	9							
09	13980	X	7055	-0-	-6925	-0-	399	1	4033	3	Y	2305	2292	1			47
							87	4	2536	9							
10	13392	X	7740	-0-	-5652	-0-	363	1	5596	3	Y	1538	1572	1			13
							89	4	1692	9							
11	11550	X	5144	-0-	-6406	-0-	446	1	3226	3	Y	1243	1240	1			16
							105	4	1367	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14130	X	13089	-0-	-1041	-0-	1490	1	9434	3	Y	1744	1760	1			44
							247	4	1918	9							
07	14601	X	12094	-0-	-2507	-0-	1083	1	8803	3	Y	1728	119	0	1560	1	93
							307	4	1901	9							
08	12338	X	10299	-0-	-2039	-0-	1109	1	6925	3	Y	1405	1471	0	3	1	24
							719	4	1546	9							
09	13080	X	1634	-0-	-11446	-0-	466	1	771	3	Y	269	286	0	1	1	6
							101	4	296	9							
10	13516	X	409	-0-	-13107	-0-	325	1	80	4	Y	4	9	0	1	1	-0-
							4	9									
11	13080	X	273	-0-	-12807	-0-	194	1	46	4	Y	30	30	0			-0-
							33	9									

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35100	X	21250	-0-	-13850	-0-	1165	1	17823	3	Y	2056	2032	1			38
							2262	9									
07	39277	X	19389	-0-	-19888	-0-	2202	1	16249	3	Y	853	879	1			12
							938	9									
08	39277	X	17228	-0-	-22049	-0-	2175	1	14119	3	Y	849	847	1			14
							934	9									
09	38010	X	15111	-0-	-22899	-0-	1596	1	12635	3	Y	800	171	0	634	1	9
							880	9									
10	21948	X	14031	-0-	-7917	-0-	1666	1	11500	3	Y	786	786	0	1	1	8
							865	9									
11	18960	X	12876	-0-	-6084	-0-	1724	1	10304	3	Y	771	769	0	1	1	9
							848	9									

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24330	X	16833	-0-	-7497	-0-	1457	1	13261	3	N	1923	324	0	1524	1	147
							2115	9									
07	25141	X	19854	-0-	-5287	-0-	2716	1	15026	3	N	1920	1	0	1990	1	76
							2112	9									
*08	20894	X	16829	-0-	-4065	-0-	2226	1	12581	3	Y	1838	1815	1			23
							2022	9									
09	20220	X	15925	-0-	-4295	-0-	2056	1	12120	3	Y	1590	3	0	1540	1	70
							1749	9									
10	20894	X	15863	-0-	-5031	-0-	1665	1	12548	3	Y	1500	232	0	1303	1	35
							1650	9									
11	19200	X	13298	-0-	-5902	-0-	1538	1	10214	3	Y	1405	801	0	606	1	33
							1546	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16221	X	16221	-0-	-0-	-0-	550	1	14175	3	Y	1360	1351	1			25
							1496	9									
07	14756	X	8258	-0-	-6498	-0-	501	1	6848	3	Y	826	839	1			12
							909	9									
08	16039	X	16039	-0-	-0-	-0-	1032	1	12906	3	Y	1910	1890	1			32
							2101	9									
09	16230	X	9797	-0-	-6433	-0-	569	1	8122	3	Y	1005	207	0	816	1	14
							1106	9									
10	16771	X	11468	-0-	-5303	-0-	768	1	9346	3	Y	1231	205	0	1011	1	29
							1354	9									
*11	23773	X	23773	-0-	-0-	-0-	1389	1	17914	3	Y	4064	2280	0	1718	1	95
							4470	9									

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18510	X	9	-0-	-18501	-0-	9	3			Y	-0-					-0-
07	11424	X	11424	-0-	-0-	-0-	682	1	9221	3	Y	1383	1363	1			20
							1521	9									
08	32533	X	32533	-0-	-0-	-0-	2199	1	26363	3	Y	3610	3570	1			60
							3971	9									
09	30626	X	30626	-0-	-0-	-0-	1784	1	25343	3	Y	3181	682	0	2522	1	37
							3499	9									
10	29686	X	29686	-0-	-0-	-0-	1709	1	24552	3	Y	3114	3118	0	3	1	30
							3425	9									
11	31470	X	28159	-0-	-3311	-0-	432	1	22845	3	Y	4438	4413	0	5	1	50
							4882	9									

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15231	X	15231	-0-	-0-	-0-	696	1	11266	3	Y	2972	1592	0	1379	1	32
							3269	9									
07	15314	X	14784	-0-	-530	-0-	661	1	10876	3	Y	2952	1247	0	1685	1	52
							3247	9									
08	15314	X	13664	-0-	-1650	-0-	607	1	9861	3	Y	2905	2397	0	517	1	43
							3196	9									
09	14820	X	13915	-0-	-905	-0-	577	1	10372	3	Y	2696	2145	0	552	1	42
							2966	9									
*10	20517	X	20517	-0-	-0-	-0-	1185	1	16135	3	Y	2906	2889	0	11	1	48
							3197	9									
*11	19047	X	19047	-0-	-0-	-0-	1205	1	15119	3	Y	2475	2483	0	3	1	37
							2723	9									

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30960	X	19636	-0-	-11324	-0-	808	1	15233	3	N	3268	3185	0	50	1	66
							3595	9									
07	31992	X	17549	-0-	-14443	-0-	972	1	12750	3	N	3479	3506	0	11	1	28
							3827	9									
08	23932	X	16718	-0-	-7214	-0-	1017	1	12201	3	N	3182	3187	0			23
							3500	9									
09	20670	X	15787	-0-	-4883	-0-	764	1	11662	3	N	3055	2979	0	71	1	28
							3361	9									
10	20305	X	15299	-0-	-5006	-0-	660	1	11610	3	N	2754	2708	0			74
							3029	9									
11	19650	X	13848	-0-	-5802	-0-	582	1	10520	3	N	2496	2546	0			24
							2746	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17850	X	10878	-0-	-6972	-0-	1353 2219	1 9	7306	3	Y	2017	1963	0	31	1	41
07	10757	X	9470	-0-	-1287	-0-	1435 2054	1 9	5981	3	Y	1867	1887	0	6	1	15
08	10757	X	8272	-0-	-2485	-0-	1615 2079	1 9	4578	3	Y	1890	1891	0			14
09	10890	X	4776	-0-	-6114	-0-	649 1891	1 9	2236	3	Y	1719	1677	0	40	1	16
10	11573	X	11573	-0-	-0-	-0-	877 3608	1 9	7088	3	Y	3280	3208	0			88
*11	14788	X	14788	-0-	-0-	-0-	1175 3296	1 9	10317	3	Y	2996	3055	0			29

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14648	X	14648	-0-	-0-	-0-	1243 1650	1 9	11755	3	Y	1500	265	0	1187	1	97
07	20987	X	13936	-0-	-7051	-0-	2312 1470	1 9	10154	3	Y	1336	1	0	1379	1	53
08	20987	X	11799	-0-	-9188	-0-	1900 1305	1 9	8594	3	Y	1186	1224	1			15
09	20310	X	9551	-0-	-10759	-0-	1597 1042	1 9	6912	3	Y	947	3	0	917	1	42
*10	15128	X	7720	-0-	-7408	-0-	1008 850	1 9	5862	3	Y	773	127	0	670	1	18
*11	14640	X	11858	-0-	-2782	-0-	1097 1469	1 9	9292	3	Y	1335	749	0	573	1	31

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13296	X	13296	-0-	-0-	-0-	433 1784	1 9	11079	3	Y	1622	1620	1			30
07	16492	X	10759	-0-	-5733	-0-	634 1521	1 9	8604	3	Y	1383	1393	1			20
08	16492	X	7497	-0-	-8995	-0-	592 933	1 9	5972	3	Y	848	854	1			14
09	15960	X	12363	-0-	-3597	-0-	719 1531	1 9	10113	3	Y	1392	296	0	1094	1	16
10	14229	X	10045	-0-	-4184	-0-	581 1288	1 9	8176	3	Y	1171	1175	0	1	1	11
11	13290	X	9136	-0-	-4154	-0-	938 1272	1 9	6926	3	Y	1156	1153	0	1	1	13

FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18600	X	16340	-0-	-2260	-0-	545 1740	1 9	14055	3	Y	1582	1579	1			30
07	19220	X	8735	-0-	-10485	-0-	595 1308	1 9	6832	3	Y	1189	1202	1			17
08	18414	X	17835	-0-	-579	-0-	1196 1747	1 9	14892	3	Y	1588	1578	1			27
09	17430	X	15352	-0-	-2078	-0-	949 1056	1 9	13347	3	Y	960	185	0	787	1	15
10	17887	X	10211	-0-	-7676	-0-	713 444	1 9	9054	3	Y	404	72	0	337	1	10
11	17250	X	9395	-0-	-7855	-0-	678 34	1 9	8683	3	Y	31	24	0	16	1	1

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14760	X	12946	-0-	-1814	-0-	423	1	10916	3	Y	1461	1463	1			27
							1607	9									
07	15252	X	11305	-0-	-3947	-0-	708	1	9270	3	Y	1206	1215	1			18
							1327	9									
08	15257	X	15257	-0-	-0-	-0-	991	1	12362	3	Y	1731	1720	1			29
							1904	9									
09	14160	X	5092	-0-	-9068	-0-	461	1	3650	3	Y	892	158	0	747	1	16
							981	9									
10	23606	X	23606	-0-	-0-	-0-	6158	1	15646	3	Y	1638	270	0	1345	1	39
							1802	9									
*11	19367	X	19367	-0-	-0-	-0-	1149	1	15061	3	Y	2870	1619	0	1223	1	67
							3157	9									

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13875	X	13875	-0-	-0-	-0-	549	1	11281	3	Y	1859	1814	0	29	1	38
							2045	9									
07	0	W	10484	-0-	10484	10484	602	1	7936	3	Y	1769	1787	0	6	1	14
							1946	9									
08	0	W	11316	-0-	11316	21800	770	1	8408	3	Y	1944	1944	0			14
							2138	9									
09	31186	X	9386	-0-	-21800	-0-	471	1	7218	3	Y	1543	1507	0	36	1	14
							1697	9									
10	14353	X	11254	-0-	-3099	-0-	487	1	8583	3	Y	1985	1946	0			53
							2184	9									
11	12690	X	10384	-0-	-2306	-0-	422	1	7953	3	Y	1826	1854	0	1	1	24
							2009	9									

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9870	X	3168	-0-	-6702	-0-	843	1	2325	9	Y	2114	1131	0	980	1	23
07	10199	X	2853	-0-	-7346	-0-	728	1	2125	9	Y	1932	817	0	1104	1	34
08	7843	X	2555	-0-	-5288	-0-	682	1	1873	9	Y	1703	1408	0	304	1	25
09	5130	X	3745	-0-	-1385	-0-	727	1	1181	3	Y	1670	1327	0	342	1	26
							1837	9									
*10	0	W	7279	-0-	7279	7279	860	1	4543	3	Y	1705	1696	0	7	1	28
							1876	9									
*11	0	W	6565	-0-	6565	13844	890	1	4051	3	Y	1476	1480	0	2	1	22
							1624	9									

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12900	X	10977	-0-	-1923	-0-	484	1	8529	3	Y	1785	382	0	1442	1	27
							1964	9									
07	13330	X	10936	-0-	-2394	-0-	490	1	8421	3	Y	1841	53	0	1738	1	77
							2025	9									
08	13330	X	9859	-0-	-3471	-0-	481	1	7462	3	Y	1742	508	0	1255	1	56
							1916	9									
09	12480	X	10054	-0-	-2426	-0-	449	1	7847	3	Y	1598	506	0	1087	1	61
							1758	9									
*10	11811	X	1190	-0-	-10621	-0-	47	1	871	3	Y	247	297	0	1	1	10
							272	9									
*11	13009	X	13009	-0-	-0-	-0-	506	1	10136	3	Y	2152	1820	0	303	1	39
							2367	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31920	X	8427	-0-	-23493	-0-	391	1	6281	3	Y	1595	855	0	741	1	17
							1755	9									
07	32984	X	8149	-0-	-24835	-0-	488	1	6030	3	Y	1483	627	0	847	1	26
							1631	9									
08	21452	X	7219	-0-	-14233	-0-	672	1	5165	3	Y	1256	1040	0	224	1	18
							1382	9									
09	13680	X	8325	-0-	-5355	-0-	1224	1	6083	3	Y	925	739	0	190	1	14
							1018	9									
10	10726	X	6157	-0-	-4569	-0-	781	1	4493	3	Y	803	801	0	3	1	13
							883	9									
11	8430	X	5214	-0-	-3216	-0-	728	1	3602	3	Y	804	804	0	1	1	12
							884	9									

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12540	X	11982	-0-	-558	-0-	1373	1	9084	3	Y	1386	742	0	643	1	15
							1525	9									
07	12958	X	11856	-0-	-1102	-0-	1344	1	9060	3	Y	1320	558	0	754	1	23
							1452	9									
08	12152	X	10465	-0-	-1687	-0-	1235	1	7723	3	Y	1370	1129	0	244	1	20
							1507	9									
09	11970	X	10576	-0-	-1394	-0-	1182	1	7964	3	Y	1300	1034	0	266	1	20
							1430	9									
10	12369	X	9994	-0-	-2375	-0-	1058	1	7543	3	Y	1266	1260	0	5	1	21
							1393	9									
11	11970	X	9115	-0-	-2855	-0-	1050	1	6647	3	Y	1289	1290	0	1	1	19
							1418	9									

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14760	X	7663	-0-	-7097	-0-	1192	1	5031	3	Y	1309	1277	0	20	1	27
							1440	9									
07	10571	X	6881	-0-	-3690	-0-	1422	1	4009	3	Y	1318	1330	0	4	1	11
							1450	9									
08	10571	X	6070	-0-	-4501	-0-	1485	1	3352	3	Y	1121	1124	0			8
							1233	9									
09	0	W	5613	-0-	5613	5613	745	1	3883	3	Y	895	874	0	21	1	8
							985	9									
10	0	W	16913	-0-	16913	22526	1621	1	14144	3	Y	1044	1024	0			28
							1148	9									
11	0	W	10430	-0-	10430	32956	1118	1	8280	3	Y	938	957	0			9
							1032	9									

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34260	X	30208	-0-	-4052	-0-	982	1	25108	3	Y	3744	3737	1			70
							4118	9									
07	35402	X	29190	-0-	-6212	-0-	1741	1	23582	3	Y	3515	3534	1			51
							3867	9									
08	35402	X	22071	-0-	-13331	-0-	1430	1	17438	3	Y	2912	2914	1			49
							3203	9									
09	32610	X	26378	-0-	-6232	-0-	1464	1	21346	3	Y	3244	693	0	2562	1	38
							3568	9									
10	33697	X	24737	-0-	-8960	-0-	1622	1	19627	3	Y	3171	3175	0	3	1	31
							3488	9									
11	30210	X	23277	-0-	-6933	-0-	1524	1	18650	3	Y	2821	2817	0	3	1	32
							3103	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14550	X	11407	-0-	-3143	-0-	1033 2426	1 9	7948	3	Y	2205	2048	0	179	1	21
07	12865	X	12421	-0-	-444	-0-	1389 2520	1 9	8512	3	Y	2291	2081	0	200	1	31
08	12865	X	10311	-0-	-2554	-0-	1242 2349	1 9	6720	3	Y	2135	2025	0	105	1	36
09	12450	X	10198	-0-	-2252	-0-	1014 2334	1 9	6850	3	Y	2122	2133	0			25
10	12431	X	9542	-0-	-2889	-0-	855 2093	1 9	6594	3	Y	1903	1906	0			22
11	11910	X	11200	-0-	-710	-0-	1223 2275	1 9	7702	3	Y	2068	2068	0			22

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15150	X	13101	-0-	-2049	-0-	578 2291	1 9	10232	3	Y	2083	444	0	1680	1	31
07	15655	X	13706	-0-	-1949	-0-	615 2522	1 9	10569	3	Y	2293	66	0	2162	1	96
08	15655	X	12800	-0-	-2855	-0-	606 2742	1 9	9452	3	Y	2493	722	0	1786	1	81
09	14310	X	12361	-0-	-1949	-0-	543 2356	1 9	9462	3	Y	2142	680	0	1461	1	82
*10	13981	X	2205	-0-	-11776	-0-	96 344	1 9	1765	3	Y	313	381	0	1	1	13
*11	14674	X	14674	-0-	-0-	-0-	596 2334	1 9	11744	3	Y	2122	1798	0	299	1	38

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19890	X	14420	-0-	-5470	-0-	784 2105	1 9	11531	3	Y	1914	319	0	1526	1	155
07	20553	X	15307	-0-	-5246	-0-	1368 2430	1 9	11509	3	Y	2209	1	0	2276	1	87
08	19747	X	16959	-0-	-2788	-0-	1451 2606	1 9	12902	3	Y	2369	2426	1			30
09	22708	X	22708	-0-	-0-	-0-	1871 3110	1 9	17727	3	Y	2827	5	0	2728	1	124
*10	22712	X	22712	-0-	-0-	-0-	1450 2871	1 9	18391	3	Y	2610	424	0	2249	1	61
*11	20065	X	20065	-0-	-0-	-0-	1255 2421	1 9	16389	3	Y	2201	1264	0	947	1	51

OLSSE-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22216	X	22216	-0-	-0-	-0-	776 1427	1 9	20013	3	Y	1297	1294	1			24
07	0	W	22332	-0-	22332	22332	1427 1396	1 9	19509	3	Y	1269	1275	1			18
08	0	W	20823	-0-	20823	43155	1448 1316	1 9	18059	3	Y	1196	1194	1			20
09	63546	X	20391	-0-	-43155	-0-	1219 1100	1 9	18072	3	Y	1000	215	0	793	1	12
10	23653	X	23573	-0-	-80	-0-	1641 1400	1 9	20532	3	Y	1273	1272	0	1	1	12
*11	24285	X	24285	-0-	-0-	-0-	2377 1386	1 9	20522	3	Y	1260	1257	0	1	1	14

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17790	X	13722	-0-	-4068	-0-	875	1	10685	3	Y	1965	420	0	1589	1	30
							2162	9									
07	18011	X	13712	-0-	-4299	-0-	978	1	10541	3	Y	1994	57	0	1884	1	83
							2193	9									
08	18011	X	12193	-0-	-5818	-0-	919	1	8901	3	Y	2157	625	0	1545	1	70
							2373	9									
09	17430	X	11223	-0-	-6207	-0-	801	1	8485	3	Y	1761	560	0	1204	1	67
							1937	9									
*10	15810	X	9350	-0-	-6460	-0-	641	1	6484	3	Y	2023	2002	0	4	1	84
							2225	9									
*11	12180	X	11720	-0-	-460	-0-	794	1	8914	3	Y	1829	1612	0	268	1	33
							2012	9									

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6720	X	6474	-0-	-246	-0-	952	1	4007	3	Y	1377	1277	0	111	1	13
							1515	9									
07	6572	X	5181	-0-	-1391	-0-	1159	1	2918	3	Y	1004	916	0	88	1	13
							1104	9									
08	6572	X	5062	-0-	-1510	-0-	1002	1	2975	3	Y	986	933	0	49	1	17
							1085	9									
09	6480	X	3635	-0-	-2845	-0-	617	1	2269	3	Y	681	690	0			8
							749	9									
10	6696	X	3939	-0-	-2757	-0-	629	1	2313	3	Y	906	904	0			10
							997	9									
11	5580	X	5404	-0-	-176	-0-	998	1	2996	3	Y	1282	1279	0			13
							1410	9									

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19413	X	19413	-0-	-0-	-0-	1286	1	15355	3	Y	2520	534	0	2017	1	38
							2772	9									
07	17975	X	17975	-0-	-0-	-0-	1172	1	13400	3	Y	3094	88	0	2915	1	129
							3403	9									
08	16970	X	16970	-0-	-0-	-0-	1141	1	11681	3	Y	3771	1088	0	2690	1	122
							4148	9									
09	16476	X	16476	-0-	-0-	-0-	1015	1	11151	3	Y	3918	1235	0	2655	1	150
							4310	9									
*10	14725	X	11720	-0-	-3005	-0-	809	1	8439	3	Y	2247	2298	0	5	1	94
							2472	9									
*11	14670	X	8713	-0-	-5957	-0-	529	1	6743	3	Y	1310	1182	0	198	1	24
							1441	9									

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24695	X	24695	-0-	-0-	-0-	1501	1	19857	3	Y	3034	2956	0	47	1	62
							3337	9									
07	22693	X	22693	-0-	-0-	-0-	1909	1	17731	3	Y	2775	2806	0	9	1	22
							3053	9									
08	16461	X	15201	-0-	-1260	-0-	1927	1	10680	3	Y	2358	2363	0			17
							2594	9									
09	15930	X	13451	-0-	-2479	-0-	1245	1	9296	3	Y	2645	2577	0	61	1	24
							2910	9									
10	16461	X	15605	-0-	-856	-0-	1218	1	10296	3	Y	3719	3643	0			100
							4091	9									
11	24690	X	19877	-0-	-4813	-0-	1381	1	14473	3	Y	3657	3722	0			35
							4023	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17130	X	15733	-0-	-1397	-0-	945	1	13114	3	Y	1522	327	0	1237	1	23
							1674	9									
07	17701	X	16056	-0-	-1645	-0-	988	1	12548	3	Y	2291	65	0	2153	1	96
							2520	9									
08	19313	X	13997	-0-	-5316	-0-	935	1	10684	3	Y	2162	630	0	1558	1	70
							2378	9									
09	18690	X	14454	-0-	-4236	-0-	877	1	10641	3	Y	2669	837	0	1800	1	102
							2936	9									
*10	19313	X	11264	-0-	-8049	-0-	773	1	8530	3	Y	1783	1807	0	4	1	74
							1961	9									
*11	15480	X	10021	-0-	-5459	-0-	666	1	7544	3	Y	1646	1448	0	242	1	30
							1811	9									

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11625	X	11625	-0-	-0-	-0-	1113	1	7433	3	Y	2799	1498	0	1298	1	30
							3079	9									
07	10920	X	10920	-0-	-0-	-0-	1118	1	7155	3	Y	2406	1018	0	1376	1	42
							2647	9									
08	11811	X	9751	-0-	-2060	-0-	995	1	6181	3	Y	2341	1932	0	417	1	34
							2575	9									
09	11640	X	8788	-0-	-2852	-0-	466	1	6170	3	Y	1956	1559	0	401	1	30
							2152	9									
*10	12028	X	11544	-0-	-484	-0-	457	1	8052	3	Y	2759	2733	0	10	1	46
							3035	9									
*11	11640	X	5611	-0-	-6029	-0-	202	1	3811	3	Y	1453	1475	0	2	1	22
							1598	9									

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19410	X	15350	-0-	-4060	-0-	888	1	13729	3	Y	666	357	0	309	1	7
							733	9									
07	23172	X	23172	-0-	-0-	-0-	1476	1	20406	3	Y	1173	493	0	666	1	21
							1290	9									
08	22479	X	22479	-0-	-0-	-0-	1703	1	20066	3	Y	645	540	0	117	1	9
							710	9									
09	20147	X	20147	-0-	-0-	-0-	1488	1	18117	3	Y	493	393	0	101	1	8
							542	9									
*10	21018	X	18773	-0-	-2245	-0-	1532	1	16369	3	Y	793	785	0	3	1	13
							872	9									
*11	22756	X	22756	-0-	-0-	-0-	1576	1	20441	3	Y	672	674	0	1	1	10
							739	9									

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 10/31/2012 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42502	X	42502	-0-	-0-	-0-	1212	1	40176	3	Y	1013	1008	1			24
							1114	9									
07	35971	X	35971	-0-	-0-	-0-	1562	1	33395	3	Y	922	1	0	907	1	38
							1014	9									
08	31069	X	31069	-0-	-0-	-0-	4457	1	25505	3	Y	1006	373	0	628	1	43
							1107	9									
09	36090	X	26595	-0-	-9495	-0-	2036	1	23584	3	Y	886	905	0	14	1	10
							975	9									
10	37293	X	26185	-0-	-11108	-0-	2558	1	22635	3	Y	902	898	0	2	1	12
							992	9									
11	39000	X	23984	-0-	-15016	-0-	2502	1	20550	3	Y	847	842	0	3	1	14
							932	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28890	X	22713	-0-	-6177	-0-	612	1	20816	3	Y	1168	1163	1			28
							1285	9									
07	29481	X	22091	-0-	-7390	-0-	930	1	19889	3	Y	1156	2	0	1135	1	47
							1272	9									
08	28210	X	20672	-0-	-7538	-0-	2892	1	16555	3	Y	1114	415	0	698	1	48
							1225	9									
09	25740	X	18857	-0-	-6883	-0-	1401	1	16207	3	Y	1135	1152	0	18	1	13
							1249	9									
10	25730	X	19625	-0-	-6105	-0-	1860	1	16510	3	Y	1141	1136	0	3	1	15
							1255	9									
11	22710	X	18145	-0-	-4565	-0-	1835	1	15147	3	Y	1057	1051	0	3	1	18
							1163	9									

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	1514	-0-	-6646	-0-	301	1	965	3	Y	225	228	1			4
							248	9									
07	9176	X	1569	-0-	-7607	-0-	599	1	785	3	Y	168	170	1			2
							185	9									
08	9176	X	7348	-0-	-1828	-0-	776	1	5867	3	Y	641	632	1			11
							705	9									
09	8880	X	8385	-0-	-495	-0-	892	1	6752	3	Y	674	144	0	533	1	8
							741	9									
10	5383	X	5383	-0-	-0-	-0-	599	1	4319	3	Y	423	427	0			4
							465	9									
11	7110	X	5760	-0-	-1350	-0-	571	1	4801	3	Y	353	353	0			4
							388	9									

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31830	X	15709	-0-	-16121	-0-	1344	1	12430	3	Y	1759	291	0	1388	1	141
							1935	9									
07	32891	X	19535	-0-	-13356	-0-	2882	1	14247	3	Y	2187	1	0	2241	1	86
							2406	9									
08	27125	X	16935	-0-	-10190	-0-	2350	1	12672	3	Y	1739	1803	1			22
							1913	9									
09	22470	X	15634	-0-	-6836	-0-	2146	1	11498	3	Y	1809	3	0	1748	1	80
							1990	9									
*10	19530	X	15909	-0-	-3621	-0-	1809	1	12220	3	Y	1709	259	0	1490	1	40
							1880	9									
*11	18900	X	12506	-0-	-6394	-0-	1541	1	9463	3	Y	1365	786	0	587	1	32
							1502	9									

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31430	X	31430	-0-	-0-	-0-	1124	1	28879	3	Y	1297	1296	1			24
							1427	9									
07	30587	X	30587	-0-	-0-	-0-	1997	1	27220	3	Y	1245	1251	1			18
							1370	9									
08	33852	X	27583	-0-	-6269	-0-	1960	1	24257	3	Y	1242	1239	1			21
							1366	9									
09	32760	X	25889	-0-	-6871	-0-	1621	1	23030	3	Y	1125	219	0	910	1	17
							1238	9									
10	33852	X	21278	-0-	-12574	-0-	1541	1	18739	3	Y	907	149	0	754	1	21
							998	9									
11	30510	X	22843	-0-	-7667	-0-	1664	1	20100	3	Y	981	559	0	420	1	23
							1079	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19740	X	16394	-0-	-3346	-0-	448	1	11514	3	N	4029	4022	1			75
							4432	9									
07	23392	X	23392	-0-	-0-	-0-	1285	1	17535	3	N	4156	4171	1			60
							4572	9									
*08	20398	X	20115	-0-	-283	-0-	1209	1	14915	3	N	3628	3627	1			61
							3991	9									
09	20460	X	20460	-0-	-0-	-0-	1064	1	15379	3	N	3652	782	0	2888	1	43
							4017	9									
*10	20398	X	19240	-0-	-1158	-0-	1036	1	14649	3	N	3232	3241	0	3	1	31
							3555	9									
*11	19740	X	18310	-0-	-1430	-0-	1097	1	13931	3	N	2984	2978	0	3	1	34
							3282	9									

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21210	X	18059	-0-	-3151	-0-	637	1	16412	3	Y	918	916	1			17
							1010	9									
07	21917	X	18101	-0-	-3816	-0-	1164	1	15937	3	Y	909	913	1			13
							1000	9									
08	20894	X	16811	-0-	-4083	-0-	1174	1	14660	3	Y	888	886	1			15
							977	9									
09	19440	X	16390	-0-	-3050	-0-	976	1	14528	3	Y	805	173	0	638	1	9
							886	9									
10	19592	X	16425	-0-	-3167	-0-	1026	1	14493	3	Y	824	824	0	1	1	8
							906	9									
11	17820	X	15520	-0-	-2300	-0-	1081	1	13610	3	Y	754	752	0	1	1	9
							829	9									

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19380	X	14270	-0-	-5110	-0-	625	1	9479	3	Y	3787	658	0	3001	1	260
							4166	9									
07	20026	X	13401	-0-	-6625	-0-	992	1	8333	3	Y	3705	1	0	3818	1	146
							4076	9									
08	20026	X	11964	-0-	-8062	-0-	850	1	7550	3	Y	3240	3344	1			42
							3564	9									
09	16260	X	12222	-0-	-4038	-0-	853	1	8051	3	Y	3016	4	0	2921	1	133
							3318	9									
*10	15438	X	10963	-0-	-4475	-0-	631	1	8008	3	Y	2113	332	0	1864	1	50
							2324	9									
*11	12960	X	9992	-0-	-2968	-0-	568	1	7412	3	Y	1829	1048	0	788	1	43
							2012	9									

BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20070	X	19379	-0-	-691	-0-	1704	1	14507	3	Y	2880	1542	0	1336	1	31
							3168	9									
07	20460	X	20226	-0-	-234	-0-	1716	1	15375	3	Y	2850	1204	0	1627	1	50
							3135	9									
08	20460	X	18584	-0-	-1876	-0-	1544	1	13984	3	Y	2778	2292	0	495	1	41
							3056	9									
09	19800	X	19297	-0-	-503	-0-	1417	1	14965	3	Y	2650	2108	0	542	1	41
							2915	9									
*10	20212	X	20091	-0-	-121	-0-	1374	1	15822	3	Y	2632	2619	0	10	1	44
							2895	9									
*11	18090	X	16869	-0-	-1221	-0-	1287	1	12846	3	Y	2487	2491	0	3	1	37
							2736	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1197	X	1197	-0-	-0-	-0-	432	1	259	3	Y	460	72	0	354	1	40
							506	9									
07	2246	X	2246	-0-	-0-	-0-	1254	1	264	3	Y	662	676	1			26
							728	9									
08	2719	X	2719	-0-	-0-	-0-	1105	1	816	3	Y	725	742	1			9
							798	9									
09	2882	X	2882	-0-	-0-	-0-	1183	1	994	3	Y	641	1	0	621	1	28
							705	9									
10	3262	X	3262	-0-	-0-	-0-	947	1	1668	3	Y	588	106	0	496	1	14
							647	9									
11	2640	N	2542	-0-	-98	-0-	623	1	1300	3	Y	563	323	0	241	1	13
							619	9									

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23220	X	18551	-0-	-4669	-0-	921	1	14420	3	Y	2918	1563	0	1354	1	31
							3210	9									
07	23994	X	17326	-0-	-6668	-0-	829	1	13197	3	Y	3000	1267	0	1712	1	52
							3300	9									
08	23994	X	15753	-0-	-8241	-0-	750	1	11917	3	Y	2805	2316	0	500	1	41
							3086	9									
09	21090	X	15858	-0-	-5232	-0-	697	1	12244	3	Y	2652	2109	0	543	1	41
							2917	9									
*10	21049	X	15017	-0-	-6032	-0-	709	1	11611	3	Y	2452	2443	0	9	1	41
							2697	9									
*11	15360	X	14789	-0-	-571	-0-	631	1	11562	3	Y	2360	2364	0	2	1	35
							2596	9									

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31560	X	25419	-0-	-6141	-0-	1263	1	19841	3	Y	3923	2101	0	1820	1	42
							4315	9									
07	32612	X	24747	-0-	-7865	-0-	1214	1	19391	3	Y	3765	1591	0	2150	1	66
							4142	9									
08	32612	X	22296	-0-	-10316	-0-	1085	1	17289	3	Y	3565	2944	0	635	1	52
							3922	9									
*09	28650	X	22409	-0-	-6241	-0-	1008	1	17754	3	Y	3315	2637	0	679	1	51
							3647	9									
*10	27745	X	21335	-0-	-6410	-0-	936	1	16827	3	Y	3247	3232	0	12	1	54
							3572	9									
*11	23460	X	19095	-0-	-4365	-0-	807	1	15057	3	Y	2937	2944	0	3	1	44
							3231	9									

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26764	X	26764	-0-	-0-	-0-	2065	1	21892	3	Y	2552	1366	0	1184	1	27
							2807	9									
07	26040	X	23517	-0-	-2523	-0-	1836	1	18931	3	Y	2500	1056	0	1427	1	44
							2750	9									
08	26040	X	18897	-0-	-7143	-0-	1439	1	14805	3	Y	2412	1991	0	430	1	35
							2653	9									
*09	25200	X	20304	-0-	-4896	-0-	1416	1	16411	3	Y	2252	1791	0	461	1	35
							2477	9									
*10	26040	X	21386	-0-	-4654	-0-	1476	1	17701	3	Y	2008	2002	0	8	1	33
							2209	9									
*11	26760	X	22075	-0-	-4685	-0-	1592	1	18202	3	Y	2074	2074	0	2	1	31
							2281	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32610	X	28869	-0-	-3741	-0-	936	1	23820	3	Y	3739	3712	1			70
							4113	9									
07	32457	X	28127	-0-	-4330	-0-	1662	1	22611	3	Y	3504	3523	1			51
							3854	9									
08	30318	X	25496	-0-	-4822	-0-	1634	1	20086	3	Y	3433	3427	1			57
							3776	9									
09	28860	X	23784	-0-	-5076	-0-	1308	1	19118	3	Y	3053	655	0	2419	1	36
							3358	9									
10	29822	X	24438	-0-	-5384	-0-	1395	1	19611	3	Y	3120	3123	0	3	1	30
							3432	9									
11	27870	X	26889	-0-	-981	-0-	1710	1	21701	3	Y	3162	3153	0	3	1	36
							3478	9									

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25777	X	25777	-0-	-0-	-0-	1146	1	20264	3	Y	3970	847	0	3202	1	60
							4367	9									
07	24603	X	24603	-0-	-0-	-0-	1075	1	18814	3	Y	4285	123	0	4043	1	179
							4714	9									
08	22878	X	21052	-0-	-1826	-0-	1016	1	15739	3	Y	3906	1140	0	2819	1	126
							4297	9									
*09	22140	X	20494	-0-	-1646	-0-	914	1	15907	3	Y	3339	1060	0	2277	1	128
							3673	9									
*10	22878	X	18566	-0-	-4312	-0-	773	1	14211	3	Y	3256	3241	0	7	1	136
							3582	9									
*11	19740	X	17307	-0-	-2433	-0-	674	1	13486	3	Y	2861	2526	0	420	1	51
							3147	9									

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26220	X	23535	-0-	-2685	-0-	254	1	18912	3	Y	3972	848	0	3203	1	60
							4369	9									
07	27094	X	21192	-0-	-5902	-0-	191	1	16857	3	Y	3767	108	0	3562	1	157
							4144	9									
08	27094	X	26400	-0-	-694	-0-	1233	1	19901	3	Y	4787	1379	0	3410	1	155
							5266	9									
*09	27408	X	27408	-0-	-0-	-0-	1239	1	21628	3	Y	4128	1310	0	2815	1	158
							4541	9									
*10	24955	X	24735	-0-	-220	-0-	1058	1	19377	3	Y	3909	3896	0	8	1	163
							4300	9									
*11	25560	X	23007	-0-	-2553	-0-	927	1	18341	3	Y	3399	3001	0	500	1	61
							3739	9									

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27000	X	24371	-0-	-2629	-0-	1136	1	19689	3	Y	3224	688	0	2600	1	49
							3546	9									
07	27962	X	23340	-0-	-4622	-0-	1125	1	18891	3	Y	3022	87	0	2858	1	126
							3324	9									
08	27962	X	19620	-0-	-8342	-0-	1014	1	15537	3	Y	2790	814	0	2012	1	90
							3069	9									
*09	27060	X	18766	-0-	-8294	-0-	885	1	15202	3	Y	2435	772	0	1660	1	93
							2679	9									
*10	25854	X	17670	-0-	-8184	-0-	769	1	13855	3	Y	2769	2741	0	6	1	115
							3046	9									
*11	21600	X	16312	-0-	-5288	-0-	664	1	12624	3	Y	2749	2413	0	402	1	49
							3024	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29160	X	27469	-0-	-1691	-0-	877	1	22622	3	Y	3609	3598	1			67
							3970	9									
07	29884	X	27130	-0-	-2754	-0-	1599	1	21867	3	Y	3331	3350	1			48
							3664	9									
08	29481	X	24023	-0-	-5458	-0-	1534	1	19004	3	Y	3168	3163	1			53
							3485	9									
09	28530	X	23221	-0-	-5309	-0-	1274	1	18651	3	Y	2996	642	0	2372	1	35
							3296	9									
10	29481	X	22424	-0-	-7057	-0-	1267	1	17927	3	Y	2936	2940	0	2	1	29
							3230	9									
11	24660	X	21752	-0-	-2908	-0-	1358	1	17255	3	Y	2854	2848	0	3	1	32
							3139	9									

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49380	X	41951	-0-	-7429	-0-	1869	1	32240	3	Y	7129	1520	0	5745	1	108
							7842	9									
07	51026	X	40839	-0-	-10187	-0-	1881	1	31417	3	Y	6855	197	0	6480	1	286
							7541	9									
08	51026	X	36524	-0-	-14502	-0-	1812	1	27625	3	Y	6443	1878	0	4643	1	208
							7087	9									
09	45270	X	37961	-0-	-7309	-0-	1748	1	29917	3	Y	5724	1814	0	3899	1	219
							6296	9									
10	43772	X	35095	-0-	-8677	-0-	1538	1	27215	3	Y	5765	5732	0	12	1	240
							6342	9									
11	34290	X	31566	-0-	-2724	-0-	1339	1	24735	3	Y	4993	4409	0	734	1	90
							5492	9									

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52200	X	50349	-0-	-1851	-0-	2269	1	39461	3	Y	7835	1669	0	6308	1	118
							8619	9									
07	53940	X	53568	-0-	-372	-0-	2512	1	42280	3	Y	7978	229	0	7534	1	333
							8776	9									
08	53940	X	43972	-0-	-9968	-0-	2233	1	34390	3	Y	6681	1958	0	4840	1	216
							7349	9									
09	50490	X	41256	-0-	-9234	-0-	1919	1	32914	3	Y	5839	1852	0	3980	1	223
							6423	9									
10	53568	X	36786	-0-	-16782	-0-	1625	1	28995	3	Y	5605	5582	0	12	1	234
							6166	9									
11	45900	X	32553	-0-	-13347	-0-	1384	1	25894	3	Y	4795	4238	0	705	1	86
							5275	9									

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9870	X	7140	-0-	-2730	-0-	375	1	4763	3	Y	1764	1761	1			45
							62	4	1940	9							
07	9796	X	7020	-0-	-2776	-0-	289	1	4586	3	Y	1875	129	0	1690	1	101
							82	4	2063	9							
08	10802	X	10802	-0-	-0-	-0-	779	1	7241	3	Y	2070	2130	0	5	1	36
							505	4	2277	9							
09	8100	X	8087	-0-	-13	-0-	645	1	5447	3	Y	1686	1683	0	4	1	35
							140	4	1855	9							
10	7907	X	7907	-0-	-0-	-0-	650	1	5268	3	Y	1663	1579	0	105	1	14
							160	4	1829	9							
11	10440	X	7572	-0-	-2868	-0-	1051	1	4647	3	Y	1477	1471	0			20
							249	4	1625	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8280	X	6486	-0-	-1794	-0-	349	1	4397	3	Y	1529	1531	1			39
							58	4	1682	9							
07	8556	X	6953	-0-	-1603	-0-	295	1	4657	3	Y	1743	119	0	1569	1	94
							84	4	1917	9							
08	12604	X	12604	-0-	-0-	-0-	843	1	8524	3	Y	2445	2491	0	6	1	42
							547	4	2690	9							
09	10600	X	10600	-0-	-0-	-0-	1033	1	7195	3	Y	1953	1951	0	4	1	40
							224	4	2148	9							
10	12333	X	12333	-0-	-0-	-0-	994	1	9037	3	Y	1870	1776	0	118	1	16
							245	4	2057	9							
11	12210	X	8654	-0-	-3556	-0-	1042	1	5695	3	Y	1518	1514	0			20
							247	4	1670	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14820	X	12638	-0-	-2182	-0-	717	1	9029	3	Y	2521	2521	1			64
							119	4	2773	9							
07	15314	X	9771	-0-	-5543	-0-	486	1	7069	3	Y	1889	131	0	1721	1	101
							138	4	2078	9							
08	14322	X	10078	-0-	-4244	-0-	977	1	6465	3	Y	1820	1885	0	4	1	32
							634	4	2002	9							
09	13350	X	8555	-0-	-4795	-0-	902	1	5715	3	Y	1584	1580	0	3	1	33
							196	4	1742	9							
10	13795	X	8649	-0-	-5146	-0-	884	1	5783	3	Y	1604	1522	0	101	1	14
							218	4	1764	9							
11	11040	X	7180	-0-	-3860	-0-	952	1	4637	3	Y	1242	1240	0			16
							225	4	1366	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53820	X	47441	-0-	-6379	-0-	2210	1	38218	3	Y	6375	1360	0	5141	1	96
							7013	9									
07	55614	X	44889	-0-	-10725	-0-	2172	1	36330	3	Y	5806	167	0	5493	1	242
							6387	9									
08	55614	X	34638	-0-	-20976	-0-	1803	1	27578	3	Y	4779	1402	0	3465	1	154
							5257	9									
09	51390	X	34430	-0-	-16960	-0-	1635	1	27980	3	Y	4377	1386	0	2978	1	167
							4815	9									
10	49352	X	29294	-0-	-20058	-0-	1325	1	23502	3	Y	4061	4051	0	8	1	169
							4467	9									
11	40260	X	26027	-0-	-14233	-0-	1134	1	21034	3	Y	3508	3098	0	516	1	63
							3859	9									

SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49830	X	43968	-0-	-5862	-0-	1988	1	34650	3	Y	6664	1421	0	5370	1	101
							7330	9									
07	51491	X	43965	-0-	-7526	-0-	2051	1	34525	3	Y	6717	193	0	6345	1	280
							7389	9									
08	51491	X	44336	-0-	-7155	-0-	2228	1	34407	3	Y	7001	2032	0	5023	1	226
							7701	9									
09	47340	X	43179	-0-	-4161	-0-	2018	1	34535	3	Y	6024	1912	0	4108	1	230
							6626	9									
10	46066	X	39038	-0-	-7028	-0-	1725	1	30748	3	Y	5968	5937	0	12	1	249
							6565	9									
11	43350	X	34889	-0-	-8461	-0-	1480	1	27748	3	Y	5146	4546	0	757	1	92
							5661	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29070	X	12489	-0-	-16581	-0-	648	1	10421	3	Y	1291	691	0	599	1	14
							1420	9									
07	30039	X	12000	-0-	-18039	-0-	612	1	10056	3	Y	1211	512	0	692	1	21
							1332	9									
08	19747	X	13163	-0-	-6584	-0-	679	1	11068	3	Y	1287	1060	0	229	1	19
							1416	9									
*09	14220	X	12501	-0-	-1719	-0-	599	1	10729	3	Y	1066	849	0	219	1	17
							1173	9									
*10	13671	X	12307	-0-	-1364	-0-	572	1	10563	3	Y	1065	1060	0	4	1	18
							1172	9									
*11	13334	X	13334	-0-	-0-	-0-	611	1	11568	3	Y	1050	1051	0	1	1	16
							1155	9									

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83550	X	27363	-0-	-56187	-0-	257	1	19386	3	Y	7018	1280	0	5542	1	384
							7720	9									
07	86335	X	27072	-0-	-59263	-0-	1722	1	19697	3	Y	5139	3	0	5318	1	202
							5653	9									
08	86335	X	27831	-0-	-58504	-0-	2218	1	19520	3	Y	5539	5670	1			71
							6093	9									
*09	51930	X	27668	-0-	-24262	-0-	2097	1	19610	3	Y	5419	11	0	5241	1	238
							5961	9									
*10	30754	X	30754	-0-	-0-	-0-	1790	1	22420	3	Y	5949	934	0	5113	1	140
							6544	9									
*11	27360	X	21105	-0-	-6255	-0-	1217	1	15413	3	Y	4068	2365	0	1748	1	95
							4475	9									

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25530	X	19342	-0-	-6188	-0-	1019	1	16356	3	Y	1788	958	0	830	1	19
							1967	9									
07	26381	X	18926	-0-	-7455	-0-	985	1	16123	3	Y	1653	699	0	944	1	29
							1818	9									
08	23002	X	16647	-0-	-6355	-0-	863	1	14070	3	Y	1558	1286	0	278	1	23
							1714	9									
09	21300	X	17533	-0-	-3767	-0-	833	1	14879	3	Y	1655	1314	0	338	1	26
							1821	9									
10	20615	X	17935	-0-	-2680	-0-	812	1	14936	3	Y	1988	1973	0	8	1	33
							2187	9									
11	18270	X	17281	-0-	-989	-0-	787	1	14837	3	Y	1506	1515	0	2	1	22
							1657	9									

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41130	X	28043	-0-	-13087	-0-	1475	1	23765	3	Y	2548	1368	0	1185	1	27
							2803	9									
07	42501	X	26705	-0-	-15796	-0-	139	1	23851	3	Y	2468	1043	0	1409	1	43
							2715	9									
08	42501	X	22849	-0-	-19652	-0-	1182	1	19223	3	Y	2222	1836	0	396	1	33
							2444	9									
09	39990	X	21956	-0-	-18034	-0-	1063	1	18998	3	Y	1723	1375	0	354	1	27
							1895	9									
10	28985	X	20289	-0-	-8696	-0-	955	1	17529	3	Y	1641	1635	0	6	1	27
							1805	9									
11	25710	X	16059	-0-	-9651	-0-	697	1	13100	3	Y	2056	2050	0	2	1	31
							2262	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65220	X	16954	-0-	-48266	-0-	154	1	13830	3	Y	2700	1475	0	1277	1	29
							2970	9									
07	67394	X	46966	-0-	-20428	-0-	374	1	39165	3	Y	6752	2834	0	3829	1	118
							7427	9									
08	55304	X	38546	-0-	-16758	-0-	330	1	32144	3	Y	5520	4571	0	986	1	81
							6072	9									
*09	46230	X	38128	-0-	-8102	-0-	284	1	32483	3	Y	4874	3881	0	999	1	75
							5361	9									
*10	47771	X	34134	-0-	-13637	-0-	250	1	28958	3	Y	4478	4461	0	17	1	75
							4926	9									
*11	43410	X	31090	-0-	-12320	-0-	223	1	26604	3	Y	3875	3888	0	4	1	58
							4263	9									

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72360	X	48074	-0-	-24286	-0-	418	1	40657	3	Y	6363	3410	0	2954	1	68
							6999	9									
07	74772	X	42989	-0-	-31783	-0-	357	1	36312	3	Y	5745	2430	0	3283	1	100
							6320	9									
08	60853	X	35907	-0-	-24946	-0-	320	1	29836	3	Y	5228	4319	0	932	1	77
							5751	9									
*09	57360	X	37720	-0-	-19640	-0-	836	1	31909	3	Y	4523	3603	0	927	1	70
							4975	9									
*10	52700	X	41503	-0-	-11197	-0-	1945	1	35750	3	Y	3462	3461	0	13	1	58
							3808	9									
*11	38670	X	34727	-0-	-3943	-0-	1615	1	29888	3	Y	2931	2942	0	3	1	44
							3224	9									

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56820	X	33186	-0-	-23634	-0-	245	1	28341	3	Y	4182	2240	0	1940	1	45
							4600	9									
07	56079	X	36081	-0-	-19998	-0-	1260	1	31094	3	Y	3388	1435	0	1939	1	59
							3727	9									
08	46531	X	33963	-0-	-12568	-0-	1803	1	29252	3	Y	2644	2191	0	473	1	39
							2908	9									
*09	41430	X	31642	-0-	-9788	-0-	1572	1	27508	3	Y	2329	1855	0	477	1	36
							2562	9									
*10	37789	X	28976	-0-	-8813	-0-	1375	1	24574	3	Y	2752	2732	0	10	1	46
							3027	9									
*11	34920	X	24691	-0-	-10229	-0-	1157	1	20857	3	Y	2434	2441	0	3	1	36
							2677	9									

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16140	X	10979	-0-	-5161	-0-	588	1	9130	3	N	1146	212	0	975	1	86
							1261	9									
07	16585	X	9737	-0-	-6848	-0-	915	1	7730	3	N	993	1040	1			39
							1092	9									
08	16585	X	7677	-0-	-8908	-0-	691	1	6176	3	Y	736	727	1			9
							810	9									
*09	14940	X	8296	-0-	-6644	-0-	634	1	6003	3	Y	1508	3	0	1448	1	66
							1659	9									
*10	15438	X	7999	-0-	-7439	-0-	473	1	6012	3	Y	1376	221	0	1189	1	32
							1514	9									
*11	10980	X	7793	-0-	-3187	-0-	433	1	5664	3	Y	1542	871	0	667	1	36
							1696	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 04/01/2014 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25590	X	15439	-0-	-10151	-0-	90	1	12096	3	Y	2957	537	0	2335	1	166
							3253	9									
07	14786	X	14786	-0-	-0-	-0-	1150	1	9501	3	Y	3759	1	0	3776	1	148
							4135	9									
08	21646	X	21646	-0-	-0-	-0-	1720	1	14991	3	Y	4486	4577	1			57
							4935	9									
*09	25856	X	25856	-0-	-0-	-0-	1978	1	18300	3	Y	5071	10	0	4895	1	223
							5578	9									
*10	30114	X	30114	-0-	-0-	-0-	1785	1	22105	3	Y	5658	856	0	4892	1	133
							6224	9									
*11	31790	X	31790	-0-	-0-	-0-	1881	1	23550	3	Y	5781	3292	0	2488	1	134
							6359	9									

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27210	X	19441	-0-	-7769	-0-	1045	1	16707	3	N	1535	823	0	713	1	16
							1689	9									
07	28117	X	18623	-0-	-9494	-0-	988	1	16092	3	N	1403	593	0	801	1	25
							1543	9									
08	26505	X	15902	-0-	-10603	-0-	843	1	13702	3	N	1234	1021	0	220	1	18
							1357	9									
09	24420	X	15271	-0-	-9149	-0-	749	1	13339	3	N	1075	856	0	220	1	17
							1183	9									
10	23095	X	13790	-0-	-9305	-0-	655	1	11984	3	N	1046	1042	0	4	1	17
							1151	9									
11	19440	X	11693	-0-	-7747	-0-	552	1	10338	3	N	730	735	0	1	1	11
							803	9									

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61170	X	42201	-0-	-18969	-0-	328	1	36646	3	Y	4752	2547	0	2206	1	51
							5227	9									
07	61783	X	38434	-0-	-23349	-0-	286	1	33506	3	Y	4220	1785	0	2412	1	74
							4642	9									
08	55676	X	33869	-0-	-21807	-0-	520	1	29254	3	Y	3723	3078	0	664	1	55
							4095	9									
09	50370	X	34347	-0-	-16023	-0-	1649	1	29480	3	Y	2925	2334	0	601	1	45
							3218	9									
10	47585	X	31890	-0-	-15695	-0-	1460	1	26807	3	Y	3294	3271	0	13	1	55
							3623	9									
11	42210	X	29444	-0-	-12766	-0-	1302	1	24820	3	Y	3020	3027	0	3	1	45
							3322	9									

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50970	X	29587	-0-	-21383	-0-	72	1	27648	3	Y	1663	1601	1			122
							38	4	1829	9							
07	45012	X	28024	-0-	-16988	-0-	67	1	26219	3	Y	1566	226	0	1371	1	91
							15	4	1723	9							
08	41819	X	25522	-0-	-16297	-0-	78	1	23889	3	Y	1400	1403	0			88
							15	4	1540	9							
09	35190	X	21044	-0-	-14146	-0-	65	1	19522	3	Y	1287	1293	0			82
							41	4	1416	9							
10	32798	X	19672	-0-	-13126	-0-	125	1	18203	3	Y	1134	1121	0			95
							97	4	1247	9							
11	26790	X	14286	-0-	-12504	-0-	60	1	13017	3	Y	1047	1017	0			125
							57	4	1152	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

06	32670	X	25451	-0-	-7219	-0-	509	1	22096	3	N	2458	2474	1			28
							142	4	2704	9							
07	33759	X	23288	-0-	-10471	-0-	519	1	19843	3	N	2188	636	0	1535	1	45
							519	4	2407	9							
08	33759	X	22526	-0-	-11233	-0-	314	1	20020	3	N	1878	1247	0	657	1	19
							126	4	2066	9							
09	31440	X	18313	-0-	-13127	-0-	1110	1	15144	3	N	1814	1802	0	2	1	29
							64	4	1995	9							
10	32488	X	17117	-0-	-15371	-0-	790	1	14221	3	N	1835	1841	0	3	1	20
							87	4	2019	9							
11	25440	X	15591	-0-	-9849	-0-	551	1	12953	3	N	1808	1802	0	4	1	22
							98	4	1989	9							

URRUTIA UNIT WELL #: 2H RRCID -> 274546 COMPL. DATE 06/13/2014 TOTAL DEPTH 12262 PERF. N/A

06	0	%	67642	-0-	67642	67642	975	1	38135	3	N	25938	25017	0	395	1	526
							28532	9									
07	0	%	90595	-0-	90595	158237	763	1	67014	3	N	20744	21035	0	68	1	167
							22818	9									
08	0	%	98603	-0-	98603	256840	864	1	74346	3	N	21266	21276	0			157
							23393	9									
*09	0	%	70023	-0-	70023	326863	487	1	52161	3	N	15795	15443	0	366	1	143
							17375	9									
*10	0	%	67588	-0-	67588	394451	387	1	50781	3	N	14927	14668	0			402
							16420	9									
11	0	%	39554	-0-	39554	434005	322	1	29456	3	N	8887	9156	0	8	1	125
							9776	9									

RECLASSIFIED TO OIL DIST. 02 LEASE 10915 06/04/2015

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

06	79770	X	38174	-0-	-41596	-0-	203	1	32892	3	N	4617	4611	1			86
							5079	9									
07	76911	X	31642	-0-	-45269	-0-	1313	1	26184	3	N	3768	3799	1			55
							4145	9									
08	61907	X	26373	-0-	-35534	-0-	1760	1	21092	3	N	3201	3203	1			53
							3521	9									
09	48570	X	23723	-0-	-24847	-0-	1330	1	19004	3	N	3081	660	0	2438	1	36
							3389	9									
10	43369	X	28423	-0-	-14946	-0-	1640	1	23248	3	N	3214	3216	0	3	1	31
							3535	9									
11	38160	X	27738	-0-	-10422	-0-	1743	1	22816	3	N	2890	2885	0	3	1	33
							3179	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54090	X	27784	-0-	-26306	-0-	62	1	26271	3	Y	1286	1246	1			95
							36	4	1415	9							
07	45074	X	25583	-0-	-19491	-0-	54	1	24187	3	Y	1207	174	0	1058	1	70
							14	4	1328	9							
08	39370	X	22954	-0-	-16416	-0-	64	1	21689	3	Y	1079	1081	0			68
							14	4	1187	9							
09	33300	X	22328	-0-	-10972	-0-	797	1	20478	3	Y	916	925	0			59
							45	4	1008	9							
10	30752	X	26010	-0-	-4742	-0-	1643	1	23419	3	Y	742	739	0			62
							132	4	816	9							
11	27780	X	24158	-0-	-3622	-0-	1304	1	21972	3	Y	710	687	0			85
							101	4	781	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45810	X	30930	-0-	-14880	-0-	1210	1	24658	3	N	4602	4496	0	71	1	93
							5062	9									
07	42594	X	23461	-0-	-19133	-0-	1315	1	17392	3	N	4322	4366	0	14	1	35
							4754	9									
08	42594	X	20818	-0-	-21776	-0-	1274	1	15248	3	N	3905	3911	0			29
							4296	9									
*09	30930	X	16149	-0-	-14781	-0-	794	1	11967	3	N	3080	3010	0	71	1	28
							3388	9									
*10	31961	X	16679	-0-	-15282	-0-	716	1	12500	3	N	3148	3091	0			85
							3463	9									
*11	30930	X	12493	-0-	-18437	-0-	519	1	9371	3	N	2366	2428	0			23
							2603	9									

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46440	X	35110	-0-	-11330	-0-	1385	1	27690	3	N	5486	5350	0	85	1	111
							6035	9									
07	39618	X	27911	-0-	-11707	-0-	1574	1	20619	3	N	5198	5250	0	17	1	42
							5718	9									
08	37262	X	25597	-0-	-11665	-0-	1563	1	18753	3	N	4801	4808	0			35
							5281	9									
*09	35100	X	24256	-0-	-10844	-0-	3606	1	16283	3	N	3970	3877	0	92	1	36
							4367	9									
*10	36270	X	22182	-0-	-14088	-0-	4978	1	13384	3	N	3473	3415	0			94
							3820	9									
*11	35100	X	16465	-0-	-18635	-0-	667	1	12104	3	N	3358	3420	0			32
							3694	9									

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36810	X	25133	-0-	-11677	-0-	990	1	20162	3	N	3619	3530	0	56	1	73
							3981	9									
07	23839	X	18789	-0-	-5050	-0-	1080	1	14123	3	N	3260	3296	0	11	1	26
							3586	9									
08	25141	X	16924	-0-	-8217	-0-	1043	1	12503	3	N	3071	3074	0			23
							3378	9									
*09	25140	X	13741	-0-	-11399	-0-	674	1	10293	3	N	2522	2464	0	58	1	23
							2774	9									
*10	25978	X	8043	-0-	-17935	-0-	348	1	6107	3	N	1444	1428	0			39
							1588	9									
*11	25140	X	13867	-0-	-11273	-0-	602	1	10771	3	N	2267	2284	0			22
							2494	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75240	X	12927	-0-		-62313		-0-	447	1	11550	3	Y	845	829	1			16
									930	9									
07	67363	X	44997	-0-		-22366		-0-	196	1	41905	3	Y	2633	2611	1			38
									2896	9									
08	54126	X	35083	-0-		-19043		-0-	194	1	32370	3	Y	2290	2290	1			38
									2519	9									
09	30645	X	30645	-0-		-0-		-0-	120	1	28201	3	Y	2113	453	0	1673	1	25
									2324	9									
10	45012	X	27539	-0-		-17473		-0-	104	1	25495	3	Y	1764	1771	0	1	1	17
									1940	9									
11	43560	X	15000	-0-		-28560		-0-	43	1	14065	3	Y	811	818	0	1	1	9
									892	9									

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78660	X	39866	-0-		-38794		-0-	1030	1	34581	3	Y	3868	3854	1			93
									4255	9									
07	69316	X	35724	-0-		-33592		-0-	1450	1	30608	3	Y	3333	5	0	3285	1	136
									3666	9									
08	61070	X	29613	-0-		-31457		-0-	709	1	25631	3	Y	2975	1113	0	1871	1	127
									3273	9									
09	51480	X	33456	-0-		-18024		-0-	2368	1	27384	3	Y	3367	3402	0	53	1	39
									3704	9									
10	46655	X	31504	-0-		-15151		-0-	2918	1	25916	3	Y	2427	2429	0	5	1	32
									2670	9									
11	36300	X	28428	-0-		-7872		-0-	2819	1	23258	3	Y	2137	2126	0	7	1	36
									2351	9									

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79440	X	36469	-0-		-42971		-0-	938	1	31689	3	Y	3493	3482	1			84
									3842	9									
07	70649	X	30111	-0-		-40538		-0-	112	1	26549	3	Y	3136	5	0	3087	1	128
									3450	9									
08	60822	X	34715	-0-		-26107		-0-	4532	1	27429	3	Y	2504	942	0	1583	1	107
									2754	9									
09	50790	X	33766	-0-		-17024		-0-	2406	1	27860	3	Y	3182	3202	0	50	1	37
									3500	9									
10	44702	X	29213	-0-		-15489		-0-	2669	1	23714	3	Y	2573	2570	0	6	1	34
									2830	9									
11	36480	X	25058	-0-		-11422		-0-	2448	1	20222	3	Y	2171	2162	0	7	1	36
									2388	9									

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76470	X	41102	-0-		-35368		-0-	1067	1	36100	3	Y	3577	3563	1			86
									3935	9									
07	74958	X	37811	-0-		-37147		-0-	1537	1	32690	3	Y	3258	5	0	3206	1	133
									3584	9									
08	63581	X	36656	-0-		-26925		-0-	525	1	32357	3	Y	3431	1274	0	2143	1	147
									3774	9									
09	53310	X	31999	-0-		-21311		-0-	1199	1	27620	3	Y	2891	2959	0	46	1	33
									3180	9									
10	47740	X	30321	-0-		-17419		-0-	2819	1	25053	3	Y	2226	2224	0	5	1	30
									2449	9									
11	36960	X	24085	-0-		-12875		-0-	2394	1	19777	3	Y	1740	1735	0	6	1	29
									1914	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72660	X	33571	-0-	-39089	-0-	833	1	28136	3	Y	4184	4169	1			100
							4602	9									
07	66123	X	29275	-0-	-36848	-0-	1132	1	24043	3	Y	3727	6	0	3669	1	152
							4100	9									
08	56792	X	11759	-0-	-45033	-0-	190	1	9879	3	Y	1536	605	0	1017	1	66
							1690	9									
09	46200	X	22205	-0-	-23995	-0-	1547	1	17659	3	Y	2726	2719	0	42	1	31
							2999	9									
10	40331	X	40181	-0-	-150	-0-	3692	1	32818	3	Y	3337	3317	0	7	1	44
							3671	9									
*11	36002	X	36002	-0-	-0-	-0-	3572	1	29471	3	Y	2690	2680	0	9	1	45
							2959	9									

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69917	X	69917	-0-	-0-	-0-	423	1	57877	3	Y	10561	10549	1			197
							11617	9									
07	67621	X	67621	-0-	-0-	-0-	635	1	56241	3	Y	9768	9823	1			142
							10745	9									
08	64945	X	41262	-0-	-23683	-0-	472	1	33727	3	Y	6421	6456	1			107
							7063	9									
09	62850	X	57532	-0-	-5318	-0-	680	1	47642	3	Y	8373	1785	0	6597	1	98
							9210	9									
10	64945	X	57609	-0-	-7336	-0-	570	1	47883	3	Y	8324	8334	0	7	1	81
							9156	9									
11	62850	X	51336	-0-	-11514	-0-	490	1	42930	3	Y	7196	7187	0	8	1	82
							7916	9									

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64560	X	47673	-0-	-16887	-0-	235	1	39963	3	Y	6795	6783	1			127
							7475	9									
07	66464	X	28324	-0-	-38140	-0-	206	1	23904	3	Y	3831	3902	1			56
							4214	9									
08	60512	X	17954	-0-	-42558	-0-	349	1	14444	3	Y	2874	2882	1			48
							3161	9									
09	51930	X	37009	-0-	-14921	-0-	1042	1	30050	3	Y	5379	1142	0	4222	1	63
							5917	9									
10	51677	X	37773	-0-	-13904	-0-	286	1	31826	3	Y	5146	5155	0	4	1	50
							5661	9									
11	47670	X	32205	-0-	-15465	-0-	224	1	27346	3	Y	4214	4211	0	5	1	48
							4635	9									

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39360	X	26819	-0-	-12541	-0-	1060	1	21801	3	N	3598	3512	0	55	1	73
							3958	9									
07	33852	X	20254	-0-	-13598	-0-	1169	1	15338	3	N	3406	3441	0	11	1	27
							3747	9									
08	27714	X	18031	-0-	-9683	-0-	1130	1	13572	3	N	3026	3031	0			22
							3329	9									
*09	26820	X	16475	-0-	-10345	-0-	811	1	12406	3	N	2962	2889	0	68	1	27
							3258	9									
*10	27714	X	14882	-0-	-12832	-0-	646	1	11359	3	N	2615	2572	0			70
							2877	9									
*11	26820	X	11312	-0-	-15508	-0-	486	1	8768	3	N	1871	1923	0			18
							2058	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46020	X	27363	-0-	-18657	-0-	1112	1	21810	3	N	4037	3938	0	62	1	82
							4441	9									
07	38874	X	21233	-0-	-17641	-0-	1208	1	15979	3	N	3678	3718	0	12	1	30
							4046	9									
08	32612	X	18741	-0-	-13871	-0-	1164	1	13948	3	N	3299	3305	0			24
							3629	9									
*09	27360	X	16103	-0-	-11257	-0-	787	1	11884	3	N	3120	3044	0	72	1	28
							3432	9									
*10	28272	X	15880	-0-	-12392	-0-	685	1	11984	3	N	2919	2868	0			79
							3211	9									
*11	27360	X	12016	-0-	-15344	-0-	506	1	9183	3	N	2115	2174	0			20
							2327	9									

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102630	X	48347	-0-	-54283	-0-	117	1	44604	3	Y	3241	3145	1			238
							61	4	3565	9							
07	73191	X	49479	-0-	-23712	-0-	108	1	45944	3	Y	3092	445	0	2705	1	180
							26	4	3401	9							
08	73160	X	49697	-0-	-23463	-0-	121	1	46568	3	Y	2708	2717	0			171
							29	4	2979	9							
09	58470	X	41510	-0-	-16960	-0-	89	1	38675	3	Y	2423	2439	0			155
							81	4	2665	9							
10	55056	X	37560	-0-	-17496	-0-	176	1	34779	3	Y	2200	2171	0			184
							185	4	2420	9							
11	48360	X	36841	-0-	-11519	-0-	84	1	34373	3	Y	2031	1972	0			243
							150	4	2234	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96540	X	52772	-0-	-43768	-0-	259	1	44585	3	Y	7207	7201	1			135
							7928	9									
07	78895	X	49870	-0-	-29025	-0-	349	1	42305	3	Y	6560	6600	1			95
							7216	9									
08	69998	X	32786	-0-	-37212	-0-	211	1	27560	3	Y	4559	4578	1			76
							5015	9									
09	58380	X	36904	-0-	-21476	-0-	343	1	31257	3	Y	4822	1031	0	3810	1	57
							5304	9									
10	60326	X	41944	-0-	-18382	-0-	332	1	35769	3	Y	5312	5313	0	4	1	52
							5843	9									
11	52770	X	35250	-0-	-17520	-0-	259	1	30374	3	Y	4197	4196	0	5	1	48
							4617	9									

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94530	X	46412	-0-	-48118	-0-	229	1	38866	3	Y	6652	6647	1			124
							7317	9									
07	61256	X	42915	-0-	-18341	-0-	315	1	36099	3	Y	5910	5948	1			86
							6501	9									
08	56854	X	25745	-0-	-31109	-0-	240	1	21392	3	Y	3739	3763	1			62
							4113	9									
09	51390	X	27270	-0-	-24120	-0-	273	1	22628	3	Y	3972	849	0	3138	1	47
							4369	9									
10	53103	X	32561	-0-	-20542	-0-	249	1	27250	3	Y	4602	4600	0	4	1	45
							5062	9									
11	46410	X	23584	-0-	-22826	-0-	293	1	20006	3	Y	2986	2994	0	3	1	34
							3285	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113220	X	64680	-0-	-48540	-0-	308 11528	1 9	52844	3	Y	10480	10463	1			196
07	87203	X	61901	-0-	-25302	-0-	461 10501	1 9	50939	3	Y	9546	9603	1			139
08	82460	X	36638	-0-	-45822	-0-	375 6233	1 9	30030	3	Y	5666	5710	1			95
09	71970	X	51953	-0-	-20017	-0-	529 8806	1 9	42618	3	Y	8005	1705	0	6301	1	94
10	71393	X	53225	-0-	-18168	-0-	422 8921	1 9	43882	3	Y	8110	8118	0	7	1	79
11	64680	X	48302	-0-	-16378	-0-	355 7637	1 9	40310	3	Y	6943	6935	0	8	1	79

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	39036	-0-	39036	87985	165 4907	1 9	33964	3	Y	4461	4462	1			83
07	0	W	31726	-0-	31726	119711	1163 3768	1 9	26795	3	Y	3425	3458	1			50
08	0	W	21843	-0-	21843	141554	1550 2674	1 9	17619	3	Y	2431	2440	1			41
09	0	W	2230	-0-	2230	143784	59 501	1 9	1670	3	Y	455	105	0	386	1	5
10	0	W	186	-0-	186	143970	167	1	19	9	Y	17	22	0			-0-
*11	146580	X	2610	-0-	-143970	-0-	354 7	1 9	2249	3	Y	6	6	0			-0-

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187740	X	107354	-0-	-80386	-0-	2816 9710	1 9	94828	3	Y	8827	8796	1			211
07	193998	X	56503	-0-	-137495	-0-	2311 5256	1 9	48936	3	Y	4778	7	0	4787	1	195
08	163835	X	20007	-0-	-143828	-0-	204 1815	1 9	17988	3	Y	1650	662	0	1112	1	71
09	137310	X	28151	-0-	-109159	-0-	114 2825	1 9	25212	3	Y	2568	2570	0	40	1	29
10	124465	X	26084	-0-	-98381	-0-	171 2492	1 9	23421	3	Y	2265	2259	0	5	1	30
11	92520	X	22494	-0-	-70026	-0-	121 1964	1 9	20409	3	Y	1785	1779	0	6	1	30

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175080	X	96512	-0-	-78568	-0-	2515 9028	1 9	84969	3	Y	8207	8180	1			196
07	177940	X	53144	-0-	-124796	-0-	2170 4870	1 9	46104	3	Y	4427	7	0	4436	1	180
08	145111	X	23414	-0-	-121697	-0-	255 2237	1 9	20922	3	Y	2034	793	0	1334	1	87
09	120570	X	59095	-0-	-61475	-0-	268 5743	1 9	53084	3	Y	5221	5168	0	80	1	60
10	111631	X	59060	-0-	-52571	-0-	373 5161	1 9	53526	3	Y	4692	4679	0	11	1	62
11	87630	X	54874	-0-	-32756	-0-	291 4506	1 9	50077	3	Y	4096	4077	0	13	1	68

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189300	X	87439	-0-	-101861	-0-	2314	1	78123	3	Y	6365	6343	1			152
							7002	9									
07	170314	X	41249	-0-	-129065	-0-	1686	1	35805	3	Y	3416	5	0	3424	1	139
							3758	9									
08	140678	X	33466	-0-	-107212	-0-	381	1	29584	3	Y	3183	1188	0	1998	1	136
							3501	9									
09	112200	X	70402	-0-	-41798	-0-	305	1	63749	3	Y	5771	5752	0	89	1	66
							6348	9									
10	102269	X	62821	-0-	-39448	-0-	378	1	57396	3	Y	4588	4583	0	10	1	61
							5047	9									
11	73800	X	57668	-0-	-16132	-0-	289	1	53061	3	Y	3925	3909	0	12	1	65
							4318	9									

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117000	X	64341	-0-	-52659	-0-	569	1	54289	3	Y	8621	4623	0	4004	1	92
							9483	9									
07	120900	X	56841	-0-	-64059	-0-	469	1	47928	3	Y	7676	3247	0	4387	1	134
							8444	9									
08	99293	X	46128	-0-	-53165	-0-	395	1	38398	3	Y	6668	5514	0	1190	1	98
							7335	9									
09	85680	X	43028	-0-	-42652	-0-	331	1	36659	3	Y	5489	4376	0	1126	1	85
							6038	9									
10	76105	X	36637	-0-	-39468	-0-	282	1	31151	3	Y	4731	4719	0	18	1	79
							5204	9									
11	64350	X	28554	-0-	-35796	-0-	222	1	24074	3	Y	3871	3888	0	4	1	58
							4258	9									

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112680	X	48491	-0-	-64189	-0-	484	1	40246	3	Y	7055	3786	0	3279	1	75
							7761	9									
07	116436	X	39333	-0-	-77103	-0-	370	1	32238	3	Y	6114	2587	0	3495	1	107
							6725	9									
08	91078	X	28793	-0-	-62285	-0-	286	1	23116	3	Y	4901	4060	0	876	1	72
							5391	9									
09	72690	X	29155	-0-	-43535	-0-	248	1	24395	3	Y	4102	3269	0	841	1	64
							4512	9									
10	59861	X	24811	-0-	-35050	-0-	205	1	20543	3	Y	3694	3682	0	14	1	62
							4063	9									
11	48480	X	25980	-0-	-22500	-0-	191	1	22667	3	Y	2838	2855	0	3	1	42
							3122	9									

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102570	X	37916	-0-	-64654	-0-	360	1	31799	3	Y	5234	2812	0	2436	1	56
							5757	9									
07	105989	X	32870	-0-	-73119	-0-	755	1	27496	3	Y	4199	1779	0	2403	1	73
							4619	9									
08	79267	X	30030	-0-	-49237	-0-	1565	1	25295	3	Y	2882	2396	0	517	1	42
							3170	9									
09	61530	X	26507	-0-	-35023	-0-	1233	1	21965	3	Y	3008	2388	0	615	1	47
							3309	9									
10	50003	X	22779	-0-	-27224	-0-	1032	1	18879	3	Y	2607	2601	0	10	1	43
							2868	9									
11	37920	X	19377	-0-	-18543	-0-	852	1	16046	3	Y	2254	2261	0	2	1	34
							2479	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98040	X	67216	-0-	-30824	-0-	574	1	57722	3	Y	8109	4347	0	3766	1	87
							8920	9									
07	101308	X	61095	-0-	-40213	-0-	448	1	52013	3	Y	7849	3317	0	4482	1	137
							8634	9									
08	95790	X	51352	-0-	-44438	-0-	432	1	43628	3	Y	6629	5485	0	1184	1	97
							7292	9									
09	84510	X	48669	-0-	-35841	-0-	352	1	41985	3	Y	5756	4584	0	1180	1	89
							6332	9									
10	78089	X	43765	-0-	-34324	-0-	318	1	37794	3	Y	5139	5122	0	20	1	86
							5653	9									
11	67230	X	36013	-0-	-31217	-0-	261	1	31093	3	Y	4235	4254	0	4	1	63
							4659	9									

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71580	X	43652	-0-	-27928	-0-	436	1	35784	3	Y	6756	3623	0	3139	1	72
							7432	9									
07	73966	X	39111	-0-	-34855	-0-	343	1	31695	3	Y	6430	2718	0	3672	1	112
							7073	9									
08	69626	X	32124	-0-	-37502	-0-	294	1	25657	3	Y	5612	4641	0	1001	1	82
							6173	9									
09	54480	X	30162	-0-	-24318	-0-	241	1	24513	3	Y	4916	3915	0	1007	1	76
							5408	9									
10	50685	X	24092	-0-	-26593	-0-	192	1	19362	3	Y	4125	4116	0	16	1	69
							4538	9									
11	43650	X	28112	-0-	-15538	-0-	237	1	21542	3	Y	5757	5734	0	6	1	86
							6333	9									

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86400	X	51370	-0-	-35030	-0-	222	1	44020	3	Y	6480	6335	0	100	1	131
							7128	9									
07	89280	X	30402	-0-	-58878	-0-	894	1	24598	3	Y	4464	4544	0	15	1	36
							4910	9									
08	89280	X	37228	-0-	-52052	-0-	2496	1	29981	3	Y	4319	4323	0			32
							4751	9									
09	66750	X	33420	-0-	-33330	-0-	1735	1	26528	3	Y	4688	4569	0	108	1	43
							5157	9									
10	54591	X	31424	-0-	-23167	-0-	1433	1	25161	3	Y	4391	4316	0			118
							4830	9									
11	51360	X	41863	-0-	-9497	-0-	2014	1	35943	3	Y	3551	3635	0			34
							3906	9									

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104340	X	66219	-0-	-38121	-0-	504	1	56794	3	Y	8110	4347	0	3765	1	87
							8921	9									
07	107818	X	60034	-0-	-47784	-0-	434	1	51427	3	Y	7430	3142	0	4245	1	130
							8173	9									
08	97216	X	50349	-0-	-46867	-0-	415	1	42961	3	Y	6339	5244	0	1132	1	93
							6973	9									
09	84960	X	50509	-0-	-34451	-0-	341	1	43994	3	Y	5613	4469	0	1150	1	87
							6174	9									
10	75981	X	44670	-0-	-31311	-0-	315	1	39148	3	Y	4734	4724	0	18	1	79
							5207	9									
11	66210	X	39805	-0-	-26405	-0-	279	1	34896	3	Y	4209	4221	0	4	1	63
							4630	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99750	X	81524	-0-	-18226	-0-	522	1	67790	3	Y	12011	11727	0	185	1	244
							13212	9									
07	103075	X	58883	-0-	-44192	-0-	446	1	46341	3	Y	10996	11115	0	36	1	89
							12096	9									
08	103075	X	48591	-0-	-54484	-0-	409	1	38000	3	Y	9256	9277	0			68
							10182	9									
09	96750	X	42166	-0-	-54584	-0-	297	1	33709	3	Y	7418	7247	0	172	1	67
							8160	9									
10	84227	X	38206	-0-	-46021	-0-	231	1	30790	3	Y	6532	6423	0			176
							7185	9									
11	81510	X	36721	-0-	-44789	-0-	1270	1	29614	3	Y	5306	5431	0			51
							5837	9									

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80400	X	26458	-0-	-53942	-0-	220	1	20684	3	Y	5049	4748	0	414	1	49
							5554	9									
07	83080	X	40463	-0-	-42617	-0-	151	1	28310	3	Y	10911	9867	0	947	1	146
							12002	9									
08	72819	X	16728	-0-	-56091	-0-	172	1	12204	3	Y	3956	3835	0	200	1	67
							4352	9									
09	52110	X	24450	-0-	-27660	-0-	396	1	17833	3	Y	5655	5654	0			68
							6221	9									
10	42253	X	30349	-0-	-11904	-0-	1377	1	23668	3	Y	4822	4835	0			55
							5304	9									
11	39150	X	20319	-0-	-18831	-0-	1073	1	14408	3	Y	4398	4407	0			46
							4838	9									

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90150	X	27899	-0-	-62251	-0-	471	1	23378	3	N	3682	667	0	2921	1	214
							4050	9									
07	93155	X	18942	-0-	-74213	-0-	107	1	15876	3	N	2690	1	0	2797	1	106
							2959	9									
08	93155	X	23926	-0-	-69229	-0-	141	1	20167	3	N	3289	3353	1			42
							3618	9									
09	40920	X	26923	-0-	-13997	-0-	138	1	22474	3	N	3919	8	0	3781	1	172
							4311	9									
10	33170	X	29634	-0-	-3536	-0-	1842	1	23547	3	N	3859	612	0	3328	1	91
							4245	9									
11	27900	X	19603	-0-	-8297	-0-	1382	1	15199	3	N	2747	1592	0	1182	1	64
							3022	9									

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56880	X	48311	-0-	-8569	-0-	2538	1	40623	3	Y	4682	2518	0	2181	1	50
							5150	9									
07	58776	X	48293	-0-	-10483	-0-	2468	1	40737	3	Y	4625	1954	0	2640	1	81
							5088	9									
08	58776	X	38322	-0-	-20454	-0-	1885	1	30660	3	Y	5252	4323	0	933	1	77
							5777	9									
09	56880	X	35907	-0-	-20973	-0-	1660	1	29681	3	Y	4151	3312	0	852	1	64
							4566	9									
10	49910	X	6622	-0-	-43288	-0-	304	1	5262	3	Y	960	1004	0	4	1	16
							1056	9									
11	48300	X	17278	-0-	-31022	-0-	844	1	12958	3	Y	3160	3126	0	3	1	47
							3476	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95040	X	63431	-0-		-31609	-0-		312	1	59031	3	Y	3716	3371	1			520
									4088	9									
07	98208	X	61758	-0-		-36450	-0-		308	1	57786	3	Y	3331	3631	1			220
									3664	9									
08	98208	X	47860	-0-		-50348	-0-		271	1	44513	3	Y	2796	2516	1			500
									3076	9									
09	78840	X	43752	-0-		-35088	-0-		240	1	40632	3	Y	2618	2679	1			439
									2880	9									
10	72013	X	30869	-0-		-41144	-0-		141	1	28091	3	Y	2397	2487	1			349
									2637	9									
11	63420	X	28947	-0-		-34473	-0-		140	1	27057	3	Y	1591	1704	1			236
									1750	9									

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89490	X	29981	-0-		-59509	-0-		325	1	23066	3	Y	5991	5586	0	487	1	58
									6590	9									
07	92473	X	22429	-0-		-70044	-0-		90	1	16766	3	Y	5066	4613	0	443	1	68
									5573	9									
08	92473	X	23845	-0-		-68628	-0-		1094	1	18350	3	Y	4001	3803	0	198	1	68
									4401	9									
09	46530	X	24241	-0-		-22289	-0-		3983	1	16192	3	Y	3696	3720	0			44
									4066	9									
10	38781	X	21005	-0-		-17776	-0-		969	1	16505	3	Y	3210	3217	0			37
									3531	9									
11	29970	X	12566	-0-		-17404	-0-		586	1	9326	3	Y	2413	2425	0			25
									2654	9									

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55085	X	55085	-0-		-0-	-0-		507	1	45213	3	Y	8514	4567	0	3956	1	91
									9365	9									
07	46742	X	46742	-0-		-0-	-0-		399	1	38169	3	Y	7431	3144	0	4248	1	130
									8174	9									
08	36393	X	36393	-0-		-0-	-0-		326	1	29258	3	Y	6190	5123	0	1106	1	91
									6809	9									
09	31970	X	31970	-0-		-0-	-0-		240	1	26413	3	Y	4834	3857	0	993	1	75
									5317	9									
10	11865	X	11865	-0-		-0-	-0-		140	1	10053	3	Y	1520	1564	0	6	1	25
									1672	9									
*11	27168	X	27168	-0-		-0-	-0-		445	1	22524	3	Y	3817	3781	0	4	1	57
									4199	9									

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97590	X	78222	-0-		-19368	-0-		488	1	64880	3	Y	11685	11406	0	180	1	237
									12854	9									
07	100843	X	55702	-0-		-45141	-0-		402	1	43089	3	Y	11101	11213	0	36	1	89
									12211	9									
08	100843	X	45515	-0-		-55328	-0-		368	1	34862	3	Y	9350	9370	0			69
									10285	9									
09	93150	X	36858	-0-		-56292	-0-		239	1	28272	3	Y	7588	7412	0	176	1	69
									8347	9									
10	80817	X	34949	-0-		-45868	-0-		180	1	27688	3	Y	6437	6333	0			173
									7081	9									
11	78210	X	35050	-0-		-43160	-0-		1223	1	27833	3	Y	5449	5570	0			52
									5994	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99990	X	92448	-0-	-7542	-0-	975	1	69386	3	Y	20079	10793	0	9349	1	215
							22087	9									
07	103323	X	73952	-0-	-29371	-0-	697	1	55196	3	Y	16417	6952	0	9393	1	287
							18059	9									
08	103323	X	56475	-0-	-46848	-0-	594	1	41740	3	Y	12855	10654	0	2299	1	189
							14141	9									
09	99990	X	48188	-0-	-51802	-0-	435	1	36052	3	Y	10637	8479	0	2182	1	165
							11701	9									
10	103323	X	40853	-0-	-62470	-0-	370	1	30309	3	Y	9249	9225	0	35	1	154
							10174	9									
11	92460	X	32052	-0-	-60408	-0-	283	1	23879	3	Y	7173	7212	0	8	1	107
							7890	9									

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186150	X	79310	-0-	-106840	-0-	2079	1	70206	3	Y	6386	6364	1			153
							7025	9									
07	192355	X	42281	-0-	-150074	-0-	1738	1	36889	3	Y	3322	5	0	3335	1	135
							3654	9									
08	192355	X	10016	-0-	-182339	-0-	160	1	8569	3	Y	1170	468	0	787	1	50
							1287	9									
09	186150	X	26594	-0-	-159556	-0-	106	1	24138	3	Y	2136	2128	0	33	1	25
							2350	9									
10	93589	X	32522	-0-	-61067	-0-	185	1	29883	3	Y	2231	2221	0	5	1	30
							2454	9									
11	79320	X	33775	-0-	-45545	-0-	150	1	31394	3	Y	2028	2018	0	6	1	34
							2231	9									

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66270	X	28090	-0-	-38180	-0-	1108	1	22502	3	N	4073	3970	0	63	1	83
							4480	9									
07	68479	X	21782	-0-	-46697	-0-	1230	1	16090	3	N	4056	4093	0	13	1	33
							4462	9									
08	68479	X	19777	-0-	-48702	-0-	1206	1	14462	3	N	3735	3740	0			28
							4109	9									
09	66270	X	14896	-0-	-51374	-0-	731	1	11166	3	N	2726	2666	0	63	1	25
							2999	9									
10	29016	X	16291	-0-	-12725	-0-	703	1	12362	3	N	2933	2879	0			79
							3226	9									
11	28080	X	11331	-0-	-16749	-0-	473	1	8583	3	N	2068	2127	0			20
							2275	9									

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59562	X	59562	-0-	-0-	-0-	542	1	47508	3	Y	10465	5613	0	4863	1	112
							11512	9									
07	52916	X	52916	-0-	-0-	-0-	454	1	42367	3	Y	9177	3883	0	5246	1	160
							10095	9									
08	42638	X	42638	-0-	-0-	-0-	399	1	34038	3	Y	7455	6174	0	1332	1	109
							8201	9									
09	39893	X	39893	-0-	-0-	-0-	320	1	33051	3	Y	5929	4729	0	1217	1	92
							6522	9									
10	26752	X	26752	-0-	-0-	-0-	483	1	21837	3	Y	4029	4038	0	16	1	67
							4432	9									
*11	33543	X	33543	-0-	-0-	-0-	1480	1	28586	3	Y	3161	3178	0	3	1	47
							3477	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101580	X	68799	-0-	-32781	-0-	2254	1	58035	3	Y	7736	7728	1			144
							8510	9									
07	104966	X	65474	-0-	-39492	-0-	391	1	57222	3	Y	7146	7186	1			104
							7861	9									
08	104966	X	64604	-0-	-40362	-0-	466	1	56280	3	Y	7144	7129	1			119
							7858	9									
*09	101580	X	25013	-0-	-76567	-0-	241	1	21892	3	Y	2618	576	0	2130	1	31
							2880	9									
*10	77717	X	41138	-0-	-36579	-0-	275	1	35951	3	Y	4465	4449	0	4	1	43
							4912	9									
*11	68790	X	31499	-0-	-37291	-0-	186	1	27824	3	Y	3172	3176	0	3	1	36
							3489	9									

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104760	X	40785	-0-	-63975	-0-	71	1	37916	3	Y	2496	2420	1			184
							52	4	2746	9							
07	108252	X	37845	-0-	-70407	-0-	61	1	35315	3	Y	2226	322	0	1958	1	130
							20	4	2449	9							
08	108252	X	36215	-0-	-72037	-0-	80	1	34022	3	Y	1902	1912	0			120
							21	4	2092	9							
09	104760	X	31606	-0-	-73154	-0-	65	1	29562	3	Y	1743	1751	0			112
							62	4	1917	9							
10	46686	X	26246	-0-	-20440	-0-	117	1	24408	3	Y	1445	1436	0			121
							131	4	1590	9							
11	40800	X	30244	-0-	-10556	-0-	1577	1	27274	3	Y	1153	1136	0			138
							125	4	1268	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46680	X	39148	-0-	-7532	-0-	200	1	33149	3	Y	5272	2826	0	2448	1	56
							5799	9									
07	48236	X	36858	-0-	-11378	-0-	181	1	31065	3	Y	5102	2156	0	2913	1	89
							5612	9									
08	48236	X	32452	-0-	-15784	-0-	180	1	26953	3	Y	4835	3992	0	861	1	71
							5319	9									
09	46680	X	37575	-0-	-9105	-0-	175	1	31217	3	Y	5621	4458	0	1147	1	87
							6183	9									
10	44113	X	39150	-0-	-4963	-0-	179	1	32011	3	Y	6327	6285	0	24	1	105
							6960	9									
11	39150	X	12915	-0-	-26235	-0-	56	1	8934	3	Y	3568	3616	0	4	1	53
							3925	9									

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183493	X	55481	-0-	-128012	-0-	297	1	42926	3	N	11144	11156	1			208
							12258	9									
*07	63240	X	45596	-0-	-17644	-0-	388	1	35322	3	Y	8987	8860	1			127
							9886	9									
08	63240	X	32980	-0-	-30260	-0-	356	1	24975	3	Y	6954	6965	1			116
							7649	9									
09	61200	X	25198	-0-	-36002	-0-	406	1	19839	3	Y	4503	827	0	3717	1	75
							4953	9									
10	63240	X	23294	-0-	-39946	-0-	1377	1	17522	3	Y	3995	846	0	3130	1	94
							4395	9									
11	55470	X	23193	-0-	-32277	-0-	1390	1	18185	3	Y	3289	1907	0	1399	1	77
							3618	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254537	X	77566	-0-	-176971	-0-	476	1	60228	3	N	15329	15346	1			286
							16862	9									
*07	88505	X	68162	-0-	-20343	-0-	591	1	52450	3	Y	13746	13551	1			195
							15121	9									
08	88505	X	67854	-0-	-20651	-0-	707	1	52049	3	Y	13725	13691	1			229
							15098	9									
09	85650	X	51122	-0-	-34528	-0-	757	1	40403	3	Y	9056	1493	0	7611	1	181
							9962	9									
10	88505	X	51251	-0-	-37254	-0-	542	1	39911	3	Y	9816	2012	0	7754	1	231
							10798	9									
11	77580	X	36233	-0-	-41347	-0-	340	1	29166	3	Y	6115	3608	0	2596	1	142
							6727	9									

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68929	X	68929	-0-	-0-	-0-	933	1	39029	3	Y	26334	25399	0	401	1	534
							28967	9									
07	89504	X	89504	-0-	-0-	-0-	693	1	66832	3	Y	19981	20289	0	65	1	161
							21979	9									
08	37789	X	29707	-0-	-8082	-0-	251	1	22128	3	Y	6662	6774	0			49
							7328	9									
09	77555	X	77555	-0-	-0-	-0-	739	1	57962	3	Y	17140	16639	0	394	1	156
							18854	9									
10	56830	X	56830	-0-	-0-	-0-	297	1	43454	3	Y	11890	11726	0			320
							13079	9									
*11	58485	X	58485	-0-	-0-	-0-	1868	1	45555	3	Y	10056	10235	0	7	1	134
							11062	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	50144	X	50144	-0-	-0-	-0-	399	1	38478	3	Y	10243	10094	1			149
							11267	9									
08	102548	X	75518	-0-	-27030	-0-	581	1	62735	3	Y	11093	11057	1			185
							12202	9									
09	99240	X	65718	-0-	-33522	-0-	584	1	55873	3	Y	8419	1811	0	6694	1	99
							9261	9									
10	102548	X	56094	-0-	-46454	-0-	321	1	48546	3	Y	6570	6599	0	6	1	64
							7227	9									
11	99240	X	46613	-0-	-52627	-0-	230	1	40298	3	Y	5532	5527	0	6	1	63
							6085	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	51303	X	51303	-0-	-0-	-0-	448	1	40000	3	Y	9868	9725	1			143
							10855	9									
08	103819	X	85427	-0-	-18392	-0-	856	1	67037	3	Y	15940	15817	1			266
							17534	9									
09	100470	X	68985	-0-	-31485	-0-	725	1	54535	3	Y	12477	2683	0	9914	1	146
							13725	9									
10	103819	X	57294	-0-	-46525	-0-	409	1	46094	3	Y	9810	9853	0	8	1	95
							10791	9									
11	100470	X	40111	-0-	-60359	-0-	262	1	32621	3	Y	6571	6584	0	7	1	75
							7228	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	48488	X	48488	-0-	-0-	-0-	426	1	36981	3	Y	10074	9928	1			146
							11081	9									
08	107566	X	107566	-0-	-0-	-0-	1067	1	82971	3	Y	21389	21178	1			357
							23528	9									
09	91675	X	91675	-0-	-0-	-0-	1216	1	71997	3	Y	16784	3608	0	13336	1	197
							18462	9									
10	84475	X	80529	-0-	-3946	-0-	613	1	65035	3	Y	13528	13582	0	11	1	132
							14881	9									
11	81750	X	81031	-0-	-719	-0-	561	1	66416	3	Y	12776	12749	0	14	1	145
							14054	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	50709	X	50709	-0-	-0-	-0-	408	1	39789	3	Y	9556	9417	1			139
							10512	9									
08	108680	X	108680	-0-	-0-	-0-	1017	1	85448	3	Y	20195	19997	1			337
							22215	9									
09	100830	X	100830	-0-	-0-	-0-	1298	1	81265	3	Y	16606	3567	0	13181	1	195
							18267	9									
10	98642	X	95684	-0-	-2958	-0-	741	1	77840	3	Y	15548	15579	0	13	1	151
							17103	9									
11	95460	X	81987	-0-	-13473	-0-	590	1	67254	3	Y	12857	12848	0	14	1	146
							14143	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	48234	X	48234	-0-	-0-	-0-	376	1	38607	3	Y	8410	8288	1			122
							9251	9									
08	117645	X	72956	-0-	-44689	-0-	573	1	61410	3	Y	9975	9930	1			167
							10973	9									
09	113850	X	61021	-0-	-52829	-0-	598	1	52634	3	Y	7081	1526	0	5639	1	83
							7789	9									
10	117645	X	51780	-0-	-65865	-0-	276	1	44772	3	Y	6120	6138	0	5	1	60
							6732	9									
11	113850	X	38663	-0-	-75187	-0-	179	1	33524	3	Y	4509	4513	0	5	1	51
							4960	9									

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		22322	-0-	22322	22322	245	1	19664	3	Y	2194	783	0	1317	1	94
							2413	9									
*09	151510	X	129188	-0-	-22322	-0-	424	1	118208	3	Y	9596	9434	0	146	1	110
							10556	9									
*10	111724	X	102305	-0-	-9419	-0-	431	1	94531	3	Y	6675	6682	0	15	1	88
							7343	9									
*11	108120	X	83717	-0-	-24403	-0-	281	1	78058	3	Y	4889	4880	0	16	1	81
							5378	9									

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		21245	-0-	21245	21245	259	1	18090	3	Y	2633	940	0	1580	1	113
							2896	9									
*09	175419	X	154174	-0-	-21245	-0-	684	1	137894	3	Y	14178	13912	0	216	1	163
							15596	9									
*10	111491	X	111491	-0-	-0-	-0-	626	1	100811	3	Y	9140	9161	0	21	1	121
							10054	9									
*11	83049	X	83049	-0-	-0-	-0-	375	1	75985	3	Y	6081	6082	0	19	1	101
							6689	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		31559	-0-	31559	31559	373	1	27690	3	Y	3178	1134	0	1908	1	136
							3496	9									
*09	215626	X	184067	-0-	-31559	-0-	891	1	164728	3	Y	16771	16460	0	255	1	192
							18448	9									
*10	149513	X	137810	-0-	-11703	-0-	826	1	124475	3	Y	11372	11387	0	26	1	151
							12509	9									
*11	144690	X	104120	-0-	-40570	-0-	483	1	94705	3	Y	8120	8110	0	26	1	135
							8932	9									

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		31176	-0-	31176	31176	2265	1	27330	3	Y	1437	513	0	863	1	61
							1581	9									
*09	151871	X	120695	-0-	-31176	-0-	7948	1	103320	3	Y	8570	8403	0	130	1	98
							9427	9									
*10	89093	X	89093	-0-	-0-	-0-	350	1	82162	3	Y	5983	5988	0	14	1	79
							6581	9									
*11	76770	X	67359	-0-	-9411	-0-	206	1	62746	3	Y	4006	4005	0	13	1	67
							4407	9									

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		20513	-0-	20513	20513	179	1	18509	3	Y	1659	592	0	996	1	71
							1825	9									
*09	174141	X	153628	-0-	-20513	-0-	503	1	141492	3	Y	10575	10364	0	161	1	121
							11633	9									
*10	108506	X	108506	-0-	-0-	-0-	463	1	100604	3	Y	6763	6779	0	15	1	90
							7439	9									
*11	89010	X	78317	-0-	-10693	-0-	270	1	72854	3	Y	4721	4717	0	15	1	79
							5193	9									

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0		25754	-0-	25754	25754	245	1	23010	3	Y	2272	811	0	1364	1	97
							2499	9									
*09	149920	X	124166	-0-	-25754	-0-	381	1	114993	3	Y	7993	7876	0	122	1	92
							8792	9									
*10	128774	X	91585	-0-	-37189	-0-	291	1	85092	3	Y	5638	5642	0	13	1	75
							6202	9									
*11	124620	X	71174	-0-	-53446	-0-	192	1	66587	3	Y	3995	3990	0	13	1	67
							4395	9									

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		3649	-0-	3649	3649	37	1	2712	3	N	818	786	1			32
							900	9									
*08	101058	X	97409	-0-	-3649	-0-	1204	1	78540	3	Y	16059	15854	1			205
							17665	9									
*09	110610	X	69371	-0-	-41239	-0-	784	1	57126	3	Y	10419	22	0	10144	1	458
							11461	9									
*10	114297	X	57920	-0-	-56377	-0-	470	1	48729	3	Y	7928	1569	0	6630	1	187
							8721	9									
*11	110610	X	46621	-0-	-63989	-0-	375	1	37942	3	Y	7549	4354	0	3206	1	176
							8304	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		3861	-0-	3861	3861	39	1	2873	3	N	863	829	1			34
							949	9									
*08	118309	X	114448	-0-	-3861	-0-	1698	1	88855	3	Y	21723	21445	1			278
							23895	9									
*09	106500	X	80100	-0-	-26400	-0-	1031	1	65268	3	Y	12546	26	0	12246	1	552
							13801	9									
*10	110050	X	66315	-0-	-43735	-0-	567	1	55144	3	Y	9640	1858	0	8107	1	227
							10604	9									
*11	106500	X	47542	-0-	-58958	-0-	402	1	39493	3	Y	6952	4051	0	2966	1	162
							7647	9									

REYNOLDS GAS UNIT 1 WELL #: RRCID -> 278457 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5060 - 5066

06	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

*09	25419	X	25419	-0-	-0-	-0-	272	1	19832	3	Y	4832	1017	0	3758	1	57
							5315	9									
*10	96126	X	96126	-0-	-0-	-0-	724	1	79144	3	Y	14780	14681	0	12	1	144
							16258	9									
11	88500	X	62114	-0-	-26386	-0-	452	1	52287	3	Y	8523	8561	0	9	1	97
							9375	9									

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

09	0		28358	-0-	28358	28358	435	1	22243	3	N	5164	1087	0	4016	1	61
							5680	9									
*10	132927	X	104569	-0-	-28358	-0-	904	1	87478	3	N	14715	14621	0	12	1	143
							16187	9									
11	89880	X	69876	-0-	-20004	-0-	517	1	60292	3	N	8243	8283	0	9	1	94
							9067	9									

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

*09	25397	X	25397	-0-	-0-	-0-	280	1	19775	3	Y	4856	1022	0	3777	1	57
							5342	9									
*10	109457	X	109457	-0-	-0-	-0-	1037	1	90742	3	Y	16071	15959	0	13	1	156
							17678	9									
11	91320	X	77185	-0-	-14135	-0-	607	1	64215	3	Y	11239	11255	0	12	1	128
							12363	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	31650	X	31650	-0-	-0-	-0-	214	1	26500	3	Y	4487	4589	1			60
							4936	9									
*01	22504	X	22504	-0-	-0-	-0-	131	1	18454	3	Y	3563	2575	0	944	1	104
							3919	9									
*02	15919	X	15919	-0-	-0-	-0-	80	1	13443	3	Y	2178	810	0	1400	1	72
							2396	9									
*03	7335	X	7335	-0-	-0-	-0-	37	1	6071	3	Y	1115	305	0	855	1	27
							1227	9									
*04	30387	X	30387	-0-	-0-	-0-	153	1	25549	3	Y	4259	1621	0	2481	1	184
							4685	9									
*05	25500	X	25500	-0-	-0-	-0-	130	1	21616	3	Y	3413	1016	0	2474	1	107
							3754	9									
*06	21929	X	21929	-0-	-0-	-0-	372	1	18471	3	Y	2805	511	0	2238	1	163
							3086	9									
*07	22623	X	22623	-0-	-0-	-0-	1987	1	16245	3	Y	3992	1	0	3997	1	157
							4391	9									
*08	20772	X	20772	-0-	-0-	-0-	1730	1	14831	3	Y	3828	3936	1			49
							4211	9									
*09	26183	X	26183	-0-	-0-	-0-	2233	1	20302	3	Y	3316	9	0	3210	1	146
							3648	9									
*10	28499	X	28499	-0-	-0-	-0-	1889	1	22159	3	Y	4046	637	0	3460	1	95
							4451	9									
*11	27266	X	27266	-0-	-0-	-0-	1807	1	21462	3	Y	3634	2079	0	1565	1	85
							3997	9									

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

10	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHFIELD OIL & GAS, LLC 527870
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

06	DLQ G-10		4270	-0-	4270	8048	921	1	3349	2	N	-0-					-0-
07	DLQ G-10		6603	-0-	6603	14651	2432	1	4171	2	N	-0-					-0-
08	DLQ G-10		5770	-0-	5770	20421	1068	1	4702	2	N	-0-					-0-
09	23933	X	3512	-0-	-20421	-0-	3512	2			N	-0-					-0-
10	3855	X	3855	-0-	-0-	-0-	3855	2			N	-0-					-0-
11	6390	X	4165	-0-	-2225	-0-	358	1	3807	2	N	-0-					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

06	DLQ G-10		3112	-0-	3112	4961	671	1	2441	2	N	-0-					-0-
07	DLQ G-10		1726	-0-	1726	6687	636	1	1090	2	N	-0-					-0-
08	DLQ G-10		3038	-0-	3038	9725	562	1	2476	2	N	-0-					-0-
09	11796	X	2071	-0-	-9725	-0-	2071	2			N	-0-					-0-
10	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					-0-
11	3120	X	2445	-0-	-675	-0-	210	1	2235	2	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARSHFIELD OIL & GAS, LLC //CONT.// 527870
DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	310	-0-	-260	-0-	67	1	243	2	N	-0-					-0-
07	558	N	469	-0-	-89	-0-	173	1	296	2	N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	183	1	808	2	N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
11	840	N	194	-0-	-646	-0-	17	1	177	2	N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4399	-0-	-341	-0-	4088	3	311	9	Y	283	281	1	2	8	-0-
07	4586	X	4586	-0-	-0-	-0-	4277	3	309	9	Y	281	281	1			-0-
08	4185	X	4115	-0-	-70	-0-	3834	3	281	9	Y	255	255	1			-0-
09	4410	X	4315	-0-	-95	-0-	4025	3	290	9	Y	264	264	1			-0-
10	4588	X	4200	-0-	-388	-0-	3923	3	277	9	Y	252	252	1			-0-
11	4440	X	4098	-0-	-342	-0-	3835	3	263	9	Y	239	239	1			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13980	X	11037	-0-	-2943	-0-	11037	3			Y	-0-					-0-
07	14229	X	13416	-0-	-813	-0-	13416	3			Y	-0-					-0-
08	14988	X	14988	-0-	-0-	-0-	14988	3			Y	-0-					-0-
09	12300	X	9756	-0-	-2544	-0-	9756	3			Y	-0-					-0-
10	13423	X	10485	-0-	-2938	-0-	10485	3			Y	-0-					-0-
11	14490	X	10763	-0-	-3727	-0-	10763	3			Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7912	-0-	7912	16743	7829	3	83	9	Y	75	75	1			-0-
07	0	W	7972	-0-	7972	24715	7870	3	102	9	Y	93	93	1			-0-
08	0	W	6678	-0-	6678	31393	6597	3	81	9	Y	74	74	1			-0-
09	37193	X	5800	-0-	-31393	-0-	5569	3	231	9	Y	210	210	1			-0-
10	8711	X	6118	-0-	-2593	-0-	6001	3	117	9	Y	106	106	1			-0-
11	7920	X	6065	-0-	-1855	-0-	5848	3	217	9	Y	197	197	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8610	X	7743	-0-	-867	-0-	6622	3	1121	9	Y	1019	1019	1			-0-
07	8897	X	7213	-0-	-1684	-0-	6195	3	1018	9	Y	925	925	1			-0-
08	8897	X	37	-0-	-8860	-0-	30	3	7	9	Y	6	6	1			-0-
09	10978	X	10978	-0-	-0-	-0-	9054	3	1924	9	Y	1749	1749	1			-0-
10	13298	X	13298	-0-	-0-	-0-	10850	3	2448	9	Y	2225	2225	1			-0-
*11	10595	X	10595	-0-	-0-	-0-	8710	3	1885	9	Y	1714	1714	1			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	2773	-0-	-497	-0-	2761	3	12	9	Y	11	11	1			-0-
07	3546	X	3546	-0-	-0-	-0-	3514	3	32	9	Y	29	29	1			-0-
08	3487	X	3487	-0-	-0-	-0-	3429	3	58	9	Y	53	53	1			-0-
09	3266	X	3266	-0-	-0-	-0-	3111	3	155	9	Y	141	141	1			-0-
10	3534	X	2845	-0-	-689	-0-	2803	3	42	9	Y	38	38	1			-0-
11	3420	X	2716	-0-	-704	-0-	2484	3	232	9	Y	211	211	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8340	X	6434	-0-	-1906	-0-	4424	3	2010	9	Y	1827	1824	1	3	8	-0-
07	8463	X	7379	-0-	-1084	-0-	5088	3	2291	9	Y	2083	2075	1	8	8	-0-
08	7812	X	6069	-0-	-1743	-0-	4241	3	1828	9	Y	1662	1662	1			-0-
09	7020	X	5322	-0-	-1698	-0-	3732	3	1590	9	Y	1445	1445	1			-0-
10	7378	X	2740	-0-	-4638	-0-	1868	3	872	9	Y	793	793	1			-0-
*11	11133	X	11133	-0-	-0-	-0-	7787	3	3346	9	Y	3042	3039	1	3	8	-0-

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

06	10080	X	-0-	-0-	-10080	-0-					Y	-0-					-0-
07	20964	X	20964	-0-	-0-	-0-	16398	3	4566	9	Y	4151	4123	1	28	8	-0-
08	28072	X	28072	-0-	-0-	-0-	22305	3	5767	9	Y	5243	5243	1			-0-
09	21128	X	21128	-0-	-0-	-0-	16843	3	4285	9	Y	3895	3895	1			-0-
10	18350	X	18350	-0-	-0-	-0-	14641	3	3709	9	Y	3372	3372	1			-0-
11	15570	X	14684	-0-	-886	-0-	11713	3	2971	9	Y	2701	2701	1			-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

06	12780	X	45	-0-	-12735	-0-	45	3			Y	-0-					-0-
07	10664	X	31	-0-	-10633	-0-	31	3			Y	-0-					-0-
08	7502	X	78	-0-	-7424	-0-	63	3	15	9	Y	14	14	1			-0-
09	480	X	-0-	-0-	-480	-0-					Y	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

06	6960	X	6457	-0-	-503	-0-	6457	3			N	-0-					-0-
07	6944	X	6443	-0-	-501	-0-	6443	3			N	-0-					-0-
08	7145	X	7145	-0-	-0-	-0-	7145	3			N	-0-					-0-
09	6540	X	6460	-0-	-80	-0-	6460	3			N	-0-					-0-
10	6696	X	5890	-0-	-806	-0-	5890	3			N	-0-					-0-
11	6900	X	5792	-0-	-1108	-0-	5792	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

06	11130	X	7178	-0-	-3952	-0-	6180	3	998	9	Y	907	907	1			-0-
07	11501	X	-0-	-0-	-11501	-0-					Y	-0-					-0-
08	11501	X	-0-	-0-	-11501	-0-					Y	-0-					-0-
09	19187	X	19187	-0-	-0-	-0-	16192	3	2995	9	Y	2723	2723	1			-0-
10	11597	X	11597	-0-	-0-	-0-	9860	3	1737	9	Y	1579	1579	1			-0-
*11	11418	X	11418	-0-	-0-	-0-	9680	3	1738	9	Y	1580	1580	1			-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

06	10080	X	7158	-0-	-2922	-0-	6129	3	1029	9	Y	935	935	1			-0-
07	10416	X	7277	-0-	-3139	-0-	6256	3	1021	9	Y	928	928	1			-0-
08	8401	X	6864	-0-	-1537	-0-	5980	3	884	9	Y	804	804	1			-0-
09	7440	X	6251	-0-	-1189	-0-	5431	3	820	9	Y	745	745	1			-0-
10	7502	X	6592	-0-	-910	-0-	5716	3	876	9	Y	796	796	1			-0-
11	7170	X	6198	-0-	-972	-0-	5363	3	835	9	Y	759	757	1	2	8	-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

06	9120	X	7912	-0-	-1208	-0-	7851	3	61	9	Y	55	55	1			-0-
07	9424	X	8044	-0-	-1380	-0-	7983	3	61	9	Y	55	55	1			-0-
08	8649	X	7652	-0-	-997	-0-	7599	3	53	9	Y	48	48	1			-0-
09	8370	X	7637	-0-	-733	-0-	7590	3	47	9	Y	43	43	1			-0-
10	8184	X	8032	-0-	-152	-0-	7982	3	50	9	Y	45	45	1			-0-
11	7920	X	7678	-0-	-242	-0-	7628	3	50	9	Y	45	45	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	X	1295	-0-	-415	-0-	188	1	313	3	Y	722	722	1			-0-
							794	9									
07	1674	X	1465	-0-	-209	-0-	176	1	500	3	Y	717	717	1			-0-
							789	9									
08	1674	X	1214	-0-	-460	-0-	219	1	281	3	Y	649	649	1			-0-
							714	9									
09	1440	X	949	-0-	-491	-0-	204	1	131	3	Y	558	558	1			-0-
							614	9									
10	1488	X	1179	-0-	-309	-0-	209	1	165	3	Y	732	732	1			-0-
							805	9									
11	1410	X	985	-0-	-425	-0-	204	1	166	3	Y	559	559	1			-0-
							615	9									

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

06	6210	X	5628	-0-	-582	-0-	4093	3	1535	9	Y	1395	1395	1			-0-
07	6417	X	5263	-0-	-1154	-0-	3854	3	1409	9	Y	1281	1281	1			-0-
08	6417	X	4149	-0-	-2268	-0-	3026	3	1123	9	Y	1021	1021	1			-0-
09	5850	X	-0-	-0-	-5850	-0-					Y	-0-					-0-
10	5828	X	5757	-0-	-71	-0-	4219	3	1538	9	Y	1398	1398	1			-0-
11	5640	X	4802	-0-	-838	-0-	3502	3	1300	9	Y	1182	1182	1			-0-

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

06	14610	X	12212	-0-	-2398	-0-	10214	3	1998	9	Y	1816	1816	1			-0-
07	15097	X	12266	-0-	-2831	-0-	10233	3	2033	9	Y	1848	1848	1			-0-
08	14105	X	12057	-0-	-2048	-0-	10126	3	1931	9	Y	1755	1755	1			-0-
09	13080	X	11619	-0-	-1461	-0-	9775	3	1844	9	Y	1676	1676	1			-0-
10	13020	X	11135	-0-	-1885	-0-	9373	3	1762	9	Y	1602	1602	1			-0-
11	12210	X	10744	-0-	-1466	-0-	9037	3	1707	9	Y	1552	1552	1			-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

06	4470	X	3157	-0-	-1313	-0-	3157	3			Y	-0-					-0-
07	4402	X	3075	-0-	-1327	-0-	3075	3			Y	-0-					-0-
08	4309	X	3516	-0-	-793	-0-	3516	3			Y	-0-					-0-
09	3990	X	3143	-0-	-847	-0-	3143	3			Y	-0-					-0-
10	3720	X	3306	-0-	-414	-0-	3306	3			Y	-0-					-0-
11	3390	X	3369	-0-	-21	-0-	3369	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

06	5400	X	4577	-0-	-823	-0-	3751	3	826	9	N	751	751	1			-0-
07	5580	X	4646	-0-	-934	-0-	3798	3	848	9	N	771	771	1			-0-
08	5146	X	4635	-0-	-511	-0-	3780	3	855	9	N	777	777	1			-0-
09	4800	X	4346	-0-	-454	-0-	3557	3	789	9	N	717	717	1			-0-
10	4960	X	4345	-0-	-615	-0-	3561	3	784	9	N	713	713	1			-0-
11	4590	X	4288	-0-	-302	-0-	3498	3	790	9	N	718	718	1			-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

06	9810	X	8638	-0-	-1172	-0-	8355	3	283	9	N	257	257	1			-0-
07	9424	X	8831	-0-	-593	-0-	8544	3	287	9	N	261	261	1			-0-
08	9424	X	9215	-0-	-209	-0-	8916	3	299	9	N	272	272	1			-0-
09	8880	X	8530	-0-	-350	-0-	8263	3	267	9	N	243	243	1			-0-
10	9176	X	8406	-0-	-770	-0-	8144	3	262	9	N	238	238	1			-0-
11	8910	X	7788	-0-	-1122	-0-	7529	3	259	9	N	235	235	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	2046	X	2046	-0-	-0-	-0-	1030	3	1016	9	Y	924	924	1		-0-
07	2015	X	1858	-0-	-157	-0-	1111	3	747	9	Y	679	679	1		-0-
08	2015	X	1602	-0-	-413	-0-	901	3	701	9	Y	637	637	1		-0-
09	2040	X	1169	-0-	-871	-0-	618	3	551	9	Y	501	501	1		-0-
10	2108	X	1232	-0-	-876	-0-	629	3	603	9	Y	548	548	1		-0-
11	1560	N	1119	-0-	-441	-0-	585	3	534	9	Y	485	485	1		-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	11430	X	7232	-0-	-4198	-0-	6353	3	879	9	Y	799	799	1		-0-
07	11129	X	7322	-0-	-3807	-0-	6381	3	941	9	Y	855	855	1		-0-
08	11067	X	7039	-0-	-4028	-0-	6172	3	867	9	Y	788	788	1		-0-
09	8130	X	6674	-0-	-1456	-0-	5892	3	782	9	Y	711	711	1		-0-
10	7781	X	6310	-0-	-1471	-0-	5585	3	725	9	Y	659	659	1		-0-
11	7230	X	6577	-0-	-653	-0-	5827	3	750	9	Y	682	682	1		-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	10920	X	7904	-0-	-3016	-0-	5696	3	2208	9	N	2007	2007	1		-0-
07	11284	X	8324	-0-	-2960	-0-	6012	3	2312	9	N	2102	2102	1		-0-
08	9982	X	8036	-0-	-1946	-0-	5901	3	2135	9	N	1941	1941	1		-0-
09	8190	X	7676	-0-	-514	-0-	5671	3	2005	9	N	1823	1823	1		-0-
10	8912	X	8912	-0-	-0-	-0-	149	1	6573	3	N	1991	1991	1		-0-
							2190	9								
*11	8075	X	8075	-0-	-0-	-0-	184	1	5872	3	N	1835	1835	1		-0-
							2019	9								

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	15540	X	11724	-0-	-3816	-0-	10849	3	875	9	N	795	795	1		-0-
07	12369	X	11537	-0-	-832	-0-	10646	3	891	9	N	810	810	1		-0-
08	12369	X	10946	-0-	-1423	-0-	10060	3	886	9	N	805	805	1		-0-
09	11970	X	10702	-0-	-1268	-0-	9877	3	825	9	N	750	750	1		-0-
10	12121	X	11122	-0-	-999	-0-	10264	3	858	9	N	780	780	1		-0-
11	11730	X	10545	-0-	-1185	-0-	9727	3	818	9	N	744	744	1		-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	9021	X	9021	-0-	-0-	-0-	7144	3	1877	9	N	1706	1706	1		-0-
07	8452	X	8452	-0-	-0-	-0-	6726	3	1726	9	N	1569	1569	1		-0-
08	8390	X	8390	-0-	-0-	-0-	6627	3	1763	9	N	1603	1603	1		-0-
09	9030	X	6943	-0-	-2087	-0-	5472	3	1471	9	N	1337	1337	1		-0-
10	9331	X	5793	-0-	-3538	-0-	4582	3	1211	9	N	1101	1101	1		-0-
11	9030	X	3752	-0-	-5278	-0-	2969	3	783	9	N	712	711	1	1 8	-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	19890	X	18247	-0-	-1643	-0-	17387	3	860	9	Y	782	782	1		-0-
07	20553	X	17861	-0-	-2692	-0-	17046	3	815	9	Y	741	741	1		-0-
08	20553	X	17045	-0-	-3508	-0-	16228	3	817	9	Y	743	743	1		-0-
09	18510	X	15597	-0-	-2913	-0-	14878	3	719	9	Y	654	654	1		-0-
10	18848	X	15885	-0-	-2963	-0-	15144	3	741	9	Y	674	674	1		-0-
11	17430	X	14191	-0-	-3239	-0-	13552	3	639	9	Y	581	581	1		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17934	X	17934	-0-	-0-	-0-	13041	3	4893	9	Y	4448	4448	1			-0-
07	18253	X	18253	-0-	-0-	-0-	13293	3	4960	9	Y	4509	4509	1			-0-
08	23640	X	23640	-0-	-0-	-0-	17295	3	6345	9	Y	5768	5768	1			-0-
09	24324	X	24324	-0-	-0-	-0-	17830	3	6494	9	Y	5904	5904	1			-0-
10	21557	X	21557	-0-	-0-	-0-	15748	3	5809	9	Y	5281	5281	1			-0-
11	20340	X	19116	-0-	-1224	-0-	13766	3	5350	9	Y	4864	4864	1			-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15330	X	13106	-0-	-2224	-0-	10476	3	2630	9	Y	2391	2391	1			-0-
07	15407	X	12206	-0-	-3201	-0-	9808	3	2398	9	Y	2180	2180	1			-0-
08	15407	X	9363	-0-	-6044	-0-	7535	3	1828	9	Y	1662	1662	1			-0-
09	13110	X	12736	-0-	-374	-0-	10214	3	2522	9	Y	2293	2293	1			-0-
10	13547	X	10413	-0-	-3134	-0-	8300	3	2113	9	Y	1921	1921	1			-0-
11	13110	X	2199	-0-	-10911	-0-	1746	3	453	9	Y	412	412	1			-0-

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12930	X	10285	-0-	-2645	-0-	8419	3	1866	9	Y	1696	1696	1			-0-
07	13237	X	10213	-0-	-3024	-0-	8328	3	1885	9	Y	1714	1714	1			-0-
08	13237	X	8795	-0-	-4442	-0-	7170	3	1625	9	Y	1477	1477	1			-0-
09	12180	X	-0-	-0-	-12180	-0-					Y	-0-					-0-
10	11284	X	-0-	-0-	-11284	-0-					Y	-0-					-0-
11	9690	X	-0-	-0-	-9690	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	-0-	-0-	-1200	-0-					Y	-0-					-0-
07	1240	X	102	-0-	-1138	-0-	65	3	37	9	Y	34	34	1			-0-
08	155	X	78	-0-	-77	-0-	45	3	33	9	Y	30	30	1			-0-
09	150	X	32	-0-	-118	-0-	21	3	11	9	Y	10	10	1			-0-
10	93	X	59	-0-	-34	-0-	42	3	17	9	Y	15	15	1			-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	4751	-0-	-1249	-0-	4751	3			Y	-0-					-0-
07	5766	X	5167	-0-	-599	-0-	5167	3			Y	-0-					-0-
08	5766	X	4795	-0-	-971	-0-	4795	3			Y	-0-					-0-
09	5280	X	4305	-0-	-975	-0-	4305	3			Y	-0-					-0-
10	5270	X	4667	-0-	-603	-0-	4667	3			Y	-0-					-0-
11	5010	X	4363	-0-	-647	-0-	4363	3			Y	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	4566	-0-	-1224	-0-	4566	3			N	-0-					-0-
07	5983	X	4780	-0-	-1203	-0-	4780	3			N	-0-					-0-
08	5518	X	5099	-0-	-419	-0-	5099	3			N	-0-					-0-
09	5220	X	4225	-0-	-995	-0-	4225	3			N	-0-					-0-
10	4774	X	4169	-0-	-605	-0-	4169	3			N	-0-					-0-
11	4920	X	4129	-0-	-791	-0-	4129	3			N	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21150	X	13951	-0-	-7199	-0-	12094	3	1857	9	Y	1688	1688	1			-0-
07	21855	X	2539	-0-	-19316	-0-	2209	3	330	9	Y	300	300	1			-0-
08	21855	X	-0-	-0-	-21855	-0-					Y	-0-					-0-
09	15510	X	11388	-0-	-4122	-0-	9739	3	1649	9	Y	1499	1499	1			-0-
10	25260	X	25260	-0-	-0-	-0-	21590	3	3670	9	Y	3336	3336	1			-0-
*11	19277	X	19277	-0-	-0-	-0-	16371	3	2906	9	Y	2642	2642	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	13470	X	11332	-0-	-2138	-0-	10070	3	1262	9	Y	1147	1147	1		-0-
07	12834	X	11468	-0-	-1366	-0-	10210	3	1258	9	Y	1144	1144	1		-0-
08	12400	X	11088	-0-	-1312	-0-	9889	3	1199	9	Y	1090	1090	1		-0-
09	11670	X	10443	-0-	-1227	-0-	9315	3	1128	9	Y	1025	1025	1		-0-
10	11780	X	10502	-0-	-1278	-0-	9352	3	1150	9	Y	1045	1045	1		-0-
11	11340	X	10161	-0-	-1179	-0-	9030	3	1131	9	Y	1028	1028	1		-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	4680	X	3151	-0-	-1529	-0-	2487	3	664	9	Y	604	604	1		-0-
07	5022	X	2982	-0-	-2040	-0-	2377	3	605	9	Y	550	550	1		-0-
08	5022	X	2335	-0-	-2687	-0-	1848	3	487	9	Y	443	443	1		-0-
09	4860	X	1630	-0-	-3230	-0-	1294	3	336	9	Y	305	305	1		-0-
10	4247	X	3622	-0-	-625	-0-	2852	3	770	9	Y	700	700	1		-0-
*11	3168	X	3168	-0-	-0-	-0-	2334	3	834	9	Y	758	758	1		-0-

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	12120	X	7463	-0-	-4657	-0-	6059	3	1404	9	Y	1276	1276	1		-0-
07	12524	X	9500	-0-	-3024	-0-	7791	3	1709	9	Y	1554	1554	1		-0-
08	12524	X	7772	-0-	-4752	-0-	6391	3	1381	9	Y	1255	1255	1		-0-
09	9270	X	6571	-0-	-2699	-0-	5332	3	1239	9	Y	1126	1126	1		-0-
10	9579	X	6581	-0-	-2998	-0-	5334	3	1247	9	Y	1134	1134	1		-0-
11	9180	X	6217	-0-	-2963	-0-	4944	3	1273	9	Y	1157	1157	1		-0-

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	19530	X	17506	-0-	-2024	-0-	17231	3	275	9	Y	250	250	1		-0-
07	20181	X	17806	-0-	-2375	-0-	17546	3	260	9	Y	236	236	1		-0-
08	19003	X	17214	-0-	-1789	-0-	16972	3	242	9	Y	220	220	1		-0-
09	17640	X	16222	-0-	-1418	-0-	15979	3	243	9	Y	221	221	1		-0-
10	18104	X	15241	-0-	-2863	-0-	14986	3	255	9	Y	232	232	1		-0-
11	17520	X	14542	-0-	-2978	-0-	14290	3	252	9	Y	229	229	1		-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	15300	X	10551	-0-	-4749	-0-	8505	3	2046	9	Y	1860	1860	1		-0-
07	15810	X	10835	-0-	-4975	-0-	8805	3	2030	9	Y	1845	1845	1		-0-
08	15810	X	10343	-0-	-5467	-0-	8244	3	2099	9	Y	1908	1908	1		-0-
09	12810	X	6828	-0-	-5982	-0-	5441	3	1387	9	Y	1261	1261	1		-0-
10	11687	X	11290	-0-	-397	-0-	9011	3	2279	9	Y	2072	2072	1		-0-
11	10080	X	8329	-0-	-1751	-0-	6668	3	1661	9	Y	1510	1510	1		-0-

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	9540	X	4311	-0-	-5229	-0-	3075	3	1236	9	Y	1124	1124	1		-0-
07	9858	X	3697	-0-	-6161	-0-	2598	3	1099	9	Y	999	995	1	4 8	-0-
08	9858	X	6680	-0-	-3178	-0-	4756	3	1924	9	Y	1749	1749	1		-0-
09	8100	X	5668	-0-	-2432	-0-	4081	3	1587	9	Y	1443	1443	1		-0-
10	8122	X	4994	-0-	-3128	-0-	3595	3	1399	9	Y	1272	1272	1		-0-
11	6450	X	5253	-0-	-1197	-0-	3753	3	1500	9	Y	1364	1364	1		-0-

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	21900	X	18921	-0-	-2979	-0-	18906	3	15	9	Y	14	14	1		-0-
07	19716	X	19474	-0-	-242	-0-	19452	3	22	9	Y	20	20	1		-0-
08	18989	X	18989	-0-	-0-	-0-	18968	3	21	9	Y	19	19	1		-0-
09	18930	X	18341	-0-	-589	-0-	18323	3	18	9	Y	16	16	1		-0-
10	19561	X	18386	-0-	-1175	-0-	18365	3	21	9	Y	19	19	1		-0-
11	18930	X	17123	-0-	-1807	-0-	17101	3	22	9	Y	20	20	1		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16350	X	13690	-0-	-2660	-0-	12912	3	778	9	Y	707	707	1			-0-
07	16895	X	12881	-0-	-4014	-0-	12158	3	723	9	Y	657	657	1			-0-
08	16120	X	14438	-0-	-1682	-0-	13665	3	773	9	Y	703	703	1			-0-
09	14490	X	13775	-0-	-715	-0-	13014	3	761	9	Y	692	692	1			-0-
10	14973	X	13753	-0-	-1220	-0-	12979	3	774	9	Y	704	704	1			-0-
11	13980	X	12970	-0-	-1010	-0-	12201	3	769	9	Y	699	699	1			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27720	X	25088	-0-	-2632	-0-	22714	3	2374	9	Y	2158	2158	1			-0-
07	28241	X	26225	-0-	-2016	-0-	22960	3	3265	9	Y	2968	2968	1			-0-
08	28241	X	27368	-0-	-873	-0-	24532	3	2836	9	Y	2578	2578	1			-0-
09	27150	X	24864	-0-	-2286	-0-	22299	3	2565	9	Y	2332	2332	1			-0-
10	28055	X	25398	-0-	-2657	-0-	499	1	22113	3	Y	2533	2533	1			-0-
							2786	9									
11	26490	X	22232	-0-	-4258	-0-	586	1	18705	3	Y	2674	2674	1			-0-
							2941	9									

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13728	X	13728	-0-	-0-	-0-	10465	3	3263	9	Y	2966	2966	1			-0-
07	14043	X	13677	-0-	-366	-0-	10443	3	3234	9	Y	2940	2940	1			-0-
08	14043	X	13306	-0-	-737	-0-	10197	3	3109	9	Y	2826	2826	1			-0-
09	13740	X	12719	-0-	-1021	-0-	9834	3	2885	9	Y	2623	2623	1			-0-
10	14198	X	11590	-0-	-2608	-0-	9223	3	2367	9	Y	2152	2152	1			-0-
11	10320	X	9501	-0-	-819	-0-	7481	3	2020	9	Y	1836	1836	1			-0-

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8940	X	5979	-0-	-2961	-0-	4700	3	1279	9	Y	1163	1163	1			-0-
07	8308	X	5116	-0-	-3192	-0-	4001	3	1115	9	Y	1014	1014	1			-0-
08	7812	X	7146	-0-	-666	-0-	5786	3	1360	9	Y	1236	1236	1			-0-
09	6900	X	6517	-0-	-383	-0-	5352	3	1165	9	Y	1059	1059	1			-0-
10	6851	X	5937	-0-	-914	-0-	4858	3	1079	9	Y	981	981	1			-0-
11	6930	X	5493	-0-	-1437	-0-	4455	3	1038	9	Y	944	944	1			-0-

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	5618	-0-	-952	-0-	4795	3	823	9	Y	748	748	1			-0-
07	6541	X	5637	-0-	-904	-0-	4832	3	805	9	Y	732	732	1			-0-
08	6541	X	5381	-0-	-1160	-0-	4619	3	762	9	Y	693	693	1			-0-
09	6330	X	5083	-0-	-1247	-0-	4369	3	714	9	Y	649	649	1			-0-
10	6045	X	5110	-0-	-935	-0-	4381	3	729	9	Y	663	663	1			-0-
11	5610	X	4600	-0-	-1010	-0-	3994	3	606	9	Y	551	551	1			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13770	X	12530	-0-	-1240	-0-	12530	3			Y	-0-					-0-
07	13826	X	11987	-0-	-1839	-0-	11987	3			Y	-0-					-0-
08	13020	X	11540	-0-	-1480	-0-	11540	3			Y	-0-					-0-
09	12540	X	10707	-0-	-1833	-0-	10707	3			Y	-0-					-0-
10	12958	X	10748	-0-	-2210	-0-	10748	3			Y	-0-					-0-
11	12540	X	10135	-0-	-2405	-0-	10135	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3918	X	3918	-0-	-0-	-0-	2724	3	1194	9	Y	1085	1085	1			-0-
07	8959	X	4022	-0-	-4937	-0-	2728	3	1294	9	Y	1176	1176	1			-0-
08	8959	X	3702	-0-	-5257	-0-	2442	3	1260	9	Y	1145	1145	1			-0-
09	8670	X	4229	-0-	-4441	-0-	2834	3	1395	9	Y	1268	1268	1			-0-
10	4061	X	3195	-0-	-866	-0-	2071	3	1124	9	Y	1022	1022	1			-0-
11	3930	X	3046	-0-	-884	-0-	2101	3	945	9	Y	859	859	1			-0-

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21760	X	21760	-0-	-0-	-0-	16180	3	5580	9	Y	5073	5073	1			-0-
07	17780	X	17780	-0-	-0-	-0-	13196	3	4584	9	Y	4167	4167	1			-0-
08	23591	X	13953	-0-	-9638	-0-	10522	3	3431	9	Y	3119	3119	1			-0-
09	22830	X	12878	-0-	-9952	-0-	9766	3	3112	9	Y	2829	2829	1			-0-
10	23591	X	8754	-0-	-14837	-0-	6424	3	2330	9	Y	2118	2118	1			-0-
11	21750	X	8461	-0-	-13289	-0-	6107	3	2354	9	Y	2140	2140	1			-0-

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3353	-0-	353	353	207	1	1575	3	N	1428	1428	1			-0-
							1571	9									
07	2607	N	2254	-0-	-353	-0-	215	1	1282	3	N	688	688	1			-0-
							757	9									
08	2104	N	2104	-0-	-0-	-0-	223	1	1114	3	N	697	697	1			-0-
							767	9									
09	2070	X	2070	-0-	-0-	-0-	219	1	1044	3	N	734	734	1			-0-
							807	9									
10	1927	X	1927	-0-	-0-	-0-	223	1	978	3	N	660	660	1			-0-
							726	9									
*11	1599	X	1599	-0-	-0-	-0-	214	1	911	3	N	431	431	1			-0-
							474	9									

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11820	X	10148	-0-	-1672	-0-	8288	3	1860	9	Y	1691	1691	1			-0-
07	12214	X	10010	-0-	-2204	-0-	8162	3	1848	9	Y	1680	1680	1			-0-
08	12214	X	9306	-0-	-2908	-0-	7609	3	1697	9	Y	1543	1543	1			-0-
09	10230	X	8715	-0-	-1515	-0-	7122	3	1593	9	Y	1448	1448	1			-0-
10	10478	X	8009	-0-	-2469	-0-	6482	3	1527	9	Y	1388	1388	1			-0-
11	8640	X	8093	-0-	-547	-0-	6477	3	1616	9	Y	1469	1469	1			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8850	X	7832	-0-	-1018	-0-	7832	3			Y	-0-					-0-
07	9145	X	6220	-0-	-2925	-0-	6220	3			Y	-0-					-0-
08	8649	X	6386	-0-	-2263	-0-	6386	3			Y	-0-					-0-
09	7890	X	6512	-0-	-1378	-0-	6512	3			Y	-0-					-0-
10	8153	X	7713	-0-	-440	-0-	7713	3			Y	-0-					-0-
11	7830	X	6848	-0-	-982	-0-	6848	3			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7770	X	6177	-0-	-1593	-0-	5074	3	1103	9	Y	1003	1003	1			-0-
07	8029	X	6170	-0-	-1859	-0-	5072	3	1098	9	Y	998	998	1			-0-
08	7657	X	5844	-0-	-1813	-0-	4807	3	1037	9	Y	943	943	1			-0-
09	6360	X	5744	-0-	-616	-0-	4710	3	1034	9	Y	940	940	1			-0-
10	6572	X	5654	-0-	-918	-0-	4647	3	1007	9	Y	915	915	1			-0-
11	6180	X	5317	-0-	-863	-0-	4373	3	944	9	Y	858	858	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14670	X	13061	-0-	-1609	-0-	11731	3	1330	9	Y	1209	1209	1			-0-
07	14570	X	13065	-0-	-1505	-0-	11760	3	1305	9	Y	1186	1186	1			-0-
08	14229	X	12624	-0-	-1605	-0-	11344	3	1280	9	Y	1164	1164	1			-0-
09	13560	X	12068	-0-	-1492	-0-	10873	3	1195	9	Y	1086	1086	1			-0-
10	14012	X	11988	-0-	-2024	-0-	10786	3	1202	9	Y	1093	1093	1			-0-
11	13050	X	11150	-0-	-1900	-0-	10048	3	1102	9	Y	1002	1002	1			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9360	X	8047	-0-	-1313	-0-	5180	3	2867	9	Y	2606	2606	1			-0-
07	9672	X	8800	-0-	-872	-0-	6019	3	2781	9	Y	2528	2528	1			-0-
08	9517	X	7635	-0-	-1882	-0-	5321	3	2314	9	Y	2104	2104	1			-0-
09	9210	X	6941	-0-	-2269	-0-	4862	3	2079	9	Y	1890	1890	1			-0-
10	9517	X	6443	-0-	-3074	-0-	5062	3	1381	9	Y	1255	1255	1			-0-
11	7470	X	5804	-0-	-1666	-0-	4262	3	1542	9	Y	1402	1402	1			-0-

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6480	X	5071	-0-	-1409	-0-	3938	3	1133	9	Y	1030	1030	1			-0-
07	5983	X	4927	-0-	-1056	-0-	3784	3	1143	9	Y	1039	1039	1			-0-
08	5704	X	4167	-0-	-1537	-0-	3213	3	954	9	Y	867	867	1			-0-
09	5520	X	3047	-0-	-2473	-0-	2431	3	616	9	Y	560	560	1			-0-
10	5487	X	3564	-0-	-1923	-0-	2612	3	952	9	Y	865	865	1			-0-
11	5070	X	4784	-0-	-286	-0-	3650	3	1134	9	Y	1031	1031	1			-0-

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11310	X	3602	-0-	-7708	-0-	2664	3	938	9	Y	853	853	1			-0-
07	11687	X	8000	-0-	-3687	-0-	5665	3	2335	9	Y	2123	2123	1			-0-
08	11036	X	8493	-0-	-2543	-0-	6022	3	2471	9	Y	2246	2246	1			-0-
09	10110	X	8188	-0-	-1922	-0-	5847	3	2341	9	Y	2128	2128	1			-0-
10	10075	X	7411	-0-	-2664	-0-	47	1	5262	3	Y	1911	1911	1			-0-
							2102	9									
*11	7349	X	7349	-0-	-0-	-0-	159	1	5083	3	Y	1915	1915	1			-0-
							2107	9									

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13320	X	9572	-0-	-3748	-0-	8328	3	1244	9	Y	1131	1131	1			-0-
07	11160	X	9859	-0-	-1301	-0-	8596	3	1263	9	Y	1148	1148	1			-0-
08	10509	X	9782	-0-	-727	-0-	8537	3	1245	9	Y	1132	1132	1			-0-
09	10050	X	9522	-0-	-528	-0-	8328	3	1194	9	Y	1085	1085	1			-0-
10	10044	X	9994	-0-	-50	-0-	188	1	8637	3	Y	1063	1063	1			-0-
							1169	9									
11	9570	X	9273	-0-	-297	-0-	248	1	7934	3	Y	992	992	1			-0-
							1091	9									

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5154	-0-	-846	-0-	4009	3	1145	9	Y	1041	1041	1			-0-
07	5983	X	5243	-0-	-740	-0-	4104	3	1139	9	Y	1035	1035	1			-0-
08	5735	X	5367	-0-	-368	-0-	4223	3	1144	9	Y	1040	1040	1			-0-
09	5550	X	3077	-0-	-2473	-0-	2472	3	605	9	Y	550	550	1			-0-
10	5456	X	4304	-0-	-1152	-0-	3281	3	1023	9	Y	930	930	1			-0-
11	5190	X	4553	-0-	-637	-0-	3527	3	1026	9	Y	933	933	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9270	X	7474	-0-	-1796	-0-	5623	3	1851	9	Y	1683	1683	1			-0-
07	8401	X	7472	-0-	-929	-0-	5639	3	1833	9	Y	1666	1666	1			-0-
08	8153	X	7242	-0-	-911	-0-	5467	3	1775	9	Y	1614	1614	1			-0-
09	7470	X	6836	-0-	-634	-0-	5171	3	1665	9	Y	1514	1514	1			-0-
10	7719	X	6691	-0-	-1028	-0-	5054	3	1637	9	Y	1488	1488	1			-0-
11	7470	X	6895	-0-	-575	-0-	5244	3	1651	9	Y	1501	1501	1			-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

06	4050	X	1966	-0-	-2084	-0-	1225	3	741	9	N	674	674	1			-0-
07	4867	X	1122	-0-	-3745	-0-	642	3	480	9	N	436	436	1			-0-
08	4867	X	1328	-0-	-3539	-0-	821	3	507	9	N	461	461	1			-0-
09	4710	X	-0-	-0-	-4710	-0-					N	-0-					-0-
10	3007	X	382	-0-	-2625	-0-	253	3	129	9	N	117	117	1			-0-
11	1980	X	1370	-0-	-610	-0-	937	3	433	9	N	394	394	1			-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

06	13530	X	-0-	-0-	-13530	-0-					N	-0-					-0-
07	13888	X	4852	-0-	-9036	-0-	4735	3	117	9	N	106	106	1			-0-
08	13516	X	299	-0-	-13217	-0-	299	3			N	-0-					-0-
09	13080	X	82	-0-	-12998	-0-	76	3	6	9	N	5	5	1			-0-
10	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-
11	4710	X	3508	-0-	-1202	-0-	3505	3	3	9	N	3	2	1	1	8	-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

06	9540	X	6915	-0-	-2625	-0-	6172	3	743	9	Y	675	675	1			-0-
07	8308	X	7804	-0-	-504	-0-	6900	3	904	9	Y	822	822	1			-0-
08	9840	X	9840	-0-	-0-	-0-	8799	3	1041	9	Y	946	946	1			-0-
09	8960	X	8960	-0-	-0-	-0-	8112	3	848	9	Y	771	771	1			-0-
10	8551	X	8551	-0-	-0-	-0-	7689	3	862	9	Y	784	784	1			-0-
11	9510	X	7905	-0-	-1605	-0-	7088	3	817	9	Y	743	743	1			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

06	11250	X	9079	-0-	-2171	-0-	8009	3	1070	9	Y	973	973	1			-0-
07	11625	X	9081	-0-	-2544	-0-	8025	3	1056	9	Y	960	960	1			-0-
08	11315	X	8771	-0-	-2544	-0-	7783	3	988	9	Y	898	898	1			-0-
09	9900	X	8402	-0-	-1498	-0-	7441	3	961	9	Y	874	874	1			-0-
10	9641	X	8380	-0-	-1261	-0-	7415	3	965	9	Y	877	877	1			-0-
11	9090	X	7972	-0-	-1118	-0-	7058	3	914	9	Y	831	831	1			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

06	9630	X	8050	-0-	-1580	-0-	6110	3	1940	9	Y	1764	1764	1			-0-
07	9455	X	8361	-0-	-1094	-0-	6349	3	2012	9	Y	1829	1829	1			-0-
08	8773	X	8235	-0-	-538	-0-	6287	3	1948	9	Y	1771	1771	1			-0-
09	8280	X	7849	-0-	-431	-0-	6047	3	1802	9	Y	1638	1638	1			-0-
10	8556	X	8388	-0-	-168	-0-	128	1	6399	3	Y	1692	1692	1			-0-
							1861	9									
11	8100	X	7781	-0-	-319	-0-	184	1	5888	3	Y	1554	1554	1			-0-
							1709	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15330	X	64	-0-	-15266	-0-	43	3	21	9	Y	19	19	1			-0-
07	4557	X	21	-0-	-4536	-0-	9	3	12	9	Y	11	11	1			-0-
08	4247	X	69	-0-	-4178	-0-	62	3	7	9	Y	6	6	1			-0-
09	540	X	65	-0-	-475	-0-	50	3	15	9	Y	14	14	1			-0-
10	62	X	62	-0-	-0-	-0-	55	3	7	9	Y	6	6	1			-0-
*11	181	X	181	-0-	-0-	-0-	3	1	102	3	Y	69	69	1			-0-
							76	9									

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	1017	-0-	-1233	-0-	851	3	166	9	Y	151	151	1			-0-
07	2325	X	842	-0-	-1483	-0-	744	3	98	9	Y	89	89	1			-0-
08	2201	X	1353	-0-	-848	-0-	1200	3	153	9	Y	139	139	1			-0-
09	2560	X	2560	-0-	-0-	-0-	2274	3	286	9	Y	260	260	1			-0-
10	2169	X	2169	-0-	-0-	-0-	1918	3	251	9	Y	228	228	1			-0-
*11	1951	X	1951	-0-	-0-	-0-	1723	3	228	9	Y	207	207	1			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24870	X	16369	-0-	-8501	-0-	14138	3	2231	9	Y	2028	2028	1			-0-
07	25699	X	15064	-0-	-10635	-0-	12978	3	2086	9	Y	1896	1896	1			-0-
08	25699	X	15299	-0-	-10400	-0-	13178	3	2121	9	Y	1928	1928	1			-0-
09	20760	X	12358	-0-	-8402	-0-	10586	3	1772	9	Y	1611	1611	1			-0-
10	18507	X	9828	-0-	-8679	-0-	8310	3	1518	9	Y	1380	1380	1			-0-
11	16380	X	13276	-0-	-3104	-0-	11238	3	2038	9	Y	1853	1853	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22650	X	18269	-0-	-4381	-0-	15952	3	2317	9	Y	2106	2106	1			-0-
07	23405	X	18238	-0-	-5167	-0-	15922	3	2316	9	Y	2105	2105	1			-0-
08	23405	X	19303	-0-	-4102	-0-	16679	3	2624	9	Y	2385	2385	1			-0-
09	20940	X	16342	-0-	-4598	-0-	14281	3	2061	9	Y	1874	1874	1			-0-
10	20367	X	14959	-0-	-5408	-0-	13088	3	1871	9	Y	1701	1701	1			-0-
11	17340	X	8197	-0-	-9143	-0-	7138	3	1059	9	Y	963	963	1			-0-

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	3808	-0-	-3572	-0-	3175	3	633	9	Y	575	575	1			-0-
07	4712	X	4087	-0-	-625	-0-	3387	3	700	9	Y	636	636	1			-0-
08	4588	X	3638	-0-	-950	-0-	3015	3	623	9	Y	566	566	1			-0-
09	4140	X	3571	-0-	-569	-0-	2954	3	617	9	Y	561	561	1			-0-
10	4092	X	3475	-0-	-617	-0-	2883	3	592	9	Y	538	538	1			-0-
11	3960	X	2823	-0-	-1137	-0-	2379	3	444	9	Y	404	404	1			-0-

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29375	X	29375	-0-	-0-	-0-	19880	3	9495	9	Y	8632	8627	1	5	8	-0-
07	25129	X	25129	-0-	-0-	-0-	17229	3	7900	9	Y	7182	7181	1	1	8	-0-
08	26784	X	26784	-0-	-0-	-0-	18503	3	8281	9	Y	7528	7528	1			-0-
09	24167	X	24167	-0-	-0-	-0-	16821	3	7346	9	Y	6678	6678	1			-0-
10	23808	X	19039	-0-	-4769	-0-	13117	3	5922	9	Y	5384	5384	1			-0-
11	19380	X	18355	-0-	-1025	-0-	12778	3	5577	9	Y	5070	5070	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	5748	-0-	-1032	-0-	5363	3	385	9	Y	350	350	1			-0-
07	7006	X	5820	-0-	-1186	-0-	5421	3	399	9	Y	363	363	1			-0-
08	6975	X	5539	-0-	-1436	-0-	5236	3	303	9	Y	275	275	1			-0-
09	6000	X	5281	-0-	-719	-0-	4975	3	306	9	Y	278	278	1			-0-
10	6200	X	5273	-0-	-927	-0-	4967	3	306	9	Y	278	278	1			-0-
11	5760	X	5080	-0-	-680	-0-	4762	3	318	9	Y	289	289	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	4794	-0-	-1536	-0-	4791	3	3	9	Y	3	3	1			-0-
07	6541	X	4234	-0-	-2307	-0-	4232	3	2	9	Y	2	2	1			-0-
08	6479	X	5308	-0-	-1171	-0-	5304	3	4	9	Y	4	4	1			-0-
09	5880	X	4736	-0-	-1144	-0-	4732	3	4	9	Y	4	4	1			-0-
10	5394	X	4344	-0-	-1050	-0-	4344	3			Y	-0-					-0-
11	5130	X	4197	-0-	-933	-0-	4194	3	3	9	Y	3	3	1			-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14460	X	11209	-0-	-3251	-0-	9706	3	1503	9	Y	1366	1366	1			-0-
07	14942	X	11491	-0-	-3451	-0-	9972	3	1519	9	Y	1381	1381	1			-0-
08	14942	X	10528	-0-	-4414	-0-	9200	3	1328	9	Y	1207	1207	1			-0-
09	11490	X	8465	-0-	-3025	-0-	7335	3	1130	9	Y	1027	1027	1			-0-
10	11873	X	8498	-0-	-3375	-0-	7361	3	1137	9	Y	1034	1034	1			-0-
11	11220	X	8004	-0-	-3216	-0-	6878	3	1126	9	Y	1024	1024	1			-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3720	X	3333	-0-	-387	-0-	3276	3	57	9	Y	52	52	1			-0-
07	3844	X	3308	-0-	-536	-0-	3265	3	43	9	Y	39	39	1			-0-
08	3782	X	3060	-0-	-722	-0-	2990	3	70	9	Y	64	64	1			-0-
09	3660	X	2925	-0-	-735	-0-	2905	3	20	9	Y	18	18	1			-0-
10	3627	X	2991	-0-	-636	-0-	2991	3			Y	-0-					-0-
11	3330	X	2681	-0-	-649	-0-	2681	3			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14511	X	14511	-0-	-0-	-0-	10299	3	4212	9	Y	3829	3829	1			-0-
07	14663	X	13998	-0-	-665	-0-	10018	3	3980	9	Y	3618	3614	1	4	8	-0-
08	14663	X	13527	-0-	-1136	-0-	9684	3	3843	9	Y	3494	3494	1			-0-
09	14190	X	12541	-0-	-1649	-0-	8966	3	3575	9	Y	3250	3250	1			-0-
10	14663	X	12132	-0-	-2531	-0-	8658	3	3474	9	Y	3158	3158	1			-0-
*11	11659	X	11659	-0-	-0-	-0-	8372	3	3287	9	Y	2988	2988	1			-0-

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19830	X	17686	-0-	-2144	-0-	17686	3			Y	-0-					-0-
07	20491	X	17216	-0-	-3275	-0-	17216	3			Y	-0-					-0-
08	20491	X	16434	-0-	-4057	-0-	16434	3			Y	-0-					-0-
09	19320	X	15365	-0-	-3955	-0-	15365	3			Y	-0-					-0-
10	18538	X	15344	-0-	-3194	-0-	15344	3			Y	-0-					-0-
11	17550	X	14143	-0-	-3407	-0-	14143	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	3090	-0-	-1020	-0-	3044	3	46	9	Y	42	42	1			-0-
07	4247	X	3524	-0-	-723	-0-	3471	3	53	9	Y	48	48	1			-0-
08	4247	X	2669	-0-	-1578	-0-	2644	3	25	9	Y	23	23	1			-0-
09	3300	X	2115	-0-	-1185	-0-	2078	3	37	9	Y	34	34	1			-0-
10	3534	X	2638	-0-	-896	-0-	2588	3	50	9	Y	45	45	1			-0-
11	3420	X	2925	-0-	-495	-0-	2869	3	56	9	Y	51	51	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180	X	2905	-0-	-3275	-0-	1818	3	1087	9	Y	988	985	1	3	8	-0-
07	4309	X	2830	-0-	-1479	-0-	2075	3	755	9	Y	686	685	1	1	8	-0-
08	4309	X	2867	-0-	-1442	-0-	1864	3	1003	9	Y	912	912	1			-0-
09	4170	X	1928	-0-	-2242	-0-	1269	3	659	9	Y	599	599	1			-0-
10	3162	X	923	-0-	-2239	-0-	636	3	287	9	Y	261	261	1			-0-
*11	3007	X	3007	-0-	-0-	-0-	1914	3	1093	9	Y	994	992	1	2	8	-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15930	X	14630	-0-	-1300	-0-	14574	3	56	9	Y	51	51	1			-0-
07	16222	X	16222	-0-	-0-	-0-	16170	3	52	9	Y	47	47	1			-0-
08	15531	X	14750	-0-	-781	-0-	14707	3	43	9	Y	39	39	1			-0-
09	14640	X	12411	-0-	-2229	-0-	12370	3	41	9	Y	37	37	1			-0-
10	16213	X	13732	-0-	-2481	-0-	13688	3	44	9	Y	40	40	1			-0-
11	15690	X	12925	-0-	-2765	-0-	12879	3	46	9	Y	42	42	1			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8910	X	7911	-0-	-999	-0-	7911	3			Y	-0-					-0-
07	8866	X	7700	-0-	-1166	-0-	7700	3			Y	-0-					-0-
08	8773	X	7380	-0-	-1393	-0-	7380	3			Y	-0-					-0-
09	7980	X	6847	-0-	-1133	-0-	6847	3			Y	-0-					-0-
10	8246	X	7239	-0-	-1007	-0-	7239	3			Y	-0-					-0-
11	7920	X	6754	-0-	-1166	-0-	6754	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8220	X	6966	-0-	-1254	-0-	5010	3	1956	9	Y	1778	1778	1			-0-
07	8184	X	7345	-0-	-839	-0-	5266	3	2079	9	Y	1890	1890	1			-0-
08	8184	X	7302	-0-	-882	-0-	5290	3	2012	9	Y	1829	1829	1			-0-
09	7260	X	5036	-0-	-2224	-0-	3655	3	1381	9	Y	1255	1255	1			-0-
10	7919	X	7919	-0-	-0-	-0-	50	1	5775	3	Y	1904	1904	1			-0-
							2094	9									
*11	6900	X	6900	-0-	-0-	-0-	154	1	4922	3	Y	1658	1658	1			-0-
							1824	9									

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8370	X	4150	-0-	-4220	-0-	2930	3	1220	9	Y	1109	1109	1			-0-
07	7378	X	4445	-0-	-2933	-0-	3057	3	1388	9	Y	1262	1262	1			-0-
08	6200	X	3203	-0-	-2997	-0-	2234	3	969	9	Y	881	881	1			-0-
09	4770	X	3627	-0-	-1143	-0-	2694	3	933	9	Y	848	848	1			-0-
10	4712	X	3889	-0-	-823	-0-	21	1	2747	3	Y	1019	1019	1			-0-
							1121	9									
11	4290	X	3944	-0-	-346	-0-	85	1	2719	3	Y	1036	1036	1			-0-
							1140	9									

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12810	X	4014	-0-	-8796	-0-	2995	3	1019	9	Y	926	926	1			-0-
07	13237	X	4010	-0-	-9227	-0-	2891	3	1119	9	Y	1017	1017	1			-0-
08	12028	X	4127	-0-	-7901	-0-	2950	3	1177	9	Y	1070	1070	1			-0-
09	10860	X	4113	-0-	-6747	-0-	2991	3	1122	9	Y	1020	1020	1			-0-
10	6947	X	6947	-0-	-0-	-0-	5137	3	1810	9	Y	1645	1645	1			-0-
*11	7792	X	7792	-0-	-0-	-0-	6023	3	1769	9	Y	1608	1608	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12870	X	11739	-0-	-1131	-0-	11739	3			Y	-0-					-0-
07	13299	X	10389	-0-	-2910	-0-	10389	3			Y	-0-					-0-
08	12121	X	10359	-0-	-1762	-0-	10359	3			Y	-0-					-0-
09	11730	X	9512	-0-	-2218	-0-	9512	3			Y	-0-					-0-
10	12121	X	10294	-0-	-1827	-0-	10294	3			Y	-0-					-0-
11	11730	X	9408	-0-	-2322	-0-	9408	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

06	0	Z	-0-	-0-	-0-	765106					Y	-0-					-0-
07	0	Z	-0-	-0-	-0-	765106					Y	-0-					-0-
08	0	Z	-0-	-0-	-0-	765106					Y	-0-					-0-
09	0	Z	191	-0-	191	765297	99	3	92	9	Y	84	84	1			-0-
10	0	Z	87	-0-	87	765384	22	3	65	9	Y	59	59	1			-0-
11	0	Z	-0-	-0-	-0-	765384					Y	-0-					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

06	9390	X	8307	-0-	-1083	-0-	8307	3			Y	-0-					-0-
07	9362	X	8165	-0-	-1197	-0-	8165	3			Y	-0-					-0-
08	9083	X	7979	-0-	-1104	-0-	7979	3			Y	-0-					-0-
09	8580	X	7388	-0-	-1192	-0-	7388	3			Y	-0-					-0-
10	8866	X	7412	-0-	-1454	-0-	7412	3			Y	-0-					-0-
11	8310	X	7061	-0-	-1249	-0-	7061	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

06	12930	X	10741	-0-	-2189	-0-	8379	3	2362	9	Y	2147	2147	1			-0-
07	13361	X	10851	-0-	-2510	-0-	8482	3	2369	9	Y	2154	2154	1			-0-
08	12524	X	10595	-0-	-1929	-0-	8270	3	2325	9	Y	2114	2114	1			-0-
09	12120	X	9900	-0-	-2220	-0-	7795	3	2105	9	Y	1914	1914	1			-0-
10	11563	X	10135	-0-	-1428	-0-	69	1	7870	3	Y	1996	1996	1			-0-
							2196	9									
*11	9497	X	9497	-0-	-0-	-0-	216	1	6890	3	Y	2174	2174	1			-0-
							2391	9									

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

06	7110	X	759	-0-	-6351	-0-	350	3	409	9	Y	372	372	1			-0-
07	5487	X	4007	-0-	-1480	-0-	2070	3	1937	9	Y	1761	1761	1			-0-
08	5487	X	2970	-0-	-2517	-0-	1962	3	1008	9	Y	916	916	1			-0-
09	5310	X	2897	-0-	-2413	-0-	2038	3	859	9	Y	781	781	1			-0-
10	5022	X	2836	-0-	-2186	-0-	17	1	2008	3	Y	737	737	1			-0-
							811	9									
11	3870	X	2639	-0-	-1231	-0-	54	1	1724	3	Y	783	783	1			-0-
							861	9									

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

06	6690	X	2426	-0-	-4264	-0-	1702	3	724	9	Y	658	658	1			-0-
07	7285	X	6079	-0-	-1206	-0-	4023	3	2056	9	Y	1869	1869	1			-0-
08	7285	X	5334	-0-	-1951	-0-	3645	3	1689	9	Y	1535	1535	1			-0-
09	7050	X	5047	-0-	-2003	-0-	3473	3	1574	9	Y	1431	1431	1			-0-
10	6076	X	5233	-0-	-843	-0-	32	1	3567	3	Y	1485	1485	1			-0-
							1634	9									
*11	5170	X	5170	-0-	-0-	-0-	106	1	3375	3	Y	1535	1535	1			-0-
							1689	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	6210	X	1365	-0-	-4845	-0-	853	3	512	9	Y	465	465	1		-0-
07	6417	X	6349	-0-	-68	-0-	4206	3	2143	9	Y	1948	1948	1		-0-
08	6417	X	5539	-0-	-878	-0-	3814	3	1725	9	Y	1568	1568	1		-0-
09	6210	X	5256	-0-	-954	-0-	3728	3	1528	9	Y	1389	1389	1		-0-
10	6355	X	5010	-0-	-1345	-0-	32	1	3562	3	Y	1287	1287	1		-0-
							1416	9								
*11	5069	X	5069	-0-	-0-	-0-	113	1	3605	3	Y	1228	1228	1		-0-
							1351	9								

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

06	21030	X	19767	-0-	-1263	-0-	19767	3			Y	-0-				-0-
07	21731	X	18946	-0-	-2785	-0-	18946	3			Y	-0-				-0-
08	20832	X	17911	-0-	-2921	-0-	17911	3			Y	-0-				-0-
09	19920	X	16231	-0-	-3689	-0-	16231	3			Y	-0-				-0-
10	20584	X	16946	-0-	-3638	-0-	16946	3			Y	-0-				-0-
11	19770	X	15826	-0-	-3944	-0-	15826	3			Y	-0-				-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

06	6510	X	5091	-0-	-1419	-0-	4428	3	663	9	Y	603	602	1	1 8	-0-
07	5580	X	5014	-0-	-566	-0-	4365	3	649	9	Y	590	590	1		-0-
08	5239	X	4683	-0-	-556	-0-	4122	3	561	9	Y	510	510	1		-0-
09	5100	X	4469	-0-	-631	-0-	3940	3	529	9	Y	481	481	1		-0-
10	5270	X	4339	-0-	-931	-0-	3810	3	529	9	Y	481	481	1		-0-
11	5100	X	3995	-0-	-1105	-0-	3545	3	450	9	Y	409	409	1		-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

06	10470	X	8081	-0-	-2389	-0-	8081	3			Y	-0-				-0-
07	10726	X	9829	-0-	-897	-0-	9829	3			Y	-0-				-0-
08	9397	X	9397	-0-	-0-	-0-	9397	3			Y	-0-				-0-
09	8430	X	8421	-0-	-9	-0-	8421	3			Y	-0-				-0-
10	9827	X	8469	-0-	-1358	-0-	8469	3			Y	-0-				-0-
11	9510	X	7757	-0-	-1753	-0-	7757	3			Y	-0-				-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

06	3810	X	2770	-0-	-1040	-0-	1816	3	954	9	Y	867	867	1		-0-
07	3937	X	3268	-0-	-669	-0-	2188	3	1080	9	Y	982	982	1		-0-
08	3410	X	2683	-0-	-727	-0-	1803	3	880	9	Y	800	800	1		-0-
09	3300	X	2260	-0-	-1040	-0-	1513	3	747	9	Y	679	679	1		-0-
10	3632	X	3632	-0-	-0-	-0-	2521	3	1111	9	Y	1010	1010	1		-0-
11	3150	X	2883	-0-	-267	-0-	1971	3	912	9	Y	829	829	1		-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

06	15706	X	15706	-0-	-0-	-0-	14089	3	1617	9	Y	1470	1470	1		-0-
07	16089	X	15329	-0-	-760	-0-	13747	3	1582	9	Y	1438	1438	1		-0-
08	16771	X	14601	-0-	-2170	-0-	13134	3	1467	9	Y	1334	1334	1		-0-
09	16230	X	13626	-0-	-2604	-0-	12284	3	1342	9	Y	1220	1220	1		-0-
10	16771	X	13733	-0-	-3038	-0-	12330	3	1403	9	Y	1275	1275	1		-0-
11	14550	X	12973	-0-	-1577	-0-	11660	3	1313	9	Y	1194	1194	1		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17550	X	12278	-0-	-5272	-0-	11289	3	989	9	Y	899	899	1			-0-
07	14105	X	12238	-0-	-1867	-0-	11255	3	983	9	Y	894	894	1			-0-
08	14105	X	11564	-0-	-2541	-0-	10647	3	917	9	Y	834	834	1			-0-
09	12960	X	10712	-0-	-2248	-0-	9865	3	847	9	Y	770	770	1			-0-
10	13113	X	10621	-0-	-2492	-0-	9734	3	887	9	Y	806	806	1			-0-
11	11880	X	9820	-0-	-2060	-0-	200	1	8793	3	Y	752	752	1			-0-
							827	9									

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14670	X	10143	-0-	-4527	-0-	9251	3	892	9	Y	811	811	1			-0-
07	13175	X	9806	-0-	-3369	-0-	8938	3	868	9	Y	789	789	1			-0-
08	11687	X	9494	-0-	-2193	-0-	8666	3	828	9	Y	753	753	1			-0-
09	11190	X	9007	-0-	-2183	-0-	8227	3	780	9	Y	709	709	1			-0-
10	11129	X	9062	-0-	-2067	-0-	8274	3	788	9	Y	716	716	1			-0-
11	9540	X	8310	-0-	-1230	-0-	169	1	7413	3	Y	662	662	1			-0-
							728	9									

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6138	X	6138	-0-	-0-	-0-	4122	3	2016	9	Y	1833	1833	1			-0-
07	5236	X	5236	-0-	-0-	-0-	3708	3	1528	9	Y	1389	1389	1			-0-
08	5131	X	5131	-0-	-0-	-0-	3633	3	1498	9	Y	1362	1362	1			-0-
09	6150	X	5299	-0-	-851	-0-	3727	3	1572	9	Y	1429	1429	1			-0-
10	6355	X	3153	-0-	-3202	-0-	2322	3	831	9	Y	755	755	1			-0-
11	6150	X	3480	-0-	-2670	-0-	2402	3	1078	9	Y	980	980	1			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10230	X	8811	-0-	-1419	-0-	8805	3	6	9	Y	5	5	1			-0-
07	10571	X	7818	-0-	-2753	-0-	7812	3	6	9	Y	5	5	1			-0-
08	10478	X	8022	-0-	-2456	-0-	8022	3			Y	-0-					-0-
09	8820	X	7453	-0-	-1367	-0-	7453	3			Y	-0-					-0-
10	9114	X	7379	-0-	-1735	-0-	7378	3	1	9	Y	1	1	1			-0-
11	8820	X	7179	-0-	-1641	-0-	7177	3	2	9	Y	2	2	1			-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15900	X	11953	-0-	-3947	-0-	10376	3	1577	9	Y	1434	1434	1			-0-
07	16368	X	11348	-0-	-5020	-0-	9811	3	1537	9	Y	1397	1397	1			-0-
08	15066	X	10589	-0-	-4477	-0-	9219	3	1370	9	Y	1245	1245	1			-0-
09	14400	X	10341	-0-	-4059	-0-	9050	3	1291	9	Y	1174	1174	1			-0-
10	13361	X	10933	-0-	-2428	-0-	9548	3	1385	9	Y	1259	1259	1			-0-
11	11940	X	10041	-0-	-1899	-0-	8809	3	1232	9	Y	1120	1120	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27420	X	23871	-0-	-3549	-0-	23098	3	773	9	Y	703	703	1			-0-
07	28334	X	23947	-0-	-4387	-0-	23189	3	758	9	Y	689	689	1			-0-
08	26691	X	23177	-0-	-3514	-0-	22461	3	716	9	Y	651	651	1			-0-
09	24630	X	21793	-0-	-2837	-0-	21122	3	671	9	Y	610	610	1			-0-
10	25420	X	22689	-0-	-2731	-0-	21977	3	712	9	Y	647	647	1			-0-
11	23880	X	21994	-0-	-1886	-0-	21288	3	706	9	Y	642	642	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21420	X	18672	-0-	-2748	-0-	18672	3			Y	-0-					-0-
07	22134	X	18145	-0-	-3989	-0-	18145	3			Y	-0-					-0-
08	20243	X	18442	-0-	-1801	-0-	18442	3			Y	-0-					-0-
09	18660	X	16823	-0-	-1837	-0-	16823	3			Y	-0-					-0-
10	19282	X	16567	-0-	-2715	-0-	16567	3			Y	-0-					-0-
11	18660	X	15452	-0-	-3208	-0-	15452	3			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12000	X	9793	-0-	-2207	-0-	8850	3	943	9	Y	857	857	1			-0-
07	11346	X	9934	-0-	-1412	-0-	8956	3	978	9	Y	889	889	1			-0-
08	12289	X	12289	-0-	-0-	-0-	10908	3	1381	9	Y	1255	1255	1			-0-
09	11851	X	11851	-0-	-0-	-0-	10653	3	1198	9	Y	1089	1089	1			-0-
10	11047	X	11047	-0-	-0-	-0-	10002	3	1045	9	Y	950	950	1			-0-
11	11880	X	10831	-0-	-1049	-0-	9331	3	1500	9	Y	1364	1364	1			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23730	X	18159	-0-	-5571	-0-	14471	3	3688	9	Y	3353	3353	1			-0-
07	24521	X	17763	-0-	-6758	-0-	14055	3	3708	9	Y	3371	3371	1			-0-
08	24521	X	18788	-0-	-5733	-0-	15063	3	3725	9	Y	3386	3386	1			-0-
09	21450	X	16925	-0-	-4525	-0-	13610	3	3315	9	Y	3014	3014	1			-0-
10	20367	X	15866	-0-	-4501	-0-	12641	3	3225	9	Y	2932	2932	1			-0-
11	18120	X	4680	-0-	-13440	-0-	3711	3	969	9	Y	881	881	1			-0-

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25980	X	22432	-0-	-3548	-0-	20741	3	1691	9	Y	1537	1537	1			-0-
07	25978	X	22706	-0-	-3272	-0-	20977	3	1729	9	Y	1572	1572	1			-0-
08	25513	X	22004	-0-	-3509	-0-	20262	3	1742	9	Y	1584	1584	1			-0-
09	23730	X	23096	-0-	-634	-0-	21477	3	1619	9	Y	1472	1472	1			-0-
10	23746	X	22142	-0-	-1604	-0-	20678	3	1464	9	Y	1331	1331	1			-0-
11	20730	X	19821	-0-	-909	-0-	18450	3	1371	9	Y	1246	1246	1			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13620	X	10466	-0-	-3154	-0-	10194	3	272	9	Y	247	247	1			-0-
07	14074	X	10733	-0-	-3341	-0-	10470	3	263	9	Y	239	239	1			-0-
08	13485	X	10651	-0-	-2834	-0-	10358	3	293	9	Y	266	266	1			-0-
09	11880	X	9823	-0-	-2057	-0-	9542	3	281	9	Y	255	255	1			-0-
10	11811	X	9769	-0-	-2042	-0-	9473	3	296	9	Y	269	269	1			-0-
11	10470	X	9647	-0-	-823	-0-	9346	3	301	9	Y	274	274	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10050	X	8339	-0-	-1711	-0-	8195	3	144	9	Y	131	131	1			-0-
07	10447	X	7184	-0-	-3263	-0-	7082	3	102	9	Y	93	93	1			-0-
08	10447	X	7597	-0-	-2850	-0-	7488	3	109	9	Y	99	99	1			-0-
09	10110	X	7141	-0-	-2969	-0-	7013	3	128	9	Y	116	116	1			-0-
10	9703	X	7978	-0-	-1725	-0-	7873	3	105	9	Y	95	95	1			-0-
11	8340	X	8274	-0-	-66	-0-	8166	3	108	9	Y	98	98	1			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11370	X	7083	-0-	-4287	-0-	7025	3	58	9	Y	53	53	1			-0-
07	11470	X	6836	-0-	-4634	-0-	6777	3	59	9	Y	54	54	1			-0-
08	10695	X	7343	-0-	-3352	-0-	7285	3	58	9	Y	53	53	1			-0-
09	8010	X	5924	-0-	-2086	-0-	5878	3	46	9	Y	42	42	1			-0-
10	7688	X	6481	-0-	-1207	-0-	6424	3	57	9	Y	52	52	1			-0-
11	7110	X	6158	-0-	-952	-0-	6093	3	65	9	Y	59	59	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17130	X	13681	-0-	-3449	-0-	13681	3			Y	-0-					-0-
07	16926	X	13135	-0-	-3791	-0-	13135	3			Y	-0-					-0-
08	15903	X	13393	-0-	-2510	-0-	13393	3			Y	-0-					-0-
09	13980	X	12752	-0-	-1228	-0-	12752	3			Y	-0-					-0-
10	14446	X	13918	-0-	-528	-0-	13918	3			Y	-0-					-0-
11	13680	X	13372	-0-	-308	-0-	13372	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14550	X	10509	-0-	-4041	-0-	10355	3	154	9	Y	140	140	1			-0-
07	15035	X	10458	-0-	-4577	-0-	10314	3	144	9	Y	131	131	1			-0-
08	0	W	10137	-0-	10137	10137	9987	3	150	9	Y	136	136	1			-0-
09	19727	X	9590	-0-	-10137	-0-	9447	3	143	9	Y	130	130	1			-0-
10	11625	X	9690	-0-	-1935	-0-	9537	3	153	9	Y	139	139	1			-0-
11	10500	X	9209	-0-	-1291	-0-	9048	3	161	9	Y	146	146	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22860	X	18916	-0-	-3944	-0-	16701	3	2215	9	Y	2014	2014	1			-0-
07	22072	X	18602	-0-	-3470	-0-	16409	3	2193	9	Y	1994	1994	1			-0-
08	20243	X	17742	-0-	-2501	-0-	15608	3	2134	9	Y	1940	1940	1			-0-
09	18930	X	16336	-0-	-2594	-0-	14464	3	1872	9	Y	1702	1702	1			-0-
10	19561	X	16289	-0-	-3272	-0-	14230	3	2059	9	Y	1872	1872	1			-0-
11	16980	X	14985	-0-	-1995	-0-	13071	3	1914	9	Y	1740	1740	1			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13470	X	13444	-0-	-26	-0-	13444	3			Y	-0-					-0-
07	13516	X	11891	-0-	-1625	-0-	11891	3			Y	-0-					-0-
08	13144	X	11594	-0-	-1550	-0-	11594	3			Y	-0-					-0-
09	13440	X	10824	-0-	-2616	-0-	10824	3			Y	-0-					-0-
10	13888	X	10915	-0-	-2973	-0-	10915	3			Y	-0-					-0-
11	13440	X	10057	-0-	-3383	-0-	10057	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11640	X	9813	-0-	-1827	-0-	7387	3	2426	9	Y	2205	2205	1			-0-
07	12028	X	9711	-0-	-2317	-0-	7265	3	2446	9	Y	2224	2224	1			-0-
08	11656	X	9238	-0-	-2418	-0-	6958	3	2280	9	Y	2073	2073	1			-0-
09	10680	X	8820	-0-	-1860	-0-	6634	3	2186	9	Y	1987	1987	1			-0-
10	11005	X	7145	-0-	-3860	-0-	5416	3	1729	9	Y	1572	1572	1			-0-
*11	10624	X	10624	-0-	-0-	-0-	8305	3	2319	9	Y	2108	2108	1			-0-

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12240	X	9305	-0-	-2935	-0-	6986	3	2319	9	Y	2108	2108	1			-0-
07	11563	X	8885	-0-	-2678	-0-	6679	3	2206	9	Y	2005	2005	1			-0-
08	11129	X	8916	-0-	-2213	-0-	6694	3	2222	9	Y	2020	2020	1			-0-
09	10110	X	7933	-0-	-2177	-0-	5929	3	2004	9	Y	1822	1822	1			-0-
10	10013	X	9129	-0-	-884	-0-	6911	3	2218	9	Y	2016	2016	1			-0-
*11	9590	X	9590	-0-	-0-	-0-	7560	3	2030	9	Y	1845	1845	1			-0-

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13140	X	11545	-0-	-1595	-0-	8478	3	3067	9	Y	2788	2788	1			-0-
07	13578	X	11602	-0-	-1976	-0-	8340	3	3262	9	Y	2965	2965	1			-0-
08	13578	X	10960	-0-	-2618	-0-	7942	3	3018	9	Y	2744	2744	1			-0-
09	12810	X	9907	-0-	-2903	-0-	7247	3	2660	9	Y	2418	2418	1			-0-
10	12927	X	9125	-0-	-3802	-0-	6749	3	2376	9	Y	2160	2160	1			-0-
*11	12111	X	12111	-0-	-0-	-0-	8947	3	3164	9	Y	2876	2876	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10796	X	10796	-0-	-0-	-0-	7593	3	3203	9	Y	2912	2912	1			-0-
07	10853	X	10853	-0-	-0-	-0-	7594	3	3259	9	Y	2963	2963	1			-0-
08	10302	X	10302	-0-	-0-	-0-	7304	3	2998	9	Y	2725	2725	1			-0-
09	9900	X	9601	-0-	-299	-0-	6867	3	2734	9	Y	2485	2485	1			-0-
10	10230	X	9842	-0-	-388	-0-	7068	3	2774	9	Y	2522	2522	1			-0-
*11	20572	X	20572	-0-	-0-	-0-	15448	3	5124	9	Y	4658	4658	1			-0-

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

06	22860	X	13413	-0-	-9447	-0-	12290	3	1123	9	Y	1021	1021	1			-0-
07	20739	X	13380	-0-	-7359	-0-	12276	3	1104	9	Y	1004	1004	1			-0-
08	16151	X	13062	-0-	-3089	-0-	11998	3	1064	9	Y	967	967	1			-0-
09	15150	X	12280	-0-	-2870	-0-	11291	3	989	9	Y	899	899	1			-0-
10	14043	X	12237	-0-	-1806	-0-	11241	3	996	9	Y	905	905	1			-0-
11	12810	X	11312	-0-	-1498	-0-	10374	3	938	9	Y	853	853	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

06	19710	X	15159	-0-	-4551	-0-	12585	3	2574	9	Y	2340	2340	1			-0-
07	20367	X	14165	-0-	-6202	-0-	11959	3	2206	9	Y	2005	2005	1			-0-
08	19344	X	10906	-0-	-8438	-0-	9259	3	1647	9	Y	1497	1497	1			-0-
09	18720	X	17856	-0-	-864	-0-	15262	3	2594	9	Y	2358	2358	1			-0-
10	17267	X	14282	-0-	-2985	-0-	12127	3	2155	9	Y	1959	1959	1			-0-
11	15150	X	12175	-0-	-2975	-0-	10316	3	1859	9	Y	1690	1690	1			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

06	13440	X	10916	-0-	-2524	-0-	8239	3	2677	9	Y	2434	2434	1			-0-
07	13423	X	8099	-0-	-5324	-0-	6038	3	2061	9	Y	1874	1874	1			-0-
08	12214	X	10035	-0-	-2179	-0-	7581	3	2454	9	Y	2231	2231	1			-0-
09	11820	X	7938	-0-	-3882	-0-	5985	3	1953	9	Y	1775	1775	1			-0-
10	11284	X	6355	-0-	-4929	-0-	4724	3	1631	9	Y	1483	1483	1			-0-
*11	13357	X	13357	-0-	-0-	-0-	10465	3	2892	9	Y	2629	2629	1			-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

06	7740	X	6379	-0-	-1361	-0-	6379	3			Y	-0-					-0-
07	7471	X	6566	-0-	-905	-0-	6566	3			Y	-0-					-0-
08	7130	X	5917	-0-	-1213	-0-	5917	3			Y	-0-					-0-
09	6480	X	5459	-0-	-1021	-0-	5459	3			Y	-0-					-0-
10	6696	X	5296	-0-	-1400	-0-	5296	3			Y	-0-					-0-
11	6390	X	5149	-0-	-1241	-0-	5149	3			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

06	12720	X	8413	-0-	-4307	-0-	7668	3	745	9	Y	677	677	1			-0-
07	12152	X	9401	-0-	-2751	-0-	8544	3	857	9	Y	779	779	1			-0-
08	11563	X	9229	-0-	-2334	-0-	8365	3	864	9	Y	785	785	1			-0-
09	11100	X	8776	-0-	-2324	-0-	7963	3	813	9	Y	739	739	1			-0-
10	10602	X	8372	-0-	-2230	-0-	7622	3	750	9	Y	682	682	1			-0-
11	8490	X	7651	-0-	-839	-0-	6945	3	706	9	Y	642	642	1			-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

06	11340	X	11021	-0-	-319	-0-	7915	3	3106	9	Y	2824	2824	1			-0-
07	12090	X	9845	-0-	-2245	-0-	7036	3	2809	9	Y	2554	2554	1			-0-
08	12095	X	12095	-0-	-0-	-0-	9063	3	3032	9	Y	2756	2756	1			-0-
09	11700	X	9823	-0-	-1877	-0-	7096	3	2727	9	Y	2479	2479	1			-0-
10	12090	X	9251	-0-	-2839	-0-	6640	3	2611	9	Y	2374	2374	1			-0-
11	11700	X	8456	-0-	-3244	-0-	6044	3	2412	9	Y	2193	2193	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12570	X	9442	-0-	-3128	-0-	8485	3	957	9	Y	870	870	1			-0-
07	12989	X	9338	-0-	-3651	-0-	8385	3	953	9	Y	866	865	1	1	8	-0-
08	11470	X	8600	-0-	-2870	-0-	7750	3	850	9	Y	773	773	1			-0-
09	11100	X	7964	-0-	-3136	-0-	7177	3	787	9	Y	715	715	1			-0-
10	10230	X	7456	-0-	-2774	-0-	6477	3	979	9	Y	890	890	1			-0-
11	9270	X	7548	-0-	-1722	-0-	6679	3	869	9	Y	790	790	1			-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19170	X	15727	-0-	-3443	-0-	14102	3	1625	9	Y	1477	1477	1			-0-
07	18693	X	15705	-0-	-2988	-0-	14038	3	1667	9	Y	1515	1515	1			-0-
08	18507	X	14310	-0-	-4197	-0-	12869	3	1441	9	Y	1310	1310	1			-0-
09	17910	X	13228	-0-	-4682	-0-	11929	3	1299	9	Y	1181	1181	1			-0-
10	16802	X	12614	-0-	-4188	-0-	11349	3	1265	9	Y	1150	1150	1			-0-
11	14490	X	11465	-0-	-3025	-0-	10262	3	1203	9	Y	1094	1094	1			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18000	X	13075	-0-	-4925	-0-	11026	3	2049	9	Y	1863	1863	1			-0-
07	17546	X	13028	-0-	-4518	-0-	10946	3	2082	9	Y	1893	1893	1			-0-
08	16399	X	13521	-0-	-2878	-0-	11420	3	2101	9	Y	1910	1910	1			-0-
09	14550	X	10542	-0-	-4008	-0-	9018	3	1524	9	Y	1385	1385	1			-0-
10	14601	X	14273	-0-	-328	-0-	12236	3	2037	9	Y	1852	1852	1			-0-
11	13080	X	12180	-0-	-900	-0-	10423	3	1757	9	Y	1597	1597	1			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8970	X	7320	-0-	-1650	-0-	7320	3			Y	-0-					-0-
07	8928	X	7652	-0-	-1276	-0-	7652	3			Y	-0-					-0-
08	8308	X	7305	-0-	-1003	-0-	7305	3			Y	-0-					-0-
09	7590	X	6402	-0-	-1188	-0-	6402	3			Y	-0-					-0-
10	7843	X	6479	-0-	-1364	-0-	6479	3			Y	-0-					-0-
11	7410	X	6135	-0-	-1275	-0-	6135	3			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40170	X	34385	-0-	-5785	-0-	34385	3			Y	-0-					-0-
07	40765	X	34904	-0-	-5861	-0-	34904	3			Y	-0-					-0-
08	40114	X	33713	-0-	-6401	-0-	33713	3			Y	-0-					-0-
09	37110	X	31770	-0-	-5340	-0-	31770	3			Y	-0-					-0-
10	38347	X	31936	-0-	-6411	-0-	31936	3			Y	-0-					-0-
11	34380	X	30064	-0-	-4316	-0-	30064	3			Y	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9690	X	5408	-0-	-4282	-0-	4421	3	987	9	Y	897	897	1			-0-
07	8494	X	6132	-0-	-2362	-0-	5448	3	684	9	Y	622	622	1			-0-
08	7843	X	6735	-0-	-1108	-0-	5634	3	1101	9	Y	1001	1001	1			-0-
09	6990	X	5595	-0-	-1395	-0-	4684	3	911	9	Y	828	828	1			-0-
10	7037	X	5773	-0-	-1264	-0-	4988	3	785	9	Y	714	714	1			-0-
11	6510	X	5376	-0-	-1134	-0-	4050	3	1326	9	Y	1205	1205	1			-0-

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	X	585	-0-	-195	-0-	264	3	321	9	Y	292	292	1			-0-
07	806	X	374	-0-	-432	-0-	168	3	206	9	Y	187	187	1			-0-
08	589	X	124	-0-	-465	-0-	74	3	50	9	Y	45	45	1			-0-
09	600	X	4	-0-	-596	-0-	2	3	2	9	Y	2	2	1			-0-
10	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	4971	-0-	-1839	-0-	3111	3	1860	9	Y	1691	1691	1			-0-
07	7472	X	7472	-0-	-0-	-0-	2417	3	5055	9	Y	4595	4595	1			-0-
08	6541	X	5381	-0-	-1160	-0-	3652	3	1729	9	Y	1572	1572	1			-0-
09	5940	X	4447	-0-	-1493	-0-	2922	3	1525	9	Y	1386	1386	1			-0-
10	7471	X	3553	-0-	-3918	-0-	2402	3	1151	9	Y	1046	1046	1			-0-
11	7230	X	4385	-0-	-2845	-0-	2744	3	1641	9	Y	1492	1492	1			-0-

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

06	16020	X	13000	-0-	-3020	-0-	9891	3	3109	9	Y	2826	2826	1			-0-
07	15066	X	11809	-0-	-3257	-0-	8949	3	2860	9	Y	2600	2600	1			-0-
08	15066	X	14546	-0-	-520	-0-	11007	3	3539	9	Y	3217	3217	1			-0-
09	14010	X	13086	-0-	-924	-0-	10061	3	3025	9	Y	2750	2750	1			-0-
10	13826	X	12336	-0-	-1490	-0-	9395	3	2941	9	Y	2674	2674	1			-0-
11	13080	X	11030	-0-	-2050	-0-	8291	3	2739	9	Y	2490	2490	1			-0-

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

06	13620	X	10823	-0-	-2797	-0-	8719	3	2104	9	Y	1913	1913	1			-0-
07	12617	X	9658	-0-	-2959	-0-	7432	3	2226	9	Y	2024	2024	1			-0-
08	12586	X	11723	-0-	-863	-0-	9209	3	2514	9	Y	2285	2285	1			-0-
09	11490	X	10419	-0-	-1071	-0-	8109	3	2310	9	Y	2100	2100	1			-0-
10	11191	X	9889	-0-	-1302	-0-	7653	3	2236	9	Y	2033	2033	1			-0-
11	11340	X	9390	-0-	-1950	-0-	7269	3	2121	9	Y	1928	1928	1			-0-

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

06	11760	X	8894	-0-	-2866	-0-	7917	3	977	9	Y	888	888	1			-0-
07	12152	X	8253	-0-	-3899	-0-	7325	3	928	9	Y	844	844	1			-0-
08	12152	X	7904	-0-	-4248	-0-	7011	3	893	9	Y	812	812	1			-0-
09	9930	X	5248	-0-	-4682	-0-	4663	3	585	9	Y	532	532	1			-0-
10	9610	X	7595	-0-	-2015	-0-	6747	3	848	9	Y	771	771	1			-0-
11	7830	X	6482	-0-	-1348	-0-	5724	3	758	9	Y	689	689	1			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

06	13920	X	10173	-0-	-3747	-0-	9113	3	1060	9	Y	964	964	1			-0-
07	14384	X	9614	-0-	-4770	-0-	8629	3	985	9	Y	895	895	1			-0-
08	13857	X	9314	-0-	-4543	-0-	8371	3	943	9	Y	857	857	1			-0-
09	11250	X	8673	-0-	-2577	-0-	7785	3	888	9	Y	807	807	1			-0-
10	10788	X	7380	-0-	-3408	-0-	6573	3	807	9	Y	734	734	1			-0-
11	8820	X	7241	-0-	-1579	-0-	6441	3	800	9	Y	727	727	1			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

06	22800	X	14135	-0-	-8665	-0-	12528	3	1607	9	Y	1461	1461	1			-0-
07	23560	X	14025	-0-	-9535	-0-	12476	3	1549	9	Y	1408	1408	1			-0-
08	19344	X	13330	-0-	-6014	-0-	11865	3	1465	9	Y	1332	1332	1			-0-
09	17010	X	11978	-0-	-5032	-0-	10623	3	1355	9	Y	1232	1232	1			-0-
10	15562	X	11520	-0-	-4042	-0-	10204	3	1316	9	Y	1196	1196	1			-0-
11	13020	X	11005	-0-	-2015	-0-	9712	3	1293	9	Y	1175	1175	1			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

06	8880	X	7476	-0-	-1404	-0-	7422	3	54	9	Y	49	49	1			-0-
07	9176	X	7781	-0-	-1395	-0-	7727	3	54	9	Y	49	49	1			-0-
08	9176	X	7539	-0-	-1637	-0-	7488	3	51	9	Y	46	46	1			-0-
09	8280	X	6898	-0-	-1382	-0-	6852	3	46	9	Y	42	42	1			-0-
10	8246	X	7214	-0-	-1032	-0-	7166	3	48	9	Y	44	44	1			-0-
11	7530	X	6854	-0-	-676	-0-	6804	3	50	9	Y	45	45	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18300	X	13597	-0-	-4703	-0-	13525	3	72	9	Y	65	64	1	1	8	-0-
07	18910	X	11362	-0-	-7548	-0-	11304	3	58	9	Y	53	53	1			-0-
08	18910	X	13528	-0-	-5382	-0-	13465	3	63	9	Y	57	57	1			-0-
09	14220	X	11908	-0-	-2312	-0-	11831	3	77	9	Y	70	70	1			-0-
10	14694	X	11856	-0-	-2838	-0-	11770	3	86	9	Y	78	78	1			-0-
11	13590	X	10646	-0-	-2944	-0-	10584	3	62	9	Y	56	56	1			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15000	X	14848	-0-	-152	-0-	14351	3	497	9	N	452	452	1			-0-
07	15500	X	14082	-0-	-1418	-0-	13629	3	453	9	N	412	412	1			-0-
08	13352	X	13352	-0-	-0-	-0-	12815	3	537	9	N	488	488	1			-0-
09	14850	X	12094	-0-	-2756	-0-	11554	3	540	9	N	491	491	1			-0-
10	15345	X	11865	-0-	-3480	-0-	11432	3	433	9	N	394	394	1			-0-
11	14850	X	10668	-0-	-4182	-0-	10172	3	496	9	N	451	451	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9450	X	8241	-0-	-1209	-0-	6053	3	2188	9	Y	1989	1989	1			-0-
07	9765	X	8548	-0-	-1217	-0-	6232	3	2316	9	Y	2105	2105	1			-0-
08	9765	X	8231	-0-	-1534	-0-	6033	3	2198	9	Y	1998	1998	1			-0-
09	9330	X	7816	-0-	-1514	-0-	5700	3	2116	9	Y	1924	1924	1			-0-
10	9238	X	7717	-0-	-1521	-0-	47	1	5584	3	Y	1896	1896	1			-0-
							2086	9									
11	8190	X	6640	-0-	-1550	-0-	147	1	4703	3	Y	1627	1627	1			-0-
							1790	9									

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23700	X	22674	-0-	-1026	-0-	22674	3			Y	-0-					-0-
07	22103	X	20465	-0-	-1638	-0-	20465	3			Y	-0-					-0-
08	25296	X	20153	-0-	-5143	-0-	20153	3			Y	-0-					-0-
09	24480	X	18846	-0-	-5634	-0-	18846	3			Y	-0-					-0-
10	25296	X	18309	-0-	-6987	-0-	18309	3			Y	-0-					-0-
11	20940	X	16723	-0-	-4217	-0-	16723	3			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11280	X	7636	-0-	-3644	-0-	7299	3	337	9	Y	306	306	1			-0-
07	11656	X	7942	-0-	-3714	-0-	7554	3	388	9	Y	353	353	1			-0-
08	8494	X	7683	-0-	-811	-0-	7298	3	385	9	Y	350	350	1			-0-
09	7800	X	7113	-0-	-687	-0-	6770	3	343	9	Y	312	312	1			-0-
10	7936	X	6866	-0-	-1070	-0-	6525	3	341	9	Y	310	310	1			-0-
11	7680	X	6783	-0-	-897	-0-	6453	3	330	9	Y	300	300	1			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19770	X	14723	-0-	-5047	-0-	13405	3	1318	9	Y	1198	1198	1			-0-
07	18538	X	14530	-0-	-4008	-0-	13245	3	1285	9	Y	1168	1168	1			-0-
08	18042	X	13847	-0-	-4195	-0-	12681	3	1166	9	Y	1060	1060	1			-0-
09	16470	X	13173	-0-	-3297	-0-	12074	3	1099	9	Y	999	999	1			-0-
10	15872	X	12112	-0-	-3760	-0-	11091	3	1021	9	Y	928	928	1			-0-
11	13680	X	11616	-0-	-2064	-0-	10627	3	989	9	Y	899	899	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25650	X	15469	-0-	-10181	-0-	13681	3	1788	9	Y	1625	1625	1			-0-
07	26505	X	-0-	-0-	-26505	-0-					Y	-0-					-0-
08	26505	X	-0-	-0-	-26505	-0-					Y	-0-					-0-
09	23820	X	14202	-0-	-9618	-0-	11974	3	2228	9	Y	2025	2025	1			-0-
10	23095	X	12617	-0-	-10478	-0-	10669	3	1948	9	Y	1771	1771	1			-0-
11	15480	X	11818	-0-	-3662	-0-	10067	3	1751	9	Y	1592	1592	1			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13170	X	9151	-0-	-4019	-0-	6730	3	2421	9	Y	2201	2201	1			-0-
07	13206	X	10250	-0-	-2956	-0-	7443	3	2807	9	Y	2552	2552	1			-0-
08	13206	X	10680	-0-	-2526	-0-	7732	3	2948	9	Y	2680	2680	1			-0-
09	12780	X	10228	-0-	-2552	-0-	7496	3	2732	9	Y	2484	2484	1			-0-
10	12090	X	9598	-0-	-2492	-0-	7023	3	2575	9	Y	2341	2341	1			-0-
11	9390	X	9197	-0-	-193	-0-	6723	3	2474	9	Y	2249	2249	1			-0-

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13170	X	10512	-0-	-2658	-0-	7842	3	2670	9	Y	2427	2427	1			-0-
07	12431	X	8436	-0-	-3995	-0-	6324	3	2112	9	Y	1920	1920	1			-0-
08	12431	X	10290	-0-	-2141	-0-	7718	3	2572	9	Y	2338	2338	1			-0-
09	11400	X	11198	-0-	-202	-0-	8197	3	3001	9	Y	2728	2728	1			-0-
10	11470	X	8857	-0-	-2613	-0-	6654	3	2203	9	Y	2003	2003	1			-0-
11	10500	X	10396	-0-	-104	-0-	7735	3	2661	9	Y	2419	2419	1			-0-

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	4614	-0-	-456	-0-	3908	3	706	9	Y	642	642	1			-0-
07	4898	X	4460	-0-	-438	-0-	3800	3	660	9	Y	600	600	1			-0-
08	4929	X	4560	-0-	-369	-0-	3901	3	659	9	Y	599	599	1			-0-
09	4770	X	4300	-0-	-470	-0-	3697	3	603	9	Y	548	548	1			-0-
10	4929	X	4395	-0-	-534	-0-	3783	3	612	9	Y	556	556	1			-0-
11	4620	X	4209	-0-	-411	-0-	3611	3	598	9	Y	544	544	1			-0-

RIDLEY 01 WELL #: 04H RRCID -> 269685 COMPL. DATE 01/04/2013 TOTAL DEPTH 12794 PERF.13185 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	13535	-0-	13535	706710	9200	3	4335	9	Y	3941	3941	1			-0-
07	0	W	9475	-0-	9475	716185	6250	3	3225	9	Y	2932	2932	1			-0-
08	0	W	11152	-0-	11152	727337	7511	3	3641	9	Y	3310	3310	1			-0-
09	0	W	8661	-0-	8661	735998	5798	3	2863	9	Y	2603	2603	1			-0-
10	0	W	8908	-0-	8908	744906	5938	3	2970	9	Y	2700	2700	1			-0-
11	0	W	8371	-0-	8371	753277	5563	3	2808	9	Y	2553	2553	1			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12060	X	9364	-0-	-2696	-0-	8486	3	878	9	Y	798	798	1			-0-
07	11625	X	9417	-0-	-2208	-0-	8478	3	939	9	Y	854	854	1			-0-
08	11315	X	8493	-0-	-2822	-0-	7695	3	798	9	Y	725	725	1			-0-
09	10230	X	8016	-0-	-2214	-0-	7310	3	706	9	Y	642	642	1			-0-
10	10571	X	9033	-0-	-1538	-0-	8234	3	799	9	Y	726	726	1			-0-
11	9360	X	8777	-0-	-583	-0-	7985	3	792	9	Y	720	720	1			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18060	X	15234	-0-	-2826	-0-	13550	3	1684	9	Y	1531	1531	1			-0-
07	18522	X	18522	-0-	-0-	-0-	16533	3	1989	9	Y	1808	1808	1			-0-
08	16970	X	16970	-0-	-0-	-0-	15229	3	1741	9	Y	1583	1583	1			-0-
09	15900	X	14929	-0-	-971	-0-	13431	3	1498	9	Y	1362	1362	1			-0-
10	18507	X	14154	-0-	-4353	-0-	12709	3	1445	9	Y	1314	1314	1			-0-
11	16650	X	12895	-0-	-3755	-0-	11551	3	1344	9	Y	1222	1222	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17580	X	9031	-0-	-8549	-0-	6533	3	2498	9	Y	2271	2271	1			-0-
07	18166	X	8825	-0-	-9341	-0-	6022	3	2803	9	Y	2548	2548	1			-0-
08	17639	X	15020	-0-	-2619	-0-	10634	3	4386	9	Y	3987	3987	1			-0-
09	14010	X	13289	-0-	-721	-0-	9562	3	3727	9	Y	3388	3388	1			-0-
10	12338	X	11900	-0-	-438	-0-	8626	3	3274	9	Y	2976	2976	1			-0-
11	13440	X	11443	-0-	-1997	-0-	8439	3	3004	9	Y	2731	2731	1			-0-

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

06	13410	X	10231	-0-	-3179	-0-	9911	3	320	9	Y	291	291	1			-0-
07	13485	X	9696	-0-	-3789	-0-	9396	3	300	9	Y	273	273	1			-0-
08	13485	X	9689	-0-	-3796	-0-	9392	3	297	9	Y	270	270	1			-0-
09	11520	X	8792	-0-	-2728	-0-	8516	3	276	9	Y	251	251	1			-0-
10	11253	X	8631	-0-	-2622	-0-	8361	3	270	9	Y	245	245	1			-0-
11	10230	X	8084	-0-	-2146	-0-	7822	3	262	9	Y	238	238	1			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

06	14340	X	13377	-0-	-963	-0-	13377	3			Y	-0-					-0-
07	14198	X	12613	-0-	-1585	-0-	12613	3			Y	-0-					-0-
08	13640	X	11819	-0-	-1821	-0-	11819	3			Y	-0-					-0-
09	13380	X	10961	-0-	-2419	-0-	10961	3			Y	-0-					-0-
10	13826	X	10931	-0-	-2895	-0-	10931	3			Y	-0-					-0-
11	13380	X	10138	-0-	-3242	-0-	10138	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

06	23850	X	20563	-0-	-3287	-0-	18309	3	2254	9	Y	2049	2049	1			-0-
07	24521	X	19698	-0-	-4823	-0-	17486	3	2212	9	Y	2011	2011	1			-0-
08	23560	X	18581	-0-	-4979	-0-	16570	3	2011	9	Y	1828	1828	1			-0-
09	21990	X	13201	-0-	-8789	-0-	11793	3	1408	9	Y	1280	1280	1			-0-
10	22413	X	17387	-0-	-5026	-0-	15460	3	1927	9	Y	1752	1752	1			-0-
11	19500	X	14477	-0-	-5023	-0-	12882	3	1595	9	Y	1450	1450	1			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

06	21000	X	15348	-0-	-5652	-0-	13729	3	1619	9	Y	1472	1472	1			-0-
07	21080	X	15192	-0-	-5888	-0-	13539	3	1653	9	Y	1503	1503	1			-0-
08	20460	X	14738	-0-	-5722	-0-	13201	3	1537	9	Y	1397	1397	1			-0-
09	18990	X	13961	-0-	-5029	-0-	12500	3	1461	9	Y	1328	1328	1			-0-
10	17577	X	13595	-0-	-3982	-0-	12156	3	1439	9	Y	1308	1308	1			-0-
11	13500	X	12453	-0-	-1047	-0-	11088	3	1365	9	Y	1241	1241	1			-0-

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

06	13530	X	5134	-0-	-8396	-0-	3627	3	1507	9	Y	1370	1370	1			-0-
07	12648	X	-0-	-0-	-12648	-0-					Y	-0-					-0-
08	15018	X	15018	-0-	-0-	-0-	10410	3	4608	9	Y	4189	4189	1			-0-
09	14959	X	14959	-0-	-0-	-0-	10392	3	4567	9	Y	4152	4152	1			-0-
10	11931	X	11931	-0-	-0-	-0-	8278	3	3653	9	Y	3321	3321	1			-0-
11	14520	X	11235	-0-	-3285	-0-	7821	3	3414	9	Y	3104	3104	1			-0-

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

06	6660	X	4730	-0-	-1930	-0-	3413	3	1317	9	Y	1197	1197	1			-0-
07	6882	X	4974	-0-	-1908	-0-	3652	3	1322	9	Y	1202	1202	1			-0-
08	5208	X	4371	-0-	-837	-0-	3212	3	1159	9	Y	1054	1054	1			-0-
09	5040	X	3011	-0-	-2029	-0-	2174	3	837	9	Y	761	761	1			-0-
10	5103	X	5103	-0-	-0-	-0-	3697	3	1406	9	Y	1278	1278	1			-0-
*11	5336	X	5336	-0-	-0-	-0-	4065	3	1271	9	Y	1155	1155	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27630	X	27011	-0-	-619	-0-	24934	3	2077	9	Y	1888	1888	1			-0-
07	26970	X	26193	-0-	-777	-0-	24156	3	2037	9	Y	1852	1852	1			-0-
08	28861	X	24267	-0-	-4594	-0-	22457	3	1810	9	Y	1645	1645	1			-0-
09	27930	X	21433	-0-	-6497	-0-	19794	3	1639	9	Y	1490	1490	1			-0-
10	28861	X	20484	-0-	-8377	-0-	18846	3	1638	9	Y	1489	1489	1			-0-
11	24510	X	18461	-0-	-6049	-0-	17006	3	1455	9	Y	1323	1323	1			-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

06	20490	X	16291	-0-	-4199	-0-	15364	3	927	9	N	843	843	1			-0-
07	19685	X	16837	-0-	-2848	-0-	15909	3	928	9	N	844	844	1			-0-
08	19623	X	18008	-0-	-1615	-0-	17032	3	976	9	N	887	887	1			-0-
09	21024	X	21024	-0-	-0-	-0-	19948	3	1076	9	N	978	978	1			-0-
10	18870	X	18870	-0-	-0-	-0-	17962	3	908	9	N	825	825	1			-0-
11	17430	X	16977	-0-	-453	-0-	16126	3	851	9	N	774	774	1			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

06	24180	X	18177	-0-	-6003	-0-	15435	3	2742	9	Y	2493	2493	1			-0-
07	24986	X	13815	-0-	-11171	-0-	11359	3	2456	9	Y	2233	2233	1			-0-
08	23033	X	12037	-0-	-10996	-0-	9988	3	2049	9	Y	1863	1863	1			-0-
09	20430	X	11094	-0-	-9336	-0-	9089	3	2005	9	Y	1823	1823	1			-0-
10	19964	X	6356	-0-	-13608	-0-	5161	3	1195	9	Y	1086	1086	1			-0-
11	18180	X	16651	-0-	-1529	-0-	13641	3	3010	9	Y	2736	2736	1			-0-

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

06	7650	X	5352	-0-	-2298	-0-	5211	3	141	9	Y	128	128	1			-0-
07	7316	X	4970	-0-	-2346	-0-	4839	3	131	9	Y	119	119	1			-0-
08	6696	X	5003	-0-	-1693	-0-	4850	3	153	9	Y	139	139	1			-0-
09	5940	X	4659	-0-	-1281	-0-	4510	3	149	9	Y	135	135	1			-0-
10	5859	X	5017	-0-	-842	-0-	4853	3	164	9	Y	149	149	1			-0-
11	5250	X	4664	-0-	-586	-0-	4509	3	155	9	Y	141	141	1			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

06	16230	X	15288	-0-	-942	-0-	10943	3	4345	9	Y	3950	3950	1			-0-
07	16771	X	14934	-0-	-1837	-0-	10710	3	4224	9	Y	3840	3840	1			-0-
08	16771	X	14387	-0-	-2384	-0-	10403	3	3984	9	Y	3622	3622	1			-0-
09	16230	X	13317	-0-	-2913	-0-	9601	3	3716	9	Y	3378	3378	1			-0-
10	16771	X	8954	-0-	-7817	-0-	6440	3	2514	9	Y	2285	2285	1			-0-
*11	13801	X	13801	-0-	-0-	-0-	9767	3	4034	9	Y	3667	3667	1			-0-

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

06	30390	X	17707	-0-	-12683	-0-	14670	3	3037	9	Y	2761	2761	1			-0-
07	31403	X	15519	-0-	-15884	-0-	12974	3	2545	9	Y	2314	2314	1			-0-
08	22909	X	14034	-0-	-8875	-0-	11793	3	2241	9	Y	2037	2037	1			-0-
09	22170	X	10494	-0-	-11676	-0-	8882	3	1612	9	Y	1465	1465	1			-0-
10	22909	X	11032	-0-	-11877	-0-	9261	3	1771	9	Y	1610	1610	1			-0-
11	14160	X	9539	-0-	-4621	-0-	8025	3	1514	9	Y	1376	1376	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

06	35610	X	31093	-0-	-4517	-0-	26243	3	4850	9	Y	4409	4409	1			-0-
07	36797	X	30558	-0-	-6239	-0-	25840	3	4718	9	Y	4289	4289	1			-0-
08	36797	X	28299	-0-	-8498	-0-	23986	3	4313	9	Y	3921	3921	1			-0-
09	33750	X	24251	-0-	-9499	-0-	20576	3	3675	9	Y	3341	3341	1			-0-
10	33666	X	22570	-0-	-11096	-0-	19077	3	3493	9	Y	3175	3175	1			-0-
*11	28468	X	28468	-0-	-0-	-0-	24548	3	3920	9	Y	3564	3564	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13290	X	10462	-0-	-2828	-0-	10279	3	183	9	Y	166	166	1			-0-
07	13733	X	10563	-0-	-3170	-0-	10372	3	191	9	Y	174	174	1			-0-
08	13733	X	10166	-0-	-3567	-0-	10010	3	156	9	Y	142	142	1			-0-
09	11400	X	9977	-0-	-1423	-0-	9828	3	149	9	Y	135	135	1			-0-
10	11377	X	10405	-0-	-972	-0-	10249	3	156	9	Y	142	142	1			-0-
11	10470	X	9565	-0-	-905	-0-	9411	3	154	9	Y	140	140	1			-0-

HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12630	X	10219	-0-	-2411	-0-	6269	3	3950	9	Y	3591	3591	1			-0-
07	13051	X	11193	-0-	-1858	-0-	6412	3	4781	9	Y	4346	4346	1			-0-
08	13051	X	11734	-0-	-1317	-0-	6316	3	5418	9	Y	4925	4925	1			-0-
09	11700	X	10251	-0-	-1449	-0-	6089	3	4162	9	Y	3784	3784	1			-0-
10	11563	X	9317	-0-	-2246	-0-	5900	3	3417	9	Y	3106	3106	1			-0-
*11	7991	X	7991	-0-	-0-	-0-	5618	3	2373	9	Y	2157	2157	1			-0-

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16680	X	12545	-0-	-4135	-0-	9103	3	3442	9	Y	3129	3129	1			-0-
07	16895	X	11689	-0-	-5206	-0-	8433	3	3256	9	Y	2960	2960	1			-0-
08	16895	X	13549	-0-	-3346	-0-	10102	3	3447	9	Y	3134	3134	1			-0-
09	16350	X	11431	-0-	-4919	-0-	8450	3	2981	9	Y	2710	2710	1			-0-
10	13764	X	10452	-0-	-3312	-0-	7707	3	2745	9	Y	2495	2495	1			-0-
11	13110	X	9978	-0-	-3132	-0-	7389	3	2589	9	Y	2354	2354	1			-0-

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24720	X	20614	-0-	-4106	-0-	16601	3	4013	9	Y	3648	3648	1			-0-
07	21421	X	19745	-0-	-1676	-0-	15874	3	3871	9	Y	3519	3519	1			-0-
08	23095	X	18039	-0-	-5056	-0-	14600	3	3439	9	Y	3126	3126	1			-0-
09	22350	X	10126	-0-	-12224	-0-	8048	3	2078	9	Y	1889	1889	1			-0-
10	23095	X	21307	-0-	-1788	-0-	17466	3	3841	9	Y	3492	3492	1			-0-
11	19380	X	17734	-0-	-1646	-0-	14489	3	3245	9	Y	2950	2950	1			-0-

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58080	X	21499	-0-	-36581	-0-	17406	3	4093	9	Y	3721	3721	1			-0-
07	60016	X	20438	-0-	-39578	-0-	16524	3	3914	9	Y	3558	3558	1			-0-
08	60016	X	18812	-0-	-41204	-0-	15307	3	3505	9	Y	3186	3186	1			-0-
09	33750	X	1286	-0-	-32464	-0-	965	3	321	9	Y	292	292	1			-0-
10	24242	X	16217	-0-	-8025	-0-	11863	3	4354	9	Y	3958	3958	1			-0-
11	19830	X	16886	-0-	-2944	-0-	12962	3	3924	9	Y	3567	3567	1			-0-

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28320	X	24494	-0-	-3826	-0-	23771	3	723	9	Y	657	657	1			-0-
07	28117	X	24263	-0-	-3854	-0-	23546	3	717	9	Y	652	652	1			-0-
08	26877	X	23289	-0-	-3588	-0-	22577	3	712	9	Y	647	647	1			-0-
09	25290	X	22224	-0-	-3066	-0-	21545	3	679	9	Y	617	617	1			-0-
10	26133	X	22867	-0-	-3266	-0-	22123	3	744	9	Y	676	676	1			-0-
11	23190	X	22006	-0-	-1184	-0-	21323	3	683	9	Y	621	621	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	X	857	-0-	-0-	-0-	706	3	151	9	Y	137	137	1			-0-
07	837	X	759	-0-	-78	-0-	621	3	138	9	Y	125	125	1			-0-
08	961	X	562	-0-	-399	-0-	441	3	121	9	Y	110	110	1			-0-
09	870	N	468	-0-	-402	-0-	360	3	108	9	Y	98	98	1			-0-
10	744	N	342	-0-	-402	-0-	269	3	73	9	Y	66	66	1			-0-
11	540	N	282	-0-	-258	-0-	234	3	48	9	Y	44	44	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30690	X	27733	-0-	-2957	-0-	24181	3	3552	9	Y	3229	3229	1			-0-
07	31713	X	27463	-0-	-4250	-0-	24019	3	3444	9	Y	3131	3131	1			-0-
08	31713	X	27228	-0-	-4485	-0-	23620	3	3608	9	Y	3280	3280	1			-0-
09	30690	X	25145	-0-	-5545	-0-	21728	3	3417	9	Y	3106	3106	1			-0-
10	30504	X	24567	-0-	-5937	-0-	21135	3	3432	9	Y	3120	3120	1			-0-
*11	24289	X	24289	-0-	-0-	-0-	20952	3	3337	9	Y	3034	3034	1			-0-

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14610	X	11908	-0-	-2702	-0-	8749	3	3159	9	Y	2872	2872	1			-0-
07	14167	X	11824	-0-	-2343	-0-	8622	3	3202	9	Y	2911	2911	1			-0-
08	13640	X	11198	-0-	-2442	-0-	8187	3	3011	9	Y	2737	2737	1			-0-
09	12780	X	9906	-0-	-2874	-0-	7301	3	2605	9	Y	2368	2368	1			-0-
10	12977	X	12977	-0-	-0-	-0-	9592	3	3385	9	Y	3077	3077	1			-0-
*11	10775	X	10775	-0-	-0-	-0-	8105	3	2670	9	Y	2427	2427	1			-0-

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29130	X	22383	-0-	-6747	-0-	17942	3	4441	9	Y	4037	4037	1			-0-
07	30101	X	21444	-0-	-8657	-0-	17175	3	4269	9	Y	3881	3881	1			-0-
08	26691	X	18012	-0-	-8679	-0-	14408	3	3604	9	Y	3276	3276	1			-0-
09	25830	X	2894	-0-	-22936	-0-	2190	3	704	9	Y	640	640	1			-0-
10	24800	X	23188	-0-	-1612	-0-	17356	3	5832	9	Y	5302	5302	1			-0-
11	17310	X	16448	-0-	-862	-0-	12407	3	4041	9	Y	3674	3674	1			-0-

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33600	X	30138	-0-	-3462	-0-	26072	3	4066	9	Y	3696	3696	1			-0-
07	34720	X	29971	-0-	-4749	-0-	25998	3	3973	9	Y	3612	3612	1			-0-
08	34720	X	31911	-0-	-2809	-0-	27118	3	4793	9	Y	4357	4357	1			-0-
09	33600	X	31059	-0-	-2541	-0-	26640	3	4419	9	Y	4017	4017	1			-0-
10	34131	X	32394	-0-	-1737	-0-	27718	3	4676	9	Y	4251	4251	1			-0-
*11	30427	X	30427	-0-	-0-	-0-	26026	3	4401	9	Y	4001	4001	1			-0-

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33420	X	24377	-0-	-9043	-0-	20817	3	3560	9	N	3236	3236	1			-0-
07	34348	X	23625	-0-	-10723	-0-	20031	3	3594	9	N	3267	3267	1			-0-
08	32364	X	21890	-0-	-10474	-0-	18509	3	3381	9	N	3074	3074	1			-0-
09	28350	X	22005	-0-	-6345	-0-	18616	3	3389	9	N	3081	3081	1			-0-
10	27900	X	22676	-0-	-5224	-0-	18912	3	3764	9	N	3422	3422	1			-0-
11	20550	X	19589	-0-	-961	-0-	16326	3	3263	9	N	2966	2966	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29850	X	23620	-0-	-6230	-0-	20797	3	2823	9	Y	2566	2566	1			-0-
07	30845	X	22741	-0-	-8104	-0-	20072	3	2669	9	Y	2426	2426	1			-0-
08	28148	X	22220	-0-	-5928	-0-	19665	3	2555	9	Y	2323	2323	1			-0-
09	25710	X	20322	-0-	-5388	-0-	17946	3	2376	9	Y	2160	2160	1			-0-
10	25823	X	19197	-0-	-6626	-0-	16967	3	2230	9	Y	2027	2027	1			-0-
11	20340	X	17617	-0-	-2723	-0-	15519	3	2098	9	Y	1907	1907	1			-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15750	X	10896	-0-	-4854	-0-	7595	3	3301	9	Y	3001	3001	1			-0-
07	15903	X	11238	-0-	-4665	-0-	7868	3	3370	9	Y	3064	3064	1			-0-
08	15004	X	10744	-0-	-4260	-0-	7592	3	3152	9	Y	2865	2865	1			-0-
09	14520	X	9918	-0-	-4602	-0-	7022	3	2896	9	Y	2633	2633	1			-0-
10	11625	X	9594	-0-	-2031	-0-	6757	3	2837	9	Y	2579	2579	1			-0-
*11	11549	X	11549	-0-	-0-	-0-	8388	3	3161	9	Y	2874	2874	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26220	X	24078	-0-	-2142	-0-	19425	3	4653	9	Y	4230	4230	1			-0-
07	23467	X	23417	-0-	-50	-0-	18656	3	4761	9	Y	4328	4328	1			-0-
08	26691	X	20557	-0-	-6134	-0-	16256	3	4301	9	Y	3910	3910	1			-0-
09	25830	X	3091	-0-	-22739	-0-	2345	3	746	9	Y	678	678	1			-0-
10	26691	X	18124	-0-	-8567	-0-	13912	3	4212	9	Y	3829	3829	1			-0-
11	19170	X	13067	-0-	-6103	-0-	10120	3	2947	9	Y	2679	2679	1			-0-

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23040	X	15904	-0-	-7136	-0-	11423	3	4481	9	Y	4074	4074	1			-0-
07	21638	X	14988	-0-	-6650	-0-	10743	3	4245	9	Y	3859	3859	1			-0-
08	20460	X	13905	-0-	-6555	-0-	9881	3	4024	9	Y	3658	3658	1			-0-
09	19800	X	12951	-0-	-6849	-0-	9238	3	3713	9	Y	3375	3375	1			-0-
10	17577	X	12503	-0-	-5074	-0-	8984	3	3519	9	Y	3199	3199	1			-0-
*11	14093	X	14093	-0-	-0-	-0-	10274	3	3819	9	Y	3472	3472	1			-0-

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50310	X	35645	-0-	-14665	-0-	28416	3	7229	9	Y	6572	6572	1			-0-
07	51987	X	33167	-0-	-18820	-0-	26409	3	6758	9	Y	6144	6144	1			-0-
08	51987	X	30466	-0-	-21521	-0-	24371	3	6095	9	Y	5541	5541	1			-0-
09	44760	X	27920	-0-	-16840	-0-	22475	3	5445	9	Y	4950	4950	1			-0-
10	41447	X	27097	-0-	-14350	-0-	21957	3	5140	9	Y	4673	4673	1			-0-
11	28410	X	351	-0-	-28059	-0-	282	3	69	9	Y	63	63	1			-0-

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12330	X	8663	-0-	-3667	-0-	5654	3	3009	9	Y	2735	2735	1			-0-
07	11563	X	9689	-0-	-1874	-0-	6231	3	3458	9	Y	3144	3144	1			-0-
08	11563	X	7811	-0-	-3752	-0-	4887	3	2924	9	Y	2658	2658	1			-0-
09	9420	X	5363	-0-	-4057	-0-	3379	3	1984	9	Y	1804	1804	1			-0-
10	9703	X	7351	-0-	-2352	-0-	4621	3	2730	9	Y	2482	2482	1			-0-
11	9390	X	7654	-0-	-1736	-0-	4634	3	3020	9	Y	2745	2745	1			-0-

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53910	X	38433	-0-	-15477	-0-	32134	3	6299	9	Y	5726	5726	1			-0-
07	55645	X	38805	-0-	-16840	-0-	33230	3	5575	9	Y	5068	5068	1			-0-
08	50127	X	43688	-0-	-6439	-0-	37167	3	6521	9	Y	5928	5928	1			-0-
09	42300	X	38689	-0-	-3611	-0-	32653	3	6036	9	Y	5487	5487	1			-0-
10	42222	X	42155	-0-	-67	-0-	35724	3	6431	9	Y	5846	5846	1			-0-
*11	43307	X	43307	-0-	-0-	-0-	36796	3	6511	9	Y	5919	5919	1			-0-

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39720	X	28674	-0-	-11046	-0-	21234	3	7440	9	Y	6764	6764	1			-0-
07	41044	X	23004	-0-	-18040	-0-	17138	3	5866	9	Y	5333	5333	1			-0-
08	20677	X	19033	-0-	-1644	-0-	14182	3	4851	9	Y	4410	4410	1			-0-
09	28680	X	15156	-0-	-13524	-0-	11258	3	3898	9	Y	3544	3544	1			-0-
10	29636	X	13437	-0-	-16199	-0-	9961	3	3476	9	Y	3160	3160	1			-0-
11	18690	X	12844	-0-	-5846	-0-	9734	3	3110	9	Y	2827	2827	1			-0-

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22710	X	15938	-0-	-6772	-0-	11138	3	4800	9	Y	4364	4364	1			-0-
07	18104	X	16691	-0-	-1413	-0-	11489	3	5202	9	Y	4729	4729	1			-0-
08	18104	X	15200	-0-	-2904	-0-	10670	3	4530	9	Y	4118	4118	1			-0-
09	17520	X	16137	-0-	-1383	-0-	11393	3	4744	9	Y	4313	4313	1			-0-
10	17433	X	17433	-0-	-0-	-0-	12470	3	4963	9	Y	4512	4512	1			-0-
*11	16300	X	16300	-0-	-0-	-0-	11758	3	4542	9	Y	4129	4129	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17670	X	15670	-0-	-2000	-0-	11457	3	4213	9	Y	3830	3830	1			-0-
07	18259	X	15228	-0-	-3031	-0-	11149	3	4079	9	Y	3708	3708	1			-0-
08	18259	X	14890	-0-	-3369	-0-	10967	3	3923	9	Y	3566	3566	1			-0-
09	17220	X	12750	-0-	-4470	-0-	9432	3	3318	9	Y	3016	3016	1			-0-
10	17515	X	13157	-0-	-4358	-0-	9392	3	3765	9	Y	3423	3423	1			-0-
11	11730	X	11245	-0-	-485	-0-	7981	3	3264	9	Y	2967	2967	1			-0-

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14310	X	9203	-0-	-5107	-0-	6537	3	2666	9	Y	2424	2424	1			-0-
07	10633	X	8289	-0-	-2344	-0-	5741	3	2548	9	Y	2316	2316	1			-0-
08	10633	X	9579	-0-	-1054	-0-	6743	3	2836	9	Y	2578	2578	1			-0-
09	10230	X	7425	-0-	-2805	-0-	5148	3	2277	9	Y	2070	2070	1			-0-
10	9517	X	8213	-0-	-1304	-0-	5155	3	3058	9	Y	2780	2780	1			-0-
11	9270	X	7559	-0-	-1711	-0-	4904	3	2655	9	Y	2414	2414	1			-0-

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41490	X	33953	-0-	-7537	-0-	24924	3	9029	9	Y	8208	8208	1			-0-
07	42873	X	28663	-0-	-14210	-0-	21209	3	7454	9	Y	6776	6776	1			-0-
08	42873	X	24566	-0-	-18307	-0-	18163	3	6403	9	Y	5821	5821	1			-0-
09	41490	X	20985	-0-	-20505	-0-	15516	3	5469	9	Y	4972	4972	1			-0-
10	42873	X	18901	-0-	-23972	-0-	13802	3	5099	9	Y	4635	4635	1			-0-
11	22260	X	21138	-0-	-1122	-0-	15455	3	5683	9	Y	5166	5166	1			-0-

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25980	X	20884	-0-	-5096	-0-	18885	3	1999	9	N	1817	1817	1			-0-
07	21700	X	19484	-0-	-2216	-0-	17630	3	1854	9	N	1685	1685	1			-0-
08	23126	X	18011	-0-	-5115	-0-	16300	3	1711	9	N	1555	1555	1			-0-
09	22380	X	16208	-0-	-6172	-0-	14680	3	1528	9	N	1389	1389	1			-0-
10	23126	X	15926	-0-	-7200	-0-	14351	3	1575	9	N	1432	1432	1			-0-
11	18600	X	14307	-0-	-4293	-0-	12857	3	1450	9	N	1318	1318	1			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24762	X	24762	-0-	-0-	-0-	16585	3	8177	9	Y	7434	7434	1			-0-
07	24118	X	23248	-0-	-870	-0-	15772	3	7476	9	Y	6796	6796	1			-0-
08	24118	X	20605	-0-	-3513	-0-	13812	3	6793	9	Y	6175	6175	1			-0-
09	23340	X	17294	-0-	-6046	-0-	11365	3	5929	9	Y	5390	5390	1			-0-
10	24118	X	17866	-0-	-6252	-0-	11575	3	6291	9	Y	5719	5719	1			-0-
11	17820	X	17370	-0-	-450	-0-	11495	3	5875	9	Y	5341	5341	1			-0-

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22020	X	14830	-0-	-7190	-0-	11166	3	3664	9	Y	3331	3329	1	2	8	-0-
07	22754	X	14281	-0-	-8473	-0-	10688	3	3593	9	Y	3266	3260	1	6	8	-0-
08	21886	X	13086	-0-	-8800	-0-	9796	3	3290	9	Y	2991	2991	1			-0-
09	17790	X	11677	-0-	-6113	-0-	8726	3	2951	9	Y	2683	2683	1			-0-
10	16709	X	10852	-0-	-5857	-0-	8124	3	2728	9	Y	2480	2480	1			-0-
11	11070	X	10809	-0-	-261	-0-	8092	3	2717	9	Y	2470	2469	1	1	8	-0-

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52380	X	36945	-0-	-15435	-0-	30237	3	6708	9	Y	6098	6097	1	1	8	-0-
07	48670	X	36123	-0-	-12547	-0-	29696	3	6427	9	Y	5843	5843	1			-0-
08	43276	X	29657	-0-	-13619	-0-	24407	3	5250	9	Y	4773	4773	1			-0-
09	41880	X	2603	-0-	-39277	-0-	1961	3	642	9	Y	584	584	1			-0-
10	40424	X	32280	-0-	-8144	-0-	24953	3	7327	9	Y	6661	6661	1			-0-
11	30300	X	24264	-0-	-6036	-0-	18712	3	5552	9	Y	5047	5047	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23640	X	8459	-0-	-15181	-0-	6108	3	2351	9	Y	2137	2137	1			-0-
07	24428	X	-0-	-0-	-24428	-0-					Y	-0-					-0-
08	39644	X	39644	-0-	-0-	-0-	29172	3	10472	9	Y	9520	9520	1			-0-
09	35019	X	35019	-0-	-0-	-0-	25828	3	9191	9	Y	8355	8355	1			-0-
10	26404	X	26404	-0-	-0-	-0-	19285	3	7119	9	Y	6472	6472	1			-0-
11	34620	X	21977	-0-	-12643	-0-	16143	3	5834	9	Y	5304	5304	1			-0-

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29010	X	19744	-0-	-9266	-0-	15747	3	3997	9	Y	3634	3634	1			-0-
07	29915	X	18213	-0-	-11702	-0-	14463	3	3750	9	Y	3409	3409	1			-0-
08	26598	X	15547	-0-	-11051	-0-	12318	3	3229	9	Y	2935	2935	1			-0-
09	23250	X	10724	-0-	-12526	-0-	8462	3	2262	9	Y	2056	2056	1			-0-
10	21669	X	16942	-0-	-4727	-0-	13519	3	3423	9	Y	3112	3112	1			-0-
*11	14933	X	14933	-0-	-0-	-0-	11893	3	3040	9	Y	2764	2764	1			-0-

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25560	X	18697	-0-	-6863	-0-	12954	3	5743	9	Y	5221	5221	1			-0-
07	26195	X	16438	-0-	-9757	-0-	11215	3	5223	9	Y	4748	4748	1			-0-
08	25978	X	15823	-0-	-10155	-0-	10841	3	4982	9	Y	4529	4529	1			-0-
09	21480	X	13486	-0-	-7994	-0-	9229	3	4257	9	Y	3870	3870	1			-0-
10	19344	X	12295	-0-	-7049	-0-	8593	3	3702	9	Y	3365	3365	1			-0-
*11	12989	X	12989	-0-	-0-	-0-	8791	3	4198	9	Y	3816	3816	1			-0-

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30870	X	-0-	-0-	-30870	-0-					Y	-0-					-0-
07	31279	X	-0-	-0-	-31279	-0-					Y	-0-					-0-
08	14670	X	14670	-0-	-0-	-0-	10659	3	4011	9	Y	3646	3646	1			-0-
09	12469	X	12469	-0-	-0-	-0-	9234	3	3235	9	Y	2941	2941	1			-0-
10	13631	X	13631	-0-	-0-	-0-	10030	3	3601	9	Y	3274	3274	1			-0-
11	14190	X	13827	-0-	-363	-0-	10109	3	3718	9	Y	3380	3380	1			-0-

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31110	X	-0-	-0-	-31110	-0-					Y	-0-					-0-
07	32147	X	-0-	-0-	-32147	-0-					Y	-0-					-0-
08	32147	X	12597	-0-	-19550	-0-	8805	3	3792	9	Y	3447	3447	1			-0-
09	5319	X	5319	-0-	-0-	-0-	3824	3	1495	9	Y	1359	1359	1			-0-
10	9813	X	9813	-0-	-0-	-0-	7180	3	2633	9	Y	2394	2394	1			-0-
*11	14846	X	14846	-0-	-0-	-0-	10913	3	3933	9	Y	3575	3575	1			-0-

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26160	X	15363	-0-	-10797	-0-	10757	3	4606	9	Y	4187	4187	1			-0-
07	27032	X	17443	-0-	-9589	-0-	12630	3	4813	9	Y	4375	4375	1			-0-
08	22847	X	16395	-0-	-6452	-0-	12017	3	4378	9	Y	3980	3980	1			-0-
09	17700	X	12990	-0-	-4710	-0-	9559	3	3431	9	Y	3119	3119	1			-0-
10	17453	X	11640	-0-	-5813	-0-	8354	3	3286	9	Y	2987	2987	1			-0-
11	14220	X	14037	-0-	-183	-0-	10267	3	3770	9	Y	3427	3427	1			-0-

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32790	X	23769	-0-	-9021	-0-	20896	3	2873	9	N	2612	2612	1			-0-
07	33418	X	22786	-0-	-10632	-0-	20010	3	2776	9	N	2524	2524	1			-0-
08	31496	X	23760	-0-	-7736	-0-	21374	3	2386	9	N	2169	2169	1			-0-
09	27540	X	20948	-0-	-6592	-0-	18642	3	2306	9	N	2096	2096	1			-0-
10	26195	X	18815	-0-	-7380	-0-	16623	3	2192	9	N	1993	1993	1			-0-
11	23760	X	16514	-0-	-7246	-0-	14522	3	1992	9	N	1811	1811	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26640	X	20658	-0-	-5982	-0-	16051	3	4607	9	Y	4188	4188	1			-0-
07	27528	X	19911	-0-	-7617	-0-	15558	3	4353	9	Y	3957	3957	1			-0-
08	27528	X	18345	-0-	-9183	-0-	14326	3	4019	9	Y	3654	3654	1			-0-
09	26640	X	14389	-0-	-12251	-0-	11191	3	3198	9	Y	2907	2907	1			-0-
10	26009	X	15218	-0-	-10791	-0-	11597	3	3621	9	Y	3292	3292	1			-0-
11	17850	X	14814	-0-	-3036	-0-	11457	3	3357	9	Y	3052	3052	1			-0-

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21120	X	13484	-0-	-7636	-0-	9704	3	3780	9	Y	3436	3436	1			-0-
07	19623	X	11881	-0-	-7742	-0-	8305	3	3576	9	Y	3251	3251	1			-0-
08	19623	X	16939	-0-	-2684	-0-	105	1	12757	3	Y	3706	3706	1			-0-
							4077	9									
09	22396	X	22396	-0-	-0-	-0-	150	1	17584	3	Y	4238	4238	1			-0-
							4662	9									
10	23085	X	23085	-0-	-0-	-0-	156	1	18687	3	Y	3856	3856	1			-0-
							4242	9									
*11	24341	X	24341	-0-	-0-	-0-	132	1	20395	3	Y	3467	3467	1			-0-
							3814	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16260	X	2525	-0-	-13735	-0-	1674	3	851	9	Y	774	774	1			-0-
07	14663	X	601	-0-	-14062	-0-	290	3	311	9	Y	283	283	1			-0-
08	14663	X	255	-0-	-14408	-0-	152	3	103	9	Y	94	94	1			-0-
09	2520	X	157	-0-	-2363	-0-	157	3			Y	-0-					-0-
10	2604	X	87	-0-	-2517	-0-	87	3			Y	-0-					-0-
11	2520	X	168	-0-	-2352	-0-	128	3	40	9	Y	36	36	1			-0-

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52410	X	37724	-0-	-14686	-0-	34383	3	3341	9	N	3037	3037	1			-0-
07	54157	X	37463	-0-	-16694	-0-	34218	3	3245	9	N	2950	2950	1			-0-
08	53041	X	34940	-0-	-18101	-0-	31967	3	2973	9	N	2703	2703	1			-0-
09	47250	X	30539	-0-	-16711	-0-	27985	3	2554	9	N	2322	2322	1			-0-
10	44392	X	28321	-0-	-16071	-0-	25904	3	2417	9	N	2197	2197	1			-0-
11	35160	X	26590	-0-	-8570	-0-	24323	3	2267	9	N	2061	2061	1			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48270	X	30829	-0-	-17441	-0-	24544	3	6285	9	Y	5714	5714	1			-0-
07	49879	X	28915	-0-	-20964	-0-	23098	3	5817	9	Y	5288	5288	1			-0-
08	45105	X	26547	-0-	-18558	-0-	21257	3	5290	9	Y	4809	4809	1			-0-
09	38880	X	23841	-0-	-15039	-0-	19250	3	4591	9	Y	4174	4174	1			-0-
10	35805	X	21488	-0-	-14317	-0-	17415	3	4073	9	Y	3703	3703	1			-0-
11	23700	X	19826	-0-	-3874	-0-	15717	3	4109	9	Y	3735	3735	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 01/07/2014 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69000	X	53607	-0-	-15393	-0-	45782	3	7825	9	N	7114	7114	1			-0-
07	71300	X	52472	-0-	-18828	-0-	44971	3	7501	9	N	6819	6819	1			-0-
08	71300	X	49205	-0-	-22095	-0-	42275	3	6930	9	N	6300	6300	1			-0-
09	63960	X	43962	-0-	-19998	-0-	37760	3	6202	9	N	5638	5638	1			-0-
10	59644	X	44030	-0-	-15614	-0-	37808	3	6222	9	N	5656	5656	1			-0-
11	44610	X	39391	-0-	-5219	-0-	33913	3	5478	9	N	4980	4980	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62850	X	49754	-0-	-13096	-0-	42561	3	7193	9	N	6539	6539	1			-0-
07	64945	X	47379	-0-	-17566	-0-	40568	3	6811	9	N	6192	6192	1			-0-
08	64945	X	45011	-0-	-19934	-0-	38701	3	6310	9	N	5736	5736	1			-0-
09	60000	X	40792	-0-	-19208	-0-	35151	3	5641	9	N	5128	5128	1			-0-
10	55738	X	39767	-0-	-15971	-0-	34323	3	5444	9	N	4949	4949	1			-0-
11	40770	X	35530	-0-	-5240	-0-	30656	3	4874	9	N	4431	4431	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/07/2013 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12913	X	12913	-0-	-0-	-0-	11075	3	1838	9	N	1671	1671	1			-0-
07	18693	X	8987	-0-	-9706	-0-	7652	3	1335	9	N	1214	1214	1			-0-
08	18693	X	10786	-0-	-7907	-0-	9355	3	1431	9	N	1301	1301	1			-0-
09	18090	X	10393	-0-	-7697	-0-	9003	3	1390	9	N	1264	1264	1			-0-
10	13330	X	1077	-0-	-12253	-0-	922	3	155	9	N	141	141	1			-0-
11	12900	X	-0-	-0-	-12900	-0-					N	-0-					-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48180	X	33487	-0-	-14693	-0-	30634	3	2853	9	N	2594	2594	1			-0-
07	45291	X	31908	-0-	-13383	-0-	29130	3	2778	9	N	2525	2525	1			-0-
08	45291	X	30310	-0-	-14981	-0-	27717	3	2593	9	N	2357	2357	1			-0-
09	41310	X	21013	-0-	-20297	-0-	19141	3	1872	9	N	1702	1702	1			-0-
10	39494	X	24914	-0-	-14580	-0-	22627	3	2287	9	N	2079	2079	1			-0-
11	28680	X	27165	-0-	-1515	-0-	24934	3	2231	9	N	2028	2028	1			-0-

THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11760	X	-0-	-0-	-11760	-0-					Y	-0-					-0-
07	12152	X	1328	-0-	-10824	-0-	1066	3	262	9	Y	238	238	1			-0-
08	8835	X	502	-0-	-8333	-0-	479	3	23	9	Y	21	21	1			-0-
09	5640	X	335	-0-	-5305	-0-	142	3	193	9	Y	175	175	1			-0-
10	1333	X	118	-0-	-1215	-0-	100	3	18	9	Y	16	16	1			-0-
11	1290	X	269	-0-	-1021	-0-	269	3			Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12965 PERF.13030 - 19581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50670	X	35105	-0-	-15565	-0-	31607	3	3498	9	Y	3180	3180	1			-0-
07	52359	X	33179	-0-	-19180	-0-	29872	3	3307	9	Y	3006	3006	1			-0-
08	50065	X	30015	-0-	-20050	-0-	27061	3	2954	9	Y	2685	2685	1			-0-
09	44520	X	26933	-0-	-17587	-0-	24324	3	2609	9	Y	2372	2372	1			-0-
10	41261	X	26069	-0-	-15192	-0-	23618	3	2451	9	Y	2228	2228	1			-0-
11	29550	X	22494	-0-	-7056	-0-	20329	3	2165	9	Y	1968	1968	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 05H RRCID -> 273094 COMPL. DATE 03/17/2014 TOTAL DEPTH 12907 PERF.13040 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	4415	-0-	4415	265457	3019	3	1396	9	Y	1269	1269	1			-0-
07	0	W	2812	-0-	2812	268269	1822	3	990	9	Y	900	900	1			-0-
08	0	W	3063	-0-	3063	271332	19	1	2295	3	Y	681	681	1			-0-
							749	9									
09	0	W	614	-0-	614	271946	4	1	439	3	Y	155	155	1			-0-
							171	9									
10	0	W	1176	-0-	1176	273122	8	1	946	3	Y	202	202	1			-0-
							222	9									
11	0	W	1723	-0-	1723	274845	9	1	1315	3	Y	363	363	1			-0-
							399	9									

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

06	13216	X	13216	-0-	-0-	-0-	8839	3	4377	9	Y	3979	3979	1			-0-
07	11717	X	11717	-0-	-0-	-0-	7831	3	3886	9	Y	3533	3533	1			-0-
08	13082	X	10444	-0-	-2638	-0-	6822	3	3622	9	Y	3293	3293	1			-0-
09	12660	X	8783	-0-	-3877	-0-	5752	3	3031	9	Y	2755	2755	1			-0-
10	13082	X	7531	-0-	-5551	-0-	4922	3	2609	9	Y	2372	2372	1			-0-
11	8130	X	6622	-0-	-1508	-0-	4348	3	2274	9	Y	2067	2067	1			-0-

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

06	84150	X	38850	-0-	-45300	-0-	34958	3	3892	9	Y	3538	3538	1			-0-
07	86955	X	37596	-0-	-49359	-0-	33803	3	3793	9	Y	3448	3448	1			-0-
08	86955	X	34305	-0-	-52650	-0-	30858	3	3447	9	Y	3134	3134	1			-0-
09	84150	X	30843	-0-	-53307	-0-	27786	3	3057	9	Y	2779	2779	1			-0-
10	45973	X	29167	-0-	-16806	-0-	26290	3	2877	9	Y	2615	2615	1			-0-
11	34050	X	26883	-0-	-7167	-0-	24275	3	2608	9	Y	2371	2371	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

06	24360	X	14275	-0-	-10085	-0-	10500	3	3775	9	Y	3432	3432	1			-0-
07	23374	X	12825	-0-	-10549	-0-	9478	3	3347	9	Y	3043	3043	1			-0-
08	19654	X	10391	-0-	-9263	-0-	7582	3	2809	9	Y	2554	2554	1			-0-
09	16470	X	10672	-0-	-5798	-0-	7791	3	2881	9	Y	2619	2619	1			-0-
10	14818	X	10792	-0-	-4026	-0-	7822	3	2970	9	Y	2700	2700	1			-0-
11	14280	X	9724	-0-	-4556	-0-	7099	3	2625	9	Y	2386	2386	1			-0-

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

06	5863	X	5863	-0-	-0-	-0-	3987	3	1876	9	Y	1705	1705	1			-0-
07	8698	X	8698	-0-	-0-	-0-	6194	3	2504	9	Y	2276	2276	1			-0-
08	6138	X	1606	-0-	-4532	-0-	6	1	683	3	Y	834	834	1			-0-
							917	9									
09	5940	X	1910	-0-	-4030	-0-	12	1	1430	3	Y	425	425	1			-0-
							468	9									
10	6138	X	4872	-0-	-1266	-0-	37	1	4224	3	Y	555	555	1			-0-
							611	9									
*11	9043	X	9043	-0-	-0-	-0-	55	1	8489	3	Y	454	454	1			-0-
							499	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15360	X	8803	-0-	-6557	-0-	6438	3	2365	9	Y	2150	2150	1			-0-
07	14663	X	8397	-0-	-6266	-0-	5953	3	2444	9	Y	2222	2222	1			-0-
08	14663	X	14400	-0-	-263	-0-	101	1	12223	3	Y	1887	1887	1			-0-
							2076	9									
09	17356	X	17356	-0-	-0-	-0-	125	1	14678	3	Y	2321	2321	1			-0-
							2553	9									
10	12323	X	12323	-0-	-0-	-0-	82	1	10533	3	Y	1553	1553	1			-0-
							1708	9									
11	13950	X	12000	-0-	-1950	-0-	65	1	10010	3	Y	1750	1750	1			-0-
							1925	9									

MANGIONE 01 WELL #: 11H RRCID -> 273163 COMPL. DATE 03/18/2014 TOTAL DEPTH 12916 PERF.13088 - 16941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		3555	-0-	3555	203213	2248	3	1307	9	Y	1188	1188	1			-0-
07	SHUT IN		4506	-0-	4506	207719	2948	3	1558	9	Y	1416	1416	1			-0-
08	SHUT IN		1876	-0-	1876	209595	1	1	740	3	Y	1032	1032	1			-0-
							1135	9									
09	SHUT IN		-0-	-0-	-0-	209595					Y	1576	1576	1			-0-
10	SHUT IN		1813	-0-	1813	211408	1	1	1812	9	Y	1647	1647	1			-0-
11	SHUT IN		4417	-0-	4417	215825	9	1	2823	3	Y	1441	1441	1			-0-
							1585	9									

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7044	X	7044	-0-	-0-	-0-	5220	3	1824	9	Y	1658	1658	1			-0-
07	6956	X	6956	-0-	-0-	-0-	5281	3	1675	9	Y	1523	1523	1			-0-
08	7812	X	5447	-0-	-2365	-0-	4044	3	1403	9	Y	1275	1275	1			-0-
09	7560	X	5464	-0-	-2096	-0-	4049	3	1415	9	Y	1286	1286	1			-0-
10	7812	X	4938	-0-	-2874	-0-	3567	3	1371	9	Y	1246	1246	1			-0-
11	7050	X	5262	-0-	-1788	-0-	3768	3	1494	9	Y	1358	1358	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8258	X	8258	-0-	-0-	-0-	5925	3	2333	9	Y	2121	2121	1			-0-
07	8016	X	8016	-0-	-0-	-0-	5718	3	2298	9	Y	2089	2089	1			-0-
08	6723	X	6723	-0-	-0-	-0-	4734	3	1989	9	Y	1808	1808	1			-0-
09	6389	X	6389	-0-	-0-	-0-	4543	3	1846	9	Y	1678	1678	1			-0-
10	6544	X	6544	-0-	-0-	-0-	4718	3	1826	9	Y	1660	1660	1			-0-
11	6480	X	5130	-0-	-1350	-0-	3675	3	1455	9	Y	1323	1323	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30810	X	19870	-0-	-10940	-0-	18345	3	1525	9	Y	1386	1386	1			-0-
07	31837	X	19529	-0-	-12308	-0-	17932	3	1597	9	Y	1452	1452	1			-0-
08	29636	X	19562	-0-	-10074	-0-	18015	3	1547	9	Y	1406	1406	1			-0-
09	26460	X	17660	-0-	-8800	-0-	16261	3	1399	9	Y	1272	1272	1			-0-
10	24955	X	16754	-0-	-8201	-0-	15405	3	1349	9	Y	1226	1226	1			-0-
11	18480	X	14792	-0-	-3688	-0-	13565	3	1227	9	Y	1115	1115	1			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10320	X	4874	-0-	-5446	-0-	3705	3	1169	9	Y	1063	1063	1			-0-
07	10664	X	5030	-0-	-5634	-0-	3720	3	1310	9	Y	1191	1191	1			-0-
08	9982	X	5052	-0-	-4930	-0-	3791	3	1261	9	Y	1146	1146	1			-0-
09	5580	X	4528	-0-	-1052	-0-	3417	3	1111	9	Y	1010	1010	1			-0-
10	5022	X	2787	-0-	-2235	-0-	2059	3	728	9	Y	662	662	1			-0-
11	4890	X	3341	-0-	-1549	-0-	2420	3	921	9	Y	837	837	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 03H RRCID -> 274569 COMPL. DATE 03/18/2014 TOTAL DEPTH 12894 PERF.13180 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	T. A.		4979	-0-	4979	268107	3407	3	1572	9	Y	1429	1429	1		-0-
07	T. A.		1733	-0-	1733	269840	875	3	858	9	Y	780	780	1		-0-
08	T. A.		3056	-0-	3056	272896	1	1	3055	9	Y	2777	2777	1		-0-
09	T. A.		2090	-0-	2090	274986	1	1	2089	9	Y	1899	1899	1		-0-
10	T. A.		1950	-0-	1950	276936	1	1	1949	9	Y	1772	1772	1		-0-
11	T. A.		3723	-0-	3723	280659	14	1	2023	3	Y	1533	1533	1		-0-
							1686	9								

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/10/2014 TOTAL DEPTH 13094 PERF.13140 - 18471

06	28140	X	16713	-0-	-11427	-0-	15374	3	1339	9	Y	1217	1217	1		-0-
07	24087	X	15758	-0-	-8329	-0-	14549	3	1209	9	Y	1099	1099	1		-0-
08	20553	X	14312	-0-	-6241	-0-	13235	3	1077	9	Y	979	979	1		-0-
09	19890	X	12833	-0-	-7057	-0-	11854	3	979	9	Y	890	890	1		-0-
10	17267	X	12046	-0-	-5221	-0-	11124	3	922	9	Y	838	838	1		-0-
11	15030	X	11129	-0-	-3901	-0-	10229	3	900	9	Y	818	818	1		-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

06	31290	X	16696	-0-	-14594	-0-	15285	3	1411	9	Y	1283	1283	1		-0-
07	29264	X	14307	-0-	-14957	-0-	13005	3	1302	9	Y	1184	1184	1		-0-
08	25017	X	12419	-0-	-12598	-0-	11236	3	1183	9	Y	1075	1075	1		-0-
09	22950	X	11532	-0-	-11418	-0-	10445	3	1087	9	Y	988	988	1		-0-
10	22134	X	10577	-0-	-11557	-0-	9564	3	1013	9	Y	921	921	1		-0-
11	14100	X	10184	-0-	-3916	-0-	9226	3	958	9	Y	871	871	1		-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

06	44400	X	28707	-0-	-15693	-0-	21003	3	7704	9	Y	7004	7004	1		-0-
07	34689	X	28053	-0-	-6636	-0-	20467	3	7586	9	Y	6896	6896	1		-0-
08	35929	X	26501	-0-	-9428	-0-	19301	3	7200	9	Y	6545	6545	1		-0-
09	34770	X	23875	-0-	-10895	-0-	17406	3	6469	9	Y	5881	5881	1		-0-
10	35929	X	22978	-0-	-12951	-0-	16759	3	6219	9	Y	5654	5654	1		-0-
*11	21174	X	21174	-0-	-0-	-0-	15544	3	5630	9	Y	5118	5118	1		-0-

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

06	65820	X	33724	-0-	-32096	-0-	24442	3	9282	9	Y	8438	8438	1		-0-
07	44640	X	32133	-0-	-12507	-0-	23668	3	8465	9	Y	7695	7695	1		-0-
08	37510	X	31133	-0-	-6377	-0-	23096	3	8037	9	Y	7306	7306	1		-0-
09	36300	X	29102	-0-	-7198	-0-	21615	3	7487	9	Y	6806	6806	1		-0-
10	37510	X	16264	-0-	-21246	-0-	12019	3	4245	9	Y	3859	3859	1		-0-
*11	25722	X	25722	-0-	-0-	-0-	19023	3	6699	9	Y	6090	6089	1	1 8	-0-

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

06	63375	X	63375	-0-	-0-	-0-	45145	3	18230	9	Y	16573	16573	1		-0-
07	60928	X	60928	-0-	-0-	-0-	43890	3	17038	9	Y	15489	15489	1		-0-
08	58367	X	58367	-0-	-0-	-0-	42285	3	16082	9	Y	14620	14620	1		-0-
09	52491	X	52491	-0-	-0-	-0-	38251	3	14240	9	Y	12945	12945	1		-0-
10	48329	X	40641	-0-	-7688	-0-	29462	3	11179	9	Y	10163	10163	1		-0-
11	46260	X	37454	-0-	-8806	-0-	27137	3	10317	9	Y	9379	9379	1		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28140	X	13461	-0-	-14679	-0-	10132	3	3329	9	Y	3026	3026	1			-0-
07	24056	X	13521	-0-	-10535	-0-	10333	3	3188	9	Y	2898	2898	1			-0-
08	24056	X	12227	-0-	-11829	-0-	9435	3	2792	9	Y	2538	2538	1			-0-
09	18930	X	5181	-0-	-13749	-0-	3912	3	1269	9	Y	1154	1154	1			-0-
10	15531	X	6084	-0-	-9447	-0-	4531	3	1553	9	Y	1412	1412	1			-0-
11	11850	X	13	-0-	-11837	-0-	11	3	2	9	Y	2	2	1			-0-

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35370	X	12837	-0-	-22533	-0-	10145	3	2692	9	Y	2447	2447	1			-0-
07	36549	X	7424	-0-	-29125	-0-	5936	3	1488	9	Y	1353	1353	1			-0-
08	30411	X	11301	-0-	-19110	-0-	9119	3	2182	9	Y	1984	1984	1			-0-
09	20340	X	10806	-0-	-9534	-0-	8781	3	2025	9	Y	1841	1841	1			-0-
10	15779	X	6763	-0-	-9016	-0-	5426	3	1337	9	Y	1215	1215	1			-0-
11	12840	X	39	-0-	-12801	-0-	33	3	6	9	Y	5	5	1			-0-

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 07/14/2014 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29220	X	10825	-0-	-18395	-0-	8141	3	2684	9	Y	2440	2440	1			-0-
07	30194	X	11917	-0-	-18277	-0-	9122	3	2795	9	Y	2541	2541	1			-0-
08	23591	X	10422	-0-	-13169	-0-	7992	3	2430	9	Y	2209	2209	1			-0-
09	15960	X	13308	-0-	-2652	-0-	10347	3	2961	9	Y	2692	2692	1			-0-
10	16430	X	16430	-0-	-0-	-0-	12782	3	3648	9	Y	3316	3316	1			-0-
11	11520	X	9001	-0-	-2519	-0-	6993	3	2008	9	Y	1825	1825	1			-0-

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34080	X	15489	-0-	-18591	-0-	11980	3	3509	9	Y	3190	3190	1			-0-
07	34534	X	13734	-0-	-20800	-0-	10613	3	3121	9	Y	2837	2837	1			-0-
08	34534	X	11902	-0-	-22632	-0-	9203	3	2699	9	Y	2454	2454	1			-0-
09	23730	X	10801	-0-	-12929	-0-	8439	3	2362	9	Y	2147	2147	1			-0-
10	18321	X	15324	-0-	-2997	-0-	12001	3	3323	9	Y	3021	3021	1			-0-
11	12750	X	6970	-0-	-5780	-0-	5360	3	1610	9	Y	1464	1464	1			-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 07/10/2014 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37500	X	21608	-0-	-15892	-0-	17154	3	4454	9	Y	4049	4049	1			-0-
07	38750	X	22555	-0-	-16195	-0-	18046	3	4509	9	Y	4099	4099	1			-0-
08	34131	X	20059	-0-	-14072	-0-	16070	3	3989	9	Y	3626	3626	1			-0-
09	29790	X	19221	-0-	-10569	-0-	15438	3	3783	9	Y	3439	3439	1			-0-
10	25513	X	17312	-0-	-8201	-0-	13789	3	3523	9	Y	3203	3203	1			-0-
11	20730	X	580	-0-	-20150	-0-	463	3	117	9	Y	106	106	1			-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 09/01/2014 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76680	X	59367	-0-	-17313	-0-	47187	3	12180	9	Y	11073	11073	1			-0-
07	79236	X	50759	-0-	-28477	-0-	40180	3	10579	9	Y	9617	9617	1			-0-
08	76880	X	46398	-0-	-30482	-0-	36908	3	9490	9	Y	8627	8627	1			-0-
09	63900	X	44338	-0-	-19562	-0-	35312	3	9026	9	Y	8205	8205	1			-0-
10	66030	X	38719	-0-	-27311	-0-	30850	3	7869	9	Y	7154	7154	1			-0-
11	53400	X	26819	-0-	-26581	-0-	21472	3	5347	9	Y	4861	4861	1			-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 09/01/2014 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70380	X	44214	-0-	-26166	-0-	35396	3	8818	9	Y	8016	8016	1			-0-
07	72726	X	40723	-0-	-32003	-0-	32595	3	8128	9	Y	7389	7389	1			-0-
08	69533	X	34363	-0-	-35170	-0-	27552	3	6811	9	Y	6192	6192	1			-0-
09	53880	X	36310	-0-	-17570	-0-	29241	3	7069	9	Y	6426	6426	1			-0-
10	54963	X	33855	-0-	-21108	-0-	27427	3	6428	9	Y	5844	5844	1			-0-
11	36750	X	13699	-0-	-23051	-0-	11158	3	2541	9	Y	2310	2310	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/24/2014 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	63300	X	48077	-0-	-15223	-0-	37584	3	10493	9	Y	9539	9539	1		-0-
07	65410	X	46078	-0-	-19332	-0-	36160	3	9918	9	Y	9016	9016	1		-0-
08	64945	X	39758	-0-	-25187	-0-	31248	3	8510	9	Y	7736	7736	1		-0-
09	55890	X	36438	-0-	-19452	-0-	28707	3	7731	9	Y	7028	7028	1		-0-
10	51057	X	32231	-0-	-18826	-0-	25454	3	6777	9	Y	6161	6161	1		-0-
11	48090	X	12764	-0-	-35326	-0-	10154	3	2610	9	Y	2373	2373	1		-0-

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 09/01/2014 TOTAL DEPTH 13354 PERF.13530 - 19081

06	68430	X	51521	-0-	-16909	-0-	38959	3	12562	9	Y	11420	11420	1		-0-
07	70711	X	53240	-0-	-17471	-0-	40429	3	12811	9	Y	11646	11646	1		-0-
08	70060	X	35402	-0-	-34658	-0-	26799	3	8603	9	Y	7821	7821	1		-0-
09	62730	X	39845	-0-	-22885	-0-	30287	3	9558	9	Y	8689	8689	1		-0-
10	60047	X	37916	-0-	-22131	-0-	28752	3	9164	9	Y	8331	8331	1		-0-
11	51510	X	21284	-0-	-30226	-0-	16222	3	5062	9	Y	4602	4602	1		-0-

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

06	47430	X	41183	-0-	-6247	-0-	35811	3	5372	9	N	4884	4884	1		-0-
07	49011	X	37467	-0-	-11544	-0-	32603	3	4864	9	N	4422	4422	1		-0-
08	49011	X	34114	-0-	-14897	-0-	29773	3	4341	9	N	3946	3946	1		-0-
09	47430	X	30409	-0-	-17021	-0-	26596	3	3813	9	N	3466	3466	1		-0-
10	49011	X	27958	-0-	-21053	-0-	24452	3	3506	9	N	3187	3187	1		-0-
11	35250	X	25079	-0-	-10171	-0-	21893	3	3186	9	N	2896	2896	1		-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

06	43980	X	22283	-0-	-21697	-0-	19588	3	2695	9	Y	2450	2450	1		-0-
07	41044	X	20516	-0-	-20528	-0-	18048	3	2468	9	Y	2244	2244	1		-0-
08	38409	X	18283	-0-	-20126	-0-	16113	3	2170	9	Y	1973	1973	1		-0-
09	29700	X	14143	-0-	-15557	-0-	12478	3	1665	9	Y	1514	1514	1		-0-
10	26474	X	14107	-0-	-12367	-0-	12204	3	1903	9	Y	1730	1730	1		-0-
11	19350	X	12802	-0-	-6548	-0-	11025	3	1777	9	Y	1615	1615	1		-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

06	32267	X	32267	-0-	-0-	-0-	28008	3	4259	9	N	3872	3872	1		-0-
07	29247	X	29247	-0-	-0-	-0-	25429	3	3818	9	N	3471	3471	1		-0-
08	26600	X	26600	-0-	-0-	-0-	23215	3	3385	9	N	3077	3077	1		-0-
09	23677	X	23677	-0-	-0-	-0-	20689	3	2988	9	N	2716	2716	1		-0-
10	22121	X	22121	-0-	-0-	-0-	19281	3	2840	9	N	2582	2582	1		-0-
11	26250	X	19286	-0-	-6964	-0-	16758	3	2528	9	N	2298	2298	1		-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

06	60630	X	36853	-0-	-23777	-0-	26550	3	10303	9	Y	9366	9366	1		-0-
07	40362	X	33347	-0-	-7015	-0-	24414	3	8933	9	Y	8121	8121	1		-0-
08	44144	X	28276	-0-	-15868	-0-	20837	3	7439	9	Y	6763	6763	1		-0-
09	42720	X	23393	-0-	-19327	-0-	17369	3	6024	9	Y	5476	5476	1		-0-
10	44144	X	19127	-0-	-25017	-0-	14228	3	4899	9	Y	4454	4454	1		-0-
11	28110	X	14480	-0-	-13630	-0-	10895	3	3585	9	Y	3259	3259	1		-0-

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 11/25/2014 TOTAL DEPTH 13421 PERF.13370 - 17222

06	0	W	33740	-0-	33740	67972	26760	3	6980	9	Y	6345	6345	1		-0-
07	0	W	29975	-0-	29975	97947	23742	3	6233	9	Y	5666	5666	1		-0-
08	123178	X	25231	-0-	-97947	-0-	19798	3	5433	9	Y	4939	4939	1		-0-
09	47430	X	21923	-0-	-25507	-0-	17579	3	4344	9	Y	3949	3949	1		-0-
10	34875	X	19845	-0-	-15030	-0-	15922	3	3923	9	Y	3566	3566	1		-0-
11	33750	X	17406	-0-	-16344	-0-	13968	3	3438	9	Y	3125	3125	1		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 11/25/2014 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	32820	-0-	32820	68096	25219	3	7601	9	Y	6910	6910	1			-0-
07	0	W	28636	-0-	28636	96732	22125	3	6511	9	Y	5919	5919	1			-0-
08	123884	X	27152	-0-	-96732	-0-	21395	3	5757	9	Y	5234	5234	1			-0-
09	49320	X	23943	-0-	-25377	-0-	19034	3	4909	9	Y	4463	4463	1			-0-
10	35278	X	21588	-0-	-13690	-0-	16994	3	4594	9	Y	4176	4176	1			-0-
11	32820	X	17581	-0-	-15239	-0-	13831	3	3750	9	Y	3409	3409	1			-0-

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56130	X	34486	-0-	-21644	-0-	30174	3	4312	9	N	3920	3920	1			-0-
07	32396	X	32396	-0-	-0-	-0-	28416	3	3980	9	N	3618	3618	1			-0-
08	44113	X	29583	-0-	-14530	-0-	26127	3	3456	9	N	3142	3142	1			-0-
09	38670	X	25134	-0-	-13536	-0-	22277	3	2857	9	N	2597	2597	1			-0-
10	39959	X	23040	-0-	-16919	-0-	20411	3	2629	9	N	2390	2390	1			-0-
11	34500	X	19804	-0-	-14696	-0-	17504	3	2300	9	N	2091	2091	1			-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73320	X	23947	-0-	-49373	-0-	21245	3	2702	9	Y	2456	2456	1			-0-
07	22346	X	22346	-0-	-0-	-0-	19796	3	2550	9	Y	2318	2318	1			-0-
08	36177	X	21340	-0-	-14837	-0-	19007	3	2333	9	Y	2121	2121	1			-0-
09	31650	X	18296	-0-	-13354	-0-	16390	3	1906	9	Y	1733	1733	1			-0-
10	28210	X	18483	-0-	-9727	-0-	16518	3	1965	9	Y	1786	1786	1			-0-
11	23940	X	16242	-0-	-7698	-0-	14526	3	1716	9	Y	1560	1560	1			-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76680	X	40783	-0-	-35897	-0-	31579	3	9204	9	Y	8367	8367	1			-0-
07	40333	X	40333	-0-	-0-	-0-	31271	3	9062	9	Y	8238	8238	1			-0-
08	47430	X	38549	-0-	-8881	-0-	30028	3	8521	9	Y	7746	7746	1			-0-
09	45900	X	36065	-0-	-9835	-0-	28231	3	7834	9	Y	7122	7122	1			-0-
10	42129	X	20193	-0-	-21936	-0-	15710	3	4483	9	Y	4075	4075	1			-0-
11	40770	X	27579	-0-	-13191	-0-	21383	3	6196	9	Y	5633	5633	1			-0-

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75300	X	45843	-0-	-29457	-0-	31015	3	14828	9	Y	13480	13480	1			-0-
07	44196	X	44196	-0-	-0-	-0-	30059	3	14137	9	Y	12852	12852	1			-0-
08	50530	X	39997	-0-	-10533	-0-	27416	3	12581	9	Y	11437	11437	1			-0-
09	48900	X	35031	-0-	-13869	-0-	24207	3	10824	9	Y	9840	9840	1			-0-
10	50530	X	33570	-0-	-16960	-0-	23609	3	9961	9	Y	9055	9055	1			-0-
11	45840	X	29412	-0-	-16428	-0-	20918	3	8494	9	Y	7722	7722	1			-0-

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 07/10/2014 TOTAL DEPTH 13271 PERF.13390 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60960	X	16321	-0-	-44639	-0-	12127	3	4194	9	Y	3813	3813	1			-0-
07	15256	X	15256	-0-	-0-	-0-	11340	3	3916	9	Y	3560	3560	1			-0-
08	27590	X	14302	-0-	-13288	-0-	10688	3	3614	9	Y	3285	3285	1			-0-
09	20340	X	11782	-0-	-8558	-0-	8801	3	2981	9	Y	2710	2710	1			-0-
10	18724	X	5292	-0-	-13432	-0-	4017	3	1275	9	Y	1159	1159	1			-0-
11	16320	X	60	-0-	-16260	-0-	48	3	12	9	Y	11	11	1			-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50040	X	34577	-0-	-15463	-0-	29843	3	4734	9	N	4304	4304	1			-0-
07	51708	X	32506	-0-	-19202	-0-	28150	3	4356	9	N	3960	3960	1			-0-
08	46035	X	30100	-0-	-15935	-0-	26188	3	3912	9	N	3556	3556	1			-0-
09	39270	X	26123	-0-	-13147	-0-	22772	3	3351	9	N	3046	3046	1			-0-
10	40579	X	24088	-0-	-16491	-0-	20971	3	3117	9	N	2834	2834	1			-0-
11	34590	X	21215	-0-	-13375	-0-	18429	3	2786	9	N	2533	2533	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36632	X	36632	-0-	-0-	-0-	32470	3	4162	9	N	3784	3784	1			-0-
07	37293	X	34264	-0-	-3029	-0-	30484	3	3780	9	N	3436	3436	1			-0-
08	37293	X	31412	-0-	-5881	-0-	28046	3	3366	9	N	3060	3060	1			-0-
09	36090	X	27740	-0-	-8350	-0-	24836	3	2904	9	N	2640	2640	1			-0-
10	37293	X	25651	-0-	-11642	-0-	22989	3	2662	9	N	2420	2420	1			-0-
11	36090	X	20897	-0-	-15193	-0-	18709	3	2188	9	N	1989	1989	1			-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

06	53460	X	35619	-0-	-17841	-0-	31334	3	4285	9	N	3895	3895	1			-0-
07	55242	X	33523	-0-	-21719	-0-	29592	3	3931	9	N	3574	3574	1			-0-
08	50034	X	30719	-0-	-19315	-0-	27195	3	3524	9	N	3204	3204	1			-0-
09	43830	X	26189	-0-	-17641	-0-	23215	3	2974	9	N	2704	2704	1			-0-
10	45291	X	25264	-0-	-20027	-0-	22362	3	2902	9	N	2638	2638	1			-0-
11	35610	X	23309	-0-	-12301	-0-	20594	3	2715	9	N	2468	2468	1			-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

06	55620	X	34654	-0-	-20966	-0-	30576	3	4078	9	N	3707	3707	1			-0-
07	57474	X	31434	-0-	-26040	-0-	27814	3	3620	9	N	3291	3291	1			-0-
08	48732	X	29606	-0-	-19126	-0-	26314	3	3292	9	N	2993	2993	1			-0-
09	38670	X	26464	-0-	-12206	-0-	23589	3	2875	9	N	2614	2614	1			-0-
10	39959	X	24731	-0-	-15228	-0-	21963	3	2768	9	N	2516	2516	1			-0-
11	34650	X	23828	-0-	-10822	-0-	21178	3	2650	9	N	2409	2409	1			-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 11/30/2014 TOTAL DEPTH 12743 PERF.12775 - 19532

06	126330	X	46190	-0-	-80140	-0-	35443	3	10747	9	N	9770	9770	1			-0-
07	130541	X	37705	-0-	-92836	-0-	28883	3	8822	9	N	8020	8020	1			-0-
08	79608	X	38163	-0-	-41445	-0-	29888	3	8275	9	N	7523	7523	1			-0-
09	77040	X	34025	-0-	-43015	-0-	26770	3	7255	9	N	6595	6595	1			-0-
10	67332	X	31564	-0-	-35768	-0-	24788	3	6776	9	N	6160	6160	1			-0-
11	46200	X	26628	-0-	-19572	-0-	20993	3	5635	9	N	5123	5123	1			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

06	65100	X	31858	-0-	-33242	-0-	27506	3	4352	9	N	3956	3956	1			-0-
07	67270	X	29226	-0-	-38044	-0-	25336	3	3890	9	N	3536	3536	1			-0-
08	42098	X	26626	-0-	-15472	-0-	23148	3	3478	9	N	3162	3162	1			-0-
09	33420	X	23147	-0-	-10273	-0-	20163	3	2984	9	N	2713	2713	1			-0-
10	34534	X	20305	-0-	-14229	-0-	17607	3	2698	9	N	2453	2453	1			-0-
11	31860	X	12867	-0-	-18993	-0-	11106	3	1761	9	N	1601	1601	1			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 02/02/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

06	SHUT IN		47221	-0-	47221	411282	34860	3	12361	9	Y	11237	11237	1			-0-
07	SHUT IN		33242	-0-	33242	444524	24603	3	8639	9	Y	7854	7854	1			-0-
08	483173	X	38649	-0-	-444524	-0-	28620	3	10029	9	Y	9117	9117	1			-0-
09	76350	X	32081	-0-	-44269	-0-	24038	3	8043	9	Y	7312	7312	1			-0-
10	78895	X	28845	-0-	-50050	-0-	21425	3	7420	9	Y	6745	6745	1			-0-
11	47220	X	23408	-0-	-23812	-0-	17436	3	5972	9	Y	5429	5429	1			-0-

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 02/02/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

06	SHUT IN		48246	-0-	48246	376960	37459	3	10787	9	Y	9806	9806	1			-0-
07	SHUT IN		38524	-0-	38524	415484	29867	3	8657	9	Y	7870	7870	1			-0-
08	0	W	33316	-0-	33316	448800	25779	3	7537	9	Y	6852	6852	1			-0-
09	475007	X	26207	-0-	-448800	-0-	20348	3	5859	9	Y	5326	5326	1			-0-
10	83576	X	22333	-0-	-61243	-0-	17414	3	4919	9	Y	4472	4472	1			-0-
11	48240	X	18443	-0-	-29797	-0-	14297	3	4146	9	Y	3769	3769	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 01/27/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0		39444	-0-	39444	303979	31248	3	8196	9	Y	7451	7451	1	-0-
07	0		35126	-0-	35126	339105	27778	3	7348	9	Y	6680	6680	1	-0-
08	369106	X	30001	-0-	-339105	-0-	23903	3	6098	9	Y	5544	5544	1	-0-
09	66450	X	27103	-0-	-39347	-0-	21296	3	5807	9	Y	5279	5279	1	-0-
10	68665	X	24046	-0-	-44619	-0-	19283	3	4763	9	Y	4330	4330	1	-0-
11	66450	X	24396	-0-	-42054	-0-	19707	3	4689	9	Y	4263	4263	1	-0-

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 11/30/2014 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	557561	X	34877	-0-	-522684	-0-	27301	3	7576	9	N	6887	6887	1	-0-
07	152923	X	27682	-0-	-125241	-0-	21295	3	6387	9	N	5806	5806	1	-0-
08	152923	X	27114	-0-	-125809	-0-	21447	3	5667	9	N	5152	5152	1	-0-
09	147990	X	23762	-0-	-124228	-0-	19076	3	4686	9	N	4260	4260	1	-0-
10	152923	X	22292	-0-	-130631	-0-	17687	3	4605	9	N	4186	4186	1	-0-
11	34890	X	19530	-0-	-15360	-0-	15412	3	4118	9	N	3744	3744	1	-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 01/30/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0		31592	-0-	31592	405741	25453	3	6139	9	Y	5581	5581	1	-0-
07	423201	X	17460	-0-	-405741	-0-	14190	3	3270	9	Y	2973	2973	1	-0-
08	81313	X	3660	-0-	-77653	-0-	2825	3	835	9	Y	759	759	1	-0-
09	0	W	34262	-0-	34262	34262	27332	3	6930	9	Y	6300	6300	1	-0-
10	0	W	32939	-0-	32939	67201	26619	3	6320	9	Y	5745	5745	1	-0-
11	0	W	35397	-0-	35397	102598	28881	3	6516	9	Y	5924	5924	1	-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 11/30/2014 TOTAL DEPTH 12699 PERF.12785 - 19530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	414315	X	32377	-0-	-381938	-0-	24268	3	8109	9	N	7372	7372	1	-0-
07	103447	X	29270	-0-	-74177	-0-	22275	3	6995	9	N	6359	6359	1	-0-
08	103447	X	27390	-0-	-76057	-0-	21396	3	5994	9	N	5449	5449	1	-0-
09	100110	X	23104	-0-	-77006	-0-	18278	3	4826	9	N	4387	4387	1	-0-
10	103447	X	20904	-0-	-82543	-0-	16683	3	4221	9	N	3837	3837	1	-0-
11	32370	X	17376	-0-	-14994	-0-	13811	3	3565	9	N	3241	3241	1	-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 01/27/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0		54848	-0-	54848	337260	39981	3	14867	9	Y	13515	13515	1	-0-
07	0		49513	-0-	49513	386773	36300	3	13213	9	Y	12012	12012	1	-0-
08	429354	X	42581	-0-	-386773	-0-	31695	3	10886	9	Y	9896	9896	1	-0-
09	87450	X	31541	-0-	-55909	-0-	23295	3	8246	9	Y	7496	7496	1	-0-
10	90365	X	29485	-0-	-60880	-0-	22302	3	7183	9	Y	6530	6530	1	-0-
11	87450	X	27287	-0-	-60163	-0-	20846	3	6441	9	Y	5855	5855	1	-0-

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 01/30/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0		58111	-0-	58111	395323	43836	3	14275	9	Y	12977	12977	1	-0-
07	445756	X	50433	-0-	-395323	-0-	38040	3	12393	9	Y	11266	11266	1	-0-
08	105307	X	40532	-0-	-64775	-0-	30974	3	9558	9	Y	8689	8689	1	-0-
09	101910	X	32022	-0-	-69888	-0-	23718	3	8304	9	Y	7549	7549	1	-0-
10	105307	X	32250	-0-	-73057	-0-	23388	3	8862	9	Y	8056	8056	1	-0-
11	101910	X	31807	-0-	-70103	-0-	23952	3	7855	9	Y	7141	7141	1	-0-

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 01/27/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	0		55030	-0-	55030	372509	40487	3	14543	9	Y	13221	13221	1	-0-
07	0		51042	-0-	51042	423551	37700	3	13342	9	Y	12129	12129	1	-0-
08	470957	X	47406	-0-	-423551	-0-	35321	3	12085	9	Y	10986	10986	1	-0-
09	61620	X	34268	-0-	-27352	-0-	25437	3	8831	9	Y	8028	8028	1	-0-
10	63674	X	30206	-0-	-33468	-0-	22982	3	7224	9	Y	6567	6567	1	-0-
11	61620	X	27504	-0-	-34116	-0-	21098	3	6406	9	Y	5824	5824	1	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 02/02/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		43775	-0-	43775	351627	32920	3	10855	9	Y	9868	9868	1			-0-
07	0		39071	-0-	39071	390698	29296	3	9775	9	Y	8886	8886	1			-0-
08	400545	X	9847	-0-	-390698	-0-	7414	3	2433	9	Y	2212	2212	1			-0-
09	73950	X	32414	-0-	-41536	-0-	24925	3	7489	9	Y	6808	6808	1			-0-
10	76415	X	25815	-0-	-50600	-0-	19841	3	5974	9	Y	5431	5431	1			-0-
11	73950	X	19055	-0-	-54895	-0-	14605	3	4450	9	Y	4045	4045	1			-0-

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 03/06/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		64833	-0-	64833	340924	43472	3	21361	9	Y	19419	19419	1			-0-
07	0		59922	-0-	59922	400846	40234	3	19688	9	Y	17898	17898	1			-0-
08	0		52041	-0-	52041	452887	35264	3	16777	9	Y	15252	15252	1			-0-
09	499156	X	46269	-0-	-452887	-0-	31772	3	14497	9	Y	13179	13179	1			-0-
10	107260	X	36705	-0-	-70555	-0-	25594	3	11111	9	Y	10101	10101	1			-0-
11	103800	X	34831	-0-	-68969	-0-	24401	3	10430	9	Y	9482	9482	1			-0-

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 03/06/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		59038	-0-	59038	294990	41545	3	17493	9	Y	15903	15903	1			-0-
07	0		51706	-0-	51706	346696	36370	3	15336	9	Y	13942	13942	1			-0-
08	0		47938	-0-	47938	394634	33982	3	13956	9	Y	12687	12687	1			-0-
09	438757	X	44123	-0-	-394634	-0-	31529	3	12594	9	Y	11449	11449	1			-0-
10	94953	X	34328	-0-	-60625	-0-	24600	3	9728	9	Y	8844	8844	1			-0-
11	91890	X	38132	-0-	-53758	-0-	27704	3	10428	9	Y	9480	9480	1			-0-

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 03/07/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		61136	-0-	61136	307489	44018	3	17118	9	N	15562	15562	1			-0-
07	0		50402	-0-	50402	357891	36245	3	14157	9	N	12870	12870	1			-0-
08	0		43575	-0-	43575	401466	31363	3	12212	9	N	11102	11102	1			-0-
09	436857	X	35391	-0-	-401466	-0-	25427	3	9964	9	N	9058	9058	1			-0-
10	87699	X	29344	-0-	-58355	-0-	21060	3	8284	9	N	7531	7531	1			-0-
11	84870	X	24781	-0-	-60089	-0-	17895	3	6886	9	N	6260	6260	1			-0-

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 03/05/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		39449	-0-	39449	221449	27227	3	12222	9	Y	11111	11111	1			-0-
07	0		36335	-0-	36335	257784	25365	3	10970	9	Y	9973	9973	1			-0-
08	0		35067	-0-	35067	292851	24652	3	10415	9	Y	9468	9468	1			-0-
09	325718	X	32867	-0-	-292851	-0-	23485	3	9382	9	Y	8529	8529	1			-0-
10	116591	X	27682	-0-	-88909	-0-	19319	3	8363	9	Y	7603	7603	1			-0-
11	112830	X	26333	-0-	-86497	-0-	18351	3	7982	9	Y	7256	7256	1			-0-

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 03/05/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		42339	-0-	42339	227680	28956	3	13383	9	Y	12166	12166	1			-0-
07	0		36424	-0-	36424	264104	25127	3	11297	9	Y	10270	10270	1			-0-
08	0		32541	-0-	32541	296645	22737	3	9804	9	Y	8913	8913	1			-0-
09	324085	X	27440	-0-	-296645	-0-	19241	3	8199	9	Y	7454	7454	1			-0-
10	112065	X	21386	-0-	-90679	-0-	14487	3	6899	9	Y	6272	6272	1			-0-
11	108450	X	23386	-0-	-85064	-0-	15927	3	7459	9	Y	6781	6781	1			-0-

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 03/05/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		45889	-0-	45889	244336	32715	3	13174	9	Y	11976	11976	1			-0-
07	0		41693	-0-	41693	286029	29787	3	11906	9	Y	10824	10824	1			-0-
08	0		34614	-0-	34614	320643	24955	3	9659	9	Y	8781	8781	1			-0-
09	347293	X	26650	-0-	-320643	-0-	19179	3	7471	9	Y	6792	6792	1			-0-
10	112747	X	21663	-0-	-91084	-0-	15401	3	6262	9	Y	5693	5693	1			-0-
11	109110	X	27903	-0-	-81207	-0-	20218	3	7685	9	Y	6986	6986	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 04/11/2015 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		63696	-0-	63696	191062	43599	3	20097	9	Y	18270	18270	1			-0-
07	0		57611	-0-	57611	248673	39740	3	17871	9	Y	16246	16246	1			-0-
08	0		51979	-0-	51979	300652	36397	3	15582	9	Y	14165	14165	1			-0-
09	343330	X	42678	-0-	-300652	-0-	29611	3	13067	9	Y	11879	11879	1			-0-
10	104470	X	36791	-0-	-67679	-0-	25570	3	11221	9	Y	10201	10201	1			-0-
11	101100	X	34151	-0-	-66949	-0-	24231	3	9920	9	Y	9018	9018	1			-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 04/11/2015 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		60621	-0-	60621	164687	41015	3	19606	9	Y	17824	17824	1			-0-
07	0		55228	-0-	55228	219915	37465	3	17763	9	Y	16148	16148	1			-0-
08	0		47044	-0-	47044	266959	31951	3	15093	9	Y	13721	13721	1			-0-
09	306681	X	39722	-0-	-266959	-0-	27086	3	12636	9	Y	11487	11487	1			-0-
10	81654	X	34570	-0-	-47084	-0-	23368	3	11202	9	Y	10184	10184	1			-0-
11	79020	X	32031	-0-	-46989	-0-	21778	3	10253	9	Y	9321	9321	1			-0-

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 04/11/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		60685	-0-	60685	172864	42082	3	18603	9	Y	16912	16912	1			-0-
07	0		55327	-0-	55327	228191	38418	3	16909	9	Y	15372	15372	1			-0-
08	0		47977	-0-	47977	276168	33857	3	14120	9	Y	12836	12836	1			-0-
09	315667	X	39499	-0-	-276168	-0-	27927	3	11572	9	Y	10520	10520	1			-0-
10	98332	X	35082	-0-	-63250	-0-	23612	3	11470	9	Y	10427	10427	1			-0-
11	95160	X	32347	-0-	-62813	-0-	21567	3	10780	9	Y	9800	9800	1			-0-

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 04/11/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		60740	-0-	60740	152981	41379	3	19361	9	Y	17601	17601	1			-0-
07	0		53353	-0-	53353	206334	36578	3	16775	9	Y	15250	15250	1			-0-
08	0		45527	-0-	45527	251861	31655	3	13872	9	Y	12611	12611	1			-0-
09	291348	X	39487	-0-	-251861	-0-	27079	3	12408	9	Y	11280	11280	1			-0-
10	84351	X	34156	-0-	-50195	-0-	23198	3	10958	9	Y	9962	9962	1			-0-
11	81630	X	29775	-0-	-51855	-0-	20391	3	9384	9	Y	8531	8531	1			-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 04/05/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		39899	-0-	39899	140817	28722	3	11177	9	Y	10161	10161	1			-0-
07	0		37880	-0-	37880	178697	27297	3	10583	9	Y	9621	9621	1			-0-
08	0		34341	-0-	34341	213038	24769	3	9572	9	Y	8702	8702	1			-0-
09	81037420	X	29484	-0-	-1007936	-0-	21282	3	8202	9	Y	7456	7456	1			-0-
10	35608001	X	28099	-0-	-5579902	-0-	20477	3	7622	9	Y	6929	6929	1			-0-
11	21556130	X	30485	-0-	-1525645	-0-	22381	3	8104	9	Y	7367	7367	1			-0-

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 04/05/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		49598	-0-	49598	183058	34955	3	14643	9	Y	13312	13312	1			-0-
07	0		46022	-0-	46022	229080	32826	3	13196	9	Y	11996	11996	1			-0-
08	0		40158	-0-	40158	269238	28854	3	11304	9	Y	10276	10276	1			-0-
09	428240	X	33541	-0-	-394699	-0-	24166	3	9375	9	Y	8523	8523	1			-0-
10	663772	X	25928	-0-	-637844	-0-	18458	3	7470	9	Y	6791	6791	1			-0-
11	642360	X	29460	-0-	-612900	-0-	20920	3	8540	9	Y	7764	7764	1			-0-

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 04/05/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		47245	-0-	47245	163714	33033	3	14212	9	Y	12920	12920	1			-0-
07	0		41614	-0-	41614	205328	29240	3	12374	9	Y	11249	11249	1			-0-
08	0		35533	-0-	35533	240861	25484	3	10049	9	Y	9135	9135	1			-0-
09	269816	X	28955	-0-	-240861	-0-	21053	3	7902	9	Y	7184	7184	1			-0-
10	68975	X	20906	-0-	-48069	-0-	15200	3	5706	9	Y	5187	5187	1			-0-
11	66750	X	30648	-0-	-36102	-0-	21356	3	9292	9	Y	8447	8447	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 03/06/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		58822	-0-	58822	324710	40225	3	18597	9	Y	16906	16906	1			-0-
07	0		47828	-0-	47828	372538	32795	3	15033	9	Y	13666	13666	1			-0-
08	0		42617	-0-	42617	415155	29462	3	13155	9	Y	11959	11959	1			-0-
09	451974	X	36819	-0-	-415155	-0-	26084	3	10735	9	Y	9759	9759	1			-0-
10	102703	X	38284	-0-	-64419	-0-	28380	3	9904	9	Y	9004	9004	1			-0-
11	99390	X	22683	-0-	-76707	-0-	15817	3	6866	9	Y	6242	6242	1			-0-

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/11/2015 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		84200	-0-	84200	219368	66319	3	17881	9	N	16255	16255	1			-0-
07	0		85015	-0-	85015	304383	67261	3	17754	9	N	16140	16140	1			-0-
08	0		80994	-0-	80994	385377	64453	3	16541	9	N	15037	15037	1			-0-
09	0		68767	-0-	68767	454144	55132	3	13635	9	N	12395	12395	1			-0-
10	516774	X	62630	-0-	-454144	-0-	50181	3	12449	9	N	11317	11317	1			-0-
11	66060	X	56582	-0-	-9478	-0-	45483	3	11099	9	N	10090	10090	1			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 08/10/2015 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		41090	-0-	41090	41090	32211	3	8879	9	N	8072	8072	1			-0-
09	0		57456	-0-	57456	98546	45113	3	12343	9	N	11221	11221	1			-0-
10	153930	X	55384	-0-	-98546	-0-	43690	3	11694	9	N	10631	10631	1			-0-
11	74790	X	42892	-0-	-31898	-0-	33558	3	9334	9	N	8485	8485	1			-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 04/05/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		56122	-0-	56122	56122	39433	3	16689	9	Y	15172	15172	1			-0-
*05	0		47201	-0-	47201	103323	34054	3	13147	9	Y	11952	11952	1			-0-
*06	0		38955	-0-	38955	142278	28194	3	10761	9	Y	9783	9783	1			-0-
*07	0		35203	-0-	35203	177481	25509	3	9694	9	Y	8813	8813	1			-0-
*08	0		30248	-0-	30248	207729	21954	3	8294	9	Y	7540	7540	1			-0-
*09	0		23684	-0-	23684	231413	17279	3	6405	9	Y	5823	5823	1			-0-
*10	251861	X	20448	-0-	-231413	-0-	14821	3	5627	9	Y	5115	5115	1			-0-
11	45870	X	19480	-0-	-26390	-0-	14362	3	5118	9	Y	4653	4653	1			-0-

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 03/05/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		66445	-0-	66445	66445	1	1	42279	3	Y	21948	21948	1			-0-
							22	4	24143	9							
04	0		61929	-0-	61929	128374	42381	3	19548	9	Y	17771	17771	1			-0-
05	0		55004	-0-	55004	183378	38958	3	16046	9	Y	14587	14587	1			-0-
06	0		45883	-0-	45883	229261	33330	3	12553	9	Y	11412	11412	1			-0-
07	0		35850	-0-	35850	265111	26278	3	9572	9	Y	8702	8702	1			-0-
08	0		29703	-0-	29703	294814	22329	3	7374	9	Y	6704	6704	1			-0-
09	0		24801	-0-	24801	319615	19229	3	5572	9	Y	5065	5065	1			-0-
*10	343574	X	23959	-0-	-319615	-0-	17839	3	6120	9	Y	5564	5564	1			-0-
11	101490	X	31311	-0-	-70179	-0-	22738	3	8573	9	Y	7794	7794	1			-0-

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 04/05/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		48100	-0-	48100	48100	32944	3	15156	9	Y	13778	13778	1			-0-
05	0		44816	-0-	44816	92916	32660	3	12156	9	Y	11051	11051	1			-0-
06	0		38614	-0-	38614	131530	28161	3	10453	9	Y	9503	9503	1			-0-
07	0		33613	-0-	33613	165143	24527	3	9086	9	Y	8260	8260	1			-0-
08	0		28130	-0-	28130	193273	20504	3	7626	9	Y	6933	6933	1			-0-
09	0		22071	-0-	22071	215344	16173	3	5898	9	Y	5362	5362	1			-0-
10	0		18879	-0-	18879	234223	13832	3	5047	9	Y	4588	4588	1			-0-
*11	267033	X	32810	-0-	-234223	-0-	24264	3	8546	9	Y	7769	7769	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION 742143
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	5013	-0-	-177	-0-	19	1	4696	2	Y	271	290	1			17
							298	9									
07	4929	X	4761	-0-	-168	-0-	18	1	4565	2	Y	162	163	1			16
							178	9									
08	4929	X	4266	-0-	-663	-0-	232	1	3857	2	Y	161	166	1			11
							177	9									
09	5010	X	3918	-0-	-1092	-0-	228	1	3568	2	Y	111	112	1			10
							122	9									
10	5177	X	3700	-0-	-1477	-0-	232	1	3368	2	Y	91	96	1			5
							100	9									
11	5010	X	3439	-0-	-1571	-0-	247	1	3083	2	Y	99	95	1			9
							109	9									

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31170	X	23565	-0-	-7605	-0-	92	1	22375	2	Y	998	969	1			69
							1098	9									
07	32209	X	23572	-0-	-8637	-0-	87	1	22053	2	Y	1302	1227	1			144
							1432	9									
08	32209	X	24911	-0-	-7298	-0-	1333	1	22113	2	Y	1332	1362	1			114
							1465	9									
09	24480	X	22278	-0-	-2202	-0-	1264	1	19806	2	Y	1098	1097	1			115
							1208	9									
10	24366	X	22318	-0-	-2048	-0-	1362	1	19780	2	Y	1069	1104	1			80
							1176	9									
11	24120	X	18590	-0-	-5530	-0-	1296	1	16159	2	Y	1032	992	1			120
							1135	9									

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41400	X	23203	-0-	-18197	-0-	91	1	22100	2	Y	920	933	1			70
							1012	9									
07	30907	X	13642	-0-	-17265	-0-	52	1	13056	2	Y	485	494	1			61
							534	9									
08	30907	X	12328	-0-	-18579	-0-	673	1	11170	2	Y	441	460	1			42
							485	9									
09	28200	X	20636	-0-	-7564	-0-	1215	1	19044	2	Y	343	345	1			40
							377	9									
10	28334	X	21409	-0-	-6925	-0-	1349	1	19601	2	Y	417	423	1			34
							459	9									
11	23190	X	18497	-0-	-4693	-0-	1338	1	16682	2	Y	434	414	1			54
							477	9									

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19320	X	18882	-0-	-438	-0-	74	1	17964	2	Y	767	744	1			56
							844	9									
07	30261	X	30261	-0-	-0-	-0-	114	1	28665	2	Y	1347	1254	1			149
							1482	9									
08	27939	X	27939	-0-	-0-	-0-	1516	1	25143	2	Y	1164	1210	1			103
							1280	9									
09	22322	X	22322	-0-	-0-	-0-	1285	1	20140	2	Y	815	829	1			89
							897	9									
10	30256	X	19234	-0-	-11022	-0-	1189	1	17267	2	Y	707	740	1			56
							778	9									
11	29280	X	15752	-0-	-13528	-0-	1131	1	14095	2	Y	478	474	1			60
							526	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31470	X	13357	-0-	-18113	-0-	53	1	12805	2	Y	454	470	1			33
							499	9									
07	32519	X	13927	-0-	-18592	-0-	53	1	13355	2	Y	472	453	1			52
							519	9									
08	32519	X	11990	-0-	-20529	-0-	655	1	10863	2	Y	429	445	1			36
							472	9									
09	14760	X	8637	-0-	-6123	-0-	500	1	7842	2	Y	268	276	1			28
							295	9									
10	13919	X	8132	-0-	-5787	-0-	509	1	7399	2	Y	204	218	1			14
							224	9									
11	13470	X	8120	-0-	-5350	-0-	576	1	7177	2	Y	334	312	1			36
							367	9									

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23670	X	12665	-0-	-11005	-0-	48	1	11652	2	Y	877	835	1			63
							965	9									
07	23870	X	20459	-0-	-3411	-0-	75	1	18815	2	Y	1426	1330	1			159
							1569	9									
08	22971	X	16367	-0-	-6604	-0-	61	1	15676	2	Y	573	673	1			59
							630	9									
09	20370	X	13823	-0-	-6547	-0-	94	1	13235	2	Y	449	458	1			50
							494	9									
10	20460	X	13143	-0-	-7317	-0-	96	1	12574	2	Y	430	446	1			34
							473	9									
11	19800	X	11666	-0-	-8134	-0-	115	1	11033	2	Y	471	449	1			56
							518	9									

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35190	X	28477	-0-	-6713	-0-	116	1	28182	2	Y	163	165	1			12
							179	9									
07	34162	X	31895	-0-	-2267	-0-	116	1	29224	2	Y	2323	2086	1			249
							2555	9									
08	33108	X	29666	-0-	-3442	-0-	106	1	27111	2	Y	2226	2280	1			195
							2449	9									
09	29460	X	26378	-0-	-3082	-0-	174	1	24431	2	Y	1612	1632	1			175
							1773	9									
10	31899	X	28468	-0-	-3431	-0-	203	1	26492	2	Y	1612	1663	1			124
							1773	9									
11	30870	X	26806	-0-	-4064	-0-	256	1	24464	2	Y	1896	1799	1			221
							2086	9									

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	534	X	534	-0-	-0-	-0-	2	1	424	2	Y	98	102	1			9
							108	9									
07	1023	X	1023	-0-	-0-	-0-	4	1	960	2	Y	54	56	1			7
							59	9									
08	999	X	999	-0-	-0-	-0-	4	1	919	2	Y	69	70	1			6
							76	9									
09	840	X	737	-0-	-103	-0-	5	1	667	2	Y	59	59	1			6
							65	9									
10	1023	X	847	-0-	-176	-0-	6	1	784	2	Y	52	54	1			4
							57	9									
*11	3100	X	3100	-0-	-0-	-0-	29	1	2728	2	Y	312	281	1			35
							343	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.		2082	-0-	2082	2082		8	1	2050	2	Y	22	20	1			2
								24	9									
09	T. A.		875	-0-	875	2957		6	1	773	2	Y	87	80	1			9
								96	9									
10	T. A.		235	-0-	235	3192		2	1	216	2	Y	15	22	1			2
								17	9									
*11	3262	X	70	-0-	-3192	-0-		1	1	61	2	Y	7	7	1			2
								8	9									

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18750	X	17028	-0-	-1722	-0-		66	1	16083	2	Y	799	771	1			55
								879	9									
07	20929	X	20929	-0-	-0-	-0-		77	1	19365	2	Y	1352	1260	1			147
								1487	9									
08	18516	X	18516	-0-	-0-	-0-		67	1	17092	2	Y	1234	1275	1			106
								1357	9									
09	17040	X	16939	-0-	-101	-0-		110	1	15446	2	Y	1257	1234	1			129
								1383	9									
10	20925	X	17667	-0-	-3258	-0-		126	1	16411	2	Y	1027	1079	1			77
								1130	9									
11	20250	X	13928	-0-	-6322	-0-		139	1	13273	2	Y	469	489	1			57
								516	9									

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38250	X	24416	-0-	-13834	-0-		94	1	23009	2	Y	1194	1181	1			87
								1313	9									
07	35185	X	28511	-0-	-6674	-0-		108	1	27140	2	Y	1148	1104	1			131
								1263	9									
08	35185	X	26410	-0-	-8775	-0-		98	1	25127	2	Y	1077	1113	1			95
								1185	9									
09	27720	X	23620	-0-	-4100	-0-		159	1	22310	2	Y	1046	1031	1			110
								1151	9									
10	28520	X	23085	-0-	-5435	-0-		168	1	21932	2	Y	895	936	1			69
								985	9									
11	27600	X	21287	-0-	-6313	-0-		213	1	20325	2	Y	681	668	1			82
								749	9									

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13704	X	13704	-0-	-0-	-0-		53	1	12819	2	Y	756	759	1			61
								832	9									
07	15905	X	15905	-0-	-0-	-0-		59	1	14929	2	Y	834	796	1			99
								917	9									
08	15635	X	15635	-0-	-0-	-0-		58	1	14756	2	Y	746	774	1			71
								821	9									
09	13710	X	11334	-0-	-2376	-0-		77	1	10808	2	Y	408	428	1			51
								449	9									
10	15903	X	10618	-0-	-5285	-0-		77	1	10006	2	Y	486	496	1			41
								535	9									
11	15390	X	10144	-0-	-5246	-0-		100	1	9556	2	Y	444	428	1			57
								488	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55110	X	26163	-0-	-28947	-0-	100	1	24405	2	Y	1507	1536	1			113
							1658	9									
07	48639	X	23957	-0-	-24682	-0-	90	1	22594	2	Y	1157	1135	1			135
							1273	9									
08	41819	X	22372	-0-	-19447	-0-	82	1	21030	2	Y	1145	1179	1			101
							1260	9									
09	34950	X	23281	-0-	-11669	-0-	159	1	22329	2	Y	721	743	1			79
							793	9									
10	31186	X	21972	-0-	-9214	-0-	162	1	21066	2	Y	676	703	1			52
							744	9									
11	26160	X	19394	-0-	-6766	-0-	192	1	18382	2	Y	745	710	1			87
							820	9									

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37860	X	23106	-0-	-14754	-0-	90	1	21796	2	Y	1109	1094	1			84
							1220	9									
07	34813	X	26067	-0-	-8746	-0-	99	1	25014	2	Y	867	848	1			103
							954	9									
08	34813	X	23263	-0-	-11550	-0-	87	1	22262	2	Y	831	858	1			76
							914	9									
09	29070	X	19848	-0-	-9222	-0-	135	1	18937	2	Y	705	703	1			78
							776	9									
10	28334	X	19010	-0-	-9324	-0-	136	1	17719	2	Y	1050	1048	1			80
							1155	9									
11	25230	X	16743	-0-	-8487	-0-	165	1	15798	2	Y	709	700	1			89
							780	9									

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 02/26/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24000	X	18800	-0-	-5200	-0-	72	1	17624	2	Y	1004	990	1			67
							1104	9									
07	24180	X	22292	-0-	-1888	-0-	81	1	20383	2	Y	1662	1551	1			178
							1828	9									
08	22878	X	20571	-0-	-2307	-0-	73	1	18561	2	Y	1761	1793	1			146
							1937	9									
09	20220	X	18397	-0-	-1823	-0-	118	1	16583	2	Y	1542	1532	1			156
							1696	9									
10	22289	X	18309	-0-	-3980	-0-	127	1	16522	2	Y	1509	1557	1			108
							1660	9									
11	21570	X	16027	-0-	-5543	-0-	157	1	15000	2	Y	791	807	1			92
							870	9									

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95640	X	35187	-0-	-60453	-0-	136	1	33003	2	Y	1862	1885	1			138
							2048	9									
07	77500	X	28203	-0-	-49297	-0-	105	1	26409	2	Y	1535	1494	1			179
							1689	9									
08	62217	X	27037	-0-	-35180	-0-	99	1	25277	2	Y	1510	1555	1			134
							1661	9									
09	48960	X	30575	-0-	-18385	-0-	209	1	29254	2	Y	1011	1033	1			112
							1112	9									
10	43059	X	28245	-0-	-14814	-0-	208	1	27076	2	Y	874	916	1			70
							961	9									
11	35190	X	23932	-0-	-11258	-0-	237	1	22709	2	Y	896	859	1			107
							986	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108630	X	42816	-0-	-65814	-0-	168	1	40955	2	Y	1539	1543	1			111
							1693	9									
07	87513	X	40186	-0-	-47327	-0-	151	1	38063	2	Y	1793	1704	1			200
							1972	9									
08	67456	X	36772	-0-	-30684	-0-	139	1	35391	2	Y	1129	1227	1			102
							1242	9									
09	55380	X	37832	-0-	-17548	-0-	261	1	36519	2	Y	956	958	1			100
							1052	9									
10	50902	X	34892	-0-	-16010	-0-	260	1	33812	2	Y	745	789	1			56
							820	9									
11	40350	X	31078	-0-	-9272	-0-	310	1	29684	2	Y	985	930	1			111
							1084	9									

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 08/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225930	X	160922	-0-	-65008	-0-	628	1	152904	2	Y	6718	6833	1			504
							7390	9									
07	233461	X	137817	-0-	-95644	-0-	525	1	132174	2	Y	4653	4611	1			546
							5118	9									
08	233461	X	116063	-0-	-117398	-0-	434	1	110945	2	Y	4258	4430	1			374
							4684	9									
09	225930	X	97572	-0-	-128358	-0-	661	1	92609	2	Y	3911	3876	1			409
							4302	9									
10	85530	X	85530	-0-	-0-	-0-	623	1	81198	2	Y	3372	3525	1			256
							3709	9									
11	160920	X	71730	-0-	-89190	-0-	702	1	67164	2	Y	3513	3360	1			409
							3864	9									

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 08/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240600	X	140797	-0-	-99803	-0-	537	1	130779	2	Y	8619	8567	1			629
							9481	9									
07	248620	X	116932	-0-	-131688	-0-	444	1	111993	2	Y	4086	4215	1			500
							4495	9									
08	248620	X	99508	-0-	-149112	-0-	374	1	95544	2	Y	3264	3470	1			294
							3590	9									
09	240600	X	73957	-0-	-166643	-0-	500	1	70112	2	Y	3041	3015	1			320
							3345	9									
10	67716	X	67716	-0-	-0-	-0-	484	1	63019	2	Y	3830	3866	1			284
							4213	9									
11	140790	X	62898	-0-	-77892	-0-	616	1	58917	2	Y	3059	2979	1			364
							3365	9									

SABLE ENVIRONMENTAL, LLC 742238
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC 816437
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23400	X	8489	-0-	-14911	-0-	8399	2	90	9	N	82	82	0			95
07	23498	X	8419	-0-	-15079	-0-	8148	2	271	9	N	246	246	0			95
08	23498	X	457	-0-	-23041	-0-	428	2	29	9	N	26	26	0			95
09	14880	X	22	-0-	-14858	-0-	21	2	1	9	N	1	1	0			95
10	8773	X	-0-	-0-	-8773	-0-					N	-0-					95
*11	8490	X	-0-	-0-	-8490	-0-					N	-0-					95

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

06	4920	X	3895	-0-	-1025	-0-	3653	2	242	9	N	220	184	1			229
07	5084	X	4378	-0-	-706	-0-	4090	2	288	9	N	262	187	1			304
08	5084	X	4264	-0-	-820	-0-	3996	2	268	9	N	244	187	1			361
09	4385	X	4385	-0-	-0-	-0-	4101	2	284	9	N	258	358	1			261
10	4371	X	3856	-0-	-515	-0-	3601	2	255	9	N	232	189	1			304
11	4230	X	1607	-0-	-2623	-0-	1521	2	86	9	N	78					382

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

06	870	N	707	-0-	-163	-0-	707	2			N	-0-					9
07	1054	N	498	-0-	-556	-0-	498	2			N	-0-					9
08	744	N	552	-0-	-192	-0-	552	2			N	-0-					9
09	720	N	591	-0-	-129	-0-	591	2			N	-0-					9
*10	970	N	970	-0-	-0-	-0-	958	2	12	9	N	11					20
11	540	N	40	-0-	-500	-0-	40	2			N	-0-					-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

06	10024	X	10024	-0-	-0-	-0-	9720	2	304	9	N	276	192	1			450
07	8661	X	8661	-0-	-0-	-0-	8411	2	250	9	N	227	368	1			309
08	8784	X	8784	-0-	-0-	-0-	8517	2	17	4	N	227	160	1			376
							250	9									
09	10464	X	10464	-0-	-0-	-0-	10154	2	40	4	N	245	187	1			434
							270	9									
10	11339	X	11339	-0-	-0-	-0-	11023	2	56	4	N	236	377	1			293
							260	9									
*11	9399	X	9399	-0-	-0-	-0-	9000	2	89	4	N	282	188	1			387
							310	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13545 PERF.15995 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14610	X	14115	-0-	-495	-0-	13651	2	464	9	N	422	439	1			24
07	15097	X	13138	-0-	-1959	-0-	12367	2	771	9	N	701	685	1			40
08	15097	X	13001	-0-	-2096	-0-	12112	2	889	9	N	808	814	1			34
09	21471	X	21471	-0-	-0-	-0-	20969	2	502	9	N	456	466	1			24
10	22267	X	22267	-0-	-0-	-0-	21688	2	579	9	N	526	489	1			61
*11	23644	X	23644	-0-	-0-	-0-	23036	2	608	9	N	553	598	1			16

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21589	X	21589	-0-	-0-	-0-	8377	2	12730	3	N	438	696	0			-0-
							482	9									
07	26955	X	26955	-0-	-0-	-0-	9734	2	16506	3	N	650	650	0			-0-
							715	9									
08	52214	X	52214	-0-	-0-	-0-	32440	2	18019	3	N	1595	1595	0			-0-
							1755	9									
09	103268	X	103268	-0-	-0-	-0-	51488	2	49039	3	N	2492	2492	0			-0-
							2741	9									
10	138029	X	138029	-0-	-0-	-0-	33658	2	101740	3	N	2392	2392	0			-0-
							2631	9									
*11	157098	X	157098	-0-	-0-	-0-	19211	2	136211	3	N	1524	1524	0			-0-
							1676	9									

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7809	X	7809	-0-	-0-	-0-	7809	2			N	-0-					53
07	7223	X	1529	-0-	-5694	-0-	1529	2			N	-0-					53
08	10763	X	10763	-0-	-0-	-0-	10763	2			N	-0-					53
09	8656	X	8656	-0-	-0-	-0-	8557	2	99	9	N	90	90	0			53
10	7223	X	7179	-0-	-44	-0-	7017	2	162	9	N	147	147	0			53
*11	7686	X	7686	-0-	-0-	-0-	7539	2	147	9	N	134	134	0			53

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5520	X	-0-	-0-	-5520	-0-					N	-0-					209
07	2759	X	-0-	-0-	-2759	-0-					N	-0-					209
08	0	X	-0-	-0-	-0-	-0-					N	-0-					209
09	0	X	-0-	-0-	-0-	-0-					N	-0-					209
10	0	X	-0-	-0-	-0-	-0-					N	-0-					209
11	0	X	-0-	-0-	-0-	-0-					N	-0-					209

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7380	X	3588	-0-	-3792	-0-	3408	2	180	9	N	164	164	0			381
07	7626	X	4916	-0-	-2710	-0-	4758	2	158	9	N	144	144	0			381
08	5611	X	3621	-0-	-1990	-0-	3399	2	222	9	N	202	202	0			381
09	5220	X	2680	-0-	-2540	-0-	2420	2	260	9	N	236	236	0			381
10	4929	X	2614	-0-	-2315	-0-	2456	2	158	9	N	144	144	0			381
11	4770	X	2316	-0-	-2454	-0-	2162	2	154	9	N	140	140	0			381

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14818	X	14818	-0-	-0-	-0-	14058	2	760	9	N	691	565	1			438
07	16559	X	16559	-0-	-0-	-0-	15732	2	827	9	N	752	745	1			445
08	15503	X	15503	-0-	-0-	-0-	14777	2	726	9	N	660	733	1			372
09	13366	X	13366	-0-	-0-	-0-	12681	2	685	9	N	623	564	1			431
10	13983	X	13983	-0-	-0-	-0-	13260	2	723	9	N	657	754	1			334
*11	12241	X	12241	-0-	-0-	-0-	11555	2	686	9	N	624	574	1			384

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4168	X	4168	-0-	-0-	-0-	4034	2	134	9	N	122	184	1			363
07	4353	X	4353	-0-	-0-	-0-	4210	2	143	9	N	130	189	1			304
08	4216	X	3493	-0-	-723	-0-	3358	2	2	4	N	121					425
							133	9									
09	4080	X	3009	-0-	-1071	-0-	2877	2	27	4	N	95	188	1			332
							105	9									
10	4216	X	3223	-0-	-993	-0-	3103	2	21	4	N	90					422
							99	9									
11	4080	X	3045	-0-	-1035	-0-	2906	2	27	4	N	102	190	1			334
							112	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11130	X	6629	-0-	-4501	-0-	6629	2			N	-0-					86
07	9982	X	7118	-0-	-2864	-0-	7118	2			N	-0-					86
08	8091	X	6844	-0-	-1247	-0-	6643	2	201	9	N	183	183	0			86
09	7800	X	6463	-0-	-1337	-0-	6146	2	317	9	N	288	288	0			86
*10	7347	X	6580	-0-	-767	-0-	6481	2	99	9	N	90	90	0			86
11	6900	X	6704	-0-	-196	-0-	6704	2			N	-0-					9

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12802	X	12802	-0-	-0-	-0-	12153	2	298	4	N	319	374	1			326
							351	9									
07	12803	X	5045	-0-	-7758	-0-	4896	2	149	9	N	135					461
08	18808	X	18808	-0-	-0-	-0-	18336	2	472	9	N	429	552	1			338
09	12810	X	9107	-0-	-3703	-0-	8730	2	377	9	N	343	186	1			495
10	13237	X	10002	-0-	-3235	-0-	9709	2	293	9	N	266	559	1			202
11	17070	X	8105	-0-	-8965	-0-	7837	2	268	9	N	244	186	1			260

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11940	X	7727	-0-	-4213	-0-	7727	2			N	-0-					-0-
07	12121	X	7132	-0-	-4989	-0-	6930	2	202	9	N	184	184	0			-0-
08	8370	X	7988	-0-	-382	-0-	7659	2	329	9	N	299	299	0			-0-
09	8100	X	5648	-0-	-2452	-0-	5131	2	517	9	N	470	470	0			-0-
10	8370	X	5435	-0-	-2935	-0-	5435	2			N	-0-					-0-
11	7740	X	6452	-0-	-1288	-0-	6275	2	177	9	N	161	161	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8074	X	8074	-0-	-0-	-0-	7588	2	105	4	N	346	371	1			293
							381	9									
07	11520	X	11520	-0-	-0-	-0-	10990	2	84	4	N	405	369	1			329
							446	9									
08	8694	X	8694	-0-	-0-	-0-	8273	2	74	4	N	315	460	1			184
							347	9									
09	8037	X	8037	-0-	-0-	-0-	7633	2	70	4	N	304	188	1			300
							334	9									
10	9744	X	9744	-0-	-0-	-0-	9252	2	66	4	N	387	378	1			309
							426	9									
*11	8242	X	8242	-0-	-0-	-0-	7826	2	61	4	N	323	191	1			441
							355	9									

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

06	12120	X	10527	-0-	-1593	-0-	9782	2	745	9	N	677	677	0			145
07	12144	X	12144	-0-	-0-	-0-	11603	2	541	9	N	492	637	0			-0-
08	11005	X	10693	-0-	-312	-0-	10046	2	647	9	N	588	588	0			-0-
09	10650	X	9954	-0-	-696	-0-	9348	2	606	9	N	551	551	0			-0-
10	12152	X	10234	-0-	-1918	-0-	9620	2	614	9	N	558	558	0			-0-
11	11760	X	9363	-0-	-2397	-0-	8728	2	635	9	N	577	577	0			-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					338
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					338
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					338
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					338
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					338
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					338

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

06	44019	X	44019	-0-	-0-	-0-	12107	2	31505	3	N	370	370	0			-0-
							407	9									
07	61306	X	61306	-0-	-0-	-0-	20915	2	39834	3	N	506	506	0			-0-
							557	9									
08	68255	X	68255	-0-	-0-	-0-	20415	2	46936	3	N	822	822	0			-0-
							904	9									
09	82926	X	82926	-0-	-0-	-0-	14248	2	67997	3	N	619	619	0			-0-
							681	9									
10	95474	X	95474	-0-	-0-	-0-	12203	2	82889	3	N	347	347	0			-0-
							382	9									
*11	111771	X	111771	-0-	-0-	-0-	15023	2	96272	3	N	433	433	0			-0-
							476	9									

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

06	32540	X	32540	-0-	-0-	-0-	10069	2	21196	3	N	1159	1292	1			207
							1275	9									
07	25207	X	25207	-0-	-0-	-0-	25207	3			N	-0-					207
08	35700	X	35700	-0-	-0-	-0-	9298	2	25207	3	N	1086	936	1			357
							1195	9									
09	47272	X	47272	-0-	-0-	-0-	11595	2	34098	3	N	1435	1489	1			303
							1579	9									
10	60763	X	60763	-0-	-0-	-0-	12298	2	45789	3	N	1476	1444	1			335
							1052	4	1624	9							
*11	70606	X	70606	-0-	-0-	-0-	10203	2	58861	3	N	1229	1136	1			428
							190	4	1352	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	4547	-0-	-1363	-0-	4480	2	67	9	N	61					251
07	6107	X	5943	-0-	-164	-0-	5867	2	76	9	N	69	188	1			132
08	6014	X	4906	-0-	-1108	-0-	4837	2	69	9	N	63					195
09	5820	X	4632	-0-	-1188	-0-	4552	2	11	4	N	63					258
							69	9									
10	5952	X	4628	-0-	-1324	-0-	4527	2	18	4	N	75	190	1			143
							83	9									
11	5760	X	3003	-0-	-2757	-0-	2928	2	10	4	N	59					202
							65	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1603	-0-	-347	-0-	1553	2	50	9	N	45					50
07	2015	N	1351	-0-	-664	-0-	1341	2	10	9	N	9					59
08	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					59
09	1590	N	1439	-0-	-151	-0-	1431	2	8	9	N	7					66
*10	1364	N	1118	-0-	-246	-0-	1110	2	8	9	N	7					73
11	1470	N	227	-0-	-1243	-0-	227	2			N	-0-					-0-

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29280	X	19698	-0-	-9582	-0-	19076	2	622	9	N	565	565	0			-0-
07	30256	X	17742	-0-	-12514	-0-	17397	2	345	9	N	314	314	0			-0-
08	26319	X	18345	-0-	-7974	-0-	17597	2	748	9	N	680	680	0			-0-
09	20610	X	17486	-0-	-3124	-0-	16541	2	945	9	N	859	859	0			-0-
10	21297	X	14976	-0-	-6321	-0-	14078	2	898	9	N	816	816	0			-0-
11	19710	X	12836	-0-	-6874	-0-	12073	2	763	9	N	694	694	0			-0-

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14758	X	14758	-0-	-0-	-0-	13459	2	1299	9	N	1181	1177	0			246
07	17748	X	17748	-0-	-0-	-0-	16765	2	983	9	N	894	1140	0			-0-
08	15684	X	15684	-0-	-0-	-0-	14306	2	1378	9	N	1253	1215	0			38
09	14580	X	14063	-0-	-517	-0-	12831	2	1232	9	N	1120	1120	0			38
10	15215	X	15215	-0-	-0-	-0-	13950	2	1265	9	N	1150	1150	0			38
11	14580	X	11452	-0-	-3128	-0-	10307	2	1145	9	N	1041	1041	0			38

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12738	X	12738	-0-	-0-	-0-	12738	2			N	-0-					103
07	12431	X	11666	-0-	-765	-0-	11666	2			N	-0-					103
08	12431	X	11166	-0-	-1265	-0-	11105	2	61	9	N	55	158	0			-0-
09	12750	X	10167	-0-	-2583	-0-	9840	2	327	9	N	297	297	0			-0-
10	13175	X	10900	-0-	-2275	-0-	10810	2	90	9	N	82	82	0			-0-
11	12750	X	9540	-0-	-3210	-0-	9540	2			N	-0-					-0-

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10830	X	4992	-0-	-5838	-0-	4845	2	147	9	N	134	134	0			11
07	10509	X	1538	-0-	-8971	-0-	1475	2	63	9	N	57	57	0			11
08	15264	X	15264	-0-	-0-	-0-	14733	2	531	9	N	483	483	0			11
09	9908	X	9908	-0-	-0-	-0-	9544	2	364	9	N	331	331	0			11
*10	9703	X	7265	-0-	-2438	-0-	6994	2	271	9	N	246	246	0			11
11	11310	X	9222	-0-	-2088	-0-	8741	2	481	9	N	437	437	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10770	X	5132	-0-	-5638	-0-	4855	2	277	9	N	252	252	0			14
07	10943	X	3141	-0-	-7802	-0-	3006	2	135	9	N	123	123	0			14
08	18351	X	18351	-0-	-0-	-0-	17431	2	920	9	N	836	836	0			14
09	9780	X	9621	-0-	-159	-0-	9112	2	509	9	N	463	463	0			14
*10	10106	X	8002	-0-	-2104	-0-	7690	2	312	9	N	284	284	0			14
11	12060	X	6820	-0-	-5240	-0-	6450	2	370	9	N	336	336	0			-0-

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		1240	-0-	1240	2377	1240	2			N	-0-					-0-
07	T. A.		1698	-0-	1698	4075	1698	2			N	-0-					-0-
08	5534	X	1459	-0-	-4075	-0-	1459	2			N	-0-					-0-
09	1145	X	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
10	1705	X	1445	-0-	-260	-0-	1445	2			N	-0-					-0-
11	1650	X	1649	-0-	-1	-0-	1649	2			N	-0-					-0-

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	X	8241	-0-	-789	-0-	7240	2	1001	9	N	910	910	0			-0-
07	11508	X	11508	-0-	-0-	-0-	10484	2	1024	9	N	931	931	0			-0-
08	9878	X	9878	-0-	-0-	-0-	8843	2	1035	9	N	941	941	0			-0-
09	9488	X	9488	-0-	-0-	-0-	8513	2	975	9	N	886	886	0			-0-
10	9489	X	9489	-0-	-0-	-0-	8545	2	944	9	N	858	858	0			-0-
11	9030	X	8892	-0-	-138	-0-	7889	2	1003	9	N	912	912	0			-0-

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12690	X	10613	-0-	-2077	-0-	10582	2	31	9	N	28					115
07	13473	X	13473	-0-	-0-	-0-	13415	2	58	9	N	53					168
08	11271	X	11271	-0-	-0-	-0-	11228	2	43	9	N	39					207
09	10620	X	9879	-0-	-741	-0-	9835	2	44	9	N	40					247
10	13485	X	8100	-0-	-5385	-0-	8067	2	33	9	N	30	190	1			87
11	13050	X	10401	-0-	-2649	-0-	10378	2	23	9	N	21					108

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21870	X	-0-	-0-	-21870	-0-					N	-0-					204
07	19778	X	15063	-0-	-4715	-0-	13982	2	1081	9	N	983	941	1			246
08	17794	X	13673	-0-	-4121	-0-	12696	2	977	9	N	888	946	0			188
09	17220	X	14217	-0-	-3003	-0-	13118	2	1099	9	N	999	964	0			223
*10	14060	X	14060	-0-	-0-	-0-	13042	2	1018	9	N	925	935	0			213
*11	14580	X	11256	-0-	-3324	-0-	10425	2	831	9	N	755	755	0			213

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12150	X	7339	-0-	-4811	-0-	6332	2	1007	9	N	915	915	0			159
07	12152	X	9737	-0-	-2415	-0-	8713	2	1024	9	N	931	931	0			159
08	9331	X	8141	-0-	-1190	-0-	7284	2	857	9	N	779	779	0			159
09	7350	X	7138	-0-	-212	-0-	6384	2	754	9	N	685	685	0			159
*10	9734	X	7024	-0-	-2710	-0-	6209	2	815	9	N	741	741	0			159
11	9420	X	5753	-0-	-3667	-0-	5047	2	706	9	N	642	642	0			-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33600	X	28088	-0-	-5512	-0-	26490	2	1598	9	N	1453	1453	0			273
07	30522	X	30522	-0-	-0-	-0-	28978	2	1544	9	N	1404	1404	0			273
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					273
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29790	X	9116	-0-	-20674	-0-	8897	2	219	9	N	199	199	0			198
07	30783	X	5569	-0-	-25214	-0-	5002	2	567	9	N	515	515	0			198
08	30783	X	6062	-0-	-24721	-0-	5514	2	548	9	N	498	498	0			198
09	29790	X	6019	-0-	-23771	-0-	5549	2	470	9	N	427	427	0			198
*10	16182	X	5401	-0-	-10781	-0-	4893	2	508	9	N	462	462	0			198
11	9120	X	4750	-0-	-4370	-0-	4211	2	539	9	N	490	490	0			-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14850	X	11194	-0-	-3656	-0-	10231	2	963	9	N	875	875	0			195
07	15345	X	10899	-0-	-4446	-0-	10317	2	582	9	N	529	724	0			-0-
08	15345	X	12348	-0-	-2997	-0-	11435	2	913	9	N	830	830	0			-0-
09	14850	X	13623	-0-	-1227	-0-	12748	2	875	9	N	795	795	0			-0-
10	11563	X	10322	-0-	-1241	-0-	9653	2	669	9	N	608	608	0			-0-
11	11940	X	10720	-0-	-1220	-0-	9822	2	898	9	N	816	816	0			-0-

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9780	X	5235	-0-	-4545	-0-	4756	2	479	9	N	435	435	0			25
07	9610	X	8397	-0-	-1213	-0-	7612	2	77	4	N	644	644	0			25
							708	9									
08	9610	X	9526	-0-	-84	-0-	8552	2	974	9	N	885	885	0			25
09	8400	X	5923	-0-	-2477	-0-	5384	2	539	9	N	490	490	0			25
*10	8649	X	6052	-0-	-2597	-0-	5762	2	290	9	N	264	264	0			25
11	9210	X	3120	-0-	-6090	-0-	2767	2	353	9	N	321	321	0			-0-

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11940	X	1268	-0-	-10672	-0-	1268	2			N	-0-					-0-
07	23444	X	23444	-0-	-0-	-0-	23045	2	399	9	N	363	363	0			-0-
08	14355	X	14355	-0-	-0-	-0-	14036	2	319	9	N	290	290	0			-0-
09	9425	X	9425	-0-	-0-	-0-	8916	2	509	9	N	463	463	0			-0-
10	12338	X	6068	-0-	-6270	-0-	6068	2			N	-0-					-0-
11	11940	X	9931	-0-	-2009	-0-	9686	2	245	9	N	223	223	0			-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12150	X	9309	-0-	-2841	-0-	9309	2			N	-0-					150
07	12555	X	11583	-0-	-972	-0-	11583	2			N	-0-					150
08	12152	X	11304	-0-	-848	-0-	11243	2	61	9	N	55	205	0			-0-
09	10740	X	9863	-0-	-877	-0-	9500	2	363	9	N	330	330	0			-0-
10	11594	X	10611	-0-	-983	-0-	10526	2	85	9	N	77	77	0			-0-
11	11220	X	9272	-0-	-1948	-0-	9272	2			N	-0-					-0-

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10716	X	10716	-0-	-0-	-0-	9337	2	1379	9	N	1254	1254	0			-0-
07	20398	X	9857	-0-	-10541	-0-	8849	2	1008	9	N	916	916	0			-0-
08	20398	X	7624	-0-	-12774	-0-	6834	2	790	9	N	718	718	0			-0-
09	19740	X	9878	-0-	-9862	-0-	8946	2	932	9	N	847	847	0			-0-
10	12679	X	10119	-0-	-2560	-0-	9219	2	900	9	N	818	818	0			-0-
11	10710	X	9962	-0-	-748	-0-	9392	2	570	9	N	518	518	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	1365	-0-	-1965	-0-	1365	2			N	-0-					16
07	3441	X	441	-0-	-3000	-0-	441	2			N	-0-					16
08	3441	X	2429	-0-	-1012	-0-	2429	2			N	-0-					16
09	2130	X	1815	-0-	-315	-0-	1815	2			N	-0-					16
10	1860	X	73	-0-	-1787	-0-	73	2			N	-0-					16
*11	2370	X	-0-	-0-	-2370	-0-					N	-0-					16

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

06	5310	X	3601	-0-	-1709	-0-	3363	2	238	9	N	216	192	1			469
07	5487	X	3632	-0-	-1855	-0-	3453	2	179	9	N	163	374	1			258
08	5487	X	3623	-0-	-1864	-0-	3307	2	316	9	N	287	191	1			354
09	5070	X	3011	-0-	-2059	-0-	2822	2	189	9	N	172	190	1			336
10	3751	X	3311	-0-	-440	-0-	3095	2	216	9	N	196	189	1			343
11	3600	X	2917	-0-	-683	-0-	2710	2	207	9	N	188	191	1			340

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

06	22830	X	12985	-0-	-9845	-0-	12666	2	319	9	N	290	290	0			5
07	23684	X	6230	-0-	-17454	-0-	6051	2	179	9	N	163	163	0			5
08	23684	X	21948	-0-	-1736	-0-	21409	2	539	9	N	490	490	0			5
09	22920	X	16620	-0-	-6300	-0-	16091	2	529	9	N	481	481	0			5
*10	23684	X	13609	-0-	-10075	-0-	13119	2	490	9	N	445	445	0			5
11	21240	X	13398	-0-	-7842	-0-	12734	2	664	9	N	604	604	0			-0-

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

06	18720	X	-0-	-0-	-18720	-0-					N	-0-					81
07	19344	X	-0-	-0-	-19344	-0-					N	-0-					81
08	19344	X	25	-0-	-19319	-0-	23	2	2	9	N	2	2	0			81
09	15030	X	-0-	-0-	-15030	-0-					N	-0-					81
*10	4991	X	-0-	-0-	-4991	-0-					N	-0-					81
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

06	38458	X	38458	-0-	-0-	-0-	12905	2	24292	3	N	1146	1146	0			29
							1261	9									
07	48304	X	48304	-0-	-0-	-0-	17066	2	29881	3	N	1234	1263	0			-0-
							1357	9									
08	48456	X	48456	-0-	-0-	-0-	15148	2	32100	3	N	1098	1098	0			-0-
							1208	9									
09	62743	X	62743	-0-	-0-	-0-	14870	2	46726	3	N	1043	1043	0			-0-
							1147	9									
10	78883	X	78883	-0-	-0-	-0-	16135	2	61510	3	N	1125	1125	0			-0-
							1238	9									
*11	91308	X	91308	-0-	-0-	-0-	12803	2	77324	3	N	1074	1074	0			-0-
							1181	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

06	13950	X	13651	-0-	-299	-0-	12052	2	1599	9	N	1454	1454	0			215
07	17210	X	17210	-0-	-0-	-0-	15528	2	1682	9	N	1529	1529	0			215
08	14837	X	14837	-0-	-0-	-0-	13258	2	1579	9	N	1435	1435	0			215
*09	14266	X	14266	-0-	-0-	-0-	12747	2	1519	9	N	1381	1381	0			215
10	14415	X	14143	-0-	-272	-0-	12760	2	1383	9	N	1257	1257	0			-0-
11	13950	X	13133	-0-	-817	-0-	11769	2	1364	9	N	1240	1240	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16080	X	6013	-0-	-10067	-0-	5803	2	210	9	N	191	191	0			31
07	16616	X	1130	-0-	-15486	-0-	1094	2	36	9	N	33	33	0			31
08	16616	X	14710	-0-	-1906	-0-	14710	3			N	-0-					31
*09	23669	X	23669	-0-	-0-	-0-	8676	2	14710	3	N	257	257	0			31
							283	9									
10	30932	X	30932	-0-	-0-	-0-	7144	2	23545	3	N	221	221	0			-0-
							243	9									
*11	32614	X	32614	-0-	-0-	-0-	901	2	31658	3	N	50	50	0			-0-
							55	9									

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

06	22822	X	22822	-0-	-0-	-0-	21286	2	1536	9	N	1396	1396	0			179
07	26122	X	26122	-0-	-0-	-0-	24782	2	1340	9	N	1218	1397	0			-0-
08	25166	X	25166	-0-	-0-	-0-	23911	2	1255	9	N	1141	1141	0			-0-
09	24027	X	24027	-0-	-0-	-0-	22923	2	1104	9	N	1004	1004	0			-0-
10	21824	X	21748	-0-	-76	-0-	20668	2	1080	9	N	982	982	0			-0-
11	21120	X	18423	-0-	-2697	-0-	17267	2	1156	9	N	1051	1051	0			-0-

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

06	50878	X	50878	-0-	-0-	-0-	18551	2	30927	3	N	1273	1273	0			22
							1400	9									
07	61719	X	61719	-0-	-0-	-0-	21709	2	38592	3	N	1289	1311	0			-0-
							1418	9									
08	56511	X	56511	-0-	-0-	-0-	13468	2	41705	3	N	1216	1216	0			-0-
							1338	9									
09	72349	X	72349	-0-	-0-	-0-	16033	2	54834	3	N	1347	1347	0			-0-
							1482	9									
10	89844	X	89844	-0-	-0-	-0-	17271	2	71111	3	N	1329	1329	0			-0-
							1462	9									
*11	104862	X	104862	-0-	-0-	-0-	15349	2	88156	3	N	1234	1234	0			-0-
							1357	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

06	12540	X	9631	-0-	-2909	-0-	9350	2	281	9	N	255	188	1			365
07	14384	X	13123	-0-	-1261	-0-	12768	2	355	9	N	323	379	1			309
08	14384	X	11899	-0-	-2485	-0-	11548	2	351	9	N	319	185	1			443
09	13920	X	7472	-0-	-6448	-0-	7216	2	256	9	N	233	186	1			490
10	13113	X	10446	-0-	-2667	-0-	10197	2	249	9	N	226	378	1			338
11	12690	X	8200	-0-	-4490	-0-	7907	2	293	9	N	266	387	1			217

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

06	9540	X	6480	-0-	-3060	-0-	6181	2	299	9	N	272	272	0			8
07	9858	X	-0-	-0-	-9858	-0-					N	-0-					8
08	12418	X	12418	-0-	-0-	-0-	11836	2	582	9	N	529	529	0			8
*09	6526	X	6526	-0-	-0-	-0-	6211	2	315	9	N	286	286	0			8
10	6696	X	4402	-0-	-2294	-0-	4077	2	325	9	N	295	295	0			-0-
11	9540	X	4080	-0-	-5460	-0-	3926	2	154	9	N	140	140	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10830	X	6754	-0-	-4076	-0-	5751	2	1003	9	N	912	379	0			578
07	11191	X	3768	-0-	-7423	-0-	3481	2	287	9	N	261	389	0			450
08	11191	X	2120	-0-	-9071	-0-	1927	2	193	9	N	175	191	0			434
09	8814	X	8814	-0-	-0-	-0-	646	2	8128	3	N	36	36	0	198	1	236
							40	9									
*10	29230	X	29230	-0-	-0-	-0-	18355	2	8776	3	N	1908	2100	0			44
							2099	9									
*11	48900	X	48900	-0-	-0-	-0-	15755	2	30477	3	N	2425	2257	0			168
							2668	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45810	X	24655	-0-	-21155	-0-	23897	2	758	9	N	689	689	0			16
07	47337	X	15182	-0-	-32155	-0-	14542	2	640	9	N	582	582	0			16
08	52512	X	52512	-0-	-0-	-0-	50476	2	2036	9	N	1851	1851	0			16
*09	45810	X	41125	-0-	-4685	-0-	39458	2	1667	9	N	1515	1515	0			16
10	47337	X	26503	-0-	-20834	-0-	25392	2	1111	9	N	1010	1010	0			-0-
11	45810	X	6522	-0-	-39288	-0-	6252	2	270	9	N	245	245	0			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46620	X	33136	-0-	-13484	-0-	30803	2	2333	9	N	2121	2121	0			65
07	48174	X	38398	-0-	-9776	-0-	35980	2	2418	9	N	2198	2198	0			65
08	48174	X	35087	-0-	-13087	-0-	33082	2	2005	9	N	1823	1823	0			65
*09	46620	X	30316	-0-	-16304	-0-	28576	2	1740	9	N	1582	1582	0			65
*10	41075	X	30075	-0-	-11000	-0-	28170	2	1905	9	N	1732	1732	0			65
11	37170	X	25264	-0-	-11906	-0-	23428	2	1836	9	N	1669	1669	0			-0-

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28320	X	19924	-0-	-8396	-0-	19040	2	884	9	N	804	804	0			-0-
07	29264	X	21758	-0-	-7506	-0-	20203	2	1555	9	N	1414	1414	0			-0-
08	29264	X	22322	-0-	-6942	-0-	20858	2	1464	9	N	1331	1331	0			-0-
09	23790	X	16348	-0-	-7442	-0-	15341	2	1007	9	N	915	915	0			-0-
10	24583	X	18281	-0-	-6302	-0-	16905	2	1376	9	N	1251	1251	0			-0-
11	21600	X	13314	-0-	-8286	-0-	12155	2	1159	9	N	1054	1054	0			-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24330	X	16098	-0-	-8232	-0-	15375	2	723	9	N	657	657	0			-0-
07	23498	X	20046	-0-	-3452	-0-	18729	2	1317	9	N	1197	1197	0			-0-
08	23126	X	18724	-0-	-4402	-0-	17627	2	1097	9	N	997	997	0			-0-
09	22380	X	14830	-0-	-7550	-0-	13985	2	845	9	N	768	768	0			-0-
10	23126	X	13974	-0-	-9152	-0-	13065	2	909	9	N	826	826	0			-0-
11	19410	X	9450	-0-	-9960	-0-	8732	2	718	9	N	653	653	0			-0-

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35550	X	13861	-0-	-21689	-0-	12904	2	957	9	N	870	870	0			-0-
07	44510	X	44510	-0-	-0-	-0-	42163	2	2347	9	N	2134	2134	0			-0-
08	40741	X	40741	-0-	-0-	-0-	38311	2	2430	9	N	2209	2209	0			-0-
09	35550	X	24609	-0-	-10941	-0-	22719	2	1890	9	N	1718	1718	0			-0-
10	36735	X	20134	-0-	-16601	-0-	18511	2	1623	9	N	1475	1475	0			-0-
11	35550	X	29504	-0-	-6046	-0-	27290	2	2214	9	N	2013	2013	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15398	X	15398	-0-	-0-	-0-	14522	2	876	9	N	796	796	0			-0-
07	19200	X	19200	-0-	-0-	-0-	18376	2	824	9	N	749	749	0			-0-
08	14543	X	14543	-0-	-0-	-0-	13910	2	633	9	N	575	575	0			-0-
09	21150	X	13623	-0-	-7527	-0-	13458	2	165	9	N	150	150	0			-0-
10	21855	X	13218	-0-	-8637	-0-	12778	2	440	9	N	400	400	0			-0-
11	18570	X	11420	-0-	-7150	-0-	10928	2	492	9	N	447	447	0			-0-

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38970	X	30916	-0-	-8054	-0-	29604	2	1312	9	N	1193	1193	0			107
07	40269	X	33304	-0-	-6965	-0-	31131	2	2173	9	N	1975	1975	0			107
08	40269	X	33441	-0-	-6828	-0-	31394	2	2047	9	N	1861	1861	0			107
09	34050	X	29943	-0-	-4107	-0-	28287	2	1656	9	N	1505	1505	0			107
10	35185	X	27842	-0-	-7343	-0-	26245	2	1597	9	N	1452	1452	0			107
11	32370	X	23671	-0-	-8699	-0-	22312	2	1359	9	N	1235	1235	0			107

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38610	X	30906	-0-	-7704	-0-	29609	2	1297	9	N	1179	1179	0			115
07	39897	X	32839	-0-	-7058	-0-	30665	2	2174	9	N	1976	1976	0			115
08	39897	X	32896	-0-	-7001	-0-	30865	2	2031	9	N	1846	1846	0			115
09	34020	X	30200	-0-	-3820	-0-	28293	2	1907	9	N	1734	1734	0			115
10	35154	X	29562	-0-	-5592	-0-	27606	2	1956	9	N	1778	1778	0			115
11	31830	X	24576	-0-	-7254	-0-	22814	2	1762	9	N	1602	1602	0			115

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22260	X	18336	-0-	-3924	-0-	14797	2	3539	9	N	3217	3217	0			-0-
07	23002	X	20129	-0-	-2873	-0-	16114	2	4015	9	N	3650	3650	0			-0-
08	23002	X	16977	-0-	-6025	-0-	14218	2	2759	9	N	2508	2508	0			-0-
09	22260	X	14583	-0-	-7677	-0-	12685	2	1898	9	N	1725	1725	0			-0-
10	23002	X	13439	-0-	-9563	-0-	11238	2	2201	9	N	2001	2001	0			-0-
*11	22495	X	22495	-0-	-0-	-0-	19098	2	3397	9	N	3088	3088	0			-0-

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18810	X	14345	-0-	-4465	-0-	13725	2	620	9	N	564	564	0			-0-
07	19437	X	12807	-0-	-6630	-0-	11997	2	810	9	N	736	736	0			-0-
08	19437	X	18280	-0-	-1157	-0-	17123	2	1157	9	N	1052	1052	0			-0-
09	16251	X	16251	-0-	-0-	-0-	15241	2	1010	9	N	918	918	0			-0-
10	16213	X	15113	-0-	-1100	-0-	14078	2	1035	9	N	941	941	0			-0-
11	17700	X	8451	-0-	-9249	-0-	7943	2	508	9	N	462	462	0			-0-

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35670	X	26252	-0-	-9418	-0-	24207	2	2045	9	N	1859	1859	0			-0-
07	36859	X	27634	-0-	-9225	-0-	25662	2	1972	9	N	1793	1793	0			-0-
08	36859	X	24388	-0-	-12471	-0-	22915	2	1473	9	N	1339	1339	0			-0-
09	35670	X	6417	-0-	-29253	-0-	5958	2	459	9	N	417	417	0			-0-
10	28706	X	17910	-0-	-10796	-0-	16423	2	1487	9	N	1352	1352	0			-0-
11	26730	X	11800	-0-	-14930	-0-	10914	2	886	9	N	805	805	0			-0-

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15540	X	12167	-0-	-3373	-0-	11588	2	579	9	N	526	526	0			-0-
07	16058	X	12382	-0-	-3676	-0-	11598	2	784	9	N	713	713	0			-0-
08	14322	X	11515	-0-	-2807	-0-	10818	2	697	9	N	634	634	0			-0-
09	12180	X	11402	-0-	-778	-0-	10608	2	794	9	N	722	722	0			-0-
10	12985	X	12985	-0-	-0-	-0-	12186	2	799	9	N	726	726	0			-0-
11	12180	X	10169	-0-	-2011	-0-	9552	2	617	9	N	561	561	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92823	X	92823	-0-	-0-	-0-	92823	2			N	-0-					-0-
07	77647	X	77647	-0-	-0-	-0-	77647	2			N	-0-					-0-
08	77995	X	77995	-0-	-0-	-0-	77995	2			N	-0-					-0-
09	77317	X	77317	-0-	-0-	-0-	77317	2			N	-0-					-0-
10	79759	X	79759	-0-	-0-	-0-	79759	2			N	-0-					-0-
*11	74723	X	74723	-0-	-0-	-0-	74723	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29430	X	27161	-0-	-2269	-0-	25153	2	2008	9	N	1825	1825	0			-0-
07	30411	X	26726	-0-	-3685	-0-	24931	2	1795	9	N	1632	1632	0			-0-
08	30411	X	23502	-0-	-6909	-0-	22162	2	1340	9	N	1218	1218	0			-0-
09	29430	X	13773	-0-	-15657	-0-	12907	2	866	9	N	787	787	0			-0-
10	28055	X	23588	-0-	-4467	-0-	22202	2	1386	9	N	1260	1260	0			-0-
11	27150	X	19856	-0-	-7294	-0-	18602	2	1254	9	N	1140	1140	0			-0-

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20460	X	14506	-0-	-5954	-0-	13937	2	569	9	N	517	517	0			-0-
07	22010	X	16821	-0-	-5189	-0-	16250	2	571	9	N	519	519	0			-0-
08	22010	X	14527	-0-	-7483	-0-	14065	2	462	9	N	420	420	0			-0-
*09	21300	X	12719	-0-	-8581	-0-	12328	2	391	9	N	355	355	0			-0-
10	16833	X	15406	-0-	-1427	-0-	14974	2	432	9	N	393	393	0			5
11	16290	X	10907	-0-	-5383	-0-	10658	2	249	9	N	226	226	0			5

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41070	X	33651	-0-	-7419	-0-	30083	2	3568	9	N	3244	3244	0			-0-
07	42439	X	32844	-0-	-9595	-0-	29831	2	3013	9	N	2739	2739	0			-0-
08	42439	X	36917	-0-	-5522	-0-	33960	2	2957	9	N	2688	2688	0			-0-
09	41070	X	31114	-0-	-9956	-0-	28705	2	2409	9	N	2190	2190	0			-0-
10	40951	X	30956	-0-	-9995	-0-	28459	2	2497	9	N	2270	2270	0			-0-
11	35730	X	23625	-0-	-12105	-0-	21381	2	2244	9	N	2040	2040	0			-0-

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83125	X	83125	-0-	-0-	-0-	83125	2			N	-0-					-0-
07	82242	X	82242	-0-	-0-	-0-	82242	2			N	-0-					-0-
08	82818	X	82818	-0-	-0-	-0-	82818	2			N	-0-					-0-
09	84156	X	84156	-0-	-0-	-0-	84156	2			N	-0-					-0-
10	81760	X	81760	-0-	-0-	-0-	81760	2			N	-0-					-0-
*11	76370	X	76370	-0-	-0-	-0-	76370	2			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53700	X	38446	-0-	-15254	-0-	35216	2	3230	9	N	2936	2936	0			-0-
07	55490	X	41682	-0-	-13808	-0-	38638	2	3044	9	N	2767	2767	0			-0-
08	55490	X	41219	-0-	-14271	-0-	38507	2	2712	9	N	2465	2465	0			-0-
09	53700	X	35097	-0-	-18603	-0-	32816	2	2281	9	N	2074	2074	0			-0-
10	47523	X	35401	-0-	-12122	-0-	33071	2	2330	9	N	2118	2118	0			-0-
11	40350	X	26420	-0-	-13930	-0-	24355	2	2065	9	N	1877	1877	0			-0-

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40410	X	31790	-0-	-8620	-0-	28402	2	3388	9	N	3080	3080	0			-0-
07	41757	X	30984	-0-	-10773	-0-	28003	2	2981	9	N	2710	2710	0			-0-
08	41757	X	31309	-0-	-10448	-0-	28974	2	2335	9	N	2123	2123	0			-0-
09	40410	X	30271	-0-	-10139	-0-	28195	2	2076	9	N	1887	1887	0			-0-
10	38037	X	25591	-0-	-12446	-0-	23599	2	1992	9	N	1811	1811	0			-0-
11	31800	X	25854	-0-	-5946	-0-	24268	2	1586	9	N	1442	1442	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77550	X	73753	-0-	-3797	-0-	71686	2	2067	9	N	1879	1879	0			-0-
07	88133	X	81620	-0-	-6513	-0-	79790	2	1830	9	N	1664	1664	0			-0-
08	88133	X	6837	-0-	-81296	-0-	6659	2	178	9	N	162	162	0			-0-
09	85290	X	52699	-0-	-32591	-0-	50720	2	1979	9	N	1799	1799	0			-0-
10	88133	X	35343	-0-	-52790	-0-	33882	2	1461	9	N	1328	1328	0			-0-
11	78990	X	43427	-0-	-35563	-0-	41445	2	1982	9	N	1802	1802	0			-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

06	63540	X	49456	-0-	-14084	-0-	45013	2	4443	9	N	4039	4039	0			-0-
07	65658	X	53088	-0-	-12570	-0-	48986	2	4102	9	N	3729	3729	0			-0-
08	65658	X	54302	-0-	-11356	-0-	50632	2	3670	9	N	3336	3336	0			-0-
09	63540	X	44656	-0-	-18884	-0-	41744	2	2912	9	N	2647	2647	0			-0-
10	58621	X	45991	-0-	-12630	-0-	43075	2	2916	9	N	2651	2651	0			-0-
11	52560	X	34564	-0-	-17996	-0-	31993	2	2571	9	N	2337	2337	0			-0-

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

06	41400	X	27750	-0-	-13650	-0-	25351	2	2399	9	N	2181	2181	0			-0-
07	42780	X	29051	-0-	-13729	-0-	26812	2	2239	9	N	2035	2035	0			-0-
08	42780	X	28826	-0-	-13954	-0-	27235	2	1591	9	N	1446	1446	0			-0-
09	41400	X	27086	-0-	-14314	-0-	25641	2	1445	9	N	1314	1314	0			-0-
10	33077	X	23499	-0-	-9578	-0-	22099	2	1400	9	N	1273	1273	0			-0-
11	28110	X	24782	-0-	-3328	-0-	23564	2	1218	9	N	1107	1107	0			-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

06	31050	X	24411	-0-	-6639	-0-	23305	2	1106	9	N	1005	1005	0			-0-
07	32085	X	25032	-0-	-7053	-0-	23337	2	1695	9	N	1541	1541	0			-0-
08	31217	X	10555	-0-	-20662	-0-	9876	2	679	9	N	617	617	0			-0-
09	27339	X	27339	-0-	-0-	-0-	25600	2	1739	9	N	1581	1581	0			-0-
10	27745	X	22434	-0-	-5311	-0-	20930	2	1504	9	N	1367	1367	0			-0-
11	24420	X	15781	-0-	-8639	-0-	14570	2	1211	9	N	1101	1101	0			-0-

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

06	88020	X	41922	-0-	-46098	-0-	38682	2	3240	9	N	2945	2945	0			-0-
07	90954	X	36512	-0-	-54442	-0-	33519	2	2993	9	N	2721	2721	0			-0-
08	90954	X	36929	-0-	-54025	-0-	34203	2	2726	9	N	2478	2478	0			-0-
09	76560	X	35802	-0-	-40758	-0-	33258	2	2544	9	N	2313	2313	0			-0-
10	57381	X	31489	-0-	-25892	-0-	28913	2	2576	9	N	2342	2342	0			-0-
11	41910	X	32098	-0-	-9812	-0-	30232	2	1866	9	N	1696	1696	0			-0-

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

06	42150	X	32382	-0-	-9768	-0-	30206	2	2176	9	N	1978	1978	0			-0-
07	43555	X	37747	-0-	-5808	-0-	35474	2	2273	9	N	2066	2066	0			-0-
08	43555	X	36324	-0-	-7231	-0-	34226	2	2098	9	N	1907	1907	0			-0-
09	42150	X	28287	-0-	-13863	-0-	26413	2	1874	9	N	1704	1704	0			-0-
10	37758	X	31955	-0-	-5803	-0-	30062	2	1893	9	N	1721	1721	0			-0-
11	36540	X	20938	-0-	-15602	-0-	18998	2	1940	9	N	1764	1764	0			-0-

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

06	35220	X	22651	-0-	-12569	-0-	20360	2	2291	9	N	2083	2083	0			-0-
07	24626	X	24626	-0-	-0-	-0-	22923	2	1703	9	N	1548	1548	0			-0-
08	24835	X	24835	-0-	-0-	-0-	23089	2	1746	9	N	1587	1587	0			-0-
09	35220	X	22798	-0-	-12422	-0-	21046	2	1752	9	N	1593	1593	0			-0-
10	28799	X	18287	-0-	-10512	-0-	16595	2	1692	9	N	1538	1538	0			-0-
11	24030	X	19637	-0-	-4393	-0-	18437	2	1200	9	N	1091	1091	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57030	X	37500	-0-	-19530	-0-	34200	2	3300	9	N	3000	3000	0			-0-
07	58931	X	48864	-0-	-10067	-0-	45375	2	3489	9	N	3172	3172	0			-0-
08	58931	X	39639	-0-	-19292	-0-	36283	2	3356	9	N	3051	3051	0			-0-
09	57030	X	34090	-0-	-22940	-0-	31253	2	2837	9	N	2579	2579	0			-0-
10	52049	X	35165	-0-	-16884	-0-	32474	2	2691	9	N	2446	2446	0			-0-
11	47280	X	31342	-0-	-15938	-0-	28657	2	2685	9	N	2441	2441	0			-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24570	X	21079	-0-	-3491	-0-	20291	2	788	9	N	716	716	0			-0-
07	25389	X	22718	-0-	-2671	-0-	21324	2	1394	9	N	1267	1267	0			-0-
08	25389	X	23213	-0-	-2176	-0-	21815	2	1398	9	N	1271	1271	0			-0-
09	22770	X	21656	-0-	-1114	-0-	20324	2	1332	9	N	1211	1211	0			-0-
10	24357	X	24357	-0-	-0-	-0-	22741	2	1616	9	N	1469	1469	0			-0-
11	22470	X	20220	-0-	-2250	-0-	18757	2	1463	9	N	1330	1330	0			-0-

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45120	X	36452	-0-	-8668	-0-	34468	2	1984	9	N	1804	1804	0			-0-
07	46624	X	39526	-0-	-7098	-0-	36256	2	3270	9	N	2973	2973	0			-0-
08	46624	X	37955	-0-	-8669	-0-	35206	2	2749	9	N	2499	2499	0			-0-
09	41250	X	33264	-0-	-7986	-0-	30781	2	2483	9	N	2257	2257	0			-0-
10	42625	X	35140	-0-	-7485	-0-	32611	2	2529	9	N	2299	2299	0			-0-
11	38250	X	29233	-0-	-9017	-0-	26933	2	2300	9	N	2091	2091	0			-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41400	X	28971	-0-	-12429	-0-	27865	2	1106	9	N	1005	1005	0			-0-
07	42780	X	30755	-0-	-12025	-0-	28929	2	1826	9	N	1660	1660	0			-0-
08	40672	X	24334	-0-	-16338	-0-	23080	2	1254	9	N	1140	1140	0			-0-
09	33090	X	29413	-0-	-3677	-0-	27969	2	1444	9	N	1313	1313	0			-0-
10	34193	X	27559	-0-	-6634	-0-	26116	2	1443	9	N	1312	1312	0			-0-
11	29760	X	20164	-0-	-9596	-0-	18921	2	1243	9	N	1130	1130	0			-0-

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37740	X	26809	-0-	-10931	-0-	25600	2	1209	9	N	1099	1099	0			-0-
07	38998	X	33351	-0-	-5647	-0-	32717	2	634	9	N	576	576	0			-0-
08	38998	X	26200	-0-	-12798	-0-	25268	2	932	9	N	847	847	0			-0-
09	37740	X	22452	-0-	-15288	-0-	21568	2	884	9	N	804	804	0			-0-
10	33356	X	23520	-0-	-9836	-0-	22592	2	928	9	N	844	844	0			-0-
11	32280	X	20383	-0-	-11897	-0-	19409	2	974	9	N	885	885	0			-0-

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39600	X	29564	-0-	-10036	-0-	26906	2	2658	9	N	2416	2416	0			-0-
07	40920	X	28854	-0-	-12066	-0-	26480	2	2374	9	N	2158	2158	0			-0-
08	40920	X	29310	-0-	-11610	-0-	27113	2	2197	9	N	1997	1997	0			-0-
09	39600	X	28300	-0-	-11300	-0-	26317	2	1983	9	N	1803	1803	0			-0-
10	33356	X	25921	-0-	-7435	-0-	23654	2	2267	9	N	2061	2061	0			-0-
11	29550	X	17510	-0-	-12040	-0-	16181	2	1329	9	N	1208	1208	0			-0-

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39210	X	23784	-0-	-15426	-0-	21164	2	2620	9	N	2382	2382	0			-0-
07	40517	X	25280	-0-	-15237	-0-	23074	2	2206	9	N	2005	2005	0			-0-
08	40517	X	27440	-0-	-13077	-0-	24758	2	2682	9	N	2438	2438	0			-0-
09	36870	X	24564	-0-	-12306	-0-	22365	2	2199	9	N	1999	1999	0			-0-
10	29698	X	23737	-0-	-5961	-0-	21674	2	2063	9	N	1875	1875	0			-0-
11	26550	X	20367	-0-	-6183	-0-	18368	2	1999	9	N	1817	1817	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
06	71520	X	65340	-0-	-6180	-0-	61121	2	4219	9	N	3835	3835	0		-0-
07	61643	X	61643	-0-	-0-	-0-	58417	2	3226	9	N	2933	2933	0		-0-
08	40401	X	40401	-0-	-0-	-0-	37741	2	2660	9	N	2418	2418	0		-0-
09	110940	X	50733	-0-	-60207	-0-	47493	2	3240	9	N	2945	2945	0		-0-
10	88195	X	46353	-0-	-41842	-0-	43072	2	3281	9	N	2983	2983	0		-0-
11	65340	X	35391	-0-	-29949	-0-	33347	2	2044	9	N	1858	1858	0		-0-

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

06	36210	X	21543	-0-	-14667	-0-	20961	2	582	9	N	529	529	0		-0-
07	37045	X	21563	-0-	-15482	-0-	20674	2	889	9	N	808	808	0		-0-
08	33511	X	24461	-0-	-9050	-0-	23616	2	845	9	N	768	768	0		-0-
09	24330	X	19774	-0-	-4556	-0-	19148	2	626	9	N	569	569	0		-0-
10	25141	X	12458	-0-	-12683	-0-	11763	2	695	9	N	632	632	0		-0-
11	23670	X	12188	-0-	-11482	-0-	11190	2	998	9	N	907	907	0		-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

06	38070	X	30535	-0-	-7535	-0-	29374	2	1161	9	N	1055	1055	0		-0-
07	39339	X	31938	-0-	-7401	-0-	29857	2	2081	9	N	1892	1892	0		-0-
08	2313	X	2313	-0-	-0-	-0-	2119	2	194	9	N	176	176	0		-0-
09	34470	X	2370	-0-	-32100	-0-	2198	2	172	9	N	156	156	0		-0-
10	35619	X	3538	-0-	-32081	-0-	3205	2	333	9	N	303	303	0		-0-
11	30900	X	4087	-0-	-26813	-0-	3661	2	426	9	N	387	387	0		-0-

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

06	T. A.		49194	-0-	49194	49194	45158	2	4036	9	N	3669	3669	0		-0-
07	T. A.		59753	-0-	59753	108947	55779	2	3974	9	N	3613	3613	0		-0-
08	T. A.		45734	-0-	45734	154681	42722	2	3012	9	N	2738	2738	0		-0-
09	T. A.		49348	-0-	49348	204029	46330	2	3018	9	N	2744	2744	0		-0-
10	252438	X	48409	-0-	-204029	-0-	45782	2	2627	9	N	2388	2388	0		-0-
11	46170	X	40707	-0-	-5463	-0-	38523	2	2184	9	N	1985	1985	0		-0-

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

06	30600	X	11338	-0-	-19262	-0-	10425	2	913	9	N	830	830	0		-0-
07	10277	X	10277	-0-	-0-	-0-	9606	2	671	9	N	610	610	0		-0-
08	9469	X	9469	-0-	-0-	-0-	8783	2	686	9	N	624	624	0		-0-
09	19920	X	9228	-0-	-10692	-0-	8544	2	684	9	N	622	622	0		-0-
10	17112	X	13731	-0-	-3381	-0-	13320	2	411	9	N	374	374	0		-0-
*11	29997	X	29997	-0-	-0-	-0-	28983	2	1014	9	N	922	922	0		-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

06	65376	X	65376	-0-	-0-	-0-	58246	2	7130	9	N	6482	6482	0		-0-
07	65954	X	65954	-0-	-0-	-0-	60129	2	5825	9	N	5295	5295	0		-0-
08	58815	X	58815	-0-	-0-	-0-	54156	2	4659	9	N	4235	4235	0		-0-
09	61883	X	61883	-0-	-0-	-0-	57462	2	4421	9	N	4019	4019	0		-0-
10	54002	X	53800	-0-	-202	-0-	49542	2	4258	9	N	3871	3871	0		-0-
*11	56192	X	56192	-0-	-0-	-0-	51946	2	4246	9	N	3860	3860	0		-0-

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

06	51360	X	47996	-0-	-3364	-0-	43267	2	4729	9	N	4299	4299	0		-0-
07	53072	X	49197	-0-	-3875	-0-	45068	2	4129	9	N	3754	3754	0		-0-
08	48267	X	48267	-0-	-0-	-0-	44589	2	3678	9	N	3344	3344	0		-0-
09	51360	X	48342	-0-	-3018	-0-	45012	2	3330	9	N	3027	3027	0		-0-
10	53072	X	41991	-0-	-11081	-0-	38819	2	3172	9	N	2884	2884	0		-0-
11	48000	X	42786	-0-	-5214	-0-	39446	2	3340	9	N	3036	3036	0		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44940	X	38641	-0-	-6299	-0-	30008	2	8633	9	N	7848	7848	0			-0-
07	46438	X	44069	-0-	-2369	-0-	35972	2	8097	9	N	7361	7361	0			-0-
08	18800	X	18800	-0-	-0-	-0-	15271	2	3529	9	N	3208	3208	0			-0-
09	44940	X	31529	-0-	-13411	-0-	26555	2	4974	9	N	4522	4522	0			-0-
10	46438	X	38845	-0-	-7593	-0-	32192	2	6653	9	N	6048	6048	0			-0-
11	42660	X	26065	-0-	-16595	-0-	22847	2	3218	9	N	2925	2925	0			-0-

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

06	78630	X	60355	-0-	-18275	-0-	55468	2	4887	9	N	4443	4443	0			-0-
07	81251	X	72813	-0-	-8438	-0-	67740	2	5073	9	N	4612	4612	0			-0-
08	81251	X	59858	-0-	-21393	-0-	55089	2	4769	9	N	4335	4335	0			-0-
09	78630	X	51737	-0-	-26893	-0-	47983	2	3754	9	N	3413	3413	0			-0-
10	76291	X	51409	-0-	-24882	-0-	48069	2	3340	9	N	3036	3036	0			-0-
11	70470	X	39186	-0-	-31284	-0-	36561	2	2625	9	N	2386	2386	0			-0-

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

06	38490	X	32330	-0-	-6160	-0-	30533	2	1797	9	N	1634	1634	0			-0-
07	33847	X	33847	-0-	-0-	-0-	31041	2	2806	9	N	2551	2551	0			-0-
08	33965	X	33965	-0-	-0-	-0-	31231	2	2734	9	N	2485	2485	0			-0-
09	36750	X	30424	-0-	-6326	-0-	28094	2	2330	9	N	2118	2118	0			-0-
10	37975	X	32289	-0-	-5686	-0-	29849	2	2440	9	N	2218	2218	0			-0-
11	32880	X	26287	-0-	-6593	-0-	24253	2	2034	9	N	1849	1849	0			-0-

KENEDY CORPORATION GAS UNIT 1 WELL #: B 3H RRCID -> 275060 COMPL. DATE 06/18/2014 TOTAL DEPTH 12637 PERF. N/A

06	0	W	43820	-0-	43820	294026	32935	2	10885	9	N	9895	9895	0			-0-
07	0	W	41268	-0-	41268	335294	32395	2	8873	9	N	8066	8066	0			-0-
08	T. A.		32805	-0-	32805	368099	26136	2	6669	9	N	6063	6063	0			-0-
09	T. A.		23998	-0-	23998	392097	19135	2	4863	9	N	4421	4421	0			-0-
10	T. A.		20933	-0-	20933	413030	16100	2	4833	9	N	4394	4394	0			-0-
11	T. A.		18193	-0-	18193	431223	15805	2	2388	9	N	2171	2171	0			-0-

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

06	70436	X	70436	-0-	-0-	-0-	67958	2	2478	9	N	2253	2253	0			-0-
07	79757	X	79757	-0-	-0-	-0-	77471	2	2286	9	N	2078	2078	0			-0-
08	74674	X	74674	-0-	-0-	-0-	72208	2	2466	9	N	2242	2242	0			-0-
09	69360	X	60781	-0-	-8579	-0-	58737	2	2044	9	N	1858	1858	0			-0-
10	71672	X	48044	-0-	-23628	-0-	46269	2	1775	9	N	1614	1614	0			-0-
11	69360	X	1155	-0-	-68205	-0-	1109	2	46	9	N	42	42	0			-0-

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

06	69360	X	52584	-0-	-16776	-0-	50450	2	2134	9	N	1940	1940	0			-0-
07	68541	X	61810	-0-	-6731	-0-	59659	2	2151	9	N	1955	1955	0			-0-
08	67363	X	49340	-0-	-18023	-0-	47248	2	2092	9	N	1902	1902	0			-0-
09	60630	X	41140	-0-	-19490	-0-	39297	2	1843	9	N	1675	1675	0			-0-
10	62217	X	33901	-0-	-28316	-0-	32219	2	1682	9	N	1529	1529	0			-0-
11	59820	X	37276	-0-	-22544	-0-	35310	2	1966	9	N	1787	1787	0			-0-

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

06	68460	X	34420	-0-	-34040	-0-	32847	2	1573	9	N	1430	1430	0			-0-
07	58993	X	37163	-0-	-21830	-0-	34470	2	2693	9	N	2448	2448	0			-0-
08	44950	X	37938	-0-	-7012	-0-	35517	2	2421	9	N	2201	2201	0			-0-
09	39690	X	32343	-0-	-7347	-0-	30332	2	2011	9	N	1828	1828	0			-0-
10	41013	X	30564	-0-	-10449	-0-	28566	2	1998	9	N	1816	1816	0			-0-
11	36720	X	26919	-0-	-9801	-0-	24959	2	1960	9	N	1782	1782	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53880	X	27246	-0-	-26634	-0-	21198	2	6048	9	N	5498	5498	0			-0-
07	48019	X	26590	-0-	-21429	-0-	21136	2	5454	9	N	4958	4958	0			-0-
08	15661	X	15661	-0-	-0-	-0-	12905	2	2756	9	N	2505	2505	0			-0-
09	48000	X	28332	-0-	-19668	-0-	23742	2	4590	9	N	4173	4173	0			-0-
10	36518	X	33	-0-	-36485	-0-	18	2	15	9	N	14	14	0			-0-
11	27240	X	23	-0-	-27217	-0-	16	2	7	9	N	6	6	0			-0-

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

06	79230	X	35911	-0-	-43319	-0-	35911	2			N	-0-					-0-
07	69750	X	32866	-0-	-36884	-0-	32866	2			N	-0-					-0-
08	57691	X	31615	-0-	-26076	-0-	31567	2	48	9	N	44	44	0			-0-
09	52710	X	25555	-0-	-27155	-0-	25478	2	77	9	N	70	70	0			-0-
10	48050	X	25146	-0-	-22904	-0-	25135	2	11	9	N	10	10	0			-0-
11	35910	X	20014	-0-	-15896	-0-	20014	2			N	-0-					-0-

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

06	74670	X	47099	-0-	-27571	-0-	35628	2	11471	9	N	10428	10428	0			-0-
07	68789	X	43146	-0-	-25643	-0-	34075	2	9071	9	N	8246	8246	0			-0-
08	68789	X	34989	-0-	-33800	-0-	28015	2	6974	9	N	6340	6340	0			-0-
09	66570	X	39710	-0-	-26860	-0-	32343	2	7367	9	N	6697	6697	0			-0-
10	48670	X	24677	-0-	-23993	-0-	19404	2	5273	9	N	4794	4794	0			-0-
11	47100	X	21085	-0-	-26015	-0-	20276	2	809	9	N	735	735	0			-0-

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

06	90468	X	90468	-0-	-0-	-0-	75576	2	14892	9	N	13538	13538	0			-0-
07	78639	X	78639	-0-	-0-	-0-	65255	2	13384	9	N	12167	12167	0			-0-
08	60900	X	60900	-0-	-0-	-0-	50718	2	10182	9	N	9256	9256	0			-0-
09	54510	X	53755	-0-	-755	-0-	45464	2	8291	9	N	7537	7537	0			-0-
10	56327	X	41999	-0-	-14328	-0-	35321	2	6678	9	N	6071	6071	0			-0-
11	54510	X	36463	-0-	-18047	-0-	32089	2	4374	9	N	3976	3976	0			-0-

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

06	38812	X	38812	-0-	-0-	-0-	33640	2	5172	9	N	4702	4702	0			-0-
07	44358	X	44358	-0-	-0-	-0-	39397	2	4961	9	N	4510	4510	0			-0-
08	37141	X	37141	-0-	-0-	-0-	32732	2	4409	9	N	4008	4008	0			-0-
09	52680	X	29587	-0-	-23093	-0-	26129	2	3458	9	N	3144	3144	0			-0-
10	47709	X	33241	-0-	-14468	-0-	29691	2	3550	9	N	3227	3227	0			-0-
*11	57431	X	57431	-0-	-0-	-0-	52501	2	4930	9	N	4482	4482	0			-0-

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

06	45897	X	45897	-0-	-0-	-0-	38970	2	6927	9	N	6297	6297	0			-0-
07	56017	X	41934	-0-	-14083	-0-	36481	2	5453	9	N	4957	4957	0			-0-
08	35742	X	35742	-0-	-0-	-0-	31387	2	4355	9	N	3959	3959	0			-0-
09	45900	X	27370	-0-	-18530	-0-	24041	2	3329	9	N	3026	3026	0			-0-
10	47430	X	23284	-0-	-24146	-0-	20285	2	2999	9	N	2726	2726	0			-0-
11	45900	X	18477	-0-	-27423	-0-	16803	2	1674	9	N	1522	1522	0			-0-

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

06	54060	X	40783	-0-	-13277	-0-	34575	2	6208	9	N	5644	5644	0			-0-
07	33324	X	33324	-0-	-0-	-0-	29060	2	4264	9	N	3876	3876	0			-0-
08	317	X	317	-0-	-0-	-0-	288	2	29	9	N	26	26	0			-0-
09	45060	X	-0-	-0-	-45060	-0-					N	-0-					-0-
10	46562	X	-0-	-0-	-46562	-0-					N	-0-					-0-
11	40770	X	-0-	-0-	-40770	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56400	X	47650	-0-	-8750	-0-	39963	2	7687	9	N	6988	6988	0			-0-
07	45464	X	45464	-0-	-0-	-0-	39225	2	6239	9	N	5672	5672	0			-0-
08	39808	X	39808	-0-	-0-	-0-	34627	2	5181	9	N	4710	4710	0			-0-
09	53160	X	29669	-0-	-23491	-0-	26096	2	3573	9	N	3248	3248	0			-0-
10	54932	X	30862	-0-	-24070	-0-	26439	2	4423	9	N	4021	4021	0			-0-
11	47640	X	25600	-0-	-22040	-0-	23330	2	2270	9	N	2064	2064	0			-0-

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69930	X	54115	-0-	-15815	-0-	50944	2	3171	9	N	2883	2883	0			-0-
07	72261	X	71388	-0-	-873	-0-	67503	2	3885	9	N	3532	3532	0			-0-
08	43151	X	43151	-0-	-0-	-0-	41861	2	1290	9	N	1173	1173	0			-0-
09	54120	X	41602	-0-	-12518	-0-	40094	2	1508	9	N	1371	1371	0			-0-
10	71393	X	37229	-0-	-34164	-0-	35559	2	1670	9	N	1518	1518	0			-0-
11	69090	X	32282	-0-	-36808	-0-	30189	2	2093	9	N	1903	1903	0			-0-

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76920	X	27840	-0-	-49080	-0-	24924	2	2916	9	N	2651	2651	0			-0-
07	44906	X	44906	-0-	-0-	-0-	41126	2	3780	9	N	3436	3436	0			-0-
08	34603	X	34603	-0-	-0-	-0-	31301	2	3302	9	N	3002	3002	0			-0-
09	37410	X	31411	-0-	-5999	-0-	28393	2	3018	9	N	2744	2744	0			-0-
10	44919	X	26747	-0-	-18172	-0-	24358	2	2389	9	N	2172	2172	0			-0-
*11	50248	X	50248	-0-	-0-	-0-	46502	2	3746	9	N	3405	3405	0			-0-

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105360	X	72584	-0-	-32776	-0-	67071	2	5513	9	Y	5012	5012	0			-0-
07	108872	X	87236	-0-	-21636	-0-	81993	2	5243	9	Y	4766	4766	0			-0-
08	79765	X	79765	-0-	-0-	-0-	74936	2	4829	9	Y	4390	4390	0			-0-
09	103350	X	82988	-0-	-20362	-0-	78509	2	4479	9	Y	4072	4072	0			-0-
*10	106795	X	97316	-0-	-9479	-0-	92150	2	5166	9	Y	4696	4696	0			-0-
*11	84420	X	75331	-0-	-9089	-0-	70883	2	4448	9	Y	4044	4044	0			-0-

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75240	X	71103	-0-	-4137	-0-	64598	2	6505	9	N	5914	5914	0			-0-
07	82461	X	82461	-0-	-0-	-0-	76445	2	6016	9	N	5469	5469	0			-0-
08	56131	X	56131	-0-	-0-	-0-	51312	2	4819	9	N	4381	4381	0			-0-
09	75240	X	52427	-0-	-22813	-0-	48051	2	4376	9	N	3978	3978	0			-0-
10	77748	X	50308	-0-	-27440	-0-	46408	2	3900	9	N	3545	3545	0			-0-
11	75240	X	41007	-0-	-34233	-0-	37564	2	3443	9	N	3130	3130	0			-0-

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108000	X	87742	-0-	-20258	-0-	79508	2	8234	9	Y	7485	7485	0			-0-
07	111600	X	104956	-0-	-6644	-0-	97126	2	7830	9	Y	7118	7118	0			-0-
08	87861	X	87861	-0-	-0-	-0-	81213	2	6648	9	Y	6044	6044	0			-0-
09	108000	X	73452	-0-	-34548	-0-	67911	2	5541	9	Y	5037	5037	0			-0-
*10	111600	X	71073	-0-	-40527	-0-	66166	2	4907	9	Y	4461	4461	0			-0-
*11	101580	X	58992	-0-	-42588	-0-	54054	2	4938	9	Y	4489	4489	0			-0-

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106890	X	77163	-0-	-29727	-0-	71193	2	5970	9	Y	5427	5427	0			-0-
07	110453	X	88247	-0-	-22206	-0-	82809	2	5438	9	Y	4944	4944	0			-0-
08	79333	X	79333	-0-	-0-	-0-	74314	2	5019	9	Y	4563	4563	0			-0-
09	105180	X	66858	-0-	-38322	-0-	62878	2	3980	9	Y	3618	3618	0			-0-
*10	108686	X	65167	-0-	-43519	-0-	61494	2	3673	9	Y	3339	3339	0			-0-
*11	85410	X	55332	-0-	-30078	-0-	51610	2	3722	9	Y	3384	3384	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90176	X	90176	-0-	-0-	-0-	84919	2	5257	9	Y	4779	4779	0			-0-
07	90915	X	90915	-0-	-0-	-0-	86392	2	4523	9	Y	4112	4112	0			-0-
08	65200	X	65200	-0-	-0-	-0-	62267	2	2933	9	Y	2666	2666	0			-0-
09	70260	X	52744	-0-	-17516	-0-	51349	2	1395	9	Y	1268	1268	0			-0-
*10	72602	X	53752	-0-	-18850	-0-	51202	2	2550	9	Y	2318	2318	0			-0-
*11	70260	X	52252	-0-	-18008	-0-	49088	2	3164	9	Y	2876	2876	0			-0-

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85590	X	78480	-0-	-7110	-0-	71099	2	7381	9	Y	6710	6710	0			-0-
07	94555	X	94555	-0-	-0-	-0-	87574	2	6981	9	Y	6346	6346	0			-0-
08	67544	X	67544	-0-	-0-	-0-	61937	2	5607	9	Y	5097	5097	0			-0-
09	85590	X	55549	-0-	-30041	-0-	51274	2	4275	9	Y	3886	3886	0			-0-
*10	88443	X	51740	-0-	-36703	-0-	47985	2	3755	9	Y	3414	3414	0			-0-
*11	85590	X	43474	-0-	-42116	-0-	39741	2	3733	9	Y	3394	3394	0			-0-

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98310	X	90363	-0-	-7947	-0-	87273	2	3090	9	Y	2809	2809	0			-0-
07	114829	X	114829	-0-	-0-	-0-	109689	2	5140	9	Y	4673	4673	0			-0-
08	51015	X	51015	-0-	-0-	-0-	50116	2	899	9	Y	817	817	0			-0-
09	90360	X	58874	-0-	-31486	-0-	57601	2	1273	9	Y	1157	1157	0			-0-
*10	101587	X	87025	-0-	-14562	-0-	85432	2	1593	9	Y	1448	1448	0			-0-
*11	98310	X	53423	-0-	-44887	-0-	52028	2	1395	9	Y	1268	1268	0			-0-

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86039	X	86039	-0-	-0-	-0-	83291	2	2748	9	Y	2498	2498	0			-0-
07	105755	X	105755	-0-	-0-	-0-	100682	2	5073	9	Y	4612	4612	0			-0-
08	88071	X	81546	-0-	-6525	-0-	79261	2	2285	9	Y	2077	2077	0			-0-
09	85230	X	70427	-0-	-14803	-0-	69262	2	1165	9	Y	1059	1059	0			-0-
*10	70760	X	70760	-0-	-0-	-0-	69010	2	1750	9	Y	1591	1591	0			-0-
*11	85230	X	51962	-0-	-33268	-0-	50625	2	1337	9	Y	1215	1215	0			-0-

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85950	X	61558	-0-	-24392	-0-	57563	2	3995	9	N	3632	3632	0			-0-
07	88815	X	60078	-0-	-28737	-0-	56654	2	3424	9	N	3113	3113	0			-0-
08	88815	X	59056	-0-	-29759	-0-	56382	2	2674	9	N	2431	2431	0			-0-
09	51381	X	51381	-0-	-0-	-0-	49042	2	2339	9	N	2126	2126	0			-0-
10	72478	X	47964	-0-	-24514	-0-	45610	2	2354	9	N	2140	2140	0			-0-
11	61560	X	38626	-0-	-22934	-0-	36413	2	2213	9	N	2012	2012	0			-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107562	X	107562	-0-	-0-	-0-	98388	2	9174	9	N	8340	8340	0			-0-
07	134945	X	134945	-0-	-0-	-0-	126841	2	8104	9	N	7367	7367	0			-0-
08	150162	X	150162	-0-	-0-	-0-	143362	2	6800	9	N	6182	6182	0			-0-
09	89194	X	89194	-0-	-0-	-0-	83462	2	5732	9	N	5211	5211	0			-0-
10	186024	X	186024	-0-	-0-	-0-	180295	2	5729	9	N	5208	5208	0			-0-
*11	139875	X	139875	-0-	-0-	-0-	134618	2	5257	9	N	4779	4779	0			-0-

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63810	X	-0-	-0-	-63810	-0-					N	-0-					-0-
07	65937	X	54248	-0-	-11689	-0-	45169	2	9079	9	N	8254	8254	0			-0-
08	65937	X	46883	-0-	-19054	-0-	40370	2	6513	9	N	5921	5921	0			-0-
09	63810	X	41855	-0-	-21955	-0-	36571	2	5284	9	N	4804	4804	0			-0-
10	65937	X	35494	-0-	-30443	-0-	30750	2	4744	9	N	4313	4313	0			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107335	X	107335	-0-	-0-	-0-	104115	2	3220	9	Y	2927	2927	0			-0-
07	83824	X	63522	-0-	-20302	-0-	60871	2	2651	9	Y	2410	2410	0			-0-
08	83824	X	75729	-0-	-8095	-0-	73869	2	1860	9	Y	1691	1691	0			-0-
09	81120	X	59574	-0-	-21546	-0-	58288	2	1286	9	Y	1169	1169	0			-0-
*10	50500	X	50500	-0-	-0-	-0-	48611	2	1889	9	Y	1717	1717	0			-0-
*11	81120	X	40617	-0-	-40503	-0-	39022	2	1595	9	Y	1450	1450	0			-0-

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

06	23088	X	15567	-0-	-7521	-0-	12690	2	2235	4	N	584	584	0			-0-
							642	9									
07	89466	X	16397	-0-	-73069	-0-	11240	2	5157	9	N	4688	4688	0			-0-
08	89466	X	80725	-0-	-8741	-0-	74574	2	6151	9	N	5592	5592	0			-0-
09	86580	X	80966	-0-	-5614	-0-	75293	2	5673	9	N	5157	5157	0			-0-
10	89466	X	75381	-0-	-14085	-0-	70453	2	4928	9	N	4480	4480	0			-0-
11	78120	X	66425	-0-	-11695	-0-	61223	2	5202	9	N	4729	4729	0			-0-

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

06	38113	X	5006	-0-	-33107	-0-	3884	2	1122	9	N	1020	1020	0			-0-
07	69440	X	53385	-0-	-16055	-0-	44736	2	8649	9	N	7863	7863	0			-0-
08	69440	X	48122	-0-	-21318	-0-	41544	2	6578	9	N	5980	5980	0			-0-
09	67200	X	39158	-0-	-28042	-0-	34029	2	5129	9	N	4663	4663	0			-0-
10	69440	X	33790	-0-	-35650	-0-	29009	2	4781	9	N	4346	4346	0			-0-
11	46560	X	22019	-0-	-24541	-0-	18316	2	3703	9	N	3366	3366	0			-0-

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

06	21856	X	14168	-0-	-7688	-0-	11468	2	2147	4	N	503	503	0			-0-
							553	9									
07	84692	X	11965	-0-	-72727	-0-	7567	2	4398	9	N	3998	3998	0			-0-
08	84692	X	62408	-0-	-22284	-0-	58354	2	4054	9	N	3685	3685	0			-0-
09	81960	X	54421	-0-	-27539	-0-	50303	2	4118	9	N	3744	3744	0			-0-
10	84692	X	56357	-0-	-28335	-0-	52893	2	3464	9	N	3149	3149	0			-0-
11	60390	X	50992	-0-	-9398	-0-	47543	2	3449	9	N	3135	3135	0			-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

06	43585	X	6787	-0-	-36798	-0-	5761	2	1026	9	N	933	933	0			-0-
07	77159	X	54345	-0-	-22814	-0-	44034	2	10311	9	N	9374	9374	0			-0-
08	77159	X	53325	-0-	-23834	-0-	44757	2	8568	9	N	7789	7789	0			-0-
09	74670	X	47780	-0-	-26890	-0-	40417	2	7363	9	N	6694	6694	0			-0-
10	77159	X	41106	-0-	-36053	-0-	34359	2	6747	9	N	6134	6134	0			-0-
11	51600	X	34630	-0-	-16970	-0-	28041	2	6589	9	N	5990	5990	0			-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	73129	X	37460	-0-	-35669	-0-	28676	2	8784	9	N	7985	7985	0			-0-
*08	89154	X	89154	-0-	-0-	-0-	78467	2	10687	9	N	9715	9715	0			-0-
*09	90306	X	90306	-0-	-0-	-0-	80576	2	9730	9	N	8845	8845	0			-0-
*10	85581	X	85581	-0-	-0-	-0-	76197	2	9384	9	N	8531	8531	0			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		16880	-0-	16880	16880	16044	2	159	4	N	615	615	0			-0-
							677	9									
07	102789	X	11899	-0-	-90890	-0-	7288	2	4611	9	N	4192	4192	0			-0-
08	118017	X	68120	-0-	-49897	-0-	62814	2	5306	9	N	4824	4824	0			-0-
09	114210	X	69437	-0-	-44773	-0-	64186	2	5251	9	N	4774	4774	0			-0-
10	118017	X	59614	-0-	-58403	-0-	56195	2	3419	9	N	3108	3108	0			-0-
11	114210	X	66909	-0-	-47301	-0-	62531	2	4378	9	N	3980	3980	0			-0-

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		29336	-0-	29336	29336	26024	2	3312	9	N	3011	3011	0			-0-
07	170360	X	141024	-0-	-29336	-0-	124802	2	16222	9	N	14747	14747	0			-0-
08	225737	X	225737	-0-	-0-	-0-	207552	2	18185	9	N	16532	16532	0			-0-
09	143464	X	143464	-0-	-0-	-0-	132009	2	11455	9	N	10414	10414	0			-0-
10	135711	X	135711	-0-	-0-	-0-	124635	2	11076	9	N	10069	10069	0			-0-
*11	119500	X	119500	-0-	-0-	-0-	109039	2	10461	9	N	9510	9510	0			-0-

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		31035	-0-	31035	31035	27640	2	3395	9	N	3086	3086	0			-0-
*07	66334	X	35299	-0-	-31035	-0-	23652	2	11647	9	N	10588	10588	0			-0-
08	79179	X	79179	-0-	-0-	-0-	71303	2	7876	9	N	7160	7160	0			-0-
09	90658	X	90658	-0-	-0-	-0-	82345	2	8313	9	N	7557	7557	0			-0-
*10	84428	X	84428	-0-	-0-	-0-	77452	2	6976	9	N	6342	6342	0			-0-
*11	75360	X	64845	-0-	-10515	-0-	60270	2	4575	9	N	4159	4159	0			-0-

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35558	X	-0-	-0-	-35558	-0-					Y	-0-					-0-
07	87792	X	60377	-0-	-27415	-0-	48362	2	12015	9	Y	10923	10923	0			-0-
08	87792	X	61679	-0-	-26113	-0-	53641	2	8038	9	Y	7307	7307	0			-0-
09	84960	X	48870	-0-	-36090	-0-	42868	2	6002	9	Y	5456	5456	0			-0-
*10	87792	X	40559	-0-	-47233	-0-	34764	2	5795	9	Y	5268	5268	0			-0-
*11	59700	X	28126	-0-	-31574	-0-	23310	2	4816	9	Y	4378	4378	0			-0-

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 03/29/2015 TOTAL DEPTH 13832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		22182	-0-	22182	22182	18376	2	2106	4	N	1545	1545	0			-0-
							1700	9									
09	88900	X	1040	-0-	-87860	-0-	975	2	65	9	N	59	59	0			-0-
*10	125883	X	125883	-0-	-0-	-0-	115749	2	10134	9	Y	9213	9213	0			-0-
11	95250	X	NO RPT	-0-	-95250	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0		19457	-0-	19457	19457	16334	2	1752	4	N	1246	1246	0	-0-
							1371	9							
09	72350	X	3189	-0-	-69161	-0-	3003	2	186	9	N	169	169	0	-0-
*10	135819	X	135819	-0-	-0-	-0-	125011	2	10808	9	Y	9825	9825	0	-0-
11	86820	X	NO RPT	-0-	-86820	-0-					Y	NO RPT			-0-

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0		30628	-0-	30628	30628	25467	2	3080	4	N	1892	1892	0	-0-
							2081	9							
09	110250	X	31379	-0-	-78871	-0-	29366	2	327	4	N	1533	1533	0	-0-
							1686	9							
10	136710	X	106765	-0-	-29945	-0-	98847	2	7918	9	Y	7198	7198	0	-0-
11	132300	X	NO RPT	-0-	-132300	-0-					Y	NO RPT			-0-

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
08	0		28982	-0-	28982	28982	24380	2	3004	4	N	1453	1453	0	-0-
							1598	9							
09	100992	X	25636	-0-	-75356	-0-	23893	2	185	4	N	1416	1416	0	-0-
							1558	9							
*10	132306	X	132306	-0-	-0-	-0-	121186	2	11120	9	Y	10109	10109	0	-0-
11	126240	X	NO RPT	-0-	-126240	-0-					Y	NO RPT			-0-

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 12/17/2014 TOTAL DEPTH 12828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	17059	X	NO RPT	-0-	-17059	-0-					Y	NO RPT			-0-
07	75547	X	NO RPT	-0-	-75547	-0-					Y	NO RPT			-0-
08	75547	X	NO RPT	-0-	-75547	-0-					Y	NO RPT			-0-
09	73110	X	NO RPT	-0-	-73110	-0-					Y	NO RPT			-0-
10	75547	X	NO RPT	-0-	-75547	-0-					Y	NO RPT			-0-
11	73110	X	NO RPT	-0-	-73110	-0-					Y	NO RPT			-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	5820	#	3071	-0-	-2749	-0-	98	1	2921	2	N	47	170	2	48
							52	9							
07	5859	#	3244	-0-	-2615	-0-	136	1	3090	2	N	16			64
							18	9							
08	5859	#	3051	-0-	-2808	-0-	109	1	2929	2	N	12			76
							13	9							
09	3210	#	2756	-0-	-454	-0-	93	1	2654	2	N	8			84
							9	9							
10	3317	#	1169	-0-	-2148	-0-	46	1	1117	2	N	5			89
							6	9							
11	3150	#	2522	-0-	-628	-0-	70	1	2449	2	N	3			92
							3	9							

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANADUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANADUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
08	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
11	300	N	208	-0-	-92	-0-	208	2			N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANADUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6850) 87479 400 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANADUA OPERATING CO., LP 003599
BROOKING, G.T. WELL #: 37 RRCID -> 138635 COMPL. DATE 04/09/1991 TOTAL DEPTH 9140 PERF. 6823 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANADUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	149	2	151	9	Y	137	147	1			35
07	933	N	933	-0-	-0-	-0-	459	2	474	9	Y	431	379	1			87
08	790	N	790	-0-	-0-	-0-	410	2	380	9	Y	345	322	1			110
09	483	N	483	-0-	-0-	-0-	329	2	154	9	Y	140	205	1			45
10	125	N	125	-0-	-0-	-0-	75	2	50	9	Y	45	53	1			37
11	750	N	37	-0-	-713	-0-	18	2	19	9	Y	17	40	1			14

SWAN LAKE (7850) 87479 715 ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 46 RRCID -> 257925 COMPL. DATE 06/28/2010 TOTAL DEPTH 9148 PERF. 7842 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		568	-0-	568	1630	293	2	275	9	Y	250	243	1			58
07	2182		552	-0-	-1630	-0-	367	2	185	9	Y	168	184	1			42
08	558	N	419	-0-	-139	-0-	275	2	144	9	Y	131	129	1			44
09	570	N	-0-	-0-	-570	-0-					Y	-0-	36	1			8
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			3
11	420	N	-0-	-0-	-420	-0-					Y	-0-	3	1			-0-

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF. 13562 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13678	X	13678	-0-	-0-	-0-	13458	2	220	9	N	200	321	1			32
07	15086	X	15086	-0-	-0-	-0-	14859	2	227	9	N	206	157	1	1	8	80
08	13480	X	13480	-0-	-0-	-0-	13281	2	199	9	N	181	181	1	4	8	76
09	12719	X	12719	-0-	-0-	-0-	12518	2	201	9	N	183	184	1			75
10	12808	X	12808	-0-	-0-	-0-	12608	2	200	9	N	182	182	1			75
*11	12152	X	12152	-0-	-0-	-0-	11885	2	267	9	N	243	179	1			139

PIONEER NATURAL RES. USA, INC. 665748
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF. 13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	3025	-0-	-1835	-0-	3025	3			N	-0-					37
07	4495	X	3089	-0-	-1406	-0-	3089	3			N	-0-					37
08	4246	X	4246	-0-	-0-	-0-	4156	3	90	9	N	82					119
09	5443	X	5443	-0-	-0-	-0-	5443	3			N	-0-					119
10	5555	X	5555	-0-	-0-	-0-	5485	3	70	9	N	64	163	1			20
11	4110	X	3184	-0-	-926	-0-	3184	3			N	-0-					20

GRANBERRY UNIT WELL #: 2H RRCID -> 224913 COMPL. DATE 12/01/2006 TOTAL DEPTH 17000 PERF. 13861 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	X	108	-0-	-72	-0-	11	1	97	3	N	-0-					120
07	124	X	77	-0-	-47	-0-	6	1	71	3	N	-0-					120
08	217	X	131	-0-	-86	-0-	12	1	119	3	N	-0-					120
09	210	X	57	-0-	-153	-0-	7	1	50	3	N	-0-					120
10	238	X	238	-0-	-0-	-0-	24	1	203	3	N	10					130
							11	9									
11	120	X	84	-0-	-36	-0-	10	1	74	3	N	-0-					130

SWEET HOME (EDWARDS) //CONT.// 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MATTHEW WELL #: 2 RRCID -> 251325 COMPL. DATE 06/30/2008 TOTAL DEPTH 14000 PERF.13490 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5580	X	1711	-0-	-3869	-0-	165	1	1477	3	N	63					164
							69	9									
07	2666	X	1649	-0-	-1017	-0-	130	1	1443	3	N	69	183	1			50
							76	9									
08	2666	X	2183	-0-	-483	-0-	185	1	1906	3	N	84					134
							92	9									
09	1920	X	1497	-0-	-423	-0-	179	1	1263	3	N	50					184
							55	9									
10	1984	X	1141	-0-	-843	-0-	93	1	967	3	N	74	190	1			68
							81	9									
11	2100	X	2043	-0-	-57	-0-	236	1	1738	3	N	63					131
							69	9									

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	#	1332	-0-	-48	-0-	1332	2			N	-0-					37
07	1643	#	1203	-0-	-440	-0-	1203	2			N	-0-					37
08	1240	N	1237	-0-	-3	-0-	1222	2	15	9	N	14					51
09	1320	N	1119	-0-	-201	-0-	1119	2			N	-0-					51
*10	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					51
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					51

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
CHISHOLM OIL & GAS, LC 149453
WILBURN WELL #: 1 RRCID -> 216118 COMPL. DATE 11/11/2005 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	32	1	357	2	N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	35	1	392	2	N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	36	1	399	2	N	-0-					-0-
09	390	N	386	-0-	-4	-0-	32	1	354	2	N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	34	1	380	2	N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	31	1	346	2	N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6180 #	1821	-0-	-4359	-0-	1818	2	3	9	N	3					59
07	6045 #	3793	-0-	-2252	-0-	3793	2			N	-0-					59
08	4557 #	333	-0-	-4224	-0-	333	2			N	-0-					59
09	4410 #	-0-	-0-	-4410	-0-					N	-0-					59
10	4557 #	-0-	-0-	-4557	-0-					N	-0-					59
11	3660 #	NO RPT	-0-	-3660	-0-					N	NO RPT					59

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CONS ASSET MGMT SVCS E&P OP, LLC 172570
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: 1 RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

TYL (WILCOX 10,000) 88082 475 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DEWBRE PETROLEUM CORPORATION 216748
NICKEL WELL #: 1 RRCID -> 175623 COMPL. DATE 09/28/1999 TOTAL DEPTH 11600 PERF.10010 - 10024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					43
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					43
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					43
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					43
10	0	X	-0-	-0-	-0-	B	-0-					N	-0-					43
11	0	X	-0-	-0-	-0-	B	-0-					N	-0-					43

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

06	SHUT	IN	-0-	-0-	-0-		-0-					N	-0-					-0-
07	SHUT	IN	-0-	-0-	-0-		-0-					N	-0-					-0-
08	T.	A.	-0-	-0-	-0-		-0-					N	-0-					-0-
09	T.	A.	-0-	-0-	-0-		-0-					N	-0-					-0-
10	T.	A.	-0-	-0-	-0-		-0-					N	-0-					-0-
11	T.	A.	-0-	-0-	-0-		-0-					N	-0-					-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ALTA MESA SERVICES, LP 015721
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLIMON OIL CORPORATION 393345
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
10	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	46	-0-	-134	-0-	46	2			N	-0-					-0-
07	217	N	125	-0-	-92	-0-	125	2			N	-0-					-0-
08	310	N	241	-0-	-69	-0-	241	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
HOLLIMON OIL CORPORATION 393345
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 T. A.	-0-	-0-	-0-	-0-				N	-0-			47
07 T. A.	-0-	-0-	-0-	-0-				N	-0-			47
08 T. A.	-0-	-0-	-0-	-0-				N	-0-			47
09 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
10 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
11 14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 29 N	29	-0-	-0-	-0-	29	2		N	-0-			-0-
07 48 N	48	-0-	-0-	-0-	48	2		N	-0-			-0-
08 62 N	38	-0-	-24	-0-	38	2		N	-0-			-0-
09 31 N	31	-0-	-0-	-0-	31	2		N	-0-			-0-
10 62 N	59	-0-	-3	-0-	59	2		N	-0-			-0-
11 30 N	NO RPT	-0-	-30	-0-				N	NO RPT			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TERRELL POINT (3900) 88880 364 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
A & D EXPLORATION COMPANY 000202
LEWIS, K. M. UNIT WELL #: 2 C RRCID -> 004308 COMPL. DATE 04/15/1950 TOTAL DEPTH 4860 PERF. 3968 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MOHICAN OPERATING, L.L.C. 573707
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	#	460	-0-	-2030	-0-	460	2			N	-0-					46
07	2573	#	-0-	-0-	-2573	-0-					N	-0-					46
08	1984	R	1984	-0-	-0-	-0-	1984	2			N	-0-					46
09	1666	R	1666	-0-	-0-	-0-	1666	2			N	-0-					46
10	1798	R	1798	-0-	-0-	-0-	1798	2			N	-0-					46
11	1920	#	1220	-0-	-700	-0-	1220	2			N	-0-					46

TERRELL POINT (3975) 88880 468 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O CONNOR, DENNIS ET AL -D- WELL #: D 2 L RRCID -> 045263 COMPL. DATE 11/13/1968 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
*09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					61
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					61

TERRYVILLE, W. (YEGUA 5200) 88935 750 NON-ASSOCIATED CAPACITY CNTY: DE WITT
AMPAK OIL COMPANY 020463
WERLAND WELL #: 1 RRCID -> 132581 COMPL. DATE 04/21/1989 TOTAL DEPTH 5505 PERF. 5182 - 5186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/30/2015 - PLUGGED 09/30/15

CRAWFORD HUGHES OPERATING CO. 186835
KUESTER WELL #: RRCID -> 207488 COMPL. DATE 09/02/2004 TOTAL DEPTH 5510 PERF. 5281 - 5284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					89
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					89

PLUGGED AND ABANDONED_____ 01/04/2012

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAM (WILCOX 8400) 89052 875 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
J. G. RISER WELL #: 2 RRCID -> 274174 COMPL. DATE 07/29/2013 TOTAL DEPTH 10091 PERF. 8444 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1613	R	1613	-0-	-0-	-0-	1587	2	26	9	N	24					210
07	1548	R	1548	-0-	-0-	-0-	1528	2	20	9	N	18					228
08	1519	#	1146	-0-	-373	-0-	1132	2	14	9	N	13	177	1			64
09	1620	#	1342	-0-	-278	-0-	1333	2	9	9	N	8					72
10	1674	#	1469	-0-	-205	-0-	1459	2	10	9	N	9					81
11	1620	#	1305	-0-	-315	-0-	1295	2	10	9	N	9					90

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

06	2430 X	1731	-0-	-699	-0-	1729	2	2	9	N	2					56
07	1953 X	1019	-0-	-934	-0-	1017	2	2	9	N	2					58
08	1581 X	1524	-0-	-57	-0-	1524	2			N	-0-					58
09	1740 X	-0-	-0-	-1740	-0-					N	-0-					58
10	1798 X	1289	-0-	-509	-0-	1289	2			N	-0-					58
11	1740 X	-0-	-0-	-1740	-0-					N	10					68

W.A.M. ENERGY 888055
CANERDAY, E. WELL #: 2 RRCID -> 142505 COMPL. DATE 08/10/1992 TOTAL DEPTH 7250 PERF. 6327 - 6330

06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6600 FRIO) 89084 812 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CARTHAY LAND COMPANY 138785
CLEMENT, ROWENA WELL #: 1 RRCID -> 032184 COMPL. DATE 12/15/1963 TOTAL DEPTH 7610 PERF. 6581 - 6584

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JL RESOURCES, LLC 427640
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

06	24390	14248	-0-	-10142	-0-	780	1	13468	3	N	-0-					330
07	26266	26193	-0-	-73	-0-	465	1	25717	3	N	10	176	1			164
						11	9									
08	25881	25806	-0-	-75	-0-	444	1	25362	3	N	-0-					164
09	25113	25113	-0-	-0-	-0-	465	1	24553	3	N	86	178	1			72
						95	9									
10	28812	28812	-0-	-0-	-0-	929	1	27814	3	N	63					135
						69	9									
11	17250	11765	-0-	-5485	-0-	1597	1	10132	3	N	33					168
						36	9									

TEXANA, N. (FRIO 6240) 89086 105 ASSOCIATED 49B CNTY: JACKSON
HARPER-SMITH & ASSOCIATES, INC. 358750
VANCE, JOHN T. WELL #: 2 T RRCID -> 038624 COMPL. DATE 02/23/1966 TOTAL DEPTH 7208 PERF. 6234 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					292
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					292
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					292
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					292
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					292
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PPC OPERATING COMPANY LLC 631462
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	#	3274	-0-	-1586	-0-	361	1	2912	2	N	1					104
							1	9									
07	5022	#	4841	-0-	-181	-0-	797	1	3963	2	N	74	159	1			19
							81	9									
08	6386	#	3871	-0-	-2515	-0-	759	1	3112	2	N	-0-					19
09	6180	#	3699	-0-	-2481	-0-	480	1	3219	2	N	-0-					19
10	6386	#	4167	-0-	-2219	-0-	334	1	3833	2	N	-0-					19
11	4680	#	4308	-0-	-372	-0-	404	1	3776	2	N	116					135
							128	9									

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	X	-0-	-0-	-450 B	-0-					N	-0-					33
07	93	X	-0-	-0-	-93 B	-0-					N	-0-					33
08	93	X	-0-	-0-	-93 B	-0-					N	-0-					33
09	90	X	-0-	-0-	-90 B	-0-					N	-0-					33
10	0	X	-0-	-0-	-0- B	-0-					N	-0-					33
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3840	X	3205	-0-	-635 B	-0-	564	1	2641	3	N	-0-					4
07	3968	X	2005	-0-	-1963 B	-0-	626	1	1379	3	N	-0-					4
08	3503	X	1428	-0-	-2075 B	-0-	419	1	1009	3	N	-0-					4
09	3270	X	1561	-0-	-1709 B	-0-	431	1	1130	3	N	-0-					4
10	3317	X	1469	-0-	-1848 B	-0-	268	1	1201	3	N	-0-					4
11	3210	X	1635	-0-	-1575 B	-0-	248	1	1387	3	N	-0-					4

WHITE OAK OPERATING COMPANY LLC 916954
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4530	X	4035	-0-	-495	-0-	558	1	3477	2	N	-0-					-0-
07	4681	X	4439	-0-	-242	-0-	617	1	3822	2	N	-0-					-0-
08	3397	X	3397	-0-	-0-	-0-	486	1	2911	2	N	-0-					-0-
09	3132	X	3132	-0-	-0-	-0-	357	1	2775	2	N	-0-					-0-
10	4845	X	4845	-0-	-0-	-0-	571	1	4274	2	N	-0-					-0-
11	3960	X	NO RPT	-0-	-3960	-0-					N	NO RPT					-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	N	2255	-0-	-265	-0-	312	1	1943	2	N	-0-					-0-
07	2573	N	1958	-0-	-615	-0-	272	1	1686	2	N	-0-					-0-
08	2263	N	2067	-0-	-196	-0-	296	1	1771	2	N	-0-					-0-
09	2250	N	1250	-0-	-1000	-0-	142	1	1108	2	N	-0-					-0-
10	2467	N	2467	-0-	-0-	-0-	291	1	2176	2	N	-0-					-0-
11	2010	N	NO RPT	-0-	-2010	-0-					N	NO RPT					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	12 109	1 9	1382	3	Y	99					168
07	1594	N	1594	-0-	-0-	-0-	15 10	1 9	1569	3	Y	9	167	1			10
08	1633	N	1633	-0-	-0-	-0-	17	1	1616	3	Y	-0-					10
09	1594	N	1594	-0-	-0-	-0-	17	1	1577	3	Y	-0-					10
10	1581	N	1356	-0-	-225	-0-	16	1	1340	3	Y	-0-					10
11	1590	N	1083	-0-	-507	-0-	13	1	1070	3	Y	-0-					10

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29250	X	13055	-0-	-16195	-0-	592 42	1 9	12421	3	Y	38					153
07	24149	X	12225	-0-	-11924	-0-	610 33	1 9	11582	3	Y	30	161	1			22
08	16864	X	11240	-0-	-5624	-0-	604 40	1 9	10596	3	Y	36					58
09	14970	X	10564	-0-	-4406	-0-	586 24	1 9	9954	3	Y	22					80
10	14074	X	10606	-0-	-3468	-0-	618 7	1 9	9981	3	Y	6					86
11	13050	X	9716	-0-	-3334	-0-	593 109	1 9	9014	3	Y	99					185

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		3	-0-	3	20	3	3			Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	20					Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2527	-0-	-473	-0-	23	1	2504	3	Y	-0-					-0-
07	3100	X	2361	-0-	-739	-0-	23	1	2338	3	Y	-0-					-0-
08	3441	X	2692	-0-	-749	-0-	27	1	2663	3	Y	2					2
							2	9									
09	3330	X	2258	-0-	-1072	-0-	24	1	2221	3	Y	12					14
							13	9									
10	3441	X	1143	-0-	-2298	-0-	14	1	1129	3	Y	-0-					14
11	2610	X	1711	-0-	-899	-0-	21	1	1690	3	Y	-0-					14

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
B.P. PRODUCTIONS INC. 040797
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	X	-0-	-0-	-90 B	-3847					N	4					111
07	93	X	30	-0-	-63 B	-3847	29	2	1	9	N	1					112
08	93	X	4	-0-	-89 B	-3847	4	2			N	-0-					112
09	30	X	22	-0-	-8 B	-3847	18	2	4	9	N	4					116
10	31	X	58	-0-	27 B	-3820	54	2	4	9	N	4					120
11	30	X	159	-0-	129 B	-3691	153	2	6	9	N	5					125

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	X	10	-0-	-20 B	-650	8	2	2	9	N	2					55
07	31	X	4	-0-	-27 B	-650	3	2	1	9	N	1					56
08	31	X	-0-	-0-	-31 B	-650					N	-0-					56
09	13	X	-0-	-0-	-13 B	-650					N	2					58
10	13	X	-0-	-0-	-13 B	-650					N	2					60
11	10	X	62	-0-	52 B	-598	59	2	3	9	N	3					63

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	X	63	-0-	-0- B	-0-	15	1	48	2	N	-0-					-0-
07	41	X	41	-0-	-0- B	-0-	7	1	34	2	N	-0-					-0-
08	62	X	61	-0-	-1 B	-0-	30	1	31	2	N	-0-					-0-
09	60	X	39	-0-	-21 B	-0-	4	1	35	2	N	-0-					-0-
10	62	X	39	-0-	-23 B	-0-	4	1	35	2	N	-0-					-0-
11	60	X	14	-0-	-46 B	-0-	4	1	10	2	N	-0-					-0-

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1022	-0-	-718 B	-0-	58	1	900	2	N	58					193
							64	9									
07	1271	X	1100	-0-	-171 B	-0-	56	1	980	2	N	58					251
							64	9									
08	1271	X	1157	-0-	-114 B	-0-	60	1	975	2	N	111					362
							122	9									
09	1230	X	786	-0-	-444 B	-0-	48	1	720	2	N	16	350	1			28
							18	9									
10	1023	X	821	-0-	-202 B	-0-	40	1	713	2	N	62					90
							68	9									
11	1080	X	587	-0-	-493 B	-0-	54	1	522	2	N	10					100
							11	9									

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4320	X	3918	-0-	-402 B	-0-	1152	1	2698	2	N	62					89
							68	9									
07	4123	X	3401	-0-	-722 B	-0-	1190	1	2095	2	N	105	174	1			20
							116	9									
08	3937	X	3572	-0-	-365 B	-0-	1190	1	2316	2	N	60					80
							66	9									
09	3810	X	2655	-0-	-1155 B	-0-	1152	1	1437	2	N	60					140
							66	9									
10	3937	X	3100	-0-	-837 B	-0-	1190	1	1851	2	N	54	175	1			19
							59	9									
11	3810	X	NO RPT	-0-	-3810 B	-0-					N	NO RPT					19

THEIS, SOUTH (WILCOX 9925) 89275 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
COLLIER G. U. WELL #: 10 RRCID -> 249540 COMPL. DATE 03/26/2009 TOTAL DEPTH 9850 PERF. 9816 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JTB OIL COMPANY, INC. 448043
HOTZ, VAL WELL #: 1 RRCID -> 158280 COMPL. DATE 02/14/1996 TOTAL DEPTH 9200 PERF. 4850 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36

THOMASTON (YEGUA 4900) 89509 750 ASSOCIATED CAPACITY CNTY: DE WITT
JTB OIL COMPANY, INC. 448043
HOTZ, VAL GAS UNIT #1 WELL #: 3 RRCID -> 124421 COMPL. DATE 04/08/1987 TOTAL DEPTH 9220 PERF. 4924 - 4931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	550	1			N	-0-					165
07	781	N	781	-0-	-0-	-0-	737	1	44	9	N	40	178	1			27
08	1163	N	1163	-0-	-0-	-0-	1157	1	6	9	N	5					32
09	868	N	868	-0-	-0-	-0-	867	1	1	9	N	1					33
*10	922	N	922	-0-	-0-	-0-	920	1	2	9	N	2					35
*11	654	N	654	-0-	-0-	-0-	652	1	2	9	N	2					37

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

06	4110	X	3475	-0-	-635	-0-	3475	3			N	-0-					-0-
07	3627	X	2711	-0-	-916	-0-	2711	3			N	-0-					-0-
08	3565	X	2218	-0-	-1347	-0-	2218	3			N	-0-					-0-
09	3480	X	2847	-0-	-633	-0-	2847	3			N	-0-					-0-
10	3596	X	2747	-0-	-849	-0-	2747	3			N	-0-					-0-
11	3480	X	2320	-0-	-1160	-0-	2320	3			N	-0-					-0-

SCHULZ WELL #: 3H RRCID -> 169011 COMPL. DATE 05/29/1998 TOTAL DEPTH 17064 PERF.13120 - 17064

06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULZ, H. WELL #: 4H RRCID -> 172420 COMPL. DATE 12/24/1998 TOTAL DEPTH 13341 PERF.13000 - 13340

06	0		1066	-0-	1066	1066	1066	3			N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/30/2015 - PLUGGED 06/30/15

SCHULZ, H. J. WELL #: 5H RRCID -> 173072 COMPL. DATE 02/15/1999 TOTAL DEPTH 13365 PERF.13288 - 16093

06	0		85	-0-	85	85	85	3			N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/24/2015 - PLUGGED 06/24/15

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

06	5932	X	5932	-0-	-0-	-0-	5932	3			N	-0-					-0-
07	5580	X	5492	-0-	-88	-0-	5492	3			N	-0-					-0-
08	6448	X	5140	-0-	-1308	-0-	5140	3			N	-0-					-0-
09	6317	X	6317	-0-	-0-	-0-	6317	3			N	-0-					-0-
10	6448	X	6388	-0-	-60	-0-	6388	3			N	-0-					-0-
11	5940	X	5930	-0-	-10	-0-	5930	3			N	-0-					-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

06	8760	X	8430	-0-	-330	-0-	8430	3			N	-0-					-0-
07	9052	X	8509	-0-	-543	-0-	8509	3			N	-0-					-0-
08	9052	X	7582	-0-	-1470	-0-	7582	3			N	-0-					-0-
09	8430	X	8118	-0-	-312	-0-	8118	3			N	-0-					-0-
10	8711	X	8656	-0-	-55	-0-	8656	3			N	-0-					-0-
*11	8545	X	8545	-0-	-0-	-0-	8545	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3597	X	3597	-0-	-0-	-0-	3597	3			N	-0-					-0-
07	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					-0-
08	3472	X	3408	-0-	-64	-0-	3408	3			N	-0-					-0-
09	3600	X	3473	-0-	-127	-0-	3473	3			N	-0-					-0-
10	3720	X	3172	-0-	-548	-0-	3172	3			N	-0-					-0-
11	3600	X	2973	-0-	-627	-0-	2973	3			N	-0-					-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4872	X	4872	-0-	-0-	-0-	4872	3			N	-0-					-0-
07	4929	X	4583	-0-	-346	-0-	4583	3			N	-0-					-0-
08	5022	X	4075	-0-	-947	-0-	4075	3			N	-0-					-0-
09	4860	X	3983	-0-	-877	-0-	3983	3			N	-0-					-0-
10	5022	X	4514	-0-	-508	-0-	4514	3			N	-0-					-0-
11	4860	X	3240	-0-	-1620	-0-	3240	3			N	-0-					-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1275	-0-	-1005	-0-	1275	3			N	-0-					-0-
07	2356	X	1885	-0-	-471	-0-	1885	3			N	-0-					-0-
08	1984	X	1662	-0-	-322	-0-	1662	3			N	-0-					-0-
09	1890	X	1570	-0-	-320	-0-	1570	3			N	-0-					-0-
10	1891	X	1549	-0-	-342	-0-	1549	3			N	-0-					-0-
*11	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6729	X	6729	-0-	-0-	-0-	6729	3			N	-0-					-0-
07	6311	X	6311	-0-	-0-	-0-	6311	3			N	-0-					-0-
08	5952	X	5690	-0-	-262	-0-	5690	3			N	-0-					-0-
09	6358	X	6358	-0-	-0-	-0-	6358	3			N	-0-					-0-
10	6285	X	6285	-0-	-0-	-0-	6285	3			N	-0-					-0-
*11	6312	X	6312	-0-	-0-	-0-	6312	3			N	-0-					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8956	X	8956	-0-	-0-	-0-	8956	3			N	-0-					-0-
07	13978	X	13978	-0-	-0-	-0-	13978	3			N	-0-					-0-
08	12256	X	12256	-0-	-0-	-0-	12256	3			N	-0-					-0-
09	8390	X	8390	-0-	-0-	-0-	8390	3			N	-0-					-0-
10	7688	X	7688	-0-	-0-	-0-	7688	3			N	-0-					-0-
*11	6212	X	6212	-0-	-0-	-0-	6212	3			N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6540	X	6126	-0-	-414	-0-	6126	3			N	-0-					-0-
07	7099	X	4541	-0-	-2558	-0-	4541	3			N	-0-					-0-
08	7103	X	7103	-0-	-0-	-0-	7103	3			N	-0-					-0-
09	6870	X	5820	-0-	-1050	-0-	5820	3			N	-0-					-0-
10	6324	X	5310	-0-	-1014	-0-	5310	3			N	-0-					-0-
11	6870	X	3622	-0-	-3248	-0-	3622	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	4418	-0-	-1402	-0-	4418	3			N	-0-					-0-
07	6014	X	3599	-0-	-2415	-0-	3599	3			N	-0-					-0-
08	5487	X	4392	-0-	-1095	-0-	4392	3			N	-0-					-0-
09	4989	X	4989	-0-	-0-	-0-	4989	3			N	-0-					-0-
10	5084	X	4367	-0-	-717	-0-	4367	3			N	-0-					-0-
11	4410	X	4275	-0-	-135	-0-	4275	3			N	-0-					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

06	3570	X	3282	-0-	-288	-0-	3282	3			N	-0-					-0-
07	3813	X	2973	-0-	-840	-0-	2973	3			N	-0-					-0-
08	3813	X	2862	-0-	-951	-0-	2862	3			N	-0-					-0-
09	3690	X	3050	-0-	-640	-0-	3050	3			N	-0-					-0-
10	3472	X	3042	-0-	-430	-0-	3042	3			N	-0-					-0-
11	3270	X	2799	-0-	-471	-0-	2799	3			N	-0-					-0-

SINOR RANCH G. U. WELL #: 2 RRCID -> 237240 COMPL. DATE 05/09/2008 TOTAL DEPTH 13440 PERF.13168 - 14722

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

06	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

06	5370	X	4208	-0-	-1162	-0-	4208	3			N	-0-					-0-
07	5549	X	4451	-0-	-1098	-0-	4451	3			N	-0-					-0-
08	4309	X	4002	-0-	-307	-0-	4002	3			N	-0-					-0-
09	4200	X	3795	-0-	-405	-0-	3795	3			N	-0-					-0-
10	4464	X	1865	-0-	-2599	-0-	1865	3			N	-0-					-0-
11	4320	X	3348	-0-	-972	-0-	3348	3			N	-0-					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

06	5490	X	5082	-0-	-408	-0-	5082	3			N	-0-					-0-
07	5580	X	5016	-0-	-564	-0-	5016	3			N	-0-					-0-
08	5580	X	4821	-0-	-759	-0-	4821	3			N	-0-					-0-
09	5400	X	5282	-0-	-118	-0-	5282	3			N	-0-					-0-
10	5580	X	5382	-0-	-198	-0-	5382	3			N	-0-					-0-
11	5070	X	4965	-0-	-105	-0-	4965	3			N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	3019	-0-	-221	-0-	3019	2			N	-0-					-0-
07	3255	X	2978	-0-	-277	-0-	2978	2			N	-0-					-0-
08	3255	X	2970	-0-	-285	-0-	2970	2			N	-0-					-0-
09	3120	X	3062	-0-	-58	-0-	3062	2			N	-0-					-0-
10	3131	X	2876	-0-	-255	-0-	2876	2			N	-0-					-0-
11	3030	X	NO RPT	-0-	-3030	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4590	X	4290	-0-	-300	-0-	426	1	3864	3	N	-0-					-0-
07	4650	X	3700	-0-	-950	-0-	443	1	3257	3	N	-0-					-0-
08	5146	X	4923	-0-	-223	-0-	441	1	4482	3	N	-0-					-0-
09	5667	X	5667	-0-	-0-	-0-	426	1	5241	3	N	-0-					-0-
10	5768	X	5768	-0-	-0-	-0-	443	1	5325	3	N	-0-					-0-
*11	5559	X	5559	-0-	-0-	-0-	429	1	5130	3	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7053	X	7053	-0-	-0- B	-0-	750	1	6231	2	N	65					128
							72	9									
07	8711	X	7139	-0-	-1572 B	-0-	775	1	6300	2	N	58					186
							64	9									
08	8711	X	6810	-0-	-1901 B	-0-	700	1	6077	2	N	30					216
							33	9									
09	8430	X	6754	-0-	-1676 B	-0-	750	1	5982	2	N	20	169	1			67
							22	9									
10	7471	X	7138	-0-	-333 B	-0-	775	1	6326	2	N	34					101
							37	9									
11	7050	X	6500	-0-	-550 B	-0-	750	1	5710	2	N	36					137
							40	9									

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13861	X	13861	-0-	-0- B	-0-	725	1	13101	2	N	32					229
							35	9									
07	21886	X	12102	-0-	-9784 B	-0-	775	1	11309	2	N	16					245
							18	9									
08	21886	X	9278	-0-	-12608 B	-0-	625	1	8631	2	N	20	187	1			78
							22	9									
09	21180	X	14409	-0-	-6771 B	-0-	750	1	13616	2	N	39					117
							43	9									
10	15872	X	13879	-0-	-1993 B	-0-	775	1	13043	2	N	55					172
							61	9									
11	13860	X	11222	-0-	-2638 B	-0-	700	1	10487	2	N	32					204
							35	9									

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. WELL #: 21 RRCID -> 265640 COMPL. DATE 12/19/2011 TOTAL DEPTH 10536 PERF. 7920 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/13/2015 - PLUGGED 11/13/15

TRADITION RESOURCES OPER, LLC 864296
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE (QUEEN CITY) 90504 332 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. WELL #: 9 RRCID -> 068693 COMPL. DATE 06/23/1981 TOTAL DEPTH 12500 PERF. 3115 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/01/2015 - PLUGGED 10/01/2015

LYNE, T. J.-PVOG WELL #: 6 RRCID -> 191198 COMPL. DATE 07/22/2002 TOTAL DEPTH 6550 PERF. 5930 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6570	X	5897	-0-	-673	-0-	636	1	5261	3	Y	-0-					-0-
07	6789	X	4394	-0-	-2395	-0-	139	1	4255	3	Y	-0-					-0-
08	4405	X	4405	-0-	-0-	-0-	431	1	3974	3	Y	-0-					-0-
09	5910	X	4081	-0-	-1829	-0-	526	1	3555	3	Y	-0-					-0-
10	6107	X	3805	-0-	-2302	-0-	479	1	3326	3	Y	-0-					-0-
11	5910	X	2184	-0-	-3726	-0-	565	1	1619	3	Y	-0-					-0-

LYNE, T. J.-PVOG WELL #: 8 RRCID -> 193192 COMPL. DATE 11/09/2002 TOTAL DEPTH 6500 PERF. 5954 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/16/2015 - PLUGGED 10/16/2015

TOM LYNE (QUEEN CITY) //CONT.// 90504 332 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY //CONT.// 386310
LYNE, T. J.- SOG WELL #: 2 RRCID -> 203266 COMPL. DATE 08/19/2002 TOTAL DEPTH 11960 PERF. 5942 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/26/2015 - PLUGGED 10/26/15

LYNE, T. J. WELL #: 27 RRCID -> 266109 COMPL. DATE 01/11/2012 TOTAL DEPTH 9050 PERF. 6002 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/03/2015

TOM LYNE (REAGAN -C-) 90504 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
T. J. LYNE-PVOG WELL #: 5 RRCID -> 240652 COMPL. DATE 04/17/2008 TOTAL DEPTH 10902 PERF.10408 - 10465

06	231	N	231	-0-	-0-	-0-	21	1	170	3	Y	36	27	1			14
							40	9									
07	2450	N	2450	-0-	-0-	-0-	77	1	2361	3	Y	11	13	1			12
							12	9									
08	4000	R	4000	-0-	-0-	-0-	388	1	3579	3	Y	30	15	1			27
							33	9									
09	3636	R	3636	-0-	-0-	-0-	465	1	3134	3	Y	34	35	1			26
							37	9									
10	3855	R	3855	-0-	-0-	-0-	482	1	3347	3	Y	24	31	1			19
							26	9									
11	3870	#	3431	-0-	-439	-0-	884	1	2530	3	Y	15	14	1			20
							17	9									

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

06	14B2	EXT	-0-	-0-	-0-	992					N	-0-	75	1			17
07	992	R	-0-	-0-	-992	-0-					N	-0-					17
08	434	#	-0-	-0-	-434	-0-					N	-0-					17
09	330	#	-0-	-0-	-330	-0-					N	-0-					17
10	341	#	-0-	-0-	-341	-0-					N	-0-					17
11	0	#	-0-	-0-	-0-	-0-					N	-0-					17

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

06	11130	#	-0-	-0-	-11130	-0-					N	-0-	49	1			11
07	0	#	-0-	-0-	-0-	-0-					N	-0-					11
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					11
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					11

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TRADITION RESOURCES OPER, LLC 864296
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	#	-0-	-0-	-1470	-0-					N	-0-	23	1			5
07	558	#	-0-	-0-	-558	-0-					N	-0-					5
08	248	#	-0-	-0-	-248	-0-					N	-0-					5
09	240	#	-0-	-0-	-240	-0-					N	-0-					5
10	0	#	-0-	-0-	-0-	-0-					N	-0-					5
11	0	#	-0-	-0-	-0-	-0-					N	-0-					5

TOM LYNE, N. (REAGAN -A-) 90506 250 NON-ASSOCIATED 49B CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 17 RRCID -> 146999 COMPL. DATE 09/21/1993 TOTAL DEPTH 10120 PERF. 9480 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	#	573	-0-	-297	-0-	52 92	1 9	429	3	Y	84	118	1			61
07	1054	#	635	-0-	-419	-0-	20 30	1 9	585	3	Y	27	47	1			41
08	1054	#	847	-0-	-207	-0-	74 92	1 9	681	3	Y	84	46	1			79
09	1020	#	781	-0-	-239	-0-	87 110	1 9	584	3	Y	100	106	1			73
10	865	R	865	-0-	-0-	-0-	99 79	1 9	687	3	Y	72	95	1			50
11	810	#	476	-0-	-334	-0-	109 53	1 9	314	3	Y	48	43	1			55

TOM LYNE, N. (REAGAN -B-) 90506 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 17 RRCID -> 119993 COMPL. DATE 01/19/1986 TOTAL DEPTH 10120 PERF.10006 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNE, T. J. WELL #: 19 RRCID -> 179301 COMPL. DATE 06/21/2000 TOTAL DEPTH 10660 PERF.10068 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/23/2015 - PLUGGED 09/23/2015

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. WELL #: 12 RRCID -> 049721 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9340 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	X	739	-0-	-461	-0-	80	1	659	3	Y	-0-					-0-
07	1240	X	374	-0-	-866	-0-	12	1	362	3	Y	-0-					-0-
08	672	N	672	-0-	-0-	-0-	66	1	606	3	Y	-0-					-0-
09	905	N	905	-0-	-0-	-0-	117	1	788	3	Y	-0-					-0-
10	893	N	893	-0-	-0-	-0-	112	1	781	3	Y	-0-					-0-
11	660	N	517	-0-	-143	-0-	134	1	383	3	Y	-0-					-0-

LYNE, T. J. WELL #: 19 RRCID -> 149877 COMPL. DATE 06/02/1994 TOTAL DEPTH 10660 PERF. 9394 - 9444

06	PRTL PLG		NO RPT	-0-	-0-	3802					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	3802					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	3802					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	3802					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	3802					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	3802					Y	NO RPT					-0-

LYNE, T.J. WELL #: 20UT RRCID -> 151659 COMPL. DATE 10/06/1994 TOTAL DEPTH 10878 PERF. 9352 - 9436

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LYNE, T. J. WELL #: 21 RRCID -> 152757 COMPL. DATE 12/20/1994 TOTAL DEPTH 10536 PERF. 9470 - 9520

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/13/2015 - PLUGGED 11/13/15

LYNE, T. J. WELL #: 23 RRCID -> 155884 COMPL. DATE 09/28/1995 TOTAL DEPTH 10300 PERF. 9322 - 9390

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/12/2015 - PLUGGED 10/12/2015

LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY //CONT.// 386310
LYNE, T. J. WELL #: 24 RRCID -> 160545 COMPL. DATE 05/11/1996 TOTAL DEPTH 10700 PERF. 9364 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	5115					Y	32	21	1	11
07	0	W	-0-	-0-	-0-	5115					Y	45	29	1	27
08	0	W	49	-0-	49	5164	5	1	44	3	Y	-0-	27	1	-0-
09	0	W	18	-0-	18	5182	2	1	16	3	Y	-0-			-0-
10	0	W	187	-0-	187	5369	23	1	156	3	Y	7	4	1	3
							8	9							
11	0	W	118	-0-	118	5487	27	1	74	3	Y	15	7	1	11
							17	9							
	LYNE, T. J.				WELL #: 18		RRCID -> 178507		COMPL. DATE 06/07/2000			TOTAL DEPTH 11100			PERF. 9340 - 9450
06	690	N	536	-0-	-154	-0-	51	1	421	3	Y	58	76	1	41
							64	9							
07	530	N	530	-0-	-0-	-0-	16	1	480	3	Y	31	37	1	35
							34	9							
08	595	N	595	-0-	-0-	-0-	52	1	476	3	Y	61	35	1	61
							67	9							
09	150	N	-0-	-0-	-150	-0-					Y	72	78	1	55
10	1534	N	1534	-0-	-0-	-0-	179	1	1248	3	Y	97	98	1	54
							107	9							
11	150	N	-0-	-0-	-150	-0-					Y	7	27	1	34

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

06	11910	X	5229	-0-	-6681	-0-	607	1	4608	2	Y	13			45
							14	9							
07	10695	X	3602	-0-	-7093	-0-	639	1	2950	2	Y	12			57
							13	9							
08	14730	X	14730	-0-	-0-	-0-	642	1	13994	2	Y	85			142
							94	9							
09	13722	X	13722	-0-	-0-	-0-	623	1	13042	2	Y	52			194
							57	9							
10	14954	X	14954	-0-	-0-	-0-	645	1	14199	2	Y	100	172	1	122
							110	9							
*11	14485	X	14485	-0-	-0-	-0-	615	1	13759	2	Y	101			223
							111	9							

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

06	210	N	195	-0-	-15	-0-	23	1	172	2	N	-0-			-0-
07	155	N	67	-0-	-88	-0-	12	1	55	2	N	-0-			-0-
08	208	N	208	-0-	-0-	-0-	9	1	199	2	N	-0-			-0-
09	210	N	163	-0-	-47	-0-	7	1	156	2	N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	6	1	139	2	N	-0-			-0-
*11	227	N	227	-0-	-0-	-0-	10	1	217	2	N	-0-			-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T.J. WELL #: 20LT RRCID -> 151437 COMPL. DATE 10/06/1994 TOTAL DEPTH 10878 PERF. N/A

06	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-			-0-
07	124	N	61	-0-	-63	-0-	2	1	59	3	Y	-0-			-0-
08	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-			-0-
09	90	N	59	-0-	-31	-0-	8	1	51	3	Y	-0-			-0-
10	62	N	61	-0-	-1	-0-	8	1	53	3	Y	-0-			-0-
11	60	N	36	-0-	-24	-0-	10	1	26	3	Y	-0-			-0-

TOM LYNE, N. (WILCOX 10,000) //CONT.// 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY //CONT.// 386310
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	1018	-0-	-4262	-0-	100	1	831	3	Y	79	108	1			55
							87	9									
07	5456	X	-0-	-0-	-5456	-0-					Y	33	47	1			41
08	4273	X	4273	-0-	-0-	-0-	410	1	3779	3	Y	76	43	1			74
							84	9									
09	4350	X	3287	-0-	-1063	-0-	413	1	2785	3	Y	81	92	1			63
							89	9									
10	4216	X	2174	-0-	-2042	-0-	259	1	1801	3	Y	104	108	1			59
							114	9									
11	4140	X	2063	-0-	-2077	-0-	495	1	1418	3	Y	136	86	1			109
							150	9									

LYNE, T.J. - SOG WELL #: 1 RRCID -> 203353 COMPL. DATE 07/27/2007 TOTAL DEPTH 10927 PERF.10040 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	4776	-0-	-2004	-0-	512	1	4235	3	Y	26	32	1			18
							29	9									
07	7006	X	3328	-0-	-3678	-0-	105	1	3212	3	Y	10	14	1			14
							11	9									
08	702	X	702	-0-	-0-	-0-	67	1	618	3	Y	15	10	1			19
							17	9									
09	5160	X	46	-0-	-5114	-0-	2	1	13	3	Y	28	27	1			20
							31	9									
10	5332	X	1912	-0-	-3420	-0-	240	1	1672	3	Y	-0-	20	1			-0-
11	4770	X	-0-	-0-	-4770	-0-					Y	-0-					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HILCORP ENERGY COMPANY 386310
LYNE, T. J. - SOG WELL #: 3 RRCID -> 190179 COMPL. DATE 04/30/2002 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	X	7104	-0-	-396	-0-	765	1	6336	3	Y	3	2	1			1
							3	9									
07	7750	X	5037	-0-	-2713	-0-	159	1	4866	3	Y	11	6	1			6
							12	9									
08	4899	X	4899	-0-	-0-	-0-	475	1	4391	3	Y	30	13	1			23
							33	9									
09	7110	X	4790	-0-	-2320	-0-	613	1	4140	3	Y	34	33	1			24
							37	9									
10	7347	X	4917	-0-	-2430	-0-	616	1	4281	3	Y	18	26	1			16
							20	9									
11	7110	X	353	-0-	-6757	-0-	91	1	262	3	Y	-0-	16	1			-0-

LYNE, T. J.-SOG WELL #: 1 RRCID -> 192422 COMPL. DATE 11/08/2001 TOTAL DEPTH 10927 PERF.10668 - 10674

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
T. J. LYNE - PVOG WELL #: 9 RRCID -> 243871 COMPL. DATE 07/28/2007 TOTAL DEPTH 3730 PERF. 2125 - 2164

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/17/2015 - PLUGGED 11/17/15

TOM LYNE, NE. (HOCKLEY A STRAY) 90508 360 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
YORK E & P, LLC 947242
KATZFEY WELL #: 1 RRCID -> 229878 COMPL. DATE 03/04/2007 TOTAL DEPTH 4013 PERF. 2822 - 2823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/17/2015 - PLUGGED 07/17/2015

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. F. LAMBERT WELL #: 50 RRCID -> 241971 COMPL. DATE 10/06/2008 TOTAL DEPTH 5905 PERF. 5649 - 5656

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ANNIE REILLY ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3560) //CONT.// 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
08	611	X	611	-0-	-0-	-0-	611	1			N	-0-					-0-
09	180	X	71	-0-	-109	-0-	71	1			N	-0-					-0-
10	710	X	710	-0-	-0-	-0-	710	1			N	-0-					-0-
11	600	X	460	-0-	-140	-0-	460	1			N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	440	-0-	-670	-0-	204	1	3	2	Y	-0-					-0-
							233	3									
07	1333	N	-0-	-0-	-1333	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	312	1			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	1			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	1			N	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	1			N	-0-					-0-
10	372	N	326	-0-	-46	-0-	326	1			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	1			N	-0-					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

06	339	N	339	-0-	-0-	-0-	339	1			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	1			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	1			N	-0-					-0-
09	330	N	297	-0-	-33	-0-	297	1			N	-0-					-0-
10	434	N	287	-0-	-147	-0-	287	1			N	-0-					-0-
*11	321	N	321	-0-	-0-	-0-	321	1			N	-0-					-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 5 RRCID -> 266682 COMPL. DATE 12/14/2011 TOTAL DEPTH 5949 PERF. 4130 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 21 RRCID -> 149301 COMPL. DATE 04/05/1994 TOTAL DEPTH 5640 PERF. 4192 - 4195

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4600) 90534 375 ASSOCIATED SALVAGE CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -A- WELL #: A 9 RRCID -> 208132 COMPL. DATE 02/05/2005 TOTAL DEPTH 5911 PERF. 4510 - 4513

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4800) 90534 390 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ANNIE REILLY ET VIR WELL #: 6 RRCID -> 255691 COMPL. DATE 03/04/2010 TOTAL DEPTH 5976 PERF. 4722 - 4760

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 11/21/2006 TOTAL DEPTH 5925 PERF. 4813 - 4825

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

06	480	X	223	-0-	-257	-0-	223	1			N	-0-					-0-
07	526	X	526	-0-	-0-	-0-	526	1			N	-0-					-0-
08	434	X	361	-0-	-73	-0-	361	1			N	-0-					-0-
09	420	X	417	-0-	-3	-0-	417	1			N	-0-					-0-
10	527	X	502	-0-	-25	-0-	502	1			N	-0-					-0-
11	510	X	361	-0-	-149	-0-	361	1			N	-0-					-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REILLY, ANNIE ET VIR WELL #: 5 RRCID -> 180473 COMPL. DATE 09/05/2000 TOTAL DEPTH 5949 PERF. 4865 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
08	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	N	991	-0-	-0-	-0-	991	1			N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	1			N	-0-					-0-
08	930	N	749	-0-	-181	-0-	749	1			N	-0-					-0-
09	990	N	621	-0-	-369	-0-	621	1			N	-0-					-0-
10	1023	N	682	-0-	-341	-0-	682	1			N	-0-					-0-
11	720	N	570	-0-	-150	-0-	570	1			N	-0-					-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	247	-0-	-83	-0-	247	1			N	-0-					-0-
07	279	X	267	-0-	-12	-0-	267	1			N	-0-					-0-
08	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
09	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
10	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
11	270	X	-0-	-0-	-270	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1585	X	1585	-0-	-0-	-0-	736	1	11	2	N	-0-					-0-
							838	3									
07	1488	X	454	-0-	-1034	-0-	232	1	2	2	N	-0-					-0-
							220	3									
08	1519	X	897	-0-	-622	-0-	469	1	8	2	N	-0-					-0-
							420	3									
09	1590	X	960	-0-	-630	-0-	539	1	2	2	N	-0-					-0-
							419	3									
10	1703	X	1703	-0-	-0-	-0-	935	1	1	2	N	-0-					-0-
							767	3									
11	1590	X	1501	-0-	-89	-0-	939	1	5	2	N	-0-					-0-
							557	3									

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 22 RRCID -> 258686 COMPL. DATE 11/18/2010 TOTAL DEPTH 5896 PERF. 4940 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR -E- WELL #: E 17 RRCID -> 261775 COMPL. DATE 04/15/2011 TOTAL DEPTH 5868 PERF. 4900 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	59	-0-	-271	-0-	27	1	32	3	N	-0-					-0-
07	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	X	-0-	-0-	-341	-0-					N	-0-					-0-
09	330	X	-0-	-0-	-330	-0-					N	-0-					-0-
10	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

06	511	N	511	-0-	-0-	-0-	237	1	4	2	N	-0-					-0-
							270	3									
07	558	N	127	-0-	-431	-0-	65	1	1	2	N	-0-					-0-
							61	3									
08	775	N	692	-0-	-83	-0-	363	1	6	2	N	-0-					-0-
							323	3									
09	830	N	830	-0-	-0-	-0-	466	1	2	2	N	-0-					-0-
							362	3									
10	2059	N	2059	-0-	-0-	-0-	1130	1	1	2	N	-0-					-0-
							928	3									
*11	3000	N	4670	-0-	1670	1670	2919	1	17	2	N	-0-					-0-
							1734	3									

WILLIAMS, MAUDE ET AL -A- WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

06	357	X	357	-0-	-0-	-0-	357	1			N	-0-					-0-
07	255	X	255	-0-	-0-	-0-	255	1			N	-0-					-0-
08	279	X	61	-0-	-218	-0-	61	1			N	-0-					-0-
09	1208	X	1208	-0-	-0-	-0-	1208	1			N	-0-					-0-
10	1881	X	1881	-0-	-0-	-0-	1881	1			N	-0-					-0-
*11	1700	X	1700	-0-	-0-	-0-	1700	1			N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 261105 COMPL. DATE 05/11/2011 TOTAL DEPTH 5925 PERF. 4891 - 4952

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -B- WELL #: B 25 RRCID -> 176367 COMPL. DATE 01/26/2000 TOTAL DEPTH 5908 PERF. 4974 - 4978

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
THOMAS O'CONNOR -B- WELL #: B 39 RRCID -> 205812 COMPL. DATE 12/02/2004 TOTAL DEPTH 5881 PERF. 5012 - 5024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR -B- WELL #: B 19 RRCID -> 212287 COMPL. DATE 05/25/2005 TOTAL DEPTH 5933 PERF. 4914 - 4926

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR -E- WELL #: E 43 RRCID -> 258690 COMPL. DATE 11/08/2010 TOTAL DEPTH 5897 PERF. 4932 - 4945

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM O'CONNOR (5025) 90534 412 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
NORDAN & MORRIS-THOMAS O'CONNOR WELL #: 7 RRCID -> 258691 COMPL. DATE 12/08/2010 TOTAL DEPTH 5925 PERF. 4974 - 4984

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY CLAIRE BAUER ET VIR WELL #: 8 RRCID -> 252459 COMPL. DATE 07/27/2009 TOTAL DEPTH 5925 PERF. 4973 - 4992

06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5100, EAST) //CONT.// 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 N		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 X		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5275) 90534 575 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR "A" WELL #: 37 RRCID -> 261129 COMPL. DATE 05/24/2011 TOTAL DEPTH 5921 PERF. 5220 - 5225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 9525 PERF. 5306 - 5311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 12 RRCID -> 004496 COMPL. DATE 04/14/1960 TOTAL DEPTH 5354 PERF. 5262 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	-0-	-0-	-990	-0-					N	-0-					-0-
07	1023	#	-0-	-0-	-1023	-0-					N	-0-					-0-
08	1023	#	-0-	-0-	-1023	-0-					N	-0-					-0-
09	720	#	-0-	-0-	-720	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

IRA HEARD 'A' WELL #: 19 RRCID -> 274912 COMPL. DATE 07/24/2014 TOTAL DEPTH 7855 PERF. 5349 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (5350 SAND) //CONT.// 90534 612 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
NORDAN & MORRIS-THOMAS O'CONNOR WELL #: 9 RRCID -> 260559 COMPL. DATE 12/17/2010 TOTAL DEPTH 5915 PERF. 5340 - 5345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

06	960	X	815	-0-	-145	-0-	815	1		N	-0-					-0-
07	992	X	296	-0-	-696	-0-	296	1		N	-0-					-0-
08	1426	X	16	-0-	-1410	-0-	16	1		N	-0-					-0-
09	1380	X	-0-	-0-	-1380	-0-				N	-0-					-0-
10	1426	X	-0-	-0-	-1426	-0-				N	-0-					-0-
11	810	X	NO RPT	-0-	-810	-0-				N	NO RPT					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 09/26/2013 TOTAL DEPTH 5930 PERF. 5617 - 5623

06	T. A.		-0-	-0-	-0-	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

06	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
L.A. NORDAN-THOS. O'CONNOR EST WELL #: 21 RRCID -> 263021 COMPL. DATE 09/01/2011 TOTAL DEPTH 5935 PERF. 5723 - 5729

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2319	N	2319	-0-	-0-	-0-	1077 1226	1 3	16	2	N	-0-					-0-
07	2604	N	678	-0-	-1926	-0-	346 329	1 3	3	2	N	-0-					-0-
08	2449	N	1682	-0-	-767	-0-	881 787	1 3	14	2	N	-0-					-0-
09	2310	N	1855	-0-	-455	-0-	1041 810	1 3	4	2	N	-0-					-0-
10	3067	N	3067	-0-	-0-	-0-	1684 1381	1 3	2	2	N	-0-					-0-
*11	2685	N	2685	-0-	-0-	-0-	1679 996	1 3	10	2	N	-0-					-0-

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

06	8610	X	-0-	-0-	-8610	-0-					N	-0-					-0-
07	7626	X	-0-	-0-	-7626	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1962	N	1962	-0-	-0-	-0-	120 40	1 9	1802	2	N	36					262
07	2325	N	1832	-0-	-493	-0-	124 63	1 9	1645	2	N	57	187	1			132
08	2325	N	1983	-0-	-342	-0-	124 106	1 9	1753	2	N	96					228
09	1950	N	1918	-0-	-32	-0-	120 121	1 9	1677	2	N	110	180	1			158
10	2016	N	2016	-0-	-0-	-0-	124 125	1 9	1767	2	N	114	183	1			89
11	1920	N	1795	-0-	-125	-0-	120 94	1 9	1581	2	N	85					174

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37680	#	35290	-0-	-2390	-0-	34521	2	769	9	N	699	706	1			226
07	38378	#	35215	-0-	-3163	-0-	34521	2	694	9	N	631	702	1			155
08	40918		40918	-0-	-0-	-0-	40175	2	743	9	N	675	705	1			125
09	37590	#	35959	-0-	-1631	-0-	35201	2	758	9	N	689	530	1			284
10	38843	#	35648	-0-	-3195	-0-	34897	2	751	9	N	683	743	1			224
11	39000		35916	-0-	-3084	-0-	35168	2	748	9	N	680	727	1			177

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

TORO GRANDE (9000 SD) //CONT.// 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31350	X	30968	-0-	-382	-0-	30819	2	149	9	N	135					212
07	34240	X	34240	-0-	-0-	-0-	34064	2	176	9	N	160	178	1			194
08	33283	X	33283	-0-	-0-	-0-	33099	2	184	9	N	167	179	1			182
09	32047	X	32047	-0-	-0-	-0-	31871	2	176	9	N	160	177	1			165
10	32395	X	29413	-0-	-2982	-0-	29263	2	150	9	N	136	178	1			123
11	31350	X	29964	-0-	-1386	-0-	29813	2	151	9	N	137	180	1			80

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HOLLIMON OIL CORPORATION 393345
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

06	3150	#	2431	-0-	-719	-0-	89	1	2276	2	N	60					196
							66	9									
07	3255	#	2924	-0-	-331	-0-	107	1	2817	2	N	-0-	169	1			27
08	3255	#	2864	-0-	-391	-0-	107	1	2757	2	N	-0-					27
09	2691	R	2691	-0-	-0-	-0-	107	1	2584	2	N	-0-					27
10	2914	#	2562	-0-	-352	-0-	137	1	2425	2	N	-0-					27
11	2820	#	2753	-0-	-67	-0-	102	1	2648	2	N	3					30
							3	9									

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

06	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
07	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
08	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
09	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
10	0	W	-0-	-0-	-0-	7831					N	-0-					-0-
11	0	W	-0-	-0-	-0-	7831					N	-0-					-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
07	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
08	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
09	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
10	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39
11	14B	DENY	NO RPT	-0-	-0-	168					N	NO RPT					39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHINN RANCH 777330
SHINN GAS UNIT WELL #: 1 RRCID -> 134424 COMPL. DATE 12/12/1989 TOTAL DEPTH 1395 PERF. 1221 - 1231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/24/2015 - PLUGGED 07/24/15

TULETA (FRIO 2400) 91677 333 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
DOUGHERTY A WELL #: 2 RRCID -> 270611 COMPL. DATE 05/07/2013 TOTAL DEPTH 4015 PERF. 2422 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	17874					N	-0-					-0-
07	0	W	-0-	-0-	-0-	17874					N	-0-					-0-
08	0	W	-0-	-0-	-0-	17874					N	-0-					-0-
09	0	W	-0-	-0-	-0-	17874					N	-0-					-0-
10	0	W	-0-	-0-	-0-	17874					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	17874					N	NO RPT					-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	3060	-0-	-630	-0-	711	1	2349	2	N	-0-					-0-
07	3168	X	3168	-0-	-0-	-0-	233	1	2935	2	N	-0-					-0-
08	3314	X	3314	-0-	-0-	-0-	726	1	2588	2	N	-0-					-0-
09	3120	X	2970	-0-	-150	-0-	307	1	2663	2	N	-0-					-0-
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					-0-
11	3060	X	NO RPT	-0-	-3060	-0-					N	NO RPT					-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1302	X	1302	-0-	-0-	-0-	303	1	999	2	N	-0-					91
07	1296	X	1296	-0-	-0-	-0-	95	1	1201	2	N	-0-					91
08	1271	X	1167	-0-	-104	-0-	256	1	911	2	N	-0-					91
09	1230	X	683	-0-	-547	-0-	71	1	612	2	N	-0-					91
10	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					91
11	1290	X	NO RPT	-0-	-1290	-0-					N	NO RPT					91

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	2					46
07	0	N	-0-	-0-	-0-	-0-					N	1					47
08	0	N	-0-	-0-	-0-	-0-					N	1					48
09	69	N	69	-0-	-0-	-0-	66	2	3	9	N	3					51
*10	7	N	7	-0-	-0-	-0-	6	2	1	9	N	1					52
*11	4	N	4	-0-	-0-	-0-	3	2	1	9	N	1					53

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	626	-0-	-34	-0-	83	1	543	2	N	-0-					35
07	687	X	687	-0-	-0-	-0-	102	1	585	2	N	-0-					35
08	749	X	749	-0-	-0-	-0-	158	1	591	2	N	-0-					35
09	690	X	683	-0-	-7	-0-	167	1	516	2	N	-0-					35
10	713	X	699	-0-	-14	-0-	185	1	514	2	N	-0-					35
11	720	X	610	-0-	-110	-0-	97	1	513	2	N	-0-					35

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	686	-0-	-34	-0-	91	1	595	2	N	-0-					34
07	747	N	747	-0-	-0-	-0-	111	1	636	2	N	-0-					34
08	752	N	752	-0-	-0-	-0-	159	1	593	2	N	-0-					34
09	718	N	718	-0-	-0-	-0-	175	1	543	2	N	-0-					34
10	744	N	677	-0-	-67	-0-	179	1	498	2	N	-0-					34
11	720	N	672	-0-	-48	-0-	107	1	565	2	N	-0-					34

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	2626					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2626					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

06	545	N	545	-0-	-0-	-0-	72	1	473	2	N	-0-					63
07	557	N	557	-0-	-0-	-0-	83	1	474	2	N	-0-					63
08	576	N	576	-0-	-0-	-0-	122	1	454	2	N	-0-					63
09	546	N	546	-0-	-0-	-0-	133	1	413	2	N	-0-					63
10	558	N	457	-0-	-101	-0-	121	1	336	2	N	-0-					63
11	570	N	431	-0-	-139	-0-	69	1	362	2	N	-0-					63

MUTCHLER-ROTH UNIT WELL #: 2 RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

06	341	N	341	-0-	-0-	-0-	45	1	296	2	N	-0-					23
07	372	N	340	-0-	-32	-0-	51	1	289	2	N	-0-					23
08	341	N	335	-0-	-6	-0-	71	1	264	2	N	-0-					23
09	330	N	287	-0-	-43	-0-	70	1	217	2	N	-0-					23
10	341	N	238	-0-	-103	-0-	63	1	175	2	N	-0-					23
11	330	N	201	-0-	-129	-0-	32	1	169	2	N	-0-					23

REPUBLIC RESOURCES, LLC. 703124
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

06	399	N	399	-0-	-0-	-0-	93	1	306	2	N	-0-					58
07	425	N	425	-0-	-0-	-0-	31	1	394	2	N	-0-					58
08	434	N	402	-0-	-32	-0-	88	1	314	2	N	-0-					58
09	413	N	413	-0-	-0-	-0-	42	1	371	2	N	-0-					58
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
REPUBLIC RESOURCES, LLC. //CONT.// 703124
ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	-0-	206	1	681	2	N	-0-					194
07	893	N	893	-0-	-0-	-0-	66	1	827	2	N	-0-					194
08	899	N	850	-0-	-49	-0-	186	1	664	2	N	-0-					194
09	801	N	801	-0-	-0-	-0-	83	1	718	2	N	-0-					194
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	671	N	671	-0-	-0-	-0-	156	1	515	2	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	48	1	603	2	N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	162	1	579	2	N	-0-					-0-
09	758	N	758	-0-	-0-	-0-	78	1	680	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	252	1	830	2	N	-0-					-0-
07	1092	N	1092	-0-	-0-	-0-	80	1	1012	2	N	-0-					-0-
08	1085	N	1039	-0-	-46	-0-	227	1	812	2	N	-0-					-0-
09	979	N	979	-0-	-0-	-0-	101	1	878	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1781	-0-	-139	-0-	252	1	1529	2	N	-0-					-0-
07	1841	X	1841	-0-	-0-	-0-	279	1	1562	2	N	-0-					-0-
08	1767	N	301	-0-	-1466	-0-	54	1	247	2	N	-0-					-0-
09	1770	N	23	-0-	-1747	-0-	23	2			N	-0-					-0-
10	1829	N	553	-0-	-1276	-0-	553	2			N	-0-					-0-
*11	1707	N	1707	-0-	-0-	-0-	216	1	1491	2	N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
CANNAN, MORRIS 129030
ROTH, ROSA ET AL WELL #: 1 RRCID -> 004512 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. 7529 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, WEST (SLICK-WILCOX 7500)//CONT.// 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

06	6455	X	6455	-0-	-0-	-0-	2691	1	3757	3	N	6	6	8			-0-
							7	9									
07	6052	X	6052	-0-	-0-	-0-	2422	1	3629	3	N	1	1	8			-0-
							1	9									
08	6345	X	6345	-0-	-0-	-0-	2621	1	3724	3	N	-0-					-0-
09	6047	X	6047	-0-	-0-	-0-	2367	1	3680	3	N	-0-					-0-
10	6069	X	6069	-0-	-0-	-0-	2421	1	3648	3	N	-0-					-0-
11	5400	X	5280	-0-	-120	-0-	2538	1	2741	3	N	1	1	8			-0-
							1	9									

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

06	720	N	550	-0-	-170	-0-	220	1	307	3	N	21					132
							23	9									
07	589	N	567	-0-	-22	-0-	221	1	332	3	N	13					145
							14	9									
08	620	N	608	-0-	-12	-0-	241	1	343	3	N	22					167
							24	9									
09	540	N	540	-0-	-0-	-0-	204	1	317	3	N	17					184
							19	9									
10	558	N	440	-0-	-118	-0-	166	1	251	3	N	21					205
							23	9									
11	600	N	487	-0-	-113	-0-	227	1	245	3	N	14	180	1			39
							15	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	0	N	-0-	-0-	-0-	-0-					N	-0-					66
09	0	N	-0-	-0-	-0-	-0-					N	-0-					66
10	0	N	-0-	-0-	-0-	-0-					N	-0-					66
11	0	N	-0-	-0-	-0-	-0-					N	-0-					66

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					59
07 14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					59
08 14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					59
09 14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					59
10 14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					59
11 14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					59

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
REPUBLIC RESOURCES, LLC. 703124
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

06 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->	-0-															
09 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

06 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
07 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
08 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
09/01 BALANCING DATE STATUS ->	-0-															
09 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					17
10 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					17
11 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					17

STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

06 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->	-0-															
09 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

06 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->	-0-															
09 14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11 14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

06	810 #	285	-0-	-525	B	-1951	66	1	219	2	N	-0-				71
07	837 #	760	-0-	-77	B	-2028	56	1	704	2	N	-0-				71
08	837 #	863	-0-	26	B	-2002	189	1	674	2	N	-0-				71
09/01 BALANCING DATE STATUS ->		-1614	CANCELLED UNDERAGE ->			-388										
09	660 #	1251	-0-	591	B	-1023	129	1	1122	2	N	-0-				71
10	310 #	NO RPT	-0-	-310	B	-1333					N	NO RPT				71
11	300 #	NO RPT	-0-	-300	B	-1633					N	NO RPT				71

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
DIRNETT, INC. 220847
RAPP WELL #: 4 RRCID -> 213240 COMPL. DATE 07/25/2005 TOTAL DEPTH 3914 PERF. 3411 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	#	615	-0-	-75	-0-	257	1	358	3	N	-0-					-0-
07	713	#	629	-0-	-84	-0-	252	1	377	3	N	-0-					-0-
08	752	R	752	-0-	-0-	-0-	311	1	441	3	N	-0-					-0-
09	741	R	741	-0-	-0-	-0-	290	1	451	3	N	-0-					-0-
10	713	#	677	-0-	-36	-0-	270	1	407	3	N	-0-					-0-
11	720	#	593	-0-	-127	-0-	285	1	308	3	N	-0-					-0-

STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1199	N	1199	-0-	-0-	-0-	1040	2	159	3	N	-0-					-0-
07	1202	N	1202	-0-	-0-	-0-	1023	2	179	3	N	-0-					-0-
08	1333	N	1210	-0-	-123	-0-	954	1	256	2	N	-0-					-0-
09	1200	N	1096	-0-	-104	-0-	829	2	267	3	N	-0-					-0-
10	1575	N	1575	-0-	-0-	-0-	1158	2	417	3	N	-0-					-0-
*11	1171	N	1171	-0-	-0-	-0-	985	2	186	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
07	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
09	390	N	133	-0-	-257	-0-	133	2			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	261	1	365	3	N	-0-					130
07	682	N	641	-0-	-41	-0-	257	1	384	3	N	-0-					130
08	686	N	686	-0-	-0-	-0-	283	1	403	3	N	-0-					130
09	760	N	760	-0-	-0-	-0-	297	1	463	3	N	-0-					130
10	715	N	715	-0-	-0-	-0-	285	1	430	3	N	-0-					130
*11	728	N	728	-0-	-0-	-0-	350	1	378	3	N	-0-					130

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1807	R	1807	-0-	-0-	-0-	1807	2			N	-0-					93
07	2005	R	2005	-0-	-0-	-0-	1966	2	39	9	N	35					128
08	1922	#	1786	-0-	-136	-0-	1786	2			N	-0-					128
09	1860	#	1596	-0-	-264	-0-	1596	2			N	-0-					128
10	2015	#	937	-0-	-1078	-0-	937	2			N	-0-					128
11	1950	#	1087	-0-	-863	-0-	1087	2			N	-0-					128

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/09/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					27
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					27
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					27
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					27
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					27

TULETA-WILCOX, SOUTH (LULING) //CONT.// 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					63
07	0	X	-0-	-0-	-0-	-0-					N	-0-					63
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					63
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					63

TULETA-WILCOX, S. (MASSIVE 2ND) 91699 666 NON-ASSOCIATED ONE WELL CNTY: BEE
PETRO-HUNT, L.L.C. 660043
JOHNSTON - DIRKS GAS UNIT #1 WELL #: 1 RRCID -> 221005 COMPL. DATE 07/08/2006 TOTAL DEPTH 16068 PERF.15750 - 15760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1778	-0-	-142	-0-	75	1	1703	2	N	-0-					-0-
07	1891	N	1880	-0-	-11	-0-	78	1	1802	2	N	-0-					-0-
08	1924	N	1924	-0-	-0-	-0-	78	1	1846	2	N	-0-					-0-
09	1770	N	797	-0-	-973	-0-	33	1	763	2	N	1	1	8			-0-
							1	9									
10	1891	N	-0-	-0-	-1891	-0-					N	58	58	8			-0-
11	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	37	-0-	-83	-0-	8	1	29	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	35	1	337	3	N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	18	1	219	3	N	-0-					-0-
10	372	N	186	-0-	-186	-0-	18	1	168	3	N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	779	N	779	-0-	-0-	-0-	156	1	623	3	N	-0-					-0-
07	558	N	60	-0-	-498	-0-	5	1	55	3	N	-0-					-0-
08	713	N	75	-0-	-638	-0-	10	1	65	3	N	-0-					-0-
09	780	N	150	-0-	-630	-0-	11	1	139	3	N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	31	1	364	3	N	-0-					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

06	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1393	N	1393	-0-	-0-	-0-	104	1	1289	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

06		96	N	96	-0-	-0- B	-0-	19	1	77	3	Y	-0-				1
07		98	N	98	-0-	-0- B	-0-	21	1	77	3	Y	-0-				1
08	T. A.			85	-0-	85 B	85	10	1	74	3	Y	1				2
								1	9								
09	T. A.			76	-0-	76 B	161	5	1	71	3	Y	-0-	1	1		1
10	T. A.			66	-0-	66 B	227	6	1	60	3	Y	-0-				1
11	T. A.			87	-0-	87 B	314	7	1	80	3	Y	-0-				1

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

06	4590	N	4408	-0-	-182 B	-0-	240	1	4168	3	N	-0-					-0-
07	5084	#	3651	-0-	-1433 B	-1433	69	1	3582	3	N	-0-					-0-
08	5580	#	6516	-0-	936 B	-497	410	1	6106	3	N	-0-					-0-
09	4920	#	237	-0-	-4683 B	-5180	4	1	233	3	N	-0-					-0-
10	4650	#	6905	-0-	2255 B	-2925	131	1	6774	3	N	-0-					-0-
11	6300	#	7133	-0-	833 B	-2092	129	1	7004	3	N	-0-					-0-

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

06		0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
07		0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
08	T. A.			-0-	-0-	-0-	-0-					N	-0-				-0-
09	T. A.			-0-	-0-	-0-	-0-					N	-0-				-0-
10	T. A.			-0-	-0-	-0-	-0-					N	-0-				-0-
11	T. A.			-0-	-0-	-0-	-0-					N	-0-				-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

06	270	X	235	-0-	-35	-0-	13	1	222	3	N	-0-					-0-
07	279	X	189	-0-	-90	-0-	4	1	185	3	N	-0-					-0-
08	279	X	261	-0-	-18	-0-	16	1	245	3	N	-0-					-0-
09	270	X	11	-0-	-259	-0-	11	3			N	-0-					-0-
10	248	X	218	-0-	-30	-0-	4	1	214	3	N	-0-					-0-
11	240	X	187	-0-	-53	-0-	3	1	184	3	N	-0-					-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

06	4436	X	4436	-0-	-0-	-0-	957	1	3479	3	Y	-0-					-0-
07	4309	X	4278	-0-	-31	-0-	399	1	3879	3	Y	-0-					-0-
08	4371	X	3895	-0-	-476	-0-	540	1	3355	3	Y	-0-					-0-
09	6470	X	6470	-0-	-0-	-0-	502	1	5968	3	Y	-0-					-0-
10	5074	X	5074	-0-	-0-	-0-	485	1	4589	3	Y	-0-					-0-
*11	4943	X	4943	-0-	-0-	-0-	418	1	4525	3	Y	-0-					-0-

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

06	3240	X	2324	-0-	-916	-0-	485	1	1839	3	Y	-0-					-0-
07	3348	X	1471	-0-	-1877	-0-	132	1	1339	3	Y	-0-					-0-
08	2387	X	1496	-0-	-891	-0-	200	1	1296	3	Y	-0-					-0-
09	2411	X	2411	-0-	-0-	-0-	180	1	2231	3	Y	-0-					-0-
10	2387	X	1888	-0-	-499	-0-	174	1	1714	3	Y	-0-					-0-
11	2310	X	1427	-0-	-883	-0-	116	1	1311	3	Y	-0-					-0-

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

06	8490	X	5071	-0-	-3419	-0-	276	1	4795	3	N	-0-					-0-
07	12338	X	5428	-0-	-6910	-0-	103	1	5325	3	N	-0-					-0-
08	13299	X	10393	-0-	-2906	-0-	653	1	9740	3	N	-0-					-0-
09	12116	X	12116	-0-	-0-	-0-	223	1	11893	3	N	-0-					-0-
10	11160	X	5568	-0-	-5592	-0-	105	1	5463	3	N	-0-					-0-
11	10050	X	8805	-0-	-1245	-0-	160	1	8645	3	N	-0-					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-			-0-
07	93	N	91	-0-	-2	-0-	2	1	89	3	N	-0-			-0-
08	504	N	504	-0-	-0-	-0-	31	1	473	3	N	-0-			-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-			-0-
10	549	N	549	-0-	-0-	-0-	10	1	539	3	N	-0-			-0-
11	480	N	80	-0-	-400	-0-	1	1	79	3	N	-0-			-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	5550	X	1672	-0-	-3878	-0-	91	1	1581	3	N	-0-			-0-
07	5735	X	1527	-0-	-4208	-0-	29	1	1498	3	N	-0-			-0-
08	2823	X	2823	-0-	-0-	-0-	179	1	2644	3	N	-0-			-0-
09	2370	X	50	-0-	-2320	-0-	1	1	49	3	N	-0-			-0-
10	2408	X	2408	-0-	-0-	-0-	46	1	2362	3	N	-0-			-0-
*11	2831	X	2831	-0-	-0-	-0-	52	1	2779	3	N	-0-			-0-

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BYERS WELL #: RRCID -> 232137 COMPL. DATE 08/20/2007 TOTAL DEPTH 9860 PERF. 9643 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			128
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			128
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			128
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			128
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			128
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT			128

PLUGGED AND ABANDONED_____ 08/08/2011

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	18	1	227	3	N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

06	10039	X	10039	-0-	-0-	-0-	10039	3			N	-0-					-0-
07	8249	X	8249	-0-	-0-	-0-	8249	3			N	-0-					-0-
08	7056	X	7056	-0-	-0-	-0-	7056	3			N	-0-					-0-
09	8140	X	8140	-0-	-0-	-0-	8140	3			N	-0-					-0-
10	7605	X	7605	-0-	-0-	-0-	7605	3			N	-0-					-0-
*11	7723	X	7723	-0-	-0-	-0-	7723	3			N	-0-					-0-

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

06	6690	X	2709	-0-	-3981	-0-	145	1	2564	3	N	-0-					-0-
07	5921	X	4147	-0-	-1774	-0-	77	1	4070	3	N	-0-					-0-
08	5921	X	4240	-0-	-1681	-0-	262	1	3978	3	N	-0-					-0-
09	4230	X	227	-0-	-4003	-0-	4	1	223	3	N	-0-					-0-
10	6298	X	6298	-0-	-0-	-0-	117	1	6181	3	N	-0-					-0-
11	4110	X	4063	-0-	-47	-0-	72	1	3991	3	N	-0-					-0-

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	X	451	-0-	-0-	-0-	24	1	427	3	N	-0-					-0-
07	378	X	378	-0-	-0-	-0-	7	1	371	3	N	-0-					-0-
08	639	X	639	-0-	-0-	-0-	40	1	599	3	N	-0-					-0-
09	450	X	19	-0-	-431	-0-	19	3			N	-0-					-0-
10	465	X	405	-0-	-60	-0-	8	1	397	3	N	-0-					-0-
11	630	X	323	-0-	-307	-0-	6	1	317	3	N	-0-					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

06	218	X	42	-0-	-176	-0-	2	1	40	3	Y	-0-					-0-
07	2908	X	2908	-0-	-0-	-0-	54	1	2854	3	Y	-0-					-0-
08	553	N	553	-0-	-0-	-0-	34	1	519	3	Y	-0-					-0-
09	273	N	273	-0-	-0-	-0-	5	1	268	3	Y	-0-					-0-
10	189	N	189	-0-	-0-	-0-	3	1	186	3	Y	-0-					-0-
11	120	N	70	-0-	-50	-0-	1	1	69	3	Y	-0-					-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

06	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	516174					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

06	932	X	167	-0-	-765	-0-	33	1	134	3	Y	-0-					4
07	165	X	165	-0-	-0-	-0-	35	1	129	3	Y	1					5
							1	9									
08	93	N	34	-0-	-59	-0-	4	1	30	3	Y	-0-					5
09	180	N	126	-0-	-54	-0-	9	1	117	3	Y	-0-	2	1			3
10	155	N	103	-0-	-52	-0-	9	1	94	3	Y	-0-					3
*11	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					3

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

06	2430	N	926	-0-	-1504	-0-	52	1	874	3	N	-0-					-0-
07	2387	N	1181	-0-	-1206	-0-	23	1	1158	3	N	-0-					-0-
08	2604	N	1988	-0-	-616	-0-	130	1	1858	3	N	-0-					-0-
09	3000	N	3340	-0-	340	340	64	1	3276	3	N	-0-					-0-
10	2878	N	2538	-0-	-340	-0-	50	1	2488	3	N	-0-					-0-
*11	2530	N	2530	-0-	-0-	-0-	48	1	2482	3	N	-0-					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2414	X	2414	-0-	-0-	-0-	131	1	2283	3	N	-0-					-0-
07	4977	X	4977	-0-	-0-	-0-	94	1	4883	3	N	-0-					-0-
08	4854	X	4854	-0-	-0-	-0-	305	1	4549	3	N	-0-					-0-
09	7771	X	7771	-0-	-0-	-0-	143	1	7628	3	N	-0-					-0-
10	6109	X	6109	-0-	-0-	-0-	115	1	5994	3	N	-0-					-0-
*11	7053	X	7053	-0-	-0-	-0-	128	1	6925	3	N	-0-					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

06	763	X	-0-	-0-	-763	-0-					Y	-0-					-0-
07	530	X	530	-0-	-0-	-0-	47	1	483	3	Y	-0-					-0-
08	186	N	173	-0-	-13	-0-	23	1	150	3	Y	-0-					-0-
09	505	N	505	-0-	-0-	-0-	38	1	467	3	Y	-0-					-0-
10	527	N	394	-0-	-133	-0-	36	1	358	3	Y	-0-					-0-
*11	299	N	299	-0-	-0-	-0-	24	1	275	3	Y	-0-					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	12	1	47	3	N	-0-					-0-
07	558	N	105	-0-	-453	-0-	9	1	96	3	N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	11	1	71	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	13	1	172	3	N	-0-					-0-
10	93	N	56	-0-	-37	-0-	5	1	51	3	N	-0-					-0-
*11	359	N	359	-0-	-0-	-0-	28	1	331	3	N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	X	-0-	-0-	-85	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		33	-0-	33	33	1	1	32	3	Y	-0-					-0-
11	T. A.		8	-0-	8	41	8	3			Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	540	-0-	-210	-0-	110	1	430	3	N	-0-					-0-
07	744	N	629	-0-	-115	-0-	55	1	574	3	N	-0-					-0-
08	496	N	418	-0-	-78	-0-	55	1	363	3	N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	42	1	536	3	N	-0-					-0-
10	620	N	407	-0-	-213	-0-	37	1	370	3	N	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	45	1	521	3	N	-0-					-0-

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	952	-0-	-98	-0-	198	1	754	3	Y	-0-					-0-
07	1088	N	1088	-0-	-0-	-0-	97	1	991	3	Y	-0-					-0-
08	961	N	758	-0-	-203	-0-	101	1	657	3	Y	-0-					-0-
09	1475	N	1475	-0-	-0-	-0-	110	1	1365	3	Y	-0-					-0-
10	1085	N	900	-0-	-185	-0-	83	1	817	3	Y	-0-					-0-
*11	1025	N	1025	-0-	-0-	-0-	83	1	942	3	Y	-0-					-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	807	-0-	-243	-0-	43	1	764	3	Y	-0-					-0-
07	775	N	689	-0-	-86	-0-	13	1	676	3	Y	-0-					-0-
08	1398	N	1398	-0-	-0-	-0-	87	1	1311	3	Y	-0-					-0-
09	1359	N	1359	-0-	-0-	-0-	25	1	1334	3	Y	-0-					-0-
10	947	N	947	-0-	-0-	-0-	18	1	929	3	Y	-0-					-0-
11	1350	N	1103	-0-	-247	-0-	20	1	1083	3	Y	-0-					-0-

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	26	1	97	3	Y	-0-					-0-
07	403	N	266	-0-	-137	-0-	24	1	242	3	Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	26	1	170	3	Y	-0-					-0-
09	360	N	360	-0-	-0-	-0-	27	1	333	3	Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	27	1	267	3	Y	-0-					-0-
*11	540	N	540	-0-	-0-	-0-	44	1	496	3	Y	-0-					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

TULSITA-WILCOX (7,700) //CONT.// 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC //CONT.// 870311
NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	X	-0-	-0-	-600		-0-					N	-0-					-0-
07	620	X	-0-	-0-	-620		-0-					N	-0-					-0-
08	1206	X	1206	-0-	-0-		-0-	152	1	1054	3	N	-0-					-0-
09	600	X	139	-0-	-461		-0-	10	1	129	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	600	N	-0-	-0-	-600		-0-					N	-0-					-0-

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
08	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
11	6	N	1	-0-	-5	B	-0-	1	3			N	-0-					-0-

NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9030	X	5547	-0-	-3483	B	-0-	297	1	5250	3	N	-0-					-0-
07	8122	X	5603	-0-	-2519	B	-0-	104	1	5499	3	N	-0-					-0-
08	8215	X	7763	-0-	-452	B	-0-	480	1	7283	3	N	-0-					-0-
09	7860	X	255	-0-	-7605	B	-0-	4	1	251	3	N	-0-					-0-
10	6882	X	5031	-0-	-1851	B	-0-	94	1	4937	3	N	-0-					-0-
11	7500	X	-0-	-0-	-7500	B	-0-					N	-0-					-0-

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TRINITY RIVER ENERGY OPER, LLC 870311
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	#	1792	-0-	-698		-0-	98	1	1694	3	N	-0-					-0-
07	2759	#	1276	-0-	-1483		-0-	24	1	1252	3	N	-0-					-0-
08	3100	#	-0-	-0-	-3100		-0-					N	-0-					-0-
09	2670	#	73	-0-	-2597		-0-	1	1	72	3	N	-0-					-0-
10	2573	#	-0-	-0-	-2573		-0-					N	-0-					-0-
11	1800	#	-0-	-0-	-1800		-0-					N	-0-					-0-

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

06	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
KEN PETROLEUM CORPORATION 455775
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

06	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774

JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (K-SAND) 92408 248 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
LISA MARIE WELL #: 1 RRCID -> 266003 COMPL. DATE 04/26/2012 TOTAL DEPTH 7500 PERF. 5805 - 5812

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			6

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

06	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN RANCH (HOSTETTER 13,250) 93268 220 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ZENERGY, INC. 950615
VAUGHN, G. WELL #: 1 RRCID -> 215896 COMPL. DATE 09/12/2005 TOTAL DEPTH 14800 PERF.13254 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 06/16/2015 - P/A 06/15/15																

VAUGHN, G. WELL #: 2 RRCID -> 222503 COMPL. DATE 02/10/2006 TOTAL DEPTH 14350 PERF.12866 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	-0-	-0-	-1410	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
	PLUGGED AND ABANDONED_____ 07/09/2015 - PLUGGED 07/09/15																

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
STEWARDSHIP RESOURCES 819614
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA (4500) 93725 715 ASSOCIATED EXEMPT CNTY: VICTORIA
WOOLDRIDGE OIL & GAS 940466
FROMME-VOGT WELL #: 1 RRCID -> 004590 COMPL. DATE 05/11/1983 TOTAL DEPTH 5320 PERF. 3540 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	827	-0-	-103	-0-	131	1	696	2	N	-0-					-0-
07	1548	N	1548	-0-	-0-	-0-	162	1	1386	2	N	-0-					-0-
08	806	N	560	-0-	-246	-0-	37	1	523	2	N	-0-					-0-
09	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
10	1550	N	-0-	-0-	-1550	-0-					N	-0-					-0-
11	540	N	130	-0-	-410	-0-	8	1	122	2	N	-0-					-0-

WELDER 'C' 23 WELL #: 23 RRCID -> 272317 COMPL. DATE 12/08/2013 TOTAL DEPTH 6110 PERF. 2996 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	17	1	91	2	N	-0-					13
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 07/14/2015 - P/A 07/14/15

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VIDAURI, NORTH (6400) 93743 575 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BAUMGARTNER -A- WELL #: 3 RRCID -> 250674 COMPL. DATE 02/14/2014 TOTAL DEPTH 6810 PERF. 6378 - 6381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

VIDAURI, SW. (5100) 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "E" WELL #: 13 RRCID -> 242035 COMPL. DATE 07/15/2008 TOTAL DEPTH 6200 PERF. 5194 - 5200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 24 RRCID -> 220243 COMPL. DATE 06/10/2005 TOTAL DEPTH 6100 PERF. 5177 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR WELL #: 1 RRCID -> 167049 COMPL. DATE 12/24/1997 TOTAL DEPTH 5900 PERF. 4786 - 4792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIDAURI, WEST (4800) //CONT.// 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GULF COAST ACQUISITIONS CO. L.C. 337752
APPLING FARMS WELL #: 1 RRCID -> 230800 COMPL. DATE 09/26/2012 TOTAL DEPTH 12504 PERF. 3690 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3250) 93777 310 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RENGER GAS UNIT WELL #: 1 RRCID -> 164646 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 3154 - 3166

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P. 216378
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	5131	-0-	-329	-0-	286	1	4759	3	Y	78	76	1			24
							86	9									
07	5642	X	5400	-0-	-242	-0-	294	1	5025	3	Y	74	81	1			17
							81	9									
08	5522	X	5522	-0-	-0-	-0-	321	1	5102	3	Y	90	85	1			22
							99	9									
09	5190	X	3616	-0-	-1574	-0-	198	1	3319	3	Y	90	85	1			27
							99	9									
10	5921	X	5921	-0-	-0-	-0-	314	1	5463	3	Y	131	117	1			41
							144	9									
*11	5229	X	5229	-0-	-0-	-0-	304	1	4774	3	Y	137	159	1			19
							151	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5120	X	5120	-0-	-0-	-0-	275	1	4568	3	Y	252	204	1			78
							277	9									
07	5542	X	5542	-0-	-0-	-0-	374	1	4951	3	Y	197	229	1			46
							217	9									
08	5354	X	5354	-0-	-0-	-0-	308	1	4913	3	Y	121	138	1			29
							133	9									
09	4800	X	3663	-0-	-1137	-0-	197	1	3319	3	Y	134	123	1			40
							147	9									
10	5428	X	5428	-0-	-0-	-0-	283	1	4929	3	Y	196	175	1			61
							216	9									
*11	5089	X	5089	-0-	-0-	-0-	291	1	4572	3	Y	205	238	1			28
							226	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3937	-0-	-263	-0-	220	1	3667	3	Y	45	47	1			14
							50	9									
07	4712	X	4587	-0-	-125	-0-	247	1	4218	3	Y	111	99	1			26
							122	9									
08	5293	X	5293	-0-	-0-	-0-	303	1	4823	3	Y	152	141	1			37
							167	9									
09	3990	X	3587	-0-	-403	-0-	195	1	3272	3	Y	109	113	1			33
							120	9									
10	4482	X	4482	-0-	-0-	-0-	237	1	4124	3	Y	110	109	1			34
							121	9									
*11	4374	X	4374	-0-	-0-	-0-	255	1	3994	3	Y	114	133	1			15
							125	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1374	N	1374	-0-	-0-	-0-	74	1	1233	3	Y	61	49	1			19
							67	9									
07	1461	N	1461	-0-	-0-	-0-	77	1	1320	3	Y	58	63	1			14
							64	9									
08	1538	N	1538	-0-	-0-	-0-	85	1	1345	3	Y	98	88	1			24
							108	9									
09	1496	N	1496	-0-	-0-	-0-	79	1	1326	3	Y	83	82	1			25
							91	9									
10	1687	N	1687	-0-	-0-	-0-	85	1	1471	3	Y	119	107	1			37
							131	9									
11	1500	N	1485	-0-	-15	-0-	81	1	1266	3	Y	125	145	1			17
							138	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3265	-0-	-5	-0-	172 229	1 9	2864	3	Y	208	166	1			64
07	3472	X	3412	-0-	-60	-0-	176 220	1 9	3016	3	Y	200	217	1			47
08	3363	X	3363	-0-	-0-	-0-	188 186	1 9	2989	3	Y	169	175	1			41
09	3030	X	2206	-0-	-824	-0-	118 103	1 9	1985	3	Y	94	107	1			28
10	3557	X	3557	-0-	-0-	-0-	185 150	1 9	3222	3	Y	136	122	1			42
*11	3074	X	3074	-0-	-0-	-0-	175 156	1 9	2743	3	Y	142	165	1			19

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3823	X	3823	-0-	-0-	-0-	207 176	1 9	3440	3	Y	160	145	1			49
07	3975	X	3975	-0-	-0-	-0-	210 169	1 9	3596	3	Y	154	167	1			36
08	4123	X	3779	-0-	-344	-0-	213 175	1 9	3391	3	Y	159	156	1			39
09	3990	X	2349	-0-	-1641	-0-	124 143	1 9	2082	3	Y	130	130	1			39
10	4182	X	4182	-0-	-0-	-0-	215 221	1 9	3746	3	Y	201	178	1			62
*11	4008	X	4008	-0-	-0-	-0-	226 233	1 9	3549	3	Y	212	245	1			29

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5271	X	5271	-0-	-0-	-0-	727 114	1 9	4430	3	N	104	191	1			210
07	5255	X	5255	-0-	-0-	-0-	629 210	1 9	4416	3	N	191					401
08	6014	X	4572	-0-	-1442	-0-	580 77	1 9	3915	3	N	70	190	1			281
09	5820	X	2734	-0-	-3086	-0-	327 155	1 9	2252	3	N	141	192	1			230
10	6129	X	6129	-0-	-0-	-0-	747 259	1 9	5123	3	N	235	191	1			274
11	5280	X	4841	-0-	-439	-0-	673 150	1 9	4018	3	N	136	190	1			220

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (WILCOX 14,000) 93777 686 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DEVON ENERGY PRODUCTION CO, L.P. 216378
WALTERS, DOROTHY WELL #: RRCID -> 187118 COMPL. DATE 03/23/2001 TOTAL DEPTH 17339 PERF.13938 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/17/2005

VIENNA (8400) 93777 913 NON-ASSOCIATED PRORATED CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1433	N	1433	-0-	-0- B	-0-	1433	2			N	-0-					-0-
07	1178	N	1178	-0-	-0- B	-0-	1178	2			N	-0-					-0-
08	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0- B	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1132	N	1132	-0-	-0-	-0-	77	1	1048	2	N	6					182
							7	9									
07	992	N	798	-0-	-194	-0-	62	1	735	2	N	1					183
							1	9									
08	1007	N	1007	-0-	-0-	-0-	80	1	923	2	N	4					187
							4	9									
09	1140	N	1094	-0-	-46	-0-	66	1	1028	2	N	-0-					187
10	845	N	845	-0-	-0-	-0-	66	1	778	2	N	1					188
							1	9									
*11	994	N	994	-0-	-0-	-0-	66	1	926	2	N	2					190
							2	9									

APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8450) //CONT.// 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP //CONT.// 521516
WEST WELL #: 1 RRCID -> 187890 COMPL. DATE 11/14/2001 TOTAL DEPTH 8604 PERF. 8368 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7590	X	6507	-0-	-1083	-0-	6507	2			N	-0-					32
07	7843	X	6018	-0-	-1825	-0-	5989	2	29	9	N	26					58
08	7905	X	6640	-0-	-1265	-0-	6623	2	17	9	N	15					73
09	7650	X	5939	-0-	-1711	-0-	5937	2	2	9	N	2					75
10	7905	X	5790	-0-	-2115	-0-	5777	2	13	9	N	12					87
11	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					87

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3750	X	1192	-0-	-2558	-0-	1192	2			N	-0-	72	1			18
07	1116	X	1088	-0-	-28	-0-	1088	2			N	-0-					18
08	1116	X	894	-0-	-222	-0-	894	2			N	-0-					18
09	1487	X	1487	-0-	-0-	-0-	1483	2	4	9	N	4					22
*10	1749	N	1749	-0-	-0-	-0-	1748	2	1	9	N	1					23
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					23

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF. 10370 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3894	X	3894	-0-	-0- B	-0-	212	1	3682	3	N	-0-					71
07	4099	X	4099	-0-	-0- B	-0-	218	1	3868	3	N	12					83
							13	9									
08	3638	X	3638	-0-	-0- B	-0-	212	1	3419	3	N	6					89
							7	9									
09	3596	X	3596	-0-	-0- B	-0-	197	1	3399	3	N	-0-					89
10	3565	X	NO RPT	-0-	-3565 B	-0-					N	NO RPT					89
11	3450	X	NO RPT	-0-	-3450 B	-0-					N	NO RPT					89

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2003	-0-	-187	-0-	1978	3	25	9	N	23	184	1			108
07	2635	N	1939	-0-	-696	-0-	1914	3	25	9	N	23					131
08	1984	N	1867	-0-	-117	-0-	1834	3	33	9	N	30					161
09	2010	N	1806	-0-	-204	-0-	1780	3	26	9	N	24					185
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					185
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT					185

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

06	5070	X	3620	-0-	-1450	-0-	604	1	3001	3	N	14					155
							15	9									
07	5239	X	4433	-0-	-806	-0-	626	1	3807	3	N	-0-					155
08	5332	X	5091	-0-	-241	-0-	739	1	4287	3	N	59	176	1			38
							65	9									
09	5160	X	5020	-0-	-140	-0-	729	1	4225	3	N	60					98
							66	9									
10	5332	X	NO RPT	-0-	-5332	-0-					N	NO RPT					98
11	4920	X	NO RPT	-0-	-4920	-0-					N	NO RPT					98

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

06	9307	X	9307	-0-	-0-	-0-	336	1	8717	3	N	231	182	1			108
							254	9									
07	9648	X	9648	-0-	-0-	-0-	362	1	9077	3	N	190	178	1			120
							209	9									
08	9279	X	9279	-0-	-0-	-0-	356	1	8690	3	N	212	180	1			152
							233	9									
09	9261	X	9261	-0-	-0-	-0-	344	1	8687	3	N	209	181	1			180
							230	9									
10	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					180
11	8850	X	NO RPT	-0-	-8850	-0-					N	NO RPT					180

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

06	6210	X	5734	-0-	-476	-0-	5600	3	134	9	N	122	181	1			66
07	7223	X	5655	-0-	-1568	-0-	5537	3	118	9	N	107					173
08	7223	X	5360	-0-	-1863	-0-	5248	3	112	9	N	102	184	1			91
09	6990	X	5298	-0-	-1692	-0-	5191	3	107	9	N	97					188
10	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					188
11	5730	X	NO RPT	-0-	-5730	-0-					N	NO RPT					188

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

06	7462	X	7462	-0-	-0-	-0-	7343	3	119	9	N	108	179	1			34
07	7688	X	7573	-0-	-115	-0-	7453	3	120	9	N	109					143
08	7688	X	7564	-0-	-124	-0-	7454	3	110	9	N	100	179	1			64
09	7623	X	7623	-0-	-0-	-0-	7505	3	118	9	N	107					171
10	7688	X	NO RPT	-0-	-7688	-0-					N	NO RPT					171
11	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					171

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WINN EXPLORATION CO., INC. 932465
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2829	X	2829	-0-	-0-	-0-	540	1	2288	2	N	1					246
							1	9									
07	2854	X	2854	-0-	-0-	-0-	403	1	2442	2	N	8					254
							9	9									
08	2790	X	2698	-0-	-92	-0-	403	1	2295	2	N	-0-					254
09	2754	X	2754	-0-	-0-	-0-	390	1	2364	2	N	-0-					254
10	2790	X	2777	-0-	-13	-0-	403	1	2374	2	N	-0-					254
11	2700	X	2672	-0-	-28	-0-	390	1	2282	2	N	-0-					254

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
LRE OPERATING, LLC 511727
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

06	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	PRTL PLG	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

06	17220	X	14744	-0-	-2476	-0-	14542	3	202	9	N	184	182	1			80
07	17763	X	14975	-0-	-2788	-0-	14746	3	229	9	N	208	181	1			107
08	17763	X	15518	-0-	-2245	-0-	15309	3	209	9	N	190	179	1			118
09	17130	X	13186	-0-	-3944	-0-	13013	3	173	9	N	157	179	1			96
10	17701	X	NO RPT	-0-	-17701	-0-					N	NO RPT					96
11	15030	X	NO RPT	-0-	-15030	-0-					N	NO RPT					96

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

06	960	N	821	-0-	-139	-0-	821	3			N	-0-					12
07	1209	N	786	-0-	-423	-0-	786	3			N	-0-					12
08	868	N	840	-0-	-28	-0-	840	3			N	-0-					12
09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					12
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					12
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					12

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC 881585
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	3009	-0-	-111	-0-	349	1	2639	3	Y	19	97	1			4
							21	9									
07	3224	X	2792	-0-	-432	-0-	314	1	2425	3	Y	48					52
							53	9									
08	3224	X	2596	-0-	-628	-0-	301	1	2274	3	Y	19					71
							21	9									
09	3000	X	1806	-0-	-1194	-0-	222	1	1551	3	Y	30	96	1			5
							33	9									
10	3100	X	NO RPT	-0-	-3100	-0-					Y	NO RPT					5
11	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					5

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	1988	-0-	-142	-0-	232	1	1756	3	N	-0-					64
07	3035	X	3035	-0-	-0-	-0-	348	1	2687	3	N	-0-					64
08	2893	X	2893	-0-	-0-	-0-	335	1	2528	3	N	27					91
							30	9									
09	2773	X	2773	-0-	-0-	-0-	347	1	2426	3	N	-0-					91
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					91
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					91

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2945	-0-	-145	-0-	342	1	2584	3	Y	17	86	1			5
							19	9									
07	3813	X	2994	-0-	-819	-0-	338	1	2610	3	Y	42					47
							46	9									
08	3255	X	2832	-0-	-423	-0-	329	1	2485	3	Y	16					63
							18	9									
09	3150	X	2860	-0-	-290	-0-	354	1	2476	3	Y	27	84	1			6
							30	9									
10	3038	X	NO RPT	-0-	-3038	-0-					Y	NO RPT					6
11	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					6

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	5208	-0-	-2262	-0-	479	1	4729	3	N	-0-					45
07	7719	X	4463	-0-	-3256	-0-	372	1	4078	3	N	12					57
							13	9									
08	6696	X	3267	-0-	-3429	-0-	390	1	2877	3	N	-0-					57
09	6480	X	3996	-0-	-2484	-0-	415	1	3581	3	N	-0-					57
10	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					57
11	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					57

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5760	X	4959	-0-	-801	-0-	579	1	4380	3	N	-0-					158
07	6634	X	4853	-0-	-1781	-0-	554	1	4274	3	N	23					181
							25	9									
08	6634	X	5071	-0-	-1563	-0-	590	1	4459	3	N	20	175	1			26
							22	9									
09	6420	X	4663	-0-	-1757	-0-	583	1	4080	3	N	-0-					26
10	5239	X	NO RPT	-0-	-5239	-0-					N	NO RPT					26
11	4950	X	NO RPT	-0-	-4950	-0-					N	NO RPT					26

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
VANGUARD OPERATING, LLC //CONT.// 881585
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

06	23700	X	18153	-0-	-5547	-0-	3030	1	14725	2	N	362	354	1			374
							398	9									
07	19716	X	18108	-0-	-1608	-0-	3131	1	14396	2	N	528	697	1			205
							581	9									
08	19716	X	16623	-0-	-3093	-0-	2799	1	13470	2	N	322	347	1			180
							354	9									
09	19080	X	16930	-0-	-2150	-0-	2950	1	13591	2	N	354	188	1			346
							389	9									
10	18755	X	16579	-0-	-2176	-0-	3022	1	13111	2	N	405	504	1			247
							446	9									
11	18150	X	12423	-0-	-5727	-0-	2500	1	9649	2	N	249					496
							274	9									

WINN EXPLORATION CO., INC. 932465
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

06	4372	X	4372	-0-	-0-	-0-	4245	2	127	9	N	115	182	1			117
07	4340	X	3787	-0-	-553	-0-	3651	2	136	9	N	124					241
08	4340	X	3796	-0-	-544	-0-	3679	2	117	9	N	106	181	1			166
09	4200	X	3893	-0-	-307	-0-	3770	2	123	9	N	112					278
10	4340	X	3339	-0-	-1001	-0-	3239	2	100	9	N	91	188	1			181
11	4200	X	3792	-0-	-408	-0-	3682	2	110	9	N	100					281

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

06	6480	X	2152	-0-	-4328	-0-	180	1	1932	2	N	36					271
							40	9									
07	12896	X	11164	-0-	-1732	-0-	403	1	10527	2	N	213	181	1			303
							234	9									
08	11966	X	3773	-0-	-8193	-0-	195	1	3484	2	N	85	187	1			201
							94	9									
09	11580	X	2799	-0-	-8781	-0-	195	1	2545	2	N	54					255
							59	9									
10	11160	X	1655	-0-	-9505	-0-	169	1	1388	2	N	89	191	1			153
							98	9									
11	10800	X	727	-0-	-10073	-0-	65	1	645	2	N	15					168
							17	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WINN EXPLORATION CO., INC. //CONT.// 932465
CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12634	X	12634	-0-	-0-	-0-	504	1	11895	2	N	214	375	1			179
							235	9									
07	16359	X	16359	-0-	-0-	-0-	16087	2	272	9	N	247	181	1			245
08	12727	X	12727	-0-	-0-	-0-	12475	2	252	9	N	229	167	1			307
09	5738	X	5738	-0-	-0-	-0-	5647	2	91	9	N	83	187	1			203
10	16350	X	16350	-0-	-0-	-0-	16016	2	334	9	N	304	192	1			315
*11	14402	X	14402	-0-	-0-	-0-	14099	2	303	9	N	275	385	1			205

BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10800	X	7312	-0-	-3488	-0-	396	1	6780	2	N	124	184	1			121
							136	9									
07	11160	X	6859	-0-	-4301	-0-	252	1	6489	2	N	107					228
							118	9									
08	19375	X	14013	-0-	-5362	-0-	558	1	13169	2	N	260	371	1			117
							286	9									
09	17430	X	11719	-0-	-5711	-0-	540	1	11039	2	N	127					244
							140	9									
10	12586	X	12518	-0-	-68	-0-	558	1	11777	2	N	166	191	1			219
							183	9									
11	13560	X	9236	-0-	-4324	-0-	540	1	8557	2	N	126	189	1			156
							139	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15638	X	15638	-0-	-0-	-0-	540	1	14935	2	N	148	190	1			167
							163	9									
07	14708	X	14708	-0-	-0-	-0-	14520	2	188	9	N	171	172	1			166
08	14020	X	14020	-0-	-0-	-0-	558	1	13288	2	N	158	187	1			137
							174	9									
09	13528	X	13528	-0-	-0-	-0-	540	1	12804	2	N	167					304
							184	9									
10	11915	X	11915	-0-	-0-	-0-	522	1	11243	2	N	136	189	1			251
							150	9									
*11	10383	X	10383	-0-	-0-	-0-	540	1	9690	2	N	139	189	1			201
							153	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9330	X	6628	-0-	-2702	-0-	540	1	5996	2	N	84					222
							92	9									
07	9641	X	7348	-0-	-2293	-0-	558	1	6684	2	N	96					318
							106	9									
08	7502	X	6991	-0-	-511	-0-	558	1	6386	2	N	43					361
							47	9									
09	7260	X	6569	-0-	-691	-0-	540	1	5950	2	N	72					433
							79	9									
10	7902	X	7902	-0-	-0-	-0-	558	1	7220	2	N	113	365	1			181
							124	9									
*11	7220	X	7220	-0-	-0-	-0-	540	1	6568	2	N	102	180	1			103
							112	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WINN EXPLORATION CO., INC. //CONT.// 932465
BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9120	X	2094	-0-	-7026	-0-	270	1	1791	2	N	30					149
							33	9									
07	9424	X	7012	-0-	-2412	-0-	208	1	6751	2	N	48					197
							53	9									
08	11096	X	11096	-0-	-0-	-0-	403	1	10617	2	N	69	186	1			80
							76	9									
09	8550	X	8095	-0-	-455	-0-	351	1	7666	2	N	71					151
							78	9									
10	7006	X	5628	-0-	-1378	-0-	221	1	5351	2	N	51					202
							56	9									
11	10740	X	5420	-0-	-5320	-0-	247	1	5103	2	N	64	184	1			82
							70	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

06	2550	N	1749	-0-	-801	B	-0-	1741	2	8	9	N	7				238
07	2418	N	2220	-0-	-198	B	-0-	2220	2			N	-0-				238
08	2542	N	1972	-0-	-570	B	-0-	1948	2	24	9	N	22				260
09	1740	N	1138	-0-	-602	B	-0-	1096	2	42	9	N	38				298
10	2444	N	2444	-0-	-0-	B	-0-	2414	2	30	9	N	27	184	1		141
*11	3077		3077	-0-	-0-	B	-0-	2901	2	176	9	N	160	188	1		113

WHITE OAK OPERATING COMPANY LLC 916954
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

06	14B2 EXT	-0-	-0-	-0-	B	-61					N	-0-					40
07	14B2 EXT	-0-	-0-	-0-	B	-61					N	-0-					40
08	14B2 EXT	-0-	-0-	-0-	B	-61					N	-0-					40
09	14B2 EXT	-0-	-0-	-0-	B	-61					N	-0-					40
10	14B2 EXT	-0-	-0-	-0-	B	-61					N	-0-					40
11	14B2 EXT	NO RPT	-0-	-0-	B	-61					N	NO RPT					40

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

06	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	4892	-0-	-298	-0-	449 40	1 9	4403	2	N	36					316
07	7013	X	7013	-0-	-0-	-0-	612 89	1 9	6312	2	N	81	177	1			220
08	6758	X	5555	-0-	-1203	-0-	518 39	1 9	4998	2	N	35	167	1			88
09	6540	X	2993	-0-	-3547	-0-	268 18	1 9	2707	2	N	16					104
10	7744	X	7744	-0-	-0-	-0-	610 73	1 9	7061	2	N	66					170
*11	7395	X	7395	-0-	-0-	-0-	558 59	1 9	6778	2	N	54					224

PPC OPERATING COMPANY LLC 631462
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6900	X	4712	-0-	-2188	-0-	4712	3			N	-0-					195
07	7130	X	6345	-0-	-785	-0-	6245	3	100	9	N	91	175	1			111
08	5921	X	5222	-0-	-699	-0-	5185	3	37	9	N	34					145
09	5700	X	5265	-0-	-435	-0-	5240	3	25	9	N	23					168
10	6270	X	6270	-0-	-0-	-0-	6241	3	29	9	N	26					194
11	6150	X	5229	-0-	-921	-0-	5222	3	7	9	N	6					200

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
WEARDEN CORPORATION WELL #: 1 RRCID -> 211482 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 4845 - 4847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/25/2015 - PLUGGED 06/25/15

WEARDEN (FRIO) //CONT.// 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
08	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
11	1500	N	NO RPT	-0-	-1500	-0-					N	NO RPT					-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	#	1217	-0-	-553	-0-	1217	2			N	-0-					-0-
07	1829	#	954	-0-	-875	-0-	954	2			N	-0-					-0-
08	1519	#	1164	-0-	-355	-0-	1164	2			N	-0-					-0-
09	1470	#	939	-0-	-531	-0-	939	2			N	-0-					-0-
10	1364	#	1034	-0-	-330	-0-	1034	2			N	-0-					-0-
*11	2740	R	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-

WEARDEN RANCH (3750) //CONT.// 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF UNIT WELL #: 2 RRCID -> 188633 COMPL. DATE 02/15/2002 TOTAL DEPTH 4487 PERF. 3637 - 3640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBER (GIBBS-MIOCENE) 95696 125 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
OMEGA ENERGY, LLC 622657
GIBBS GAS UNIT WELL #: 1 RRCID -> 139809 COMPL. DATE 10/23/1990 TOTAL DEPTH 4159 PERF. 1094 - 1100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3955 R	3955	-0-	-0-	-0-	230 1 124 9		3601 2		N	113					169
07	3937 #	1756	-0-	-2181	-0-	160 1 123 9		1473 2		N	112	184 1				97
08	3937 #	3247	-0-	-690	-0-	173 1 119 9		2955 2		N	108					205
09	3960 #	2970	-0-	-990	-0-	49 1 119 9		2802 2		N	108	178 1				135
10	4092 #	2826	-0-	-1266	-0-	2712 2		114 9		N	104					239
11	3960 #	2843	-0-	-1117	-0-	277 1 101 9		2465 2		N	92	178 1				153

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2453 X	2453	-0-	-0-	-0-	2421 2		32 9		N	29					67
07	2573 X	2486	-0-	-87	-0-	2462 2		24 9		N	22					89
08	2799 N	2799	-0-	-0-	-0-	2756 2		43 9		N	39					128
09	2537 N	2537	-0-	-0-	-0-	2516 2		21 9		N	19					147
10	2618 N	2618	-0-	-0-	-0-	2585 2		33 9		N	30	144 1				33
11	2670 N	NO RPT	-0-	-2670	-0-					N	NO RPT					33

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 02/15/2001 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1097	N	1097	-0-	-0-	-0-	1094	2	3	9	Y	3					227
07	930	N	130	-0-	-800	-0-	130	2			Y	-0-	174	1			53
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					53
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	53	1			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 10/05/2011 TOTAL DEPTH 11088 PERF.10400 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1334	-0-	-226	-0-	1326	2	8	9	Y	7					182
07	1581	N	999	-0-	-582	-0-	985	2	14	9	Y	13	6	1			189
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					189
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	40					229
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-	202	1			27
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6300	X	3155	-0-	-3145	-0-	3099	2	56	9	Y	51					179
07	7372	X	7372	-0-	-0-	-0-	7127	2	245	9	Y	223	280	1			122
08	DLQ G-10		5641	-0-	5641	5641	5577	2	64	9	Y	58					180
09	DLQ G-10		4395	-0-	4395	10036	4340	2	55	9	Y	50					230
10	15576	X	5540	-0-	-10036	-0-	5401	2	139	9	Y	126	249	1			107
*11	5450	X	5450	-0-	-0-	-0-	5321	2	129	9	Y	117					224

ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	1334	-0-	-2146	-0-	1326	2	8	9	Y	7					177
07	3596	X	3213	-0-	-383	-0-	3140	2	73	9	Y	66	30	1			213
08	DLQ G-10		2775	-0-	2775	2775	2743	2	32	9	Y	29	179	1			63
09	DLQ G-10		2721	-0-	2721	5496	2685	2	36	9	Y	33					96
*10	8218	X	2722	-0-	-5496	-0-	2627	2	95	9	Y	86					182
*11	1854	X	1854	-0-	-0-	-0-	1824	2	30	9	Y	27					209

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4222	X	4222	-0-	-0-	-0-	4150	2	72	9	N	65					224
07	4247	X	3702	-0-	-545	-0-	3647	2	55	9	N	50					274
08	DLQ G-10		3826	-0-	3826	3826	3735	2	91	9	N	83					357
09	DLQ G-10		3452	-0-	3452	7278	3428	2	24	9	N	22					379
10	10681	X	3403	-0-	-7278	-0-	3403	2			N	-0-					379
*11	3448	X	3448	-0-	-0-	-0-	3420	2	28	9	N	25	190	1			214

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	450	-0-	-60	-0-	448	2	2	9	N	2					156
07	381	N	381	-0-	-0-	-0-	375	2	6	9	N	5					161
08	496	N	387	-0-	-109	-0-	387	2			N	-0-					161
09	450	N	363	-0-	-87	-0-	361	2	2	9	N	2					163
10	372	N	326	-0-	-46	-0-	319	2	7	9	N	6					169
11	360	N	235	-0-	-125	-0-	235	2			N	-0-					169

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	-0-	-0-	-2970	-0-					N	-0-					55
07	2852	X	-0-	-0-	-2852	-0-					N	-0-					55
08	2542	X	-0-	-0-	-2542	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55
11	0	N	-0-	-0-	-0-	-0-					N	-0-					55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	12	-0-	-1338	-0-	12	2			N	-0-					87
07	1457	N	-0-	-0-	-1457	-0-					N	-0-					87
08	1395	N	-0-	-0-	-1395	-0-					N	-0-					87
09	12	N	-0-	-0-	-12	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					100
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	1	-0-	-179	-0-	1	2			N	-0-					31
07	186	N	-0-	-0-	-186	-0-					N	-0-					31
08	155	N	-0-	-0-	-155	-0-					N	-0-					31
09	1	N	-0-	-0-	-1	-0-					N	-0-					31
10	0	N	-0-	-0-	-0-	-0-					N	-0-					31
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	-0-	-0-	-2880	-0-					N	-0-					206
07	2976	X	-0-	-0-	-2976	-0-					N	-0-					206
08	2449	N	-0-	-0-	-2449	-0-					N	-0-					206
09	0	N	-0-	-0-	-0-	-0-					N	-0-					206
10	0	N	-0-	-0-	-0-	-0-					N	-0-					206
11	0	N	-0-	-0-	-0-	-0-					N	-0-					206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	1	-0-	-149	-0-	1	2			N	-0-					42
07	341	N	-0-	-0-	-341	-0-					N	-0-					42
08	372	N	-0-	-0-	-372	-0-					N	-0-					42
09	1	N	-0-	-0-	-1	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
07	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
08	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
09	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
10	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X		1282	-0-	-368	-0-	358	1	923	2	N	1	178	1		15
								1	9								
07	1643	X		1351	-0-	-292	-0-	548	1	803	2	N	-0-				15
08	1643	X		1294	-0-	-349	-0-	517	1	719	2	N	53				68
								58	9								
09	1500	X		1364	-0-	-136	-0-	586	1	758	2	N	18				86
								20	9								
10	1550	X		1361	-0-	-189	-0-	609	1	752	2	N	-0-				86
11	1320	X	NO RPT		-0-	-1320	-0-					N	NO RPT				86

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HILCORP ENERGY COMPANY 386310
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 03/24/2001 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		3330		-0-	3330	3330	3278	2	52	9	Y	47					47
08	T. A.		4956		-0-	4956	8286	4846	2	110	9	Y	100					147
09	T. A.		3757		-0-	3757	12043	3634	2	123	9	Y	112	113	1			146
*10	13148	X	1105		-0-	-12043	-0-	1081	2	24	9	Y	22	133	1			35
11	0	X	-0-		-0-	-0-	-0-					Y	-0-					35

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12000	X	10728	-0-	-1272	-0-	10574	2	154	9	N	140					251
07	11873	X	9757	-0-	-2116	-0-	9638	2	119	9	N	108	177	1			182
08	9627	X	9627	-0-	-0-	-0-	9502	2	125	9	N	114	177	1			119
09	11250	X	8596	-0-	-2654	-0-	8478	2	118	9	N	107					226
10	11191	X	9342	-0-	-1849	-0-	9220	2	122	9	N	111	180	1			157
11	10740	X	9330	-0-	-1410	-0-	9212	2	118	9	N	107					264

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEMA OIL AND GAS COMPANY 841329
GRUETZMACHER WELL #: 1 RRCID -> 203068 COMPL. DATE 07/01/2004 TOTAL DEPTH 11609 PERF.10105 - 10112

06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/16/2014 - PLUGGED 09/16/14

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEESATCHE, SOUTH (LULING) 95850 288 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RODEL OIL & GAS COMPANY 723575
DOHMANN GAS UNIT WELL #: 4 RRCID -> 126748 COMPL. DATE 01/05/1988 TOTAL DEPTH 8500 PERF. 8121 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF. 12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	R	1116	-0-	-0-	-0-	1097	2	19	9	N	17					62
07	1085	#	902	-0-	-183	-0-	883	2	19	9	N	17					79
08	1085	#	786	-0-	-299	-0-	757	2	29	9	N	26					105
09	1110	#	697	-0-	-413	-0-	660	2	37	9	N	34					139
10	1147	#	691	-0-	-456	-0-	656	2	35	9	N	32					171
11	1110	#	NO RPT	-0-	-1110	-0-					N	NO RPT					171

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (2200) 95850 800 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SUPERIOR OIL & GAS INVT, L.L.C. 830325
FROMME, A A WELL #: 2 RRCID -> 160514 COMPL. DATE 09/19/1996 TOTAL DEPTH 5183 PERF. 2311 - 2313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
ACOCK OPERATING LIMITED 003596
ARNECKE WELL #: 1 RRCID -> 184379 COMPL. DATE 06/18/2003 TOTAL DEPTH 5500 PERF. 5275 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9630	#	8850	-0-	-780	-0-	8850	2			N	-0-					-0-
07	10261	#	8740	-0-	-1521	-0-	8740	2			N	-0-					-0-
08	10261	#	8890	-0-	-1371	-0-	8890	2			N	-0-					-0-
09	9930	#	8790	-0-	-1140	-0-	8790	2			N	-0-					-0-
10	9145	#	8690	-0-	-455	-0-	8690	2			N	-0-					-0-
11	8850	#	8450	-0-	-400	-0-	8450	2			N	-0-					-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/04/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	X	390	-0-	-0-	-0-	230	1	160	9	N	145	161	1			16
07	404	X	404	-0-	-0-	-0-	230	1	174	9	N	158	154	1			20
08	404	X	404	-0-	-0-	-0-	230	1	174	9	N	158	151	1			27
09	404	X	404	-0-	-0-	-0-	230	1	174	9	N	158	160	1			25
10	404	X	404	-0-	-0-	-0-	230	1	174	9	N	158	169	1			14
11	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					14

WEESATCHE, WEST (COOK MT.) //CONT.// 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	209	-0-	-211	-0-	148	1	61	9	N	55					162
07	751	N	751	-0-	-0-	-0-	310	1	441	9	N	401	348	1			215
08	594	N	594	-0-	-0-	-0-	310	1	284	9	N	258	344	1			129
09	585	N	585	-0-	-0-	-0-	300	1	285	9	N	259	169	1			219
10	682	N	528	-0-	-154	-0-	310	1	218	9	N	198	350	1			67
11	570	N	526	-0-	-44	-0-	300	1	226	9	N	205	175	1			97

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

06	577	N	577	-0-	-0-	-0-	577	2			N	-0-					37
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					37
08	527	N	332	-0-	-195	-0-	332	2			N	-0-					37
09	570	N	244	-0-	-326	-0-	244	2			N	-0-					37
10	496	N	330	-0-	-166	-0-	330	2			N	-0-					37
*11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					37

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

06	9360	X	6399	-0-	-2961	-0-	6340	2	59	9	Y	54					211
07	9672	X	7589	-0-	-2083	-0-	7589	2			Y	-0-	161	1			50
08	6705	X	6705	-0-	-0-	-0-	6592	2	113	9	Y	103					153
09	8732	X	8732	-0-	-0-	-0-	8611	2	121	9	Y	110	178	1			85
10	7522	X	7522	-0-	-0-	-0-	7522	2			Y	-0-					85
*11	8078	X	8078	-0-	-0-	-0-	8078	2			Y	-0-					85

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

06	1680	#	39	-0-	-1641	-0-	32	2	7	9	Y	6					352
07	1736	#	481	-0-	-1255	-0-	481	2			Y	-0-					352
08	1302	#	973	-0-	-329	-0-	960	2	13	9	Y	12					364
09	2690	R	2690	-0-	-0-	-0-	2690	2			Y	-0-					364
10	1925	R	1925	-0-	-0-	-0-	1925	2			Y	-0-					364
*11	1337	R	1337	-0-	-0-	-0-	1337	2			Y	-0-					364

WEESATCHE, W. (JACKSON SD.) 95853 205 ASSOCIATED ONE WELL CNTY: GOLIAD
TRISTAR EXPLORATION, INC 871101
SMITH, JACK WELL #: 3 RRCID -> 188971 COMPL. DATE 02/25/2002 TOTAL DEPTH 4000 PERF. 3839 - 3845

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	#	113	-0-	-7	-0-	110	1	3	9	N	3					78
07	124	#	113	-0-	-11	-0-	110	1	3	9	N	3					81
08	217	#	113	-0-	-104	-0-	110	1	3	9	N	3					84
09	210	#	113	-0-	-97	-0-	110	1	3	9	N	3					87
10	124	#	113	-0-	-11	-0-	110	1	3	9	N	3					90
11	120	#	105	-0-	-15	-0-	102	2	3	9	N	3					93

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	49	1	1	9	N	1					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	60	N	-0-	-0-	-60	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	X	462	-0-	-108	-0-	458	2	4	9	N	4					125
07	589	X	353	-0-	-236	-0-	353	2			N	-0-					125
08	558	X	516	-0-	-42	-0-	509	2	7	9	N	6					131
09	450	X	247	-0-	-203	-0-	239	2	8	9	N	7					138
10	465	X	349	-0-	-116	-0-	348	2	1	9	N	1					139
*11	515	X	515	-0-	-0-	-0-	514	2	1	9	N	1					140

WEESATCHE, WEST (WILCOX 8100) 95853 738 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI UNIT WELL #: 1 RRCID -> 109695 COMPL. DATE 11/28/1988 TOTAL DEPTH 8115 PERF. 5124 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (WILCOX 10550) 95853 805 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOFFORD, C. J. 935452
CHILTON-KELLY WELL #: 1 RRCID -> 111348 COMPL. DATE 02/05/1984 TOTAL DEPTH 11050 PERF.10530 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
09	420	N	391	-0-	-29	-0-	391	2			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	2			N	-0-					-0-
11	390	N	291	-0-	-99	-0-	291	2			N	-0-					-0-

WEESATCHE, WEST (YEGUA) 95853 820 ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 185246 COMPL. DATE 04/22/2000 TOTAL DEPTH 5512 PERF. 4701 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	300	-0-	-150	-0-	300	2			N	-0-					-0-
07	465	#	389	-0-	-76	-0-	389	2			N	-0-					-0-
08	427	R	427	-0-	-0-	-0-	427	2			N	-0-					-0-
09	385	R	385	-0-	-0-	-0-	385	2			N	-0-					-0-
*10	460	R	460	-0-	-0-	-0-	460	2			N	-0-					-0-
11	420	#	315	-0-	-105	-0-	315	2			N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	25	-0-	-35	-0-	25	2			N	-0-					27
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					27
08	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					27
09	2621	N	2621	-0-	-0-	-0-	14	1	2518	2	N	81					108
							89	9									
10	3100	N	4422	-0-	1322	1322	1325	1	3013	2	N	76	158	1			26
							84	9									
11	30	N	NO RPT	-0-	-30	1292					N	NO RPT					26

WELDER RANCH (FRIO 3550) 96110 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
KYLE WELL #: 1 RRCID -> 261776 COMPL. DATE 05/03/2011 TOTAL DEPTH 5910 PERF. 3596 - 3598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	-0-	-0-	-840	-0-					N	-0-					-0-
07	155	#	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
KYLE WELL #: RRCID -> 257860 COMPL. DATE 09/14/2010 TOTAL DEPTH 5910 PERF. 5300 - 5304

06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			4
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4

WORKED OVER ANOTHER ZONE.. 05/03/2011

WINRIGHT OIL COMPANY, LLC 932472
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

06	10830 #	-0-	-0-	-10830	-0-			Y	-0-			80
07	11191 #	-0-	-0-	-11191	-0-			Y	-0-			80
08	0 #	-0-	-0-	-0-	-0-			Y	-0-			80
09	4530 #	-0-	-0-	-4530	-0-			Y	-0-			80
10	0 #	-0-	-0-	-0-	-0-			Y	-0-			80
11	0 #	NO RPT	-0-	-0-	-0-			Y	NO RPT			80

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER RANCH (5700) 96110 710 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
WELDER, JOHN J., ETAL 907300
WELDER, J. J., -B- WELL #: 1 RRCID -> 004680 COMPL. DATE 02/28/1946 TOTAL DEPTH 5741 PERF. 5690 - 5710

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER RANCH, S. (FRIO 3840) 96116 600 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PERFORMANCE DYNAMICS CORP. 653450
WELDER-CLIBURN WELL #: 3 T RRCID -> 060953 COMPL. DATE 01/21/1975 TOTAL DEPTH 6065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					68
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					68
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					68
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					68
10	101	N	101	-0-	-0-	-0-	101	2			N	-0-					68
*11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	392	-0-	-148	-0-	389	2	3	9	N	3					41
07	395	N	395	-0-	-0-	-0-	392	2	3	9	N	3					44
08	525	N	525	-0-	-0-	-0-	521	2	4	9	N	4					48
09	397	N	397	-0-	-0-	-0-	395	2	2	9	N	2					50
10	462	N	462	-0-	-0-	-0-	459	2	3	9	N	3					53
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					53

324 OIL & GAS, LTD. 953588
ALBRECHT, W. D. WELL #: 1 RRCID -> 162508 COMPL. DATE 08/08/1995 TOTAL DEPTH 12412 PERF. 7602 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORF (LULING) 96478 240 NON-ASSOCIATED CAPACITY CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
WESSENDORF WELL #: 2 RRCID -> 195877 COMPL. DATE 03/09/2006 TOTAL DEPTH 6400 PERF. 3350 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESSENDORF (LULING) //CONT.// 96478 240 NON-ASSOCIATED CAPACITY CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
WESSENDORF WELL #: 4 L RRCID -> 199104 COMPL. DATE 09/12/2003 TOTAL DEPTH 6600 PERF. 6191 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH A WELL #: 446 RRCID -> 099700 COMPL. DATE 05/11/1982 TOTAL DEPTH 8501 PERF. 5677 - 5682

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 390 RRCID -> 141106 COMPL. DATE 02/29/1992 TOTAL DEPTH 5852 PERF. 4601 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

06	1080	#	-0-	-0-	-1080	-0-					N	-0-					-0-
07	1116	#	-0-	-0-	-1116	-0-					N	-0-					-0-
08	1116	#	70	-0-	-1046	-0-	70	2			N	-0-					-0-
09	660	#	NO RPT	-0-	-660	-0-					N	NO RPT					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 44 RRCID -> 087621 COMPL. DATE 06/08/2005 TOTAL DEPTH 5562 PERF. 5029 - 5096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH A WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 386 U RRCID -> 136096 COMPL. DATE 06/18/1990 TOTAL DEPTH 6306 PERF. 5038 - 5052

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 486 RRCID -> 142732 COMPL. DATE 08/11/1992 TOTAL DEPTH 6231 PERF. 4962 - 4968

06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH 'A' WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 484 RRCID -> 207955 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4982 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH "A" WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	-0-	-0-	-1740	-0-					Y	245	337	1			164
07	1922	N	570	-0-	-1352	-0-	135	1	435	9	Y	395	399	1			160
08	536	X	536	-0-	-0-	-0-	10	1	526	9	Y	478	449	1			189
09	1860	X	618	-0-	-1242	-0-	35	1	583	9	Y	530	478	1			241
10	992	X	582	-0-	-410	-0-	14	1	568	9	Y	516	540	1			217
*11	646	X	646	-0-	-0-	-0-	103	1	543	9	Y	494	471	1			240

WEST RANCH "A" WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 541 RRCID -> 214344 COMPL. DATE 06/02/2004 TOTAL DEPTH 6025 PERF. 5124 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 517 RRCID -> 214357 COMPL. DATE 06/28/2005 TOTAL DEPTH 8550 PERF. 4967 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 362 RRCID -> 214457 COMPL. DATE 05/17/2005 TOTAL DEPTH 6355 PERF. 5021 - 5092

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH 'A' WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	170522					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 330 RRCID -> 254815 COMPL. DATE 10/14/2009 TOTAL DEPTH 6190 PERF. 5038 - 5048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 09/29/2012 TOTAL DEPTH 7529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A" WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 01/07/2010 TOTAL DEPTH 5838 PERF. 5632 - 5692

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 404 RRCID -> 137602 COMPL. DATE 11/29/1990 TOTAL DEPTH 6302 PERF. 6033 - 6039

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

06	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT2 WELL #: 1 RRCID -> 079660 COMPL. DATE 11/28/1984 TOTAL DEPTH 9339 PERF. 3515 - 3520

06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 12/18/1979 TOTAL DEPTH 5763 PERF. 3494 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 501 RRCID -> 145768 COMPL. DATE 12/03/1992 TOTAL DEPTH 6350 PERF. 3404 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH 'A' WELL #: 415 RRCID -> 150476 COMPL. DATE 06/23/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 115 RRCID -> 155493 COMPL. DATE 06/23/1995 TOTAL DEPTH 5104 PERF. 3526 - 3531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 9 RRCID -> 103565 COMPL. DATE 12/28/1982 TOTAL DEPTH 6233 PERF. 5480 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 06/28/1993 TOTAL DEPTH 8494 PERF. 5437 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
CONS ASSET MGMT SVCS E&P OP, LLC 172570
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRUMMOND WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 519 RRCID -> 156873 COMPL. DATE 01/31/2002 TOTAL DEPTH 8601 PERF. 5666 - 5700

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH A WELL #: 361 RRCID -> 167480 COMPL. DATE 01/29/1998 TOTAL DEPTH 8250 PERF. 5679 - 5685

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 347 RRCID -> 184564 COMPL. DATE 02/16/2001 TOTAL DEPTH 6556 PERF. 5628 - 5638

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 336 RRCID -> 184570 COMPL. DATE 02/22/2001 TOTAL DEPTH 6553 PERF. 5628 - 5638

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 04/08/2001 TOTAL DEPTH 6332 PERF. 5646 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH A WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 7529 PERF. 5616 - 5626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 13 RRCID -> 194705 COMPL. DATE 06/25/2002 TOTAL DEPTH 6500 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 394 RRCID -> 200547 COMPL. DATE 12/01/2003 TOTAL DEPTH 5854 PERF. 5641 - 5671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH "A" WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 11/23/2003 TOTAL DEPTH 5807 PERF. 5700 - 5744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 09/19/2003 TOTAL DEPTH 6501 PERF. 5670 - 5690

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 03/07/2004 TOTAL DEPTH 6499 PERF. 5685 - 5720

06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 212 RRCID -> 205852 COMPL. DATE 06/09/2004 TOTAL DEPTH 5781 PERF. 5738 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH "A" WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 136 RRCID -> 206871 COMPL. DATE 12/15/2003 TOTAL DEPTH 5765 PERF. 5734 - 5764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE N/A TOTAL DEPTH 5792 PERF. 5730 - 5760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 460 RRCID -> 209721 COMPL. DATE 11/27/2003 TOTAL DEPTH 6311 PERF. 5701 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH "A" WELL #: 399 RRCID -> 221410 COMPL. DATE 02/07/2006 TOTAL DEPTH 6201 PERF. 5639 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 01/01/2006 TOTAL DEPTH 7500 PERF. 5705 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 01/01/2006 TOTAL DEPTH 8250 PERF. 5727 - 5775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 02/19/2002 TOTAL DEPTH 7330 PERF. 5680 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (41-A & 98-A CONS.) 96545 691 ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 26 RRCID -> 232763 COMPL. DATE 11/02/2007 TOTAL DEPTH 6346 PERF. 5786 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 03/03/1982 TOTAL DEPTH 5746 PERF. 3444 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	3983					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	3983					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	3983					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	3983					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	3983					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3983					N	NO RPT					-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	201	-0-	-159	-0-	201	2			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	75	1	574	2	N	-0-					-0-
10	155	N	150	-0-	-5	-0-	50	1	100	2	N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	50	1	150	2	N	-0-					-0-

GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH-BURES WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC //CONT.// 042191
NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBBINS WELL #: 2 RRCID -> 256490 COMPL. DATE 01/29/2010 TOTAL DEPTH 9089 PERF. 8649 - 9024

06	1710	X	1680	-0-	-30	-0-	1100	1	580	9	N	527	696	1			179
07	1798	X	1552	-0-	-246	-0-	1100	1	452	9	N	411	355	1			235
08	1798	X	1440	-0-	-358	-0-	1100	1	340	9	N	309	525	1			19
09	6514	X	6514	-0-	-0-	-0-	4753	2	1761	9	N	1601	1536	1			84
10	8417	X	8417	-0-	-0-	-0-	5243	2	3174	9	N	2885	2952	1			17
*11	10189	X	10189	-0-	-0-	-0-	550	1	6529	2	N	2827	2717	1			127
							3110	9									

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

06	920	N	920	-0-	-0-	-0-	650	1	246	2	N	22	179	1			19
							24	9									
07	3015	N	3015	-0-	-0-	-0-	650	1	2268	2	N	88					107
							97	9									
08	2431	N	2431	-0-	-0-	-0-	650	1	1627	2	N	140	172	1			75
							154	9									
09	660	N	646	-0-	-14	-0-	600	1	46	9	N	42					117
10	682	N	-0-	-0-	-682	-0-					N	-0-					117
*11	11790	X	11790	-0-	-0-	-0-	11688	2	102	9	N	93	176	1			34

ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

06	4619	X	4619	-0-	-0-	-0-	3781	2	838	9	N	762	870	1			93
07	4669	X	4669	-0-	-0-	-0-	3827	2	842	9	N	765	485	1			373
08	5490	X	5490	-0-	-0-	-0-	4684	2	806	9	N	733	894	1			212
09	5391	X	5391	-0-	-0-	-0-	4603	2	788	9	N	716	538	1			390
10	4774	X	4290	-0-	-484	-0-	3445	2	845	9	N	768	907	1			251
11	5310	X	4733	-0-	-577	-0-	540	1	3387	2	N	733	734	1			250
							806	9									

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

06	3450	X	682	-0-	-2768	-0-	150	1	474	2	N	53					95
							58	9									
07	2790	X	730	-0-	-2060	-0-	150	1	466	2	N	104	176	1			23
							114	9									
08	1143	X	1143	-0-	-0-	-0-	150	1	886	2	N	97					120
							107	9									
09	1593	X	1593	-0-	-0-	-0-	600	1	886	2	N	97	177	1			40
							107	9									
10	2706	X	2706	-0-	-0-	-0-	600	1	1902	2	N	185	178	1			47
							204	9									
11	1110	X	961	-0-	-149	-0-	310	1	442	2	N	190	179	1			58
							209	9									

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	-0-	-0-	-0-	738					N	-0-					-0-
07	INJECT	-0-	-0-	-0-	738					N	-0-					-0-
08	INJECT	-0-	-0-	-0-	738					N	-0-					-0-
09	INJECT	-0-	-0-	-0-	738					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	738					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	738					N	-0-					-0-

PINTAIL OIL & GAS, LLC 665697
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PINTAIL OIL & GAS, LLC //CONT.// 665697
HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	X	1047	-0-	-0-	-0-	1004	1	43	9	Y	39	50	1			25
07	2046	X	788	-0-	-1258	-0-	752	1	36	9	Y	33	37	1			21
08	868	N	724	-0-	-144	-0-	693	1	31	9	Y	28	23	1			26
09	100	N	646	-0-	546	546	620	1	26	9	Y	24	24	1			26
10	T. A.		619	-0-	619	1165	595	1	24	9	Y	22	25	1			23
11	T. A.		587	-0-	587	1752	546	1	41	9	Y	37	37	1			23

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

06	0	K	-0-	-0-	-0-	-0-						Y	-0-				-0-
07	0	K	-0-	-0-	-0-	-0-						Y	-0-				-0-
08	0	K	-0-	-0-	-0-	-0-						Y	-0-				-0-
09	0	K	-0-	-0-	-0-	-0-						Y	-0-				-0-
10	0	K	-0-	-0-	-0-	-0-						Y	-0-				-0-
11	0	K	-0-	-0-	-0-	-0-						Y	-0-				-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

06	14B DENY	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PINTAIL OIL & GAS, LLC //CONT.// 665697
HASDORFF "A" WELL #: 5 RRCID -> 225518 COMPL. DATE 12/21/2006 TOTAL DEPTH 7013 PERF. 6591 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/09/2015 - PLUGGED 10/09/2015

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6024	X	6024	-0-	-0-	-0-	522	1	5502	2	N	-0-					203
07	6041	X	6041	-0-	-0-	-0-	604	1	5437	2	N	-0-					203
08	6226	X	6226	-0-	-0-	-0-	546	1	5680	2	N	-0-					203
09	6335	X	6335	-0-	-0-	-0-	562	1	5773	2	N	-0-					203
10	6138	X	6138	-0-	-0-	-0-	600	1	5538	2	N	-0-					203
*11	5965	X	5965	-0-	-0-	-0-	600	1	5365	2	N	-0-					203

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTHOFF RANCH (5400) 96612 581 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PRODUCTION SERVICE OIL CORP. 681020
YOUNG, J. W. WELL #: 1 RRCID -> 004736 COMPL. DATE 06/17/1952 TOTAL DEPTH 6498 PERF. 5424 - 5434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTON (PETTUS) 96640 500 ASSOCIATED EXEMPT CNTY: LIVE OAK
VARI ENTERPRISES, INC. 882890
WESTON WELL #: 1 RRCID -> 061991 COMPL. DATE 03/28/1975 TOTAL DEPTH 4550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REDWOOD OPERATING, INC. 697137
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLOW CREEK (6300) 97722 500 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
SUNRAY MID-CONTINENT OIL CO. 829640
ANDERSON, W. S. WELL #: 1 RRCID -> 004744 COMPL. DATE 01/09/1954 TOTAL DEPTH 7025 PERF. 6304 - 6309

06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW CREEK (8000) 97722 700 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WILLOW CREEK-B- WELL #: 1 RRCID -> 231739 COMPL. DATE 12/05/2013 TOTAL DEPTH 8709 PERF. 7656 - 7676

06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLOW CREEK -B- WELL #: 4 RRCID -> 234324 COMPL. DATE 11/12/2010 TOTAL DEPTH 8568 PERF. 5316 - 5336

06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WITTE (FRIO 6600) 98304 165 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BANKHEAD, A. J. 048405
BANKHEAD, A. J. FEE WELL #: 1 RRCID -> 004765 COMPL. DATE 02/20/1960 TOTAL DEPTH N/A PERF. 6641 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: 1 RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/05/2014 - P/A 05-05-2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	#	1218	-0-	-192	-0-	1193	2	25	9	N	23	190	1			108
07	1654	R	1654	-0-	-0-	-0-	1622	2	32	9	N	29					137
08	1674	#	1610	-0-	-64	-0-	1581	2	29	9	N	26					163
09	1620	#	597	-0-	-1023	-0-	597	2			N	-0-					163
10	1674	#	1606	-0-	-68	-0-	1598	2	8	9	N	7					170
11	1590	#	NO RPT	-0-	-1590	-0-					N	NO RPT					170

WOLFSDORF (MIOCENE 1225) 98430 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EXPRESS OIL CO. 257068
ENGLAND WELL #: 1 RRCID -> 199923 COMPL. DATE 03/14/2002 TOTAL DEPTH 2060 PERF. 1226 - 1240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

06	4802	4802	-0-	-0-	-0-	4802	2			N	-0-					80
07	4967	4967	-0-	-0-	-0-	4967	2			N	-0-					80
08	7381	7381	-0-	-0-	-0-	7381	2			N	-0-					80
09	5082	5082	-0-	-0-	-0-	5082	2			N	-0-					80
*10	7327	7327	-0-	-0-	-0-	7327	2			N	-0-					80
11	3420	7664	-0-	4244	4244	630	1	7034	2	N	-0-					80

WOODSBORO (3100) 98626 429 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, J.L. ET AL WELL #: 2 RRCID -> 139305 COMPL. DATE 07/17/1991 TOTAL DEPTH 6910 PERF. 3118 - 3124

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

06	3227 R	3227	-0-	-0-	-0-	360	1	2867	2	N	-0-					-0-
07	7864 R	7864	-0-	-0-	-0-	580	1	7284	2	N	-0-					-0-
08	4453	4453	-0-	-0-	-0-	280	1	4173	2	N	-0-					-0-
09	5955	5955	-0-	-0-	-0-	300	1	5655	2	N	-0-					-0-
*10	6804	6804	-0-	-0-	-0-	341	1	6463	2	N	-0-					-0-
11	3600	5179	-0-	1579	1579	319	1	4860	2	N	-0-					-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

06	8310	#	6011	-0-	-2299	-0-	6011	2			N	-0-					-0-
07	8587	#	6110	-0-	-2477	-0-	6110	2			N	-0-					-0-
08	8044		8044	-0-	-0-	-0-	8044	2			N	-0-					-0-
09	8863		8863	-0-	-0-	-0-	8863	2			N	-0-					-0-
*10	8211		8211	-0-	-0-	-0-	8211	2			N	-0-					-0-
11	7200		7487	-0-	287	287	240	1	7247	2	N	-0-					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

06	5088		5088	-0-	-0-	-0-	522	1	4566	2	N	-0-					39
07	4495		2835	-0-	-1660	-0-	210	1	2625	2	N	-0-					39
08	6768		6768	-0-	-0-	-0-	406	1	6362	2	N	-0-					39
09	7500		7715	-0-	215	215	375	1	7340	2	N	-0-					39
*10	6590		6375	-0-	-215	-0-	403	1	5972	2	N	-0-					39
*11	4906		4906	-0-	-0-	-0-	406	1	4500	2	N	-0-					39

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO, WEST (FRIO 6600) 98632 200 ASSOCIATED ONE WELL CNTY: REFUGIO
COASTAL PLAINS EXPLORATION, LLC 161678
ROOKE WELL #: 1 RRCID -> 257889 COMPL. DATE 04/27/2010 TOTAL DEPTH 7110 PERF. 6719 - 6723

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1857	-0-	-123	-0-	142	1	1400	2	Y	61	56	2			21
							248	3	67	9							
07	2015	N	1888	-0-	-127	-0-	148	1	1415	2	Y	67	59	2			29
							251	3	74	9							
08	1922	N	1808	-0-	-114	-0-	138	1	1377	2	Y	56	60	2			25
							231	3	62	9							
09	1860	N	1682	-0-	-178	-0-	136	1	1335	2	Y	52	53	2			24
							154	3	57	9							
10	1891	N	1671	-0-	-220	-0-	136	1	1276	2	Y	57	65	2			16
							196	3	63	9							
*11	1757	N	1757	-0-	-0-	-0-	145	1	1306	2	Y	102	92	2			26
							194	3	112	9							

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7344	X	7344	-0-	-0-	-0-	577	1	5532	2	Y	75	69	2			15
							1152	3	83	9							
07	8070	X	8070	-0-	-0-	-0-	650	1	6062	2	Y	89	79	2			25
							1260	3	98	9							
08	7781	X	7781	-0-	-0-	-0-	609	1	5931	2	Y	75	81	2			19
							1158	3	83	9							
09	7470	X	7278	-0-	-192	-0-	605	1	5819	2	Y	70	71	2			18
							777	3	77	9							
10	7719	X	7574	-0-	-145	-0-	631	1	5836	2	Y	82	81	2			19
							1017	3	90	9							
11	7470	X	6870	-0-	-600	-0-	599	1	5253	2	Y	67	71	2			15
							944	3	74	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8100	X	8018	-0-	-82	-0-	630	1	6082	2	Y	82	75	2			75
							1216	3	90	9							
07	8370	X	6508	-0-	-1862	-0-	525	1	4921	2	Y	72	64	2			83
							983	3	79	9							
08	7491	X	7491	-0-	-0-	-0-	586	1	5746	2	Y	72	78	2			77
							1080	3	79	9							
09	8010	X	6273	-0-	-1737	-0-	521	1	5038	2	Y	60	61	2			76
							648	3	66	9							
10	8277	X	7547	-0-	-730	-0-	629	1	5841	2	Y	83	140	2			19
							986	3	91	9							
11	8010	X	6347	-0-	-1663	-0-	556	1	4879	2	Y	36	47	2			8
							872	3	40	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	868	X	-0-	-0-	-868	-0-					Y	-0-					-0-
08	14B2	EXT	128	-0-	128	128	10	1	112	2	Y	-0-					-0-
							6	3									
09	14B2	EXT	163	-0-	163	291	9	1	94	2	Y	51	51	2			-0-
							4	3	56	9							
10	14B2	EXT	-0-	-0-	-0-	291					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	291					Y	-0-					-0-

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

06	1080	N	1054	-0-	-26	-0-	84	1	809	2	Y	-0-					2
							161	3									
07	1116	N	959	-0-	-157	-0-	78	1	735	2	Y	-0-					2
							146	3									
08	1023	N	943	-0-	-80	-0-	75	1	731	2	Y	-0-					2
							137	3									
09	990	N	927	-0-	-63	-0-	78	1	752	2	Y	-0-					2
							97	3									
10	961	N	902	-0-	-59	-0-	76	1	707	2	Y	-0-	2	2			-0-
							119	3									
*11	954	N	954	-0-	-0-	-0-	84	1	735	2	Y	-0-					-0-
							135	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

06	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	216					Y	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
MELNAR, FRED ESTATE UNIT WELL #: 3 RRCID -> 107451 COMPL. DATE 09/20/1983 TOTAL DEPTH 14000 PERF.13435 - 13700

06	1410	X	632	-0-	-778	-0-	632	3			N	-0-					167
07	1457	X	826	-0-	-631	-0-	826	3			N	-0-					167
08	1457	X	859	-0-	-598	-0-	859	3			N	-0-					167
09	1124	X	1124	-0-	-0-	-0-	1061	3	63	9	N	57	185	1			39
10	1664	X	1664	-0-	-0-	-0-	1664	3			N	-0-					39
*11	1162	X	1162	-0-	-0-	-0-	1162	3			N	-0-					39

JANAK, F. W. WELL #: 1 RRCID -> 121034 COMPL. DATE 04/22/1986 TOTAL DEPTH 13853 PERF.13435 - 13565

06	1830	X	1637	-0-	-193	-0-	1637	3			N	-0-					125
07	1705	X	1650	-0-	-55	-0-	1587	3	63	9	N	57	164	1			18
08	1705	X	1508	-0-	-197	-0-	1508	3			N	-0-					18
09	1650	X	1486	-0-	-164	-0-	1486	3			N	-0-					18
10	1705	X	1500	-0-	-205	-0-	1500	3			N	-0-					18
11	1650	X	1298	-0-	-352	-0-	1298	3			N	-0-					18

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5070	X	1317	-0-	-3753	-0-	1071	1	204	2	Y	38	68	1			8
							42	9									
07	5239	X	993	-0-	-4246	-0-	928	1	65	9	Y	59					67
08	6345	X	6345	-0-	-0-	-0-	1088	1	5154	2	Y	94	140	1			21
							103	9									
09	3090	X	3090	-0-	-0-	-0-	1059	1	1948	2	Y	75	74	1			22
							83	9									
10	4650	X	3504	-0-	-1146	-0-	1190	1	2249	2	Y	59	70	1			11
							65	9									
11	4500	X	NO RPT	-0-	-4500	-0-					Y	NO RPT					11

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

06	3540	X	3067	-0-	-473	-0-	662	1	2265	2	N	127	229	1			17
							140	9									
07	3544	X	3544	-0-	-0-	-0-	724	1	2745	2	N	68					85
							75	9									
08	3441	X	2981	-0-	-460	-0-	684	1	2201	2	N	87	150	1			22
							96	9									
09	3060	X	2408	-0-	-652	-0-	641	1	1703	2	N	58	60	1			20
							64	9									
10	3534	X	2998	-0-	-536	-0-	738	1	2226	2	N	31	42	1			9
							34	9									
11	3420	X	NO RPT	-0-	-3420	-0-					N	NO RPT					9

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

06	10447	X	10447	-0-	-0-	-0-	348	1	10059	2	N	36	61	1			10
							40	9									
07	8525	X	8188	-0-	-337	-0-	437	1	7714	2	N	34					44
							37	9									
08	8198	X	8198	-0-	-0-	-0-	408	1	7738	2	N	47	76	1			15
							52	9									
09	7660	X	7660	-0-	-0-	-0-	387	1	7208	2	N	59	53	1			21
							65	9									
10	10230	X	7534	-0-	-2696	-0-	452	1	7004	2	N	71	78	1			14
							78	9									
11	9900	X	NO RPT	-0-	-9900	-0-					N	NO RPT					14

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	2932	-0-	2932	55722	113	1	2425	2	N	212	195	2			19
							161	3	233	9							
07	0	W	1918	-0-	1918	57640	74	1	1566	2	N	149	133	2			35
							114	3	164	9							
08	0	W	3432	-0-	3432	61072	107	1	2864	2	N	234	253	2			16
							204	3	257	9							
09	0	W	2668	-0-	2668	63740	76	1	2287	2	N	181	185	2			12
							106	3	199	9							
10	0	W	2672	-0-	2672	66412	76	1	2206	2	N	202	166	2			48
							168	3	222	9							
11	0	W	2451	-0-	2451	68863	73	1	2105	2	N	158	170	2			36
							99	3	174	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	SHUT IN		4	-0-	4	4	3	2	1	3	N	-0-					-0-
02	SHUT IN		6	-0-	6	10	5	2	1	3	N	-0-					-0-
03	SHUT IN		8	-0-	8	18	8	2			N	-0-					-0-
04	SHUT IN	NO RPT		-0-	-0-	18					N	NO RPT					-0-
05	SHUT IN		-0-	-0-	-0-	18					N	-0-					-0-
06	SHUT IN		-0-	-0-	-0-	18					N	-0-					-0-
07	SHUT IN		-0-	-0-	-0-	18					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	18					N	-0-					-0-
09	SHUT IN		-0-	-0-	-0-	18					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	18					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	18					N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	19	1	83	3	N	-0-					171
07	186	N	103	-0-	-83	-0-	25	1	78	3	N	-0-					171
08	141	N	141	-0-	-0-	-0-	25	1	97	3	N	17					188
							19	9									
09	126	N	126	-0-	-0-	-0-	34	1	92	3	N	-0-					188
10	188	N	188	-0-	-0-	-0-	86	1	102	3	N	-0-					188
11	150	N	70	-0-	-80	-0-	19	1	51	3	N	-0-					188

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BOPCO, L.P. 082967
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	48	1	704	2	N	1					28
							1	9									
07	2294	N	1125	-0-	-1169	-0-	109	1	1010	2	N	5	3	1			30
							6	9									
08	2423	N	2423	-0-	-0-	-0-	143	1	2280	2	N	-0-					30
09	1449	N	1449	-0-	-0-	-0-	85	1	1364	2	N	-0-					30
10	1116	N	262	-0-	-854	-0-	16	1	246	2	N	-0-					30
11	2310	N	NO RPT	-0-	-2310	-0-					N	NO RPT					30

BURKE, B. B. 108840
DORNAK, AUGUST WELL #: 2 RRCID -> 004787 COMPL. DATE 08/26/1957 TOTAL DEPTH 6015 PERF. 5803 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT					-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ALEGRE ENERGY, INC. 011441
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

06	840	N	789	-0-	-51	-0-	5	1	773	2	N	10					122
							11	9									
07	868	N	766	-0-	-102	-0-	5	1	751	2	N	9					131
							10	9									
08	948	N	948	-0-	-0-	-0-	5	1	930	2	N	12					143
							13	9									
09	802	N	802	-0-	-0-	-0-	5	1	785	2	N	11					154
							12	9									
10	775	N	756	-0-	-19	-0-	749	2	7	9	N	6	125	1			35
11	840	N	576	-0-	-264	-0-	568	2	8	9	N	7					42

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

06	578	N	578	-0-	-0-	-0-	15	1	561	2	N	2					55
							2	9									
07	589	N	432	-0-	-157	-0-	15	1	415	2	N	2					57
							2	9									
08	527	N	432	-0-	-95	-0-	15	1	415	2	N	2					59
							2	9									
09	570	N	535	-0-	-35	-0-	15	1	520	2	N	-0-					59
10	595	N	595	-0-	-0-	-0-	593	2	2	9	N	2	31	1			30
*11	594	N	594	-0-	-0-	-0-	591	2	3	9	N	3					33

BOPCO, L.P. 082967
WYNNE GAS UNIT WELL #: 1 RRCID -> 091213 COMPL. DATE 11/01/1980 TOTAL DEPTH 11800 PERF.13244 - 13423

06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. //CONT.// 082967
KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1642	X	1642	-0-	-0-	-0-	104	1	1526	2	Y	11	10	1			2
							12	9									
07	1945	X	1945	-0-	-0-	-0-	188	1	1748	2	Y	8	7	1			3
							9	9									
08	1798	X	965	-0-	-833	-0-	57	1	905	2	Y	3	4	1			2
							3	9									
09	1740	X	1479	-0-	-261	-0-	87	1	1392	2	Y	-0-	1	1			1
10	1953	X	1524	-0-	-429	-0-	92	1	1429	2	Y	3	1	1			3
							3	9									
11	1890	X	NO RPT	-0-	-1890	-0-					Y	NO RPT					3

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3533	X	3533	-0-	-0-	-0-	224	1	3286	2	N	21					96
							23	9									
07	1982	X	1982	-0-	-0-	-0-	191	1	1771	2	N	18	75	1			39
							20	9									
08	3243	X	3243	-0-	-0-	-0-	191	1	3043	2	N	8					47
							9	9									
09	3540	X	1449	-0-	-2091	-0-	85	1	1363	2	N	1					48
							1	9									
10	3658	X	3467	-0-	-191	-0-	209	1	3243	2	N	14					62
							15	9									
11	3540	X	NO RPT	-0-	-3540	-0-					N	NO RPT					62

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	X	1861	-0-	-329	-0-	119	1	1739	2	N	3					30
							3	9									
07	1705	X	1026	-0-	-679	-0-	100	1	923	2	N	3	3	1			30
							3	9									
08	2325	X	2257	-0-	-68	-0-	133	1	2113	2	N	10					40
							11	9									
09	2250	X	1870	-0-	-380	-0-	109	1	1751	2	N	9					49
							10	9									
10	2383	X	2383	-0-	-0-	-0-	143	1	2220	2	N	18					67
							20	9									
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					67

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	X	746	-0-	-514	-0-	47	1	695	2	N	4					30
							4	9									
07	1178	X	927	-0-	-251	-0-	89	1	830	2	N	7	2	1			35
							8	9									
08	714	X	714	-0-	-0-	-0-	42	1	670	2	N	2					37
							2	9									
09	917	X	917	-0-	-0-	-0-	54	1	860	2	N	3					40
							3	9									
10	930	X	885	-0-	-45	-0-	53	1	824	2	N	7					47
							8	9									
11	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					47

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. //CONT.// 082967
WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	919	-0-	-41	-0-	58	1	857	2	Y	4					12
							4	9									
07	1147	X	1147	-0-	-0-	-0-	111	1	1029	2	Y	6	9	1			9
							7	9									
08	1123	X	1123	-0-	-0-	-0-	66	1	1057	2	Y	-0-					9
09	1050	X	946	-0-	-104	-0-	55	1	891	2	Y	-0-					9
10	1147	X	927	-0-	-220	-0-	56	1	864	2	Y	6					15
							7	9									
11	1110	X	NO RPT	-0-	-1110	-0-					Y	NO RPT					15

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7406	X	7406	-0-	-0-	-0-	471	1	6907	2	Y	25	45	1			68
							28	9									
07	5498	X	5498	-0-	-0-	-0-	532	1	4934	2	Y	29	14	1			83
							32	9									
08	4538	X	4538	-0-	-0-	-0-	268	1	4253	2	Y	15	62	1			36
							17	9									
09	7410	X	4280	-0-	-3130	-0-	250	1	4024	2	Y	5					41
							6	9									
10	7657	X	5699	-0-	-1958	-0-	345	1	5340	2	Y	13					54
							14	9									
11	7410	X	NO RPT	-0-	-7410	-0-					Y	NO RPT					54

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6169	X	6169	-0-	-0-	-0-	392	1	5756	2	Y	19	2	1			103
							21	9									
07	6392	X	6392	-0-	-0-	-0-	618	1	5729	2	Y	41	114	1			30
							45	9									
08	5518	X	3497	-0-	-2021	-0-	206	1	3282	2	Y	8	32	1			6
							9	9									
09	9124	X	9124	-0-	-0-	-0-	532	1	8553	2	Y	35	28	1			13
							39	9									
10	6386	X	5276	-0-	-1110	-0-	319	1	4943	2	Y	13	23	1			3
							14	9									
11	6180	X	NO RPT	-0-	-6180	-0-					Y	NO RPT					3

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. //CONT.// 082967
KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	X	1356	-0-	-84	-0-	86	1	1263	2	Y	6	12	1			13
							7	9									
07	1488	X	1295	-0-	-193	-0-	126	1	1166	2	Y	3	3	1			13
							3	9									
08	1457	X	1210	-0-	-247	-0-	72	1	1138	2	Y	-0-	9	1			4
09	1410	X	1190	-0-	-220	-0-	69	1	1115	2	Y	5					9
							6	9									
10	1395	X	1334	-0-	-61	-0-	81	1	1250	2	Y	3					12
							3	9									
11	1350	X	NO RPT	-0-	-1350	-0-					Y	NO RPT					12

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	2674	-0-	-1376	-0-	169	1	2486	2	Y	17					63
							19	9									
07	5023	X	5023	-0-	-0-	-0-	486	1	4512	2	Y	23	47	1			39
							25	9									
08	4787	X	4787	-0-	-0-	-0-	282	1	4490	2	Y	14					53
							15	9									
09	3450	X	3184	-0-	-266	-0-	186	1	2989	2	Y	8					61
							9	9									
10	5022	X	3915	-0-	-1107	-0-	236	1	3661	2	Y	16					77
							18	9									
11	4860	X	NO RPT	-0-	-4860	-0-					Y	NO RPT					77

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2316	-0-	-654	-0-	147	1	2160	2	Y	8	10	1			3
							9	9									
07	3788	X	3788	-0-	-0-	-0-	366	1	3398	2	Y	22	15	1			10
							24	9									
08	5580	X	3553	-0-	-2027	-0-	210	1	3336	2	Y	6	14	1			2
							7	9									
09	5400	X	2297	-0-	-3103	-0-	134	1	2157	2	Y	5	4	1			3
							6	9									
10	5580	X	3417	-0-	-2163	-0-	207	1	3207	2	Y	3	4	1			2
							3	9									
11	3660	X	NO RPT	-0-	-3660	-0-					Y	NO RPT					2

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1573	-0-	-197	-0-	100	1	1470	2	Y	3	6	1			6
							3	9									
07	1333	X	1254	-0-	-79	-0-	122	1	1128	2	Y	4	3	1			7
							4	9									
08	2046	X	1629	-0-	-417	-0-	96	1	1533	2	Y	-0-	5	1			2
09	1980	X	1640	-0-	-340	-0-	96	1	1542	2	Y	2					4
							2	9									
10	2046	X	1667	-0-	-379	-0-	101	1	1558	2	Y	7					11
							8	9									
11	1590	X	NO RPT	-0-	-1590	-0-					Y	NO RPT					11

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. //CONT.// 082967
WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3121	X	3121	-0-	-0-	-0-	198	1	2913	2	Y	9					41
							10	9									
07	2635	X	1888	-0-	-747	-0-	183	1	1699	2	Y	5	27	1			19
							6	9									
08	2611	X	2611	-0-	-0-	-0-	154	1	2443	2	Y	13					32
							14	9									
09	3120	X	2489	-0-	-631	-0-	145	1	2335	2	Y	8					40
							9	9									
10	3224	X	2411	-0-	-813	-0-	146	1	2254	2	Y	10					50
							11	9									
11	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					50

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

06	780	X	424	-0-	-356	-0-	27	1	394	2	Y	3					4
							3	9									
07	702	X	702	-0-	-0-	-0-	68	1	628	2	Y	5	6	1			3
							6	9									
08	651	X	477	-0-	-174	-0-	28	1	449	2	Y	-0-					3
09	835	X	835	-0-	-0-	-0-	49	1	786	2	Y	-0-	3	1			-0-
10	713	X	614	-0-	-99	-0-	37	1	577	2	Y	-0-					-0-
11	690	X	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

06	8700	X	4105	-0-	-4595	-0-	261	1	3830	2	Y	13					35
							14	9									
07	8587	X	3663	-0-	-4924	-0-	353	1	3278	2	Y	29	43	1			21
							32	9									
08	9190	X	9190	-0-	-0-	-0-	540	1	8588	2	Y	56					77
							62	9									
09	8908	X	8908	-0-	-0-	-0-	518	1	8328	2	Y	56	103	1			30
							62	9									
10	8501	X	8501	-0-	-0-	-0-	512	1	7928	2	Y	55					85
							61	9									
11	8880	X	NO RPT	-0-	-8880	-0-					Y	NO RPT					85

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

06	6090	X	5457	-0-	-633	-0-	345	1	5067	2	Y	41					98
							45	9									
07	4743	X	4259	-0-	-484	-0-	411	1	3813	2	Y	32	105	1			25
							35	9									
08	7099	X	4229	-0-	-2870	-0-	249	1	3955	2	Y	23					48
							25	9									
09	6870	X	5048	-0-	-1822	-0-	294	1	4723	2	Y	28	61	1			15
							31	9									
10	7099	X	4341	-0-	-2758	-0-	261	1	4048	2	Y	29					44
							32	9									
11	5460	X	NO RPT	-0-	-5460	-0-					Y	NO RPT					44

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BOPCO, L.P. //CONT.// 082967
WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7350	X	-0-	-0-	-7350	-0-					N	-0-					55
07	10904	X	10904	-0-	-0-	-0-	1051	1	9748	2	N	95	118	1			32
							105	9									
08	7595	X	7354	-0-	-241	-0-	434	1	6898	2	N	20					52
							22	9									
09	5885	X	5885	-0-	-0-	-0-	343	1	5507	2	N	32					84
							35	9									
10	10912	X	6575	-0-	-4337	-0-	398	1	6160	2	N	15					99
							17	9									
11	10560	X	NO RPT	-0-	-10560	-0-					N	NO RPT					99

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

06	56	N	56	-0-	-0-	-0-	4	1	52	2	Y	-0-	2	1			2
07	41	N	41	-0-	-0-	-0-	4	1	36	2	Y	1					3
							1	9									
08	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-	2	1			1
09	60	N	50	-0-	-10	-0-	3	1	46	2	Y	1					2
							1	9									
10	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					2
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

06	30	N	-0-	-0-	-30	-0-					Y	-0-					8
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	8	2			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

06	4380	X	2761	-0-	-1619	-0-	177	1	2105	2	Y	-0-					25
							479	3									
07	4526	X	2513	-0-	-2013	-0-	167	1	1913	2	Y	-0-					25
							433	3									
08	4061	X	2398	-0-	-1663	-0-	154	1	1851	2	Y	-0-					25
							393	3									
09	3930	X	2328	-0-	-1602	-0-	167	1	1898	2	Y	-0-					25
							263	3									
10	2852	X	2645	-0-	-207	-0-	180	1	2091	2	Y	-0-	25	2			-0-
							374	3									
11	2760	X	2707	-0-	-53	-0-	193	1	2101	2	Y	-0-					-0-
							413	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7751	X	7751	-0-	-0-	-0-	495	1	5908	2	Y	38	35	2			7
							1306	3	42	9							
07	7347	X	5665	-0-	-1682	-0-	375	1	4308	2	Y	30	27	2			10
							949	3	33	9							
08	7562	X	7562	-0-	-0-	-0-	485	1	5824	2	Y	35	38	2			7
							1214	3	39	9							
09	7740	X	5269	-0-	-2471	-0-	375	1	4262	2	Y	25	25	2			7
							604	3	28	9							
10	7998	X	6874	-0-	-1124	-0-	466	1	5382	2	Y	39	38	2			8
							983	3	43	9							
11	7740	X	5579	-0-	-2161	-0-	396	1	4280	2	Y	34	34	2			8
							866	3	37	9							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

06	5430	X	4444	-0-	-986	-0-	284	1	3363	2	Y	24	22	2			12
							771	3	26	9							
07	5518	X	4576	-0-	-942	-0-	303	1	3455	2	Y	27	24	2			15
							788	3	30	9							
08	4836	X	4480	-0-	-356	-0-	287	1	3468	2	Y	23	25	2			13
							700	3	25	9							
09	4590	X	4188	-0-	-402	-0-	298	1	3399	2	Y	22	22	2			13
							467	3	24	9							
10	4588	X	4237	-0-	-351	-0-	287	1	3329	2	Y	26	33	2			6
							592	3	29	9							
*11	4513	X	4513	-0-	-0-	-0-	319	1	3468	2	Y	45	41	2			10
							676	3	50	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

06	2820	X	1671	-0-	-1149	-0-	100	1	1326	2	Y	-0-					8
							245	3									
07	2294	X	1650	-0-	-644	-0-	103	1	1306	2	Y	-0-					8
							241	3									
08	2201	X	1593	-0-	-608	-0-	96	1	1275	2	Y	-0-					8
							222	3									
09	1680	N	1555	-0-	-125	-0-	104	1	1297	2	Y	-0-					8
							154	3									
10	1643	N	1569	-0-	-74	-0-	100	1	1274	2	Y	-0-	8	2			-0-
							195	3									
11	1530	N	1514	-0-	-16	-0-	102	1	1212	2	Y	-0-					-0-
							200	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7937	X	7937	-0-	-0-	-0-	586	1	6020	2	Y	61	56	2			23
							1264	3	67	9							
07	7287	X	7287	-0-	-0-	-0-	552	1	5515	2	Y	61	54	2			30
							1153	3	67	9							
08	8578	X	8578	-0-	-0-	-0-	632	1	6587	2	Y	62	67	2			25
							1291	3	68	9							
09	8475	X	8475	-0-	-0-	-0-	661	1	6833	2	Y	61	62	2			24
							914	3	67	9							
10	8483	X	8483	-0-	-0-	-0-	666	1	6632	2	Y	70	78	2			16
							1108	3	77	9							
*11	6435	X	6435	-0-	-0-	-0-	528	1	4930	2	Y	62	64	2			14
							909	3	68	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9210	X	6579	-0-	-2631	-0-	274	1	5092	2	Y	24	22	2			9
							1187	3	26	9							
07	7533	X	6632	-0-	-901	-0-	280	1	5169	2	Y	26	24	2			11
							1154	3	29	9							
08	7533	X	5395	-0-	-2138	-0-	181	1	4300	2	Y	19	20	2			10
							893	3	21	9							
09	6976	X	6976	-0-	-0-	-0-	214	1	5923	2	Y	25	25	2			10
							811	3	28	9							
10	7723	X	7723	-0-	-0-	-0-	238	1	6325	2	Y	28	31	2			7
							1129	3	31	9							
*11	7555	X	7555	-0-	-0-	-0-	241	1	6092	2	Y	25	26	2			6
							1194	3	28	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8160	X	5609	-0-	-2551	-0-	233	1	4342	2	Y	47	43	2			9
							982	3	52	9							
07	8432	X	6274	-0-	-2158	-0-	264	1	4868	2	Y	57	51	2			15
							1079	3	63	9							
08	8432	X	7509	-0-	-923	-0-	251	1	5963	2	Y	59	64	2			10
							1230	3	65	9							
09	7290	X	6965	-0-	-325	-0-	213	1	5889	2	Y	56	56	2			10
							801	3	62	9							
10	6984	X	6984	-0-	-0-	-0-	214	1	5692	2	Y	62	58	2			14
							1010	3	68	9							
11	7260	X	5064	-0-	-2196	-0-	161	1	4069	2	Y	39	44	2			9
							791	3	43	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	7668	-0-	-1902	-0-	491	1	5844	2	Y	27	25	2			18
							1303	3	30	9							
07	9889	X	8264	-0-	-1625	-0-	548	1	6285	2	Y	32	28	2			22
							1396	3	35	9							
08	10097	X	10097	-0-	-0-	-0-	648	1	7790	2	Y	34	36	2			20
							1622	3	37	9							
09	9000	X	8468	-0-	-532	-0-	604	1	6890	2	Y	29	29	2			20
							942	3	32	9							
10	9569	X	9569	-0-	-0-	-0-	650	1	7548	2	Y	32	44	2			8
							1336	3	35	9							
11	9000	X	8115	-0-	-885	-0-	576	1	6273	2	Y	46	44	2			10
							1215	3	51	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

06	780	X	-0-	-0-	-780	-0-					Y	-0-					9
07	62	X	-0-	-0-	-62	-0-					Y	-0-					9
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					9
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-	9	2			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

06	9510	X	9412	-0-	-98	-0-	600	1	7130	2	Y	63	57	2			16
							1613	3	69	9							
07	9827	X	9824	-0-	-3	-0-	649	1	7424	2	Y	71	63	2			24
							1673	3	78	9							
08	9920	X	9427	-0-	-493	-0-	603	1	7180	2	Y	59	64	2			19
							1579	3	65	9							
09	9570	X	8906	-0-	-664	-0-	634	1	7145	2	Y	55	56	2			18
							1066	3	61	9							
10	9889	X	9648	-0-	-241	-0-	653	1	7488	2	Y	69	71	2			16
							1431	3	76	9							
11	9510	X	8547	-0-	-963	-0-	606	1	6489	2	Y	50	55	2			11
							1397	3	55	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

06	7720	X	7720	-0-	-0-	-0-	360	1	6537	2	Y	48	44	2			18
							770	3	53	9							
07	7781	X	7380	-0-	-401	-0-	355	1	6236	2	Y	50	44	2			24
							734	3	55	9							
08	7384	X	7384	-0-	-0-	-0-	345	1	6292	2	Y	43	47	2			20
							700	3	47	9							
09	7247	X	7247	-0-	-0-	-0-	355	1	6359	2	Y	42	43	2			19
							487	3	46	9							
10	7359	X	7359	-0-	-0-	-0-	368	1	6309	2	Y	50	58	2			11
							627	3	55	9							
*11	7048	X	7048	-0-	-0-	-0-	381	1	5945	2	Y	41	43	2			9
							677	3	45	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2771	-0-	-649	-0-	215	1	2047	2	Y	61	56	2			5
							442	3	67	9							
07	3534	X	3378	-0-	-156	-0-	268	1	2486	2	Y	81	72	2			14
							535	3	89	9							
08	3224	X	2932	-0-	-292	-0-	227	1	2195	2	Y	61	66	2			9
							443	3	67	9							
09	3120	X	2391	-0-	-729	-0-	196	1	1881	2	Y	50	50	2			9
							259	3	55	9							
10	3224	X	2063	-0-	-1161	-0-	170	1	1561	2	Y	47	45	2			11
							280	3	52	9							
11	3120	X	NO RPT	-0-	-3120	-0-					Y	NO RPT					11

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4696	-0-	-584	-0-	196	1	3663	2	Y	12	11	2			2
							824	3	13	9							
07	5332	X	4895	-0-	-437	-0-	207	1	3794	2	Y	14	12	2			4
							879	3	15	9							
08	4982	X	4982	-0-	-0-	-0-	167	1	3952	2	Y	12	13	2			3
							850	3	13	9							
09	4710	X	4699	-0-	-11	-0-	144	1	3978	2	Y	12	12	2			3
							564	3	13	9							
10	4898	X	4766	-0-	-132	-0-	147	1	3890	2	Y	13	13	2			3
							715	3	14	9							
11	4830	X	4397	-0-	-433	-0-	141	1	3525	2	Y	10	11	2			2
							720	3	11	9							

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5454	X	5454	-0-	-0-	-0-	422	1	4082	2	Y	131	120	2			13
							806	3	144	9							
07	5564	X	5564	-0-	-0-	-0-	441	1	4146	2	Y	144	128	2			29
							819	3	158	9							
08	5642	X	5474	-0-	-168	-0-	422	1	4146	2	Y	123	133	2			19
							771	3	135	9							
09	5460	X	5082	-0-	-378	-0-	416	1	4026	2	Y	115	116	2			18
							513	3	127	9							
10	5642	X	5418	-0-	-224	-0-	445	1	4136	2	Y	132	118	2			32
							692	3	145	9							
11	5460	X	4966	-0-	-494	-0-	423	1	3714	2	Y	150	148	2			34
							664	3	165	9							

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 104739 COMPL. DATE 03/09/1983 TOTAL DEPTH 13800 PERF.13332 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	26	1	481	2	Y	-0-					-0-
							106	3									
07	710	N	710	-0-	-0-	-0-	30	1	559	2	Y	-0-					-0-
							121	3									
08	695	N	695	-0-	-0-	-0-	23	1	559	2	Y	-0-					-0-
							113	3									
09	640	N	640	-0-	-0-	-0-	20	1	547	2	Y	-0-					-0-
							73	3									
10	713	N	658	-0-	-55	-0-	20	1	543	2	Y	-0-					-0-
							95	3									
11	660	N	630	-0-	-30	-0-	20	1	513	2	Y	-0-					-0-
							97	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	X	2389	-0-	-491	-0-	185	1	1786	2	Y	59	54	2			9
							353	3	65	9							
07	2976	X	2360	-0-	-616	-0-	187	1	1757	2	Y	63	56	2			16
							347	3	69	9							
08	2863	X	2863	-0-	-0-	-0-	221	1	2166	2	Y	66	72	2			10
							403	3	73	9							
09	2810	X	2810	-0-	-0-	-0-	230	1	2225	2	Y	65	66	2			9
							283	3	72	9							
10	3002	N	3002	-0-	-0-	-0-	246	1	2290	2	Y	75	66	2			18
							383	3	83	9							
*11	2507	N	2507	-0-	-0-	-0-	218	1	1958	2	Y	30	41	2			7
							298	3	33	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4560	X	4051	-0-	-509	-0-	254	1	3026	2	Y	83	76	2			7
							680	3	91	9							
07	4712	X	2849	-0-	-1863	-0-	185	1	2121	2	Y	63	56	2			14
							474	3	69	9							
08	4154	X	4154	-0-	-0-	-0-	262	1	3145	2	Y	80	86	2			8
							659	3	88	9							
09	3990	X	3608	-0-	-382	-0-	253	1	2999	2	Y	69	70	2			7
							280	3	76	9							
10	4123	X	3671	-0-	-452	-0-	245	1	2962	2	Y	76	64	2			19
							380	3	84	9							
11	3990	X	3740	-0-	-250	-0-	262	1	3037	2	Y	67	71	2			15
							367	3	74	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	X	4843	-0-	-287	-0-	226	1	4057	2	Y	63	58	2			5
							491	3	69	9							
07	5301	X	4860	-0-	-441	-0-	234	1	4060	2	Y	68	61	2			12
							491	3	75	9							
08	5115	X	4949	-0-	-166	-0-	232	1	4173	2	Y	61	66	2			7
							477	3	67	9							
09	4950	X	4696	-0-	-254	-0-	231	1	4081	2	Y	57	58	2			6
							321	3	63	9							
10	5115	X	4517	-0-	-598	-0-	226	1	3835	2	Y	60	51	2			15
							390	3	66	9							
11	4830	X	4402	-0-	-428	-0-	239	1	3675	2	Y	53	56	2			12
							430	3	58	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-					-0-
07	2077	X	-0-	-0-	-2077	-0-					Y	2					2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 9 RRCID -> 125843 COMPL. DATE 10/30/1987 TOTAL DEPTH 13874 PERF.13136 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	95					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	95					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	95					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	95					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	95					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	95					Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6655	X	6655	-0-	-0-	-0-	427	1	5052	2	Y	-0-					7
							1176	3									
07	6758	X	6433	-0-	-325	-0-	428	1	4876	2	Y	-0-					7
							1129	3									
08	7487	X	7487	-0-	-0-	-0-	482	1	5757	2	Y	-0-					7
							1248	3									
09	6964	X	6964	-0-	-0-	-0-	499	1	5639	2	Y	-0-					7
							826	3									
10	7015	X	7015	-0-	-0-	-0-	478	1	5502	2	Y	-0-	7	2			-0-
							1035	3									
*11	6413	X	6413	-0-	-0-	-0-	456	1	4902	2	Y	21	16	2			5
							1032	3	23	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1515	N	1515	-0-	-0-	-0-	63	1	1212	2	Y	-0-					2
							240	3									
07	1692	N	1692	-0-	-0-	-0-	72	1	1353	2	Y	-0-					2
							267	3									
08	1635	N	1635	-0-	-0-	-0-	55	1	1334	2	Y	-0-					2
							246	3									
09	1529	N	1529	-0-	-0-	-0-	47	1	1321	2	Y	-0-					2
							161	3									
10	1837	N	1837	-0-	-0-	-0-	57	1	1533	2	Y	-0-	2	2			-0-
							247	3									
*11	1646	N	1646	-0-	-0-	-0-	53	1	1361	2	Y	-0-					-0-
							232	3									

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2402	-0-	-208	-0-	99	1	1868	2	Y	25	23	2			4
							407	3	28	9							
07	3313	X	3313	-0-	-0-	-0-	139	1	2573	2	Y	38	34	2			8
							559	3	42	9							
08	1984	N	1328	-0-	-656	-0-	44	1	1056	2	Y	13	14	2			7
							214	3	14	9							
09	2400	N	1070	-0-	-1330	-0-	33	1	904	2	Y	11	11	2			7
							121	3	12	9							
10	2666	X	1329	-0-	-1337	-0-	41	1	1084	2	Y	14	18	2			3
							189	3	15	9							
11	2580	X	1238	-0-	-1342	-0-	39	1	997	2	Y	12	12	2			3
							189	3	13	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5160	X	4354	-0-	-806	-0-	208	1	3707	2	Y	8	7	2			28
							430	3	9	9							
07	6174	X	6174	-0-	-0-	-0-	304	1	5248	2	Y	12	11	2			29
							609	3	13	9							
08	6038	X	6038	-0-	-0-	-0-	289	1	5170	2	Y	10	11	2			28
							568	3	11	9							
09	5763	X	5763	-0-	-0-	-0-	289	1	5079	2	Y	10	10	2			28
							384	3	11	9							
10	5755	X	5755	-0-	-0-	-0-	295	1	4960	2	Y	11	36	2			3
							488	3	12	9							
*11	5461	X	5461	-0-	-0-	-0-	302	1	4632	2	Y	9	10	2			2
							517	3	10	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11520	X	10933	-0-	-587	-0-	697	1	8320	2	Y	73	67	2			20
							1836	3	80	9							
07	11532	X	10936	-0-	-596	-0-	722	1	8302	2	Y	79	70	2			29
							1825	3	87	9							
08	11625	X	11225	-0-	-400	-0-	718	1	8592	2	Y	70	76	2			23
							1838	3	77	9							
09	11250	X	10690	-0-	-560	-0-	761	1	8605	2	Y	67	68	2			22
							1250	3	74	9							
10	11625	X	10615	-0-	-1010	-0-	718	1	8269	2	Y	77	81	2			18
							1543	3	85	9							
11	10920	X	10649	-0-	-271	-0-	756	1	8130	2	Y	62	66	2			14
							1695	3	68	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3106	-0-	-434	-0-	184	1	2403	2	Y	23	21	2			9
							494	3	25	9							
07	3627	X	2574	-0-	-1053	-0-	158	1	1986	2	Y	21	18	2			12
							407	3	23	9							
08	3317	X	2520	-0-	-797	-0-	150	1	1971	2	Y	18	19	2			11
							379	3	20	9							
09	3210	X	2387	-0-	-823	-0-	158	1	1954	2	Y	17	17	2			11
							256	3	19	9							
10	3317	X	2456	-0-	-861	-0-	155	1	1960	2	Y	19	25	2			5
							320	3	21	9							
11	3120	X	2532	-0-	-588	-0-	169	1	1988	2	Y	16	17	2			4
							357	3	18	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2614	-0-	-416	-0-	204	1	1973	2	Y	44	41	2			7
							389	3	48	9							
07	3131	X	2952	-0-	-179	-0-	236	1	2219	2	Y	54	48	2			13
							438	3	59	9							
08	2950	X	2950	-0-	-0-	-0-	229	1	2251	2	Y	47	51	2			9
							418	3	52	9							
09	2761	X	2761	-0-	-0-	-0-	228	1	2203	2	Y	45	45	2			9
							280	3	50	9							
10	2940	X	2940	-0-	-0-	-0-	243	1	2263	2	Y	51	48	2			12
							378	3	56	9							
*11	3000	N	3157	-0-	157	157	270	1	2376	2	Y	85	78	2			19
							417	3	94	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	3048	-0-	-1002	-0-	126	1	2348	2	Y	44	41	2			13
							526	3	48	9							
07	3813	X	2903	-0-	-910	-0-	121	1	2261	2	Y	45	40	2			18
							471	3	50	9							
08	3813	X	3091	-0-	-722	-0-	103	1	2464	2	Y	42	46	2			14
							478	3	46	9							
09	3690	X	2913	-0-	-777	-0-	88	1	2465	2	Y	40	40	2			14
							316	3	44	9							
10	3162	X	2993	-0-	-169	-0-	91	1	2439	2	Y	47	50	2			11
							411	3	52	9							
11	3060	X	2856	-0-	-204	-0-	90	1	2308	2	Y	36	39	2			8
							418	3	40	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7050	X	5469	-0-	-1581	-0-	432	1	4236	2	Y	30	28	2			45
							768	3	33	9							
07	7006	X	5898	-0-	-1108	-0-	478	1	4554	2	Y	35	31	2			49
							827	3	39	9							
08	5904	X	5904	-0-	-0-	-0-	464	1	4614	2	Y	31	33	2			47
							792	3	34	9							
09	5633	X	5633	-0-	-0-	-0-	470	1	4589	2	Y	30	30	2			47
							541	3	33	9							
10	7749	X	7749	-0-	-0-	-0-	650	1	6098	2	Y	43	79	2			11
							954	3	47	9							
*11	7250	X	7250	-0-	-0-	-0-	631	1	5642	2	Y	87	78	2			20
							881	3	96	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3480	X	3318	-0-	-162	-0-	245	1	2517	2	Y	15	14	2			2
							539	3	17	9							
07	3596	X	3537	-0-	-59	-0-	269	1	2678	2	Y	17	15	2			4
							571	3	19	9							
08	3507	X	3507	-0-	-0-	-0-	259	1	2693	2	Y	15	16	2			3
							538	3	17	9							
09	3330	X	3037	-0-	-293	-0-	237	1	2452	2	Y	13	13	2			3
							334	3	14	9							
10	3441	X	3339	-0-	-102	-0-	263	1	2611	2	Y	15	14	2			4
							448	3	17	9							
11	3330	X	3202	-0-	-128	-0-	265	1	2452	2	Y	13	14	2			3
							471	3	14	9							

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1600	-0-	-350	-0-	103	1	1235	2	Y	-0-					4
							262	3									
07	2624	N	2624	-0-	-0-	-0-	175	1	2021	2	Y	-0-					4
							428	3									
08	2325	N	1571	-0-	-754	-0-	101	1	1226	2	Y	-0-					4
							244	3									
09	2251	N	2251	-0-	-0-	-0-	161	1	1841	2	Y	-0-					4
							249	3									
10	2511	N	2498	-0-	-13	-0-	170	1	1979	2	Y	-0-	4	2			-0-
							349	3									
*11	2126	N	2126	-0-	-0-	-0-	150	1	1636	2	Y	22	17	2			5
							316	3	24	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	14B2	EXT	-0-	-0-	-0-	54					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	54					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	54					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	54					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	54					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	54					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	54					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	54					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	54					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	54					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	54					N	NO RPT					-0-

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

06	219	N	219	-0-	-0-	-0-	160	1	13	2	N	42	74	1			57
							46	9									
07	310	N	-0-	-0-	-310	-0-					N	-0-					57
08	1608	N	1608	-0-	-0-	-0-	480	1	1128	2	N	-0-					57
09	560	N	560	-0-	-0-	-0-	560	1			N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	300	N	-0-	-0-	-300	-0-					N	-0-					57

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

06	15780	X	15142	-0-	-638	-0-	840	1	14302	2	N	-0-					90
07	16306	X	12291	-0-	-4015	-0-	784	1	11507	2	N	-0-					90
08	16306	X	1363	-0-	-14943	-0-	56	1	1307	2	N	-0-					90
09	15150	X	4826	-0-	-10324	-0-	224	1	4602	2	N	-0-					90
10	15655	X	12555	-0-	-3100	-0-	616	1	11939	2	N	-0-					90
*11	18108	X	18108	-0-	-0-	-0-	588	1	17520	2	N	-0-					90

MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

06	870	N	546	-0-	-324	-0-	38	1	508	3	N	-0-					114
07	868	N	597	-0-	-271	-0-	38	1	559	3	N	-0-					114
08	805	N	805	-0-	-0-	-0-	59	1	746	3	N	-0-					114
09	667	N	667	-0-	-0-	-0-	49	1	618	3	N	-0-					114
10	718	N	718	-0-	-0-	-0-	44	1	674	3	N	-0-					114
11	780	N	482	-0-	-298	-0-	34	1	448	3	N	-0-					114

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOLSCH-EDWARDS GAS UNIT WELL #: 2 RRCID -> 089367 COMPL. DATE 07/07/1980 TOTAL DEPTH 14810 PERF.13460 - 13538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	X	1343	-0-	-637	-0-	93	1	1250	3	N	-0-					28
07	2945	X	1363	-0-	-1582	-0-	88	1	1275	3	N	-0-					28
08	2945	X	1433	-0-	-1512	-0-	105	1	1328	3	N	-0-					28
09	1350	N	1280	-0-	-70	-0-	94	1	1186	3	N	-0-					28
10	1519	N	1519	-0-	-0-	-0-	93	1	1423	3	N	3					31
							3	9									
11	1380	N	1233	-0-	-147	-0-	86	1	1147	3	N	-0-					31

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

06	3300	X	2593	-0-	-707	-0-	306	1	2267	3	N	18					136
							20	9									
07	4064	X	4064	-0-	-0-	-0-	420	1	3566	3	N	71					207
							78	9									
08	3415	X	3415	-0-	-0-	-0-	405	1	3010	3	N	-0-					207
09	2580	X	2132	-0-	-448	-0-	281	1	1851	3	N	-0-					207
10	4061	X	3309	-0-	-752	-0-	364	1	2945	3	N	-0-					207
11	3930	X	2933	-0-	-997	-0-	358	1	2575	3	N	-0-					207

MAREK, ADOLPH GAS UNIT WELL #: 1 RRCID -> 091200 COMPL. DATE 05/01/1985 TOTAL DEPTH 14618 PERF.13525 - 13589

06	750	N	499	-0-	-251	-0-	35	1	464	3	N	-0-					113
07	620	N	544	-0-	-76	-0-	33	1	479	3	N	29	130	1			12
							32	9									
08	651	N	439	-0-	-212	-0-	32	1	407	3	N	-0-					12
09	510	N	430	-0-	-80	-0-	32	1	398	3	N	-0-					12
10	558	N	485	-0-	-73	-0-	30	1	455	3	N	-0-					12
*11	477	N	477	-0-	-0-	-0-	33	1	444	3	N	-0-					12

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

06	5080	X	5080	-0-	-0-	-0-	352	1	4719	3	N	8					58
							9	9									
07	4187	X	4187	-0-	-0-	-0-	269	1	3908	3	N	9					67
							10	9									
08	5642	X	4099	-0-	-1543	-0-	300	1	3799	3	N	-0-					67
09	5460	X	5437	-0-	-23	-0-	399	1	5024	3	N	13					80
							14	9									
10	6415	X	6415	-0-	-0-	-0-	395	1	6017	3	N	3					83
							3	9									
11	5070	X	3361	-0-	-1709	-0-	235	1	3115	3	N	10					93
							11	9									

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

06	3123	X	3123	-0-	-0-	-0-	371	1	2752	3	N	-0-					154
07	3141	X	3141	-0-	-0-	-0-	329	1	2797	3	N	14	150	1			18
							15	9									
08	3534	X	3017	-0-	-517	-0-	358	1	2659	3	N	-0-					18
09	3420	X	2716	-0-	-704	-0-	358	1	2358	3	N	-0-					18
10	3534	X	2749	-0-	-785	-0-	300	1	2428	3	N	19					37
							21	9									
11	3120	X	2482	-0-	-638	-0-	303	1	2179	3	N	-0-					37

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1472	-0-	-328	-0-	102	1	1370	3	N	-0-					114
07	1557	N	1557	-0-	-0-	-0-	100	1	1454	3	N	3	94	1			23
							3	9									
08	1572	N	1572	-0-	-0-	-0-	115	1	1457	3	N	-0-					23
09	1470	N	1235	-0-	-235	-0-	91	1	1144	3	N	-0-					23
10	1550	N	1514	-0-	-36	-0-	93	1	1421	3	N	-0-					23
*11	2424	N	2424	-0-	-0-	-0-	170	1	2254	3	N	-0-					23

MAREK, ADOLPH GAS UNIT WELL #: 2 RRCID -> 110426 COMPL. DATE 04/01/1984 TOTAL DEPTH 14086 PERF.13930 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	3	N	-0-	-0-	-3	-0-					N	-0-	124	1			6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	N	-0-	-0-	-0-	-0-					N	-0-					6
10	0	N	-0-	-0-	-0-	-0-					N	-0-					6
11	0	N	-0-	-0-	-0-	-0-					N	-0-					6

HATHAWAY-EDWARDS GU 5 WELL #: 5 RRCID -> 112263 COMPL. DATE 06/26/1984 TOTAL DEPTH 14790 PERF.13439 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1615	N	1615	-0-	-0-	-0-	112	1	1501	3	N	2					110
							2	9									
07	1713	X	1713	-0-	-0-	-0-	110	1	1603	3	N	-0-					110
08	1532	X	1532	-0-	-0-	-0-	126	1	1406	3	N	-0-					110
09	1140	X	1140	-0-	-0-	-0-	84	1	1056	3	N	-0-					110
10	2530	X	2530	-0-	-0-	-0-	157	1	2373	3	N	-0-					110
*11	3040	X	3040	-0-	-0-	-0-	213	1	2827	3	N	-0-					110

HATHAWAY EDWARDS GAS UNIT WELL #: 6 RRCID -> 153106 COMPL. DATE 10/21/1994 TOTAL DEPTH 14745 PERF.14498 - 14602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	29	1	388	3	N	-0-					81
07	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					81
08	558	N	409	-0-	-149	-0-	30	1	379	3	N	-0-					81
09	463	N	463	-0-	-0-	-0-	34	1	429	3	N	-0-					81
10	747	N	747	-0-	-0-	-0-	43	1	657	3	N	43					124
							47	9									
*11	1092	N	1092	-0-	-0-	-0-	65	1	863	3	N	149	187	1			86
							164	9									

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	X	775	-0-	-0-	-0-	54	1	721	3	N	-0-					134
07	1643	X	845	-0-	-798	-0-	54	1	791	3	N	-0-					134
08	1643	X	479	-0-	-1164	-0-	39	1	440	3	N	-0-					134
09	1590	X	827	-0-	-763	-0-	61	1	766	3	N	-0-					134
10	1054	X	777	-0-	-277	-0-	48	1	729	3	N	-0-					134
11	810	X	607	-0-	-203	-0-	43	1	564	3	N	-0-					134

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	5022	-0-	-1308	-0-	348	1	4674	3	N	-0-					30
07	6876	X	6876	-0-	-0-	-0-	440	1	6395	3	N	37					67
							41	9									
08	6541	X	5707	-0-	-834	-0-	418	1	5289	3	N	-0-					67
09	6060	X	5124	-0-	-936	-0-	377	1	4747	3	N	-0-					67
10	6882	X	4509	-0-	-2373	-0-	278	1	4229	3	N	2					69
							2	9									
11	6660	X	4912	-0-	-1748	-0-	344	1	4568	3	N	-0-					69

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MERTZ GAS UNIT #2 WELL #: 3 RRCID -> 227718 COMPL. DATE N/A TOTAL DEPTH 13692 PERF.13518 - 16090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2242	X	2242	-0-	-0-	-0-	137	1	2095	3	Y	9					27
							10	9									
07	2309	X	2309	-0-	-0-	-0-	141	1	2168	3	Y	-0-					27
08	3193	X	2290	-0-	-903	-0-	136	1	2154	3	Y	-0-					27
09	2670	X	1891	-0-	-779	-0-	114	1	1777	3	Y	-0-					27
10	2759	X	2173	-0-	-586	-0-	127	1	2046	3	Y	-0-					27
11	2250	X	1778	-0-	-472	-0-	102	1	1676	3	Y	-0-					27

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3851	X	3851	-0-	-0-	-0-	699	1	3152	3	Y	-0-					40
07	2753	X	2753	-0-	-0-	-0-	658	1	2095	3	Y	-0-					40
08	4154	X	3429	-0-	-725	-0-	695	1	2721	3	Y	12					52
							13	9									
09	3840	X	2031	-0-	-1809	-0-	550	1	1481	3	Y	-0-					52
10	3968	X	2441	-0-	-1527	-0-	647	1	1792	3	Y	2					54
							2	9									
11	3840	X	2167	-0-	-1673	-0-	576	1	1591	3	Y	-0-					54

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	2774	-0-	-736	-0-	169	1	2595	3	Y	9					23
							10	9									
07	3627	X	2535	-0-	-1092	-0-	155	1	2380	3	Y	-0-					23
08	3627	X	2429	-0-	-1198	-0-	144	1	2285	3	Y	-0-					23
09	3360	X	2404	-0-	-956	-0-	145	1	2259	3	Y	-0-					23
10	3379	X	2543	-0-	-836	-0-	148	1	2389	3	Y	5					28
							6	9									
*11	3181	X	3181	-0-	-0-	-0-	182	1	2999	3	Y	-0-					28

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5610	X	3957	-0-	-1653	-0-	242	1	3715	3	N	-0-					107
07	6076	X	3576	-0-	-2500	-0-	219	1	3357	3	N	-0-					107
08	6076	X	2890	-0-	-3186	-0-	171	1	2719	3	N	-0-					107
09	5880	X	2259	-0-	-3621	-0-	131	1	2042	3	N	78	160	1			25
							86	9									
10	5549	X	3792	-0-	-1757	-0-	221	1	3571	3	N	-0-					25
11	3960	X	2567	-0-	-1393	-0-	147	1	2420	3	N	-0-					25

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11040	X	8559	-0-	-2481	-0-	522	1	8008	3	Y	26					153
							29	9									
07	11408	X	8691	-0-	-2717	-0-	532	1	8159	3	Y	-0-	153	1			-0-
08	10013	X	8570	-0-	-1443	-0-	508	1	8062	3	Y	-0-					-0-
09	9090	X	8536	-0-	-554	-0-	514	1	8022	3	Y	-0-					-0-
10	9380	X	9380	-0-	-0-	-0-	547	1	8824	3	Y	8					8
							9	9									
11	8550	X	8148	-0-	-402	-0-	465	1	7679	3	Y	4					12
							4	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10890	X	10237	-0-	-653	-0-	626	1	9611	3	Y	-0-					40
07	11253	X	10372	-0-	-881	-0-	635	1	9737	3	Y	-0-					40
08	11253	X	11028	-0-	-225	-0-	653	1	10362	3	Y	12					52
							13	9									
09	10860	X	9264	-0-	-1596	-0-	558	1	8706	3	Y	-0-					52
10	11682	X	11682	-0-	-0-	-0-	682	1	10997	3	Y	3					55
							3	9									
11	10680	X	9900	-0-	-780	-0-	566	1	9334	3	Y	-0-					55

MERTZ GAS UNIT NO 2 WELL #: 5 RRCID -> 236904 COMPL. DATE 05/04/2008 TOTAL DEPTH 13830 PERF.13558 - 15312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MERTZ GAS UNIT NO 2 WELL #: 7 RRCID -> 244343 COMPL. DATE 11/07/2008 TOTAL DEPTH 13708 PERF.14148 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2688	X	2688	-0-	-0-	-0-	164	1	2524	3	Y	-0-					2
07	2167	X	2167	-0-	-0-	-0-	130	1	2000	3	Y	34	6	1			30
							37	9									
08	3470	X	3470	-0-	-0-	-0-	206	1	3264	3	Y	-0-					30
09	2700	X	1578	-0-	-1122	-0-	95	1	1483	3	Y	-0-					30
10	2790	X	2394	-0-	-396	-0-	139	1	2245	3	Y	9					39
							10	9									
11	3360	X	1873	-0-	-1487	-0-	107	1	1766	3	Y	-0-					39

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	2505	-0-	-855	-0-	153	1	2340	3	Y	11					13
							12	9									
07	3472	X	2572	-0-	-900	-0-	157	1	2415	3	Y	-0-	13	1			-0-
08	2914	X	2176	-0-	-738	-0-	129	1	2047	3	Y	-0-					-0-
09	2820	X	2470	-0-	-350	-0-	149	1	2321	3	Y	-0-					-0-
10	2914	X	2615	-0-	-299	-0-	153	1	2462	3	Y	-0-					-0-
11	2520	X	2289	-0-	-231	-0-	131	1	2158	3	Y	-0-					-0-

MERTZ GAS UNIT 2 WELL #: 6 RRCID -> 253289 COMPL. DATE 05/08/2008 TOTAL DEPTH 13876 PERF.13665 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: 1 RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					191
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					191

PLUGGED AND ABANDONED_____ 07/21/2014 - PLUGGED 07/21/14

WHITING OIL AND GAS CORPORATION 920478
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

06	3060	X	616	-0-	-2444	-0-	602	1	14	9	Y	13					23
07	2790	X	2209	-0-	-581	-0-	692	1	1509	2	Y	7					30
							8	9									
08	2604	X	1814	-0-	-790	-0-	629	1	1178	2	Y	6					36
							7	9									
09	2377	X	2377	-0-	-0-	-0-	733	1	1638	2	Y	5	24	1			17
							6	9									
10	2201	X	1313	-0-	-888	-0-	366	1	941	2	Y	5					22
							6	9									
11	2130	X	NO RPT	-0-	-2130	-0-					Y	NO RPT					22

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

06	690	X	173	-0-	-517	-0-	159	1	14	9	Y	13	16	1			21
07	527	X	472	-0-	-55	-0-	125	1	335	2	Y	11					32
							12	9									
08	527	X	384	-0-	-143	-0-	124	1	256	2	Y	4	15	1			21
							4	9									
09	420	X	420	-0-	-0-	-0-	126	1	285	2	Y	8	12	1			17
							9	9									
10	465	X	369	-0-	-96	-0-	99	1	268	2	Y	2	11	1			8
							2	9									
11	450	X	NO RPT	-0-	-450	-0-					Y	NO RPT					8

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

06	1170	N	345	-0-	-825	-0-	319	1	26	9	Y	24					43
07	1239	N	1239	-0-	-0-	-0-	383	1	836	2	Y	18					61
							20	9									
08	713	N	713	-0-	-0-	-0-	243	1	455	2	Y	14					75
							15	9									
09	1309	N	1309	-0-	-0-	-0-	401	1	897	2	Y	10	50	1			35
							11	9									
10	1340	N	1340	-0-	-0-	-0-	372	1	955	2	Y	12					47
							13	9									
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					47

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITING OIL AND GAS CORPORATION //CONT.// 920478
SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	706	-0-	-3404	-0-	601	1	105	9	Y	95	95	1			97
07	4247	X	2532	-0-	-1715	-0-	657	1	1770	2	Y	95					192
							105	9									
08	2852	X	2183	-0-	-669	-0-	688	1	1418	2	Y	70	94	1			168
							77	9									
09	2880	X	2323	-0-	-557	-0-	684	1	1549	2	Y	82	102	1			148
							90	9									
10	3029	X	3029	-0-	-0-	-0-	801	1	2173	2	Y	50	109	1			89
							55	9									
11	2460	X	NO RPT	-0-	-2460	-0-					Y	NO RPT					89

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	645	-0-	-4815	-0-	581	1	64	9	Y	58	46	1			44
07	5146	X	2898	-0-	-2248	-0-	777	1	2092	2	Y	26					70
							29	9									
08	4123	X	2399	-0-	-1724	-0-	777	1	1600	2	Y	20	35	1			55
							22	9									
09	3216	X	3216	-0-	-0-	-0-	973	1	2204	2	Y	35	33	1			57
							39	9									
10	3286	X	2958	-0-	-328	-0-	795	1	2155	2	Y	7	36	1			28
							8	9									
11	2790	X	NO RPT	-0-	-2790	-0-					Y	NO RPT					28

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	276	-0-	-1134	-0-	246	1	30	9	Y	27	30	1			32
07	1043	N	1043	-0-	-0-	-0-	273	1	734	2	Y	33					65
							36	9									
08	916	N	916	-0-	-0-	-0-	288	1	594	2	Y	31	32	1			64
							34	9									
09	1008	N	1008	-0-	-0-	-0-	299	1	677	2	Y	29	40	1			53
							32	9									
10	1186	N	1186	-0-	-0-	-0-	317	1	861	2	Y	7	34	1			26
							8	9									
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					26

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	823	-0-	-3617	-0-	813	1	10	9	Y	9					20
07	3317	X	3037	-0-	-280	-0-	952	1	2076	2	Y	8					28
							9	9									
08	3317	X	1973	-0-	-1344	-0-	684	1	1281	2	Y	7					35
							8	9									
09	2940	X	2760	-0-	-180	-0-	852	1	1904	2	Y	4	23	1			16
							4	9									
10	4086	X	4086	-0-	-0-	-0-	1142	1	2931	2	Y	12					28
							13	9									
11	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					28

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITING OIL AND GAS CORPORATION //CONT.// 920478
EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2940	X	393	-0-	-2547	-0-	381	1	12	9	Y	11					35
07	2077	X	1126	-0-	-951	-0-	346	1	777	2	Y	3					38
							3	9									
08	2077	X	470	-0-	-1607	-0-	158	1	306	2	Y	5					43
							6	9									
09	1740	X	1564	-0-	-176	-0-	464	1	1092	2	Y	7	29	1			21
							8	9									
10	2337	X	2337	-0-	-0-	-0-	623	1	1694	2	Y	18					39
							20	9									
11	1080	X	NO RPT	-0-	-1080	-0-					Y	NO RPT					39

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORD, N. (3200) 98768 182 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMAREX ENERGY CO. OF COLORADO 153429
RENGER GAS UNIT WELL #: 1 RRCID -> 194700 COMPL. DATE 01/17/2003 TOTAL DEPTH 9220 PERF. 3160 - 3164

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

06	0	W	1148	-0-	1148	14768	91	1	1021	2	N	-0-					-0-
							36	3									
07	0	W	1097	-0-	1097	15865	90	1	969	2	N	-0-					-0-
							38	3									
08	1700	N	1090	-0-	-610	15255	86	1	965	2	N	-0-					-0-
							39	3									
09	3000	N	935	-0-	-2065	13190	78	1	834	2	N	-0-					-0-
							23	3									
10	3100	N	953	-0-	-2147	11043	80	1	827	2	N	-0-					-0-
							46	3									
*11	3000	N	1073	-0-	-1927	9116	94	1	962	2	N	-0-					-0-
							17	3									

WORD, N. (7200) 98768 345 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0-	-0-	56	1	779	2	Y	-0-					-0-
							32	3									
07	930	N	881	-0-	-49	-0-	59	1	786	2	Y	-0-					-0-
							36	3									
08	1023	N	1023	-0-	-0-	-0-	66	1	914	2	Y	-0-					-0-
							43	3									
09	1058	N	1058	-0-	-0-	-0-	76	1	950	2	Y	-0-					-0-
							32	3									
10	1091	N	1091	-0-	-0-	-0-	74	1	958	2	Y	-0-					-0-
							59	3									
*11	1022	N	1022	-0-	-0-	-0-	73	1	924	2	Y	-0-					-0-
							25	3									

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BOPCO, L.P. 082967
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BOPCO, L.P. 082967
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
PETERSON UNIT WELL #: 2 RRCID -> 263361 COMPL. DATE 10/03/2011 TOTAL DEPTH 7708 PERF. 7544 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15780	X	12365	-0-	-3415	-0-	720	1	11566	2	N	72					175
							79	9									
07	16306	X	8373	-0-	-7933	-0-	744	1	7589	2	N	36	181	1			30
							40	9									
08	3006	X	3006	-0-	-0-	-0-	360	1	2631	2	N	14					44
							15	9									
09	12390	X	7379	-0-	-5011	-0-	720	1	6615	2	N	40					84
							44	9									
10	12803	X	5643	-0-	-7160	-0-	744	1	4868	2	N	28					112
							31	9									
11	12360	X	NO RPT	-0-	-12360	-0-					N	NO RPT					112

WORD, N. (7600) //CONT.// 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16500	X	14609	-0-	-1891	-0-	720 112	1 9	13777	2	N	102					210
07	17050	X	13653	-0-	-3397	-0-	74 94	1 9	13485	2	N	85	186	1			109
08	13406	X	13406	-0-	-0-	-0-	744 81	1 9	12581	2	N	74					183
09	15390	X	12687	-0-	-2703	-0-	720 80	1 9	11887	2	N	73	187	1			69
10	15903	X	12822	-0-	-3081	-0-	744 85	1 9	11993	2	N	77					146
11	14610	X	NO RPT	-0-	-14610	-0-					N	NO RPT					146

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BOPCO, L.P. 082967
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9852	R	9852	-0-	-0-	-0-	622 96	1 9	9134	2	Y	87	42	1			45
07	8190	R	8190	-0-	-0-	-0-	783 145	1 9	7262	2	Y	132	58	1			119
08	6055	R	6055	-0-	-0-	-0-	352 112	1 9	5591	2	Y	102	137	1			84
09	9840	#	5816	-0-	-4024	-0-	334 119	1 9	5363	2	Y	108	146	1			46
10	10168	#	6031	-0-	-4137	-0-	357 145	1 9	5529	2	Y	132	143	1			35
11	9840	#	NO RPT	-0-	-9840	-0-					Y	NO RPT					35

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
BOPCO, L.P. 082967
NEUHAUS UNIT WELL #: 3 RRCID -> 175306 COMPL. DATE 09/13/1999 TOTAL DEPTH 9213 PERF. 8108 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 9 RRCID -> 276948 COMPL. DATE 03/17/2014 TOTAL DEPTH 13874 PERF. 8186 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32160		2348	-0-	-29812	-0-	111 122	1 3	1500 615	2 9	N	559	527	2			135
07	33232		2073	-0-	-31159	-0-	100 109	1 3	1299 565	2 9	N	514	526	2			123
08	3100	#	2001	-0-	-1099	-0-	96 107	1 3	1294 504	2 9	N	458	354	2			227
09	3000	#	2384	-0-	-616	-0-	137 95	1 3	1680 472	2 9	N	429	539	2			117
10	2604	#	2233	-0-	-371	-0-	121 133	1 3	1526 453	2 9	N	412	362	2			167
11	2340	#	2278	-0-	-62	-0-	134 102	1 3	1640 402	2 9	N	365	358	2			174

WORD, N. (8100) //CONT.// 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: 1 RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					74
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 06/30/2014 - PLUGGED 06/30/14

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3060	#	-0-	-0-	-3060	-0-					N	-0-	132	1			361
07	1674	#	-0-	-0-	-1674	-0-					N	-0-					361
08	558	#	-0-	-0-	-558	-0-					N	-0-					361
09	90	#	-0-	-0-	-90	-0-					N	91					452
10	93	#	-0-	-0-	-93	-0-					N	-0-					452
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					452

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: 3 RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	319	2	12	9	N	11					202
07	465	N	-0-	-0-	-465	-0-					N	-0-	178	1			24
08	403	N	-0-	-0-	-403	-0-					N	-0-					24
09	330	N	-0-	-0-	-330	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	6	1	317	2	N	1	1	8			136
							1	9									
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					136
08	93	N	-0-	-0-	-93	-0-					N	-0-					136
09	90	N	-0-	-0-	-90	-0-					N	-0-					136
10	62	N	-0-	-0-	-62	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17580	X	16371	-0-	-1209	-0-	757	1	15614	2	N	-0-					-0-
07	21235	X	18800	-0-	-2435	-0-	2132	1	16668	2	N	-0-					-0-
08	21235	X	19018	-0-	-2217	-0-	2240	1	16778	2	N	-0-					-0-
09	20550	X	17752	-0-	-2798	-0-	2295	1	15457	2	N	-0-					-0-
10	18786	X	18488	-0-	-298	-0-	2066	1	16422	2	N	-0-					-0-
11	18390	X	17376	-0-	-1014	-0-	1932	1	15444	2	N	-0-					-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	2462	-0-	-58	-0-	114	1	2348	2	N	-0-					-0-
07	2918	X	2918	-0-	-0-	-0-	331	1	2587	2	N	-0-					-0-
08	3348	X	2933	-0-	-415	-0-	345	1	2588	2	N	-0-					-0-
09	3240	X	3086	-0-	-154	-0-	399	1	2687	2	N	-0-					-0-
10	3348	X	2694	-0-	-654	-0-	301	1	2393	2	N	-0-					-0-
*11	4078	X	4078	-0-	-0-	-0-	453	1	3625	2	N	-0-					-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17700	X	14793	-0-	-2907	-0-	684	1	14109	2	N	-0-					-0-
07	17515	X	16318	-0-	-1197	-0-	1851	1	14467	2	N	-0-					-0-
08	15958	X	15958	-0-	-0-	-0-	1880	1	14078	2	N	-0-					-0-
09	14052	X	14052	-0-	-0-	-0-	1817	1	12235	2	N	-0-					-0-
10	18302	X	18302	-0-	-0-	-0-	2046	1	16256	2	N	-0-					-0-
*11	17253	X	17253	-0-	-0-	-0-	1918	1	15335	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5820	X	5121	-0-	-699	-0-	237	1	4884	2	N	-0-					-0-
07	6014	X	4864	-0-	-1150	-0-	552	1	4312	2	N	-0-					-0-
08	6014	X	5120	-0-	-894	-0-	603	1	4517	2	N	-0-					-0-
09	5130	X	2759	-0-	-2371	-0-	357	1	2402	2	N	-0-					-0-
10	5301	X	2916	-0-	-2385	-0-	326	1	2590	2	N	-0-					-0-
11	5130	X	2135	-0-	-2995	-0-	237	1	1898	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11409	X	11409	-0-	-0-	-0-	527	1	10882	2	N	-0-					-0-
07	36115	X	-0-	-0-	-36115	-0-					N	-0-					-0-
08	22599	X	-0-	-0-	-22599	-0-					N	-0-					-0-
09	21870	X	-0-	-0-	-21870	-0-					N	-0-					-0-
10	21452	X	-0-	-0-	-21452	-0-					N	-0-					-0-
11	11400	X	-0-	-0-	-11400	-0-					N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125
GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1825	-0-	-155	-0-	84	1	1741	2	N	-0-					-0-
07	2883	N	1136	-0-	-1747	-0-	129	1	1007	2	N	-0-					-0-
08	2108	N	1727	-0-	-381	-0-	203	1	1524	2	N	-0-					-0-
09	1830	N	1586	-0-	-244	-0-	205	1	1381	2	N	-0-					-0-
10	1147	N	795	-0-	-352	-0-	89	1	706	2	N	-0-					-0-
11	1680	N	774	-0-	-906	-0-	86	1	688	2	N	-0-					-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15750	X	13854	-0-	-1896	-0-	13854	2			N	-0-					-0-
07	16709	X	15817	-0-	-892	-0-	15817	2			N	-0-					-0-
08	16709	X	12219	-0-	-4490	-0-	12219	2			N	-0-					-0-
09	16170	X	14109	-0-	-2061	-0-	14109	2			N	-0-					-0-
10	16712	X	16712	-0-	-0-	-0-	16712	2			N	-0-					-0-
11	15300	X	14961	-0-	-339	-0-	14961	2			N	-0-					-0-

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4272	X	4272	-0-	-0-	-0-	525 1	1 9	3746	2	N	1	1	8			-0-
07	4469	X	4469	-0-	-0-	-0-	518	1	3951	2	N	-0-					-0-
08	2059	X	2059	-0-	-0-	-0-	160	1	1899	2	N	-0-					-0-
09	1560	X	1405	-0-	-155	-0-	233	1	1172	2	N	-0-					-0-
10	4541	X	4541	-0-	-0-	-0-	860	1	3681	2	N	-0-					-0-
*11	3744	X	3744	-0-	-0-	-0-	662	1	3082	2	N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15120	X	14568	-0-	-552	-0-	304	1	14264	3	N	-0-					48
07	17763	X	15336	-0-	-2427	-0-	307 14	1 9	15015	3	N	13					61
08	17763	X	14978	-0-	-2785	-0-	253	1	14725	3	N	-0-					61
09	17190	X	13409	-0-	-3781	-0-	215	1	13194	3	N	-0-					61
10	15934	X	15300	-0-	-634	-0-	260	1	15040	3	N	-0-					61
*11	14865	X	14865	-0-	-0-	-0-	281	1	14584	3	N	-0-					61

UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21330	X	20340	-0-	-990	-0-	1247	1	19093	2	N	-0-					-0-
07	22041	X	20225	-0-	-1816	-0-	1153	1	19072	2	N	-0-					-0-
08	20530	X	20530	-0-	-0-	-0-	1196	1	19334	2	N	-0-					-0-
09	19800	X	15657	-0-	-4143	-0-	1667	1	13990	2	N	-0-					-0-
10	20822	X	20822	-0-	-0-	-0-	1528	1	19294	2	N	-0-					-0-
11	19800	X	19103	-0-	-697	-0-	1570	1	17533	2	N	-0-					-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18840	X	1491	-0-	-17349	-0-	1491	1			N	-0-					27
07	19468	X	17989	-0-	-1479	-0-	1444	1	16541	2	N	4	4	8			27
							4	9									
08	15500	X	15240	-0-	-260	-0-	1547	1	13690	2	N	3	3	8			27
							3	9									
09	17820	X	17166	-0-	-654	-0-	1235	1	15931	2	N	-0-					27
10	18414	X	18057	-0-	-357	-0-	1387	1	16667	2	N	3	3	8			27
							3	9									
11	17400	X	NO RPT	-0-	-17400	-0-					N	NO RPT					27

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92
09	0	N	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	167	-0-	-2803	-0-	167	1			N	-0-					-0-
07	3069	X	1146	-0-	-1923	-0-	92	1	1054	2	N	-0-					-0-
08	4032	X	4032	-0-	-0-	-0-	409	1	3623	2	N	-0-					-0-
09	11593	X	11593	-0-	-0-	-0-	834	1	10759	2	N	-0-					-0-
10	4229	X	4229	-0-	-0-	-0-	325	1	3904	2	N	-0-					-0-
11	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					-0-

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15120	X	841	-0-	-14279	-0-	841	1			N	-0-					-0-
07	15624	X	14250	-0-	-1374	-0-	1144	1	13106	2	N	-0-					-0-
08	15624	X	7112	-0-	-8512	-0-	722	1	6390	2	N	-0-					-0-
09	12690	X	11216	-0-	-1474	-0-	807	1	10409	2	N	-0-					-0-
10	15071	X	15071	-0-	-0-	-0-	1158	1	13913	2	N	-0-					-0-
11	13800	X	NO RPT	-0-	-13800	-0-					N	NO RPT					-0-

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 14136 PERF.14221 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128
07	0	N	-0-	-0-	-0-	-0-					N	-0-					128
08	0	N	-0-	-0-	-0-	-0-					N	-0-					128
09	0	N	-0-	-0-	-0-	-0-					N	-0-					128
10	0	N	-0-	-0-	-0-	-0-					N	-0-					128
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 05/17/2005 TOTAL DEPTH 10200 PERF. 9786 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	R	876	-0-	-0-	-0-	153	1	723	2	N	-0-					172
07	341	#	286	-0-	-55	-0-	37	1	248	2	N	1					173
							1	9									
08	589	#	164	-0-	-425	-0-	18	1	146	2	N	-0-					173
09	870	#	101	-0-	-769	-0-	12	1	89	2	N	-0-					173
10	1011	R	1011	-0-	-0-	-0-	206	1	764	2	N	37					210
							41	9									
*11	885	R	885	-0-	-0-	-0-	106	1	764	2	N	14					224
							15	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
ABRAXAS S. YOAKUM SWD WELL #: 1 RRCID -> 171495 COMPL. DATE 12/08/1998 TOTAL DEPTH 7500 PERF. 2474 - 4500

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/15/2015 - PLUGGED 10/15/15

SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

06	1388	1388	-0-	-0-	9262	1156	1	232	9	N	211	175	1	2	8				277
07	14090	14090	-0-	-0-	9262	1114	1	12759	2	N	197	178	1						296
						217	9												
08	11086	11086	-0-	-0-	9262	1108	1	9802	2	N	160	182	1						274
						176	9												
09	11199	11199	-0-	-0-	9262	790	1	10191	2	N	198	190	1						282
						218	9												
10	12018	12018	-0-	-0-	9262	905	1	10871	2	N	220	189	1						313
						242	9												
11	1170	NO RPT	-0-	-1170	8092					N	NO RPT								313

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	#	102	-0-	-1488	-0-	96	1	6	9	N	5					85
07	1643	#	1036	-0-	-607	-0-	82	1	939	2	N	14					99
							15	9									
08	1643	#	888	-0-	-755	-0-	89	1	788	2	N	10					109
							11	9									
09	1197	R	1197	-0-	-0-	-0-	85	1	1097	2	N	14	1	8			122
							15	9									
10	1310	R	1310	-0-	-0-	-0-	100	1	1201	2	N	8					130
							9	9									
11	990	#	NO RPT	-0-	-990	-0-					N	NO RPT					130

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	#	814	-0-	-2876	-0-	135	1	679	2	Y	-0-					179
07	3813	#	2503	-0-	-1310	-0-	396	1	2099	2	Y	7					186
							8	9									
08	1813	R	1813	-0-	-0-	-0-	309	1	1469	2	Y	32					218
							35	9									
09	3480	#	566	-0-	-2914	-0-	95	1	471	2	Y	-0-					218
10	2511	#	484	-0-	-2027	-0-	85	1	399	2	Y	-0-					218
11	2430	#	529	-0-	-1901	-0-	130	1	399	2	Y	-0-					218

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					12

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RED WOLF OIL COMPANY, INC. 696764
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

06	4770	X	4664	-0-	-106	-0-	815	1	3804	2	N	41					207
							45	9									
07	4998	X	4998	-0-	-0-	-0-	756	1	4007	2	N	214	175	1			246
							235	9									
08	4929	X	4744	-0-	-185	-0-	852	1	3794	2	N	89					335
							98	9									
09	4740	X	4247	-0-	-493	-0-	1008	1	3180	2	N	54					389
							59	9									
10	4991	X	3928	-0-	-1063	-0-	878	1	3002	2	N	44	339	1			94
							48	9									
11	4830	X	4007	-0-	-823	-0-	918	1	3002	2	N	79					173
							87	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
KARIS RESOURCES, LLC 451102
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

06	2943	R	2943	-0-	-0-	-0-	540	1	2380	2	N	21					183
							23	9									
07	3379	#	2835	-0-	-544	-0-	558	1	2257	2	N	18					201
							20	9									
08	3379	#	2214	-0-	-1165	-0-	558	1	1647	2	N	8					209
							9	9									
09	3270	#	2410	-0-	-860	-0-	540	1	1850	2	N	18					227
							20	9									
10	3038	#	2527	-0-	-511	-0-	522	1	1998	2	N	6	182	1			51
							7	9									
*11	2944	R	2944	-0-	-0-	-0-	540	1	2382	2	N	20					71
							22	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (KESELING) 99427 075 NON-ASSOCIATED ONE WELL CNTY: DE WITT
POOL OPERATING CORPORATION 670881
GIPS, EDWIN WELL #: 1 RRCID -> 218109 COMPL. DATE 03/25/2006 TOTAL DEPTH 10155 PERF. 9938 - 9948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

06	2610 #	2178	-0-	-432	-0-	400	1	1769	2	N	8	194	1			116
						9	9									
07	3219 R	3219	-0-	-0-	-0-	600	1	2596	2	N	21					137
						23	9									
08	3308 R	3308	-0-	-0-	-0-	580	1	2711	2	N	15					152
						17	9									
09	3006 R	3006	-0-	-0-	-0-	560	1	2418	2	N	25					177
						28	9									
10	3224 #	3210	-0-	-14	-0-	600	1	2581	2	N	26					203
						29	9									
11	3210 #	2961	-0-	-249	-0-	580	1	2355	2	N	24					227
						26	9									

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN EXPLORATION CO., INC. 932465
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF. 10092 - 10112

06	7650	5399	-0-	-2251	9495	5236	2	163	9	N	148	182	1			201
07	7905	5730	-0-	-2175	7320	5589	2	141	9	N	128	174	1			155
08	8525	7602	-0-	-923	6397	7453	2	149	9	N	135	177	1			113
09	8250	5996	-0-	-2254	4143	5852	2	144	9	N	131	179	1			65
10	8525	7325	-0-	-1200	2943	7163	2	162	9	N	147					212
*11	8250	6586	-0-	-1664	1279	6443	2	143	9	N	130	176	1			166

YORKTOWN (WILCOX 10,800) 99427 588 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
LMP KESELING WELL #: 1 RRCID -> 187004 COMPL. DATE 10/19/2001 TOTAL DEPTH 13000 PERF.10665 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/10/2015 - PLUGGED 08/10/15

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

06	7770	7596	-0-	-174	-0-	289	1	7251	2	N	51						73
						56	9										
07	8192	8192	-0-	-0-	-0-	310	1	7828	2	N	49						122
						54	9										
08	7351	7351	-0-	-0-	-0-	310	1	6908	2	N	121	182	1				61
						133	9										
09	6829	6826	-0-	-3	-0-	6735	2	91	9	N	83						144
10	7162	7162	-0-	-0-	-0-	7118	2	44	9	N	40						184
*11	7004	7004	-0-	-0-	-0-	6931	2	73	9	N	66						250

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

06	40200	X	38713	-0-	-1487	B	-0-	38713	3			N	-0-				-0-
07	41540	X	36357	-0-	-5183	B	-0-	36357	3			N	-0-				-0-
08	46720	X	46720	-0-	-0-	B	-0-	46720	3			N	-0-				-0-
09	38700	X	32831	-0-	-5869	B	-0-	32831	3			N	-0-				-0-
10	39990	X	33509	-0-	-6481	B	-0-	33509	3			N	-0-				-0-
11	45210	X	35911	-0-	-9299	B	-0-	35911	3			N	-0-				-0-

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

06	600	N	407	-0-	-193	B	-1140	38	1	369	3	N	-0-				8
07	682	N	262	-0-	-420	B	-1140	18	1	244	3	N	-0-				8
08	1147	N	1260	-0-	113	B	-1027	108	1	1152	3	N	-0-				8
09	427	N	1454	-0-	1027	B	-0-	151	1	1303	3	N	-0-				8
10	1317	N	1317	-0-	-0-	B	-0-	133	1	1184	3	N	-0-				8
*11	1252	N	1252	-0-	-0-	B	-0-	119	1	1133	3	N	-0-				8

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

06	40050	X	35922	-0-	-4128	B	-0-	35922	3			N	-0-				-0-
07	42780	X	41364	-0-	-1416	B	-0-	41364	3			N	-0-				-0-
08	42780	X	39579	-0-	-3201	B	-0-	39579	3			N	-0-				-0-
09	41400	X	31101	-0-	-10299	B	-0-	31101	3			N	-0-				-0-
10	41571	X	30832	-0-	-10739	B	-0-	30832	3			N	-0-				-0-
11	40020	X	28083	-0-	-11937	B	-0-	28083	3			N	-0-				-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

06	P&A COND	NO RPT	-0-	-0-			-0-					N	NO RPT				37
07	P&A COND	NO RPT	-0-	-0-			-0-					N	NO RPT				37
08	P&A COND	NO RPT	-0-	-0-			-0-					N	NO RPT				37
09	P&A COND	NO RPT	-0-	-0-			-0-					N	NO RPT				37
10	P&A COND	NO RPT	-0-	-0-			-0-					N	NO RPT				37
11	P&A COND	NO RPT	-0-	-0-			-0-					N	NO RPT				37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (LULING 7270) 99432 080 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
BOCK WELL #: 1 RRCID -> 277275 COMPL. DATE 09/01/2013 TOTAL DEPTH 7680 PERF. 7286 - 7292

06	3420		-0-	-0-	-3420		-0-					N	-0-				-0-
07	3534		-0-	-0-	-3534		-0-					N	-0-				-0-
08	3534		-0-	-0-	-3534		-0-					N	-0-				-0-
09	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
10	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
11	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, SOUTH (WILCOX 9930) 99432 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VIRTEX OPERATING COMPANY, INC. 886261
PREWETT, MARSHALL WELL #: 1 RRCID -> 125785 COMPL. DATE 11/09/1987 TOTAL DEPTH 10505 PERF. 9318 - 9334

06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 04/03/2014 - PLUGGED 04/03/14

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

06	1216	N	1216	-0-	-0-	-0-	68 7	1 9	1141	2	N	6					77
07	1342	N	1342	-0-	-0-	-0-	62 8	1 9	1272	2	N	7					84
08	867	N	867	-0-	-0-	-0-	71 7	1 9	789	2	N	6					90
09	1230	N	769	-0-	-461	-0-	66 7	1 9	696	2	N	6					96
10	1333	N	1016	-0-	-317	-0-	68 8	1 9	940	2	N	7					103
*11	902	N	902	-0-	-0-	-0-	64 7	1 9	831	2	N	6					109

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	20	1	353	2	N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	21	1	234	2	N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	16	1	199	2	N	-0-					-0-

YORKTOWN, S (WILCOX 11100) //CONT.// 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP //CONT.// 521516
CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	277	-0-	-353	-0-	277	2			N	-0-					-0-
07	651	X	120	-0-	-531	-0-	120	2			N	-0-					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	143	-0-	143	143	143	2			N	-0-					-0-
10		14B2 EXT	153	-0-	153	296	153	2			N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	296					N	-0-					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 23 RRCID -> 261285 COMPL. DATE 06/23/2010 TOTAL DEPTH 3765 PERF. 3740 - 3744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

06	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SUGAREK WELL #: 2 RRCID -> 170980 COMPL. DATE 03/17/1999 TOTAL DEPTH 4300 PERF. 3057 - 3568

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

06	420	X	-0-	-0-	-420	B	-0-				N	-0-					-0-
07	434	X	-0-	-0-	-434	B	-0-				N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

06	390	X	-0-	-0-	-390	B	-0-				N	-0-					-0-
07	403	X	-0-	-0-	-403	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	-0-	-0-	-420 B	-0-					N	-0-					-0-
07	434	X	-0-	-0-	-434 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

06	2850	X	1724	-0-	-1126 B	-0-	1724	2			N	-0-					38
07	3735	X	3735	-0-	-0- B	-0-	448	1	3287	2	N	-0-					38
08	3100	X	499	-0-	-2601 B	-0-	369	1	130	2	N	-0-					38
09	3000	X	2501	-0-	-499 B	-0-	477	1	2024	2	N	-0-					38
10	3720	X	2199	-0-	-1521 B	-0-	347	1	1852	2	N	-0-					38
11	3600	X	NO RPT	-0-	-3600 B	-0-					N	NO RPT					38

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

06	1110	X	-0-	-0-	-1110	-0-					Y	271	332	1			81
07	1201	X	1201	-0-	-0-	-0-	175	1	773	2	Y	230	169	1			142
							253	9									
08	238	X	238	-0-	-0-	-0-	38	1	84	2	Y	105	198	1			49
							116	9									
09	180	X	23	-0-	-157	-0-	16	2	7	9	Y	6					55
10	1209	X	737	-0-	-472	-0-	579	2	158	9	Y	144	138	1			61
11	1170	X	NO RPT	-0-	-1170	-0-					Y	NO RPT					61

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

06	0	X	-0-	-0-	-0-	-0-					Y	-0-	20	1			-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MABRAY WELL #: 1 RRCID -> 257113 COMPL. DATE 04/28/2010 TOTAL DEPTH 5700 PERF. 4314 - 4334

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

06	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					46

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

06	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	135	-0-	-135	-0-	133	2	2	9	N	2					13
07	386	N	386	-0-	-0-	-0-	46	1	340	2	N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	150	N	-0-	-0-	-150	-0-					N	-0-					13
*10	611	N	611	-0-	-0-	-0-	96	1	515	2	N	-0-					13
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

EDLER, J.B. WELL #: 39 RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

WORKED OVER ANOTHER ZONE.. 09/05/2013 - W/O TO 02-272211

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	348	-0-	-252	-0-	47	1	301	2	N	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	97	1	949	2	N	-0-					-0-
08	558	N	53	-0-	-505	-0-	41	1	12	2	N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	67	1	629	2	N	-0-					-0-
10	868	N	742	-0-	-126	-0-	46	1	696	2	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1087	-0-	-773	-0-	1052	2	35	9	N	32					90
07	2243	N	2243	-0-	-0-	-0-	264	1	1939	2	N	36					126
							40	9									
08	2015	X	806	-0-	-1209	-0-	578	1	204	2	N	22					148
							24	9									
09	1950	X	1175	-0-	-775	-0-	218	1	923	2	N	31	159	1			20
							34	9									
10	2232	X	1491	-0-	-741	-0-	229	1	1219	2	N	39					59
							43	9									
11	2160	X	NO RPT	-0-	-2160	-0-					N	NO RPT					59

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	961	-0-	-359	-0-	124	1	803	2	N	31					162
							34	9									
07	1798	N	750	-0-	-1048	-0-	67	1	655	2	N	25	159	1			28
							28	9									
08	2325	X	-0-	-0-	-2325	-0-					N	-0-					28
09	2250	X	146	-0-	-2104	-0-	10	1	94	2	N	38					66
							42	9									
*10	1156	X	1156	-0-	-0-	-0-	69	1	1059	2	N	25					91
							28	9									
11	960	X	NO RPT	-0-	-960	-0-					N	NO RPT					91

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	B -0-					N	-0-					-0-
07	465	N	-0-	-0-	-465	B -0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600		939	-0-	-5661	B -13022	939	2			N	-0-					-0-
07	3441		1527	-0-	-1914	B -14936	1208	1	319	2	N	-0-					-0-
08	0		710	-0-	710	B -14226	710	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -14226																	
09	0		393	-0-	393	B -13833	393	1			N	-0-					-0-
10	1519	N	1517	-0-	-2	B -13833	1517	1			N	-0-					-0-
11	690	#	NO RPT	-0-	-690	B -14523					N	NO RPT					-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7500	N	-0-	-0-	-7500	B 4631					N	-0-					23
07	4631	N	-0-	-0-	-4631	B -0-					N	-0-					23
08	T. A.		-0-	-0-	-0-	B -0-					N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0-	B -0-					N	-0-					23
10	T. A.		-0-	-0-	-0-	B -0-					N	-0-					23
11	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC //CONT.// 622657
SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

06	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

06	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

06	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

06	1650 #	236	-0-	-1414	-0-	236	2		N	-0-			-0-
07	868 #	10	-0-	-858	-0-	10	2		N	-0-			-0-
08	775 #	-0-	-0-	-775	-0-				N	-0-			-0-
09	240 N	-0-	-0-	-240	-0-				N	-0-			-0-
10	10 N	-0-	-0-	-10	-0-				N	-0-			-0-
11	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

06	1290 N	-0-	-0-	-1290	-0-				N	-0-			-0-
07	248 N	-0-	-0-	-248	-0-				N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 52 RRCID -> 252948 COMPL. DATE 08/10/2009 TOTAL DEPTH 5740 PERF. 3720 - 3728

06	14B2	EXT	1061	-0-	1061	1061	1061	2			Y	-0-					-0-
07		0	-0-	-0-	-0-	1061					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 07/23/2015 - PLUGGED 07/23/2015

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

06	7830	X	590	-0-	-7240	-0-	590	2			N	-0-					-0-
07	8091	X	815	-0-	-7276	-0-	645	1	170	2	N	-0-					-0-
08	5735	X	1649	-0-	-4086	-0-	1649	1			N	-0-					-0-
09	5340	X	2030	-0-	-3310	-0-	2030	1			N	-0-					-0-
10	1643	X	791	-0-	-852	-0-	791	1			N	-0-					-0-
11	1590	X	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

06	3265	X	3265	-0-	-0-	-0-	3265	2			N	-0-					-0-
07	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					-0-
08	3813	X	754	-0-	-3059	-0-	754	2			N	-0-					-0-
09	3690	X	2035	-0-	-1655	-0-	2035	2			N	-0-					-0-
10	4557	X	1878	-0-	-2679	-0-	1878	2			N	-0-					-0-
11	4410	X	NO RPT	-0-	-4410	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

06	3300	X	1267	-0-	-2033	B	-0-	1267	2			N	-0-				116
07	6093	X	6093	-0-	-0-	B	-0-	730	1	5359	2	N	4				120
								4	9								
08	4495	X	747	-0-	-3748	B	-0-	541	1	191	2	N	14				134
								15	9								
09	4350	X	3918	-0-	-432	B	-0-	745	1	3161	2	N	11				145
								12	9								
10	6107	X	5177	-0-	-930	B	-0-	816	1	4350	2	N	10				155
								11	9								
11	5910	X	NO RPT	-0-	-5910	B	-0-					N	NO RPT				155

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

06	4470	X	2179	-0-	-2291	B	-0-	2179	2			N	-0-				-0-
07	4619	X	4013	-0-	-606	B	-0-	4013	2			N	-0-				-0-
08	4464	X	82	-0-	-4382	B	-0-	82	2			N	-0-				-0-
09	3960	X	3564	-0-	-396	B	-0-	3552	2	12	9	N	11				11
*10	4554	X	4554	-0-	-0-	B	-0-	4533	2	21	9	N	19				30
11	3870	X	NO RPT	-0-	-3870	B	-0-					N	NO RPT				30

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

06	3900	X	2099	-0-	-1801	B	-0-	2002	2	97	9	N	88				115
07	5241	X	5241	-0-	-0-	B	-0-	5149	2	92	9	N	84	162	1		37
08	1674	X	1609	-0-	-65	B	-0-	1592	2	17	9	N	15				52
09	4765	X	4765	-0-	-0-	B	-0-	4674	2	91	9	N	83	18	1		117
*10	5114	X	5114	-0-	-0-	B	-0-	5018	2	96	9	N	87	165	1		39
11	1620	X	NO RPT	-0-	-1620	B	-0-					N	NO RPT				39

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	2243	-0-	-1867 B	-3751	2223	2	20	9	N	18					188
07	4216	X	4711	-0-	495 B	-3256	358	1	4349	2	N	4	157	1			35
							4	9									
08	3999	X	527	-0-	-3472 B	-3256	65	1	462	2	N	-0-					35
09	3870	X	4541	-0-	671 B	-2585	4538	2	3	9	N	3					38
10	4619	X	4156	-0-	-463 B	-2585	4139	2	17	9	N	15					53
11	4470	X	NO RPT	-0-	-4470 B	-2585					N	NO RPT					53

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

06	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
07	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
08	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
09	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
10	P&A COND		-0-	-0-	-0-	B	-0-				N	-0-					19
11	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

06	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

06	1290	#	648	-0-	-642		-0-	648	2			N	-0-				-0-
07	1333	#	270	-0-	-1063		-0-	270	2			N	-0-				-0-
08	2569	R	2569	-0-	-0-		-0-	2569	2			N	-0-				-0-
09	7906		7906	-0-	-0-		-0-	7906	2			N	-0-				-0-
*10	7786		7786	-0-	-0-		-0-	7786	2			N	-0-				-0-
11	2490	#	NO RPT	-0-	-2490		-0-					N	NO RPT				-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

06	720	N	5	-0-	-715		-0-	5	2			N	-0-				-0-
07	1132	N	1132	-0-	-0-		-0-	40	1	1092	2	N	-0-				-0-
08	812	N	812	-0-	-0-		-0-	261	1	551	2	N	-0-				-0-
09	765	N	765	-0-	-0-		-0-	765	2			N	-0-				-0-
10	1147	N	976	-0-	-171		-0-	976	2			N	-0-				-0-
11	780	N	NO RPT	-0-	-780		-0-					N	NO RPT				-0-

YOUGEEN, SOUTH (3800) 99450 664 NON-ASSOCIATED ONE WELL CNTY: BEE
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SUGAREK WELL #: 2 RRCID -> 167203 COMPL. DATE 09/25/1997 TOTAL DEPTH 4300 PERF. 3783 - 3786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	40702					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	40702					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	40702					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	40702					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	40702					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	40702					N	NO RPT					-0-

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

06	2790	2766	-0-	-24	B	-453	2675	2	91	9	N	83	185	1		95
07	2883	2769	-0-	-114	B	-567	2682	2	87	9	N	79				174
08	2883	3373	-0-	490	B	-77	3299	2	74	9	N	67	174	1		67
09	2790	2730	-0-	-60	B	-137	2730	2			N	-0-				67
10	2883	3271	-0-	388	B	251	3271	2			N	-0-				67
11	2790	2544	-0-	-246	B	5	2516	2	28	9	N	25				92

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

06	2250 #	2234	-0-	-16	B	-21601	2136	2	98	9	N	89	155	1		52
07	2325 #	2480	-0-	155	B	-21446	2385	2	95	9	N	86				138
08	2325 #	1744	-0-	-581	B	-22027	1634	2	110	9	N	100	160	1		78
09	2220 #	964	-0-	-1256	B	-23283	888	2	76	9	N	69				147
10	2480 #	297	-0-	-2183	B	-25466	286	2	11	9	N	10				157
11	2400 #	876	-0-	-1524	B	-26990	876	2			N	-0-				157

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9690	#	9071	-0-	-619	-0-	64 292	1 9	8715	2	N	265	183	1			125
07	10013	#	9563	-0-	-450	-0-	67 327	1 9	9169	2	N	297	366	1			56
08	10354	#	9775	-0-	-579	-0-	71 272	1 9	9432	2	N	247	181	1			122
09	10020	#	8670	-0-	-1350	-0-	63 178	1 9	8429	2	N	162	183	1			101
10	9734	#	9599	-0-	-135	-0-	68 337	1 9	9194	2	N	306	366	1			41
11	9450	#	NO RPT	-0-	-9450	-0-					N	NO RPT					41

ZACODY (FRIO) 99630 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AEGEAN OIL CORP. 008529
RAY, WILLIAM II WELL #: 1 RRCID -> 103482 COMPL. DATE 09/24/1982 TOTAL DEPTH 6100 PERF. 5513 - 5753

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

06	0	N	-0-	-0-	-0-	-0-					Y	6	6	1			25
07	0	N	-0-	-0-	-0-	-0-					Y	6	6	1			25
08	0	N	-0-	-0-	-0-	-0-					Y	6	6	1			25
*09	0	N	-0-	-0-	-0-	-0-					Y	5	6	1			24
10	0	N	-0-	-0-	-0-	-0-					Y	5	6	1			23
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23