GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00006 001 ASSOCIATED EXEMPT CNTY: LEE
A. O. & M. EXPLORATION, INC. 000579
AMANDA UNIT WELL #: 1 RRCID -> 166541 COMPL. DATE 08/20/1993 TOTAL DEPTH 4025 PERF. 3645 - 3664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEGRE ENERGY, INC. 011441
KENTZELMAN WELL #: 1 RRCID -> 135045 COMPL. DATE 09/30/1989 TOTAL DEPTH 11580 PERF.10780 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLTEX EXPLORATION, INC. 015050
FOSTER WELL #: 1 RRCID -> 270306 COMPL. DATE 05/24/2012 TOTAL DEPTH 12600 PERF.11184 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTA MESA SERVICES, LP 015721
MONTE CARLO UNIT WELL #: 1 RRCID -> 173905 COMPL. DATE 11/27/1997 TOTAL DEPTH 17219 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER "C" WELL #: 3 RRCID -> 191847 COMPL. DATE 05/30/1998 TOTAL DEPTH 11520 PERF.11290 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRIN WELL #: 1 RRCID -> 254817 COMPL. DATE 11/06/2009 TOTAL DEPTH 16268 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BRAZORIA
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 2 RRCID -> 152679 COMPL. DATE 08/02/1993 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANADARKO E&P ONSHORE LLC 020528
LOUISIANA PACIFIC WELL #: 1 RRCID -> 203856 COMPL. DATE 01/13/2004 TOTAL DEPTH 14498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS UNIT A-17 WELL #: 1 RRCID -> 220291 COMPL. DATE 03/02/2006 TOTAL DEPTH 15125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS A-383 WELL #: 1 RRCID -> 230876 COMPL. DATE 12/17/2004 TOTAL DEPTH 21755 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS LAKE WELL #: 1 RRCID -> 240782 COMPL. DATE 09/29/2006 TOTAL DEPTH 15857 PERF.15650 - 15660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	258976					N	-0-					-0-

ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103230 WELL #: 0001 L RRCID -> 264826 COMPL. DATE 04/19/2008 TOTAL DEPTH 8093 PERF. 8301 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3255931					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: GALVESTON
ARGENT ENERGY (US) HOLDINGS INC. 029710
GRANBURY WELL #: 1 RRCID -> 260375 COMPL. DATE 01/26/2009 TOTAL DEPTH 10552 PERF. 8645 - 10809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD EXPLORATION COMPANY,INC. 048169
CASEY HEIRS WELL #: 1 RRCID -> 174462 COMPL. DATE 07/23/1999 TOTAL DEPTH 11201 PERF. 8428 - 8438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXACO FEE "B" WELL #: 2 RRCID -> 192898 COMPL. DATE 07/10/2002 TOTAL DEPTH 14014 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR-MCGEE WELL #: 4 RRCID -> 251317 COMPL. DATE 03/26/2009 TOTAL DEPTH 14659 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUTCHINS-KELLEY WELL #: 1 RRCID -> 273644 COMPL. DATE 03/27/2013 TOTAL DEPTH 15548 PERF.15105 - 15127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYRRELL-COMBEST B WELL #: 1 RRCID -> 276143 COMPL. DATE 11/30/2013 TOTAL DEPTH 15347 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE "DJ" WELL #: 1 RRCID -> 204820 COMPL. DATE 04/30/2004 TOTAL DEPTH 20600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMMER ENGINEERING, INC. 088595
LAZY M RANCH, LTD. WELL #: 1 RRCID -> 210891 COMPL. DATE 07/30/2005 TOTAL DEPTH 13365 PERF.12717 - 13365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5

EDWARDS WELL #: 1 RRCID -> 255248 COMPL. DATE 04/26/2011 TOTAL DEPTH 12345 PERF.11294 - 12200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR RESOURCES, INC. 135180
BLACKJACK WELL #: 1 RRCID -> 176480 COMPL. DATE 12/21/1999 TOTAL DEPTH 15001 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIRTLAW WELL #: 1 RRCID -> 234011 COMPL. DATE 10/15/2007 TOTAL DEPTH 16033 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CENTURY EXPLORATION HOUSTON, LLC 141726
MVP 'A-45' WELL #: 1 RRCID -> 271292 COMPL. DATE 07/18/2013 TOTAL DEPTH 9910 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: HARRIS
CIMAREX ENERGY CO. 153438
HANKAMER CYPRESS WELL #: 1 RRCID -> 242711 COMPL. DATE 04/22/2008 TOTAL DEPTH 12000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JD HARRIS WELL #: 1 RRCID -> 242988 COMPL. DATE 12/24/2007 TOTAL DEPTH 10599 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL OPERATING CO. 173749
BROUSSARD-HEBERT C WELL #: 1 RRCID -> 247083 COMPL. DATE 02/28/2007 TOTAL DEPTH 11539 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON, B. P. WELL #: 1 RRCID -> 202876 COMPL. DATE 09/14/2003 TOTAL DEPTH 13177 PERF. 9858 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS SOUTHERN OPERATING CO LLC 206081
BP AMERICA A-62 WELL #: 1 RRCID -> 257205 COMPL. DATE 08/06/2009 TOTAL DEPTH 13778 PERF. 8588 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RHINO WELL #: 1 RRCID -> 275605 COMPL. DATE 02/04/2014 TOTAL DEPTH 5000 PERF. 4194 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON

DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 15 RRCID -> 133250 COMPL. DATE 07/21/1989 TOTAL DEPTH 6080 PERF. 4347 - 4352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEYSTONE MILLS WELL #: 46 RRCID -> 190877 COMPL. DATE 12/16/2001 TOTAL DEPTH 10925 PERF.10488 - 10494

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
BLACKSTONE A-917 WELL #: 1 RRCID -> 231726 COMPL. DATE 07/05/2006 TOTAL DEPTH 12500 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 2 RRCID -> 172988 COMPL. DATE 09/29/1998 TOTAL DEPTH 20250 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARROW RANCH WELL #: 5 RRCID -> 186608 COMPL. DATE 07/26/2000 TOTAL DEPTH 20700 PERF.14272 - 14287

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOMINION OKLAHOMA TEXAS E&P, INC 222282
BRAZOS BLOCK 478-L WELL #: 4 RRCID -> 177890 COMPL. DATE 02/13/1997 TOTAL DEPTH 9491 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO

ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE WELL #: 1 RRCID -> 259703 COMPL. DATE 03/22/2011 TOTAL DEPTH 14558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
DIERKING UNIT WELL #: 2RE RRCID -> 192717 COMPL. DATE 03/09/2002 TOTAL DEPTH 15740 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	9027					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 193969 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF.12082 - 12088

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVERGREEN ENERGY, INC. 256489
COULTER, JOHN WELL #: 1 RRCID -> 234972 COMPL. DATE 12/22/2005 TOTAL DEPTH 10556 PERF.10489 - 10511

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDWOOD ONSHORE LLC 267774
ACOM, O. H. ESTATE GAS UNIT WELL #: 3 RRCID -> 165888 COMPL. DATE 06/01/1997 TOTAL DEPTH 9387 PERF. N/A

09	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

FROST-ACOM GAS UNIT WELL #: 2 RRCID -> 206882 COMPL. DATE 11/12/2004 TOTAL DEPTH 11025 PERF. 9124 - 9238

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MONTGOMERY
FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 2 RRCID -> 166202 COMPL. DATE 02/18/1997 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYTEX WELL NO. 1 GAS UNIT WELL #: 1 RRCID -> 258982 COMPL. DATE 10/01/2008 TOTAL DEPTH 10650 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAKATO, GEORGE T. WELL #: 1 RRCID -> 276145 COMPL. DATE 08/31/2014 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAITHER PETROLEUM CORPORATION 292850
WOOD, VALDA WELL #: 1 RRCID -> 179465 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12690 - 12730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

GEMARMI INC. 298884
WILSON, SUE SANFORD ET AL WELL #: 1 RRCID -> 272842 COMPL. DATE 09/17/2012 TOTAL DEPTH 15000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	6539	-0-	6539	6539	6433	2	106	9	N	96					96
10	SHUT IN	13926	-0-	13926	20465	13735	2	191	9	N	174					270
11	SHUT IN	10387	-0-	10387	30852	10235	2	152	9	N	138	370	1			38
12	SHUT IN	9763	-0-	9763	40615	9583	2	180	9	N	164					202
01	SHUT IN	1350	-0-	1350	41965	1161	2	189	9	N	172	192	1			182
02	SHUT IN	NO RPT	-0-	-0-	41965					N	NO RPT					182

HALCON OPERATING CO., INC. 344412
HILLBOLDT WELL #: 1 RRCID -> 270687 COMPL. DATE 10/21/2012 TOTAL DEPTH 15500 PERF.13600 - 15262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	1285					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1285					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1285					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1285					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1285					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1285					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: MATAGORDA

HENNIG PRODUCTION CO., INC. 378508

PRASIFKA, JOE TERRY WELL #: 1 RRCID -> 208837 COMPL. DATE 02/21/2004 TOTAL DEPTH 14627 PERF.14307 - 14328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECHURA, T. GAS UNIT WELL #: 2 RRCID -> 209511 COMPL. DATE 02/20/2005 TOTAL DEPTH 14604 PERF.12954 - 12984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310

OLD OCEAN UNIT WELL #: 102 RRCID -> 138163 COMPL. DATE 01/23/1991 TOTAL DEPTH 11135 PERF.10380 - 10405

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH CIRCLE FARMS, INC. WELL #: 1 RRCID -> 166932 COMPL. DATE 11/15/1997 TOTAL DEPTH 10700 PERF. 9632 - 9677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 63 RRCID -> 179995 COMPL. DATE 10/17/2000 TOTAL DEPTH 11006 PERF. 8996 - 9010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 236 RRCID -> 180010 COMPL. DATE 08/04/2004 TOTAL DEPTH 12200 PERF.10812 - 10848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 180401 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 11852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEITH & DOWLEN WELL #: 3 RRCID -> 181877 COMPL. DATE 11/01/1979 TOTAL DEPTH 5382 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU (1B) WELL #: 5404 D RRCID -> 189751 COMPL. DATE 08/17/2001 TOTAL DEPTH 7500 PERF. 2862 - 2866

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 134 RRCID -> 242383 COMPL. DATE 08/02/2008 TOTAL DEPTH 10785 PERF. 8776 - 8792

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179986 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10612 - 10620

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10970 - 11055

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: BURLESON
JAMEX, INC. //CONT.// 429659
VASTAR BONNER WELL #: 1 RRCID -> 183973 COMPL. DATE 08/04/2000 TOTAL DEPTH 19458 PERF.14396 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JHP OPERATING, LLC 432463
HENRY FEE WELL #: 1 RRCID -> 221654 COMPL. DATE 08/21/2006 TOTAL DEPTH 16000 PERF.14556 - 15897

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOY RESOURCES, INC. 447952
TAYLOR JOSEY WELL #: 1 RRCID -> 245853 COMPL. DATE 12/10/2007 TOTAL DEPTH 11233 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KD ENERGY, LLC 452996
MATL WELL #: 1 RRCID -> 235068 COMPL. DATE 12/21/2007 TOTAL DEPTH 14200 PERF. N/A

09	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					139
10	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					139
11	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					139
12	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					139
01	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					139
02	14B2	EXT		-0-	-0-	-0-	-0-				N	-0-					139

KEBO OIL & GAS, INC. 453170
GRACE BLESSING WELL #: 1 RRCID -> 263907 COMPL. DATE 09/06/2011 TOTAL DEPTH 12900 PERF.12570 - 12576

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
PINEHURST GAS UNIT WELL #: 15 RRCID -> 160370 COMPL. DATE 08/15/1996 TOTAL DEPTH 12029 PERF.10830 - 11932

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO
LINN OPERATING, INC. //CONT.// 501545
BONETTI, LOUISE WELL #: 2 RRCID -> 164126 COMPL. DATE 05/29/1997 TOTAL DEPTH 13250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
SOUTH MAYS UNIT 6 WELL #: 23 RRCID -> 166845 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTZ ESTATE -A- WELL #: 2 RRCID -> 211974 COMPL. DATE 11/04/1991 TOTAL DEPTH 3554 PERF. 1690 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEMORIAL PRODUCTION OPER. LLC 559624
VASTAR FEE WELL #: 2 RRCID -> 196402 COMPL. DATE 01/04/2003 TOTAL DEPTH 15490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL UNIT WELL #: 8 RRCID -> 165882 COMPL. DATE 06/29/1996 TOTAL DEPTH 12015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOSEY RANCH GAS UNIT NO. 7 WELL #: 14 RRCID -> 173268 COMPL. DATE 12/15/1997 TOTAL DEPTH 16438 PERF.14950 - 15070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: SAN JACINTO
MILAGRO EXPLORATION, LLC //CONT.// 566789
COCKBURN, H. C. WELL #: 10 RRCID -> 199423 COMPL. DATE 10/15/2003 TOTAL DEPTH 5540 PERF. 2438 - 2488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILESTONE OPERATING, INC. 567103
QUAIL UNIT WELL #: 2 RRCID -> 205166 COMPL. DATE 06/27/2003 TOTAL DEPTH 8908 PERF. 8846 - 8847

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 4 RRCID -> 210127 COMPL. DATE 01/17/2004 TOTAL DEPTH 9124 PERF. 8025 - 8027

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 51R RRCID -> 227310 COMPL. DATE 01/17/2004 TOTAL DEPTH 9450 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSTANG EXPLORATION CO., LTD. 596900
CARLTON WELL #: 1 RRCID -> 228613 COMPL. DATE 03/12/1981 TOTAL DEPTH 6119 PERF. 5759 - 5962

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER BAYOU ENERGY, LLC 638497
RUTLEDGE UNIT WELL #: 1 RRCID -> 267819 COMPL. DATE 12/13/2010 TOTAL DEPTH 15800 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: POLK
PETROPRO ENERGY PARTNERS, LLC 660955
LULU WELL #: 1 RRCID -> 257984 COMPL. DATE 06/08/2009 TOTAL DEPTH 7226 PERF. 6722 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 208180 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PREMIER NATURAL RESOURCES, LLC 676073
STAFFORD, JOE W. ET AL WELL #: 2 RRCID -> 132477 COMPL. DATE 09/28/1989 TOTAL DEPTH 10304 PERF. 9120 - 9126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PRIME OPERATING COMPANY 677770
INMAN, T. E. ET AL WELL #: 1A RRCID -> 182932 COMPL. DATE 05/06/1999 TOTAL DEPTH 11599 PERF.11390 - 11404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAZOR EXPLORATION, LLC 695702
S.T. 215-L S/2 NE/4 WELL #: 3 RRCID -> 272437 COMPL. DATE 06/01/2013 TOTAL DEPTH 7509 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REEF EXPLORATION, L.P. 697952
HOUSTON FARMS WELL #: 1C RRCID -> 187104 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 6447 - 6488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: HARDIN
RUST OIL CORP. 737890
MUNSON, H.C. WELL #: 4 RRCID -> 251465 COMPL. DATE 04/06/2004 TOTAL DEPTH 11848 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON EXPLORATION, LLC 744835
JEFFERSON LAND COMPANY WELL #: 1 RRCID -> 232672 COMPL. DATE 06/10/2001 TOTAL DEPTH 8715 PERF. 8482 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONNER PROPERTIES A-180 WELL #: 1 RRCID -> 263752 COMPL. DATE 10/19/2011 TOTAL DEPTH 14488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH GU WELL #: 1 RRCID -> 271450 COMPL. DATE 10/08/2013 TOTAL DEPTH 13182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. A. FEW WELL #: 1 RRCID -> 271761 COMPL. DATE 11/19/2013 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT	IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWN FARMS GU WELL #: 1 RRCID -> 275810 COMPL. DATE 02/10/2014 TOTAL DEPTH 13938 PERF.13620 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT	IN	-0-	-0-	-0-	5772					N	-0-					-0-
10	SHUT	IN	-0-	-0-	-0-	5772					N	-0-					-0-
11	SHUT	IN	104074	-0-	104074	109846	1807 17051	1 9	85216	2	N	15501	14717	1			784
12	T. A.		202309	-0-	202309	312155	2636 32662	1 9	167011	2	N	29693	29191	1			1286
01	T. A.		185425	-0-	185425	497580	2800 30881	1 9	151744	2	N	28074	28146	1			1214
02	T. A.		164529	-0-	164529	662109	2534 26467	1 9	135528	2	N	24061	23926	1			1349

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: HARDIN

SANTA ROSA OPERATING, LLC 748104
JOE WELL #: 1 RRCID -> 265257 COMPL. DATE 06/29/2011 TOTAL DEPTH 3582 PERF. 2610 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND COMPANY WELL #: 16ST RRCID -> 175879 COMPL. DATE 11/22/1997 TOTAL DEPTH 10830 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THE GEORGE FOUNDATION WELL #: 1 RRCID -> 203686 COMPL. DATE 06/18/2003 TOTAL DEPTH 11900 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SM ENERGY COMPANY 788997
HORIZON PROPERTIES WELL #: 1H RRCID -> 271807 COMPL. DATE 07/29/2012 TOTAL DEPTH 12562 PERF.12577 - 16948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	19325				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	19325				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	19325				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	19325				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	19325				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	19325				Y	NO RPT			-0-

SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 1 RRCID -> 266501 COMPL. DATE 08/24/2008 TOTAL DEPTH 11314 PERF.11525 - 12044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SND OPERATING, L.L.C. 797127
BLACKSTONE WELL #: 1H RRCID -> 182595 COMPL. DATE 01/09/2003 TOTAL DEPTH 14840 PERF.14230 - 18605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
SND OPERATING, L.L.C. //CONT.// 797127
JEFFREY, J. ET AL WELL #: 1 RRCID -> 209805 COMPL. DATE 05/07/2005 TOTAL DEPTH 13508 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SQUARE MILE ENERGY, L.L.C. 810815
BLACKBEARD WELL #: 1 RRCID -> 231381 COMPL. DATE 11/26/2006 TOTAL DEPTH 15055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS PRODUCTION COMPANY 818425
HERRING ESTATE WELL #: 1 RRCID -> 263528 COMPL. DATE 05/01/2010 TOTAL DEPTH 7652 PERF. 5954 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
11	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
12	0	W	-0-	-0-	-0-	3357					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	3357					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	3357					N	NO RPT					-0-

SUNDOWN ENERGY LP 829482
OTTO, R. WELL #: 1 RRCID -> 245472 COMPL. DATE 08/29/2007 TOTAL DEPTH 10508 PERF. 3719 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECPETROL OPERATING LLC 841047
L. CORNELIUS WELL #: 13 RRCID -> 263781 COMPL. DATE 05/31/2011 TOTAL DEPTH 12619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMBERWOLF ENERGY, INC. 860554
HOLY COMFORTER UNIT 2 WELL #: 1 RRCID -> 199711 COMPL. DATE 01/30/2004 TOTAL DEPTH 12717 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: AUSTIN
UNIT PETROLEUM COMPANY 877099
BLACK STONE WELL #: 1 RRCID -> 203943 COMPL. DATE 03/07/2004 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 207994 COMPL. DATE 10/29/2004 TOTAL DEPTH 12484 PERF.10598 - 10709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP "B" WELL #: 1 RRCID -> 210886 COMPL. DATE 06/24/2005 TOTAL DEPTH 11030 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKORY CREEK WELL #: 1 RRCID -> 233354 COMPL. DATE 05/08/2007 TOTAL DEPTH 12950 PERF.10032 - 10042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	24					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	24					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	24					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	24					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	24					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	24					N	-0-					-0-

EM WELL #: 1 RRCID -> 233371 COMPL. DATE 04/22/2004 TOTAL DEPTH 12525 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYSER GAS UNIT WELL #: 2 RRCID -> 239757 COMPL. DATE 12/04/2007 TOTAL DEPTH 12357 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICE UNIVERSITY A 460 WELL #: 2 RRCID -> 242845 COMPL. DATE 07/29/2007 TOTAL DEPTH 12300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: COLORADO
VIA OIL COMPANY 884905
SMITHERS WELL #: RRCID -> 163769 COMPL. DATE 12/21/1996 TOTAL DEPTH 11642 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
10	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
11	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
12	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
01	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282
02	P&A COND	NO RPT	-0-	-0-	86					N	NO RPT					282

WORKED OVER ANOTHER ZONE.. 11/30/1999

VIPER S.W.D., LLC 886209
B&M FARMS WELL #: 1 RRCID -> 245423 COMPL. DATE 11/18/2008 TOTAL DEPTH 8700 PERF. N/A

09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 01/20/2013

MALOTA UNIT WELL #: 1 RRCID -> 248811 COMPL. DATE 05/19/2006 TOTAL DEPTH 10350 PERF. 5734 - 5742

09	T. A.	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	33544					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	33544					N	NO RPT					-0-

VISION OPERATING COMPANY, L.L.C. 886258
RAY, BOBBY WELL #: 1 RRCID -> 203858 COMPL. DATE 03/11/2004 TOTAL DEPTH 15321 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK STONE MINERALS CO WELL #: 1 RRCID -> 216266 COMPL. DATE 02/09/2006 TOTAL DEPTH 15825 PERF.15485 - 15725

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTERN ENERGY GROUP, LLC 911874
BLACK STONE A-535 WELL #: 1 RRCID -> 266927 COMPL. DATE 04/26/2012 TOTAL DEPTH 13183 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: WHARTON
WHEELER OPERATING CORPORATION 914263
PDO HORIZON WELL #: 1 RRCID -> 216953 COMPL. DATE 06/25/2005 TOTAL DEPTH 2515 PERF. 824 - 905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PDO EDGAR-CORMIER WELL #: 1 RRCID -> 216954 COMPL. DATE 06/29/2005 TOTAL DEPTH 2002 PERF. 812 - 844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PDO NATHAN WILLIAMS WELL #: 1 RRCID -> 216955 COMPL. DATE 07/30/2005 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PDO PAINTER WELL #: 1 RRCID -> 216956 COMPL. DATE 07/08/2005 TOTAL DEPTH 2500 PERF. 1099 - 1104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PDO MCDANIEL WELL #: 1 RRCID -> 216957 COMPL. DATE 07/12/2005 TOTAL DEPTH 2300 PERF. 1710 - 1790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS III WELL #: 1 RRCID -> 275835 COMPL. DATE 08/10/2008 TOTAL DEPTH 5052 PERF. 4318 - 4329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00006 001 ASSOCIATED EXEMPT CNTY: LIBERTY

WILLIAMS, CLAYTON ENERGY, INC. 924624
SUNNY UNIT WELL #: 1 RRCID -> 254427 COMPL. DATE 04/30/2009 TOTAL DEPTH 17368 PERF.16236 - 16325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 1R RRCID -> 225963 COMPL. DATE 11/14/2006 TOTAL DEPTH 16481 PERF. 5096 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

XTO ENERGY INC. 945936
POWELL GROUP WELL #: 1 RRCID -> 257139 COMPL. DATE 04/06/2010 TOTAL DEPTH 13166 PERF.11486 - 11503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	207				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	207				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	207				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	207				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	207				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	207				N	-0-			-0-

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 1 RRCID -> 198706 COMPL. DATE 07/30/1993 TOTAL DEPTH 11150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
MILLER GAS UNIT WELL #: 1 RRCID -> 200569 COMPL. DATE 02/22/2004 TOTAL DEPTH 9520 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZAZA ENERGY, LLC 950545
GIBBS BROTHERS WELL #: 1H RRCID -> 262753 COMPL. DATE 08/20/2011 TOTAL DEPTH 12061 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ACE (4050) 00418 800 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
KIRBY LUMBER CO. WELL #: 5 RRCID -> 223945 COMPL. DATE 11/13/2006 TOTAL DEPTH 4210 PERF. 4010 - 4016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					N	-0-					56
10	0	#	-0-	-0-	-0-	-0-					N	-0-					56
11	0	#	-0-	-0-	-0-	-0-					N	-0-					56
12	0	#	-0-	-0-	-0-	-0-					N	-0-					56
01	0	#	-0-	-0-	-0-	-0-					N	-0-					56
02	0	#	-0-	-0-	-0-	-0-					N	-0-					56

ACE, NORTH (3200) 00420 250 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
SANTA FE "B" WELL #: 2 RRCID -> 255957 COMPL. DATE 02/07/2010 TOTAL DEPTH 7800 PERF. 2966 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ACE, NORTH (3700) 00420 300 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
KIRBY LUMBER WELL #: 5 RRCID -> 273164 COMPL. DATE 06/28/2013 TOTAL DEPTH 4210 PERF. 3606 - 3612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	838					N	-0-					-0-
10	0	W	-0-	-0-	-0-	838					N	-0-					-0-
11	0	W	-0-	-0-	-0-	838					N	-0-					-0-
12	0	W	-0-	-0-	-0-	838					N	-0-					-0-
01	0		1039	-0-	1039	1877	1039	2			N	-0-					-0-
02	0		3273	-0-	3273	5150	3273	2			N	-0-					-0-

ACE, NORTH (4830) 00420 664 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
BLACK STONE D WELL #: RRCID -> 185951 COMPL. DATE 04/27/2001 TOTAL DEPTH 4948 PERF. 4802 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 08/16/2008

ACE, NORTH (4850) 00420 830 ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
KIRBY FOREST INDUSTRIES "C" WELL #: 1 RRCID -> 203096 COMPL. DATE 05/08/2004 TOTAL DEPTH 5032 PERF. 4879 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ADAMS RANCH (HACK. 1ST) 00650 076 NON-ASSOCIATED ONE WELL CNTY: JASPER
REDWOOD OPERATING, INC. 697137
ARCO FEE 99 UNIT WELL #: 1 RRCID -> 254226 COMPL. DATE 02/21/2009 TOTAL DEPTH 7316 PERF. 6476 - 6482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					72

ADAMS RANCH (YEGUA EY) 00650 960 NON-ASSOCIATED ONE WELL CNTY: ORANGE
CENTURY EXPLORATION HOUSTON, LLC 141726
DAVIS, KEITH WELL #: 1 RRCID -> 268049 COMPL. DATE 01/02/2012 TOTAL DEPTH 11387 PERF. 11258 - 11406

09	13920 #	12237	-0-	-1683	-0-	11859	3	378	9	N	344	360	1			132
10	14384 #	13780	-0-	-604	-0-	13367	3	413	9	N	375	354	1			154
11	20675	20675	-0-	-0-	-0-	19930	3	745	9	N	677	535	1			296
12	41395	41395	-0-	-0-	-0-	39893	3	1502	9	N	1365	1408	1			252
01	30452	30452	-0-	-0-	-0-	29166	3	1286	9	N	1169	1087	1			334
*02	26126	26126	-0-	-0-	-0-	25213	3	913	9	N	830	916	1			249

MVP 'A-83' GAS UNIT WELL #: 1 RRCID -> 275836 COMPL. DATE 08/13/2012 TOTAL DEPTH 11427 PERF. 10886 - 10940

*03	287494	464821	-0-	177327	6287108	446159	1	18662	9	N	16965	16526	1			596
*04	278220	456314	-0-	178094	6465202	439781	3	16533	9	N	15030	15278	1	1	8	900
*05	287494	499938	-0-	212444	6677646	480299	3	19639	9	N	17854	17843	1			911
*06	278220	467104	-0-	188884	6866530	448807	3	18297	9	N	16634	16672	1	2	8	871
*07	287494	469682	-0-	182188	7048718	451389	3	18293	9	N	16630	16448	1	2	8	1051
*08	287494	456313	-0-	168819	7217537	439781	3	16532	9	N	15029	15276	1	1	8	803
*09	278220	427293	-0-	149073	7366610	411376	3	15917	9	N	14470	14105	1			1168
*10	287494	434046	-0-	146552	7513162	418956	3	15090	9	N	13718	13673	1			1213
*11	278220	405853	-0-	127633	7640795	391464	3	14389	9	N	13081	13378	1			916
*12	287494	408164	-0-	120670	7761465	393877	3	14287	9	N	12988	12637	1			1267
*01	287494	409683	-0-	122189	7883654	396766	3	12917	9	N	11743	12195	1			815
02	259672	347467	-0-	87795	7971449	336048	3	11419	9	N	10381	10443	1			299

ADAMS RANCH (YEGUA EY-9) 00650 975 NON-ASSOCIATED CAPACITY CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
MVP "A-152" GAS UNIT WELL #: 2 RRCID -> 262247 COMPL. DATE 01/29/2011 TOTAL DEPTH 11573 PERF. 12300 - 12316

09	T. A.	-0-	-0-	-0-	B	5269446				Y	-0-					50
10	14B2 EXT	-0-	-0-	-0-	B	5269446				Y	-0-					50
11	5269446	-0-	-0-	-5269446		-0-				Y	-0-					50
12	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					50
01	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					50
02	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					50

MVP 'A-152' GAS UNIT WELL #: 3ST RRCID -> 264431 COMPL. DATE 09/02/2013 TOTAL DEPTH 11296 PERF. 12140 - 12246

09	0	-0-	-0-	-0-	B	78892				N	-0-					-0-
10	0	-0-	-0-	-0-	B	78892				N	-0-					-0-
11	151290 X	-0-	-0-	-151290		-0-				N	-0-					-0-
12	156333 X	-0-	-0-	-156333		-0-				N	-0-					-0-
01	156333 X	-0-	-0-	-156333		-0-				N	-0-					-0-
02	141204 X	-0-	-0-	-141204		-0-				N	-0-					-0-

ADAMS RANCH (YEGUA EY-9) //CONT.// 00650 975 NON-ASSOCIATED CAPACITY CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC//CONT.// 141726
MVP A-82 WELL #: 1 RRCID -> 267645 COMPL. DATE 06/20/2012 TOTAL DEPTH 11466 PERF.11122 - 11219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					65
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					65

MVP A-376 WELL #: 1 RRCID -> 270958 COMPL. DATE 07/25/2012 TOTAL DEPTH 11661 PERF.11235 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0- B	759281					Y	-0-					130
10	T. A.		-0-	-0-	-0- B	759281					Y	-0-					130
11	759787		-0-	-0-	-759787	-0-					Y	-0-					130
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					130
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					130
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					130

AGGIELAND (WOODBINE) 00798 850 ASSOCIATED ONE WELL CNTY: BRAZOS
RAMTEX ENERGY LLC 690225
MURPHY UNIT WELL #: 1 RRCID -> 215598 COMPL. DATE N/A TOTAL DEPTH 9830 PERF. 9668 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4029	4029	-0-	-0-	-0-	3615	1	385	2	N	26						201
						29	9										
10	1952 R	1952	-0-	-0-	-0-	1948	1	4	9	N	4						205
11	3060	1994	-0-	-1066	-0-	731	1	1208	2	N	50	192	1				63
						55	9										
12	3162	1519	-0-	-1643	-0-	962	1	526	2	N	28						91
						31	9										
01	3162	1667	-0-	-1495	-0-	881	1	746	2	N	36						127
						40	9										
02	2856	973	-0-	-1883	-0-	963	1	10	2	N	-0-						127

ALCO-MAG (COOK MT. 2 8900) 01279 083 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
WHELESS WELL #: 1 RRCID -> 238402 COMPL. DATE 04/10/2008 TOTAL DEPTH 9516 PERF. 9060 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10200		9909	-0-	-291	-0-	297	1	9564	2	N	44	3	8			150
							48	9									
10	10540		322	-0-	-10218	-0-	12	1	306	2	N	4					154
							4	9									
11	5760	#	-0-	-0-	-5760	-0-					N	-0-					154
12	10230	#	116	-0-	-10114	-0-	6	1	110	2	N	-0-	150	1			4
01	10230	#	-0-	-0-	-10230	-0-					N	-0-					4
02	2095		-0-	-0-	-2095	-0-					N	-0-					4

ALCO-MAG (YEGUA -G- 8400) 01279 498 NON-ASSOCIATED EXEMPT CNTY: HARRIS
B & G ENERGY CORPORATION 040403
DOOLEY WELL #: 8 C RRCID -> 004873 COMPL. DATE 09/22/1957 TOTAL DEPTH N/A PERF. 8410 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASTER (JACKSON) 01476 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
ALEGRE ENERGY, INC. 011441
ROBINSON WELL #: 1 RRCID -> 218335 COMPL. DATE 04/14/2006 TOTAL DEPTH 4000 PERF. 1860 - 1864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ALGOA, SOUTH (TEX 2 SAND) 01490 700 NON-ASSOCIATED 49B CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
SMU WELL #: 1 RRCID -> 200566 COMPL. DATE 06/28/2002 TOTAL DEPTH 13835 PERF. 11897 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3412	R	3412	-0-	-0-	-0-	690 108	1 9	2614	2	N	98	181	1			177
10	3222	R	3222	-0-	-0-	-0-	713 100	1 9	2409	2	N	91					268
11	2970	#	2727	-0-	-243	-0-	690 103	1 9	1934	2	N	94	187	1			175
12	3534	#	2987	-0-	-547	-0-	713 99	1 9	2175	2	N	90					265
01	2790	#	2757	-0-	-33	-0-	335	1	2422	2	N	-0-	183	1			82
*02	2869	R	2869	-0-	-0-	-0-	299 103	1 9	2467	2	N	94					175

WILLIAMS, CLAYTON ENERGY, INC. 924624
TOVREA, ALLEN T. ET AL WELL #: 1 RRCID -> 134410 COMPL. DATE 08/27/1989 TOTAL DEPTH 13422 PERF. 11981 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	#	519	-0-	-171	-0-	454	2	65	9	N	59					99
10	651	#	529	-0-	-122	-0-	471	2	58	9	N	53					152
11	780	#	642	-0-	-138	-0-	606	2	36	9	N	33					185
12	651	#	523	-0-	-128	-0-	508	2	15	9	N	14	172	1			27
01	651	#	132	-0-	-519	-0-	123	2	9	9	N	8					35
02	588	#	333	-0-	-255	-0-	325	2	8	9	N	7					42

ALLIGATOR BAYOU (TEX WARRENI) 01741 035 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
CASEY HEIRS WELL #: 1 RRCID -> 172851 COMPL. DATE 07/23/1999 TOTAL DEPTH 11201 PERF. 8428 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR BAYOU (6780) 01741 532 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
POINT BARROW SWD WELL #: 1 RRCID -> 171801 COMPL. DATE 12/13/1998 TOTAL DEPTH 6108 PERF. 5498 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLIGATOR POINT (MIOCENE 6150) 01775 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HEMCO PRODUCTION, L. L. C. 374996
STATE TRACT 21 WELL #: 1 RRCID -> 272065 COMPL. DATE 04/13/2013 TOTAL DEPTH 7004 PERF. 4498 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	#	3152	-0-	-1558	-0-	2931	2	221	9	N	201	328	1	1	8	159
10	3968	#	2740	-0-	-1228	-0-	2451	2	289	9	N	263	159	1	2	8	261
11	3840	#	2559	-0-	-1281	-0-	2251	2	308	9	N	280	317	1			224
12	3534	#	1580	-0-	-1954	-0-	1436	2	144	9	N	131	167	1	1	8	187
01	3534	#	-0-	-0-	-3534	-0-					N	-0-					187
*02	2940	#	1966	-0-	-974	-0-	1848	2	118	9	N	107	179	1			115

ALLIGATOR POINT (MIOCENE 6380) 01775 625 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SDG OPERATING COMPANY, INC 740176
ALLIGATOR POINT UNIT WELL #: 4 RRCID -> 140619 COMPL. DATE 01/27/1992 TOTAL DEPTH 12007 PERF. 6377 - 6384

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALPHABET SOUP "Z" (HACKBERRY) 01939 225 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
HOLLOWAY UNIT WELL #: 2 RRCID -> 179980 COMPL. DATE 03/16/2000 TOTAL DEPTH 8958 PERF. 8428 - 8434

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALTA LOMA (WEITING, LOWER) 01978 498 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
FORT APACHE ENERGY, INC. 277908
ALLAR WELL #: 1 RRCID -> 201494 COMPL. DATE 10/23/2003 TOTAL DEPTH 15644 PERF.13276 - 13294

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTA LOMA, EAST (ANDRAU) 01979 166 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
ERNST, SUNNY WELL #: 1 RRCID -> 189690 COMPL. DATE 01/17/2002 TOTAL DEPTH 15300 PERF.14966 - 15106

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	1119	-0-	1119	1119	1056	2	63	9	N	57						57
11	1676 R	557	-0-	-1119	-0-	549	2	8	9	N	7						64
12	525 R	525	-0-	-0-	-0-	502	2	23	9	N	21						85
01	1116 #	122	-0-	-994	-0-	119	2	3	9	N	3						88
*02	1199 R	1199	-0-	-0-	-0-	1153	2	46	9	N	42						130

SUNNY ERNST GU 1 WELL #: 2 RRCID -> 250496 COMPL. DATE 08/24/2008 TOTAL DEPTH 14908 PERF.14220 - 14672

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTA LOMA, EAST (S- SAND) 01979 830 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
ACTIVA RESOURCES, LLC 003664
SUNNY ERNST G.U. 1 WELL #: 2 RRCID -> 262895 COMPL. DATE 04/11/2011 TOTAL DEPTH 14908 PERF.13783 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490	X	3181	-0-	-5309	-0-	3092	2	89	9	N	81					230
10	7936	X	3646	-0-	-4290	-0-	8	1	3537	2	N	92	175	1			147
							101	9									
11	6660	X	4616	-0-	-2044	-0-	4444	2	172	9	N	156	173	1			130
12	5053	X	4219	-0-	-834	-0-	4063	2	156	9	N	142					272
01	3720	X	2966	-0-	-754	-0-	2850	2	116	9	N	105	172	1			205
02	4312	X	4202	-0-	-110	-0-	4090	2	112	9	N	102	170	1			137

SUNNY ERNST GU 1 WELL #: 3 RRCID -> 269298 COMPL. DATE 11/20/2012 TOTAL DEPTH 3500 PERF. 2820 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON EXPLORATION, LLC 744835
HUNT CLUB GAS UNIT WELL #: 1 RRCID -> 269845 COMPL. DATE 08/16/2014 TOTAL DEPTH 16005 PERF.15092 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	152070	X	139112	-0-	-12958	-0-	1701	1	130493	2	N	6289	6206	1			585
							6918	9									
*10	157139	X	141797	-0-	-15342	-0-	1806	1	132949	2	N	6402	6686	1			301
							7042	9									
*11	152070	X	129522	-0-	-22548	-0-	1857	1	120911	2	N	6140	6033	1			408
							6754	9									
*12	157139	X	100335	-0-	-56804	-0-	1495	1	93591	2	N	4772	4777	1			403
							5249	9									
*01	157139	X	98114	-0-	-59025	-0-	1587	1	91530	2	N	4543	4803	1			143
							4997	9									
*02	141932	X	70754	-0-	-71178	-0-	1296	1	65508	2	N	3591	3247	1			487
							3950	9									

ALTA LOMA, NE. (U. MDL. ANDRAU) 01981 800 ASSOCIATED CAPACITY CNTY: GALVESTON
HILCORP ENERGY COMPANY 386310
TACQUARD WELL #: 1 RRCID -> 188975 COMPL. DATE 04/12/2012 TOTAL DEPTH 13310 PERF.12580 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	19	13	1			6
10	0	N	-0-	-0-	-0-	-0-					N	57	35	1			28
11	0	N	-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
12	61	N	61	-0-	-0-	-0-	3	1	41	3	N	15	10	1			5
							17	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TACQUARD WELL #: 2 RRCID -> 201777 COMPL. DATE 08/19/2003 TOTAL DEPTH 13222 PERF.13048 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		16265	-0-	16265	16265	2383	1	12871	2	N	919	694	1			364
							1011	9									
10	DLQ G-10		20625	-0-	20625	36890	5481	1	14152	2	N	902	707	1			559
							992	9									
11	61590	X	24700	-0-	-36890	-0-	10468	1	13102	3	N	1027	1072	1			514
							1130	9									
12	18726	X	18726	-0-	-0-	-0-	1087	1	16819	3	N	745	755	1			504
							820	9									
01	24368	X	24368	-0-	-0-	-0-	816	1	14211	2	N	927	862	1			569
							8321	3	1020	9							
*02	23608	X	23608	-0-	-0-	-0-	655	1	22012	3	N	855	1111	1			313
							941	9									

ALTA LOMA, S. (TACQUARD) 01983 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
FORT APACHE ENERGY, INC. 277908
ORTEGO WELL #: 1 RRCID -> 249550 COMPL. DATE 03/28/2009 TOTAL DEPTH 14660 PERF.14332 - 14343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON EXPLORATION, LLC 744835
BOBBIE GAS UNIT WELL #: 1 RRCID -> 272254 COMPL. DATE 01/21/2014 TOTAL DEPTH 14657 PERF.14218 - 14226

09	118692	118692	-0-	-0-	-0-	1847	1	109417	2	N	6753	6554	1			602
						7428	9									
10	106704	106704	-0-	-0-	-0-	1875	1	98054	2	N	6159	6587	1			174
						6775	9									
11	80850	45455	-0-	-35395	-0-	1016	1	41353	2	N	2805	2726	1			253
						3086	9									
12	122769	122769	-0-	-0-	-0-	2072	1	113105	2	N	6902	6836	1			319
						7592	9									
01	123335	123335	-0-	-0-	-0-	2120	1	113062	2	N	7412	7321	1			410
						8153	9									
*02	111754	111754	-0-	-0-	-0-	1974	1	102787	2	N	6357	6519	1			248
						6993	9									

ALTA LOMA, SW (12650) 01985 775 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
FORT APACHE ENERGY, INC. 277908
ALLAR WELL #: 1 RRCID -> 201493 COMPL. DATE 10/23/2003 TOTAL DEPTH 15644 PERF.12552 - 13294

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTA LOMA, W. (WEITING A, LOWER) 01986 924 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GASPER RICE RESOURCES, LTD. 297089
BRUCE GAS UNIT WELL #: 1 RRCID -> 235323 COMPL. DATE 01/16/2008 TOTAL DEPTH 13495 PERF.11880 - 11898

09	14520 #	1885	-0-	-12635	-0-	1724	2	161	9	N	146	191	1			179
10	14384 #	1828	-0-	-12556	-0-	1639	2	189	9	N	172	151	1			200
11	6570 #	5417	-0-	-1153	-0-	5168	2	249	9	N	226	349	1			77
12	9602 R	9602	-0-	-0-	-0-	8921	2	681	9	N	619	360	1			336
01	4898 #	2091	-0-	-2807	-0-	1967	2	124	9	N	113	349	1			100
02	5068 #	1124	-0-	-3944	-0-	1024	2	100	9	N	91					191

ALTAIR (WILCOX 10,100) 02045 710 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
PRYOR, MYRA S., -A- WELL #: 4 T RRCID -> 004914 COMPL. DATE 11/26/2008 TOTAL DEPTH 10366 PERF.10092 - 10192

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALTAIR (WILCOX 10,100) //CONT.// 02045 710 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
TAIT, M., -A- WELL #: 5 T RRCID -> 004916 COMPL. DATE 01/06/1947 TOTAL DEPTH 10066 PERF.10099 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	16	1	68	2	Y	-0-					-0-
10	93	N	71	-0-	-22	-0-	15	1	56	2	Y	-0-					-0-
11	90	N	77	-0-	-13	-0-	16	1	61	2	Y	-0-					-0-
12	93	N	67	-0-	-26	-0-	12	1	55	2	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	13	1	61	2	Y	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	17	1	73	2	Y	-0-					-0-

TAIT, M., -A- WELL #: 6 T RRCID -> 004917 COMPL. DATE 03/17/1996 TOTAL DEPTH 10304 PERF.10146 - 10304

09	5700	X	3970	-0-	-1730	-0-	764	1	3172	2	Y	31					66
							34	9									
10	4805	X	3869	-0-	-936	-0-	820	1	3020	2	Y	26	59	1			33
							29	9									
11	4846	X	4846	-0-	-0-	-0-	995	1	3801	2	Y	45	60	1			18
							50	9									
12	5346	X	5346	-0-	-0-	-0-	980	1	4322	2	Y	40					58
							44	9									
*01	4774	X	2844	-0-	-1930	-0-	500	1	2308	2	Y	33	61	1			30
							36	9									
*02	4616	X	4616	-0-	-0-	-0-	865	1	3710	2	Y	37					67
							41	9									

ALTAIR (WILCOX 10,200) 02045 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
CLINTON, L. B. WELL #: 1 RRCID -> 004918 COMPL. DATE 01/28/1960 TOTAL DEPTH 10216 PERF.10176 - 10190

09	3150	#	3064	-0-	-86	-0-	810	1	2199	2	N	50					140
							55	9									
10	3255	#	2064	-0-	-1191	-0-	2006	2	58	9	N	53					193
11	2910	#	2059	-0-	-851	-0-	2006	2	53	9	N	48					241
12	3162	#	1967	-0-	-1195	-0-	1914	2	53	9	N	48	178	1			111
01	3162	#	2287	-0-	-875	-0-	2250	2	37	9	N	34					145
02	2856	#	1751	-0-	-1105	-0-	1698	2	53	9	N	48					193

ALTAIR (WILCOX 10,200, N.) 02045 860 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT, R.A. ET AL WELL #: 1 RRCID -> 148529 COMPL. DATE 03/06/1994 TOTAL DEPTH 11475 PERF.10217 - 10223

09	1710	#	1085	-0-	-625	-0-	460	1	607	2	N	16					135
							18	9									
10	1767	#	1291	-0-	-476	-0-	1195	2	96	9	N	87					222
11	2100	#	1125	-0-	-975	-0-	1093	2	32	9	N	29	179	1			72
12	2170	#	1718	-0-	-452	-0-	1621	2	97	9	N	88					160
01	2170	#	1344	-0-	-826	-0-	1308	2	36	9	N	33					193
02	1176	#	73	-0-	-1103	-0-	70	2	3	9	N	3					196

ALTAIR (YEGUA) 02045 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, MATILDA "A" WELL #: 2 RRCID -> 120707 COMPL. DATE 02/21/1986 TOTAL DEPTH 9286 PERF. 6057 - 6062

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALTAIR (YEGUA) //CONT.// 02045 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
PRYOR, MYRA ESTATE A WELL #: 5 RRCID -> 233772 COMPL. DATE 10/08/2009 TOTAL DEPTH 5500 PERF. 5236 - 5240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

ALTAIR (YEGUA 5150) 02045 925 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, MATHILDA "A" WELL #: 3 RRCID -> 122099 COMPL. DATE 08/17/1986 TOTAL DEPTH 8440 PERF. 5240 - 5244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAIT, M. WELL #: 7A RRCID -> 232434 COMPL. DATE 05/14/2009 TOTAL DEPTH 5400 PERF. 5178 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

ALTAIR, S. (FRIO 3270) 02054 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
BOUNDARY VENTURES, INC. 083714
OWENS WELL #: 1 RRCID -> 213401 COMPL. DATE 09/29/2005 TOTAL DEPTH 4202 PERF. 3300 - 4200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALVIN, NORTH (8400) 02110 470 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PETRON ENERGY, INC. 660821
TRISCH WELL #: 1 RRCID -> 201497 COMPL. DATE 05/08/2003 TOTAL DEPTH 8489 PERF. 8354 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			236
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			236
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			236
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			236
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			236
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			236

ALVIN, NORTH (8450) 02110 475 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
DRISDLE GAS UNIT WELL #: 1 RRCID -> 122512 COMPL. DATE 10/11/2010 TOTAL DEPTH 9238 PERF. 2164 - 2770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ALVIN, SOUTH (#35) 02115 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HOCKLEY ENERGY, INC. 390666
LOCKHART BANK UNIT 1 WELL #: 4 RRCID -> 205354 COMPL. DATE 10/08/2004 TOTAL DEPTH 11084 PERF. 9516 - 9523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	14B DENY	-0-	-0-	-0-	-0-	37 99		N	-0-	37 99		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ALVIN, SOUTH (#38) 02115 208 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HOCKLEY ENERGY, INC. 390666
LOCKHART BANK UNIT 1 WELL #: 5 RRCID -> 193445 COMPL. DATE 02/07/2003 TOTAL DEPTH 12050 PERF. 9812 - 9818

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ALVIN, SOUTH (#38-A) 02115 212 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HOCKLEY ENERGY, INC. 390666
LOCKHART BANK UNIT NO 1 WELL #: 3 RRCID -> 123635 COMPL. DATE 02/13/1987 TOTAL DEPTH 10250 PERF. 9618 - 9622

09	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ALVIN, SOUTH (#41) 02115 572 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HOCKLEY ENERGY, INC. 390666
LOCKHART BANK UNIT NO. 1 WELL #: 5 RRCID -> 169093 COMPL. DATE 04/30/1998 TOTAL DEPTH 12050 PERF.10042 - 10060

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

ALVIN, SOUTH (#43) 02115 728 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LAPIS OPERATING, INC. 485948
CANNAN, G. C. UNIT WELL #: 1 RRCID -> 122184 COMPL. DATE 07/09/1986 TOTAL DEPTH 11325 PERF.10337 - 10347

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALVIN, SOUTH (#46) 02115 832 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HOCKLEY ENERGY, INC. 390666
LOCKHART BANK UNIT 2 WELL #: 3 RRCID -> 090401 COMPL. DATE 11/29/2007 TOTAL DEPTH 12000 PERF. 4384 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALVIN, SOUTH (#48) 02115 884 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
VANDEVEER ENERGY, LLC 945608
SAUNDERS, JOAN ET AL WELL #: 1 RRCID -> 272050 COMPL. DATE 07/02/2010 TOTAL DEPTH 11250 PERF.10721 - 10735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	47	-0-	47	783043	47	2			N	-0-					72
10	0	W	75	-0-	75	783118	75	2			N	-0-					72
11	0	W	58	-0-	58	783176	58	2			N	-0-					72
12	0	W	312	-0-	312	783488	312	2			N	-0-					72
01	1407		59	-0-	-1348	782140	59	2			N	-0-					72
*02	1876		322	-0-	-1554	780586	322	2			N	-0-					4

ALVIN, SOUTH (#50) 02115 918 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
VANDEVEER ENERGY, LLC 945608
SAUNDERS, JOAN ET AL WELL #: 1 RRCID -> 254262 COMPL. DATE 05/29/2009 TOTAL DEPTH 11250 PERF.10866 - 10879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ALVIN, SOUTH (#51) 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
RAINWATER WELL #: 1 RRCID -> 190948 COMPL. DATE 10/09/2014 TOTAL DEPTH 11800 PERF.11535 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	X	-0-	-0-	-390	-0-					N	-0-					219
10	4674	X	4674	-0-	-0-	-0-	890	1	3784	2	N	-0-					219
11	8186	X	8186	-0-	-0-	-0-	1399	1	6787	2	N	-0-					219
12	8016	X	8016	-0-	-0-	-0-	1100	1	6904	2	N	11					230
							12	9									
01	7228	X	7228	-0-	-0-	-0-	643	1	6566	2	N	17					247
							19	9									
*02	6729	X	6729	-0-	-0-	-0-	355	1	6362	2	N	11					258
							12	9									

SAWTOOTH OPERATING CO., INC. 749152
MOORE, BOBBIE B. ET AL WELL #: 1 RRCID -> 201095 COMPL. DATE 12/12/2003 TOTAL DEPTH 11450 PERF.11368 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALVIN, SOUTH (#51) //CONT.// 02115 936 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
VANDEVEER ENERGY, LLC 945608
SAUNDERS, JOAN ET AL WELL #: 1 RRCID -> 243011 COMPL. DATE 09/01/2008 TOTAL DEPTH 11250 PERF.11080 - 11106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (COOK MOUNTAIN) 02158 150 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FIELDWOOD ONSHORE LLC 267774
WEINHEIMER WELL #: 1 RRCID -> 259092 COMPL. DATE 07/09/2010 TOTAL DEPTH 14306 PERF. 8141 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10614	10614	-0-	-0-	-0-	10408	2	206	9	N	187	183	0			187
10	9166	9166	-0-	-0-	-0-	9025	2	141	9	N	128	185	0			130
11	8301	8301	-0-	-0-	-0-	8155	2	146	9	N	133	190	0			73
12	8040	8040	-0-	-0-	-0-	7908	2	132	9	N	120					193
01	7009	7009	-0-	-0-	-0-	6869	2	140	9	N	127	188	1			132
*02	6436	6436	-0-	-0-	-0-	6328	2	108	9	N	98	195	1			35

ALWAN (FRIO 4000) 02158 168 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CBM PARTNERS CORPORATION 140626
LABAY UNIT WELL #: 1-U RRCID -> 148196 COMPL. DATE 01/26/1994 TOTAL DEPTH 5000 PERF. 4000 - 4010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4315) 02158 182 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CBM PARTNERS CORPORATION 140626
LABAY UNIT WELL #: 1-L RRCID -> 148195 COMPL. DATE 01/26/1994 TOTAL DEPTH 5000 PERF. 4320 - 4338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	6263					N	NO RPT					-0-

UNOSO OPERATING COMPANY L.L.C. 878440
SWANSON WELL #: 1 RRCID -> 215085 COMPL. DATE 03/01/2006 TOTAL DEPTH 5050 PERF. 4316 - 4324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4360) 02158 185 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 2 RRCID -> 246914 COMPL. DATE 01/06/2009 TOTAL DEPTH 5000 PERF. 4427 - 4431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

ALWAN (FRIO 4700) 02158 220 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BRITTING, DEAN 093630
SWANSON, C & SONS WELL #: 1 RRCID -> 161704 COMPL. DATE 09/01/1996 TOTAL DEPTH 8300 PERF. 4694 - 4700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN (FRIO 4860) 02158 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
JOHNSON HEIRS WELL #: 2 RRCID -> 271101 COMPL. DATE 10/26/2011 TOTAL DEPTH 8150 PERF. 4036 - 4040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	6237	-0-	-993	-0-	6237	2			N	-0-					-0-
10	7471	6276	-0-	-1195	-0-	39	1	6237	2	N	-0-					-0-
11	6960 #	6104	-0-	-856	-0-	38	1	6066	2	N	-0-					-0-
12	6975 #	6378	-0-	-597	-0-	41	1	6337	2	N	-0-					-0-
*01	6727 #	6422	-0-	-305	-0-	41	1	6381	2	N	-0-					-0-
*02	5824 #	NO RPT	-0-	-5824	-0-					N	NO RPT					-0-

ALWAN (YEGUA 8050) 02158 805 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHP OIL & GAS COMPANY, L.C. 120479
MERTA, PETER JR. UNIT WELL #: 1 RRCID -> 146070 COMPL. DATE 05/17/1993 TOTAL DEPTH 8390 PERF. 8046 - 8164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALWAN, WEST (YEGUA 6900) 02163 600 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GREEN EXPLORATION COMPANY 330179
HUTCHINS-KELLEY WELL #: 1 RRCID -> 246294 COMPL. DATE 09/13/2008 TOTAL DEPTH 7200 PERF. 6904 - 6912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-34642					N	-0-					60
10	14B2 EXT	-0-	-0-	-0- B	-34642					N	-0-					60
11	14B2 EXT	-0-	-0-	-0- B	-34642					N	-0-					60
12	14B2 EXT	-0-	-0-	-0- B	-34642					N	-0-					60
01	14B2 EXT	-0-	-0-	-0- B	-34642					N	-0-					60
02	14B2 EXT	-0-	-0-	-0- B	-34642					N	-0-					60

ANGLETON, S. (FRIO 13 FB-C) 02286 211 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 5 RRCID -> 158703 COMPL. DATE 04/03/1996 TOTAL DEPTH 11591 PERF.10787 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

AMELIA (MARGINULINA STRINGER) 02315 768 ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEITH & DOWLEN WELL #: 29 RRCID -> 182072 COMPL. DATE 02/09/2001 TOTAL DEPTH 7823 PERF. 6690 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMMANN, NORTH (COOK MOUNTAIN) 02391 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
DOROTIK, JEROME WELL #: 1 RRCID -> 137752 COMPL. DATE 07/07/1995 TOTAL DEPTH 7981 PERF. 7565 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	#	4093	-0-	-917	-0-	546 7	1 9	3540	2	N	6					64
10	4805	#	4350	-0-	-455	-0-	554 13	1 9	3783	2	N	12					76
11	4500	#	4098	-0-	-402	-0-	553	1	3545	2	N	-0-					76
12	4433	#	4119	-0-	-314	-0-	570 39	1 9	3510	2	N	35					111
01	4340	#	3533	-0-	-807	-0-	544 23	1 9	2966	2	N	21					132
*02	6132	R	6132	-0-	-0-	-0-	649 40	1 9	5443	2	N	36					168

AMMANN, SOUTH (COOK MOUNTAIN) 02392 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FUCIK, DAVID WELL #: 1 RRCID -> 132847 COMPL. DATE 10/14/1989 TOTAL DEPTH N/A PERF. 7846 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	#	1307	-0-	-2563	-0-	11	1	1296	2	N	-0-					107
10	7374		5526	-0-	-1848	-0-	39 19	1 9	5468	2	N	17					124
11	5505	R	5505	-0-	-0-	-0-	40	1	5465	2	N	-0-					124
12	5281	R	5281	-0-	-0-	-0-	38 22	1 9	5221	2	N	20					144
01	6727		974	-0-	-5753	-0-	8	1	966	2	N	-0-					144
*02	6953		5165	-0-	-1788	-0-	31 19	1 9	5115	2	N	17					161

AMMANN, WEST (COOK MOUNTAIN) 02394 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, GENE L. WELL #: 1 RRCID -> 130538 COMPL. DATE 03/29/1989 TOTAL DEPTH 7900 PERF. 7627 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	2997	-0-	-813	-0-	25	1	2966	2	Y	5					114
							6	9									
10	4108	X	4108	-0-	-0-	-0-	29	1	4050	2	Y	26					140
							29	9									
11	3810	X	3315	-0-	-495	-0-	24	1	3291	2	Y	-0-					140
12	3596	X	1983	-0-	-1613	-0-	14	1	1965	2	Y	4					144
							4	9									
01	5518	X	770	-0-	-4748	-0-	6	1	758	2	Y	5					149
							6	9									
*02	3724	X	2620	-0-	-1104	-0-	16	1	2598	2	Y	5					154
							6	9									

LICHNOVSKY WELL #: 1 RRCID -> 199708 COMPL. DATE 06/01/2003 TOTAL DEPTH 9250 PERF. 7642 - 7776

09	2730	X	2636	-0-	-94	-0-	22	1	2610	2	Y	4					60
							4	9									
10	2821	X	2782	-0-	-39	-0-	19	1	2757	2	Y	5					65
							6	9									
11	2753	X	2753	-0-	-0-	-0-	20	1	2733	2	Y	-0-					65
12	2848	X	2848	-0-	-0-	-0-	21	1	2813	2	Y	13					78
							14	9									
01	3720	X	735	-0-	-2985	-0-	6	1	727	2	Y	2					80
							2	9									
*02	3364	X	3364	-0-	-0-	-0-	20	1	3334	2	Y	9					89
							10	9									

ANAHUAC 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
WILCOX G.C.ET AL WELL #: 6 RRCID -> 057120 COMPL. DATE 06/08/1983 TOTAL DEPTH 7090 PERF. 2551 - 2740

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 1 RRCID -> 035317 COMPL. DATE 11/24/1964 TOTAL DEPTH 7170 PERF. 6653 - 6805

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT #1 WELL #: 3 RRCID -> 035319 COMPL. DATE N/A TOTAL DEPTH 7235 PERF. 6872 - 6982

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: 12 RRCID -> 049420 COMPL. DATE 12/14/1970 TOTAL DEPTH 7985 PERF. 6852 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDDLETON, A.D. WELL #: 19 RRCID -> 058131 COMPL. DATE 03/14/1974 TOTAL DEPTH 7085 PERF. 6993 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILCOX,G.C. WELL #: 8 RRCID -> 058627 COMPL. DATE 09/29/1952 TOTAL DEPTH 7122 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORD, C. A. WELL #: 3 RRCID -> 059510 COMPL. DATE 02/16/1999 TOTAL DEPTH 7110 PERF. 6922 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE, R.M. WELL #: 11 RRCID -> 071949 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 3400 - 3735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, C. G. A/C 1 WELL #: 53 RRCID -> 075851 COMPL. DATE 03/08/1978 TOTAL DEPTH 7242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYRRELL, W.C. TR. WELL #: 29 RRCID -> 084500 COMPL. DATE 01/07/1940 TOTAL DEPTH 7085 PERF. 6967 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
GRIPON, H. A. A/C #1 WELL #: 4 RRCID -> 121806 COMPL. DATE 06/10/1986 TOTAL DEPTH 7095 PERF. 6895 - 7015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENGELS, M. H. WELL #: 7 RRCID -> 122702 COMPL. DATE 12/09/1997 TOTAL DEPTH 7149 PERF. 6770 - 6794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGELS, M. H. WELL #: 2 RRCID -> 122704 COMPL. DATE 03/29/1996 TOTAL DEPTH 7085 PERF. 6698 - 6714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD-HERBERT A/C 1 WELL #: 36 RRCID -> 142150 COMPL. DATE 02/21/2000 TOTAL DEPTH 7200 PERF. 6806 - 6822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: Z 32 RRCID -> 149398 COMPL. DATE 11/25/1995 TOTAL DEPTH 7258 PERF. 6763 - 6770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: C 30 RRCID -> 149982 COMPL. DATE 05/13/1994 TOTAL DEPTH 7210 PERF. 6836 - 6850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT I WELL #: M 86 RRCID -> 150260 COMPL. DATE 07/01/1997 TOTAL DEPTH 7200 PERF. 6674 - 6684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
MIDDLETON, A. D. A/C 1 WELL #: 38 RRCID -> 150475 COMPL. DATE 12/14/1996 TOTAL DEPTH 7085 PERF. 6682 - 6698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M107 RRCID -> 150786 COMPL. DATE 12/30/1996 TOTAL DEPTH 7120 PERF. 6726 - 6742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: M 24 RRCID -> 151057 COMPL. DATE 08/12/1997 TOTAL DEPTH 7085 PERF. 6734 - 6748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: M 31 RRCID -> 151072 COMPL. DATE 03/13/1998 TOTAL DEPTH 7080 PERF. 6706 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ZAPPE, MARIE WELL #: 1 RRCID -> 151429 COMPL. DATE 03/10/1997 TOTAL DEPTH 7085 PERF. 6717 - 6740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 93 RRCID -> 152179 COMPL. DATE 01/03/1996 TOTAL DEPTH 7225 PERF. 6862 - 6916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BROUSSARD HEBERT WELL #: 41 RRCID -> 152470 COMPL. DATE 07/31/1996 TOTAL DEPTH 8135 PERF. 6790 - 6808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
BROUSSARD-HEBERT A/C 1 WELL #: 46 RRCID -> 152549 COMPL. DATE 04/09/1996 TOTAL DEPTH 7354 PERF. 6915 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARSHALL, H. E. WELL #: 9 RRCID -> 152760 COMPL. DATE 05/23/1996 TOTAL DEPTH 8010 PERF. 6734 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGELS, M. H. WELL #: 3 RRCID -> 152857 COMPL. DATE 09/25/1997 TOTAL DEPTH 7140 PERF. 6686 - 6796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 39 RRCID -> 153261 COMPL. DATE 06/27/1995 TOTAL DEPTH 7080 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C #1 WELL #: 109 RRCID -> 155181 COMPL. DATE 06/19/1997 TOTAL DEPTH 7800 PERF. 6778 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C #1 WELL #: 96 RRCID -> 156908 COMPL. DATE 08/17/1998 TOTAL DEPTH 7200 PERF. 6596 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M106 RRCID -> 156916 COMPL. DATE 08/07/1997 TOTAL DEPTH 7236 PERF. 6760 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 157695 COMPL. DATE 07/08/1998 TOTAL DEPTH 7200 PERF. 6740 - 6850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: B 33 RRCID -> 158829 COMPL. DATE 04/25/1996 TOTAL DEPTH 8074 PERF. 6908 - 6920

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: M100 RRCID -> 161831 COMPL. DATE 02/28/1997 TOTAL DEPTH 8965 PERF. 6892 - 6922

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: M114 RRCID -> 161881 COMPL. DATE 01/19/1998 TOTAL DEPTH 8070 PERF. 6681 - 6697

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC MAIN FRIO GAS UNIT 1 WELL #: M 3A RRCID -> 162280 COMPL. DATE 02/01/1997 TOTAL DEPTH 7085 PERF. 6916 - 6984

09	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1987				Y	NO RPT			-0-

BROUSSARD, J.E. A/C #2 WELL #: 19 D RRCID -> 164721 COMPL. DATE 08/11/1997 TOTAL DEPTH 8350 PERF. 6780 - 7056

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 110 RRCID -> 165953 COMPL. DATE 10/08/1997 TOTAL DEPTH 8160 PERF. 6717 - 6731

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

CLARK, G. J. J. WELL #: 8 RRCID -> 166488 COMPL. DATE 11/19/1997 TOTAL DEPTH 7090 PERF. 6882 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD, J. E. A/C #1 WELL #: 1 RRCID -> 166522 COMPL. DATE 11/05/1997 TOTAL DEPTH 7125 PERF. 6853 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENGELS, M. H. WELL #: 13 RRCID -> 166746 COMPL. DATE 12/02/1997 TOTAL DEPTH 8850 PERF. 6752 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: 15 RRCID -> 166780 COMPL. DATE 12/03/1997 TOTAL DEPTH 7151 PERF. 6826 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDDLETON, A. D. A/C 1 WELL #: 3 RRCID -> 166834 COMPL. DATE 11/20/1997 TOTAL DEPTH 7172 PERF. 6700 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GRIPON, H. A. A/C 1 WELL #: 26 RRCID -> 167574 COMPL. DATE 02/17/1998 TOTAL DEPTH 7250 PERF. 6840 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE WELL #: 3 RRCID -> 168014 COMPL. DATE 03/30/1998 TOTAL DEPTH 7085 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC //CONT.// 02468 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
BROUSSARD, J. E. A/C 2 WELL #: 25 RRCID -> 170293 COMPL. DATE 08/25/1998 TOTAL DEPTH 8164 PERF. 6754 - 6770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 9 RRCID -> 170789 COMPL. DATE 10/19/1998 TOTAL DEPTH 7146 PERF. 6762 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRIPON, H. A. A/C #1 WELL #: 37 RRCID -> 170790 COMPL. DATE 10/08/1998 TOTAL DEPTH 7120 PERF. 6756 - 6776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TYRRELL, W. C. TR. WELL #: 31 RRCID -> 171963 COMPL. DATE 01/27/1999 TOTAL DEPTH 7135 PERF. 6900 - 6908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TYRRELL, W. C. TR. WELL #: 22 RRCID -> 172226 COMPL. DATE 02/09/1999 TOTAL DEPTH 7085 PERF. 6853 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (CHGD. SHALLOW SDS.) 02468 020 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 11 RRCID -> 198923 COMPL. DATE 12/09/2003 TOTAL DEPTH 7108 PERF. 1669 - 1672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (DISCORBIS 6000) 02468 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ENGLES, MAX H. WELL #: 1 RRCID -> 185167 COMPL. DATE 08/02/2001 TOTAL DEPTH 7085 PERF. 6006 - 6034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (DISCORBIS 6200) 02468 060 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 115737 COMPL. DATE 02/20/1985 TOTAL DEPTH 7361 PERF. 6192 - 6196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROUSSARD-HEBERT A/C #1 WELL #: 42 RRCID -> 170495 COMPL. DATE 09/24/1998 TOTAL DEPTH 8150 PERF. 6232 - 6238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB A-2, FRIO 12) 02468 150 ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C #1 WELL #: 48 RRCID -> 133668 COMPL. DATE 08/16/1989 TOTAL DEPTH 8100 PERF. 7916 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIDDLETON, A.D. A/C # 1 WELL #: 99 RRCID -> 135727 COMPL. DATE 05/08/1990 TOTAL DEPTH 8173 PERF. 7982 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 98 RRCID -> 205163 COMPL. DATE 09/28/2004 TOTAL DEPTH 8739 PERF. 7852 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (FB A-2, FRIO 13) 02468 180 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD - HEBERT A/C 1 WELL #: 44 RRCID -> 211578 COMPL. DATE 08/25/2005 TOTAL DEPTH 8075 PERF. 8018 - 8028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB A-4, FRIO 11) 02468 260 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 1 RRCID -> 145428 COMPL. DATE 10/16/1981 TOTAL DEPTH 8255 PERF. 7472 - 7478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FB D-1, EAST, FRIO 13) 02468 465 ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C # 1 WELL #: 47 RRCID -> 182059 COMPL. DATE 09/16/2001 TOTAL DEPTH 8450 PERF. 8347 - 8357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (FRIO 16) 02468 540 ASSOCIATED ONE WELL CNTY: CHAMBERS
NEW CENTURY EXPLORATION, INC. 606055
CONOCO-DROUGHT WELL #: 1 RRCID -> 242499 COMPL. DATE 07/28/2008 TOTAL DEPTH 9110 PERF. 8988 - 8996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6308	6308	-0-	-0-	-0-	300	1	5910	2	N	89	186	1			93
						98	9									
10	6307	6307	-0-	-0-	-0-	300	1	5880	2	N	115					208
						127	9									
11	5250	3699	-0-	-1551	-0-	300	1	3320	2	N	72	177	1			103
						79	9									
12	5425	5103	-0-	-322	-0-	300	1	4687	2	N	105					208
						116	9									
*01	5425	-0-	-0-	-5425	-0-					N	-0-					208
02	4900	-0-	-0-	-4900	-0-					N	-0-					208

ANAHUAC (HETEROSTEGINA) 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C 1 WELL #: 4 RRCID -> 170096 COMPL. DATE 07/20/1998 TOTAL DEPTH 7229 PERF. 6331 - 6339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (HETEROSTEGINA) //CONT.// 02468 590 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
TYRRELL, W. C. TRUST WELL #: 13 RRCID -> 170152 COMPL. DATE 08/10/1998 TOTAL DEPTH 7103 PERF. 6332 - 6440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROUSSARD-HEBERT A/C 1 WELL #: 18 RRCID -> 170497 COMPL. DATE 09/03/1998 TOTAL DEPTH 7250 PERF. 6890 - 6896

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILCOX, G. C. WELL #: 2 RRCID -> 173738 COMPL. DATE 03/29/1999 TOTAL DEPTH 7150 PERF. 6524 - 6534

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLETON, A. D. A/C #1 WELL #: 10 RRCID -> 184034 COMPL. DATE 03/27/2001 TOTAL DEPTH 7085 PERF. 6220 - 6300

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 1-B) 02468 670 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 29 RRCID -> 191838 COMPL. DATE 05/13/1996 TOTAL DEPTH 7150 PERF. 1658 - 1662

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 6-C) 02468 676 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 27 RRCID -> 191840 COMPL. DATE 10/12/2002 TOTAL DEPTH 7150 PERF. 1658 - 1660

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 10) 02468 680 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HERBERT A/C 1 WELL #: 16 RRCID -> 133666 COMPL. DATE 01/08/1990 TOTAL DEPTH 7165 PERF. 3031 - 3037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 12) 02468 740 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 12 RRCID -> 144824 COMPL. DATE 02/08/1993 TOTAL DEPTH 7020 PERF. 3333 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 13) 02468 760 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 21-D RRCID -> 160217 COMPL. DATE 08/12/1996 TOTAL DEPTH 8200 PERF. 3448 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (MIOCENE 14) 02468 770 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD-HEBERT A/C 1 WELL #: 35 RRCID -> 171331 COMPL. DATE 11/12/1998 TOTAL DEPTH 5300 PERF. 3582 - 3593

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC (MIOCENE 15) 02468 780 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 38 RRCID -> 154145 COMPL. DATE 03/21/1995 TOTAL DEPTH 7170 PERF. 3662 - 3665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANAHUAC (MIOCENE 16) 02468 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 36 RRCID -> 200677 COMPL. DATE 03/18/2004 TOTAL DEPTH 7200 PERF. 4022 - 4038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (MIOCENE 16 L.,NORTH) 02468 807 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 4 RRCID -> 130752 COMPL. DATE 04/07/1989 TOTAL DEPTH 7088 PERF. 4035 - 4062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 17) 02468 820 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 5 RRCID -> 200663 COMPL. DATE 03/13/2004 TOTAL DEPTH 7085 PERF. 4235 - 4241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 18-B) 02468 842 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
ZAPPE, MARIE WELL #: 29 RRCID -> 244980 COMPL. DATE 12/11/2008 TOTAL DEPTH 7361 PERF. 4578 - 4584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 18-C) 02468 843 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C 2 WELL #: 23 RRCID -> 171362 COMPL. DATE 03/11/1998 TOTAL DEPTH 5355 PERF. 4898 - 4904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC (MIOCENE 2900) 02468 880 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
BROUSSARD, J. E. A/C-2 WELL #: 19 F RRCID -> 093885 COMPL. DATE 03/17/1981 TOTAL DEPTH 8350 PERF. 2927 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC (1400) 02468 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R.M. WELL #: 28 RRCID -> 109497 COMPL. DATE 02/09/1984 TOTAL DEPTH 10118 PERF. 1418 - 1422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, E. (F-16) 02469 750 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
NEW CENTURY EXPLORATION, INC. 606055
SYPHRETT HEIRS WELL #: 1 RRCID -> 164298 COMPL. DATE 07/03/1997 TOTAL DEPTH 9135 PERF. 8974 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, SE. (F-17) 02473 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CRIMSON EXPLORATION OPER., INC. 190005
GARTH -A- UNIT WELL #: 1 RRCID -> 172355 COMPL. DATE 10/31/1999 TOTAL DEPTH 10400 PERF. 9939 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAHUAC, SE. (HACKBERRY 9800) 02473 350 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CASKIDS OPERATING COMPANY 139584
BROWN, ET AL WELL #: 1 RRCID -> 177924 COMPL. DATE 04/19/2000 TOTAL DEPTH 10050 PERF. 9828 - 9833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAHUAC, W. (MARGINULINA) 02475 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
GRIPON, H. A. A/C 1 WELL #: 32 RRCID -> 170591 COMPL. DATE 07/02/1998 TOTAL DEPTH 7257 PERF. 6688 - 6700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYRRELL, W. C. TR. WELL #: 44 RRCID -> 176741 COMPL. DATE 01/17/2000 TOTAL DEPTH 7050 PERF. 6690 - 6712

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC, W. (MARGINULINA "A") 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C # 1 WELL #: 23 RRCID -> 164296 COMPL. DATE 07/31/1997 TOTAL DEPTH 7089 PERF. 6570 - 6585

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TYRRELL, W. C. WELL #: 10 RRCID -> 166371 COMPL. DATE 12/04/1997 TOTAL DEPTH 7085 PERF. 6824 - 6840

09	14B2 EXT	NO RPT	-0-	-0-	209			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	209			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	209			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	209			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	209			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	209			N	NO RPT			-0-

ZAPPE, MARIE ET AL WELL #: 30 RRCID -> 166742 COMPL. DATE 12/11/1997 TOTAL DEPTH 7261 PERF. 6508 - 6524

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIDDLETON, A. D. A/C 1 WELL #: 16 RRCID -> 167571 COMPL. DATE 03/06/1998 TOTAL DEPTH 7085 PERF. 6599 - 6617

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ANAHUAC, W. (MARGINULINA "A") //CONT.// 02475 503 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

TYRRELL, W. C. TRUST WELL #: 26 RRCID -> 168006 COMPL. DATE 03/24/1998 TOTAL DEPTH 7080 PERF. 6698 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 25 RRCID -> 168795 COMPL. DATE 05/15/1998 TOTAL DEPTH 7080 PERF. 6795 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 28 RRCID -> 170906 COMPL. DATE 06/24/1998 TOTAL DEPTH 7250 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLARK, G. J. J. WELL #: 30 RRCID -> 171328 COMPL. DATE 11/23/1998 TOTAL DEPTH 7210 PERF. 6666 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYRRELL, W. C. TRUST WELL #: 16 RRCID -> 177244 COMPL. DATE 02/15/2000 TOTAL DEPTH 7080 PERF. 6740 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPPE, MARIE ET AL WELL #: 12 RRCID -> 177390 COMPL. DATE 01/28/2000 TOTAL DEPTH 7085 PERF. 6630 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANAHUAC, W. (MARG. 2) 02475 510 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
TEXAS PETROLEUM INVESTMENT CO. 847710
WHITE, R. M. WELL #: 7 RRCID -> 154525 COMPL. DATE 05/03/1995 TOTAL DEPTH 7081 PERF. 6824 - 6834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON-GRIMES (YEGUA) 02659 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANTA ROSA OPERATING, LLC 748104
RULEMAKER UNIT WELL #: 1 RRCID -> 271176 COMPL. DATE 05/03/2013 TOTAL DEPTH 3755 PERF. 2703 - 2710

09	30540 #	24665	-0-	-5875	-0-	24665	3			N	-0-					-0-
10	36580	17985	-0-	-18595	-0-	17985	3			N	-0-					-0-
11	35400	29091	-0-	-6309	-0-	29091	3			N	-0-					-0-
12	36580	31236	-0-	-5344	-0-	31236	3			N	-0-					-0-
*01	32192 R	32192	-0-	-0-	-0-	32192	3			N	-0-					-0-
02	23016 #	NO RPT	-0-	-23016	-0-					N	NO RPT					-0-

ANGELINA (10,600) 02818 415 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
STOEGER WELL #: 7 RRCID -> 174923 COMPL. DATE 05/10/2003 TOTAL DEPTH 11500 PERF. 10326 - 10335

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA (12,500) 02818 747 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
KEY ENERGY SERVICES, LLC 458534
CRAWFORD/ACOM WELL #: 1 RRCID -> 181689 COMPL. DATE 07/08/2007 TOTAL DEPTH 13162 PERF. 12609 - 12660

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANGELINA (12,800) 02818 830 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAMSON EXPLORATION, LLC 744835
KAHLA, E. B. HEIRS GU WELL #: 1 RRCID -> 276211 COMPL. DATE 07/21/2014 TOTAL DEPTH 12788 PERF. 12687 - 12704

07	SHUT IN	7438	-0-	7438	7438	6922	4	516	9	N	469	469	1			-0-
08	SHUT IN	-0-	-0-	-0-	7438					N	-0-					-0-
09	SHUT IN	147587	-0-	147587	155025	1999	1	135915	2	N	8794	8437	1			357
						9673	9									
10	SHUT IN	167807	-0-	167807	322832	2239	1	155242	2	N	9387	9497	1			247
						10326	9									
11	SHUT IN	158569	-0-	158569	481401	2172	1	147864	2	N	7757	7549	1			455
						8533	9									
12	SHUT IN	162503	-0-	162503	643904	2244	1	151878	2	N	7619	7466	1			608
						8381	9									
01	SHUT IN	162850	-0-	162850	806754	2230	1	153404	2	N	6560	6821	1			347
						7216	9									
02	SHUT IN	139124	-0-	139124	945878	2024	1	131472	2	N	5116	5210	1			253
						5628	9									

ANGELINA (12900) 02818 850 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
PIPKIN-WINGATE WELL #: 1 RRCID -> 253385 COMPL. DATE 02/03/2009 TOTAL DEPTH 13280 PERF.12858 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12612		12612	-0-	-0-	-0-	11744	3	868	9	N	789	700	1			149
10	13020		12868	-0-	-152	-0-	11965	3	903	9	N	821	881	1			89
11	12600		12395	-0-	-205	-0-	11566	3	829	9	N	754	703	1			140
12	13020		11516	-0-	-1504	-0-	10669	3	847	9	N	770	709	1			201
01	13020		12845	-0-	-175	-0-	11975	3	870	9	N	791	887	1			105
02	11760		NO RPT	-0-	-11760	-0-					N	NO RPT					105

ANGELINA (13,000) 02818 913 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PHOENIX OIL FIELD EQUIPMENT CO. 664142
BELCO FEE WELL #: 1 RRCID -> 046442 COMPL. DATE 06/14/1969 TOTAL DEPTH 13517 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGLETON (FRIO, CONSOLIDATED) 02882 045 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HEMCO DEVELOPMENT, LLC 374997
CARR WELL #: 1 RRCID -> 192321 COMPL. DATE 10/18/2002 TOTAL DEPTH 10300 PERF. 9268 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	37	172	1			11
10	0	N	-0-	-0-	-0-	-0-					N	1					12
11	0	N	-0-	-0-	-0-	-0-					N	1					13
12	0	N	-0-	-0-	-0-	-0-					N	1					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					15
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

ANGLETON, S. (F-4 FB-AZ) 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
HOWARD NO. 1 GU WELL #: 1 RRCID -> 152680 COMPL. DATE 12/01/1994 TOTAL DEPTH 12250 PERF.10093 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					137
10	0	X	-0-	-0-	-0-	-0-					N	-0-					137
11	0	X	-0-	-0-	-0-	-0-					N	-0-					137
12	0	X	-0-	-0-	-0-	-0-					N	-0-					137
01	109	X	109	-0-	-0-	-0-	109	2			N	-0-					137
*02	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					137

HOWARD NO. 2 GU WELL #: 2 RRCID -> 154623 COMPL. DATE 05/24/1995 TOTAL DEPTH 11400 PERF.10038 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	243	-0-	-87	-0-	243	2			N	-0-					26
10	341	X	180	-0-	-161	-0-	180	2			N	-0-					26
11	330	X	305	-0-	-25	-0-	305	2			N	-0-					26
12	248	X	-0-	-0-	-248	-0-					N	-0-					26
01	248	X	110	-0-	-138	-0-	110	2			N	-0-					26
02	280	X	150	-0-	-130	-0-	150	2			N	-0-					26

WILLIAMSON WELL #: 3 RRCID -> 176024 COMPL. DATE 01/26/2000 TOTAL DEPTH 12153 PERF.10210 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	4705	-0-	-1145	-0-	4627	2	78	9	Y	71	71	1			55
10	5487	X	4814	-0-	-673	-0-	4736	2	78	9	Y	71	71	1			55
11	5310	X	4471	-0-	-839	-0-	4316	2	155	9	Y	141	141	1			55
12	4886	X	4886	-0-	-0-	-0-	4810	2	76	9	Y	69	69	1			55
01	4867	X	4562	-0-	-305	-0-	4406	2	156	9	Y	142	142	1			55
*02	7394	X	7394	-0-	-0-	-0-	7318	2	76	9	Y	69	69	1			55

ANGLETON, S. (F-4 FB-AZ) //CONT.// 02886 055 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. //CONT.// 860554
WILLIAMSON WELL #: 9 RRCID -> 224124 COMPL. DATE 06/22/2005 TOTAL DEPTH 11080 PERF.10042 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2667	X	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
10	1674	X	1476	-0-	-198	-0-	1476	2			N	-0-					-0-
11	3900	X	1098	-0-	-2802	-0-	1098	2			N	-0-					-0-
12	4030	X	150	-0-	-3880	-0-	150	2			N	-0-					-0-
01	4030	X	105	-0-	-3925	-0-	105	2			N	-0-					-0-
02	2492	X	110	-0-	-2382	-0-	110	2			N	-0-					-0-

ANGLETON, SOUTH (F-9 BLOCK D) 02886 165 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON-RETRIEVE UNIT NO. 1 WELL #: 1 RRCID -> 173119 COMPL. DATE 03/30/1999 TOTAL DEPTH 11296 PERF.10831 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	2262	-0-	-108	-0-	2262	2			N	-0-					299
10	2387	N	2205	-0-	-182	-0-	2205	2			N	-0-					299
11	2220	N	2218	-0-	-2	-0-	2218	2			N	-0-					299
12	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					299
01	2201	N	2085	-0-	-116	-0-	2085	2			N	-0-					299
02	2072	N	1790	-0-	-282	-0-	1790	2			N	-0-					229

HOLY COMFORTER UNIT WELL #: 1 RRCID -> 173198 COMPL. DATE 05/16/1999 TOTAL DEPTH 11350 PERF.10988 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					26
10	0	X	-0-	-0-	-0-	-0-					N	-0-					26
11	0	X	-0-	-0-	-0-	-0-					N	-0-					26
12	0	X	-0-	-0-	-0-	-0-					N	-0-					26
01	0	X	-0-	-0-	-0-	-0-					N	-0-					26
02	0	X	-0-	-0-	-0-	-0-					N	-0-					26

ANGLETON, S. (FRIO 13 FB-B) 02886 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON WELL #: 8 RRCID -> 213140 COMPL. DATE 01/19/2005 TOTAL DEPTH 11253 PERF.10523 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	#	529	-0-	-1271	-0-	529	2			N	-0-					39
10	1860	#	1261	-0-	-599	-0-	1074	2	187	9	N	170	170	1			39
11	1800	#	267	-0-	-1533	-0-	267	2			N	-0-					39
12	1364	#	923	-0-	-441	-0-	737	2	186	9	N	169	169	1			39
01	1364	#	956	-0-	-408	-0-	956	2			N	-0-					39
02	1148	#	279	-0-	-869	-0-	92	2	187	9	N	170	170	1			39

ANGLETON, SOUTH (12,100 FRIO) 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SLAWSON EXPLORATION COMPANY, INC 787180
HARRISON WELL #: 1 RRCID -> 230867 COMPL. DATE 11/10/2010 TOTAL DEPTH 12805 PERF. 4570 - 4590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMBERWOLF ENERGY, INC. 860554
WILLIAMSON, ET AL WELL #: 7 RRCID -> 193463 COMPL. DATE 11/13/2002 TOTAL DEPTH 12465 PERF.11986 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	X	-0-	-0-	-630	-0-					Y	107	107	1			126
10	651	X	-0-	-0-	-651	-0-					Y	108	108	1			126
11	480	X	376	-0-	-104	-0-	141	2	235	9	Y	214	214	1			126
12	496	X	192	-0-	-304	-0-	76	2	116	9	Y	105	105	1			126
01	496	X	288	-0-	-208	-0-	51	2	237	9	Y	215	215	1			126
02	364	X	-0-	-0-	-364	-0-					Y	104	104	1			126

ANGLETON, SOUTH (12,100 FRIO) //CONT.// 02886 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. //CONT.// 860554
MUNSON UNIT WELL #: 3 RRCID -> 213143 COMPL. DATE 12/19/2004 TOTAL DEPTH 12500 PERF.12112 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46

ANSLEY 03044 001 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FIELDWOOD ONSHORE LLC 267774
GUENTHER WELL #: 2 RRCID -> 165033 COMPL. DATE 08/09/1997 TOTAL DEPTH 5705 PERF. 5042 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE CEDAR (TRAVIS PEAK) 03307 380 NON-ASSOCIATED ONE WELL CNTY: TRINITY
OGP TRINITY, LLC 619345
TEMPLE INDUSTRIES WELL #: 1 RRCID -> 206690 COMPL. DATE 05/27/2004 TOTAL DEPTH 14848 PERF.13909 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	90	N	-0-	-0-	-90	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

APPLE SPRINGS (BUDA) 03310 200 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GRAYSTONE ENERGY CORPORATION 328347
CLARK, J.E. WELL #: 1 RRCID -> 106807 COMPL. DATE 12/02/1978 TOTAL DEPTH 9500 PERF. 9257 - 9286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	258					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	258					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	258					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	258					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	258					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	258					N	NO RPT					-0-

APPLE SPRINGS (GLEN ROSE) 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
OGP TRINITY, LLC 619345
RICHARDS, MARY E. WELL #: 1 RRCID -> 080700 COMPL. DATE 10/30/1978 TOTAL DEPTH 10249 PERF. 8872 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	311	N	311	-0-	-0-	-0-	308	2	3	9	N	3					170
10	310	N	-0-	-0-	-310	-0-					N	-0-					170
11	300	N	-0-	-0-	-300	-0-					N	-0-					170
12	310	N	-0-	-0-	-310	-0-					N	-0-					170
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

RHC ENERGY (USA) LLC 704798
MARY SPRING WELL #: 1H RRCID -> 250505 COMPL. DATE 04/16/2007 TOTAL DEPTH 8916 PERF. 9158 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE SPRINGS (GLEN ROSE) //CONT.// 03310 400 NON-ASSOCIATED ONE WELL CNTY: TRINITY
ROCKEFELLER HUGHES (USA) LLC 722925
KENLEY WELL #: 1H RRCID -> 253375 COMPL. DATE 04/30/2007 TOTAL DEPTH 8952 PERF. 9290 - 14650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLE SPRINGS (JAMES) 03310 425 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: 4 U RRCID -> 085004 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF.11380 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					91
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					91
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					91
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					91
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					91
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					91

APPLE SPRINGS (PETTIT) 03310 500 NON-ASSOCIATED ONE WELL CNTY: TRINITY
PONTIAC OIL, INC. 670449
TEMPLE WELL #: 4 L RRCID -> 084841 COMPL. DATE 05/01/1979 TOTAL DEPTH 12435 PERF.11990 - 12010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCOLA (7700 FRIO) 03474 790 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
PRICE, J. E. WELL #: 1 T RRCID -> 118246 COMPL. DATE 09/01/1985 TOTAL DEPTH 8269 PERF. 7616 - 7619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRIOLA, S. (YEGUA EY-1) 03866 187 NON-ASSOCIATED EXEMPT CNTY: HARDIN
CRIMSON EXPLORATION OPER., INC. 190005
ARRIOLA #3 UNIT WELL #: 1 RRCID -> 185135 COMPL. DATE 07/18/2001 TOTAL DEPTH 9252 PERF. 9020 - 9036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	25	-0-	25	25	25	1			N	-0-					-0-

ASHBY (FRIO, LOWER) 04022 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: 2 RRCID -> 176426 COMPL. DATE 02/11/2000 TOTAL DEPTH 10498 PERF. 9746 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					68
10	0	#	-0-	-0-	-0-	-0-					N	-0-					68
11	0	#	-0-	-0-	-0-	-0-					N	-0-					68
12	0	#	-0-	-0-	-0-	-0-					N	-0-					68
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					68
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

ASHBY (SIMPSON) 04022 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R. B. ET AL WELL #: 1 RRCID -> 170085 COMPL. DATE 11/02/2002 TOTAL DEPTH 9637 PERF. 5960 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ASHBY (8550 SAND) 04022 740 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
TRULL, R.B. ET AL WELL #: 4 RRCID -> 250660 COMPL. DATE 03/03/2009 TOTAL DEPTH 9150 PERF. 8492 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBY (9000) 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. 209651
FLOWERS FOUNDATION WELL #: 2 RRCID -> 197147 COMPL. DATE 07/25/2003 TOTAL DEPTH 9595 PERF. 9516 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35	X	35	-0-	-0-	-0-	35	2			N	-0-					31
10	31	X	15	-0-	-16	-0-	15	2			N	-0-					31
11	30	X	-0-	-0-	-30	-0-					N	-0-					31
12	31	X	19	-0-	-12	-0-	19	2			N	-0-					31
01	31	X	18	-0-	-13	-0-	18	2			N	-0-					31
02	28	X	14	-0-	-14	-0-	14	2			N	-0-					31

TRULL, R. B. ET AL WELL #: 3 RRCID -> 213863 COMPL. DATE 12/21/2005 TOTAL DEPTH 9511 PERF. 9350 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

FLOWERS FOUNDATION WELL #: 5 RRCID -> 271092 COMPL. DATE 11/29/2011 TOTAL DEPTH 9600 PERF. 9323 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	5161					N	-0-					203
10	0	Z	-0-	-0-	-0-	5161					N	-0-					203
11	14B2 EXT		-0-	-0-	-0-	5161					N	-0-					203
12	14B2 EXT		-0-	-0-	-0-	5161					N	-0-					203
01	14B2 EXT		-0-	-0-	-0-	5161					N	-0-					203
02	14B2 EXT		-0-	-0-	-0-	5161					N	-0-					203

ASHBY (9000) //CONT.// 04022 858 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEEP ROCK RESOURCES, INC. //CONT.// 209651
TRULL, R. B. ET AL WELL #: 5 RRCID -> 271742 COMPL. DATE 12/01/2012 TOTAL DEPTH 9625 PERF. 9427 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		49	-0-		49	49	49	2			N	-0-					89
10	DLQ G-10		20	-0-		20	69	20	2			N	-0-					89
11	DLQ G-10		-0-	-0-		-0-	69					N	-0-					89
12		94 N	25	-0-		-69	-0-	25	2			N	-0-					89
01		31 N	26	-0-		-5	-0-	26	2			N	-0-					89
*02		21 N	21	-0-		-0-	-0-	21	2			N	-0-					89

ASHBY, E. (9652) 04024 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDALWOOD EXPLORATION, L.P. 747194
MURPHY ET AL GAS UNIT WELL #: 1 RRCID -> 269773 COMPL. DATE 12/17/2012 TOTAL DEPTH 9950 PERF. 9824 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15000	#	10726	-0-		-4274	-0-	10494	2	232	9	N	211	177	1	1	8	291
10	12276	#	10301	-0-		-1975	-0-	10151	2	150	9	N	136	179	1			248
11	10860	#	9479	-0-		-1381	-0-	9333	2	146	9	N	133	179	1			202
12	11129	#	8295	-0-		-2834	-0-	8162	2	133	9	N	121	2	8			321
01	11098	#	6642	-0-		-4456	-0-	6517	2	125	9	N	114	179	1			256
02	10024	#	4155	-0-		-5869	-0-	4079	2	76	9	N	69					325

ASHWOOD (FRIO 9020) 04135 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WALLIS ENERGY, INC. 893997
RUNNELLS WELL #: 1 RRCID -> 177604 COMPL. DATE N/A TOTAL DEPTH 9175 PERF. 9020 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	#	962	-0-		-178	-0-	955	2	7	9	N	6					101
10	1178	#	874	-0-		-304	-0-	854	2	20	9	N	18					119
11	1050	#	863	-0-		-187	-0-	846	2	17	9	N	15					134
*12	992	#	841	-0-		-151	-0-	838	2	3	9	N	3	40	7			97
*01	1122	R	1122	-0-		-0-	-0-	1103	2	19	9	N	17					114
02	896	#	559	-0-		-337	-0-	558	2	1	9	N	1					115

ATKINSON ISLAND (CONS.) 04291 400 ASSOCIATED CAPACITY CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT 126 WELL #: 1 RRCID -> 126202 COMPL. DATE 08/31/1987 TOTAL DEPTH 7589 PERF. 5856 - 5871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1332	X	-0-	-0-		-1332	-0-					N	-0-					-0-
10	1333	X	-0-	-0-		-1333	-0-					Y	-0-					-0-
11	1290	X	-0-	-0-		-1290	-0-					Y	-0-					-0-
12	1333	X	-0-	-0-		-1333	-0-					Y	-0-					-0-
01	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-

STATE TRACT 125 WELL #: 1 RRCID -> 213676 COMPL. DATE 11/16/2005 TOTAL DEPTH 7518 PERF. 7234 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					93
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					93

B.A.D.A. (10,124 SD.) 04644 550 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 2 RRCID -> 165903 COMPL. DATE 10/21/1994 TOTAL DEPTH 10670 PERF. 10115 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					8
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					8
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					8
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					8
01	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					8
02	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					8

B.A.D.A. (10,170 SD,) 04644 575 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LONE OAK ENERGY INC 506578
BAUM, G. K. WELL #: 1 RRCID -> 162058 COMPL. DATE 09/12/1996 TOTAL DEPTH 10702 PERF.10167 - 10170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

B.A.D.A. (10,340 SD.) 04644 600 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
CAREY UNIT WELL #: 3 RRCID -> 159428 COMPL. DATE 06/13/1996 TOTAL DEPTH 10650 PERF.10333 - 10380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			92
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			92
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			92
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			92

B.A.D.A. (10,530 SD.) 04644 845 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT WELL #: 1 RRCID -> 175615 COMPL. DATE 07/03/1999 TOTAL DEPTH 10650 PERF.10530 - 10534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

B U RANCH (MARGINULINA 5300) 04863 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
VIPER S.W.D., LLC 886209
LEXY WELL #: 2 RRCID -> 210195 COMPL. DATE 06/16/2005 TOTAL DEPTH 5600 PERF. 5401 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAER RANCH (TEX-MISS #3) 04937 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EP ENERGY E&P COMPANY, L.P. 253385
BAER RANCH WELL #: 1 RRCID -> 228432 COMPL. DATE 03/31/2007 TOTAL DEPTH 16700 PERF.15194 - 15210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			87
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			87
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			87

PLUGGED AND ABANDONED_____ 12/07/2012 - P/A 12/07/2012

BAER RANCH (TEX-MISS #6) 04937 900 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
BAER-FRANKLIN WELL #: 1 RRCID -> 271229 COMPL. DATE 06/06/2013 TOTAL DEPTH 14967 PERF.14566 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	416400	#	192366	-0-	-224034	-0-	5568	1	184858	2	N	1397	1377	1			530
							403	4	1537	9							
10	416640	#	206660	-0-	-209980	-0-	5952	1	199039	2	N	1501	1571	1			460
							18	4	1651	9							
11	401850	#	188430	-0-	-213420	-0-	5520	1	181353	2	N	1405	1395	1			470
							11	4	1546	9							
12	414904	#	188695	-0-	-226209	-0-	5832	1	181243	2	N	1468	1558	1			380
							5	4	1615	9							
01	206646	#	192238	-0-	-14408	-0-	5936	1	184540	2	N	1491	1581	1			290
							122	4	1640	9							
02	186648	#	167551	-0-	-19097	-0-	5344	1	160804	2	N	1275	1220	1			345
							1403	9									

BAILEYS PRAIRIE (FRIO 10,500) 05052 375 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
MUNSON, GEORGE WELL #: 1 RRCID -> 212152 COMPL. DATE 08/16/2005 TOTAL DEPTH 11259 PERF.11017 - 11023

09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BAKER LAKE (GLENROSE "B") 05130 300 NON-ASSOCIATED EXEMPT CNTY: WALKER
LONGBRANCH PARTNERS, LLC 507947
WALKER #1 WELL #: 1 RRCID -> 275949 COMPL. DATE 12/01/2014 TOTAL DEPTH 7820 PERF. 6640 - 7200

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALTHROP (9000 YEGUA) 05358 850 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
NILSON WELL #: 1 RRCID -> 176876 COMPL. DATE 10/31/1999 TOTAL DEPTH 9400 PERF. 8310 - 8380

09	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NILSON WELL #: 2 RRCID -> 179146 COMPL. DATE 07/07/2000 TOTAL DEPTH 9100 PERF. 8606 - 8670

09	2550	N	2273	-0-	-277	B	-0-	2126	2	147	9	N	134	177	1		109
10	2542	N	2073	-0-	-469	B	-0-	1959	2	114	9	N	104				213
11	2010	N	1918	-0-	-92	B	-0-	1810	2	108	9	N	98	179	1		132
12	2170	N	1743	-0-	-427	B	-0-	1633	2	110	9	N	100	188	1		44
01	2077	N	1862	-0-	-215	B	-0-	1732	2	130	9	N	118				162
02	1792	N	1437	-0-	-355	B	-0-	56	9			N	51				213

BAMMEL (6200 COCKFIELD) 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP 404520

BAMMEL GAS UNIT WELL #: T120 RRCID -> 005040 COMPL. DATE 05/30/2006 TOTAL DEPTH 7000 PERF. 6190 - 6210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: 1901 RRCID -> 005041 COMPL. DATE 06/16/2005 TOTAL DEPTH 6460 PERF. 6185 - 6216

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T104 RRCID -> 005043 COMPL. DATE 08/14/1966 TOTAL DEPTH N/A PERF. 6208 - 6218

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T 109 RRCID -> 005044 COMPL. DATE 04/24/2007 TOTAL DEPTH 7218 PERF. 6226 - 6252

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T111 RRCID -> 005048 COMPL. DATE 07/15/1957 TOTAL DEPTH N/A PERF. 6206 - 6210

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T112 RRCID -> 005049 COMPL. DATE 11/15/1945 TOTAL DEPTH N/A PERF. 6243 - 6254

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT WELL #: T103 RRCID -> 005054 COMPL. DATE 04/13/2006 TOTAL DEPTH 6192 PERF. 6131 - 6162

09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT WELL #: T115 RRCID -> 005058 COMPL. DATE 05/19/2008 TOTAL DEPTH 7400 PERF. 6158 - 6190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T119 RRCID -> 005059 COMPL. DATE 08/05/2005 TOTAL DEPTH 6328 PERF. 6212 - 6230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT WELL #: T201 RRCID -> 005060 COMPL. DATE 07/24/2005 TOTAL DEPTH 7615 PERF. 6165 - 6194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 2 RRCID -> 044204 COMPL. DATE 05/07/1967 TOTAL DEPTH 6293 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 4 RRCID -> 044205 COMPL. DATE 06/26/1956 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 5 RRCID -> 044206 COMPL. DATE 04/26/1967 TOTAL DEPTH 6356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES EST. ET AL -C- WELL #: 6 RRCID -> 044207 COMPL. DATE 02/24/1964 TOTAL DEPTH 6238 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
GRAVES -B- WELL #: 5 RRCID -> 049380 COMPL. DATE 04/25/2008 TOTAL DEPTH 13398 PERF. 6192 - 6226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES "C" WELL #: 7 RRCID -> 054048 COMPL. DATE 05/12/2006 TOTAL DEPTH 15467 PERF. 6188 - 6228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAVES ESTATES, ET AL "A" WELL #: 2 RRCID -> 054589 COMPL. DATE 02/26/1973 TOTAL DEPTH 7747 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHRHARDT, JOHN WELL #: 5I RRCID -> 064912 COMPL. DATE 07/27/2005 TOTAL DEPTH 7701 PERF. 6190 - 6214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 3 I RRCID -> 092897 COMPL. DATE 01/21/1981 TOTAL DEPTH 6300 PERF. 6208 - 6226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (GAZEY) WELL #: 1 I RRCID -> 092898 COMPL. DATE 05/15/2007 TOTAL DEPTH 6330 PERF. 6142 - 6170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (POLLEY) WELL #: 4 I RRCID -> 092899 COMPL. DATE 06/10/1999 TOTAL DEPTH 6303 PERF. 6198 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT (EHRHARDT) WELL #: 9 I RRCID -> 092900 COMPL. DATE 03/25/2008 TOTAL DEPTH 6300 PERF. 6181 - 6214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 6 I RRCID -> 092901 COMPL. DATE 12/24/1980 TOTAL DEPTH 6300 PERF. 6198 - 6218

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL WELL #: 7 I RRCID -> 092902 COMPL. DATE 09/17/1980 TOTAL DEPTH 6300 PERF. 6186 - 6222

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 3 I RRCID -> 092903 COMPL. DATE 01/09/1981 TOTAL DEPTH 6330 PERF. 6197 - 6227

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 2 I RRCID -> 092904 COMPL. DATE 04/09/2008 TOTAL DEPTH 6300 PERF. 6147 - 6180

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (PYLES, ANNA) WELL #: 4 I RRCID -> 096025 COMPL. DATE 09/24/1999 TOTAL DEPTH 6300 PERF. 6146 - 6184

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 11 I RRCID -> 115000 COMPL. DATE 09/21/1998 TOTAL DEPTH 6388 PERF. 6254 - 6282

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520

BAMMEL GAS UNIT (POLLY) WELL #: 5 RRCID -> 115114 COMPL. DATE 01/19/1985 TOTAL DEPTH 6385 PERF. 6233 - 6260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (FEE) WELL #: 1 RRCID -> 115251 COMPL. DATE 06/27/2007 TOTAL DEPTH 6350 PERF. 6190 - 6216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL G. U. (EHRHARDT) WELL #: 1 I RRCID -> 116122 COMPL. DATE 05/07/2008 TOTAL DEPTH 6460 PERF. 6122 - 6161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL G. U. (LOTTIE BUETLER) WELL #: 1 I RRCID -> 116162 COMPL. DATE 09/14/2005 TOTAL DEPTH 10574 PERF. 6140 - 6180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (POLLEY UNIT) WELL #: 2 I RRCID -> 118182 COMPL. DATE 06/21/2006 TOTAL DEPTH 6296 PERF. 6212 - 6248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL GAS UNIT (GRAVES -B-) WELL #: 3 RRCID -> 118183 COMPL. DATE 05/08/2007 TOTAL DEPTH 6370 PERF. 6210 - 6230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPP ESTATE, ET AL -D- WELL #: 4 RRCID -> 150548 COMPL. DATE 11/26/1990 TOTAL DEPTH 6630 PERF. 6351 - 6381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
ZAPP ESTATE ET AL -D- WELL #: 2 RRCID -> 159624 COMPL. DATE 06/02/2008 TOTAL DEPTH 6325 PERF. 6212 - 6254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHRHARDT UNIT WELL #: 8 I RRCID -> 159626 COMPL. DATE 07/25/1998 TOTAL DEPTH 6365 PERF. 6244 - 6264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLEY WELL #: 7 RRCID -> 159627 COMPL. DATE 08/01/1996 TOTAL DEPTH 6550 PERF. 6249 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHRHARDT, JOHN WELL #: 12 RRCID -> 162241 COMPL. DATE 11/19/1992 TOTAL DEPTH 7485 PERF. 6217 - 6233

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPP ESTATE ET AL -D- WELL #: 3 RRCID -> 166854 COMPL. DATE 07/29/1982 TOTAL DEPTH 6340 PERF. 6272 - 6280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPP ESTATE ET AL "D" WELL #: 5 RRCID -> 166857 COMPL. DATE 04/03/1985 TOTAL DEPTH 6848 PERF. 6567 - 6572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHRHARDT, JOHN EST WELL #: 10 RRCID -> 167024 COMPL. DATE 11/04/1981 TOTAL DEPTH 6374 PERF. 6256 - 6264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAMMEL (6200 COCKFIELD) //CONT.// 05388 270 ASSOCIATED STORAGE CNTY: HARRIS
HOUSTON PIPE LINE COMPANY LP //CONT.// 404520
BAMMEL GAS UNIT (GRAVES "C") WELL #: 9 RRCID -> 173098 COMPL. DATE 11/20/1998 TOTAL DEPTH 7255 PERF. 7007 - 7034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (GRAVES "C") WELL #: 8 RRCID -> 173902 COMPL. DATE 10/23/1998 TOTAL DEPTH 7707 PERF. 7386 - 7422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (EHRHARDT) WELL #: 14 I RRCID -> 173903 COMPL. DATE 10/14/1998 TOTAL DEPTH 7093 PERF. 6858 - 6896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAMMEL GAS UNIT (ZAPP "B") WELL #: 3 RRCID -> 173904 COMPL. DATE 09/26/1998 TOTAL DEPTH 6518 PERF. 6290 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PYLES, ANNA UNIT WELL #: 1 RRCID -> 189320 COMPL. DATE 05/20/2005 TOTAL DEPTH 6273 PERF. 6249 - 6269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BANKSTON (14300 SAND) 05503 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-3 WELL #: 1 RRCID -> 206247 COMPL. DATE 07/28/2004 TOTAL DEPTH 16800 PERF.12690 - 14306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BARB-MAG, SE. (COOK MOUNTAIN) 05560 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GEC OPERATING, INC. 291931
SIMMONS WELL #: 1 RRCID -> 223374 COMPL. DATE 07/16/2005 TOTAL DEPTH 9299 PERF. 9212 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					97
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					97
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					97
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					97
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					97

OBLAEN RESOURCES LLC 617546
MUELLER, PERRY JR. WELL #: 1 RRCID -> 185380 COMPL. DATE 04/26/2004 TOTAL DEPTH 9200 PERF. 8447 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					35
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					35
11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					35
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					35
01	62	N	27	-0-	-35	-0-	27	2			N	-0-					35
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					35

BARBERS HILL (YEGUA 10,700) 05651 568 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MILAGRO EXPLORATION, LLC 566789
WHALEY, BESSIE WELL #: 2 RRCID -> 197831 COMPL. DATE 07/08/2003 TOTAL DEPTH 11565 PERF.10973 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTMAN (11050 SAND) 05945 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
PAMETA OIL COMPANY 637449
NIEDRINGHAUS WELL #: RRCID -> 123339 COMPL. DATE 09/21/1995 TOTAL DEPTH 13450 PERF.10985 - 10987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					85

PLUGGED AND ABANDONED_____ 07/31/1997

BATSON NEW 06115 001 ASSOCIATED 49B CNTY: HARDIN
TANDEM ENERGY CORPORATION 835707
CHOATE FEE WELL #: 10 RRCID -> 113758 COMPL. DATE 01/16/1993 TOTAL DEPTH 2962 PERF. 1740 - 1747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOATE FEE WELL #: 7 RRCID -> 130783 COMPL. DATE 01/16/1993 TOTAL DEPTH 3192 PERF. 1724 - 1732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAUER RANCH (4640) 06171 850 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
CARROLL, W. ESTATE WELL #: 1 RRCID -> 075513 COMPL. DATE 03/01/1978 TOTAL DEPTH 6681 PERF. 4637 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAY CITY (8300) 06287 559 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
URBAN OIL & GAS GROUP, LLC 879035
COBB, F. G., -B- WELL #: 15 RRCID -> 005092 COMPL. DATE 10/01/2012 TOTAL DEPTH 8494 PERF. 2040 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE ESTATES WELL #: 1 RRCID -> 243799 COMPL. DATE 07/01/2008 TOTAL DEPTH 9300 PERF. 8229 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		612	-0-	612	612	532	1	80	2	Y	-0-					-0-
10	DLQ G-10		488	-0-	488	1100	403	1	85	2	Y	-0-					-0-
11	DLQ G-10		574	-0-	574	1674	489	1	85	2	Y	-0-					-0-
12	2264	N	590	-0-	-1674	-0-	513	1	77	2	Y	-0-					-0-
01	496	N	484	-0-	-12	-0-	420	1	64	2	Y	-0-					-0-
02	532	N	423	-0-	-109	-0-	368	1	55	2	Y	-0-					-0-

BAY CITY, EAST (HUEBNER) 06288 225 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON GAS UNIT WELL #: 2 RRCID -> 179470 COMPL. DATE 09/20/2000 TOTAL DEPTH 10457 PERF. 8678 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAY CITY, EAST (8150 FB-A) 06288 385 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 5 RRCID -> 137674 COMPL. DATE 09/14/1990 TOTAL DEPTH 8601 PERF. 8130 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	575	-0-	-25	-0-	109	1	393	2	Y	66	51	1			174
							73	9									
10	772	N	772	-0-	-0-	-0-	79	1	672	2	Y	19					193
							21	9									
11	1037	N	1037	-0-	-0-	-0-	106	1	868	2	Y	57	70	1			180
							63	9									
12	721	N	721	-0-	-0-	-0-	96	1	558	2	Y	61					241
							67	9									
01	738	N	738	-0-	-0-	-0-	82	1	601	2	Y	50	84	1			207
							55	9									
*02	588	N	588	-0-	-0-	-0-	57	1	501	2	Y	27					234
							30	9									

THOMPSON GAS UNIT WELL #: 3 RRCID -> 139503 COMPL. DATE 08/28/2000 TOTAL DEPTH 10593 PERF. 1908 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/29/2014 - PLUGGED 09/29/14

BAY CITY, EAST (8500 BADOUGH) 06288 405 ASSOCIATED 49B CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
THOMPSON GAS UNIT WELL #: 2 RRCID -> 105998 COMPL. DATE 05/31/1983 TOTAL DEPTH 10457 PERF. 8337 - 8347

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAY CITY,E.(8500 BADOUGH SEG A) 06288 450 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 1 RRCID -> 125716 COMPL. DATE 04/22/1987 TOTAL DEPTH 10292 PERF. 8213 - 8267

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAY CITY, EAST (9900 B) 06288 495 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER GAS UNIT WELL #: 2 U RRCID -> 005129 COMPL. DATE 07/09/1961 TOTAL DEPTH 10100 PERF. 9774 - 9796

09	1680 X	1426	-0-	-254	-0-	310	1	1116	2	Y	-0-					-0-
10	4217 X	4217	-0-	-0-	-0-	440	1	3777	2	Y	-0-					-0-
11	11744 X	11744	-0-	-0-	-0-	1282	1	10462	2	Y	-0-					-0-
12	2508 X	2508	-0-	-0-	-0-	370	1	2138	2	Y	-0-					-0-
01	4123 X	1822	-0-	-2301	-0-	218	1	1604	2	Y	-0-					-0-
02	3724 X	700	-0-	-3024	-0-	72	1	628	2	Y	-0-					-0-

RUGELEY GAS UNIT WELL #: 3 U RRCID -> 005131 COMPL. DATE 09/30/1960 TOTAL DEPTH 12602 PERF. 9934 - 9950

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWILLIAMS GAS UNIT WELL #: 1 U RRCID -> 091267 COMPL. DATE 04/08/1980 TOTAL DEPTH 10248 PERF. 9715 - 9947

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAY CITY, EAST (10,000 A) 06288 765 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
MCWILLIAMS GAS UNIT WELL #: 1 M RRCID -> 005106 COMPL. DATE 04/19/1980 TOTAL DEPTH 10248 PERF. 9977 - 9982

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAY CITY, EAST (10,000 A) //CONT.// 06288 765 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP //CONT.// 015721
METZGER GAS UNIT WELL #: 7 RRCID -> 256696 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10312 - 10338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					93
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					93
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					93
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					93
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					93
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					93

BAY CITY, EAST (10,000 B) 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
MCWILLIAMS GU WELL #: 2D RRCID -> 005118 COMPL. DATE 09/04/1949 TOTAL DEPTH 10248 PERF.10085 - 10090

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METZGER GAS UNIT WELL #: 3 RRCID -> 043029 COMPL. DATE 10/27/2011 TOTAL DEPTH 11252 PERF. 3776 - 3956

09	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCWILLIAMS GAS UNIT WELL #: 2 RRCID -> 225534 COMPL. DATE 12/16/2006 TOTAL DEPTH 10213 PERF.10054 - 10114

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWILLIAMS GAS UNIT WELL #: 4 RRCID -> 233363 COMPL. DATE 12/05/2007 TOTAL DEPTH 10250 PERF.10182 - 10198

09	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

METZGER GAS UNIT WELL #: 4 RRCID -> 254222 COMPL. DATE 10/18/2009 TOTAL DEPTH 10337 PERF.10067 - 10077

09	990 N	381	-0-	-609	-0-	139	1	242	2	N	-0-					-0-
10	1023 N	235	-0-	-788	-0-	143	1	92	2	N	-0-					-0-
11	780 N	-0-	-0-	-780	-0-					N	-0-					-0-
12	403 N	-0-	-0-	-403	-0-					N	-0-					-0-
01	248 N	-0-	-0-	-248	-0-					N	-0-					-0-
*02	904 N	904	-0-	-0-	-0-	507	1	397	2	N	-0-					-0-

BAY CITY, EAST (10,000 B) //CONT.// 06288 810 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALTA MESA SERVICES, LP //CONT.// 015721
THOMPSON G.U. WELL #: 5 RRCID -> 271691 COMPL. DATE 02/27/2012 TOTAL DEPTH 10352 PERF.10255 - 10301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	125	-0-	125	436	27	1	98	2	N	-0-					-0-
10	PRTL	PLG	405	-0-	405	841	42	1	363	2	N	-0-					-0-
11	PRTL	PLG	161	-0-	161	1002	18	1	143	2	N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	1002					N	-0-					-0-
01	1364	X	362	-0-	-1002	-0-	43	1	319	2	N	-0-					-0-
*02	44	X	44	-0-	-0-	-0-	4	1	40	2	N	-0-					-0-

METZGER G.U. WELL #: 7 RRCID -> 271696 COMPL. DATE 03/13/2013 TOTAL DEPTH 10350 PERF.10419 - 10429

09	12330	X	2997	-0-	-9333	-0-	1928	1	1069	2	N	-0-					-0-
10	12741	X	12708	-0-	-33	-0-	2732	1	9976	2	N	-0-					-0-
11	12330	X	9106	-0-	-3224	-0-	2096	1	7010	2	N	-0-					-0-
12	12741	X	11391	-0-	-1350	-0-	2942	1	8449	2	N	-0-					-0-
01	13478	X	13478	-0-	-0-	-0-	3387	1	10091	2	N	-0-					-0-
02	11480	X	7912	-0-	-3568	-0-	2977	1	4935	2	N	-0-					-0-

BAY CITY, EAST (10,200) 06288 855 ASSOCIATED ONE WELL CNTY: MATAGORDA
ALTA MESA SERVICES, LP 015721
METZGER G.U. WELL #: 7 RRCID -> 263888 COMPL. DATE 03/11/2010 TOTAL DEPTH 10350 PERF.10419 - 10456

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BEACH CITY (VKSBG GYRO K) 06405 415 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 69 WELL #: 2 RRCID -> 198609 COMPL. DATE 08/22/2003 TOTAL DEPTH 12400 PERF.12042 - 12108

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BEASLEY (Y-4) 06509 750 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
ROONEY WELL #: 1 RRCID -> 275483 COMPL. DATE 12/20/2013 TOTAL DEPTH 9030 PERF. 8756 - 10468

09	T. A.		4408	-0-	4408	6873	4310	2	98	9	N	89					174
10	T. A.		3162	-0-	3162	10035	3098	2	64	9	N	58					232
11	T. A.		30	-0-	30	10065	30	2			N	-0-					232
12	T. A.		-0-	-0-	-0-	10065					N	3	188	1			47
*01	T. A.		77	-0-	77	10142	77	2			N	-0-					47
*02	14B2	EXT	66	-0-	66	10208	66	2			N	-0-					47

BEASLEY, N. (COOK MTN) 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
CORTEZ, PAUL WELL #: 1 RRCID -> 191424 COMPL. DATE 01/30/2002 TOTAL DEPTH 16440 PERF. 9171 - 9200

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEASLEY, N. (COOK MTN) //CONT.// 06513 075 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 1 RRCID -> 199380 COMPL. DATE 09/24/2003 TOTAL DEPTH 9182 PERF. 9164 - 9181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSENBAUM-SUITER ET AL GAS UNIT WELL #: 3 RRCID -> 208202 COMPL. DATE 01/29/2005 TOTAL DEPTH 9450 PERF. 9226 - 9246

09	14B2 EXT	-0-	-0-	-0-	-0-			N	3			107
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
11	14B2 EXT	-0-	-0-	-0-	-0-			N	7	86	1	28
*12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
*01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			28
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			28

BEASLEY, N. (WILCOX 13,400) 06513 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
STADE, EDWIN WELL #: 1 RRCID -> 188548 COMPL. DATE 11/21/2001 TOTAL DEPTH 16280 PERF. 13408 - 15150

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAUMONT, WEST (CONSOLIDATED) 06532 005 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
KEITH & DOWLEN WELL #: 35 RRCID -> 145199 COMPL. DATE 04/24/1993 TOTAL DEPTH 7650 PERF. 7072 - 7082

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEITH & DOWLEN WELL #: 34 RRCID -> 164875 COMPL. DATE 08/26/1997 TOTAL DEPTH 6161 PERF. 2700 - 2704

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEITH & DOWLEN WELL #: 30 RRCID -> 169370 COMPL. DATE 07/17/1998 TOTAL DEPTH 5535 PERF. 4468 - 4474

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAUMONT, WEST (CONSOLIDATED) //CONT.// 06532 005 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310

KEITH & DOWLEN WELL #: 28 RRCID -> 173514 COMPL. DATE 01/08/2010 TOTAL DEPTH 6200 PERF. 2692 - 2702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEITH & DOWLEN WELL #: 33 RRCID -> 182064 COMPL. DATE 08/14/2004 TOTAL DEPTH 6110 PERF. 3290 - 4425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEITH & DOWLEN WELL #: 36 RRCID -> 205173 COMPL. DATE 04/02/2004 TOTAL DEPTH 7804 PERF. 5584 - 5596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEITH & DOWLEN WELL #: 29 RRCID -> 211214 COMPL. DATE 05/26/2005 TOTAL DEPTH 7823 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALL, JOHN W. WELL #: 7 RRCID -> 262580 COMPL. DATE 01/19/2011 TOTAL DEPTH 6070 PERF. 3760 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEITH & DOWLEN WELL #: 41 RRCID -> 270042 COMPL. DATE 07/27/2013 TOTAL DEPTH 13627 PERF. 6340 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	3602	-0-	3602	3602	680	1	1821	2	Y	1001	894	1			192
							1101	9									
10	DLQ	G-10	8333	-0-	8333	11935	1061	1	5624	2	Y	1498	1592	1			98
							1648	9									
11	2200	N	8771	-0-	6571	18506	1207	1	6249	2	Y	1195	1107	1			186
							1315	9									
12	26368	X	7862	-0-	-18506	-0-	1261	1	5176	2	Y	1295	1224	1			257
							1425	9									
01	6966	X	6966	-0-	-0-	-0-	969	1	4527	2	Y	1336	1329	1			264
							1470	9									
*02	6979	X	6979	-0-	-0-	-0-	1110	1	4618	2	Y	1137	1222	1			179
							1251	9									

BEECH CREEK (YEGUA 5-A) 06755 222 NON-ASSOCIATED ONE WELL CNTY: HARDIN
C & E OPERATING, INC. 120079
B.P. AMERICA B WELL #: 1 RRCID -> 218256 COMPL. DATE 04/02/2006 TOTAL DEPTH 7500 PERF. 6768 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	333	357	1			200
10	0	N	-0-	-0-	-0-	-0-					N	318	353	1			165
11	0	N	-0-	-0-	-0-	-0-					N	231	347	1			49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-					49
02	0	N	-0-	-0-	-0-	-0-					N	-0-					49

BEECH CREEK, EAST (YEGUA 11-A) 06756 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GAITHER PETROLEUM CORPORATION 292850
BEECH CREEK A WELL #: 2 RRCID -> 242358 COMPL. DATE 01/16/2008 TOTAL DEPTH 7690 PERF. 6763 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEECH GROVE (WOODBINE) 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. 058908
FRANCES KUNKEL UNIT WELL #: 1H RRCID -> 266499 COMPL. DATE 05/10/2012 TOTAL DEPTH 13990 PERF.13838 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		33220	-0-	33220 B	33220	33137	3	83	9	N	75					191
10	64873	X	31653	-0-	-33220 B	-0-	31584	3	69	9	N	63	181	1			73
11	35970	X	30312	-0-	-5658 B	-0-	30229	3	83	9	N	75					148
12	36611	X	30413	-0-	-6198 B	-0-	30333	3	80	9	N	73					221
01	36611	X	29665	-0-	-6946 B	-0-	29578	3	87	9	N	79	176	1			124
02	30996	X	26224	-0-	-4772 B	-0-	26156	3	68	9	N	62					186

FISTFUL OF DOLLARS UNIT WELL #: 1H RRCID -> 271447 COMPL. DATE 04/24/2013 TOTAL DEPTH 13505 PERF.13222 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		83077	-0-	83077 B	359680	64694	3	18383	9	N	16712	16688	1			545
10	DLQ G-10		68191	-0-	68191 B	427871	52824	3	15367	9	N	13970	14101	1			414
11	DLQ G-10		82845	-0-	82845 B	510716	64169	3	18676	9	N	16978	16722	1			670
12	DLQ G-10		82220	-0-	82220 B	592936	63892	3	18328	9	N	16662	17094	1			238
01	673647	X	80711	-0-	-592936 B	-0-	62811	3	17900	9	N	16273	16253	1			258
*02	70951	X	70951	-0-	-0- B	-0-	54977	3	15974	9	N	14522	14273	1			507

ELTA WILLIAMS WELL #: 1 RRCID -> 272445 COMPL. DATE 12/03/2012 TOTAL DEPTH 14600 PERF.13405 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	47187	-0-	47187 B	1616781	39536	3	7651	9	N	6955	6590	1			668
10	1662543	X	45762	-0-	-1616781 B	-0-	38371	3	7391	9	N	6719	6971	1			416
11	43309	X	43309	-0-	-0- B	-0-	36548	3	6761	9	N	6146	5957	1			605
12	44243	X	44243	-0-	-0- B	-0-	37689	3	6554	9	N	5958	5973	1			590
01	42720	X	42720	-0-	-0- B	-0-	36581	3	6139	9	N	5581	5807	1			364
*02	37323	X	37323	-0-	-0- B	-0-	32237	3	5086	9	N	4624	4516	1			472

FISTFUL OF DOLLARS NORTH UNIT WELL #: 1 RRCID -> 273071 COMPL. DATE 08/24/2013 TOTAL DEPTH 13772 PERF.13150 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	135656	-0-	135656 B	1948430	102637	3	33019	9	N	30017	30012	1			599
10	0	W	135611	-0-	135611 B	2084041	102576	3	33035	9	N	30032	30005	1			626
11	0	W	121484	-0-	121484 B	2205525	92488	3	28996	9	N	26360	25797	1			1189
*12	2327747	X	122222	-0-	-2205525 B	-0-	92843	3	29379	9	N	26708	27285	1			612
*01	144026	X	109690	-0-	-34336 B	-0-	83816	3	25874	9	N	23522	23452	1			682
*02	126616	X	85111	-0-	-41505 B	-0-	64190	3	20921	9	N	19019	18715	1			986

BEECH GROVE (WOODBINE) //CONT.// 06762 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. //CONT.// 058908
OUTLAW JOSEY WALES UNIT WELL #: 1 RRCID -> 274738 COMPL. DATE 07/25/2013 TOTAL DEPTH 13804 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEMUS (6300) 06987 850 ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
BEMUS WELL #: 1 RRCID -> 247216 COMPL. DATE 12/20/2006 TOTAL DEPTH 6737 PERF. 6620 - 6624

09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					36
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					36

BENDER (Y-2) 07095 625 ASSOCIATED 49B CNTY: MONTGOMERY
LGL ENERGY, INC. 500224
BENDER ESTATE A WELL #: 1 U RRCID -> 032164 COMPL. DATE 01/19/1964 TOTAL DEPTH N/A PERF. 5940 - 5942

09	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILLIARD Y-2 GAS UNIT WELL #: 2 U RRCID -> 035313 COMPL. DATE 02/03/1965 TOTAL DEPTH N/A PERF. 5958 - 5961

09	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TYRA, LEWIS WELL #: 1 RRCID -> 131960 COMPL. DATE 07/20/1991 TOTAL DEPTH 6202 PERF. 3955 - 3965

09	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BENDER, NE (WILCOX 9550) 07100 700 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ELLIOTT OIL & GAS OPERATING CO. 247836
BAHR WELL #: 1 RRCID -> 129593 COMPL. DATE 01/23/1997 TOTAL DEPTH 10200 PERF. 9545 - 9680

09	P&A COND	-0-	-0-	-0-		-0-					N	-0-					57
10	P&A COND	-0-	-0-	-0-		-0-					N	-0-					57
11	P&A COND	-0-	-0-	-0-		-0-					N	-0-					57
12	P&A COND	-0-	-0-	-0-		-0-					N	-0-					57
01	P&A COND	-0-	-0-	-0-		-0-					N	-0-					57
02	P&A COND	-0-	-0-	-0-		-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 10/30/2013 - PLUGGED 10/30/13

BERNARD, EAST (7700) 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
CLARK WELL #: 1 RRCID -> 161819 COMPL. DATE 12/14/1996 TOTAL DEPTH 13304 PERF. 8190 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8880	X	1264	-0-	-7616	-0-	48	1	1206	3	Y	9	138	1			1
							10	9									
10	9176	X	1150	-0-	-8026	-0-	45	1	1096	3	Y	8	7	1			2
							9	9									
11	4998	X	1087	-0-	-3911	-0-	46	1	1032	3	Y	8	8	1			2
							9	9									
12	1488	X	1178	-0-	-310	-0-	53	1	1114	3	Y	10	9	1			3
							11	9									
01	1209	X	1156	-0-	-53	-0-	52	1	1092	3	Y	11	12	1			2
							12	9									
02	1092	X	917	-0-	-175	-0-	39	1	870	3	Y	7	9	1			-0-
							8	9									

CLARK WELL #: 2 RRCID -> 173290 COMPL. DATE 12/16/1998 TOTAL DEPTH 8981 PERF. 8237 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13878	X	13878	-0-	-0-	-0-	513	1	13188	3	Y	161	150	1			76
							177	9									
10	14706	X	14706	-0-	-0-	-0-	568	1	13958	3	Y	164	97	1			143
							180	9									
11	9550	X	9550	-0-	-0-	-0-	408	1	9014	3	Y	116	68	1			191
							128	9									
12	8556	X	2178	-0-	-6378	-0-	97	1	2061	3	Y	18	31	1			178
							20	9									
01	14694	X	2940	-0-	-11754	-0-	134	1	2775	3	Y	28	29	1			177
							31	9									
02	13272	X	4131	-0-	-9141	-0-	172	1	3861	3	Y	89	226	1			40
							98	9									

KARPER OIL & GAS CORPORATION 451280
QUIREY WELL #: 1 RRCID -> 150465 COMPL. DATE 07/15/1994 TOTAL DEPTH 7923 PERF. 7672 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					59
10	108	N	108	-0-	-0-	-0-	108	2			N	-0-					59
11	2236	N	2236	-0-	-0-	-0-	2215	2	21	9	N	19					78
12	292	N	292	-0-	-0-	-0-	290	2	2	9	N	2					80
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					80
02	2100	N	497	-0-	-1603	-0-	497	2			N	-0-					80

MARWELL PETROLEUM LTD PARTNRSHIP 531085
JANIK ET AL WELL #: 1 RRCID -> 080694 COMPL. DATE 08/01/2009 TOTAL DEPTH 8112 PERF. 7708 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1072	-0-	-518	-0-	30	1	1031	2	N	10					122
							11	9									
10	1767	N	23	-0-	-1744	-0-	10	1	13	2	N	-0-					122
11	570	N	-0-	-0-	-570	-0-					N	-0-					122
12	1116	N	706	-0-	-410	-0-	20	1	686	2	N	-0-					122
01	816	N	816	-0-	-0-	-0-	20	1	796	2	N	-0-					122
*02	787	N	787	-0-	-0-	-0-	20	1	767	2	N	-0-					122

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
O'HARE ET AL WELL #: 1 RRCID -> 081704 COMPL. DATE 10/24/1978 TOTAL DEPTH 10820 PERF. 7650 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1004	-0-	-166	-0-	20	1	980	2	N	4					97
							4	9									
10	1178	N	200	-0-	-978	-0-	20	1	180	2	N	-0-					97
11	600	N	-0-	-0-	-600	-0-					N	-0-					97
12	1023	N	309	-0-	-714	-0-	20	1	289	2	N	-0-					97
01	398	N	398	-0-	-0-	-0-	20	1	378	2	N	-0-					97
*02	1271	N	1271	-0-	-0-	-0-	30	1	1241	2	N	-0-					97

OMEGA ENERGY, LLC 622657
ANGELO UNIT WELL #: 1 RRCID -> 085303 COMPL. DATE 10/21/1980 TOTAL DEPTH 8039 PERF. 7545 - 7871

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

ANGELO UNIT WELL #: 2 RRCID -> 111212 COMPL. DATE 03/13/1984 TOTAL DEPTH 7885 PERF. 7653 - 7680

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHEASTERN PIPE LINE COMPANY 803290
WALLACE, A. M. WELL #: 1 RRCID -> 005216 COMPL. DATE 01/29/1960 TOTAL DEPTH 8150 PERF. 7586 - 7599

09	1100	N	1100	-0-	-0-	-0-	131	1	969	2	N	-0-					23
10	1175	N	1175	-0-	-0-	-0-	130	1	1045	2	N	-0-					23
11	1260	N	956	-0-	-304	-0-	113	1	843	2	N	-0-					23
12	1147	N	1039	-0-	-108	-0-	121	1	918	2	N	-0-					23
01	1178	N	58	-0-	-1120	-0-	6	1	52	2	N	-0-					23
02	896	N	270	-0-	-626	-0-	34	1	236	2	N	-0-					23

LEVERIDGE, A. T. WELL #: 2 RRCID -> 005225 COMPL. DATE 09/01/2009 TOTAL DEPTH 8150 PERF. 7674 - 7995

09	750	N	695	-0-	-55	-0-	83	1	610	2	Y	2	57	1			6
							2	9									
10	881	N	881	-0-	-0-	-0-	97	1	781	2	Y	3					9
							3	9									
11	750	N	724	-0-	-26	-0-	85	1	637	2	Y	2					11
							2	9									
12	898	N	898	-0-	-0-	-0-	105	1	793	2	Y	-0-					11
01	868	N	760	-0-	-108	-0-	94	1	656	2	Y	9					20
							10	9									
*02	715	N	715	-0-	-0-	-0-	90	1	621	2	Y	4					24
							4	9									

LEVERIDGE, W. C. AAIF, M. D. WELL #: 1 RRCID -> 072124 COMPL. DATE 06/11/1977 TOTAL DEPTH 8310 PERF. 7750 - 7760

09	1950	X	1799	-0-	-151	-0-	215	1	1584	2	Y	-0-					36
10	2015	X	1824	-0-	-191	-0-	201	1	1623	2	Y	-0-					36
11	1830	X	1468	-0-	-362	-0-	173	1	1295	2	Y	-0-					36
*12	2029	X	2029	-0-	-0-	-0-	236	1	1793	2	Y	-0-					36
01	2199	X	2199	-0-	-0-	-0-	277	1	1922	2	Y	-0-					31
02	1680	X	1297	-0-	-383	-0-	164	1	1133	2	Y	-0-					31

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290

LEVERIDGE, M. DORRIS UNIT WELL #: 3 RRCID -> 100684 COMPL. DATE 06/03/1982 TOTAL DEPTH 8316 PERF. 7799 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	344	-0-	-286	-0-	41	1	303	2	N	-0-					67
10	527	N	527	-0-	-0-	-0-	58	1	469	2	N	-0-					67
11	576	N	576	-0-	-0-	-0-	68	1	508	2	N	-0-					67
12	590	N	590	-0-	-0-	-0-	69	1	521	2	N	-0-					67
01	598	N	598	-0-	-0-	-0-	75	1	523	2	N	-0-					67
02	532	N	490	-0-	-42	-0-	62	1	428	2	N	-0-					67

LEVERIDGE, W. C., AAIF, MDL WELL #: 1A RRCID -> 128323 COMPL. DATE 08/16/1988 TOTAL DEPTH 8398 PERF. 8234 - 8298

09	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					9
10	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					9
11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					9
12	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					9
01	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					9
02	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					9

PLUGGED AND ABANDONED_____ 03/31/2014 - P&A 03/31/14

LEVERIDGE, A. T. WELL #: 1 RRCID -> 136068 COMPL. DATE 07/22/1990 TOTAL DEPTH 8123 PERF. 7761 - 7786

09	2160	N	1963	-0-	-197	-0-	234	1	1728	2	Y	1	97	1			10
							1	9									
10	1984	N	1953	-0-	-31	-0-	215	1	1735	2	Y	3					13
							3	9									
11	1877	N	1877	-0-	-0-	-0-	221	1	1654	2	Y	2					15
							2	9									
12	2015	N	1959	-0-	-56	-0-	228	1	1731	2	Y	-0-					15
01	1953	N	1326	-0-	-627	-0-	166	1	1152	2	Y	7					22
							8	9									
02	1764	N	1688	-0-	-76	-0-	213	1	1469	2	Y	5					27
							6	9									

LEVERIDGE, W.C. ET UX WELL #: 4 RRCID -> 138437 COMPL. DATE 05/28/1991 TOTAL DEPTH 8514 PERF. 8135 - 8161

09	5040	X	3829	-0-	-1211	-0-	451	1	3325	2	Y	48	45	1			23
							53	9									
10	4526	X	3645	-0-	-881	-0-	397	1	3196	2	Y	47	41	1			29
							52	9									
11	4320	X	3948	-0-	-372	-0-	459	1	3438	2	Y	46	44	1			31
							51	9									
12	4464	X	3582	-0-	-882	-0-	414	1	3139	2	Y	26					57
							29	9									
01	4340	X	3921	-0-	-419	-0-	490	1	3405	2	Y	24					81
							26	9									
02	3696	X	3151	-0-	-545	-0-	396	1	2731	2	Y	22	78	1			25
							24	9									

LEVERIDGE, W. C. ET UX -B- WELL #: 6 RRCID -> 146881 COMPL. DATE 09/24/1993 TOTAL DEPTH 8290 PERF. 7867 - 7887

09	1589	N	1589	-0-	-0-	-0-	183	1	1349	2	Y	52	44	1			22
							57	9									
10	1595	N	1595	-0-	-0-	-0-	169	1	1364	2	Y	56	46	1			32
							62	9									
11	1566	N	1566	-0-	-0-	-0-	178	1	1333	2	Y	50	48	1			34
							55	9									
12	1800	N	1800	-0-	-0-	-0-	205	1	1553	2	Y	38					72
							42	9									
01	1581	N	1468	-0-	-113	-0-	181	1	1257	2	Y	27					99
							30	9									
02	1456	N	1251	-0-	-205	-0-	155	1	1070	2	Y	24	93	1			30
							26	9									

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
DORRIS, M. LEVERIDGE UNIT 1 WELL #: 1 A RRCID -> 151523 COMPL. DATE 10/09/1994 TOTAL DEPTH 8218 PERF. 7775 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2641	-0-	-479	-0-	315	1	2326	2	N	-0-					102
10	2976	X	2867	-0-	-109	-0-	317	1	2550	2	N	-0-					102
11	2987	X	2987	-0-	-0-	-0-	352	1	2635	2	N	-0-					102
12	2883	X	2861	-0-	-22	-0-	333	1	2528	2	N	-0-					102
01	2883	X	2207	-0-	-676	-0-	278	1	1929	2	N	-0-					102
02	2800	X	2326	-0-	-474	-0-	294	1	2032	2	N	-0-					102

LEVERIDGE, W. C. ET UX 'D' WELL #: 8 RRCID -> 169434 COMPL. DATE 07/09/1998 TOTAL DEPTH 8468 PERF. 8009 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	466	-0-	-164	-0-	56	1	410	2	Y	-0-					78
10	1457	N	869	-0-	-588	-0-	96	1	773	2	Y	-0-					78
11	990	N	640	-0-	-350	-0-	75	1	565	2	Y	-0-					78
12	654	N	654	-0-	-0-	-0-	76	1	578	2	Y	-0-					78
01	868	N	863	-0-	-5	-0-	109	1	754	2	Y	-0-					78
*02	588	N	358	-0-	-230	-0-	39	1	272	2	Y	43	77	1			44
							47	9									

LEVERIDGE, W. C. ET UX 'A' WELL #: 5 RRCID -> 172310 COMPL. DATE 12/20/1998 TOTAL DEPTH 8562 PERF. 7880 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2908	-0-	-542	-0-	347	1	2561	2	Y	-0-	42	1			21
10	3501	X	3501	-0-	-0-	-0-	380	1	3059	2	Y	56	45	1			32
							62	9									
11	3270	X	2774	-0-	-496	-0-	322	1	2408	2	Y	40	42	1			30
							44	9									
12	3317	X	2805	-0-	-512	-0-	323	1	2451	2	Y	28					58
							31	9									
01	3503	X	2882	-0-	-621	-0-	359	1	2495	2	Y	25					83
							28	9									
02	3164	X	2419	-0-	-745	-0-	303	1	2092	2	Y	22	80	1			25
							24	9									

LEVERIDGE, W. C. ET UX 'C' WELL #: 7 RRCID -> 177195 COMPL. DATE 10/29/1999 TOTAL DEPTH 8380 PERF. 7934 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1977	N	1977	-0-	-0-	-0-	229	1	1693	2	Y	50	45	1			23
							55	9									
10	2063	N	2063	-0-	-0-	-0-	221	1	1783	2	Y	54	45	1			32
							59	9									
11	2040	N	1849	-0-	-191	-0-	212	1	1590	2	Y	43	44	1			31
							47	9									
12	2046	N	1938	-0-	-108	-0-	221	1	1678	2	Y	35					66
							39	9									
01	2077	N	1873	-0-	-204	-0-	232	1	1609	2	Y	29					95
							32	9									
02	1736	N	1577	-0-	-159	-0-	196	1	1353	2	Y	25	91	1			29
							28	9									

LEVERIDGE, W. C. ET UX 'C' WELL #: 10 RRCID -> 186143 COMPL. DATE 09/05/2001 TOTAL DEPTH 8693 PERF. 8235 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	89	1	660	2	Y	-0-					58
10	707	N	707	-0-	-0-	-0-	78	1	629	2	Y	-0-					58
11	659	N	659	-0-	-0-	-0-	78	1	581	2	Y	-0-					58
12	821	N	821	-0-	-0-	-0-	96	1	725	2	Y	-0-					58
01	713	N	678	-0-	-35	-0-	85	1	593	2	Y	-0-					58
*02	741	N	741	-0-	-0-	-0-	80	1	551	2	Y	100	90	1			68
							110	9									

BERNARD, EAST (7700) //CONT.// 07301 747 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SOUTHEASTERN PIPE LINE COMPANY //CONT.// 803290
LEVERIDGE, M. DORRIS WELL #: 4 RRCID -> 186359 COMPL. DATE 12/06/2000 TOTAL DEPTH 8315 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	215	-0-	-295	-0-	26	1	189	2	N	-0-					64
10	368	N	368	-0-	-0-	-0-	41	1	327	2	N	-0-					64
11	540	N	540	-0-	-0-	-0-	64	1	476	2	N	-0-					64
12	454	N	454	-0-	-0-	-0-	53	1	401	2	N	-0-					64
01	381	N	381	-0-	-0-	-0-	48	1	333	2	N	-0-					64
02	476	N	428	-0-	-48	-0-	54	1	374	2	N	-0-					64

BERNARD, W. (BERNARD, EAST 2700) 07307 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 1 RRCID -> 126570 COMPL. DATE 12/21/1987 TOTAL DEPTH 8012 PERF. 2676 - 2682

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BERNARD, W. (BOETTCHER 7380) 07307 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XOG OPERATING LLC 945921
GILBERT WELL #: 3 RRCID -> 118046 COMPL. DATE 08/14/1985 TOTAL DEPTH 8016 PERF. 7416 - 7432

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILBERT WELL #: 2 C RRCID -> 118263 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7386 - 7394

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

XTO ENERGY INC. 945936
NORTHINGTON "B" WELL #: 5 RRCID -> 111090 COMPL. DATE 05/31/1984 TOTAL DEPTH 7750 PERF. 7416 - 7426

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					71
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					71
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					71
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					71
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					71
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					71

BERNARD, W. (CLODINE) 07307 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 276175 COMPL. DATE 05/22/2014 TOTAL DEPTH 7744 PERF. 7040 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		2089	-0-	2089	2089	2089	2			N	-0-					-0-
06	0		3986	-0-	3986	6075	3986	2			N	-0-					-0-
*07	6075	X	-0-	-0-	-6075	-0-					N	-0-					-0-
08	11625	X	-0-	-0-	-11625	-0-					N	-0-					-0-
09	11250	X	-0-	-0-	-11250	-0-					N	-0-					-0-
10	11625	X	-0-	-0-	-11625	-0-					N	-0-					-0-
11	11250	X	-0-	-0-	-11250	-0-					N	-0-					-0-
12	11625	X	-0-	-0-	-11625	-0-					N	-0-					-0-
01	11625	X	-0-	-0-	-11625	-0-					N	-0-					-0-
02	10500	X	-0-	-0-	-10500	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
DUNCAN, F. B. WELL #: 1 RRCID -> 005248 COMPL. DATE 05/16/1997 TOTAL DEPTH 7138 PERF. 7060 - 7074

09	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					76
10	415	N	415	-0-	-0-	-0-	415	2			N	-0-					76
11	650	N	650	-0-	-0-	-0-	650	2			N	-0-					76
12	620	N	517	-0-	-103	-0-	517	2			N	-0-					76
01	620	N	468	-0-	-152	-0-	468	2			N	-0-					76
02	560	N	373	-0-	-187	-0-	373	2			N	-0-					76

BERNARD, W. (COOK MT. 7800) 07307 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BERNARD, HVALINKA WELL #: 1 RRCID -> 218132 COMPL. DATE 01/14/2008 TOTAL DEPTH 7930 PERF. 7628 - 7641

09	1500	X	-0-	-0-	-1500	-0-					N	9					58
10	1302	X	-0-	-0-	-1302	-0-					N	6					64
11	750	X	-0-	-0-	-750	-0-					N	8					72
12	1172	X	1172	-0-	-0-	-0-	474	1	690	2	N	7					79
							8	9									
01	1428	X	1428	-0-	-0-	-0-	474	1	946	2	N	7					86
							8	9									
*02	1015	X	1015	-0-	-0-	-0-	428	1	583	2	N	4					90
							4	9									

XTO ENERGY INC. 945936
NORTHINGTON "B" WELL #: 9 RRCID -> 253402 COMPL. DATE 08/06/2009 TOTAL DEPTH 12407 PERF. 7946 - 7957

09	2040	X	1992	-0-	-48	-0-	417	1	1569	3	N	5					45
							6	9									
10	1984	X	1459	-0-	-525	-0-	279	1	1180	3	N	-0-					45
11	1920	X	1855	-0-	-65	-0-	442	1	1389	3	N	22					67
							24	9									
12	2046	X	1258	-0-	-788	-0-	300	1	944	3	N	13					80
							14	9									
01	2046	X	1768	-0-	-278	-0-	263	1	1496	3	N	8					88
							9	9									
02	1848	X	1273	-0-	-575	-0-	343	1	926	3	N	4					92
							4	9									

BERNARD, W. (D-Y 6700) 07307 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 4 RRCID -> 133236 COMPL. DATE 12/15/1989 TOTAL DEPTH 7900 PERF. 6710 - 6712

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (WINTERMANN EY 6800) 07307 550 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "C" WELL #: 3 RRCID -> 144330 COMPL. DATE 02/22/1993 TOTAL DEPTH 7800 PERF. 6882 - 6888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (YEGUA 7120) 07307 732 ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 2 RRCID -> 254236 COMPL. DATE 11/01/2009 TOTAL DEPTH 7135 PERF. 7042 - 7060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BERNARD, W. (YEGUA 7150) 07307 733 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 5 RRCID -> 134383 COMPL. DATE 04/02/1990 TOTAL DEPTH 7968 PERF. 7148 - 7153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (YEGUA 7200) 07307 734 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 251306 COMPL. DATE 06/11/2009 TOTAL DEPTH 7744 PERF. 7156 - 7160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21

BERNARD, W. (YEGUA 7600) 07307 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JILPETCO, INC. 432469
JACOB'S WELL WELL #: 1 RRCID -> 246279 COMPL. DATE 01/23/2009 TOTAL DEPTH 7744 PERF. 7603 - 7613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERNARD, W. (YEGUA 7750) 07307 850 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
WINTERMANN "B" WELL #: 6 RRCID -> 137504 COMPL. DATE 03/08/1991 TOTAL DEPTH 8000 PERF. 7711 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (7000) 07307 950 NON-ASSOCIATED CAPACITY CNTY: WHARTON
JILPETCO, INC. 432469
SINCLAIR WELL #: 1 RRCID -> 151768 COMPL. DATE 10/11/1994 TOTAL DEPTH 7750 PERF. 7052 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	4939	-0-	-5051	-0-	4939	2			N	-0-					22
10	10323	X	3243	-0-	-7080	-0-	3243	2			N	-0-					22
11	9990	X	252	-0-	-9738	-0-	252	2			N	-0-					22
12	5115	X	3179	-0-	-1936	-0-	3179	2			N	-0-					22
01	7358	X	7358	-0-	-0-	-0-	7358	2			N	-0-					22
*02	10196	X	10196	-0-	-0-	-0-	10196	2			N	-0-					22

XOG OPERATING LLC 945921
WINTERMANN -B- WELL #: 1 RRCID -> 135537 COMPL. DATE 08/09/1990 TOTAL DEPTH 7718 PERF. 6951 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERMANN "C" WELL #: 4 RRCID -> 138145 COMPL. DATE 04/18/1991 TOTAL DEPTH 7831 PERF. 7017 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERNARD, W. (7650) 07307 960 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XTO ENERGY INC. 945936
NORTHINGTON WELL #: 2 RRCID -> 206064 COMPL. DATE 12/21/2006 TOTAL DEPTH 8060 PERF. 6964 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BERNARD, W. (7700) 07307 969 ASSOCIATED ONE WELL CNTY: WHARTON
GCER ONSHORE, LLC 298385
WESTMORELAND WELL #: 1 RRCID -> 234939 COMPL. DATE 02/26/2008 TOTAL DEPTH 8600 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	#	-0-	-0-	-390	-0-					N	-0-					-0-
10	813	R	813	-0-	-0-	-0-	813	2			N	-0-					-0-
11	300	#	113	-0-	-187	-0-	113	2			N	-0-					-0-
12	114	R	114	-0-	-0-	-0-	114	2			N	-0-					-0-
01	806	#	176	-0-	-630	-0-	176	2			N	-0-					-0-
02	728	#	180	-0-	-548	-0-	180	2			N	-0-					-0-

BERNARD, W. (7850) 07307 975 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
DUNCAN WELL #: 1 RRCID -> 171657 COMPL. DATE 12/15/1998 TOTAL DEPTH 8220 PERF. 7938 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	1227	-0-	-273	-0-	1227	2			N	-0-					44
10	1550	X	1324	-0-	-226	-0-	1324	2			N	-0-					44
11	1650	X	579	-0-	-1071	-0-	579	2			N	-0-					44
12	1705	X	483	-0-	-1222	-0-	483	2			N	-0-					44
01	1705	X	1168	-0-	-537	-0-	1168	2			N	-0-					44
*02	1208	X	1208	-0-	-0-	-0-	1208	2			N	-0-					44

XOG OPERATING LLC 945921
GILBERT WELL #: 2 T RRCID -> 122296 COMPL. DATE 09/10/1985 TOTAL DEPTH 8012 PERF. 7738 - 7794

09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERNARD PRAIRIE (4400) 07321 888 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CORUM PRODUCTION COMPANY 180197
BOETTCHER WELL #: 1 RRCID -> 246626 COMPL. DATE 01/24/2009 TOTAL DEPTH 5000 PERF. 4486 - 4488

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BESSMAY (MIOCENE) 07479 210 NON-ASSOCIATED CAPACITY CNTY: JASPER
UNION GAS OPERATING COMPANY 876500
ADJ MINERALS WELL #: RRCID -> 226536 COMPL. DATE 01/09/2007 TOTAL DEPTH 4005 PERF. 3687 - 3690

09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					26
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					26
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					26
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					26
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					26

PLUGGED AND ABANDONED_____ 08/19/2011

ADJ MINERALS WELL #: RRCID -> 229610 COMPL. DATE 01/31/2007 TOTAL DEPTH 4009 PERF. 3800 - 3802

09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22

PLUGGED AND ABANDONED_____ 06/14/2012

BESSMAY (WILCOX CONS) 07479 240 NON-ASSOCIATED CAPACITY CNTY: JASPER
JAMEX, INC. 429659
VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179985 COMPL. DATE 12/28/2002 TOTAL DEPTH 12000 PERF.10504 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	664	N	664	-0-	-0-	-0-	423 138	1 9	103	2	N	125	189	1			103
10	643	N	643	-0-	-0-	-0-	49 131	1 9	463	2	N	119					222
11	450	N	266	-0-	-184	-0-	14 103	1 9	149	2	N	94	189	1			127
12	938	N	938	-0-	-0-	-0-	118 158	1 9	662	2	N	144	197	1			74
*01	754	N	754	-0-	-0-	-0-	123 145	1 9	486	2	N	132					206
*02	779	N	779	-0-	-0-	-0-	115 124	1 9	540	2	N	113	180	1			139

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 179987 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10504 - 10548

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VASTAR-TEMPLE INLAND WELL #: 1 RRCID -> 180816 COMPL. DATE 08/14/2000 TOTAL DEPTH 12000 PERF.10852 - 10894

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VASTAR BONNER WELL #: 1 RRCID -> 252001 COMPL. DATE 11/02/2007 TOTAL DEPTH 19458 PERF.11532 - 11540

09	43	N	43	-0-	-0-	-0-	10 30	1 9	3	2	N	27					217
10	43	N	43	-0-	-0-	-0-	1 33	1 9	9	2	N	30					247
11	180	N	93	-0-	-87	-0-	6	1	87	2	N	-0-					247
12	111	N	111	-0-	-0-	-0-	10 28	1 9	73	2	N	25	188	1			84
*01	169	N	169	-0-	-0-	-0-	11 34	1 9	124	2	N	31					115
*02	159	N	159	-0-	-0-	-0-	18 31	1 9	110	2	N	28					143

BP-STOCKSTILL WELL #: 1 RRCID -> 254768 COMPL. DATE 08/24/2009 TOTAL DEPTH 12650 PERF.10477 - 10513

09	510	N	7	-0-	-503	-0-	5 1	1 9	1	2	N	1					214
10	3100	N	4764	-0-	1664	1664	249 1057	1 9	3458	2	N	961	733	1			442
11	3000	N	6941	-0-	3941	5605	354 1249	1 9	5338	2	N	1135	1130	1			447
12	3100	N	3334	-0-	234	5839	295 608	1 9	2431	2	N	553	764	1			236
*01	3100	N	3092	-0-	-8	5831	310 557	1 9	2225	2	N	506	569	1			173
*02	8391	X	2560	-0-	-5831	-0-	266 462	1 9	1832	2	N	420	373	1			220

BIG -A- TAYLOR 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
AKG OPERATING COMPANY 009566
KOEHLER WELL #: 1 RRCID -> 102402 COMPL. DATE 09/11/1982 TOTAL DEPTH 9123 PERF. 6727 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	862	-0-	-38	-0-	86	1	773	2	N	3					196
							3	9									
10	971	N	971	-0-	-0-	-0-	107	1	864	2	N	-0-					196
11	985	N	985	-0-	-0-	-0-	107	1	871	2	N	6					202
							7	9									
12	1036	N	1036	-0-	-0-	-0-	107	1	927	2	N	2					204
							2	9									
01	961	N	940	-0-	-21	-0-	95	1	845	2	N	-0-					204
02	924	N	868	-0-	-56	-0-	85	1	783	2	N	-0-					204

LAZARUS WELL #: 1 RRCID -> 183857 COMPL. DATE 06/04/2001 TOTAL DEPTH 12987 PERF. 6904 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1397	N	1397	-0-	-0-	-0-	101	1	1296	2	N	-0-					156
10	1457	N	1428	-0-	-29	-0-	118	1	1309	2	N	1					157
							1	9									
11	1560	N	1363	-0-	-197	-0-	107	1	1256	2	N	-0-					157
12	1667	N	1667	-0-	-0-	-0-	126	1	1541	2	N	-0-					157
01	1598	N	1598	-0-	-0-	-0-	118	1	1480	2	N	-0-					157
*02	1430	N	1430	-0-	-0-	-0-	124	1	1306	2	N	-0-					157

SCHULTZ, HERMAN WELL #: 1 RRCID -> 209235 COMPL. DATE N/A TOTAL DEPTH 10084 PERF. 7110 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2893	N	2893	-0-	-0-	-0-	92	1	2776	3	N	23					137
							25	9									
10	3100	N	3287	-0-	187	187	99	1	3175	3	N	12					149
							13	9									
11	3000	N	3126	-0-	126	313	88	1	3010	3	N	25					174
							28	9									
12	3100	N	2996	-0-	-104	209	86	1	2902	3	N	7					181
							8	9									
01	3304	X	3095	-0-	-209	-0-	92	1	2975	3	N	25					206
							28	9									
02	1876	X	1763	-0-	-113	-0-	51	1	1703	3	N	8	180	1			34
							9	9									

ANCHOR OPERATING CO. 020596
HARRIS UNIT WELL #: 2 RRCID -> 098873 COMPL. DATE 04/08/1982 TOTAL DEPTH 7450 PERF. 7283 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					136
10	0	N	-0-	-0-	-0-	-0-					N	-0-					136
11	0	N	-0-	-0-	-0-	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					136

APACHE CORPORATION 027200
KNESEK, E. UNIT WELL #: 1 RRCID -> 155953 COMPL. DATE 08/10/1995 TOTAL DEPTH 11141 PERF. 6669 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	482	-0-	-88	-0-	90	1	388	2	N	4					87
							4	9									
10	583	N	583	-0-	-0-	-0-	93	1	490	2	N	-0-					87
11	239	N	239	-0-	-0-	-0-	90	1	149	2	N	-0-					87
12	168	N	168	-0-	-0-	-0-	93	1	75	2	N	-0-					87
01	123	N	123	-0-	-0-	-0-	93	1	4	2	N	24					111
							26	9									
*02	696	N	696	-0-	-0-	-0-	84	1	605	2	N	6					117
							7	9									

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
BBX OPERATING, L.L.C. 058908
LAUDERDALE WELL #: 3 RRCID -> 221158 COMPL. DATE 03/11/2006 TOTAL DEPTH 9951 PERF. 5632 - 6058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
DALE UNIT WELL #: 1 RRCID -> 095720 COMPL. DATE 10/01/1981 TOTAL DEPTH 7200 PERF. 7025 - 7045

09	513	N	513	-0-	-0-	-0-	507	2	6	9	N	5				64
10	674	N	674	-0-	-0-	-0-	674	2			N	-0-				64
11	626	N	626	-0-	-0-	-0-	626	2			N	-0-				64
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-				64
01	544	N	544	-0-	-0-	-0-	544	2			N	-0-				64
*02	478	N	478	-0-	-0-	-0-	478	2			N	-0-				64

BRACEWELL WELL #: 1 RRCID -> 095909 COMPL. DATE 08/18/1981 TOTAL DEPTH 9495 PERF. 6978 - 6996

09	1020	N	1016	-0-	-4	-0-	1015	2	1	9	N	1				77
10	1072	N	1072	-0-	-0-	-0-	11	1	1061	2	N	-0-				77
11	1037	N	1037	-0-	-0-	-0-	6	1	1029	2	N	2				79
							2	9								
12	1054	N	1052	-0-	-2	-0-	6	1	1044	2	N	2				81
							2	9								
01	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-				81
02	980	N	958	-0-	-22	-0-	957	2	1	9	N	1				82

VINCE UNIT WELL #: 1 RRCID -> 096767 COMPL. DATE 12/03/1981 TOTAL DEPTH 7010 PERF. 6870 - 6880

09	2260	N	2260	-0-	-0-	-0-	264	1	1996	2	N	-0-				46
10	2371	N	2371	-0-	-0-	-0-	273	1	2096	2	N	2				48
							2	9								
11	2273	N	2273	-0-	-0-	-0-	264	1	2009	2	N	-0-				48
12	2356	N	2356	-0-	-0-	-0-	273	1	2083	2	N	-0-				48
01	2434	N	2434	-0-	-0-	-0-	273	1	2151	2	N	9				57
							10	9								
*02	2135	N	2135	-0-	-0-	-0-	246	1	1881	2	N	7				64
							8	9								

WARD UNIT WELL #: 1 RRCID -> 097107 COMPL. DATE 01/06/1982 TOTAL DEPTH 7154 PERF. 6910 - 6921

09	90	N	74	-0-	-16	-0-	74	2			N	-0-				46
10	93	N	79	-0-	-14	-0-	79	2			N	-0-				46
11	90	N	83	-0-	-7	-0-	83	2			N	-0-				46
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-				46
01	93	N	78	-0-	-15	-0-	78	2			N	-0-				46
02	84	N	71	-0-	-13	-0-	71	2			N	-0-				46

NAN WELL #: 1 RRCID -> 112572 COMPL. DATE 06/27/1984 TOTAL DEPTH 8953 PERF. 6672 - 6690

09	57	N	57	-0-	-0-	-0-	57	2			N	-0-				-0-
10	62	N	36	-0-	-26	-0-	36	2			N	-0-				-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-				-0-
12	62	N	38	-0-	-24	-0-	38	2			N	-0-				-0-
01	31	N	26	-0-	-5	-0-	26	2			N	-0-				-0-
02	28	N	27	-0-	-1	-0-	27	2			N	-0-				-0-

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
MINNIE WELL #: 1 RRCID -> 113390 COMPL. DATE 09/18/1984 TOTAL DEPTH 9275 PERF. 6827 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	288	N	288	-0-	-0-	-0-	274	2	14	9	N	13					60
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					60
11	245	N	245	-0-	-0-	-0-	245	2			N	-0-					60
12	310	N	235	-0-	-75	-0-	235	2			N	-0-					60
01	279	N	245	-0-	-34	-0-	245	2			N	-0-					60
02	224	N	220	-0-	-4	-0-	220	2			N	-0-					60

MAYJAC I, LLC 536431
YEGUA HILLS DEVELOPMENT WELL #: 1 RRCID -> 101168 COMPL. DATE 06/23/1982 TOTAL DEPTH 9848 PERF. 7280 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1666	N	1666	-0-	-0-	-0-	1663	1	3	9	N	3					130
10	1790	N	1790	-0-	-0-	-0-	1790	1			N	-0-					130
11	1719	N	1719	-0-	-0-	-0-	1718	1	1	9	N	1					131
12	1815	N	1815	-0-	-0-	-0-	1815	1			N	-0-					131
01	1284	N	1284	-0-	-0-	-0-	1278	1	6	9	N	5					136
*02	1709	N	1709	-0-	-0-	-0-	1699	1	10	9	N	9					145

MINERAL TECHNOLOGIES, INC. 593635
JACKSON WELL #: 1A RRCID -> 103813 COMPL. DATE 01/06/1983 TOTAL DEPTH 6987 PERF. 6894 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	1					255
10	0	N	-0-	-0-	-0-	-0-					N	1					256
11	0	N	-0-	-0-	-0-	-0-					N	4					260
12	0	N	-0-	-0-	-0-	-0-					N	3					263
01	0	N	-0-	-0-	-0-	-0-					N	2					265
02	0	N	-0-	-0-	-0-	-0-					N	3					268

OGDEN RESOURCES CORPORATION 618970
KNESEK WELL #: 1 RRCID -> 101397 COMPL. DATE 07/15/1982 TOTAL DEPTH 9180 PERF. 6792 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2878	N	2878	-0-	-0-	-0-	2876	2	2	9	N	2					170
10	3152	X	3152	-0-	-0-	-0-	3148	2	4	9	N	4					174
11	3000	X	2380	-0-	-620	-0-	2377	2	3	9	N	3					177
12	3682	X	3682	-0-	-0-	-0-	3673	2	9	9	N	8					185
01	3533	X	3533	-0-	-0-	-0-	3520	2	13	9	N	12					197
*02	3132	X	3132	-0-	-0-	-0-	3122	2	10	9	N	9					206

PAIGE WELL #: 2 RRCID -> 103965 COMPL. DATE 01/18/1983 TOTAL DEPTH 7143 PERF. 7035 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	N	2602	-0-	-338	-0-	2599	2	3	9	N	3					204
10	3038	N	2926	-0-	-112	-0-	2919	2	7	9	N	6					210
11	2868	N	2868	-0-	-0-	-0-	2855	2	13	9	N	12					222
12	3005	N	3005	-0-	-0-	-0-	3001	2	4	9	N	4					226
01	3018	N	3018	-0-	-0-	-0-	2998	2	20	9	N	18					244
*02	2728	N	2728	-0-	-0-	-0-	2714	2	14	9	N	13					257

KNESEK, MARTIN WELL #: 2 RRCID -> 105146 COMPL. DATE 04/08/1983 TOTAL DEPTH 7050 PERF. 6836 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2354	N	2354	-0-	-0-	-0-	2353	2	1	9	N	1					135
10	2653	N	2653	-0-	-0-	-0-	2645	2	8	9	N	7					142
11	2820	N	1358	-0-	-1462	-0-	1357	2	1	9	N	1					143
12	2418	N	1828	-0-	-590	-0-	1819	2	9	9	N	8					151
01	2666	N	1233	-0-	-1433	-0-	1233	2			N	-0-					151
*02	1636	N	1636	-0-	-0-	-0-	1630	2	6	9	N	5					156

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
OGDEN RESOURCES CORPORATION //CONT.// 618970
KNESEK, E.J. WELL #: 1 RRCID -> 105378 COMPL. DATE 04/22/1983 TOTAL DEPTH 7030 PERF. 6824 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	1074	-0-	-186	-0-	1070	2	4	9	N	4					48
10	1178	N	1117	-0-	-61	-0-	1111	2	6	9	N	5					53
11	1080	N	1071	-0-	-9	-0-	1062	2	9	9	N	8					61
12	1116	N	1053	-0-	-63	-0-	1044	2	9	9	N	8					69
01	1116	N	1098	-0-	-18	-0-	1087	2	11	9	N	10					79
02	1008	N	1008	-0-	-0-	-0-	1005	2	3	9	N	3					82

CHARANZA, JOE F. ET AL WELL #: 1 RRCID -> 132301 COMPL. DATE 01/15/1989 TOTAL DEPTH 9321 PERF. 6606 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	664	-0-	-56	-0-	664	2			N	-0-					94
10	682	N	577	-0-	-105	-0-	573	2	4	9	N	4					98
11	666	N	666	-0-	-0-	-0-	664	2	2	9	N	2					100
12	682	N	680	-0-	-2	-0-	678	2	2	9	N	2					102
01	662	N	662	-0-	-0-	-0-	659	2	3	9	N	3					105
02	616	N	499	-0-	-117	-0-	497	2	2	9	N	2					107

OPPERMAN, JIMMY WELL #: 1 RRCID -> 140634 COMPL. DATE 01/14/1992 TOTAL DEPTH 9342 PERF. 6968 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	668	-0-	-22	-0-	668	2			N	-0-					166
10	713	N	637	-0-	-76	-0-	637	2			N	-0-					166
11	660	N	619	-0-	-41	-0-	619	2			N	-0-					166
12	682	N	607	-0-	-75	-0-	605	2	2	9	N	2					168
01	651	N	631	-0-	-20	-0-	625	2	6	9	N	5					173
*02	592	N	592	-0-	-0-	-0-	584	2	8	9	N	7					180

RAMTEX ENERGY LLC 690225
BLINKA-POEHL WELL #: 1 RRCID -> 160840 COMPL. DATE 10/03/1996 TOTAL DEPTH 9369 PERF. 6970 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	547	-0-	-53	-0-	547	2			N	-0-					166
10	589	N	579	-0-	-10	-0-	579	2			N	-0-					166
11	570	N	541	-0-	-29	-0-	535	2	6	9	N	5					171
12	558	N	546	-0-	-12	-0-	546	2			N	-0-					171
01	589	N	531	-0-	-58	-0-	531	2			N	-0-					171
02	504	N	479	-0-	-25	-0-	479	2			N	-0-					171

SHERIDAN PRODUCTION COMPANY, LLC 775854
MASON WELL #: N 1 RRCID -> 101596 COMPL. DATE 06/23/1982 TOTAL DEPTH 7608 PERF. 7454 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	N	2904	-0-	-36	-0-	180	1	2720	3	N	4					54
							4	9									
10	3100	N	3233	-0-	133	133	186	1	3036	3	N	10					64
							11	9									
11	3000	N	2874	-0-	-126	7	180	1	2692	3	N	2					66
							2	9									
12	3007	N	2919	-0-	-88	-0-	186	1	2723	3	N	9					75
							10	9									
01	3100	X	2816	-0-	-284	-0-	186	1	2618	3	N	11					86
							12	9									
02	2800	X	2510	-0-	-290	-0-	168	1	2329	3	N	12					98
							13	9									

ASH UNIT WELL #: RRCID -> 102401 COMPL. DATE 10/04/1982 TOTAL DEPTH 7430 PERF. 7264 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 06/29/2010

BIG -A- TAYLOR //CONT.// 07728 600 NON-ASSOCIATED CAPACITY CNTY: BURLESON
SRJC ENTERPRISES, LLC 810824
KORKMAS WELL #: A 1 RRCID -> 104088 COMPL. DATE 01/25/1983 TOTAL DEPTH 7017 PERF. 6865 - 6875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONDRASEK UNIT WELL #: 1 RRCID -> 109813 COMPL. DATE 03/10/1984 TOTAL DEPTH 8865 PERF. 6510 - 6530

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					129

JOCK EWING WELL #: 2 RRCID -> 112576 COMPL. DATE 08/09/1984 TOTAL DEPTH 7250 PERF. 7105 - 7115

09	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

WILLIAMS, CLAYTON ENERGY, INC. 924624
SEE, JOHN WELL #: 2 B RRCID -> 096833 COMPL. DATE 11/04/1981 TOTAL DEPTH 9686 PERF. 7315 - 7346

09	4830 X	4677	-0-	-153	-0-	4669	3	8	9	N	7					116
10	4991 X	4900	-0-	-91	-0-	4881	3	19	9	N	17	1	8			132
11	4740 X	1349	-0-	-3391	-0-	1346	3	3	9	N	3					135
12	4969 X	4969	-0-	-0-	-0-	4941	3	28	9	N	25					160
01	5045 X	5045	-0-	-0-	-0-	5009	3	36	9	N	33	1	8			192
02	4424 X	4130	-0-	-294	-0-	4111	3	19	9	N	17	165	1	1	8	43

BIG BOGGY CREEK (TM5) 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
BURKHART WELL #: 1 RRCID -> 175344 COMPL. DATE 11/16/1999 TOTAL DEPTH 11800 PERF.11169 - 11190

09	20862 X	20862	-0-	-0-	-0-	1440	1	19308	2	N	104					410
						114	9									
10	21530 X	21530	-0-	-0-	-0-	1488	1	19874	2	N	153	356	1			207
						168	9									
11	11235 X	11235	-0-	-0-	-0-	1074	1	10033	2	N	116					323
						128	9									
12	14217 X	14217	-0-	-0-	-0-	1094	1	13026	2	N	88					411
						97	9									
01	2305 X	2305	-0-	-0-	-0-	102	1	2201	2	N	2	174	1			239
						2	9									
02	1120 X	11	-0-	-1109	-0-	9	2	2	9	N	2	2	8			239

PETRODOME OPERATING, LLC 660286
RIO RANCH WELL #: 1 RRCID -> 255505 COMPL. DATE 04/22/2011 TOTAL DEPTH 11700 PERF.11510 - 11532

09	DLQ G-10	140803	-0-	140803	140803	139019	2	1784	9	N	1622	1805	1			1282
10	283259 X	142456	-0-	-140803	-0-	140551	2	1905	9	N	1732	1654	1			1360
11	140190 X	132895	-0-	-7295	-0-	131177	1	1718	9	N	1562	1607	2			1315
12	141959 X	141959	-0-	-0-	-0-	140251	1	1708	9	N	1553	1804	2			1064
01	154462 X	154462	-0-	-0-	-0-	152627	1	1835	9	N	1668	1521	2			1211
02	124404 X	NO RPT	-0-	-124404	-0-					N	NO RPT					1211

BIG BOGGY CREEK (TM5) //CONT.// 07762 380 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PETRODOME OPERATING, LLC //CONT.// 660286
RIO RANCH WELL #: 2 RRCID -> 268047 COMPL. DATE 05/13/2011 TOTAL DEPTH 13030 PERF.12166 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105679	X	105679	-0-	-0-	-0-	104169	2	1510	9	N	1373	892	1			4219
10	168883	X	168883	-0-	-0-	-0-	166391	2	2492	9	N	2265	2206	1			4278
11	156493	X	156493	-0-	-0-	-0-	153961	1	2532	9	N	2302	2178	2			4402
12	159650	X	159650	-0-	-0-	-0-	157320	1	2330	9	N	2118	1855	2			4665
01	131651	X	131651	-0-	-0-	-0-	129746	1	1905	9	N	1732	1680	2			4717
02	56	X	NO RPT	-0-	-56	-0-					N	NO RPT					4717

BIG CREEK 07808 001 ASSOCIATED 49B CNTY: FORT BEND
HAMMAN OIL & REFINING COMPANY 350200
DAVIS, T W WELL #: 255 RRCID -> 245425 COMPL. DATE 12/11/2008 TOTAL DEPTH 3696 PERF. 3276 - 3278

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

T.W.DAVIS WELL #: 251 RRCID -> 250689 COMPL. DATE 01/30/2008 TOTAL DEPTH 3869 PERF. 3784 - 3794

09	120	#	114	-0-	-6	-0-	5	1	109	2	N	-0-					-0-
10	132	R	132	-0-	-0-	-0-	5	1	127	2	N	-0-					-0-
11	128	R	128	-0-	-0-	-0-	5	1	123	2	N	-0-					-0-
12	124	#	107	-0-	-17	-0-	4	1	103	2	N	-0-					-0-
01	124	#	113	-0-	-11	-0-	4	1	109	2	N	-0-					-0-
02	112	#	111	-0-	-1	-0-	4	1	107	2	N	-0-					-0-

DAVIS WELL #: 265 RRCID -> 255650 COMPL. DATE 02/25/2010 TOTAL DEPTH 4825 PERF. 4430 - 4440

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BIG HILL (FRIO A) 07884 054 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
MARRS MCLEAN WELL #: 1 RRCID -> 247933 COMPL. DATE 12/04/2008 TOTAL DEPTH 7716 PERF. 7080 - 7083

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BIG HILL (FRIO A 10,200) 07884 108 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 2 RRCID -> 233357 COMPL. DATE 11/26/2007 TOTAL DEPTH 10300 PERF.10046 - 10050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL (FRIO 10,100) 07884 243 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 5 RRCID -> 223401 COMPL. DATE 03/21/2005 TOTAL DEPTH 10400 PERF.10075 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL (FRIO 10,400) 07884 297 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 141551 COMPL. DATE 07/29/1992 TOTAL DEPTH 12350 PERF.10402 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL (MARGINULINA) 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
CHAIN OIL & GAS, INC. 142250
ANDERSON ESTATE WELL #: 1 RRCID -> 117529 COMPL. DATE 05/08/1985 TOTAL DEPTH 7760 PERF. 7633 - 7677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					62

MAGNUM PRODUCING, LP 521516
MARRS MCLEAN UNIT WELL #: 1 RRCID -> 253427 COMPL. DATE 09/30/2009 TOTAL DEPTH 7670 PERF. 6484 - 6487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROTEX ENGINEERING COMPANY 660213
DAVIDSON, W. S. -A- WELL #: 7 RRCID -> 089258 COMPL. DATE 07/28/1980 TOTAL DEPTH 10003 PERF. 7988 - 8017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG HILL (MARGINULINA) //CONT.// 07884 432 ASSOCIATED CAPACITY CNTY: JEFFERSON
PETROTEX ENGINEERING COMPANY //CONT.// 660213
DAVIDSON, W.S. -A- WELL #: 8 RRCID -> 092797 COMPL. DATE 02/19/1981 TOTAL DEPTH 7979 PERF. 7803 - 7823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BIG HILL (MARGINULINA 9200) 07884 702 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP #3 MARG VAG WELL #: 1 RRCID -> 260053 COMPL. DATE 05/03/2008 TOTAL DEPTH 12465 PERF. 9284 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL (NONION STRUMA SD.) 07884 765 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP NO. 4 GAS UNIT WELL #: 1 RRCID -> 233975 COMPL. DATE 12/16/2007 TOTAL DEPTH 15500 PERF.11364 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETROTEX ENGINEERING COMPANY 660213
HMC/HNG CROW WELL #: 1 RRCID -> 115113 COMPL. DATE 10/19/1984 TOTAL DEPTH 12350 PERF.10552 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, NE. (MARG.) 07887 400 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DOYLE PRODUCTIONS, INC. 227655
GALLAGHER WELL #: 2 RRCID -> 088296 COMPL. DATE 01/14/1980 TOTAL DEPTH 8580 PERF. 4904 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL, NE. (MARG. 8400) 07887 425 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WORTHAM OIL & GAS 942489
GALLAGHER WELL #: 3A RRCID -> 134108 COMPL. DATE 03/15/1990 TOTAL DEPTH 8522 PERF. 8382 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL, NW. (HACKBERRY, LOWER) 07888 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ALEGRE ENERGY, INC. 011441
PETKOVSEK, LOLIA O. ET AL WELL #: 1 RRCID -> 243665 COMPL. DATE 10/18/2006 TOTAL DEPTH 10422 PERF.10184 - 10202

09	7153	7153	-0-	-0-	-0-	136	1	6987	2	N	27						165
						30	9										
10	5053	4175	-0-	-878	-0-	105	1	4045	2	N	23						188
						25	9										
11	8355	8355	-0-	-0-	-0-	142	1	8160	2	N	48	169	1				67
						53	9										
12	7234	7234	-0-	-0-	-0-	144	1	7045	2	N	41						108
						45	9										
01	8010	8010	-0-	-0-	-0-	147	1	7798	2	N	59						167
						65	9										
*02	8410	8410	-0-	-0-	-0-	147	1	8208	2	N	50						217
						55	9										

BIG HILL, NW. (HACKBERRY 10,300) 07888 750 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HARRISON INTERESTS, LTD. 360320
GILL, DORA, ESTATE WELL #: 2 RRCID -> 053619 COMPL. DATE 08/25/1972 TOTAL DEPTH 11987 PERF.10279 - 10285

09	T. A.	90	-0-	90	3794	90	2			N	-0-						18
10	T. A.	749	-0-	749	4543	749	2			N	-0-						18
11	T. A.	37	-0-	37	4580	37	2			N	-0-						18
12	T. A.	675	-0-	675	5255	675	2			N	-0-						18
01	T. A.	794	-0-	794	6049	794	2			N	-0-						18
02	T. A.	30	-0-	30	6079	30	2			N	-0-						18

BIG HILL, SW (NODOSARIA, BLK A) 07890 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
ACKEL, J. WELL #: 1 RRCID -> 236980 COMPL. DATE 03/24/2008 TOTAL DEPTH 12850 PERF.12550 - 12574

09	10950 #	5933	-0-	-5017	-0-	600	1	5332	3	Y	1	105	1	1	8		55
						1	9										
10	9610 #	8542	-0-	-1068	-0-	930	1	7537	3	Y	68						123
						75	9										
11	9300 #	6528	-0-	-2772	-0-	900	1	5607	3	Y	19						142
						21	9										
12	6958 R	6958	-0-	-0-	-0-	930	1	6003	3	Y	23	135	1				30
						25	9										
01	8556 #	4645	-0-	-3911	-0-	870	1	3766	3	Y	8						38
						9	9										
02	7728 #	4129	-0-	-3599	-0-	1193	1	2917	3	Y	17						55
						19	9										

DEATON ESTATE WELL #: 1 RRCID -> 261986 COMPL. DATE 08/09/2011 TOTAL DEPTH 11225 PERF. 2890 - 2950

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

BIG HILL, WEST (FRIO 10,400) 07891 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP G.U. WELL #: 7 RRCID -> 250605 COMPL. DATE 06/05/2009 TOTAL DEPTH 12900 PERF.10674 - 10679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG HILL, WEST(HACKBERRY 9600) 07891 585 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
WAYHAN OIL COMPANY 902580
ADAMS & HAGGARTY FEE WELL #: 6 H RRCID -> 005324 COMPL. DATE 08/27/1953 TOTAL DEPTH 10036 PERF. 9635 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG HILL BAYOU(HACKBERRY 11250) 07892 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
TYRRELL-STATE UNIT WELL #: 1 RRCID -> 229796 COMPL. DATE 01/02/2007 TOTAL DEPTH 11840 PERF.13564 - 13600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19710 #	19657	-0-	-53	-0-	17962	3	1695	9	N	1541	1432	1	1	8	218
10	19527 R	19527	-0-	-0-	-0-	18166	3	1361	9	N	1237	1252	1	1	8	202
11	18324 R	18324	-0-	-0-	-0-	16765	3	1559	9	N	1417	1445	1	1	8	173
12	20305 #	19738	-0-	-567	-0-	18153	3	1585	9	N	1441	1444	1	3	8	167
01	20305 #	19084	-0-	-1221	-0-	17246	3	1838	9	N	1671	1636	1	2	8	200
02	18340 #	17637	-0-	-703	-0-	392	1	16056	3	N	1081	1086	1	3	8	192
						1189	9									

BIG THICKET (UPPER YEGUA EY) 08054 465 NON-ASSOCIATED CAPACITY CNTY: ORANGE
CSL EXPLORATION, LP 191804
VASTAR 1A UNIT WELL #: 2 RRCID -> 194904 COMPL. DATE 11/29/2004 TOTAL DEPTH 11562 PERF.11364 - 11374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					165
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					165
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					165
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					165
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					165
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					165

VASTAR 2A UNIT WELL #: 2 RRCID -> 215902 COMPL. DATE 02/06/2006 TOTAL DEPTH 10499 PERF.11464 - 11502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BIG THICKET (UPPER YEGUA EY) //CONT.// 08054 465 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FOUNDATION ENERGY MANAGEMENT LLC 280875
VASTAR 1A UNIT WELL #: 1A RRCID -> 162888 COMPL. DATE 05/01/2006 TOTAL DEPTH 11679 PERF.11000 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	739	-0-	-3131	-0-	638	1	33	3	N	62	152	1			53
							68	9									
10	3999	X	1232	-0-	-2767	-0-	743	1	2	2	N	443	344	1			152
							487	9									
11	3870	X	1334	-0-	-2536	-0-	938	1	339	2	N	52					204
							57	9									
12	1891	X	-0-	-0-	-1891	-0-					N	25					229
01	1922	X	-0-	-0-	-1922	-0-					N	-0-					229
02	1344	X	-0-	-0-	-1344	-0-					N	5					234

VASTAR 2A UNIT WELL #: 1 RRCID -> 163461 COMPL. DATE 07/23/2008 TOTAL DEPTH 10619 PERF.12120 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					45
10	0	X	-0-	-0-	-0-	-0-					N	-0-					45
11	0	X	-0-	-0-	-0-	-0-					N	-0-					45
12	0	X	-0-	-0-	-0-	-0-					N	-0-					45
01	0	X	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BILOXI (12200 SAND) 08252 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC. 029710
GRAY, JAMES WELL #: 1 RRCID -> 252150 COMPL. DATE 04/24/2008 TOTAL DEPTH 13800 PERF.12424 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK OWL (FRIO 4270) 08534 188 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
MEEK WELL #: 2 RRCID -> 265582 COMPL. DATE 05/30/2012 TOTAL DEPTH 8200 PERF. 4255 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK OWL (YEGUA 7560) 08534 360 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
BERGSTROM UNIT WELL #: 1 RRCID -> 263563 COMPL. DATE 09/08/2011 TOTAL DEPTH 8000 PERF. 7637 - 7659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK OWL (YEGUA 8300) 08534 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
ADAMCIK WELL #: 1 RRCID -> 271133 COMPL. DATE 08/30/2013 TOTAL DEPTH 9715 PERF. 8925 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70020	#	55829	-0-	-14191	-0-	90	1	55211	2	N	480	349	1			290
							528	9									
10	73594	#	57992	-0-	-15602	-0-	94	1	57360	2	N	489	534	1			245
							538	9									
11	71220	#	37276	-0-	-33944	-0-	90	1	36853	2	N	303	361	1			187
							333	9									
12	73594	#	46927	-0-	-26667	-0-	94	1	46419	2	N	376	350	1			213
							414	9									
01	62000	#	45553	-0-	-16447	-0-	94	1	45134	2	N	295					508
							325	9									
02	52388	#	38340	-0-	-14048	-0-	84	1	37885	2	N	337	342	1			503
							371	9									

BLACK OWL (YEGUA 9200) 08534 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
DUNPHY WELL #: 1 RRCID -> 263215 COMPL. DATE 04/28/2011 TOTAL DEPTH 8778 PERF. 8544 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	97500		83570	-0-	-13930	-0-	83130	2	440	9	N	400	347	1			330
10	100750		79998	-0-	-20752	-0-	79588	2	410	9	N	373	532	1			171
11	96930	#	85928	-0-	-11002	-0-	66	1	85458	2	N	367	360	1			178
							404	9									
12	100161	#	76445	-0-	-23716	-0-	93	1	76005	2	N	315	355	1			138
							347	9									
01	90706	#	77294	-0-	-13412	-0-	93	1	76835	2	N	333	174	1			297
							366	9									
02	80192	#	68567	-0-	-11625	-0-	84	1	68134	2	N	317	362	1			252
							349	9									

BLEAKWOOD, SOUTH (MIDDLE WILCOX) 08845 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
UNION GAS OPERATING COMPANY 876500
TEXAS A&M UNIVERSITY WELL #: 1 RRCID -> 248058 COMPL. DATE 10/01/2008 TOTAL DEPTH 12477 PERF.12080 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17880	X	16052	-0-	-1828	-0-	1202	1	14358	3	N	447	395	1			234
							492	9									
10	18476	X	16727	-0-	-1749	-0-	1242	1	14911	3	N	522	629	1			127
							574	9									
11	18030	X	15012	-0-	-3018	-0-	1202	1	13342	3	N	425	260	1			292
							468	9									
12	18631	X	15276	-0-	-3355	-0-	1242	1	13585	3	N	408	596	1			104
							449	9									
01	18631	X	15153	-0-	-3478	-0-	1242	1	13464	3	N	406	383	1			127
							447	9									
02	15120	X	11860	-0-	-3260	-0-	1121	1	10335	3	N	367					494
							404	9									

BLEIBLERVILLE (WILCOX 9540) 08862 350 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHROEDER, A. WELL #: 1 RRCID -> 172789 COMPL. DATE 12/23/1998 TOTAL DEPTH 10216 PERF. 9546 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BLEIBLERVILLE (WILCOX 9540) //CONT.// 08862 350 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
SCHROEDER, E. WELL #: 1D RRCID -> 180254 COMPL. DATE 12/27/2005 TOTAL DEPTH 10560 PERF. 5122 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 2 RRCID -> 197826 COMPL. DATE 09/16/2003 TOTAL DEPTH 10845 PERF. 9520 - 9528

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90

PLUGGED AND ABANDONED_____ 11/08/2013 - PLUGGED 11/08/13

BLEIBLERVILLE (10,070) 08862 600 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ELLIOTT OIL COMPANY, L.P. 247838
DAVIS WELL #: 1 RRCID -> 180146 COMPL. DATE 10/03/2000 TOTAL DEPTH 10200 PERF.10064 - 10074

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/11/2014 - P&A 09/11/14

BLEIBLERVILLE (11000 WILCOX) 08862 800 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ELLIOTT OIL & GAS OPERATING CO. 247836
TITAN WELL #: 1 RRCID -> 192497 COMPL. DATE 06/17/2002 TOTAL DEPTH 21150 PERF.10981 - 10995

09	60	#	-0-	-0-	-60	-0-					N	-0-					189
10	115	R	115	-0-	-0-	-0-	106	2	9	9	N	8					197
11	76	R	76	-0-	-0-	-0-	66	2	10	9	N	9					206
12	75	R	75	-0-	-0-	-0-	71	2	4	9	N	4					210
01	227	R	227	-0-	-0-	-0-	223	2	4	9	N	4					214
02	112	#	12	-0-	-100	-0-	11	2	1	9	N	1	157	1			58

BLESSING (BRADEN 8400) 08871 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -D- WELL #: 41 H RRCID -> 005352 COMPL. DATE 10/22/1961 TOTAL DEPTH N/A PERF. 8395 - 8402

09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEXAS FUEL COMPANY 845845
BLESSING D WELL #: 12 RRCID -> 005349 COMPL. DATE 03/26/1946 TOTAL DEPTH N/A PERF. 8425 - 8467

09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (F-6) 08871 160 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING PIERCE (-S- UNIT) WELL #: 83 RRCID -> 175345 COMPL. DATE 03/01/2008 TOTAL DEPTH 8615 PERF. 2298 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLESSING (F-12, UPPER) 08871 296 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 25 J RRCID -> 051351 COMPL. DATE 10/06/1971 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (F-14) 08871 370 ASSOCIATED CAPACITY CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
HEFFELFINGER (F-14) WELL #: 2 RRCID -> 174344 COMPL. DATE 09/10/1999 TOTAL DEPTH 9672 PERF. 8068 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	-0-	-0-	-870	-0-					N	-0-					17
10	248	N	-0-	-0-	-248	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

BLESSING (F-15) 08871 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAS FUEL COMPANY 845845
WHEELER, J. A. WELL #: 1 C RRCID -> 035162 COMPL. DATE 12/08/1964 TOTAL DEPTH 8330 PERF. 8160 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING (F-20) 08871 777 ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
YEAMANS WELL #: 2 RRCID -> 271756 COMPL. DATE 05/07/2013 TOTAL DEPTH 10642 PERF. 8580 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					109
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					109
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					109
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					109
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					109
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					109

RECLASSIFIED TO OIL DIST. 03 LEASE 26571 01/16/2014

BLESSING (FRIO 8430) 08871 880 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PIERCE WELL #: 2 RRCID -> 223952 COMPL. DATE 03/24/2006 TOTAL DEPTH 9700 PERF. 8594 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					122
10	0	N	-0-	-0-	-0-	-0-					N	-0-					122
11	0	N	-0-	-0-	-0-	-0-					N	-0-					122
12	0	N	-0-	-0-	-0-	-0-					N	-0-					122
01	0	N	-0-	-0-	-0-	-0-					N	-0-					122
02	0	N	-0-	-0-	-0-	-0-					N	-0-					122

BLESSING (8300 BLESSING) 08871 962 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GULF EXPLORATION CORPORATION 338094
BLESSING -S- WELL #: 28 F RRCID -> 075199 COMPL. DATE 01/19/1978 TOTAL DEPTH 9749 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 80 F RRCID -> 047403 COMPL. DATE 09/13/1969 TOTAL DEPTH 8630 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS FUEL COMPANY 845845
WHEELER, J. A. WELL #: 1 T RRCID -> 005348 COMPL. DATE 04/21/1941 TOTAL DEPTH 8330 PERF. 8280 - 8308

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING, NORTH (FRIO) 08873 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
BLESSING -S- WELL #: 18 J RRCID -> 133772 COMPL. DATE 02/15/1990 TOTAL DEPTH 8250 PERF. 6929 - 6935

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLESSING -S- (PIERCE) WELL #: 84 RRCID -> 234210 COMPL. DATE 11/12/2007 TOTAL DEPTH 8615 PERF. 6950 - 6960

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLESSING, NE. (F-16) 08874 139 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MFP PETROLEUM LTD. PARTNERSHIP 563282
TERRY, R.E. ESTATE WELL #: 1 RRCID -> 085487 COMPL. DATE 04/12/1979 TOTAL DEPTH 13200 PERF. 8330 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145
10	248	N	245	-0-	-3	-0-	245	1			N	-0-					145
11	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145
12	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145
01	248	N	245	-0-	-3	-0-	245	1			N	-0-					145
*02	245	N	245	-0-	-0-	-0-	245	1			N	-0-					145

BLESSING, NE. (F-26) 08874 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HOWARD EXPLORATION, INC. 405950
HERMAN, A. S. WELL #: 1 RRCID -> 168802 COMPL. DATE 01/27/1999 TOTAL DEPTH 9511 PERF. 9270 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	#	-0-	-0-	-1830	-0-					N	-0-					19
10	31	#	-0-	-0-	-31	-0-					N	-0-					19
11	0	#	-0-	-0-	-0-	-0-					N	-0-					19
12	0	#	-0-	-0-	-0-	-0-					N	-0-					19
01	0	#	-0-	-0-	-0-	-0-					N	-0-					19
02	0	#	-0-	-0-	-0-	-0-					N	-0-					19

BLOCK 23-L (LH-0) 09323 200 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LLOG EXPLORATION TEXAS, L.P. 504594
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271916 COMPL. DATE 10/21/2013 TOTAL DEPTH 13698 PERF.11568 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	#	-0-	-0-	-2220	-0-					N	-0-					-0-
10	2294	#	-0-	-0-	-2294	-0-					N	-0-					-0-
11	1290	#	-0-	-0-	-1290	-0-					N	-0-					-0-
12	1271	#	-0-	-0-	-1271	-0-					N	-0-					-0-
01	1271	#	-0-	-0-	-1271	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOCK 23L (LH-13) 09323 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LLOG EXPLORATION TEXAS, L.P. 504594
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 246589 COMPL. DATE 04/06/2008 TOTAL DEPTH 13698 PERF.12972 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTER OIL & GAS CORPORATION 895237
S.T. 23-L N/2 SW/4 WELL #: 1 RRCID -> 271503 COMPL. DATE 05/25/2013 TOTAL DEPTH 13698 PERF.11898 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 98-L 09564 500 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 3 RRCID -> 073070 COMPL. DATE 04/11/1976 TOTAL DEPTH 10042 PERF. 8810 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 98-L WELL #: 1 RRCID -> 073071 COMPL. DATE 01/17/1976 TOTAL DEPTH 9440 PERF. 8861 - 8876

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 98-L WELL #: 7 RRCID -> 104475 COMPL. DATE 12/22/1983 TOTAL DEPTH 9772 PERF. 9282 - 9292

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 98-L WELL #: 8 RRCID -> 125715 COMPL. DATE 10/07/1987 TOTAL DEPTH 10068 PERF. 9903 - 9912

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 98-L (AMPH B) 09564 510 ASSOCIATED ONE WELL CNTY: GALVESTON
SEIRAN E & P COMPANY, LLC 763817
STATE TRACT 98-L WELL #: 10 RRCID -> 186724 COMPL. DATE 11/04/2001 TOTAL DEPTH 6597 PERF. 6440 - 6456

09	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	114495			N	NO RPT			-0-

BLOCK 98-L (MA-4A) 09564 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 U RRCID -> 188834 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 8906 - 8925

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 98-L (SD-A) 09564 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 98-L WELL #: 1 L RRCID -> 188835 COMPL. DATE 01/18/2002 TOTAL DEPTH 10380 PERF. 9620 - 9690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 368-L (MIOCENE B) 09571 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 L RRCID -> 068292 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5401 - 5663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 368-L (5250 F.B.-1) 09571 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-T RRCID -> 149105 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 5336 - 5344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ST 369 L NE/4 WELL #: 3 RRCID -> 206394 COMPL. DATE 10/12/2004 TOTAL DEPTH 7665 PERF. 5312 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 235388 COMPL. DATE 02/22/2008 TOTAL DEPTH 6776 PERF. 6037 - 6043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 369-L NE/4 WELL #: 4U RRCID -> 251454 COMPL. DATE 02/14/2008 TOTAL DEPTH 8071 PERF. 5514 - 5520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 Z	NO RPT	-0-	-0-	64174			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	64174			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	64174			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	64174			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	64174			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	64174			N	NO RPT			-0-

BLOCK 368-L (5720) 09571 675 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 4 L RRCID -> 236965 COMPL. DATE 08/01/2010 TOTAL DEPTH 8071 PERF. 5584 - 6050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 369-L (4600) 09572 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 2 RRCID -> 206393 COMPL. DATE 09/27/2004 TOTAL DEPTH 7722 PERF. 4581 - 4587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 369-L (5100) 09572 580 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L NE/4 WELL #: 1-C RRCID -> 149103 COMPL. DATE 03/15/1994 TOTAL DEPTH 7058 PERF. 4988 - 4995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 262240 COMPL. DATE 11/20/2010 TOTAL DEPTH 6776 PERF. 5790 - 5796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 369-L (5300) 09572 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
STATE TRACT 369-L, NE/4 WELL #: 1 U RRCID -> 068670 COMPL. DATE 07/02/1975 TOTAL DEPTH 7058 PERF. 5396 - 5663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 369-L N/2 SE/4 WELL #: 5 RRCID -> 233351 COMPL. DATE 10/16/2007 TOTAL DEPTH 6776 PERF. 6118 - 6122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 367-L (7500) 09580 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367 WELL #: 4 RRCID -> 142136 COMPL. DATE 04/03/1992 TOTAL DEPTH 8475 PERF. 8246 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE LAKE (10,280) 09840 825 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ROBERTS & WHITSON PET. INC. 718525
MARTIN GAS UNIT WELL #: 1 L RRCID -> 040219 COMPL. DATE 09/23/1966 TOTAL DEPTH 10380 PERF.10300 - 10316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE LAKE (11,000) 09840 935 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
GRIFFITH WELL #: 1 RRCID -> 226427 COMPL. DATE 07/06/2006 TOTAL DEPTH 11896 PERF.11798 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					103
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					103
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					103
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					103
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					103
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					103

PLUGGED AND ABANDONED_____ 01/22/2014 - PLUGGED 01/22/14

BLUE MARSH (YEGUA 6600) 09860 845 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
KURTH, J. H. JR. WELL #: 4 C RRCID -> 076976 COMPL. DATE 06/01/1978 TOTAL DEPTH 6875 PERF. 6605 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE MARSH (YEGUA 6700) 09860 900 NON-ASSOCIATED EXEMPT CNTY: NEWTON
INDIAN EXPLORATION, INC. 423771
YEGUA GAS UNIT WELL #: 1 RRCID -> 032765 COMPL. DATE 11/19/1977 TOTAL DEPTH 7613 PERF. 5055 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE MARSH (3800) 09860 910 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SUE-ANN OPERATING, L.C. 828352
ADIRONDACK WELL #: 1 RRCID -> 218081 COMPL. DATE 03/24/2006 TOTAL DEPTH 4400 PERF. 3720 - 3724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	#	3860	-0-	-2260	-0-	3860	2			N	-0-					-0-
10	6045	#	406	-0-	-5639	-0-	406	2			N	-0-					-0-
11	5370	#	-0-	-0-	-5370	-0-					N	-0-					-0-
12	5239	#	-0-	-0-	-5239	-0-					N	-0-					-0-
01	4278	#	-0-	-0-	-4278	-0-					N	-0-					-0-
02	3612	#	-0-	-0-	-3612	-0-					N	-0-					-0-

BOB ALEXANDER (MASSIVE WILCOX) 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FIELDWOOD ONSHORE LLC 267774
KOONCE GAS UNIT WELL #: 1 RRCID -> 209048 COMPL. DATE 07/02/2005 TOTAL DEPTH 17000 PERF.15930 - 16662

09	360	N	54	-0-	-306	-0-	5	1	49	2	Y	-0-					12
10	1090	N	1090	-0-	-0-	-0-	112	1	978	2	Y	-0-					12
11	1044	N	1044	-0-	-0-	-0-	117	1	927	2	Y	-0-					12
12	1076	N	1076	-0-	-0-	-0-	117	1	957	2	Y	2					14
							2	9									
01	1164	N	1164	-0-	-0-	-0-	198	1	966	2	Y	-0-					14
*02	1184	N	1184	-0-	-0-	-0-	129	1	1055	2	Y	-0-					14

KOONCE GAS UNIT WELL #: 2 RRCID -> 209742 COMPL. DATE 07/06/2005 TOTAL DEPTH 17100 PERF.15912 - 16616

09	2790	X	2239	-0-	-551	-0-	200	1	2039	2	Y	-0-					3
10	2139	X	1957	-0-	-182	-0-	201	1	1756	2	Y	-0-					3
11	2010	X	1851	-0-	-159	-0-	208	1	1643	2	Y	-0-					3
12	2325	X	2021	-0-	-304	-0-	220	1	1801	2	Y	-0-					3
01	2325	X	1683	-0-	-642	-0-	286	1	1397	2	Y	-0-					3
02	2100	X	1694	-0-	-406	-0-	184	1	1510	2	Y	-0-					3

CORMAN-HUDGINS WELL #: 1 RRCID -> 212054 COMPL. DATE 05/20/2005 TOTAL DEPTH 17300 PERF.15884 - 16661

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 11/20/2014 - P/A 11-20-2014

KOONCE GAS UNIT WELL #: 3 RRCID -> 212055 COMPL. DATE 04/13/2005 TOTAL DEPTH 17236 PERF.15936 - 17150

09	14520	X	12987	-0-	-1533	-0-	1160	1	11827	2	Y	-0-					2
10	14725	X	11888	-0-	-2837	-0-	1221	1	10667	2	Y	-0-					2
11	14250	X	11608	-0-	-2642	-0-	1302	1	10306	2	Y	-0-					2
12	13423	X	10226	-0-	-3197	-0-	1111	1	9115	2	Y	-0-					2
01	13423	X	5360	-0-	-8063	-0-	910	1	4450	2	Y	-0-					2
02	12124	X	11742	-0-	-382	-0-	1276	1	10466	2	Y	-0-					2

KOONCE GAS UNIT WELL #: 4 RRCID -> 214666 COMPL. DATE 10/26/2005 TOTAL DEPTH 17300 PERF.16027 - 16736

09	9900	X	8756	-0-	-1144	-0-	782	1	7971	2	Y	3					10
							3	9									
10	10912	X	7786	-0-	-3126	-0-	800	1	6985	2	Y	1					11
							1	9									
11	10560	X	6945	-0-	-3615	-0-	779	1	6164	2	Y	2					13
							2	9									
12	10912	X	7044	-0-	-3868	-0-	765	1	6277	2	Y	2					15
							2	9									
01	9486	X	4245	-0-	-5241	-0-	721	1	3523	2	Y	1					16
							1	9									
02	8176	X	5138	-0-	-3038	-0-	558	1	4576	2	Y	4					20
							4	9									

BOB ALEXANDER (MASSIVE WILCOX) //CONT.// 09962 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
CORMAN-HUDGINS WELL #: 3 RRCID -> 216197 COMPL. DATE 02/16/2006 TOTAL DEPTH 17316 PERF.14819 - 15491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	463	-0-	-47	-0-	41	1	422	2	Y	-0-					2
10	465	N	465	-0-	-0-	-0-	48	1	417	2	Y	-0-					2
11	438	N	438	-0-	-0-	-0-	49	1	388	2	Y	1					3
							1	9									
12	465	N	351	-0-	-114	-0-	38	1	313	2	Y	-0-					3
01	465	N	379	-0-	-86	-0-	64	1	315	2	Y	-0-					3
02	420	N	376	-0-	-44	-0-	41	1	335	2	Y	-0-					3

CORMAN-HUDGINS WELL #: 2 RRCID -> 216461 COMPL. DATE 09/30/2005 TOTAL DEPTH 17259 PERF.15898 - 16746

09	3540	X	3052	-0-	-488	-0-	272	1	2778	2	Y	2					47
							2	9									
10	3131	X	3010	-0-	-121	-0-	309	1	2699	2	Y	2					49
							2	9									
11	3150	X	2800	-0-	-350	-0-	314	1	2483	2	Y	3					52
							3	9									
12	3255	X	2751	-0-	-504	-0-	298	1	2443	2	Y	9					61
							10	9									
01	3255	X	2501	-0-	-754	-0-	424	1	2071	2	Y	5					66
							6	9									
02	2856	X	2302	-0-	-554	-0-	249	1	2043	2	Y	9					75
							10	9									

KOONCE GAS UNIT WELL #: 5 RRCID -> 216466 COMPL. DATE 04/06/2006 TOTAL DEPTH 17424 PERF.14479 - 17008

09	690	N	520	-0-	-170	-0-	46	1	466	2	Y	7					80
							8	9									
10	682	N	620	-0-	-62	-0-	63	1	554	2	Y	3					83
							3	9									
11	576	N	576	-0-	-0-	-0-	64	1	503	2	Y	8					91
							9	9									
12	527	N	500	-0-	-27	-0-	53	1	435	2	Y	11					102
							12	9									
01	620	N	536	-0-	-84	-0-	90	1	439	2	Y	6					108
							7	9									
02	532	N	490	-0-	-42	-0-	51	1	421	2	Y	16					124
							18	9									

BOBCAT RUN (YEGUA) 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
CHESAPEAKE OPERATING, L.L.C. 147699
QUINN, B. E. WELL #: 1 RRCID -> 146494 COMPL. DATE 04/09/1993 TOTAL DEPTH 14261 PERF.13114 - 13258

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUINN, B. E. WELL #: 6 RRCID -> 206062 COMPL. DATE 09/16/2004 TOTAL DEPTH 13318 PERF.13240 - 13246

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					50
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					50
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					50
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					50

BOBCAT RUN (YEGUA) //CONT.// 10073 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
F.I.G. ENERGY, LLC 257281
GONZALES, RITA WELL #: 2 RRCID -> 203174 COMPL. DATE 06/05/2006 TOTAL DEPTH 14279 PERF.13207 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					34

FAIRWAYS EXPLORATION & PROD, LLC 259796
LEMONVILLE WELL #: 1 RRCID -> 258482 COMPL. DATE 04/17/2012 TOTAL DEPTH 14483 PERF.13582 - 13898

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
QUINN A-195 WELL #: 1 RRCID -> 263932 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.12818 - 12890

09	62591	X	62591	-0-	-0-	-0-	1854 1 2023 9		58714	2	N	1839	1999	1			250
10	62279	X	61700	-0-	-579	-0-	1840 1 1826 9		58034	2	N	1660	1574	1			336
11	63060	X	51080	-0-	-11980	-0-	1835 1 1624 9		47621	2	N	1476	1562	1			250
12	65162	X	45807	-0-	-19355	-0-	1349 1 1408 9		43050	2	N	1280	1264	1			266
01	65162	X	42888	-0-	-22274	-0-	1190 1 1354 9		40344	2	N	1231	1227	1			270
02	58408	X	35442	-0-	-22966	-0-	1075 1 1126 9		33241	2	N	1024	898	1			396

SND OPERATING, L.L.C. 797127
QUINN, B. E. WELL #: 5 RRCID -> 200453 COMPL. DATE 01/23/2004 TOTAL DEPTH 13350 PERF.13240 - 13316

09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

BOBCAT RUN (Y-5 SAND) 10073 620 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
HANKAMER A-912 WELL #: 1 RRCID -> 263995 COMPL. DATE 01/16/2012 TOTAL DEPTH 12497 PERF.11610 - 11670

09	3210	#	2525	-0-	-685	-0-	1207 1 271 9		1047	2	N	246	183	1			243
10	3255	#	2404	-0-	-851	-0-	119 1 309 9		1976	2	N	281	367	1			157
11	2700	#	1866	-0-	-834	-0-	76 1 224 9		1566	2	N	204	186	1			175
12	2759	#	1944	-0-	-815	-0-	81 1 266 9		1597	2	N	242	372	1			45
01	2604	#	2451	-0-	-153	-0-	139 1 290 9		2022	2	N	264	189	1			120
02	2352	#	2085	-0-	-267	-0-	148 1 245 9		1692	2	N	223	185	1			158

BOBCAT RUN, S. (YEGUA) 10074 495 NON-ASSOCIATED ONE WELL CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
DONNER-BROWN WELL #: 1 RRCID -> 249156 COMPL. DATE 08/13/2010 TOTAL DEPTH 17849 PERF.16757 - 17358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGY BAYOU 10148 001 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ORBIT PETROLEUM, INC. 625570
LEWIS "8" WELL #: 8 RRCID -> 145282 COMPL. DATE N/A TOTAL DEPTH 6440 PERF. 6207 - 6211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGGY BAYOU (N. BRUNNER) 10148 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
HAWKINS RANCH WELL #: 4 RRCID -> 191874 COMPL. DATE 08/02/2000 TOTAL DEPTH 6250 PERF. 6037 - 6103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BON WEIR (10,600 WILCOX) 10385 568 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
INMAN, T. E. ET AL WELL #: 1A RRCID -> 157487 COMPL. DATE 01/11/1996 TOTAL DEPTH 11599 PERF.10600 - 10630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BON WEIR (11,100) 10385 852 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
KUHNERT WELL #: 1 RRCID -> 166148 COMPL. DATE 11/05/1997 TOTAL DEPTH 11962 PERF.11148 - 11176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (4050) 10509 146 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMAN -A- WELL #: 3 C RRCID -> 127104 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4013 - 4019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (4800) 10509 150 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
SCHOENFIELD, TED WELL #: 1 RRCID -> 158752 COMPL. DATE 05/02/1996 TOTAL DEPTH 5475 PERF. 4742 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS (FRIO) 10509 358 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
WYNN TRUST WELL #: RRCID -> 193530 COMPL. DATE 02/05/2003 TOTAL DEPTH 5200 PERF. 3694 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/06/2011

BONUS (WILCOX, LOWER 12550) 10509 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMANN WELL #: 1 RRCID -> 100237 COMPL. DATE 03/21/1982 TOTAL DEPTH 13039 PERF. 12510 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	58	1	360	2	Y	-0-					-0-
10	407	N	407	-0-	-0-	-0-	61	1	346	2	Y	-0-					-0-
11	377	N	377	-0-	-0-	-0-	56	1	321	2	Y	-0-					-0-
12	434	N	267	-0-	-167	-0-	47	1	220	2	Y	-0-					-0-
01	403	N	61	-0-	-342	-0-	4	1	57	2	Y	-0-					-0-
*02	674	N	674	-0-	-0-	-0-	123	1	551	2	Y	-0-					-0-

WINTERMANN WELL #: 7 RRCID -> 201733 COMPL. DATE 08/14/2004 TOTAL DEPTH 12755 PERF. 12126 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4169	X	4169	-0-	-0-	-0-	546	1	3399	2	Y	204	369	1			122
							224	9									
10	4929	X	4111	-0-	-818	-0-	600	1	3399	2	Y	102	65	1			159
							112	9									
11	4770	X	4472	-0-	-298	-0-	647	1	3729	2	Y	87					246
							96	9									
12	4929	X	3621	-0-	-1308	-0-	618	1	2908	2	Y	86	190	1			142
							95	9									
01	4309	X	2171	-0-	-2138	-0-	119	1	1930	2	Y	111	186	1			67
							122	9									
02	4172	X	813	-0-	-3359	-0-	138	1	618	2	Y	52					119
							57	9									

BONUS (YEGUA 6900) 10509 426 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
BOETTCHER GAS UNIT WELL #: 1 RRCID -> 069326 COMPL. DATE 11/30/1976 TOTAL DEPTH 7710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2825	N	2773	-0-	-52	-0-	300	1	2458	2	N	14					55
							15	9									
10	2559	N	2559	-0-	-0-	-0-	310	1	2232	2	N	15					70
							17	9									
11	2880		734	-0-	-2146	-0-	290	1	436	2	N	7					77
							8	9									
12	2976		59	-0-	-2917	-0-	20	1	39	2	N	-0-					77
01	2976		-0-	-0-	-2976	-0-					N	-0-					77
02	2576	#	297	-0-	-2279	-0-	280	1	17	9	N	15					92

BONUS (YEGUA 7500) 10509 675 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HEYNE WELL #: 1 RRCID -> 119028 COMPL. DATE 07/20/1985 TOTAL DEPTH 7816 PERF. 7442 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	172	-0-	-38	-0-	10	1	155	3	Y	-0-					-0-
							7	4									
10	217	N	161	-0-	-56	-0-	3	1	151	3	Y	-0-					-0-
							7	4									
11	218	N	218	-0-	-0-	-0-	23	1	190	3	Y	-0-					-0-
							5	4									
12	201	N	201	-0-	-0-	-0-	22	1	177	3	Y	-0-					-0-
							2	4									
01	178	N	178	-0-	-0-	-0-	21	1	155	3	Y	-0-					-0-
							2	4									
02	168	N	123	-0-	-45	-0-	18	1	104	3	Y	-0-					-0-
							1	4									

KRENEK WELL #: 1T RRCID -> 119425 COMPL. DATE 12/05/1985 TOTAL DEPTH 7906 PERF. 7472 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1478	-0-	-1522	3004	88	1	1334	3	Y	-0-					-0-
							56	4									
10	3100	N	1313	-0-	-1787	1217	27	1	1228	3	Y	-0-					-0-
							58	4									
11	2398	N	1181	-0-	-1217	-0-	131	1	1026	3	Y	-0-					-0-
							24	4									
12	1240	N	832	-0-	-408	-0-	91	1	733	3	Y	-0-					-0-
							8	4									
01	1240	N	1092	-0-	-148	-0-	131	1	948	3	Y	-0-					-0-
							13	4									
*02	1634	N	1634	-0-	-0-	-0-	238	1	1379	3	Y	-0-					-0-
							17	4									

XTO ENERGY INC. 945936
MAHALITC/HUNT WELL #: 5 RRCID -> 216700 COMPL. DATE 03/20/2006 TOTAL DEPTH 13500 PERF. 7414 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-	N	-0-					102
10	0	#	-0-	-0-	-0-	-0-	N	-0-					102
11	0	#	-0-	-0-	-0-	-0-	N	-0-					102
12	0	#	-0-	-0-	-0-	-0-	N	-0-					102
01	T. A.		-0-	-0-	-0-	-0-	N	-0-					102
02	14B2 EXT		-0-	-0-	-0-	-0-	N	-0-					102

BONUS, S. (MIOCENE 4100) 10511 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
WINTERMAN -A- WELL #: 3 T RRCID -> 127161 COMPL. DATE 04/08/1988 TOTAL DEPTH 7500 PERF. 4116 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SOUTH (WILCOX, LOWER) 10516 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
SOUTH UNIT WELL #: 1 RRCID -> 084970 COMPL. DATE 09/17/1979 TOTAL DEPTH 12800 PERF.12658 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	353	N	353	-0-	-0-	-0-	49	1	304	2	Y	-0-					-0-
10	403	N	192	-0-	-211	-0-	29	1	163	2	Y	-0-					-0-
11	300	N	80	-0-	-220	-0-	12	1	68	2	Y	-0-					-0-
12	372	N	354	-0-	-18	-0-	62	1	292	2	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	14	1	235	2	Y	-0-					-0-
02	84	N	17	-0-	-67	-0-	3	1	14	2	Y	-0-					-0-

WINTERMANN WELL #: 7 RRCID -> 201025 COMPL. DATE 11/22/2003 TOTAL DEPTH 12755 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERMANN WELL #: 8 RRCID -> 201219 COMPL. DATE 01/21/2012 TOTAL DEPTH 14100 PERF.12509 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3509	X	3509	-0-	-0-	-0-	486	1	3023	2	Y	-0-					139
10	2871	X	2871	-0-	-0-	-0-	426	1	2410	2	Y	32	119	1			52
							35	9									
11	2430	X	2277	-0-	-153	-0-	331	1	1904	2	Y	38					90
							42	9									
12	2511	X	1839	-0-	-672	-0-	322	1	1515	2	Y	2					92
							2	9									
01	2511	X	1118	-0-	-1393	-0-	61	1	994	2	Y	57					149
							63	9									
02	2268	X	372	-0-	-1896	-0-	68	1	304	2	Y	-0-					149

BONUS, S.E. (EAST BERNARD) 10518 250 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANELIA WELL #: 1 T RRCID -> 106680 COMPL. DATE 04/29/1983 TOTAL DEPTH 7912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, S.E. (FRIO 3600) 10518 280 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 7 RRCID -> 204053 COMPL. DATE 05/15/2004 TOTAL DEPTH 4200 PERF. 3562 - 3566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1161					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1161					Y	-0-					-0-

BONUS, S.E. (FRIO 3750) 10518 310 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MAHALITC GAS UNIT WELL #: 2 RRCID -> 193386 COMPL. DATE 02/06/2003 TOTAL DEPTH 3868 PERF. 3714 - 3734

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS, ANIELA WELL #: 7 RRCID -> 202777 COMPL. DATE 02/17/2004 TOTAL DEPTH 4200 PERF. 3728 - 3735

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

KRUEGER WELL #: 15 RRCID -> 204743 COMPL. DATE 01/24/2009 TOTAL DEPTH 5470 PERF. 3318 - 3322

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S.E. (FRIO 4300) 10518 350 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEW CENTURY EXPLORATION, INC. 606055
CLARKE WELL #: 1 RRCID -> 258123 COMPL. DATE 03/25/2010 TOTAL DEPTH 4621 PERF. 4301 - 4304

09	2077 X	2077	-0-	-0-	-0-	2077	1			N	-0-					-0-
10	3906 X	3515	-0-	-391	-0-	3515	2			N	-0-					-0-
11	3780 X	2966	-0-	-814	-0-	2966	2			N	-0-					-0-
12	2697 X	529	-0-	-2168	-0-	529	2			N	-0-					-0-
*01	2139 X	-0-	-0-	-2139	-0-					N	-0-					-0-
02	3164 X	-0-	-0-	-3164	-0-					N	-0-					-0-

BONUS, S. E. (FRIO 4600) 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS, ANIELA WELL #: 5 C RRCID -> 117721 COMPL. DATE 07/22/1985 TOTAL DEPTH 7816 PERF. 4615 - 4620

09	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, S. E. (FRIO 4600) //CONT.// 10518 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 1 RRCID -> 200107 COMPL. DATE 08/30/2002 TOTAL DEPTH 7800 PERF. 4902 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYNE WELL #: 2 RRCID -> 263605 COMPL. DATE 06/28/2011 TOTAL DEPTH 11200 PERF. 4665 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S.E. (7100) 10518 485 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
PITTS,DANIELA WELL #: 4C RRCID -> 119119 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7062 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
ROCKING 'M' WELL #: 3 RRCID -> 265697 COMPL. DATE 05/15/2012 TOTAL DEPTH 12800 PERF. 7009 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	#	2094	-0-	-1446	-0-	204 9	1	1881	3	Y	8	112	1	1	8	30
10	3658	#	532	-0-	-3126	-0-	51 15	1 9	466	3	Y	14	1	8			43
11	2760	#	70	-0-	-2690	-0-	9 2	1 9	59	3	Y	2					45
12	2852	#	2844	-0-	-8	-0-	280 2	1 9	2562	3	Y	2					47
01	2790	#	2435	-0-	-355	-0-	254 4	1 9	2177	3	Y	4	31	1			20
*02	2347	R	2347	-0-	-0-	-0-	235 74	1 9	2038	3	Y	67					87

BONUS, S.E. (7400) 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 1 RRCID -> 103887 COMPL. DATE 09/26/1984 TOTAL DEPTH 7800 PERF. 7380 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KRUEGER WELL #: 3 RRCID -> 111706 COMPL. DATE 07/20/1984 TOTAL DEPTH 7800 PERF. 7396 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		394	-0-	394	394	24 15	1 4	355	3	Y	-0-					-0-
10	DLQ G-10		398	-0-	398	792	8 18	1 4	372	3	Y	-0-					-0-
11	1231	N	439	-0-	-792	-0-	49 9	1 4	381	3	Y	-0-					-0-
12	438	N	438	-0-	-0-	-0-	48 4	1 4	386	3	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	50 5	1 4	360	3	Y	-0-					-0-
*02	371	N	371	-0-	-0-	-0-	54 4	1 4	313	3	Y	-0-					-0-

KRUEGER WELL #: 4 RRCID -> 111829 COMPL. DATE 10/03/1984 TOTAL DEPTH 7800 PERF. 7417 - 7437

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		116	-0-	116	116	2 5	1 4	109	3	Y	-0-					-0-
11	116	N	-0-	-0-	-116	-0-					Y	-0-					-0-
12	1374	N	1374	-0-	-0-	-0-	152 12	1 4	1210	3	Y	-0-					-0-
01	1569	N	1569	-0-	-0-	-0-	189 19	1 4	1361	3	Y	-0-					-0-
*02	1281	N	1281	-0-	-0-	-0-	188 13	1 4	1080	3	Y	-0-					-0-

MAHALITC WELL #: 1 C RRCID -> 112300 COMPL. DATE 09/12/1984 TOTAL DEPTH 7912 PERF. 7364 - 7384

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

ANIELA, PITTS WELL #: 3 C RRCID -> 114063 COMPL. DATE 11/23/1984 TOTAL DEPTH 7812 PERF. 7352 - 7374

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PITTS, ANIELA WELL #: 5 T RRCID -> 117106 COMPL. DATE 06/10/1985 TOTAL DEPTH 7816 PERF. 7386 - 7402

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONUS, S.E. (7400) //CONT.// 10518 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
PITTS, ANIELA WELL #: 4 T RRCID -> 118959 COMPL. DATE 10/05/1985 TOTAL DEPTH 7816 PERF. 7408 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		675	-0-	675	675	40	1	610	3	Y	-0-					-0-
							25	4									
10	DLQ G-10		667	-0-	667	1342	14	1	624	3	Y	-0-					-0-
							29	4									
11	2061	N	719	-0-	-1342	-0-	79	1	625	3	Y	-0-					-0-
							15	4									
12	735	N	735	-0-	-0-	-0-	80	1	648	3	Y	-0-					-0-
							7	4									
01	734	N	734	-0-	-0-	-0-	88	1	637	3	Y	-0-					-0-
							9	4									
*02	654	N	654	-0-	-0-	-0-	95	1	552	3	Y	-0-					-0-
							7	4									

KRENEK WELL #: 1 C RRCID -> 118962 COMPL. DATE 05/31/1985 TOTAL DEPTH 7906 PERF. 7370 - 7390

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIELDS WELL #: 1 RRCID -> 119919 COMPL. DATE 01/01/1986 TOTAL DEPTH 7812 PERF. 7399 - 7419

09	DLQ G-10		371	-0-	371	371	22	1	335	3	Y	-0-					-0-
							14	4									
10	DLQ G-10		339	-0-	339	710	7	1	317	3	Y	-0-					-0-
							15	4									
11	1283	N	573	-0-	-710	-0-	63	1	498	3	Y	-0-					-0-
							12	4									
12	474	N	474	-0-	-0-	-0-	52	1	418	3	Y	-0-					-0-
							4	4									
01	398	N	398	-0-	-0-	-0-	47	1	346	3	Y	-0-					-0-
							5	4									
02	364	N	364	-0-	-0-	-0-	52	1	308	3	Y	-0-					-0-
							4	4									

HUDGINS UNIT WELL #: 1 RRCID -> 242374 COMPL. DATE 06/30/2008 TOTAL DEPTH 7600 PERF. 7182 - 7440

09	DLQ G-10		389	-0-	389	389	23	1	351	3	Y	-0-					-0-
							15	4									
10	DLQ G-10		373	-0-	373	762	8	1	349	3	Y	-0-					-0-
							16	4									
11	1169	N	407	-0-	-762	-0-	46	1	353	3	Y	-0-					-0-
							8	4									
12	435	N	435	-0-	-0-	-0-	47	1	384	3	Y	-0-					-0-
							4	4									
01	415	N	415	-0-	-0-	-0-	50	1	360	3	Y	-0-					-0-
							5	4									
*02	349	N	349	-0-	-0-	-0-	51	1	295	3	Y	-0-					-0-
							3	4									

BONUS, SW. (VICKSBURG) 10519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FIELDWOOD ONSHORE LLC 267774
TRANS TEXAS BONUS SWD WELL #: 1 RRCID -> 193381 COMPL. DATE 07/02/2002 TOTAL DEPTH 5325 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
BONUS SWD WELL #: 1 RRCID -> 180800 COMPL. DATE 06/01/2005 TOTAL DEPTH 5320 PERF. 4401 - 4920

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONUS, SW. (WILCOX) 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FIELDWOOD ONSHORE LLC 267774
OBENHAUS GAS UNIT WELL #: 2 RRCID -> 171196 COMPL. DATE 08/24/1998 TOTAL DEPTH 14100 PERF.10380 - 11640

09	720	N	340	-0-	-380	-0-	14 2	1 9	324	2	N	2	2	1				55
10	558	N	305	-0-	-253	-0-	12 1	1 9	292	2	N	1	1	1				55
11	510	N	317	-0-	-193	-0-	12 2	1 9	303	2	N	2	2	1				55
12	341	N	261	-0-	-80	-0-	8 1	1 9	252	2	N	1	1	1				55
01	310	N	284	-0-	-26	-0-	10 1	1 9	273	2	N	1	1	1				55
02	308	N	267	-0-	-41	-0-	10 1	1 9	256	2	N	1	1	1				55

SCHWEINLE WELL #: 1 RRCID -> 175518 COMPL. DATE 11/14/1999 TOTAL DEPTH 12541 PERF.11528 - 11839

09	422	N	422	-0-	-0-	-0-	18 2	1 9	402	2	N	2	2	1				196
10	466	N	466	-0-	-0-	-0-	18	1	448	2	N	-0-	180	1				16
11	418	N	418	-0-	-0-	-0-	16 4	1 9	398	2	N	4	2	1				18
12	434	N	168	-0-	-266	-0-	6 1	1 9	161	2	N	1	1	1				18
01	465	N	337	-0-	-128	-0-	12 1	1 9	324	2	N	1	1	1				18
02	392	N	140	-0-	-252	-0-	5 1	1 9	134	2	N	1	1	1				18

GLAZE GAS UNIT WELL #: 1 RRCID -> 177312 COMPL. DATE 02/22/2000 TOTAL DEPTH 13211 PERF.11470 - 12574

09	12990	X	1309	-0-	-11681	-0-	55 8	1 9	1246	2	N	7	7	1				32
10	10726	X	1358	-0-	-9368	-0-	53 4	1 9	1301	2	N	4	4	1				32
11	9990	X	1031	-0-	-8959	-0-	40 7	1 9	984	2	N	6	6	1				32
12	9420	X	9420	-0-	-0-	-0-	314 105	1 9	9001	2	N	95	49	1				78
01	16385	X	16385	-0-	-0-	-0-	580 213	1 9	15592	2	N	194	211	1				61
*02	14886	X	14886	-0-	-0-	-0-	538 201	1 9	14147	2	N	183	83	1				161

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
GLAZE GAS UNIT WELL #: 2 RRCID -> 178111 COMPL. DATE 06/12/2000 TOTAL DEPTH 13500 PERF.10314 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4225	X	4225	-0-	-0-	-0-	175	1	3972	2	N	71	23	1			125
							78	9									
10	3982	X	3982	-0-	-0-	-0-	153	1	3735	2	N	85	194	1			16
							94	9									
11	3982	X	3982	-0-	-0-	-0-	153	1	3750	2	N	72	23	1			65
							79	9									
12	4371	X	3321	-0-	-1050	-0-	110	1	3137	2	N	67	17	1			115
							74	9									
01	4371	X	4261	-0-	-110	-0-	150	1	4037	2	N	67	10	1			172
							74	9									
02	3948	X	3473	-0-	-475	-0-	125	1	3274	2	N	67	192	1			47
							74	9									

SCHWEINLE WELL #: 3 RRCID -> 178539 COMPL. DATE 06/02/2001 TOTAL DEPTH 13560 PERF.10338 - 10560

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZE GAS UNIT WELL #: 3 RRCID -> 178543 COMPL. DATE 05/22/2001 TOTAL DEPTH 13003 PERF.10294 - 11528

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWEINLE WELL #: 2 RRCID -> 179671 COMPL. DATE 07/08/2000 TOTAL DEPTH 14625 PERF.11081 - 12856

09	11408	X	11408	-0-	-0-	-0-	478	1	10841	2	N	81	62	1			161
							89	9									
10	10760	X	10760	-0-	-0-	-0-	420	1	10254	2	N	78	215	1			24
							86	9									
11	10938	X	10938	-0-	-0-	-0-	424	1	10415	2	N	90	63	1			51
							99	9									
12	10230	X	9792	-0-	-438	-0-	328	1	9388	2	N	69	51	1			69
							76	9									
01	10565	X	10565	-0-	-0-	-0-	377	1	10136	2	N	47	25	1			91
							52	9									
02	9240	X	8796	-0-	-444	-0-	318	1	8362	2	N	105	49	1			147
							116	9									

REYNOLDS "B" WELL #: 9 RRCID -> 179769 COMPL. DATE 05/22/2001 TOTAL DEPTH 15100 PERF.10388 - 10444

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
SCHWEINLE WELL #: 5 RRCID -> 180452 COMPL. DATE 11/29/2000 TOTAL DEPTH 13338 PERF.11560 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	4682	X	4682	-0-	-0-	-0-	194	1	4408	2	N	73	25	1	152
							80	9							
10	4687	X	4687	-0-	-0-	-0-	181	1	4428	2	N	71	209	1	14
							78	9							
11	4766	X	4766	-0-	-0-	-0-	183	1	4495	2	N	80	27	1	67
							88	9							
12	4427	X	4427	-0-	-0-	-0-	147	1	4204	2	N	69	23	1	113
							76	9							
01	4925	X	4925	-0-	-0-	-0-	174	1	4681	2	N	64	12	1	165
							70	9							
*02	4189	X	4189	-0-	-0-	-0-	151	1	3966	2	N	65	23	1	207
							72	9							

SCHWEINLE WELL #: 4 RRCID -> 180455 COMPL. DATE 03/13/2005 TOTAL DEPTH 13850 PERF.10654 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	150	N	16	-0-	-134	-0-	1	1	14	2	N	1	1	1	235
							1	9							
10	217	N	101	-0-	-116	-0-	3	1	83	2	N	14	191	1	58
							15	9							
11	606	N	606	-0-	-0-	-0-	23	1	561	2	N	20	3	1	75
							22	9							
12	89	N	89	-0-	-0-	-0-	3	1	84	2	N	2			77
							2	9							
01	93	N	25	-0-	-68	-0-	1	1	24	2	N	-0-			77
*02	330	N	330	-0-	-0-	-0-	12	1	316	2	N	2	2	1	77
							2	9							

SCHWEINLE WELL #: 6 RRCID -> 180825 COMPL. DATE 01/19/2001 TOTAL DEPTH 13148 PERF.11452 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	2610	X	2358	-0-	-252	-0-	97	1	2196	2	N	59	194	1	66
							65	9							
10	2697	X	2606	-0-	-91	-0-	100	1	2445	2	N	55	8	1	113
							61	9							
11	2658	X	2658	-0-	-0-	-0-	101	1	2478	2	N	72	15	1	170
							79	9							
12	2829	X	2829	-0-	-0-	-0-	93	1	2655	2	N	74	15	1	229
							81	9							
01	2697	X	2645	-0-	-52	-0-	92	1	2480	2	N	66	181	1	114
							73	9							
02	2436	X	2266	-0-	-170	-0-	80	1	2114	2	N	65	12	1	167
							72	9							

KRENEK GAS UNIT WELL #: 1 RRCID -> 182017 COMPL. DATE 08/23/2001 TOTAL DEPTH 12200 PERF.10242 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	2428	N	2428	-0-	-0-	-0-	101	1	2292	2	N	32	13	1	149
							35	9							
10	2505	N	2505	-0-	-0-	-0-	97	1	2368	2	N	36	170	1	15
							40	9							
11	2398	N	2398	-0-	-0-	-0-	92	1	2261	2	N	41	14	1	42
							45	9							
12	2267	N	2267	-0-	-0-	-0-	75	1	2157	2	N	32	12	1	62
							35	9							
01	2215	N	2215	-0-	-0-	-0-	78	1	2098	2	N	35	5	1	92
							39	9							
*02	2222	N	2222	-0-	-0-	-0-	80	1	2096	2	N	42	12	1	122
							46	9							

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
ROCKING M LAND & CATTLE "B" WELL #: 1 RRCID -> 183676 COMPL. DATE 08/30/2001 TOTAL DEPTH 15000 PERF.10424 - 13294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2505	-0-	-345	-0-	265	1	2124	2	Y	105	140	1			149
							116	9									
10	3230	X	3230	-0-	-0-	-0-	243	1	2826	2	Y	146	246	1			49
							161	9									
11	2999	X	2999	-0-	-0-	-0-	311	1	2515	2	Y	157	130	1			76
							173	9									
12	3164	X	3164	-0-	-0-	-0-	375	1	2625	2	Y	149	130	1			95
							164	9									
01	3017	X	3017	-0-	-0-	-0-	381	1	2448	2	Y	171	132	1			134
							188	9									
02	2660	X	2533	-0-	-127	-0-	254	1	2124	2	Y	141	235	1			40
							155	9									

ROCKING M LAND & CATTLE "A" WELL #: 1 RRCID -> 183679 COMPL. DATE 08/04/2001 TOTAL DEPTH 12247 PERF.10404 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	64	1	515	2	Y	47	44	1			60
							52	9									
10	622	N	622	-0-	-0-	-0-	45	1	525	2	Y	47	91	1			16
							52	9									
11	614	N	614	-0-	-0-	-0-	64	1	513	2	Y	34	33	1			17
							37	9									
12	651	N	608	-0-	-43	-0-	70	1	490	2	Y	44	33	1			28
							48	9									
01	787	N	787	-0-	-0-	-0-	95	1	612	2	Y	73	44	1			57
							80	9									
*02	865	N	865	-0-	-0-	-0-	83	1	698	2	Y	76	111	1			22
							84	9									

ROCKING M LAND & CATTLE "A" WELL #: 3 RRCID -> 183680 COMPL. DATE 06/08/2001 TOTAL DEPTH 13614 PERF.11460 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	366	N	366	-0-	-0-	-0-	41	1	325	2	Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	22	1	255	2	Y	-0-					-0-
11	300	N	242	-0-	-58	-0-	27	1	215	2	Y	-0-					-0-
12	310	N	245	-0-	-65	-0-	31	1	214	2	Y	-0-					-0-
01	279	N	235	-0-	-44	-0-	32	1	203	2	Y	-0-					-0-
*02	233	N	233	-0-	-0-	-0-	25	1	208	2	Y	-0-					-0-

ROCKING M LAND & CATTLE "A" WELL #: 2 RRCID -> 183683 COMPL. DATE 06/23/2001 TOTAL DEPTH 12804 PERF.11466 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1312	N	1312	-0-	-0-	-0-	146	1	1166	2	Y	-0-	3	1			1
10	1350	N	1350	-0-	-0-	-0-	107	1	1243	2	Y	-0-	1	1			-0-
11	1345	N	1345	-0-	-0-	-0-	148	1	1197	2	Y	-0-					-0-
12	1369	N	1369	-0-	-0-	-0-	171	1	1198	2	Y	-0-					-0-
01	1438	N	1438	-0-	-0-	-0-	194	1	1244	2	Y	-0-					-0-
*02	1294	N	1294	-0-	-0-	-0-	138	1	1156	2	Y	-0-					-0-

SCHWEINLE WELL #: 7 RRCID -> 183752 COMPL. DATE 05/14/2005 TOTAL DEPTH 14350 PERF.11404 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6896	X	6896	-0-	-0-	-0-	288	1	6531	2	N	70	38	1			100
							77	9									
10	6638	X	6638	-0-	-0-	-0-	258	1	6308	2	N	65	19	1			146
							72	9									
11	8742	X	8742	-0-	-0-	-0-	338	1	8297	2	N	97	50	1			193
							107	9									
12	7714	X	7714	-0-	-0-	-0-	257	1	7348	2	N	99	40	1			252
							109	9									
01	8331	X	8331	-0-	-0-	-0-	296	1	7956	2	N	72	201	1			123
							79	9									
*02	5722	X	5722	-0-	-0-	-0-	207	1	5430	2	N	77	32	1			168
							85	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
LOVELL-SHWAB WELL #: 1 RRCID -> 184064 COMPL. DATE 05/28/2001 TOTAL DEPTH 13000 PERF.11570 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
	LOVELL-SHWAB				WELL #: 2	RRCID -> 184065						COMPL. DATE 09/14/2001					TOTAL DEPTH 13005 PERF.11664 - 11994
09	60	N	42	-0-	-18	-0-	5	1	37	2	Y	-0-					-0-
10	124	N	36	-0-	-88	-0-	3	1	33	2	Y	-0-					-0-
11	90	N	42	-0-	-48	-0-	5	1	37	2	Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	43	N	43	-0-	-0-	-0-	5	1	35	2	Y	3	1	1			2
							3	9									
*02	30	N	30	-0-	-0-	-0-	3	1	27	2	Y	-0-	2	1			-0-
	KRENEK-HEYNE GAS UNIT				WELL #: 1	RRCID -> 184705						COMPL. DATE 03/12/2005					TOTAL DEPTH 14000 PERF.11340 - 12292
09	600	N	507	-0-	-93	-0-	501	2	6	9	N	5					182
10	496	N	489	-0-	-7	-0-	477	2	12	9	N	11					193
11	600	N	474	-0-	-126	-0-	464	2	10	9	N	9					202
12	527	N	441	-0-	-86	-0-	431	2	10	9	N	9					211
01	753	N	753	-0-	-0-	-0-	738	2	15	9	N	14					225
02	448	N	253	-0-	-195	-0-	249	2	4	9	N	4					229
	SCHWEINLE				WELL #: 8	RRCID -> 185211						COMPL. DATE 09/14/2001					TOTAL DEPTH 12433 PERF.11662 - 11980
09	300	N	141	-0-	-159	-0-	6	1	134	2	N	1	1	1			35
							1	9									
10	279	N	230	-0-	-49	-0-	9	1	220	2	N	1	1	1			35
							1	9									
11	180	N	127	-0-	-53	-0-	5	1	121	2	N	1	1	1			35
							1	9									
12	171	N	171	-0-	-0-	-0-	6	1	164	2	N	1	1	1			35
							1	9									
01	217	N	102	-0-	-115	-0-	3	1	93	2	N	5					40
							6	9									
02	112	N	89	-0-	-23	-0-	3	1	85	2	N	1	1	1			40
							1	9									
	ROCKING M LAND & CATTLE "A"				WELL #: 4	RRCID -> 204139						COMPL. DATE 08/07/2004					TOTAL DEPTH 13710 PERF.11862 - 12650
09	425	N	425	-0-	-0-	-0-	47	1	374	2	Y	4	6	1			6
							4	9									
10	500	N	500	-0-	-0-	-0-	35	1	410	2	Y	50	39	1			17
							55	9									
11	493	N	493	-0-	-0-	-0-	51	1	410	2	Y	29	32	1			14
							32	9									
12	464	N	464	-0-	-0-	-0-	55	1	388	2	Y	19	21	1			12
							21	9									
01	512	N	512	-0-	-0-	-0-	65	1	417	2	Y	27	18	1			21
							30	9									
*02	497	N	497	-0-	-0-	-0-	51	1	426	2	Y	18	34	1			5
							20	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
GLAZE GAS UNIT WELL #: 4 RRCID -> 204143 COMPL. DATE 06/30/2004 TOTAL DEPTH 12225 PERF.11446 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	965	N	965	-0-	-0-	-0-	39	1	893	2	N	30	5	1			95
							33	9									
10	1192	N	1192	-0-	-0-	-0-	46	1	1117	2	N	26	3	1			118
							29	9									
11	1168	N	1168	-0-	-0-	-0-	45	1	1094	2	N	26	7	1			137
							29	9									
12	1583	N	1583	-0-	-0-	-0-	52	1	1494	2	N	34	8	1			163
							37	9									
01	1336	N	1336	-0-	-0-	-0-	47	1	1270	2	N	17	3	1			177
							19	9									
*02	788	N	788	-0-	-0-	-0-	28	1	738	2	N	20	4	1			193
							22	9									

SCHWEINLE WELL #: 10 RRCID -> 218336 COMPL. DATE 12/22/2005 TOTAL DEPTH 14085 PERF.11654 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4045	X	4045	-0-	-0-	-0-	169	1	3830	2	N	42	22	1			103
							46	9									
10	4409	X	4409	-0-	-0-	-0-	171	1	4181	2	N	52	13	1			142
							57	9									
11	3851	X	3851	-0-	-0-	-0-	149	1	3647	2	N	50	22	1			170
							55	9									
12	4030	X	3732	-0-	-298	-0-	124	1	3554	2	N	49	19	1			200
							54	9									
01	4030	X	3698	-0-	-332	-0-	132	1	3536	2	N	27	197	1			30
							30	9									
02	3640	X	3365	-0-	-275	-0-	122	1	3197	2	N	42	19	1			53
							46	9									

SCHWEINLE WELL #: 9 RRCID -> 220011 COMPL. DATE 06/22/2005 TOTAL DEPTH 14914 PERF.12374 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12319	X	12319	-0-	-0-	-0-	510	1	11569	2	N	218	257	1			161
							240	9									
10	11875	X	11875	-0-	-0-	-0-	458	1	11197	2	N	200	222	1			139
							220	9									
11	11207	X	11207	-0-	-0-	-0-	428	1	10513	2	N	242	256	1			125
							266	9									
12	12576	X	12576	-0-	-0-	-0-	415	1	11873	2	N	262	253	1			134
							288	9									
01	10943	X	10663	-0-	-280	-0-	375	1	10080	2	N	189	189	1			134
							208	9									
02	9884	X	9450	-0-	-434	-0-	337	1	8867	2	N	224	244	1			114
							246	9									

SCHWEINLE WELL #: 11 RRCID -> 224328 COMPL. DATE 10/05/2006 TOTAL DEPTH 13552 PERF.11547 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13800	X	12876	-0-	-924	-0-	537	1	12189	2	N	136	238	1			73
							150	9									
10	14260	X	12002	-0-	-2258	-0-	467	1	11418	2	N	106	35	1			144
							117	9									
11	13800	X	11386	-0-	-2414	-0-	439	1	10778	2	N	154	251	1			47
							169	9									
12	13299	X	10524	-0-	-2775	-0-	350	1	10029	2	N	132	55	1			124
							145	9									
01	13299	X	10675	-0-	-2624	-0-	378	1	10177	2	N	109	198	1			35
							120	9									
02	12012	X	9665	-0-	-2347	-0-	349	1	9172	2	N	131	54	1			112
							144	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
KRUEGER WELL #: 8 RRCID -> 186624 COMPL. DATE 09/15/2001 TOTAL DEPTH 12800 PERF.11500 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4409	-0-		4409	4409	257	1	3890	3	Y	91	119	1			31
								162	4	100	9							
10	DLQ G-10		4418	-0-		4418	8827	87	1	4034	3	Y	97	37	1			91
								190	4	107	9							
11	13535	X	4708	-0-		-8827	-0-	510	1	3990	3	Y	104	151	1			44
								94	4	114	9							
12	4692	X	4692	-0-		-0-	-0-	500	1	4018	3	Y	121	83	1			82
								41	4	133	9							
01	4402	X	4049	-0-		-353	-0-	473	1	3422	3	Y	96	127	1			51
								48	4	106	9							
02	3976	X	1914	-0-		-2062	-0-	268	1	1547	3	Y	73	86	1			38
								19	4	80	9							

KRUEGER WELL #: 12 RRCID -> 187340 COMPL. DATE 11/09/2001 TOTAL DEPTH 13475 PERF.11455 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5016	-0-		5016	5016	293	1	4422	3	Y	105	138	1			36
								185	4	116	9							
10	DLQ G-10		5008	-0-		5008	10024	98	1	4544	3	Y	138	50	1			124
								214	4	152	9							
11	15757	X	5733	-0-		-10024	-0-	618	1	4830	3	Y	155	217	1			62
								114	4	171	9							
12	5521	X	5521	-0-		-0-	-0-	588	1	4730	3	Y	140	102	1			100
								49	4	154	9							
01	5332	X	4795	-0-		-537	-0-	561	1	4056	3	Y	111	151	1			60
								56	4	122	9							
02	4816	X	4097	-0-		-719	-0-	583	1	3362	3	Y	101	112	1			49
								41	4	111	9							

KRUEGER WELL #: 9 RRCID -> 187438 COMPL. DATE 09/24/2001 TOTAL DEPTH 13652 PERF.11490 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4723	-0-		4723	4723	275	1	4156	3	Y	108	140	1			41
								173	4	119	9							
10	DLQ G-10		4712	-0-		4712	9435	93	1	4293	3	Y	113	43	1			111
								202	4	124	9							
11	14484	X	5049	-0-		-9435	-0-	548	1	4281	3	Y	108	167	1			52
								101	4	119	9							
12	4938	X	4938	-0-		-0-	-0-	526	1	4232	3	Y	124	86	1			90
								44	4	136	9							
01	4774	X	4529	-0-		-245	-0-	532	1	3839	3	Y	95	129	1			56
								53	4	105	9							
02	4312	X	1369	-0-		-2943	-0-	196	1	1129	3	Y	27	55	1			28
								14	4	30	9							

KRUEGER WELL #: 10 RRCID -> 189059 COMPL. DATE 11/17/2001 TOTAL DEPTH 13627 PERF.11560 - 12951

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5416	-0-		5416	5416	316	1	4771	3	Y	118	155	1			41
								199	4	130	9							
10	DLQ G-10		5201	-0-		5201	10617	103	1	4730	3	Y	133	50	1			124
								222	4	146	9							
11	16236	X	5619	-0-		-10617	-0-	609	1	4755	3	Y	130	197	1			57
								112	4	143	9							
12	5753	X	5753	-0-		-0-	-0-	612	1	4917	3	Y	157	107	1			107
								51	4	173	9							
01	5518	X	5162	-0-		-356	-0-	603	1	4360	3	Y	125	164	1			68
								61	4	138	9							
02	4984	X	4457	-0-		-527	-0-	636	1	3665	3	Y	102	116	1			54
								44	4	112	9							

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. 945936
MAHALITC/HUNT WELL #: 7 RRCID -> 177324 COMPL. DATE 02/20/2007 TOTAL DEPTH 12200 PERF.11108 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	294	N	294	-0-	-0-	-0-	34	1	257	3	N	3	3	8			37
							3	9									
10	961	N	437	-0-	-524	-0-	48	1	387	3	N	2	2	8			37
							2	9									
11	660	N	320	-0-	-340	-0-	35	1	285	3	N	-0-					37
12	310	N	285	-0-	-25	-0-	29	1	256	3	N	-0-					37
01	434	N	240	-0-	-194	-0-	25	1	215	3	N	-0-					37
*02	430	N	430	-0-	-0-	-0-	42	1	387	3	N	1	1	8			37
							1	9									

MAHALITC/HUNT WELL #: 2 RRCID -> 177489 COMPL. DATE 06/19/2007 TOTAL DEPTH 13506 PERF.11446 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7860	X	7698	-0-	-162	-0-	892	1	6796	3	N	9	4	8			75
							10	9									
10	8122	X	7474	-0-	-648	-0-	820	1	6615	3	N	35	8	8			102
							39	9									
11	7770	X	7723	-0-	-47	-0-	847	1	6858	3	N	16	8	8			110
							18	9									
12	7967	X	7423	-0-	-544	-0-	758	1	6655	3	N	9	7	8			112
							10	9									
01	7967	X	7784	-0-	-183	-0-	807	1	6944	3	N	30					142
							33	9									
*02	7197	X	7197	-0-	-0-	-0-	709	1	6464	3	N	22	6	8			158
							24	9									

MAHALITC/HUNT WELL #: 4 RRCID -> 177693 COMPL. DATE 10/26/2004 TOTAL DEPTH 13506 PERF.11421 - 12537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	469	-0-	-1151	-0-	54	1	415	3	N	-0-					27
10	1302	N	755	-0-	-547	-0-	83	1	672	3	N	-0-					27
11	1742	N	1742	-0-	-0-	-0-	191	1	1550	3	N	1	1	8			27
							1	9									
12	1463	N	1463	-0-	-0-	-0-	149	1	1310	3	N	4	4	8			27
							4	9									
01	824	N	824	-0-	-0-	-0-	86	1	737	3	N	1					28
							1	9									
02	1624	N	866	-0-	-758	-0-	85	1	778	3	N	3	1	8			30
							3	9									

MAHALITC/HUNT WELL #: 6 RRCID -> 178092 COMPL. DATE 06/11/2000 TOTAL DEPTH 12800 PERF.11449 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					35
10	62	N	36	-0-	-26	-0-	4	1	31	3	N	1	1	8			35
							1	9									
11	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					35
12	31	N	6	-0-	-25	-0-	1	1	5	3	N	-0-					35
01	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					35
02	56	N	52	-0-	-4	-0-	5	1	47	3	N	-0-					35

MAHALITC/HUNT WELL #: 8 RRCID -> 178174 COMPL. DATE 11/02/2004 TOTAL DEPTH 13020 PERF.11511 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	N	1465	-0-	-1385	-0-	169	1	1290	3	N	5	3	8			166
							6	9									
10	2263	N	1066	-0-	-1197	-0-	114	1	916	3	N	33	6	8			193
							36	9									
11	1500	N	999	-0-	-501	-0-	104	1	840	3	N	50	2	8			241
							55	9									
12	2753	N	2753	-0-	-0-	-0-	276	1	2423	3	N	49	188	1	6	8	96
							54	9									
01	2713	N	2713	-0-	-0-	-0-	281	1	2418	3	N	13					109
							14	9									
*02	2481	N	2481	-0-	-0-	-0-	244	1	2226	3	N	10	3	8			116
							11	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
MAHALITC/HUNT WELL #: 3 RRCID -> 178585 COMPL. DATE 12/20/2007 TOTAL DEPTH 14020 PERF.11439 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

SCHLUTER-JANSSEN WELL #: 1 RRCID -> 179869 COMPL. DATE 11/09/2009 TOTAL DEPTH 12780 PERF.11485 - 12506

09	5536	X	5536	-0-	-0-	-0-	1197	1	4262	3	Y	70	23	1			71
							77	9									
10	5394	X	4644	-0-	-750	-0-	1003	1	3579	3	Y	56	22	1	1	8	104
							62	9									
11	5220	X	1813	-0-	-3407	-0-	334	1	1464	3	Y	14	1	8			117
							15	9									
12	5627	X	5627	-0-	-0-	-0-	825	1	4706	3	Y	87	2	8			202
							96	9									
01	5828	X	5828	-0-	-0-	-0-	620	1	5166	3	Y	38	187	1			53
							42	9									
02	4872	X	4037	-0-	-835	-0-	575	1	3403	3	Y	54	2	8			105
							59	9									

SCHLUTER-JANSSEN WELL #: 2 RRCID -> 180229 COMPL. DATE 11/02/2000 TOTAL DEPTH 13065 PERF.11574 - 12527

09	6090	X	4950	-0-	-1140	-0-	483	1	4444	3	Y	21	5	1	16	8	123
							23	9									
10	6709	X	6709	-0-	-0-	-0-	665	1	6024	3	Y	18	1	1	9	8	131
							20	9									
11	7051	X	7051	-0-	-0-	-0-	894	1	6084	3	Y	66	39	8			158
							73	9									
12	6572	X	6334	-0-	-238	-0-	618	1	5652	3	Y	58	45	8			171
							64	9									
01	6572	X	6151	-0-	-421	-0-	643	1	5508	3	Y	-0-					171
02	5936	X	5562	-0-	-374	-0-	573	1	4965	3	Y	22	22	8			171
							24	9									

ANDERSON WELL #: 4 RRCID -> 180390 COMPL. DATE 11/04/2000 TOTAL DEPTH 14347 PERF.11783 - 13363

09	3090	X	2913	-0-	-177	-0-	274	1	2517	3	Y	111	207	1			44
							122	9									
10	3193	X	3129	-0-	-64	-0-	298	1	2701	3	Y	118	15	1			147
							130	9									
11	3149	X	3149	-0-	-0-	-0-	389	1	2647	3	Y	103	178	1	1	8	71
							113	9									
12	3581	X	3581	-0-	-0-	-0-	340	1	3112	3	Y	117					188
							129	9									
01	4628	X	4628	-0-	-0-	-0-	467	1	3999	3	Y	147	188	1			147
							162	9									
*02	4069	X	4069	-0-	-0-	-0-	409	1	3538	3	Y	111	189	1	1	8	68
							122	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
ANDERSON WELL #: 6 RRCID -> 180715 COMPL. DATE 12/17/2000 TOTAL DEPTH 13610 PERF.11546 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	4556	-0-	-304	-0-	431	1	3963	3	Y	147	33	1	5	8	211
							162	9									
10	4650	X	4275	-0-	-375	-0-	410	1	3713	3	Y	138	229	1	8	8	112
							152	9									
11	4410	X	3286	-0-	-1124	-0-	406	1	2766	3	Y	104	8	8			208
							114	9									
12	4712	X	2729	-0-	-1983	-0-	257	1	2352	3	Y	109	189	1	11	8	117
							120	9									
01	4712	X	2808	-0-	-1904	-0-	280	1	2400	3	Y	116					233
							128	9									
02	4256	X	2783	-0-	-1473	-0-	278	1	2403	3	Y	93	189	1	6	8	131
							102	9									

SCHLUTER-JANSSEN WELL #: 3 RRCID -> 180812 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.11540 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	921	N	921	-0-	-0-	-0-	89	1	822	3	Y	9	3	1	1	8	121
							10	9									
10	830	N	830	-0-	-0-	-0-	73	1	660	3	Y	88	1	1	12	8	196
							97	9									
11	780	N	737	-0-	-43	-0-	93	1	631	3	Y	12					208
							13	9									
12	981	N	981	-0-	-0-	-0-	96	1	882	3	Y	3	3	8			208
							3	9									
01	837	N	796	-0-	-41	-0-	83	1	707	3	Y	5					213
							6	9									
*02	1030	N	1030	-0-	-0-	-0-	103	1	891	3	Y	33	5	8			241
							36	9									

DUNCAN "A" WELL #: 1 RRCID -> 180840 COMPL. DATE 12/20/2002 TOTAL DEPTH 13555 PERF.10922 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	828	-0-	-252	-0-	81	1	743	3	Y	4	4	1			92
							4	9									
10	992	N	616	-0-	-376	-0-	61	1	553	3	Y	2	1	1	1	8	92
							2	9									
11	1023	N	1023	-0-	-0-	-0-	131	1	891	3	Y	1	1	8			92
							1	9									
12	901	N	901	-0-	-0-	-0-	89	1	811	3	Y	1	1	8			92
							1	9									
01	620	N	514	-0-	-106	-0-	54	1	460	3	Y	-0-					92
02	952	N	354	-0-	-598	-0-	37	1	317	3	Y	-0-					92

ANDERSON WELL #: 5 RRCID -> 181702 COMPL. DATE 04/13/2007 TOTAL DEPTH 13700 PERF.13343 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2194	-0-	-476	-0-	202	1	1856	3	Y	124	30	1	6	8	150
							136	9									
10	2945	X	2877	-0-	-68	-0-	270	1	2445	3	Y	147	241	1	7	8	49
							162	9									
11	2850	X	2513	-0-	-337	-0-	307	1	2092	3	Y	104	16	8			137
							114	9									
12	2945	X	2038	-0-	-907	-0-	191	1	1749	3	Y	89	188	1	10	8	28
							98	9									
01	3656	X	3656	-0-	-0-	-0-	364	1	3115	3	Y	161					189
							177	9									
*02	2634	X	2634	-0-	-0-	-0-	261	1	2256	3	Y	106	185	1	11	8	99
							117	9									

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
SCHLUTER-JANSSEN WELL #: 4 RRCID -> 182284 COMPL. DATE 01/16/2001 TOTAL DEPTH 12217 PERF.11706 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12

ROCKING "M" WELL #: 1 RRCID -> 182414 COMPL. DATE 03/29/2001 TOTAL DEPTH 13600 PERF.10466 - 12548

09	720	N	617	-0-	-103	-0-	59	1	547	3	Y	10	36	1	3	8	12
							11	9									
10	655	N	655	-0-	-0-	-0-	61	1	554	3	Y	36	13	8			35
							40	9									
11	702	N	702	-0-	-0-	-0-	86	1	587	3	Y	26	17	8			44
							29	9									
12	669	N	669	-0-	-0-	-0-	60	1	545	3	Y	58	10	8			92
							64	9									
01	651	N	594	-0-	-57	-0-	62	1	531	3	Y	1	61	1			32
							1	9									
02	644	N	546	-0-	-98	-0-	56	1	484	3	Y	5	5	8			32
							6	9									

DUNCAN "A" WELL #: 2 RRCID -> 183527 COMPL. DATE 05/02/2000 TOTAL DEPTH 12842 PERF.11533 - 12588

09	540	N	522	-0-	-18	-0-	45	1	419	3	Y	53	16	1			150
							58	9									
10	558	N	544	-0-	-14	-0-	47	1	429	3	Y	62	18	1			194
							68	9									
11	679	N	679	-0-	-0-	-0-	79	1	537	3	Y	57	191	1			60
							63	9									
12	576	N	576	-0-	-0-	-0-	52	1	472	3	Y	47					107
							52	9									
01	562	N	562	-0-	-0-	-0-	52	1	449	3	Y	55					162
							61	9									
02	504	N	421	-0-	-83	-0-	42	1	366	3	Y	12					174
							13	9									

ROCKING "M" WELL #: 4 RRCID -> 183688 COMPL. DATE 11/08/2006 TOTAL DEPTH 12800 PERF.11518 - 11552

09	690	N	355	-0-	-335	-0-	33	1	308	3	Y	13	40	1	7	8	14
							14	9									
10	1257	N	1257	-0-	-0-	-0-	119	1	1081	3	Y	52	12	8			54
							57	9									
11	750	N	532	-0-	-218	-0-	61	1	414	3	Y	52	10	8			96
							57	9									
12	1062	N	1062	-0-	-0-	-0-	100	1	912	3	Y	45	9	8			132
							50	9									
01	775	N	277	-0-	-498	-0-	27	1	230	3	Y	18	88	1			62
							20	9									
*02	725	N	725	-0-	-0-	-0-	73	1	633	3	Y	17	16	8			63
							19	9									

DUNCAN "A" WELL #: 7 RRCID -> 187053 COMPL. DATE 10/24/2002 TOTAL DEPTH 12800 PERF.10473 - 10543

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

BONUS, SW. (WILCOX) //CONT.// 10519 750 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. //CONT.// 945936
ANDERSON WELL #: 7 RRCID -> 187142 COMPL. DATE 02/06/2004 TOTAL DEPTH 13600 PERF.11538 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	4345	-0-	-3035	-0-	407	1	3745	3	Y	175	227	1	29	8	47
							193	9									
10	7626	X	3594	-0-	-4032	-0-	338	1	3065	3	Y	174	29	1	43	8	149
							191	9									
11	7380	X	3740	-0-	-3640	-0-	460	1	3130	3	Y	136	178	1	42	8	65
							150	9									
12	4619	X	3575	-0-	-1044	-0-	336	1	3074	3	Y	150	50	8			165
							165	9									
01	4619	X	3618	-0-	-1001	-0-	369	1	3159	3	Y	82					247
							90	9									
02	4060	X	3324	-0-	-736	-0-	337	1	2917	3	Y	64	26	8			285
							70	9									

MAHALITC/HUNT WELL #: 9 RRCID -> 193087 COMPL. DATE 12/17/2004 TOTAL DEPTH 12200 PERF.11608 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	37	1	281	3	N	1	1	8			116
							1	9									
10	852	N	852	-0-	-0-	-0-	93	1	747	3	N	11	11	8			116
							12	9									
11	330	N	249	-0-	-81	-0-	27	1	222	3	N	-0-					116
12	341	N	198	-0-	-143	-0-	19	1	171	3	N	7					123
							8	9									
01	837	N	238	-0-	-599	-0-	25	1	211	3	N	2					125
							2	9									
02	224	N	176	-0-	-48	-0-	17	1	157	3	N	2	1	8			126
							2	9									

BOULDIN LAKE (LOWER FRIO) 10802 240 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GRISHAM WELL #: 1 RRCID -> 216124 COMPL. DATE 03/28/2006 TOTAL DEPTH 14670 PERF.14319 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	245	N	245	-0-	-0-	-0-	89	1	156	3	N	-0-					106
10	93	N	60	-0-	-33	-0-	12	1	39	3	N	8					114
							9	9									
11	353	N	353	-0-	-0-	-0-	52	1	279	3	N	20					134
							22	9									
12	1127	N	1127	-0-	-0-	-0-	290	1	814	3	N	21					155
							23	9									
01	62	N	-0-	-0-	-62	-0-					N	24					179
02	336	N	192	-0-	-144	-0-	162	3	30	9	N	27	174	1			32

WYSE WELL #: 2 RRCID -> 217351 COMPL. DATE 04/20/2006 TOTAL DEPTH 14000 PERF.13771 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					8
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	1	8	1			1
11	DLQ G-10		47	-0-	47	47	7	1	39	3	Y	1					2
							1	9									
12	DLQ G-10		-0-	-0-	-0-	47					Y	4					6
01	DLQ G-10		210	-0-	210	257	10	1	197	3	Y	3					9
							3	9									
*02	458	N	201	-0-	-257	-0-	160	3	41	9	Y	37					46

BOULDIN LAKE (LOWER FRIO) //CONT.// 10802 240 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
WYSE WELL #: 1 RRCID -> 220325 COMPL. DATE 04/16/2005 TOTAL DEPTH 15018 PERF.14111 - 14175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		294	-0-	294	294	91	1	159	3	Y	40					157
							44	9									
10	DLQ G-10		415	-0-	415	709	93	1	287	3	Y	32	163	1			26
							35	9									
11	853	N	144	-0-	-709	-0-	21	1	113	3	Y	9					35
							10	9									
12	0	N	-0-	-0-	-0-	-0-					Y	43					78
01	429	N	429	-0-	-0-	-0-	20	1	398	3	Y	10					88
							11	9									
*02	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					88

BOWMORE (COOK MOUNTAIN) 10943 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
DYBALA G.U. WELL #: 1 RRCID -> 255289 COMPL. DATE 02/19/2010 TOTAL DEPTH 14500 PERF.13297 - 13310

09	4380	#	2507	-0-	-1873	-0-	846	1	1657	2	N	4					368
							4	9									
10	4966	R	4966	-0-	-0-	-0-	1244	1	3711	2	N	10	2	8			376
							11	9									
11	3750	#	2478	-0-	-1272	-0-	746	1	1732	2	N	-0-					376
12	4647	R	4647	-0-	-0-	-0-	1094	1	3364	2	N	172					548
							189	9									
01	4717	R	4717	-0-	-0-	-0-	1547	1	3152	2	N	16	363	1			201
							18	9									
02	4480	#	-0-	-0-	-4480	-0-					N	13					214

BRADLEY, SOUTH (YEGUA 8100) 11252 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
CENTURY EXPLORATION HOUSTON, LLC 141726
SEBASTIAN WELL #: 1 RRCID -> 266051 COMPL. DATE 12/10/2011 TOTAL DEPTH 8766 PERF. 8298 - 8308

*04	22860		18128	-0-	-4732	-0-	16016	2	2112	9	N	1920	2126	1	25	8	426
*05	20181	#	17569	-0-	-2612	-0-	15335	2	2234	9	N	2031	1919	1	45	8	493
*06	18810	#	15915	-0-	-2895	-0-	13865	2	2050	9	N	1864	1913	1	28	8	416
*07	18941	#	16571	-0-	-2370	-0-	14307	2	2264	9	N	2058	2099	1	35	8	340
*08	18693	#	15424	-0-	-3269	-0-	13498	2	1926	9	N	1751	1728	1	10	8	353
09	15870		13450	-0-	-2420	-0-	11703	2	1747	9	N	1588	1571	1			370
10	16399		11449	-0-	-4950	-0-	9647	2	1802	9	N	1638	1601	1			407
11	15870		11438	-0-	-4432	-0-	9939	2	1499	9	N	1363	1241	1			529
*12	16399		11152	-0-	-5247	-0-	9539	2	1613	9	N	1466	1414	1			581
*01	15438	#	9464	-0-	-5974	-0-	7913	2	1551	9	N	1410	1497	1			494
02	12544	#	7921	-0-	-4623	-0-	6569	2	1352	9	N	1229	1414	1			308

BRAZOS AREA 446-L SE-4 (DISC B) 11612 525 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 U RRCID -> 235321 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 6932 - 6947

09	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRAZOS AREA 446-L SE-4 (DISC B) //CONT.// 11612 525 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DOMINION OKLAHOMA TEXAS E&P, INC 222282
S.T. 446-L SW WELL #: 3 RRCID -> 146961 COMPL. DATE 01/18/1993 TOTAL DEPTH 7710 PERF. 6588 - 6626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 405 (10,040 SAND) 11653 900 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
STATE TRACT 405-LN/2 SE/4 WELL #: 1 RRCID -> 224098 COMPL. DATE 03/03/2006 TOTAL DEPTH 10665 PERF.10040 - 10442

09	13022	13022	-0-	-0-	-0-	2090	1	10923	2	N	8	7	1			21
						9	9									
10	13635	13635	-0-	-0-	-0-	2008	1	11619	2	N	7	2	1			26
						8	9									
11	13635	10178	-0-	-3457	-0-	776	1	9389	2	N	12					38
						13	9									
12	13635	10275	-0-	-3360	-0-	10263	2	12	9	N	11					49
01	13299	10078	-0-	-3221	-0-	1477	1	8589	2	N	11					60
						12	9									
02	12012	8549	-0-	-3463	-0-	8545	2	4	9	N	4	4	0			-0-

BRAZOS BLOCK 440 (-B- SD.) 11667 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: H 1 RRCID -> 155413 COMPL. DATE 05/29/1995 TOTAL DEPTH 8200 PERF. 7384 - 7392

09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

STATE TRACT 440L WELL #: A 1 RRCID -> 160345 COMPL. DATE 10/17/1996 TOTAL DEPTH 10100 PERF. 8485 - 8502

09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

BRAZOS BLOCK 478L WELL #: 2 RRCID -> 219438 COMPL. DATE 11/13/2004 TOTAL DEPTH 10782 PERF. 7990 - 8000

09	14B DENY	NO RPT	-0-	-0-	B	-260268				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-260268				N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	B	-260268				N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	B	-260268				N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	B	-260268				N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	B	-260268				N	NO RPT					-0-

BRAZOS BLOCK 440 (-B-SD. FB A-2) 11667 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: A 2 RRCID -> 137926 COMPL. DATE 02/01/1993 TOTAL DEPTH 8591 PERF. 7568 - 7602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-B-SD. FB B-1) 11667 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 126332 COMPL. DATE 12/13/1987 TOTAL DEPTH 8635 PERF. 7351 - 7360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-B-SD. FB G-1) 11667 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 1G RRCID -> 119920 COMPL. DATE 10/31/1985 TOTAL DEPTH 8700 PERF. 7486 - 7495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-B- SD.7950) 11667 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: A 5 RRCID -> 156949 COMPL. DATE 11/17/1995 TOTAL DEPTH 10100 PERF. 8250 - 8257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-C- SD.) 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4022 L RRCID -> 040895 COMPL. DATE 09/19/1974 TOTAL DEPTH 8500 PERF. 7515 - 7528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: K 1 RRCID -> 149955 COMPL. DATE 04/09/1994 TOTAL DEPTH 8930 PERF. 8502 - 8525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-C- SD.) //CONT.// 11667 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
440-L UNIT WELL #: I 1 RRCID -> 150318 COMPL. DATE 04/29/1994 TOTAL DEPTH 7818 PERF. 7656 - 7680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			12

BRAZOS BLOCK 478-L WELL #: 2 RRCID -> 179676 COMPL. DATE 09/20/2000 TOTAL DEPTH 10782 PERF. 8252 - 8285

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLK. 440 (C SD. FB B-1) 11667 410 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440-L UNIT WELL #: B 1 RRCID -> 119572 COMPL. DATE 11/04/1985 TOTAL DEPTH 8635 PERF. 7549 - 7552

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (D SAND FB C-3) 11667 470 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 440-L WELL #: 3 C RRCID -> 119910 COMPL. DATE 02/07/1993 TOTAL DEPTH 8661 PERF. 7209 - 8021

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440(-S-SAND) 11667 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4023 RRCID -> 157582 COMPL. DATE 12/08/1995 TOTAL DEPTH 8565 PERF. 6946 - 6968

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 440 (-V-SD.) 11667 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: K 1 RRCID -> 169862 COMPL. DATE 08/16/2004 TOTAL DEPTH 8930 PERF. 7337 - 7359

09	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
10	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
11	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
12	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
01	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1
02	14B DENY	NO RPT	-0-	-0-	68423			N	NO RPT			1

BRAZOS BLOCK 440 (-W- SD.) 11667 812 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440L UNIT WELL #: 4012 RRCID -> 218420 COMPL. DATE 10/27/2005 TOTAL DEPTH 9057 PERF. 7750 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BRAZOS BLOCK 440 (-X- SD.) 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
440 L UNIT WELL #: 4012 RRCID -> 040826 COMPL. DATE 05/06/1991 TOTAL DEPTH 9057 PERF. 7970 - 8010

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440 L UNIT (NW) WELL #: 4022 U RRCID -> 061034 COMPL. DATE 10/22/1974 TOTAL DEPTH 8500 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: 1F RRCID -> 123867 COMPL. DATE 04/12/1987 TOTAL DEPTH 8686 PERF. 7270 - 7280

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: 4021 RRCID -> 132767 COMPL. DATE 11/03/1989 TOTAL DEPTH 11180 PERF. 7202 - 7207

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440-L UNIT WELL #: J 1 RRCID -> 141549 COMPL. DATE 05/21/1992 TOTAL DEPTH 8200 PERF. 7356 - 7403

09	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 440 (-X- SD.) //CONT.// 11667 825 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
440-L UNIT WELL #: E 1 RRCID -> 149580 COMPL. DATE 04/22/1994 TOTAL DEPTH 8927 PERF. 7485 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

440L UNIT WELL #: N 1 RRCID -> 169980 COMPL. DATE 08/15/2004 TOTAL DEPTH 8170 PERF. 7314 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-C- SD.) 11681 142 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446 L-NW WELL #: 7 U RRCID -> 078398 COMPL. DATE 04/05/1977 TOTAL DEPTH 8812 PERF. 7010 - 7040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 446L-NW WELL #: 8 U RRCID -> 078404 COMPL. DATE 07/22/1977 TOTAL DEPTH 10000 PERF. 7926 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-D- SD.) 11681 284 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446-L NW WELL #: 5 RRCID -> 150215 COMPL. DATE 02/24/1994 TOTAL DEPTH 9065 PERF. 7547 - 7555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (D-2 SD.) 11681 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L N.W. WELL #: 5 RRCID -> 138603 COMPL. DATE 04/21/1991 TOTAL DEPTH 9065 PERF. 6668 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (D-6692) 11681 330 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
S. L. 57656 WELL #: 4 L RRCID -> 124273 COMPL. DATE 04/20/1987 TOTAL DEPTH 8340 PERF. 6692 - 6709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-E- SD.) 11681 426 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 4 U RRCID -> 040874 COMPL. DATE 10/12/1966 TOTAL DEPTH 8340 PERF. 7140 - 7196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 446L N. W. WELL #: 6 U RRCID -> 041036 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 7669 - 7723

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 446L-NW WELL #: 8L RRCID -> 118469 COMPL. DATE 09/22/1985 TOTAL DEPTH 10000 PERF. 8721 - 8731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 446-L (NW) WELL #: 9 RRCID -> 118954 COMPL. DATE 10/06/1985 TOTAL DEPTH 8200 PERF. 7839 - 7909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-E-2- SD.) 11681 568 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 U RRCID -> 040885 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 6954 - 6987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAZOS BLOCK 446 (-F- SD.) 11681 710 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW/ WELL #: 6 L RRCID -> 041037 COMPL. DATE 12/29/1966 TOTAL DEPTH 8618 PERF. 8270 - 8293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 446/NW WELL #: 7 L RRCID -> 078399 COMPL. DATE 04/14/1977 TOTAL DEPTH 8812 PERF. 8226 - 8276

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446 (-G- SD.) 11681 852 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 446L /NW./ WELL #: 2 L RRCID -> 040909 COMPL. DATE 10/14/1966 TOTAL DEPTH 8033 PERF. 7476 - 7529

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 446L SW-4 (M15C) 11692 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ANATEXAS OFFSHORE, INC. 020599
STATE LEASE 103229 WELL #: 1 L RRCID -> 235779 COMPL. DATE 02/11/2008 TOTAL DEPTH 7403 PERF. 7250 - 7310

09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPCO OFFSHORE OF TEXAS, INC. 130342
S.T. 446L SW, SHELL S.T. 77323 WELL #: 3 RRCID -> 104741 COMPL. DATE 01/14/1983 TOTAL DEPTH 7710 PERF. 6924 - 6952

09	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZOS BLOCK 479-L (X 1 SAND) 11694 537 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
BRAZOS BLOCK 479-L WELL #: 2 RRCID -> 162016 COMPL. DATE 06/27/1997 TOTAL DEPTH 8233 PERF. 7508 - 7542

09	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKSHIRE 12306 001 ASSOCIATED 49B CNTY: WALLER
DENVER ENERGY EXPLORATION,LLC 216456
JULIE "A" WELL #: 2 RRCID -> 179226 COMPL. DATE 01/28/2000 TOTAL DEPTH 2160 PERF. 2015 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DFG OIL & GAS, LLC 216726
NURSERY WELL #: 2 RRCID -> 180990 COMPL. DATE 08/23/2000 TOTAL DEPTH 3768 PERF. 1799 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLBERRY ENERGY RESOURCES CORP. 222162
NEUGEBAUER-PATTISON SAND UNIT WELL #: 3 RRCID -> 188467 COMPL. DATE 02/26/2002 TOTAL DEPTH 2975 PERF. 1173 - 1186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERTECH RESOURCES, INC. 253153
BESSIE CREEK UNIT WELL #: 1 RRCID -> 198288 COMPL. DATE 09/25/2003 TOTAL DEPTH 3648 PERF. 911 - 916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCONDIDO PETROLEUM COMPANY, INC 254244
HARRISON ET AL WELL #: 13 RRCID -> 196139 COMPL. DATE 06/01/2003 TOTAL DEPTH 2636 PERF. 1740 - 1745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
STATE LEASE WELL #: 2 RRCID -> 194982 COMPL. DATE 02/18/2003 TOTAL DEPTH 2990 PERF. 1674 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
STATE LEASE M-100802 WELL #: 3 RRCID -> 198548 COMPL. DATE 06/17/2003 TOTAL DEPTH 2282 PERF. 1703 - 1707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H-M RESOURCE MANAGEMENT, INC. 341468
GARRETT-COLE WELL #: 4 RRCID -> 194193 COMPL. DATE 03/21/2003 TOTAL DEPTH 3275 PERF. 1662 - 1676

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 2 RRCID -> 127512 COMPL. DATE 06/16/1988 TOTAL DEPTH 3012 PERF. 1891 - 1897

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEW CENTURY EXPLORATION, INC. 606055
LOW BURGHER WELL #: 2 RRCID -> 202083 COMPL. DATE 04/09/2004 TOTAL DEPTH 3158 PERF. 2198 - 2200

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
STOWE WELL #: 2 RRCID -> 186936 COMPL. DATE 11/15/2001 TOTAL DEPTH 1180 PERF. 1029 - 1033

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STOWE WELL #: 1 RRCID -> 188225 COMPL. DATE 10/01/2001 TOTAL DEPTH 3570 PERF. 1184 - 1200

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
PROPERTY DEVELOPMENT GROUP, INC.//CONT.// 681459
KOOMEY WELL #: 1 RRCID -> 193890 COMPL. DATE 12/09/2002 TOTAL DEPTH 3448 PERF. 527 - 537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOMEY WELL #: 6 RRCID -> 209011 COMPL. DATE 02/28/2005 TOTAL DEPTH 3368 PERF. 1114 - 1117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOOMEY WELL #: 1A RRCID -> 211942 COMPL. DATE 06/10/2005 TOTAL DEPTH 3395 PERF. 589 - 592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R.T.C. RESOURCES, L.P. 687019
SODOLAK, EDDIE WELL #: 1 RRCID -> 213864 COMPL. DATE 09/29/2005 TOTAL DEPTH 3327 PERF. 1780 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SODOLAK, EDDIE WELL #: 2 RRCID -> 219434 COMPL. DATE 07/02/2006 TOTAL DEPTH 3266 PERF. 1708 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STANOTEX, LLC 813990
WEIDO WELL #: 1 RRCID -> 203010 COMPL. DATE 05/18/2004 TOTAL DEPTH 3227 PERF. 889 - 891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
WAPITI OPERATING, LLC 895805

KURATI WELL #: 2W RRCID -> 178879 COMPL. DATE 05/25/2002 TOTAL DEPTH 3330 PERF. 2538 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHICHA WELL #: 1 RRCID -> 178882 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2742 - 2784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURATI WELL #: 6 RRCID -> 179427 COMPL. DATE 07/15/2000 TOTAL DEPTH 3624 PERF. 2043 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 6 RRCID -> 181164 COMPL. DATE 08/05/2000 TOTAL DEPTH 3300 PERF. 1062 - 1064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITMAN WELL #: 5 RRCID -> 182311 COMPL. DATE 02/01/2001 TOTAL DEPTH 2075 PERF. 1975 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURATI WELL #: 10R RRCID -> 182312 COMPL. DATE 01/30/2001 TOTAL DEPTH 3123 PERF. 2293 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY WELL #: 3 RRCID -> 182411 COMPL. DATE 12/02/2000 TOTAL DEPTH 3360 PERF. 2305 - 2314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
WAPITI OPERATING, LLC //CONT.// 895805

PATTISON WELL #: 1 RRCID -> 189177 COMPL. DATE 05/10/2002 TOTAL DEPTH 3120 PERF. 2026 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 33 RRCID -> 197859 COMPL. DATE 10/18/2003 TOTAL DEPTH 2500 PERF. 1658 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WANDER, V. E. WELL #: 2 RRCID -> 200385 COMPL. DATE N/A TOTAL DEPTH 3571 PERF. 3455 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 12 RRCID -> 207706 COMPL. DATE 01/14/2005 TOTAL DEPTH 3578 PERF. 1487 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PORTANOVA "A" WELL #: 17 RRCID -> 208031 COMPL. DATE 01/09/2005 TOTAL DEPTH 3291 PERF. 2888 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDO WELL #: 10 RRCID -> 208032 COMPL. DATE 01/12/2005 TOTAL DEPTH 3595 PERF. 2350 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIDO WELL #: 11 RRCID -> 208288 COMPL. DATE 10/01/2006 TOTAL DEPTH 3609 PERF. 3160 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKSHIRE //CONT.// 12306 001 ASSOCIATED 49B CNTY: WALLER
WAPITI OPERATING, LLC //CONT.// 895805
BOSTICK, DAN ESTATE WELL #: 2 RRCID -> 235494 COMPL. DATE 12/20/2007 TOTAL DEPTH 3250 PERF. 1862 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WILPITZ HEIRS WELL #: 11 RRCID -> 242441 COMPL. DATE 08/27/2008 TOTAL DEPTH 2500 PERF. 2130 - 2146

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROOKSHIRE DOME (MIOCENE 5-1C) 12314 510 NON-ASSOCIATED CAPACITY CNTY: WALLER
ESCONDIDO PETROLEUM COMPANY, INC 254244
MC CORMICK WELL #: 6 RRCID -> 179994 COMPL. DATE 02/07/2003 TOTAL DEPTH 2935 PERF. 2860 - 2865

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCORMICK WELL #: 13 RRCID -> 185064 COMPL. DATE N/A TOTAL DEPTH 3018 PERF. 2958 - 2968

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCCORMICK WELL #: 24 RRCID -> 188113 COMPL. DATE 04/01/2002 TOTAL DEPTH 2471 PERF. 2264 - 2268

09	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PETERS PETROLEUM CORPORATION 658364
MINNS WELL #: 1 RRCID -> 180262 COMPL. DATE 01/05/2000 TOTAL DEPTH 2595 PERF. 2110 - 2150

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROUSSARD, S. (NODOSARIA 2ND) 12367 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ATCO PROD. CO., INC. 036050
CRTI/MCCLEOD-GILBERT 1ST CITY WELL #: 1 RRCID -> 128868 COMPL. DATE 06/01/1990 TOTAL DEPTH 9420 PERF. 9196 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEOD, GILBERT-1ST CITY WELL #: 2 RRCID -> 156978 COMPL. DATE N/A TOTAL DEPTH 9455 PERF. 8322 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE ROY (YEGUA) 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
HILL WELL #: 1 RRCID -> 221669 COMPL. DATE 06/01/2006 TOTAL DEPTH 7931 PERF. 7321 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	76	-0-	-224	-0-	76	2			N	-0-					41
10	310	X	255	-0-	-55	-0-	253	2	2	9	N	2					43
11	210	X	181	-0-	-29	-0-	181	2			N	-0-					43
12	217	X	115	-0-	-102	-0-	112	2	3	9	N	3					46
01	248	X	183	-0-	-65	-0-	181	2	2	9	N	2					48
02	224	X	-0-	-0-	-224	-0-					N	-0-					48

KEBO OIL & GAS, INC. 453170
RASMUSSEN WELL #: 1 R RRCID -> 171407 COMPL. DATE 09/04/1998 TOTAL DEPTH 7825 PERF. 7702 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	-0-	-0-	-6390	-0-					N	-0-					289
10	4526	X	-0-	-0-	-4526	-0-					N	-0-					289
11	4380	X	1546	-0-	-2834	-0-	1546	2			N	-0-					289
12	8831	X	8831	-0-	-0-	-0-	8801	2	30	9	N	27					316
*01	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					316
*02	3995	X	3995	-0-	-0-	-0-	3973	2	22	9	N	20					336

KEN PETROLEUM CORPORATION 455775
RASMUSSEN WELL #: 1 RRCID -> 157722 COMPL. DATE 02/15/1996 TOTAL DEPTH 7820 PERF. 7685 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	996	N	996	-0-	-0-	-0-	974	2	22	9	N	20					65
10	841	N	841	-0-	-0-	-0-	828	2	13	9	N	12					77
11	807	N	807	-0-	-0-	-0-	796	2	11	9	N	10					87
12	1119	N	1119	-0-	-0-	-0-	1105	2	14	9	N	13					100
01	942	N	942	-0-	-0-	-0-	930	2	12	9	N	11					111
02	756	N	683	-0-	-73	-0-	672	2	11	9	N	10					121

MARWELL PETROLEUM LTD PARTNRSHIP 531085
RASMUSSEN ET AL WELL #: 4 RRCID -> 133846 COMPL. DATE 09/21/1989 TOTAL DEPTH 8150 PERF. 7679 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	490	-0-	-230	-0-	487	2	3	9	N	3					76
10	651	N	478	-0-	-173	-0-	474	2	4	9	N	4					80
11	540	N	474	-0-	-66	-0-	468	2	6	9	N	5					85
12	529	N	529	-0-	-0-	-0-	523	2	6	9	N	5					90
01	465	N	61	-0-	-404	-0-	61	2			N	-0-					90
*02	448	N	13	-0-	-435	-0-	2	2	11	9	N	10					100

BRUCE ROY (YEGUA) //CONT.// 12599 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
RASMUSSEN WELL #: 1 RRCID -> 132300 COMPL. DATE 10/06/1989 TOTAL DEPTH 7957 PERF. 7693 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	5151	-0-	-1869	-0-	450 67	1 9	4634	2	Y	61					254
10	7254	X	4931	-0-	-2323	-0-	455 55	1 9	4421	2	Y	50	174	1			130
11	5880	X	5873	-0-	-7	-0-	425 83	1 9	5365	2	Y	75					205
12	5394	X	4097	-0-	-1297	-0-	433 95	1 9	3569	2	Y	86					291
01	5394	X	5047	-0-	-347	-0-	443 80	1 9	4524	2	Y	73	185	1			179
02	5488	X	5462	-0-	-26	-0-	432 48	1 9	4982	2	Y	44					223

RASMUSSEN WELL #: 2 RRCID -> 235539 COMPL. DATE 07/12/2008 TOTAL DEPTH 7912 PERF. 7352 - 7735

09	1740	N	1700	-0-	-40	-0-	150	1	1550	2	Y	-0-					-0-
10	1860	N	1764	-0-	-96	-0-	165	1	1599	2	Y	-0-					-0-
11	1770	N	1567	-0-	-203	-0-	115	1	1452	2	Y	-0-					-0-
12	1767	N	1730	-0-	-37	-0-	187	1	1543	2	Y	-0-					-0-
01	1539	N	1539	-0-	-0-	-0-	137	1	1402	2	Y	-0-					-0-
02	1456	N	1352	-0-	-104	-0-	108	1	1244	2	Y	-0-					-0-

BRYAN (GEORGETOWN) 12697 400 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
BUFFCO PRODUCTION INC. 106406
CHEYENNE WELL #: 1HT RRCID -> 161253 COMPL. DATE 06/02/1996 TOTAL DEPTH 13808 PERF. 10521 - 13808

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCK SNAG (FRIO 3800) 12893 225 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
ARABIAN WELL #: 1 RRCID -> 231765 COMPL. DATE 06/14/2007 TOTAL DEPTH 4771 PERF. 3831 - 3837

09	4770	#	4716	-0-	-54	-0-	4716	2			N	-0-					-0-
10	4929	#	4721	-0-	-208	-0-	4721	2			N	-0-					-0-
11	5165	R	5165	-0-	-0-	-0-	5165	2			N	-0-					-0-
12	5208	#	4724	-0-	-484	-0-	4724	2			N	-0-					-0-
01	5208	#	4756	-0-	-452	-0-	4756	2			N	-0-					-0-
02	4816	#	4324	-0-	-492	-0-	4324	2			N	-0-					-0-

BUCKEYE, NORTH (9200) 12909 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
DAWDY WELL #: 1RE RRCID -> 242416 COMPL. DATE 04/24/2008 TOTAL DEPTH 9613 PERF. 9492 - 9498

09	4890	#	4516	-0-	-374	-0-	4439	2	77	9	N	70	187	1	1	8	125
10	3813	#	1776	-0-	-2037	-0-	1768	2	8	9	N	7					132
11	3750	#	-0-	-0-	-3750	-0-					N	17					149
12	4681	#	-0-	-0-	-4681	-0-					N	1					150
01	4915	R	4915	-0-	-0-	-0-	4913	2	2	9	N	2					152
02	4228	#	2022	-0-	-2206	-0-	2009	2	13	9	N	12					164

BUCKEYE, WEST (7900) 12915 500 ASSOCIATED ONE WELL CNTY: MATAGORDA
FAMCOR OIL, INC. 261273
KRIEGER, ROOTH WELL #: 1 RRCID -> 169889 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 8271 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

BUCKS BAYOU (CIB-10) 12955 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
LEWIS WELL #: 2 RRCID -> 195669 COMPL. DATE 06/04/2003 TOTAL DEPTH 14750 PERF. 12184 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUCKS BAYOU (FRIO TEX 2) 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
BADOUH, E. M. HEIRS WELL #: 1 RRCID -> 177130 COMPL. DATE 01/15/2000 TOTAL DEPTH 13500 PERF. 12332 - 12372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2734	X	2734	-0-	-0-	-0-	281 95	1 9	2358	2	Y	86					261
10	2779	X	2779	-0-	-0-	-0-	294	1	2485	2	Y	-0-					261
11	2553	X	2553	-0-	-0-	-0-	274 24	1 9	2255	2	Y	22	142	1			141
12	2480	X	2328	-0-	-152	-0-	314 25	1 9	1989	2	Y	23	4	8			160
*01	2859	N	2859	-0-	-0-	-0-	399 12	1 9	2448	2	Y	11	2	8			169
*02	2533	N	2533	-0-	-0-	-0-	265 13	1 9	2255	2	Y	12					181

BADOUH, E. M. HEIRS WELL #: 2 RRCID -> 179728 COMPL. DATE 03/02/2003 TOTAL DEPTH 13500 PERF. 12082 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	5550	-0-	-0-	-0-	590 9	1 9	4951	2	Y	8					26
10	6212	X	6212	-0-	-0-	-0-	657	1	5555	2	Y	-0-					26
11	6064	X	6064	-0-	-0-	-0-	657 2	1 9	5405	2	Y	2	14	1			14
12	4270	X	4270	-0-	-0-	-0-	581 6	1 9	3683	2	Y	5	1	8			18
*01	3982	X	3982	-0-	-0-	-0-	557 3	1 9	3422	2	Y	3	1	8			20
*02	6008	X	6008	-0-	-0-	-0-	632 3	1 9	5373	2	Y	3					23

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162
LEWIS WELL #: 1 RRCID -> 185153 COMPL. DATE N/A TOTAL DEPTH 13510 PERF.12722 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	10850	X	9145	-0-	-1705	-0-	1005	1	8132	2	Y	7					75
							8	9									
09	10500	X	8938	-0-	-1562	-0-	918	1	8020	2	Y	-0-					75
10	10850	X	8962	-0-	-1888	-0-	936	1	8023	2	Y	3	40	1			38
							3	9									
11	10080	X	8272	-0-	-1808	-0-	970	1	7294	2	Y	7					45
							8	9									
12	9920	X	9763	-0-	-157	-0-	1056	1	8684	2	Y	21	9	8			57
							23	9									
*01	9671	X	9671	-0-	-0-	-0-	1109	1	8536	2	Y	24	2	8			79
							26	9									
02	8344	X	7701	-0-	-643	-0-	1013	1	6687	2	Y	1	1	8			79
							1	9									

BASS GU WELL #: 1 RRCID -> 185846 COMPL. DATE 08/29/2001 TOTAL DEPTH 13500 PERF.12187 - 13058

09	727	N	727	-0-	-0-	-0-	31	1	696	2	Y	-0-					-0-
10	828	N	828	-0-	-0-	-0-	28	1	800	2	Y	-0-					-0-
11	792	N	792	-0-	-0-	-0-	29	1	763	2	Y	-0-					-0-
12	825	N	825	-0-	-0-	-0-	28	1	797	2	Y	-0-					-0-
01	555	N	555	-0-	-0-	-0-	21	1	534	2	Y	-0-					-0-
*02	396	N	396	-0-	-0-	-0-	36	1	360	2	Y	-0-					-0-

BADOUH, E. M. HEIRS WELL #: 3 RRCID -> 188124 COMPL. DATE N/A TOTAL DEPTH 13900 PERF.12738 - 13105

09	7728	X	7728	-0-	-0-	-0-	821	1	6894	2	Y	12					36
							13	9									
10	7681	X	7681	-0-	-0-	-0-	813	1	6868	2	Y	-0-					36
11	6989	X	6989	-0-	-0-	-0-	757	1	6229	2	Y	3	20	1			19
							3	9									
12	6758	X	5953	-0-	-805	-0-	810	1	5137	2	Y	5	1	8			23
							6	9									
*01	6758	X	5772	-0-	-986	-0-	808	1	4962	2	Y	2	1	8			24
							2	9									
02	6104	X	5580	-0-	-524	-0-	587	1	4991	2	Y	2					26
							2	9									

LEWIS WELL #: 2 RRCID -> 190214 COMPL. DATE 05/30/2009 TOTAL DEPTH 14750 PERF.12184 - 12966

09	1260	N	293	-0-	-967	-0-	30	1	263	2	Y	-0-					36
10	1302	N	222	-0-	-1080	-0-	23	1	199	2	Y	-0-	19	1			17
11	750	N	31	-0-	-719	-0-	4	1	27	2	Y	-0-					17
12	310	N	176	-0-	-134	-0-	19	1	154	2	Y	3	1	8			19
							3	9									
01	217	N	125	-0-	-92	-0-	14	1	109	2	Y	2					21
							2	9									
*02	152	N	152	-0-	-0-	-0-	20	1	132	2	Y	-0-					21

BASS GU WELL #: 2 RRCID -> 229708 COMPL. DATE 09/05/2009 TOTAL DEPTH 13644 PERF.12800 - 13523

09	4496	X	4496	-0-	-0-	-0-	189	1	4307	2	Y	-0-					2
10	3697	X	3697	-0-	-0-	-0-	126	1	3571	2	Y	-0-	1	1			1
11	3550	X	3550	-0-	-0-	-0-	132	1	3418	2	Y	-0-					1
12	4037	X	4037	-0-	-0-	-0-	136	1	3879	2	Y	20	11	8			10
							22	9									
*01	3539	X	3539	-0-	-0-	-0-	133	1	3375	2	Y	28	6	1	4	8	28
							31	9									
02	3108	X	2575	-0-	-533	-0-	235	1	2320	2	Y	18	2	8			44
							20	9									

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162
UNION CENTRAL LIFE INS CO. GU WELL #: 1 RRCID -> 233773 COMPL. DATE 01/13/2008 TOTAL DEPTH 14200 PERF.12774 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4291	X	4291	-0-	-0-	-0-	1243	1	3047	2	Y	1	1	8			58
							1	9									
08	3844	X	1233	-0-	-2611	-0-	322	1	911	2	Y	-0-					58
09	2541	X	2541	-0-	-0-	-0-	569	1	1972	2	Y	-0-					58
10	6428	X	6428	-0-	-0-	-0-	1092	1	5325	2	Y	10					68
							11	9									
11	810	X	292	-0-	-518	-0-	292	2			Y	-0-					68
12	5504	X	5504	-0-	-0-	-0-	1059	1	4445	2	Y	-0-					68
01	2148	X	2148	-0-	-0-	-0-	391	1	1744	2	Y	12					80
							13	9									
*02	2180	X	2180	-0-	-0-	-0-	359	1	1821	2	Y	-0-					80

UNION CENTRAL LIFE INS CO. GU WELL #: 2 RRCID -> 235008 COMPL. DATE 02/19/2008 TOTAL DEPTH 13700 PERF.12814 - 13536

*07	2418	X	-0-	-0-	-2418	-0-					Y	1	1	8			94
08	1271	X	-0-	-0-	-1271	-0-					Y	-0-					94
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					94
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					94
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					94
12	T. A.		-0-	-0-	-0-	-0-					Y	4	4	8			94
*01	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			94
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					94

BASS GU WELL #: 3 RRCID -> 245439 COMPL. DATE 10/23/2008 TOTAL DEPTH 13700 PERF.12834 - 13398

*07	5890	X	5439	-0-	-451	-0-	247	1	5189	2	Y	3	3	8			72
							3	9									
08	5890	X	5817	-0-	-73	-0-	232	1	5585	2	Y	-0-	30	1			42
09	5640	X	5431	-0-	-209	-0-	228	1	5203	2	Y	-0-					42
10	5425	X	5094	-0-	-331	-0-	173	1	4920	2	Y	1	26	1			17
							1	9									
11	5640	X	4686	-0-	-954	-0-	174	1	4512	2	Y	-0-					17
12	5828	X	5174	-0-	-654	-0-	174	1	4986	2	Y	13	8	8			22
							14	9									
*01	5828	X	3796	-0-	-2032	-0-	143	1	3636	2	Y	15	15	1	2	8	20
							17	9									
02	5068	X	3074	-0-	-1994	-0-	281	1	2781	2	Y	11	2	8			29
							12	9									

BASS GU WELL #: 4 RRCID -> 249567 COMPL. DATE 01/09/2009 TOTAL DEPTH 13650 PERF.12798 - 13438

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKS BAYOU (FRIO TEX 2) //CONT.// 12955 150 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162
BASS GU WELL #: 5 RRCID -> 249824 COMPL. DATE 12/29/2011 TOTAL DEPTH 13476 PERF.12284 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	42067	X	28288	-0-		-13779	-0-	1286	1	26977	2	Y	23	3	8			330
								25	9									
08	42067	X	33040	-0-		-9027	-0-	1317	1	31702	2	Y	19	140	1			212
								21	9									
09	31680	X	28843	-0-		-2837	-0-	1211	1	27597	2	Y	32					244
								35	9									
10	40766	X	40766	-0-		-0-	-0-	1385	1	39329	2	Y	47	148	1			143
								52	9									
11	35626	X	35626	-0-		-0-	-0-	1319	1	34260	2	Y	43					186
								47	9									
12	41106	X	41106	-0-		-0-	-0-	1386	1	39632	2	Y	80	42	8			224
								88	9									
*01	36695	X	36695	-0-		-0-	-0-	1381	1	35173	2	Y	128	147	1	14	8	191
								141	9									
02	29568	X	10966	-0-		-18602	-0-	1004	1	9921	2	Y	37	7	8			221
								41	9									

LEWIS WELL #: 3 RRCID -> 249847 COMPL. DATE 05/27/2009 TOTAL DEPTH 13477 PERF.13078 - 13360

*08	13392	X	8581	-0-		-4811	-0-	944	1	7633	2	Y	4					192
								4	9									
09	12960	X	10769	-0-		-2191	-0-	1106	1	9663	2	Y	-0-					192
10	13392	X	11894	-0-		-1498	-0-	1242	1	10649	2	Y	3	102	1			93
								3	9									
11	8888	X	8888	-0-		-0-	-0-	1043	1	7838	2	Y	6					99
								7	9									
12	11129	X	9906	-0-		-1223	-0-	1072	1	8811	2	Y	21	12	8			108
								23	9									
*01	11904	X	9388	-0-		-2516	-0-	1077	1	8290	2	Y	19	3	8			124
								21	9									
02	10752	X	7261	-0-		-3491	-0-	955	1	6305	2	Y	1	1	8			124
								1	9									

UNION CENTRAL LIFE INS. CO. GU WELL #: 3 RRCID -> 257935 COMPL. DATE 10/23/2010 TOTAL DEPTH 13995 PERF.12715 - 12756

09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

BUNA, NORTH (YEGUA #4) 13287 415 NON-ASSOCIATED ONE WELL CNTY: JASPER
THOMPSON OIL & GAS 856345
RICHARDSON, HARDY WELL #: 5 RRCID -> 154663 COMPL. DATE N/A TOTAL DEPTH 7250 PERF. 7003 - 7005

09	DLQ G-10	401	-0-	401	401		58	1	310	2	Y	30					137
							33	9									
10	DLQ G-10	8670	-0-	8670	9071		186	1	8441	2	Y	39	138	1			38
							43	9									
11	DLQ G-10	1779	-0-	1779	10850		124	1	1638	2	Y	15					53
							17	9									
12	DLQ G-10	NO RPT	-0-	-0-	10850						Y	NO RPT					53
01	DLQ G-10	1988	-0-	1988	12838		396	1	1527	2	Y	59	88	1			24
							65	9									
02	0 #	NO RPT	-0-	-0-	12838						Y	NO RPT					24

BUNA, WEST (MIDDLE WILCOX) 13292 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-17 WELL #: 1 RRCID -> 214789 COMPL. DATE 08/20/2005 TOTAL DEPTH 13710 PERF.13432 - 13592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	372	-0-	372	372	372	3			Y	-0-					76
10	DLQ G-10	957	-0-	957	1329	904	3	53	9	Y	48	36	1			88
11	DLQ G-10	963	-0-	963	2292	904	3	59	9	Y	54	37	1			105
12	DLQ G-10	963	-0-	963	3255	908	3	55	9	Y	50	74	1			81
01	DLQ G-10	NO RPT	-0-	-0-	3255					Y	NO RPT					81
02	DLQ G-10	NO RPT	-0-	-0-	3255					Y	NO RPT					81

BUNA, WEST (WILCOX) 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC 313153
HANKAMER ET AL WELL #: 2 RRCID -> 118170 COMPL. DATE 08/02/1985 TOTAL DEPTH 11988 PERF.11730 - 11743

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HANKAMER ET AL WELL #: 1 RRCID -> 118384 COMPL. DATE 04/26/1985 TOTAL DEPTH 11350 PERF.11170 - 11184

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					9
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

HANKAMER ET AL WELL #: 3 RRCID -> 119194 COMPL. DATE N/A TOTAL DEPTH 12555 PERF.11438 - 11510

09	DLQ G-10	300	-0-	300	300	245	3	55	9	Y	50					111
10	DLQ G-10	332	-0-	332	632	280	3	52	9	Y	47					158
11	DLQ G-10	326	-0-	326	958	292	3	34	9	Y	31					189
12	DLQ G-10	295	-0-	295	1253	256	3	39	9	Y	35	196	1			28
01	DLQ G-10	NO RPT	-0-	-0-	1253					Y	NO RPT					28
02	DLQ G-10	NO RPT	-0-	-0-	1253					Y	NO RPT					28

ARCO FEE DIAMOND GAS UNIT WELL #: 1 RRCID -> 121029 COMPL. DATE 01/14/1986 TOTAL DEPTH 11521 PERF.11396 - 11400

09	720 X	644	-0-	-76	-0-	176	3	468	9	N	425	385	1			176
10	713 X	641	-0-	-72	-0-	160	3	481	9	N	437	388	1			225
11	690 X	684	-0-	-6	-0-	202	3	482	9	N	438	391	1			272
12	620 X	548	-0-	-72	-0-	140	3	408	9	N	371	393	1			250
01	651 X	NO RPT	-0-	-651	-0-					N	NO RPT					250
02	588 X	NO RPT	-0-	-588	-0-					N	NO RPT					250

TEMPLE EASTEX ET AL WELL #: 1 RRCID -> 123117 COMPL. DATE 01/17/1987 TOTAL DEPTH 11170 PERF.11030 - 11045

09	H15 VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC //CONT.// 313153

BAPTIST FOUNDATION OF TEXAS WELL #: 1 RRCID -> 123984 COMPL. DATE 05/05/1999 TOTAL DEPTH 11155 PERF.10976 - 10995

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	354	-0-	354	354	291	3	63	9	Y	57	52	1			25
10	DLQ G-10	357	-0-	357	711	336	3	21	9	Y	19	21	1			23
11	DLQ G-10	439	-0-	439	1150	391	3	48	9	Y	44	49	1			18
12	DLQ G-10	398	-0-	398	1548	323	3	75	9	Y	68	48	1			38
01	DLQ G-10	NO RPT	-0-	-0-	1548					Y	NO RPT					38
02	DLQ G-10	NO RPT	-0-	-0-	1548					Y	NO RPT					38

SANTA FE ENERGY WELL #: 1 RRCID -> 124696 COMPL. DATE 07/10/1987 TOTAL DEPTH 11184 PERF.11036 - 11046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	352	-0-	352	352	291	3	61	9	Y	55	51	1			92
10	DLQ G-10	26	-0-	26	378	23	3	3	9	Y	3	3	1			92
11	DLQ G-10	17	-0-	17	395	11	3	6	9	Y	5	5	1			92
12	DLQ G-10	3	-0-	3	398	1	3	2	9	Y	2	2	1			92
01	DLQ G-10	NO RPT	-0-	-0-	398					Y	NO RPT					92
02	DLQ G-10	NO RPT	-0-	-0-	398					Y	NO RPT					92

ARCO FEE SEC. 83 WELL #: 1 RRCID -> 126181 COMPL. DATE 01/04/1988 TOTAL DEPTH 11176 PERF.11041 - 11049

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	722	-0-	722	722	505	3	217	9	Y	197	181	1			132
10	DLQ G-10	719	-0-	719	1441	575	3	144	9	Y	131	142	1			121
11	DLQ G-10	917	-0-	917	2358	730	3	187	9	Y	170	189	1			102
12	DLQ G-10	747	-0-	747	3105	569	3	178	9	Y	162	116	1			148
01	DLQ G-10	NO RPT	-0-	-0-	3105					Y	NO RPT					148
02	DLQ G-10	NO RPT	-0-	-0-	3105					Y	NO RPT					148

ARCO FEE DIAMOND WELL #: 2R RRCID -> 127227 COMPL. DATE 04/26/1988 TOTAL DEPTH 11182 PERF.11031 - 11052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11497 X	11497	-0-	-0-	-0-	10318	3	1179	9	N	1072	1134	1			143
10	12573 X	12573	-0-	-0-	-0-	11408	3	1165	9	N	1059	935	1			267
11	14947 X	14947	-0-	-0-	-0-	13969	3	978	9	N	889	906	1			250
12	11544 X	11544	-0-	-0-	-0-	10481	3	1063	9	N	966	951	1			265
01	4495 X	NO RPT	-0-	-4495	-0-					N	NO RPT					265
02	4060 X	NO RPT	-0-	-4060	-0-					N	NO RPT					265

HANKAMER ET AL WELL #: 7 RRCID -> 127976 COMPL. DATE 06/24/1988 TOTAL DEPTH 11160 PERF.10991 - 11042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	584	-0-	584	584	440	3	144	9	Y	131	161	1			-0-
10	DLQ G-10	662	-0-	662	1246	499	3	163	9	Y	148					148
11	DLQ G-10	895	-0-	895	2141	699	3	196	9	Y	178	182	1			144
12	DLQ G-10	682	-0-	682	2823	562	3	120	9	Y	109	187	1			66
01	DLQ G-10	NO RPT	-0-	-0-	2823					Y	NO RPT					66
02	DLQ G-10	NO RPT	-0-	-0-	2823					Y	NO RPT					66

ARCO FEE DIAMOND WELL #: 4 RRCID -> 128226 COMPL. DATE 07/31/1988 TOTAL DEPTH 11150 PERF.11036 - 11050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE ELLERY WELL #: 1 RRCID -> 129902 COMPL. DATE 02/17/1989 TOTAL DEPTH 11570 PERF.11020 - 11034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNA, WEST (WILCOX) //CONT.// 13292 332 ASSOCIATED CAPACITY CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC //CONT.// 313153
ARCO FEE SILSBEE WELL #: 9 RRCID -> 132536 COMPL. DATE 09/29/2010 TOTAL DEPTH 11835 PERF. 5398 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO FEE SECTION 83 WELL #: 2 RRCID -> 185585 COMPL. DATE 09/06/2001 TOTAL DEPTH 11200 PERF.10974 - 11000

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					110
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					110
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					110
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					110

ARCO FEE DIAMOND GAS UNIT WELL #: 3 RRCID -> 186408 COMPL. DATE 08/14/2001 TOTAL DEPTH 11200 PERF.11010 - 11028

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-38 WELL #: 2 RRCID -> 255959 COMPL. DATE 04/09/2010 TOTAL DEPTH 11250 PERF.11052 - 11130

09	1080	X	-0-	-0-	-1080	-0-					N	12	190	1			53
10	341	X	-0-	-0-	-341	-0-					N	15					68
11	0	X	-0-	-0-	-0-	-0-					N	16					84
12	0	X	-0-	-0-	-0-	-0-					N	-0-					84
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					84
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					84

BAPTIST FOUNDATION OF TEXAS WELL #: 2 RRCID -> 261370 COMPL. DATE 03/09/2011 TOTAL DEPTH 11400 PERF.11038 - 11125

09	DLQ G-10		2140	-0-	2140	2140	1586	3	554	9	Y	504	463	1			47
10	DLQ G-10		2326	-0-	2326	4466	1937	3	389	9	Y	354	385	1			16
11	DLQ G-10		2683	-0-	2683	7149	2358	3	325	9	Y	295	311	1			-0-
12	DLQ G-10		2091	-0-	2091	9240	1799	3	292	9	Y	265	200	1			65
01	DLQ G-10		NO RPT	-0-	-0-	9240					Y	NO RPT					65
02	DLQ G-10		NO RPT	-0-	-0-	9240					Y	NO RPT					65

UNION GAS OPERATING COMPANY 876500
BP FEE A-6 WELL #: 2 RRCID -> 230854 COMPL. DATE 01/20/2007 TOTAL DEPTH 12900 PERF.12596 - 12612

09	1368	N	1368	-0-	-0-	-0-	608	1	655	3	Y	95					185
							105	9									
10	1242	N	1242	-0-	-0-	-0-	628	1	518	3	Y	87	173	1			99
							96	9									
11	1014	N	1014	-0-	-0-	-0-	608	1	386	3	Y	18					117
							20	9									
12	1482	N	1482	-0-	-0-	-0-	628	1	696	3	Y	144					261
							158	9									
01	1646	N	1646	-0-	-0-	-0-	628	1	873	3	Y	132	184	1			209
							145	9									
*02	1463	N	1463	-0-	-0-	-0-	567	1	750	3	Y	133	177	1			165
							146	9									

BUNA, WEST (YEGUA) 13292 834 NON-ASSOCIATED ONE WELL CNTY: JASPER
GOLDKING ONSHORE OPERATING, LLC 313153
DIAMOND SWD WELL #: 1 RRCID -> 121749 COMPL. DATE 04/12/1990 TOTAL DEPTH 10746 PERF. 5115 - 5155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNA, WEST (14700) 13292 945 NON-ASSOCIATED ONE WELL CNTY: HARDIN
GOLDKING ONSHORE OPERATING, LLC 313153
BP AMERICA A-38 WELL #: 1 RRCID -> 216314 COMPL. DATE 04/01/2006 TOTAL DEPTH 15100 PERF.15332 - 15468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2737	-0-	2737	2737	2737	3			Y	-0-					64
10	DLQ G-10	5001	-0-	5001	7738	4775	3	226	9	Y	205	155	1			114
11	DLQ G-10	5023	-0-	5023	12761	4775	3	248	9	Y	225	154	1			185
12	DLQ G-10	8524	-0-	8524	21285	8294	3	230	9	Y	209	309	1			85
01	DLQ G-10	NO RPT	-0-	-0-	21285					Y	NO RPT					85
02	DLQ G-10	NO RPT	-0-	-0-	21285					Y	NO RPT					85

BURGHER (FRIO 3300) 13487 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
WEEKS ET AL WELL #: 1 RRCID -> 169462 COMPL. DATE 05/23/1998 TOTAL DEPTH 4050 PERF. 3314 - 3317

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	8388					N	NO RPT					-0-

BUTTERMILK (FRIO 8500) 14024 332 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
BAPTIST FOUNDATION WELL #: 1 RRCID -> 272614 COMPL. DATE 12/03/2012 TOTAL DEPTH 10300 PERF. 9148 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUYE (LOWER COOK MTN. 3) 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
KERR-MCGEE WELL #: 1 RRCID -> 211128 COMPL. DATE 05/23/2005 TOTAL DEPTH 14898 PERF.14437 - 14527

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUYE (LOWER COOK MTN. 3) //CONT.// 14064 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
KERR-MCGEE WELL #: 2 RRCID -> 222830 COMPL. DATE 07/10/2006 TOTAL DEPTH 14975 PERF.13886 - 14027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59119	X	59119	-0-	-0-	-0-	300 3016	1 9	55803	2	N	2742	2623	1	1	8	696
10	59551	X	58577	-0-	-974	-0-	310 3244	1 9	55023	2	N	2949	3204	1			441
11	57630	X	48846	-0-	-8784	-0-	300 2490	1 9	46056	2	N	2264	2403	1	1	8	301
12	59551	X	49359	-0-	-10192	-0-	310 2870	1 9	46179	2	N	2609	2518	1			392
01	59551	X	37861	-0-	-21690	-0-	273 2221	1 9	35367	2	N	2019	1750	1			661
02	43690	X	41933	-0-	-1757	-0-	277 2409	1 9	39247	2	N	2190	2577	1			274

CHOICE EXPLORATION, INC. 150655
IMPERIAL WELL #: 1 RRCID -> 244402 COMPL. DATE 10/17/2007 TOTAL DEPTH 14139 PERF.13882 - 13920

09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
KERR-MCGEE WELL #: 3 RRCID -> 230364 COMPL. DATE 05/31/2007 TOTAL DEPTH 14809 PERF.14596 - 14670

09	8222	X	8222	-0-	-0-	-0-	290 2254	1 9	5678	3	N	2049	2077	1			180
10	8370	X	7950	-0-	-420	-0-	350 2180	1 9	5420	3	N	1982	1909	1			253
11	8100	X	7666	-0-	-434	-0-	258 2193	1 9	5215	3	N	1994	2045	1			202
12	8370	X	7657	-0-	-713	-0-	218 2126	1 9	5313	3	N	1933	2076	1	1	8	58
01	8370	X	7577	-0-	-793	-0-	195 2301	1 9	5081	3	N	2092	1861	1			289
02	7560	X	5727	-0-	-1833	-0-	176 1691	1 9	3860	3	N	1537	1714	1	3	8	109

C.T. (FRIO) 14394 200 NON-ASSOCIATED ONE WELL CNTY: COLORADO
UNITED TEXAS PETROLEUM INC. 877688
CAMERON - TAYLOR WELL #: 1 RRCID -> 177333 COMPL. DATE 03/11/1999 TOTAL DEPTH 3210 PERF. 2894 - 2898

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OKINAWA, D. Z. WELL #: 2 RRCID -> 191205 COMPL. DATE 09/02/2002 TOTAL DEPTH 3216 PERF. 3017 - 3019

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.T. (MIOCENE) 14394 250 NON-ASSOCIATED ONE WELL CNTY: COLORADO
QUANAH OPERATING LLC 684561
DELTA, D. Z. WELL #: 2 RRCID -> 179555 COMPL. DATE 01/20/2000 TOTAL DEPTH 3250 PERF. 1704 - 1706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABALLO (PRAIRIE BELL) 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
C & E OPERATING, INC. 120079
GLASSCOCK E WELL #: 1 RRCID -> 266494 COMPL. DATE 02/25/2012 TOTAL DEPTH 11300 PERF.10666 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14910	X	12204	-0-	-2706	-0-	11775	2	429	9	N	390	180	1			608
10	13423	X	12911	-0-	-512	-0-	12629	2	282	9	N	256	541	1			323
11	12945	X	12945	-0-	-0-	-0-	12529	2	416	9	N	378					701
12	13082	X	12935	-0-	-147	-0-	12405	2	530	9	N	482	902	1			281
01	12896	X	12760	-0-	-136	-0-	12345	2	415	9	N	377					658
02	12096	X	11305	-0-	-791	-0-	10922	2	383	9	N	348	538	1			468

PREMIER NATURAL RESOURCES II,LLC 676024
CONNOR WELL #: 1 RRCID -> 258195 COMPL. DATE 05/21/2010 TOTAL DEPTH 11500 PERF.10772 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					206
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					206
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					206
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					206
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					206
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					206

WELLS WELL #: 1 RRCID -> 259674 COMPL. DATE 08/24/2010 TOTAL DEPTH 11450 PERF.11260 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					129
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					129

CONNOR WELL #: 2 RRCID -> 263398 COMPL. DATE 02/22/2011 TOTAL DEPTH 11367 PERF.10798 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	X	1978	-0-	-242	-0-	1875	2	103	9	N	94	172	1			115
10	2294	X	1720	-0-	-574	-0-	1653	2	67	9	N	61					176
11	2160	X	1821	-0-	-339	-0-	1743	2	78	9	N	71	180	1			67
12	2201	X	1846	-0-	-355	-0-	1770	2	76	9	N	69					136
01	2201	X	1585	-0-	-616	-0-	1496	2	89	9	N	81	181	1			36
02	1848	X	1642	-0-	-206	-0-	1573	2	69	9	N	63					99

WELLS WELL #: 2 RRCID -> 264353 COMPL. DATE 02/28/2012 TOTAL DEPTH 11444 PERF.10935 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2447	-0-	-283	-0-	2335	2	112	9	N	102					228
10	2821	X	2109	-0-	-712	-0-	2070	2	39	9	N	35	167	1			96
11	2580	X	2262	-0-	-318	-0-	2194	2	68	9	N	62					158
12	2542	X	2063	-0-	-479	-0-	1990	2	73	9	N	66					224
01	0	W	1288	-0-	1288	1288	1208	2	80	9	N	73	172	1			125
02	0	W	-0-	-0-	-0-	1288					N	-0-					125

CABALLO (PRAIRIE BELL) //CONT.// 14418 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES II,LLC//CONT.// 676024
JOE POTTER WELL #: 1 RRCID -> 267226 COMPL. DATE 07/19/2011 TOTAL DEPTH 11500 PERF.10850 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6951	X	6951	-0-	-0-	-0-	6723	2	228	9	N	207	178	1			247
10	10757	X	7539	-0-	-3218	-0-	7277	2	262	9	N	238	358	1			127
11	10410	X	7060	-0-	-3350	-0-	6810	2	250	9	N	227	181	1			173
12	8618	X	7797	-0-	-821	-0-	7417	2	380	9	N	345	361	1			157
*01	7533	X	7516	-0-	-17	-0-	7293	2	223	9	N	203	181	1			179
02	6804	X	6298	-0-	-506	-0-	6063	2	235	9	N	214	180	1			213

CADWALLADER (200) 14569 200 NON-ASSOCIATED ONE WELL CNTY: WALKER
MIDWAY OILFIELD CONSTRUCTORS,INC 566395
FLEXURE ROYALTY CO. ET AL WELL #: 2 RRCID -> 124954 COMPL. DATE 05/06/1987 TOTAL DEPTH 200 PERF. 179 - 200

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEXAS TRINITY ENERGY COMPANY INC 848243
SAMUEL, R. E. ET AL WELL #: 1 RRCID -> 124531 COMPL. DATE 03/16/1987 TOTAL DEPTH 180 PERF. 178 - 180

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CALDWELL (GEORGETOWN) 14710 660 NON-ASSOCIATED ONE WELL CNTY: BURLESON
CML EXPLORATION, LLC 120648
MARTIN WELL #: 1 RRCID -> 214539 COMPL. DATE 01/24/2006 TOTAL DEPTH 10043 PERF. 9512 - 18160

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CALEB (YEGUA Y-2) 14725 600 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
THE REAL DEAL WELL #: 1 RRCID -> 265710 COMPL. DATE 05/30/2012 TOTAL DEPTH 6500 PERF. 5324 - 5328

09	5765	R	5765	-0-	-0-	-0-	326	1	4518	3	N	-0-					53
							921	5									
10	2464	R	2464	-0-	-0-	-0-	245	1	2219	3	N	-0-					53
11	0	#	-0-	-0-	-0-	-0-					N	-0-					53
12	42	R	42	-0-	-0-	-0-	34	1	8	9	N	7					60
01	5952	#	1205	-0-	-4747	-0-	773	1	415	3	N	15					75
							17	9									
02	5376	#	497	-0-	-4879	-0-	475	1	22	9	N	20					95

CALLIS (FRIO 4300) 14873 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF, E. G. WELL #: 1 RRCID -> 179689 COMPL. DATE 08/21/2000 TOTAL DEPTH 4510 PERF. 4243 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOFF WELL #: 4C RRCID -> 258593 COMPL. DATE 06/29/2010 TOTAL DEPTH 4513 PERF. 4245 - 4247

09	3000	N	-0-	-0-	-3000	115932					N	-0-					-0-
*10	100	N	-0-	-0-	-100	115832					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	115832					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	115832					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	115832					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	115832					N	-0-					-0-

CALLIS (FRIO 5170) 14873 300 NON-ASSOCIATED EXEMPT CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
ILSE UNIT WELL #: 1 RRCID -> 263893 COMPL. DATE 05/28/2011 TOTAL DEPTH 5400 PERF. 5152 - 5153

09	1680	1429	-0-	-251	-0-	1429	2				N	-0-					66
10	1972	1972	-0-	-0-	-0-	1972	2				N	-0-					66
11	3579	3579	-0-	-0-	-0-	3579	2				N	-0-					66
12	3967	3967	-0-	-0-	-0-	3967	2				N	-0-					66
01	1736	N 566	-0-	-1170	-0-	566	2				N	-0-					66
02	1568	-0-	-0-	-1568	-0-						N	-0-					66

CAMERON LAKE (AUSTIN CHALK) 15042 002 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
GREAT WEST CMT WELL #: 1H RRCID -> 170161 COMPL. DATE 09/19/1997 TOTAL DEPTH 13394 PERF. 9904 - 13394

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					51

CAMP HULEN (MIDDLE FRIO SD.) 15101 475 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EARTHSTONE ENERGY,INC. 237742
PIDCO WELL #: 2 RRCID -> 213180 COMPL. DATE 10/13/2005 TOTAL DEPTH 14825 PERF.13142 - 13174

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	142	1			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMP HULEN, W. (FRIO 8500) 15105 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 2 RRCID -> 270662 COMPL. DATE 11/29/2011 TOTAL DEPTH 10149 PERF. 8576 - 8588

09	DLQ G-10	7826	-0-	7826	7826	7800	2	26	9	N	24					254
10	12030	8261	-0-	-3769	4057	8261	2			N	-0-	179	1			75
11	11851	R 7794	-0-	-4057	-0-	7772	2	22	9	N	20					95
12	11873	# 5868	-0-	-6005	-0-	5836	2	32	9	N	29					124
01	10974	# 6179	-0-	-4795	-0-	6150	2	29	9	N	26					150
02	7448	# NO RPT	-0-	-7448	-0-					N	NO RPT					150

CAMPTOWN (5200 FRIO) 15190 125 NON-ASSOCIATED ONE WELL CNTY: NEWTON
DOMINION OPERATING, LLC 222287
HARTBURG WELL #: 1 RRCID -> 144365 COMPL. DATE 03/05/1993 TOTAL DEPTH 6515 PERF. 5242 - 5248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					46
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					46

PRIME OPERATING COMPANY 677770
HANKAMER, EARL C., ET AL -B- WELL #: 20 RRCID -> 035182 COMPL. DATE 11/13/1977 TOTAL DEPTH 7300 PERF. 4835 - 4845

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPTOWN (7100 HACKBERRY) 15190 875 NON-ASSOCIATED ONE WELL CNTY: NEWTON
PRIME OPERATING COMPANY 677770
HANKAMER BOBCAT WELL #: 1 RRCID -> 256993 COMPL. DATE 03/26/2010 TOTAL DEPTH 7363 PERF. 7151 - 7171

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN HUNTER 15225 001 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 192663 COMPL. DATE 11/15/2002 TOTAL DEPTH 11154 PERF. 10552 - 11235

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN HUNTER (YEGUA 10,630) 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 2 RRCID -> 168260 COMPL. DATE 01/16/1998 TOTAL DEPTH 11406 PERF. 10570 - 11078

09	6120 X	3658	-0-	-2462	-0-	261	1	3207	2	Y	173	13	8											312
						190	9																	
10	6324 X	3508	-0-	-2816	-0-	270	1	3064	2	Y	158	166	1											304
						174	9																	
11	3870 X	3353	-0-	-517	-0-	246	1	2912	2	Y	177	183	1			9	8							289
						195	9																	
12	4387 X	4387	-0-	-0-	-0-	167	1	4074	2	Y	133	179	1			3	8							240
						146	9																	
01	3999 X	3820	-0-	-179	-0-	174	1	3505	2	Y	128	161	1			8	8							199
						141	9																	
*02	2289 X	2289	-0-	-0-	-0-	92	1	2065	2	Y	120	10	8											309
						132	9																	

CANADIAN HUNTER (YEGUA 10,630) //CONT.// 15225 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
CHANNELVIEW TOWNSITE "C" WELL #: 5 RRCID -> 173477 COMPL. DATE 06/12/1999 TOTAL DEPTH 11257 PERF.11078 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE LEASE 108878 WELL #: 1ST RRCID -> 262026 COMPL. DATE 12/03/2010 TOTAL DEPTH 10926 PERF.11173 - 11179

09	112020	X	-0-	-0-	-112020	-0-					N	-0-						357
10	115754	X	-0-	-0-	-115754	-0-					N	-0-						357
11	112020	X	11597	-0-	-100423	-0-	93	1	11425	2	N	72						429
							79	9										
12	100316	X	36974	-0-	-63342	-0-	310	1	35785	2	N	799	1008	1				220
							879	9										
01	36013	X	36013	-0-	-0-	-0-	310	1	35020	2	N	621	420	1				421
							683	9										
*02	32381	X	32381	-0-	-0-	-0-	280	1	31465	2	N	578	779	1	1	8		219
							636	9										

CANEY CREEK (FRIO 4100) 15310 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
SORREL, FRANK WELL #: 1 RRCID -> 176225 COMPL. DATE 02/11/2000 TOTAL DEPTH 5648 PERF. 3682 - 3692

09	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

CANEY CREEK (FRIO 5000) 15310 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
DAVIS GAS UNIT WELL #: 1 RRCID -> 181994 COMPL. DATE 12/22/2000 TOTAL DEPTH 5800 PERF. 5168 - 5194

09	0	N	-0-	-0-	-0-	-0-					N	-0-						-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-						-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-						-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-						-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-						-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-						-0-

NILSON WELL #: 1 RRCID -> 189174 COMPL. DATE 05/01/2002 TOTAL DEPTH 9400 PERF. 5173 - 5182

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
02	14B2	EXT	458	-0-	458	458					N	-0-						-0-

CANOE BAYOU (6500 MIOCENE SD.) 15407 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
HAWKINS RANCH WELL #: 1 RRCID -> 175521 COMPL. DATE 10/17/1999 TOTAL DEPTH 6996 PERF. 6544 - 6553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPLEN (FB-1, 1T) 15491 018 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 12 RRCID -> 128227 COMPL. DATE 08/01/1988 TOTAL DEPTH 7800 PERF. 2850 - 2856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAPLEN (FB-2, 5-X) 15491 321 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 1 RRCID -> 180807 COMPL. DATE 08/01/2000 TOTAL DEPTH 7583 PERF. 6694 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAPLEN (FB-2, 5-Y) 15491 322 ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 1 RRCID -> 169205 COMPL. DATE 05/19/1998 TOTAL DEPTH 7583 PERF. 6733 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPLEN (FB-3, 1-X) 15491 532 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 14 RRCID -> 147858 COMPL. DATE 12/07/1993 TOTAL DEPTH 7714 PERF. 3756 - 3762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPLEN (FB-3, 2-BC) 15491 591 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CAVERN CONSULTANTS, INC. 140542
SIMPTON WELL #: 6 RRCID -> 146787 COMPL. DATE 06/08/1993 TOTAL DEPTH 8000 PERF. 5918 - 5922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPLEN (FB-3,2-Z1) 15491 686 ASSOCIATED ONE WELL CNTY: GALVESTON
CAVERN CONSULTANTS, INC. 140542
SIMPTON WELL #: 3 RRCID -> 105710 COMPL. DATE 07/18/1982 TOTAL DEPTH 6612 PERF. 5015 - 5020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAPLEN (FB-3A, 2-W) 15491 700 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
ZINN & FORMAN WELL #: 3 RRCID -> 183813 COMPL. DATE 12/20/2000 TOTAL DEPTH 7850 PERF. 4544 - 4552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAPLEN (FB-8, MIOCENE) 15491 845 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
HUMPHREYS WELL #: 7 RRCID -> 146786 COMPL. DATE 06/19/2001 TOTAL DEPTH 7512 PERF. 3677 - 3683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARLOS (QUEEN CITY) 15682 500 NON-ASSOCIATED EXEMPT CNTY: GRIMES
KEMICK, JEROME G. 455180
MEITZEN, B. C. WELL #: 1 RRCID -> 071176 COMPL. DATE 02/17/1977 TOTAL DEPTH N/A PERF. 2737 - 2740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	4523					N	NO RPT					-0-

CARL REYNOLDS (2460) 15700 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEW CENTURY EXPLORATION, INC. 606055
REYNOLDS WELL #: 1 RRCID -> 208179 COMPL. DATE 12/14/2004 TOTAL DEPTH 3012 PERF. 2486 - 2488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARLTON SPEED (WILCOX 10576) 15717 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT WELL #: 1 RRCID -> 143072 COMPL. DATE 10/14/1992 TOTAL DEPTH 20158 PERF.10576 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLTON SPEED (WILCOX 11800) 15717 300 NON-ASSOCIATED ONE WELL CNTY: GRIMES
GALLOWAY ENERGY CO. 293303
TUCKER, T. J. UNIT NO. 2 WELL #: 2 RRCID -> 175447 COMPL. DATE 01/15/1999 TOTAL DEPTH 12794 PERF.11850 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	#	1073	-0-	-607	-0-	384 23	1 9	666	2	N	21					104
10	1919	R	1919	-0-	-0-	-0-	648 108	1 9	1163	2	N	98	182	1			20
11	1350	#	1031	-0-	-319	-0-	336 22	1 9	673	2	N	20					40
12	1116	#	965	-0-	-151	-0-	336 44	1 9	585	2	N	40					80
01	1582	R	1582	-0-	-0-	-0-	552 51	1 9	979	2	N	46					126
02	1736	#	824	-0-	-912	-0-	288 29	1 9	507	2	N	26					152

CARLETON SPEED (YEGUA 4B) 15717 500 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
SOUTHWEST DEVELOPMENT COMPANY WELL #: 6 RRCID -> 105141 COMPL. DATE 04/09/1983 TOTAL DEPTH 5898 PERF. 4713 - 4719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARROLL (8600) 15948 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 2 RRCID -> 201778 COMPL. DATE 02/28/2004 TOTAL DEPTH 14152 PERF. 9013 - 9041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	#	2149	-0-	-371	-0-	2003	2	146	9	N	133	173	1			227
10	2511	#	2127	-0-	-384	-0-	1951	2	176	9	N	160	172	1			215
11	2340	#	1605	-0-	-735	-0-	1509	2	96	9	N	87					302
12	2356	#	1761	-0-	-595	-0-	1630	2	131	9	N	119	172	1			249
01	2356	#	357	-0-	-1999	-0-	238	2	119	9	N	108	170	1			187
02	2016	#	1080	-0-	-936	-0-	971	2	109	9	N	99	172	1			114

CASTILLO (MIOCENE 3200) 16229 050 NON-ASSOCIATED ONE WELL CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO-HUGHES WELL #: 5 RRCID -> 231914 COMPL. DATE 12/05/2006 TOTAL DEPTH 3400 PERF. 3264 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	19	1	36	2	N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	96	1	212	2	N	-0-					-0-
11	280	N	280	-0-	-0-	-0-	124	1	156	2	N	-0-					-0-
12	311	N	311	-0-	-0-	-0-	124	1	187	2	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	162	1	282	2	N	-0-					-0-
02	252	N	142	-0-	-110	-0-	47	1	95	2	N	-0-					-0-

CASTILLO (YEGUA #5) 16269 700 ASSOCIATED CAPACITY CNTY: JASPER
JAY MANAGEMENT COMPANY, LLC 430368
ARCO HUGHES WELL #: 3 RRCID -> 175622 COMPL. DATE 12/10/1999 TOTAL DEPTH 7900 PERF. 7136 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2085	X	2085	-0-	-0-	-0-	312	1	1769	2	N	4					72
							4	9									
10	1930	X	1930	-0-	-0-	-0-	306	1	1617	2	N	6					78
							7	9									
11	1602	X	1602	-0-	-0-	-0-	305	1	1293	2	N	4					82
							4	9									
12	1857	X	1857	-0-	-0-	-0-	285	1	1569	2	N	3					85
							3	9									
01	2170	X	1940	-0-	-230	-0-	343	1	1589	2	N	7					92
							8	9									
02	1960	X	1332	-0-	-628	-0-	246	1	1078	2	N	7					99
							8	9									

HUGHES, M. B. WELL #: 1 RRCID -> 180120 COMPL. DATE 11/01/2000 TOTAL DEPTH 8103 PERF. 7192 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	X	396	-0-	-114	-0-	39	1	355	2	N	2					34
							2	9									
10	775	X	394	-0-	-381	-0-	42	1	352	2	N	-0-					34
11	750	X	476	-0-	-274	-0-	61	1	415	2	N	-0-					34
12	620	X	580	-0-	-40	-0-	60	1	517	2	N	3					37
							3	9									
01	527	X	468	-0-	-59	-0-	57	1	408	2	N	3					40
							3	9									
*02	501	X	501	-0-	-0-	-0-	66	1	426	2	N	8					48
							9	9									

ARCO CASTILLO WELL #: 3 RRCID -> 188250 COMPL. DATE 03/19/2002 TOTAL DEPTH 8112 PERF. 7117 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3687	X	3687	-0-	-0-	-0-	367	1	3313	2	N	6					47
							7	9									
10	3534	X	3147	-0-	-387	-0-	339	1	2805	2	N	3					50
							3	9									
11	2910	X	2661	-0-	-249	-0-	338	1	2320	2	N	3					53
							3	9									
12	3007	X	2653	-0-	-354	-0-	277	1	2374	2	N	2					55
							2	9									
01	3534	X	2579	-0-	-955	-0-	315	1	2250	2	N	13					68
							14	9									
02	3192	X	1773	-0-	-1419	-0-	235	1	1530	2	N	7					75
							8	9									

ARCO CASTILLO WELL #: 2 RRCID -> 193300 COMPL. DATE 10/11/2002 TOTAL DEPTH 8112 PERF. 7114 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAT SPRINGS (MIDWAY) 16400 700 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
DAVIS PETROLEUM CORP. 206061
KOLLATSCHNY WELL #: 1 RRCID -> 270686 COMPL. DATE 10/28/2012 TOTAL DEPTH 17249 PERF.13018 - 14436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-	46	1			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CECIL NOBLE (WILCOX 9325) 16517 696 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ALAMO OPERATING COMPANY, L. C. 010074
COOK FAMILY TRUST WELL #: 1 RRCID -> 254627 COMPL. DATE 11/24/2009 TOTAL DEPTH 10500 PERF. 9012 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10170	#	5952	-0-	-4218	-0-	726 129	1 9	5097	2	N	117	179	1			115
10	9176	#	7683	-0-	-1493	-0-	941 149	1 9	6593	2	N	135	175	1			75
11	8880	#	6736	-0-	-2144	-0-	880 113	1 9	5743	2	N	103					178
12	9176	#	5908	-0-	-3268	-0-	758 103	1 9	5047	2	N	94	175	1			97
01	8091	#	5792	-0-	-2299	-0-	725 96	1 9	4971	2	N	87					184
02	6944	#	5135	-0-	-1809	-0-	644 81	1 9	4410	2	N	74	183	1			75

CECIL NOBLE (WILCOX 10,120) 16517 790 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 269159 COMPL. DATE 01/24/2012 TOTAL DEPTH 11750 PERF.10093 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

CECIL NOBLE (WILCOX 10,300) 16517 798 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HURD ENTERPRISES, LTD. 419886
COLUMBUS TOWNSITE GAS UNIT WELL #: 1 RRCID -> 226437 COMPL. DATE 02/09/2007 TOTAL DEPTH 11423 PERF.10733 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	216	-0-	-5784	-0-	202	2	14	9	N	13					505
10	6200	X	-0-	-0-	-6200	-0-					N	-0-					505
11	6000	X	-0-	-0-	-6000	-0-					N	-0-					505
12	6200	X	-0-	-0-	-6200	-0-					N	-0-					505
01	7426	X	7426	-0-	-0-	-0-	7230	2	196	9	N	178	181	1			502
*02	22856	X	22856	-0-	-0-	-0-	22200	2	656	9	N	596	534	1			564

CEDAR BAYOU (YEGUA 13,000) 16531 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
BALLARD EXPLORATION COMPANY,INC. 048169
NASH WELL #: 1ST RRCID -> 263518 COMPL. DATE 12/21/2011 TOTAL DEPTH 12504 PERF.11958 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86370		73948	-0-	-12422	-0-	300 1504	1 9	72144	2	N	1367	1258	1	1	8	207
10	89249		72568	-0-	-16681	-0-	310 1441	1 9	70817	2	N	1310	1265	1			252
11	86370		68277	-0-	-18093	-0-	300 1431	1 9	66546	2	N	1301	1283	1	1	8	269
12	85777	#	67055	-0-	-18722	-0-	310 1154	1 9	65591	2	N	1049	1066	1			252
01	81127	#	62812	-0-	-18315	-0-	310 1355	1 9	61147	2	N	1232	1249	1			235
02	60254		53144	-0-	-7110	-0-	280 777	1 9	52087	2	N	706	751	1	1	8	189

CEDAR POINT 16599 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE WELL #: 1876 RRCID -> 213315 COMPL. DATE 12/15/2005 TOTAL DEPTH 6045 PERF. 5836 - 5844

09	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
10	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-

CEDAR POINT (DEEP FRIO) 16599 050 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
WHITSON OPERATING 921045
STATE TRACT 119 WELL #: 2 RRCID -> 231292 COMPL. DATE 11/22/2006 TOTAL DEPTH 7562 PERF. 7334 - 8758

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

CEDAR POINT (FRIO 1) 16599 166 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
WHITSON OPERATING 921045
ST 119 WELL #: 2 RRCID -> 271139 COMPL. DATE 05/28/2013 TOTAL DEPTH 7562 PERF. 7273 - 7277

09	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-		-0-

CEDAR POINT (MIOCENE) 16599 300 ASSOCIATED CAPACITY CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE WELL #: 1817MU RRCID -> 033730 COMPL. DATE 06/14/1964 TOTAL DEPTH 3207 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
10	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	0 N	-0-	-0-	-0-	-0-	Y	-0-		-0-

CEDAR POINT (MIOCENE) //CONT.// 16599 300 ASSOCIATED CAPACITY CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. //CONT.// 500796
STATE TRACT 118 WELL #: 182 RRCID -> 177928 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 2880 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	43	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43

CEDAR POINT (UPPER FRIO) 16599 950 ASSOCIATED ONE WELL CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
CEDAR POINT SWD WELL #: 1 RRCID -> 171804 COMPL. DATE 12/18/1998 TOTAL DEPTH 5620 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANNELVIEW (YEGUA 10,000) 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
CHANNELVIEW TOWNSITE WELL #: 1 RRCID -> 167123 COMPL. DATE 01/15/1998 TOTAL DEPTH 11800 PERF. 9976 - 10012

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19601	X	19601	-0-	-0-	-0-	300 1 209 9	19092	2	Y	190	119	1	51	8	36
10	20337	X	20337	-0-	-0-	-0-	310 1 140 9	19887	2	Y	127	149	1			14
11	19261	X	19261	-0-	-0-	-0-	300 1 164 9	18797	2	Y	149	120	1	32	8	11
12	18965	X	18965	-0-	-0-	-0-	310 1 129 9	18526	2	Y	117	82	1	11	2	35
01	14986	X	14986	-0-	-0-	-0-	267 1 198 9	14521	2	Y	180	152	1	26	8	37
*02	16747	X	16747	-0-	-0-	-0-	280 1 127 9	16340	2	Y	115	100	1	36	8	16

CHANNELVIEW TOWNSITE "A" WELL #: 3 RRCID -> 168102 COMPL. DATE 02/16/1998 TOTAL DEPTH 10192 PERF. 9976 - 10002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANNELVIEW TOWNSITE "B" WELL #: 4 RRCID -> 171232 COMPL. DATE 11/03/1998 TOTAL DEPTH 10043 PERF. 9773 - 9818

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62782	X	62782	-0-	-0-	-0-	300 1 1406 9	61076	2	Y	1278	1121	1	2	8	338
10	64846	X	64846	-0-	-0-	-0-	310 1 1581 9	62955	2	Y	1437	1622	1			153
11	61782	X	61782	-0-	-0-	-0-	300 1 1417 9	60065	2	Y	1288	1314	1	1	8	126
12	62899	X	62473	-0-	-426	-0-	310 1 1405 9	60758	2	Y	1277	984	1			419
01	63063	X	63063	-0-	-0-	-0-	310 1 1572 9	61181	2	Y	1429	1486	1	1	8	361
*02	56882	X	56882	-0-	-0-	-0-	280 1 1071 9	55531	2	Y	974	1149	1	2	8	184

CHANNELVIEW (YEGUA 10,000) //CONT.// 16931 495 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
WEST CHANNELVIEW TOWNSITE WELL #: 1ST RRCID -> 177910 COMPL. DATE 05/23/2000 TOTAL DEPTH 10489 PERF.10220 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71679	X	71679	-0-	-0-	-0-	300 1876	1 9	69503	2	N	1705	1611	1			331
10	73870	X	73870	-0-	-0-	-0-	310 1745	1 9	71815	2	N	1586	1626	1			291
11	71101	X	71101	-0-	-0-	-0-	300 1757	1 9	69044	2	N	1597	1435	1			453
12	73097	X	73097	-0-	-0-	-0-	310 1654	1 9	71133	2	N	1504	1436	1			521
01	73146	X	73146	-0-	-0-	-0-	310 1708	1 9	71128	2	N	1553	1693	1			381
*02	66925	X	66925	-0-	-0-	-0-	280 1511	1 9	65134	2	N	1374	1478	1			277

CHANNELVIEW TOWNSITE "D" WELL #: 6 RRCID -> 262252 COMPL. DATE 11/10/2010 TOTAL DEPTH 11154 PERF.10181 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7067	X	7067	-0-	-0-	-0-	99 182	1 9	6786	2	N	165	174	1	1	8	339
10	7439	X	7439	-0-	-0-	-0-	307 188	1 9	6944	2	N	171	176	1			334
11	7226	X	7226	-0-	-0-	-0-	264 174	1 9	6788	2	N	158	179	1	1	8	312
12	7285	X	5700	-0-	-1585	-0-	217 120	1 9	5363	2	N	109	84	1			337
01	7285	X	494	-0-	-6791	-0-	68	1	426	2	N	-0-					337
02	6580	X	426	-0-	-6154	-0-	28 55	1 9	343	2	N	50	175	1			212

CHAPMAN (WILCOX 9890) 17039 500 NON-ASSOCIATED CAPACITY CNTY: WALLER
STRAND ENERGY, L.C. 824758
CHAPMAN "A" WELL #: 3 RRCID -> 199228 COMPL. DATE 12/17/2003 TOTAL DEPTH 10100 PERF. 9872 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		14507	-0-	14507	14507	60 263	1 9	14184	2	N	239	179	1			262
10	DLQ G-10		14510	-0-	14510	29017	60 277	1 9	14173	2	N	252	350	1			164
11	41863	X	12846	-0-	-29017	-0-	51 271	1 9	12524	2	N	246	188	1			222
12	13232	X	13232	-0-	-0-	-0-	55 257	1 9	12920	2	N	234	181	1			275
01	13361	X	12169	-0-	-1192	-0-	49 158	1 9	11962	2	N	144	167	1			252
02	12068	X	10381	-0-	-1687	-0-	38 129	1 9	10214	2	N	117					369

CHENANGO (8100 FRIO) 17418 200 ASSOCIATED 49B CNTY: BRAZORIA
NADSOILCO LLC 598945
HEIM WELL #: 1 RRCID -> 171615 COMPL. DATE 01/20/1999 TOTAL DEPTH 9716 PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	3808					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	3808					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	3808					N	-0-					-0-
01	14B DENY	NO RPT		-0-	-0-	3808					N	NO RPT					-0-
02	14B DENY		-0-	-0-	-0-	3808					N	-0-					-0-

CHENANGO (8900 -A- SD.) 17418 700 ASSOCIATED 49B CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
TENBRINK WELL #: 3 RRCID -> 105076 COMPL. DATE 02/02/1983 TOTAL DEPTH 10520 PERF. 9070 - 9080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE (JACKSON 5200) 17550 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 15 RRCID -> 217674 COMPL. DATE 05/06/2006 TOTAL DEPTH 7147 PERF. 5264 - 5268

09	2040 #	384	-0-	-1656 B	-9607	20	1	361	2	Y	3					9
						3	9									
10	1891 #	335	-0-	-1556 B	-11163	17	1	314	2	Y	4	10	1			3
						4	9									
11	1830 #	95	-0-	-1735 B	-12898	5	1	89	2	Y	1					4
						1	9									
12	1891 #	1470	-0-	-421 B	-13319	158	1	1303	2	Y	8	4	1			8
						9	9									
01	403 #	21	-0-	-382 B	-13701	21	1			Y	-0-					8
02	364 #	1119	-0-	755 B	-12946	58	1	1052	2	Y	8					16
						9	9									

CHESTERVILLE (MIOCENE 3720) 17550 315 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
OYSTER WELL #: 1 RRCID -> 231717 COMPL. DATE 09/18/2007 TOTAL DEPTH 4600 PERF. 4017 - 4153

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 20 RRCID -> 213868 COMPL. DATE 01/10/2006 TOTAL DEPTH 4400 PERF. 3914 - 3920

09	2910 X	-0-	-0-	-2910	-0-					Y	-0-					-0-
10	961 X	-0-	-0-	-961	-0-					Y	-0-					-0-
11	30 X	-0-	-0-	-30	-0-					Y	-0-					-0-
12	2 X	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHESTERVILLE UNIT WELL #: 14 RRCID -> 255593 COMPL. DATE 12/19/2012 TOTAL DEPTH 4300 PERF. 3906 - 3910

09	2049 N	2049	-0-	-0-	-0-	105	1	1927	2	Y	15					32
						17	9									
10	2232 N	1156	-0-	-1076	-0-	59	1	1079	2	Y	16	36	1			12
						18	9									
11	1890 N	695	-0-	-1195	-0-	37	1	652	2	Y	5					17
						6	9									
12	2108 N	609	-0-	-1499	-0-	65	1	540	2	Y	4	16	1			5
						4	9									
01	1147 N	220	-0-	-927	-0-	220	1			Y	-0-					5
*02	657 N	657	-0-	-0-	-0-	34	1	619	2	Y	4					9
						4	9									

CHESTERVILLE (WILCOX 9000) 17550 456 NON-ASSOCIATED ONE WELL CNTY: COLORADO
JAMEX, INC. 429659
KAECHELE WELL #: 1-L RRCID -> 165588 COMPL. DATE 09/21/1997 TOTAL DEPTH 11900 PERF. 9190 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					55

CHESTERVILLE (WILCOX 9600) 17550 608 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 5 RRCID -> 005503 COMPL. DATE 02/01/1950 TOTAL DEPTH 9588 PERF. 9428 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23100	#	14440	-0-	-8660	-0-	737 114	1 9	13589	2	Y	104					265
10	23870	#	21583	-0-	-2287	-0-	1097 326	1 9	20160	2	Y	296	339	1			222
11	20416	R	20416	-0-	-0-	-0-	1080 178	1 9	19158	2	Y	162					384
12	19127	#	4412	-0-	-14715	-0-	474 28	1 9	3910	2	Y	25	347	1			62
01	21576	#	194	-0-	-21382	-0-	194	1			Y	-0-					62
02	19488	#	17634	-0-	-1854	-0-	911 127	1 9	16596	2	Y	115					177

CHESTERVILLE (3770) 17550 640 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SAMSON EXPLORATION, LLC 744835
CHESTERVILLE UNIT WELL #: 9 RRCID -> 209971 COMPL. DATE N/A TOTAL DEPTH 7115 PERF. 3818 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SENORA RESOURCES, INC. 767312
SCHAER, W. WELL #: 1 RRCID -> 179254 COMPL. DATE N/A TOTAL DEPTH 4385 PERF. 3958 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZACHRY EXPLORATION, LLC 950468
TULANE GORDON UNIT WELL #: 1 C RRCID -> 203729 COMPL. DATE 09/13/2011 TOTAL DEPTH 4510 PERF. 3914 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, N. (MIOCENE 2220) 17552 090 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
WOLF "A" WELL #: 2 RRCID -> 167974 COMPL. DATE 12/15/1997 TOTAL DEPTH 3700 PERF. 2029 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLF WELL #: 4 RRCID -> 168397 COMPL. DATE 12/17/1997 TOTAL DEPTH 3150 PERF. 2017 - 2047

09	660	#	357	-0-	-303	-0-	40	1	317	2	N	-0-					-0-
10	620	#	565	-0-	-55	-0-	78	1	487	2	N	-0-					-0-
11	600	#	519	-0-	-81	-0-	69	1	450	2	N	-0-					-0-
12	622	R	622	-0-	-0-	-0-	76	1	546	2	N	-0-					-0-
01	620	#	535	-0-	-85	-0-	64	1	471	2	N	-0-					-0-
02	504	#	464	-0-	-40	-0-	57	1	407	2	N	-0-					-0-

KAECHELE "A" WELL #: 3 RRCID -> 181886 COMPL. DATE 02/23/2001 TOTAL DEPTH 2350 PERF. 2031 - 2033

09	120	#	94	-0-	-26	-0-	9	1	85	2	N	-0-					-0-
10	138	R	138	-0-	-0-	-0-	17	1	121	2	N	-0-					-0-
11	120	#	117	-0-	-3	-0-	16	1	101	2	N	-0-					-0-
12	145	R	145	-0-	-0-	-0-	18	1	127	2	N	-0-					-0-
01	136	R	136	-0-	-0-	-0-	19	1	117	2	N	-0-					-0-
*02	137	R	137	-0-	-0-	-0-	18	1	119	2	N	-0-					-0-

CHESTERVILLE, N. (PACK) 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
WOLF WELL #: 1 RRCID -> 148847 COMPL. DATE 03/30/1994 TOTAL DEPTH 11900 PERF.11534 - 11556

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

KAECHELE WELL #: 1-U RRCID -> 151970 COMPL. DATE 10/27/1994 TOTAL DEPTH 11900 PERF.11526 - 11576

09	2248	N	2248	-0-	-0-	-0-	250	1	1992	2	N	5					89
							6	9									
10	2426	N	2426	-0-	-0-	-0-	335	1	2080	2	N	10					99
							11	9									
11	2250	N	2064	-0-	-186	-0-	273	1	1791	2	N	-0-					99
12	2354	N	2354	-0-	-0-	-0-	287	1	2064	2	N	3					102
							3	9									
01	2549	N	2549	-0-	-0-	-0-	303	1	2246	2	N	-0-					102
*02	2359	N	2359	-0-	-0-	-0-	289	1	2053	2	N	15					117
							17	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WITTER, A. S. WELL #: 1 RRCID -> 153710 COMPL. DATE 01/12/1995 TOTAL DEPTH 11936 PERF.11542 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	5708	-0-		-1372	-0-	655	1	5000	2	N	48	1	8			149
								53	9									
10	6882	X	6653	-0-		-229	-0-	963	1	5622	2	N	62	1	8			210
								68	9									
11	6390	X	6335	-0-		-55	-0-	1057	1	5189	2	N	81	195	1	1	8	95
								89	9									
12	6603	X	6402	-0-		-201	-0-	916	1	5411	2	N	68	1	8			162
								75	9									
01	6665	X	6415	-0-		-250	-0-	918	1	5450	2	N	43	1	8			204
								47	9									
02	6020	X	4431	-0-		-1589	-0-	718	1	3691	2	N	20	186	1	1	8	37
								22	9									

WEBB WELL #: 1 RRCID -> 155937 COMPL. DATE 10/13/1995 TOTAL DEPTH 12140 PERF.11230 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	4811	-0-		-1789	-0-	464	1	4326	2	N	19	1	8			252
								21	9									
10	6924	X	6924	-0-		-0-	-0-	847	1	6034	2	N	39	181	1	1	8	109
								43	9									
11	5970	X	3739	-0-		-2231	-0-	482	1	3249	2	N	7	1	8			115
								8	9									
12	6334	X	6334	-0-		-0-	-0-	786	1	5491	2	N	52	2	8			165
								57	9									
01	6913	X	3409	-0-		-3504	-0-	479	1	2917	2	N	12					177
								13	9									
02	6244	X	4688	-0-		-1556	-0-	623	1	4018	2	N	43	1	8			219
								47	9									

WITTER, A. S. WELL #: A 1 RRCID -> 157070 COMPL. DATE 01/03/1996 TOTAL DEPTH 12507 PERF.11291 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	9006	-0-		-1404	-0-	1032	1	7876	2	N	89	1	8			217
								98	9									
10	9897	X	9897	-0-		-0-	-0-	1437	1	8386	2	N	67	181	1	1	8	102
								74	9									
11	9000	X	6482	-0-		-2518	-0-	1094	1	5371	2	N	15	2	8			115
								17	9									
12	10034	X	10034	-0-		-0-	-0-	1430	1	8450	2	N	140	190	1	2	8	63
								154	9									
01	9937	X	9937	-0-		-0-	-0-	1416	1	8412	2	N	99	2	8			160
								109	9									
02	8932	X	8870	-0-		-62	-0-	1433	1	7368	2	N	63	1	8			222
								69	9									

RABEL, H. & KEPLER, J. WELL #: 1 RRCID -> 157570 COMPL. DATE 01/03/1996 TOTAL DEPTH 12500 PERF.11301 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4860	X	3992	-0-		-868	-0-	493	1	3457	2	N	38	1	8			217
								42	9									
10	5022	X	4204	-0-		-818	-0-	671	1	3490	2	N	39	188	1	1	8	67
								43	9									
11	4983	X	4983	-0-		-0-	-0-	842	1	4094	2	N	43	3	8			107
								47	9									
12	4973	X	4973	-0-		-0-	-0-	732	1	4180	2	N	55	2	8			160
								61	9									
01	4888	X	4888	-0-		-0-	-0-	725	1	4109	2	N	49	2	8			207
								54	9									
02	4648	X	4228	-0-		-420	-0-	641	1	3569	2	N	16	1	8			222
								18	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
WOLF WELL #: A 1 RRCID -> 158207 COMPL. DATE 03/29/1996 TOTAL DEPTH 12500 PERF.11283 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	5183	-0-		-1147	-0-	641	1	4486	2	N	51	2	8			189
								56	9									
10	6014	X	2607	-0-		-3407	-0-	416	1	2162	2	N	26	190	1			25
								29	9									
11	4950	X	4000	-0-		-950	-0-	675	1	3282	2	N	39	4	8			60
								43	9									
12	6848	X	6848	-0-		-0-	-0-	1010	1	5769	2	N	63	3	8			120
								69	9									
01	6520	X	6520	-0-		-0-	-0-	968	1	5487	2	N	59	5	8			174
								65	9									
*02	5682	X	5682	-0-		-0-	-0-	859	1	4782	2	N	37	182	1	1	8	28
								41	9									

CRANZ TRUST WELL #: 1 RRCID -> 159767 COMPL. DATE 08/02/1996 TOTAL DEPTH 12492 PERF.11059 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	4316	-0-		-2134	-0-	479	1	3814	2	N	21	1	8			72
								23	9									
10	5766	X	5381	-0-		-385	-0-	743	1	4621	2	N	15	1	8			86
								17	9									
11	6581	X	6581	-0-		-0-	-0-	869	1	5697	2	N	14	1	8			99
								15	9									
12	6264	X	6264	-0-		-0-	-0-	763	1	5477	2	N	22	1	8			120
								24	9									
01	6688	X	6688	-0-		-0-	-0-	793	1	5869	2	N	24	2	8			142
								26	9									
02	6020	X	5693	-0-		-327	-0-	699	1	4974	2	N	18	1	8			159
								20	9									

EVORITT WELL #: 1 RRCID -> 160148 COMPL. DATE 07/12/1996 TOTAL DEPTH 12500 PERF.11118 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1130	-0-		-1330	-0-	130	1	990	2	N	9	1	8			65
								10	9									
10	2542	X	837	-0-		-1705	-0-	122	1	713	2	N	2					67
								2	9									
11	2520	X	1222	-0-		-1298	-0-	206	1	1010	2	N	5					72
								6	9									
12	2604	X	1412	-0-		-1192	-0-	203	1	1202	2	N	6					78
								7	9									
01	2604	X	1272	-0-		-1332	-0-	182	1	1079	2	N	10					88
								11	9									
02	1148	X	1136	-0-		-12	-0-	184	1	948	2	N	4					92
								4	9									

WEBB WELL #: 2 RRCID -> 160565 COMPL. DATE 08/24/1996 TOTAL DEPTH 12500 PERF.11011 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140	X	5941	-0-		-1199	-0-	574	1	5343	2	N	22	1	8			210
								24	9									
10	6975	X	6419	-0-		-556	-0-	785	1	5592	2	N	38	182	1	1	8	65
								42	9									
11	6750	X	5813	-0-		-937	-0-	796	1	4976	2	N	37	2	8			100
								41	9									
12	6975	X	5947	-0-		-1028	-0-	741	1	5175	2	N	28	1	8			127
								31	9									
01	7609	X	7609	-0-		-0-	-0-	1063	1	6479	2	N	61	4	8			184
								67	9									
02	5796	X	4907	-0-		-889	-0-	656	1	4228	2	N	21	1	8			204
								23	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
ANDERSON WELL #: 1 RRCID -> 161004 COMPL. DATE 10/31/1996 TOTAL DEPTH 12521 PERF.11097 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	2835	-0-		-1185	-0-	353	1	2470	2	N	11	1	8			195
								12	9									
10	3503	X	3233	-0-		-270	-0-	519	1	2697	2	N	15	176	1	2	8	32
								17	9									
11	3090	X	2978	-0-		-112	-0-	502	1	2445	2	N	28	5	8			55
								31	9									
12	3193	X	2316	-0-		-877	-0-	342	1	1950	2	N	22	2	8			75
								24	9									
01	3224	X	2674	-0-		-550	-0-	395	1	2243	2	N	33	4	8			104
								36	9									
02	2912	X	2537	-0-		-375	-0-	382	1	2130	2	N	23	2	8			125
								25	9									

MAZAC HEIRS WELL #: 1 RRCID -> 161562 COMPL. DATE 11/22/1996 TOTAL DEPTH 12506 PERF.11120 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	778	-0-		-152	-0-	89	1	679	2	N	9	1	8			80
								10	9									
10	961	N	829	-0-		-132	-0-	120	1	700	2	N	8	1	8			87
								9	9									
11	737	N	737	-0-		-0-	-0-	122	1	600	2	N	14	4	8			97
								15	9									
12	806	N	640	-0-		-166	-0-	91	1	538	2	N	10	2	8			105
								11	9									
01	837	N	736	-0-		-101	-0-	104	1	619	2	N	12	3	8			114
								13	9									
02	700	N	527	-0-		-173	-0-	84	1	435	2	N	7	1	1			120
								8	9									

WOLF WELL #: 2 RRCID -> 162737 COMPL. DATE 01/07/1997 TOTAL DEPTH 12525 PERF.11083 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3223	-0-		-587	-0-	359	1	2857	2	N	6	1	8			214
								7	9									
10	3884	X	3884	-0-		-0-	-0-	537	1	3340	2	N	6					220
								7	9									
11	3570	X	2254	-0-		-1316	-0-	298	1	1956	2	N	-0-					220
12	4228	X	4228	-0-		-0-	-0-	515	1	3701	2	N	11	172	1	1	8	58
								12	9									
01	5690	X	5690	-0-		-0-	-0-	675	1	4991	2	N	22	2	8			78
								24	9									
*02	5012	X	5012	-0-		-0-	-0-	615	1	4378	2	N	17	1	8			94
								19	9									

KAECHELE -A- WELL #: 2 RRCID -> 162740 COMPL. DATE 02/28/1997 TOTAL DEPTH 12500 PERF.10960 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1240	-0-		-140	-0-	119	1	1113	2	N	7					102
								8	9									
10	1829	N	1382	-0-		-447	-0-	170	1	1209	2	N	3					105
								3	9									
11	1410	N	1201	-0-		-209	-0-	165	1	1032	2	N	4					109
								4	9									
12	1271	N	1132	-0-		-139	-0-	141	1	985	2	N	5					114
								6	9									
01	1395	N	602	-0-		-793	-0-	84	1	511	2	N	6					120
								7	9									
02	1120	N	769	-0-		-351	-0-	103	1	662	2	N	4					124
								4	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
KAECHELE -A- WELL #: 1 RRCID -> 162961 COMPL. DATE 02/19/1997 TOTAL DEPTH 12525 PERF.11070 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2670	-0-	-150	-0-	258	1	2400	2	N	11	1	8			85
							12	9									
10	2914	X	2392	-0-	-522	-0-	293	1	2092	2	N	6	1	8			90
							7	9									
11	2610	X	2610	-0-	-0-	-0-	357	1	2236	2	N	15					105
							17	9									
12	2759	X	2339	-0-	-420	-0-	291	1	2031	2	N	15	1	8			119
							17	9									
01	2636	N	2636	-0-	-0-	-0-	369	1	2250	2	N	15					134
							17	9									
*02	2544	N	2544	-0-	-0-	-0-	339	1	2184	2	N	19	1	8			152
							21	9									

CRANZ TRUST WELL #: 2 RRCID -> 163590 COMPL. DATE 04/25/1997 TOTAL DEPTH 12500 PERF.11059 - 11709

09	150	N	105	-0-	-45	-0-	12	1	93	2	N	-0-					165
10	195	N	195	-0-	-0-	-0-	27	1	168	2	N	-0-					165
11	127	N	127	-0-	-0-	-0-	17	1	108	2	N	2					167
							2	9									
12	167	N	167	-0-	-0-	-0-	20	1	145	2	N	2					169
							2	9									
01	186	N	141	-0-	-45	-0-	17	1	124	2	N	-0-					169
*02	116	N	116	-0-	-0-	-0-	14	1	101	2	N	1					170
							1	9									

WOLF WELL #: 3 RRCID -> 164250 COMPL. DATE 07/03/1997 TOTAL DEPTH 12531 PERF.11070 - 12384

09	4410	X	3586	-0-	-824	-0-	398	1	3168	2	N	18	1	8			99
							20	9									
10	4309	X	3503	-0-	-806	-0-	484	1	3008	2	N	10	2	8			107
							11	9									
11	4020	X	3675	-0-	-345	-0-	484	1	3174	2	N	15	5	8			117
							17	9									
12	4154	X	4047	-0-	-107	-0-	493	1	3537	2	N	15	2	8			130
							17	9									
01	3844	X	3199	-0-	-645	-0-	378	1	2795	2	N	24	5	8			149
							26	9									
*02	3787	X	3787	-0-	-0-	-0-	357	1	3422	2	N	7	1	8			155
							8	9									

CRANZ TRUST WELL #: 3 RRCID -> 165211 COMPL. DATE 08/07/1997 TOTAL DEPTH 12516 PERF.11042 - 11722

09	4260	X	3232	-0-	-1028	-0-	357	1	2843	2	N	29	1	8			175
							32	9									
10	3875	X	2764	-0-	-1111	-0-	382	1	2371	2	N	10					185
							11	9									
11	3750	X	2638	-0-	-1112	-0-	462	1	2159	2	N	15	175	1	2	8	23
							17	9									
*12	4125	X	4125	-0-	-0-	-0-	498	1	3579	2	N	44	1	8			66
							48	9									
01	3627	X	3499	-0-	-128	-0-	413	1	3054	2	N	29	1	8			94
							32	9									
02	3024	X	2965	-0-	-59	-0-	388	1	2540	2	N	34	1	8			127
							37	9									

CHESTERVILLE, N. (PACK) //CONT.// 17552 095 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
KAECHELE WELL #: 2 RRCID -> 211125 COMPL. DATE 04/07/2005 TOTAL DEPTH 13770 PERF.11265 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	4492	-0-	-1118	-0-	432 36	1 9	4024	2	N	33	1	8			187
10	5487	X	4608	-0-	-879	-0-	564 24	1 9	4020	2	N	22	2	8			207
11	5428	X	5428	-0-	-0-	-0-	735 96	1 9	4597	2	N	87	5	8			289
12	5480	X	5480	-0-	-0-	-0-	683 25	1 9	4772	2	N	23	186	1	2	8	124
01	4836	X	4743	-0-	-93	-0-	663 42	1 9	4038	2	N	38	3	8			159
*02	5182	X	5182	-0-	-0-	-0-	676 153	1 9	4353	2	N	139	158	1	2	8	138

CHESTERVILLE, N. (WILCOX 9200) 17552 304 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
ANDERSON UNIT WELL #: 3 RRCID -> 100624 COMPL. DATE 06/24/1982 TOTAL DEPTH 9400 PERF. 9244 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	#	3327	-0-	-2073	-0-	126 13	1 9	3188	3	N	12					244
10	5580	#	2650	-0-	-2930	-0-	87 25	1 9	2538	3	N	23					267
11	5588	R	5588	-0-	-0-	-0-	191 11	1 9	5386	3	N	10					277
12	5325	R	5325	-0-	-0-	-0-	186 83	1 9	5056	3	N	75					352
01	3441	#	512	-0-	-2929	-0-	18 15	1 9	479	3	N	14	180	1			186
02	5208	#	NO RPT	-0-	-5208	-0-					N	NO RPT					186

CHESTERVILLE, NORTH (YEGUA 7) 17552 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
BROYLES WELL #: 1 RRCID -> 216404 COMPL. DATE 04/28/2006 TOTAL DEPTH 7100 PERF. 6921 - 6924

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

CHESTERVILLE, NORTH (YEGUA 6400) 17552 532 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
ANDERSON, B. D. WELL #: 1BD RRCID -> 164121 COMPL. DATE 06/27/1997 TOTAL DEPTH 7010 PERF. 5978 - 5985

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES WELL #: 1 RRCID -> 198312 COMPL. DATE 11/15/2003 TOTAL DEPTH 12700 PERF. 4581 - 4632

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESTERVILLE, SE. (4000 SD) 17560 600 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BULLDOG OILFIELD&SW SERVICES INC 106509
GORDON, TULANE WELL #: 1 RRCID -> 186602 COMPL. DATE 07/08/2004 TOTAL DEPTH 4900 PERF. 3312 - 3367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SAN BERNARD WELL #: 1 RRCID -> 203388 COMPL. DATE 01/15/2004 TOTAL DEPTH 4426 PERF. 4222 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LTS OIL & GAS A 511734
KAECHELE, CHARLES WELL #: 2 RRCID -> 173908 COMPL. DATE 07/09/1999 TOTAL DEPTH 7700 PERF. 4232 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHIEF COLABE (WILCOX) 17676 400 NON-ASSOCIATED ONE WELL CNTY: POLK
GALLOWAY ENERGY CO. 293303
CAMDEN TIMBER CO. WELL #: 1 RRCID -> 117436 COMPL. DATE 06/01/1985 TOTAL DEPTH 14544 PERF. 8830 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHINA (YEGUA CONS.) 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BOWER, JONES WELL #: 1 RRCID -> 197048 COMPL. DATE 06/12/2003 TOTAL DEPTH 14128 PERF.12993 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6244	X	6244	-0-	-0-	-0-	300 1 348 9		5596 2		N	316	18 8				371
10	6107	X	6105	-0-	-2	-0-	310 1 347 9		5448 2		N	315	359 1				327
11	5910	X	4284	-0-	-1626	-0-	252 1 318 9		3714 2		N	289	398 1		9 8		209
12	6203	X	6203	-0-	-0-	-0-	310 1 298 9		5595 2		N	271	180 1		4 8		296
*01	7974	X	7974	-0-	-0-	-0-	310 1 491 9		7173 2		N	446	403 1		13 8		326
02	4787	X	4668	-0-	-119	-0-	274 1 281 9		4113 2		N	255	390 1		12 8		179

CHINA (YEGUA CONS.) //CONT.// 17798 590 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
WALTER COMPANY "D" WELL #: 1ST RRCID -> 221521 COMPL. DATE 04/30/2012 TOTAL DEPTH 13250 PERF.12960 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	2013	-0-	-2337	-0-	297 143	1 9	1573	2	N	130	183	1	20	8	162
10	4495	X	-0-	-0-	-4495	-0-					N	5					167
11	4350	X	-0-	-0-	-4350	-0-					N	15	63	1			119
12	4495	X	-0-	-0-	-4495	-0-					N	-0-					119
01	4495	X	-0-	-0-	-4495	-0-					N	-0-					119
02	1876	X	-0-	-0-	-1876	-0-					N	-0-					119

WALTER COMPANY "C" ST WELL #: 1ST RRCID -> 222123 COMPL. DATE 07/08/2009 TOTAL DEPTH 14215 PERF.13539 - 13748

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202

BEAVERS WELL #: 1ST RRCID -> 230527 COMPL. DATE 03/02/2007 TOTAL DEPTH 14371 PERF.14217 - 14300

09	3990	X	946	-0-	-3044	-0-	138 234	1 9	574	2	N	213	200	1			322
10	4123	X	714	-0-	-3409	-0-	47 97	1 9	570	2	N	88	201	1			209
11	3990	X	2400	-0-	-1590	-0-	156 314	1 9	1930	2	N	285	339	1			155
12	3131	X	2993	-0-	-138	-0-	143 425	1 9	2425	2	N	386	404	1			137
01	3131	X	861	-0-	-2270	-0-	40 75	1 9	746	2	N	68					205
02	2240	X	656	-0-	-1584	-0-	78 185	1 9	393	2	N	168	201	1			172

EDSON REALTY COMPANY WELL #: 1 RRCID -> 230860 COMPL. DATE 02/13/2009 TOTAL DEPTH 14625 PERF.12770 - 12782

09	1681	X	1681	-0-	-0-	-0-	135	1	1546	2	N	-0-					109
10	0	X	-0-	-0-	-0-	-0-					N	-0-					109
11	0	X	-0-	-0-	-0-	-0-					N	-0-					109
12	1736	X	-0-	-0-	-1736	-0-					N	-0-					109
01	1736	X	-0-	-0-	-1736	-0-					N	-0-					109
02	1568	X	-0-	-0-	-1568	-0-					N	-0-					109

BEAVERS 'A' WELL #: 1ST RRCID -> 246612 COMPL. DATE 12/12/2012 TOTAL DEPTH 15434 PERF.15140 - 15230

09	2730	X	738	-0-	-1992	-0-	3 153	1 9	582	2	N	139					354
10	2572	X	2572	-0-	-0-	-0-	40 166	1 9	2366	2	N	151	201	1			304
11	2400	X	9	-0-	-2391	-0-	6	1	3	2	N	-0-					304
12	1381	X	1381	-0-	-0-	-0-	310 69	1 9	1002	2	N	63					367
01	2573	X	-0-	-0-	-2573	-0-					N	-0-					367
02	2324	X	NO RPT	-0-	-2324	-0-					N	NO RPT					367

CHINA TOWNSITE (YEGUA EY-2) 17817 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
ROSS, LEGER WELL #: 1 RRCID -> 154116 COMPL. DATE 03/27/2008 TOTAL DEPTH 13600 PERF.12740 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE OAK OPERATING COMPANY LLC 916954
CHINA TOWNSITE UNIT WELL #: 1 RRCID -> 163503 COMPL. DATE 12/10/1996 TOTAL DEPTH 14290 PERF.12858 - 13374

09	15270	X	15129	-0-	-141	-0-	300	1	14677	2	N	138	195	1	1	8	142
							152	9									
10	15779	X	15045	-0-	-734	-0-	310	1	14612	2	N	112	199	1			55
							123	9									
11	15270	X	14251	-0-	-1019	-0-	300	1	13824	2	N	115	1	8			169
							127	9									
12	15624	X	14267	-0-	-1357	-0-	306	1	13810	2	N	137	177	1			129
							151	9									
01	15624	X	14440	-0-	-1184	-0-	310	1	13987	2	N	130	196	1			63
							143	9									
02	14112	X	12268	-0-	-1844	-0-	255	1	11871	2	N	129					192
							142	9									

CHINA TOWNSITE SWD WELL #: 1 RRCID -> 274362 COMPL. DATE 03/10/2014 TOTAL DEPTH 3618 PERF. 3480 - 3490

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHITLAND CREEK (YEGUA 7770) 17857 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NAISER-STOVALL GAS UNIT WELL #: 1 RRCID -> 168196 COMPL. DATE 04/10/1998 TOTAL DEPTH 8175 PERF. 7770 - 7816

09	972	X	972	-0-	-0-	-0-	81	1	884	2	N	6					71
							7	9									
10	898	X	898	-0-	-0-	-0-	79	1	807	2	N	11					82
							12	9									
11	812	X	812	-0-	-0-	-0-	72	1	737	2	N	3					85
							3	9									
12	992	X	972	-0-	-20	-0-	89	1	881	2	N	2					87
							2	9									
01	1067	X	1067	-0-	-0-	-0-	90	1	964	2	N	12					99
							13	9									
02	896	X	880	-0-	-16	-0-	75	1	803	2	N	2					101
							2	9									

CHITLAND CREEK (YEGUA 7770) //CONT.// 17857 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
ZBORIL, HENRY WELL #: 3 RRCID -> 170308 COMPL. DATE 09/04/1998 TOTAL DEPTH 8136 PERF. 7748 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1116	-0-	-264	-0-	252	1	860	2	N	4					228
							4	9									
10	1364	N	1213	-0-	-151	-0-	288	1	881	2	N	40	175	1			93
							44	9									
11	1245	N	1245	-0-	-0-	-0-	249	1	970	2	N	24					117
							26	9									
12	1356	N	1356	-0-	-0-	-0-	263	1	1053	2	N	36					153
							40	9									
01	1209	N	1185	-0-	-24	-0-	271	1	873	2	N	37					190
							41	9									
02	1176	N	802	-0-	-374	-0-	187	1	602	2	N	12					202
							13	9									

CHOCOLATE BAYOU 17915 001 ASSOCIATED ONE WELL CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I.P WELL #: 2X RRCID -> 199569 COMPL. DATE 05/28/2010 TOTAL DEPTH 14456 PERF. 4400 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANAMOLINA) 17915 040 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 4-U RRCID -> 155623 COMPL. DATE 07/13/1995 TOTAL DEPTH 11862 PERF.11319 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARMS, I. P.-KANDELLY WELL #: 1 RRCID -> 171305 COMPL. DATE 11/03/1998 TOTAL DEPTH 12117 PERF.11462 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (ANDRAU) 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 3 RRCID -> 152689 COMPL. DATE 01/07/1995 TOTAL DEPTH 11530 PERF.11361 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	-0-	-0-	-30	-0-					N	2					152
10	0	X	-0-	-0-	-0-	-0-					N	2					154
11	0	X	-0-	-0-	-0-	-0-					N	1	40	1			115
12	0	X	-0-	-0-	-0-	-0-					N	1					116
01	0	X	-0-	-0-	-0-	-0-					N	2					118
02	0	X	-0-	-0-	-0-	-0-					N	75	175	1			18

CHOCOLATE BAYOU (ANDRAU) //CONT.// 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. //CONT.// 247836
HOUSTON "CC" WELL #: 1 RRCID -> 155416 COMPL. DATE 11/03/1998 TOTAL DEPTH 17712 PERF.15806 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	X	64	-0-	-167	-0-	64	2			N	-0-					30
10	62	N	34	-0-	-28	-0-	31	2	3	9	N	3					33
11	82	N	82	-0-	-0-	-0-	82	2			N	-0-					33
12	166	N	166	-0-	-0-	-0-	166	2			N	-0-					33
01	67	N	67	-0-	-0-	-0-	65	2	2	9	N	2					35
*02	109	N	109	-0-	-0-	-0-	103	2	6	9	N	5					40

FARMS, I. P. WELL #: 4-L RRCID -> 155624 COMPL. DATE 07/06/1995 TOTAL DEPTH 11862 PERF.11481 - 11484

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANDRAU WELL #: 2 RRCID -> 157295 COMPL. DATE 12/15/1995 TOTAL DEPTH 11505 PERF.11284 - 11304

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARMS, I. P. WELL #: 1 RRCID -> 166128 COMPL. DATE 10/26/1997 TOTAL DEPTH 11544 PERF.11158 - 11172

09	0	X	-0-	-0-	-0-	-0-					N	2					80
10	0	X	-0-	-0-	-0-	-0-					N	2					82
11	0	X	-0-	-0-	-0-	-0-					N	1	30	1			53
12	0	X	-0-	-0-	-0-	-0-					N	3					56
01	0	X	-0-	-0-	-0-	-0-					N	2					58
02	0	X	-0-	-0-	-0-	-0-					N	4					62

ELLIOTT OIL COMPANY, L.P. 247838
AL (ALLEN) WELL #: 1 RRCID -> 005596 COMPL. DATE 02/00/1945 TOTAL DEPTH 11500 PERF.11313 - 11398

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. UNIT A WELL #: 9X RRCID -> 163888 COMPL. DATE 05/01/1997 TOTAL DEPTH 15198 PERF.12462 - 12481

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (ANDRAU) //CONT.// 17915 052 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
XOG RESOURCES, LLC 945929
I. P. FARMS G UNIT WELL #: 2 RRCID -> 173121 COMPL. DATE 04/13/1999 TOTAL DEPTH 12551 PERF.12886 - 12964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGLE WELL #: 5 RRCID -> 182034 COMPL. DATE 03/16/2001 TOTAL DEPTH 13126 PERF.13006 - 13029

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (ANDRAU STRAY) 17915 085 ASSOCIATED CAPACITY CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
I.P. FARMS WELL #: 2 L RRCID -> 210889 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.11203 - 11224

09	173 N	173	-0-	-0-	-0-	173	2			N	-0-					155
10	118 N	118	-0-	-0-	-0-	118	2			N	-0-					155
11	113 N	113	-0-	-0-	-0-	113	2			N	-0-					155
12	186 N	51	-0-	-135	-0-	51	2			N	-0-					155
01	124 N	82	-0-	-42	-0-	82	2			N	-0-					155
02	112 N	44	-0-	-68	-0-	44	1			N	-0-					155

XOG RESOURCES, LLC 945929
SCHENCK WELL #: 6 RRCID -> 141008 COMPL. DATE 02/27/1992 TOTAL DEPTH 14085 PERF.12374 - 12414

09	2616 X	2616	-0-	-0-	-0-	189	1	2098	2	N	299	362	1			37
						329	9									
10	2511 X	2274	-0-	-237	-0-	190	1	1796	2	N	262	129	1			170
						288	9									
11	2430 X	2206	-0-	-224	-0-	486	1	1394	2	N	296	346	1			120
						326	9									
12	2511 X	2120	-0-	-391	-0-	693	1	1151	2	N	251	169	1			202
						276	9									
01	2263 N	2088	-0-	-175	-0-	863	1	940	2	N	259	329	1			132
						285	9									
02	2072 N	1854	-0-	-218	-0-	721	1	918	2	N	195	175	1			152
						215	9									

CHOCOLATE BAYOU (BANFIELD) 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A.M. GAS UNIT O/A WELL #: 19 RRCID -> 071989 COMPL. DATE 02/09/1977 TOTAL DEPTH 11333 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (BANFIELD) //CONT.// 17915 104 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DUNE OPERATING COMPANY //CONT.// 232883
WIETING, A. M. WELL #: 24 RRCID -> 156558 COMPL. DATE 12/03/1995 TOTAL DEPTH 12710 PERF.10688 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIETING, A. M. WELL #: 27 RRCID -> 184074 COMPL. DATE 06/04/2001 TOTAL DEPTH 11665 PERF.10857 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WIETING GAS UNIT WELL #: 33 RRCID -> 267572 COMPL. DATE 06/29/2012 TOTAL DEPTH 14253 PERF.10830 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (FREEMAN) 17915 182 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
BANFIELD WELL #: 2 RRCID -> 148358 COMPL. DATE 09/19/2011 TOTAL DEPTH 10800 PERF. 3990 - 4000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS "M" WELL #: 2 RRCID -> 145913 COMPL. DATE 09/22/1991 TOTAL DEPTH 18077 PERF.10962 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (FRIO P) 17915 260 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 1 RRCID -> 175826 COMPL. DATE 11/08/1999 TOTAL DEPTH 11500 PERF.11194 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU (FRIO P) //CONT.// 17915 260 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
I.P. FARMS WELL #: 2 U RRCID -> 211440 COMPL. DATE 06/12/2005 TOTAL DEPTH 11275 PERF.10909 - 10930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG RESOURCES, LLC 945929
BANFIELD WELL #: 4 RRCID -> 181482 COMPL. DATE 02/23/2001 TOTAL DEPTH 13110 PERF.12188 - 12194

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANGLE WELL #: 5 RRCID -> 184757 COMPL. DATE 08/23/2001 TOTAL DEPTH 13126 PERF.12104 - 12112

09	0 N	-0-	-0-	-0-	-0-					N	-0-					53
10	0 N	-0-	-0-	-0-	-0-					N	-0-					53
11	0 N	-0-	-0-	-0-	-0-					N	-0-					53
12	0 N	-0-	-0-	-0-	-0-					N	-0-					53
01	0 N	-0-	-0-	-0-	-0-					N	-0-					53
02	0 N	-0-	-0-	-0-	-0-					N	-0-					53

IP FARMS UNIT G WELL #: 1 RRCID -> 271107 COMPL. DATE 02/24/2013 TOTAL DEPTH 15622 PERF.11682 - 11690

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					73
10	T. A.	18	-0-	18	18	1	1	17	2	N	-0-					73
11	T. A.	1	-0-	1	19	1	2			N	-0-					73
12	T. A.	-0-	-0-	-0-	19					N	-0-					73
01	T. A.	-0-	-0-	-0-	19					N	1					74
*02	19 X	-0-	-0-	-19	-0-					N	-0-					74

CHOCOLATE BAYOU (FRIO UPPER) 17915 312 ASSOCIATED 49B CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
IP FARMS (M) WELL #: 3 RRCID -> 153668 COMPL. DATE 02/01/1995 TOTAL DEPTH 9000 PERF. 8922 - 8924

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (HO.FMS. UP) 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT O/A WELL #: 2 RRCID -> 162719 COMPL. DATE 04/01/1997 TOTAL DEPTH 11450 PERF.10096 - 10120

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHOCOLATE BAYOU (HO.FMS. UP) //CONT.// 17915 390 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY //CONT.// 232883
WILSON, R. K. "B" WELL #: 204 RRCID -> 182397 COMPL. DATE 09/02/1998 TOTAL DEPTH 12567 PERF. 9782 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, R. K. "B" NCT-1 WELL #: 8 RRCID -> 186379 COMPL. DATE 10/22/2001 TOTAL DEPTH 10405 PERF. 9830 - 9884

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON FARMS DEV. WELL #: 1 RRCID -> 176623 COMPL. DATE 03/01/2000 TOTAL DEPTH 10006 PERF. 9608 - 9622

09	2670	X	-0-	-0-	-2670	-0-					N	-0-					-0-
10	1953	X	-0-	-0-	-1953	-0-					N	-0-					2
11	510	X	-0-	-0-	-510	-0-					N	1					3
12	0	X	-0-	-0-	-0-	-0-					N	1					4
01	0	X	-0-	-0-	-0-	-0-					N	1					5
02	0	X	-0-	-0-	-0-	-0-					N	1					6

FARMS, I. P. "C" WELL #: 4 RRCID -> 177620 COMPL. DATE 05/17/2000 TOTAL DEPTH 9804 PERF. 9629 - 9634

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

COZBY WELL #: 1 RRCID -> 251302 COMPL. DATE 11/20/2008 TOTAL DEPTH 11327 PERF. 9744 - 9757

09	1440	X	606	-0-	-834	-0-	107	2	499	9	N	454	380	1			186
10	1426	X	652	-0-	-774	-0-	41	2	611	9	N	555	579	1			162
11	1080	X	678	-0-	-402	-0-	36	2	642	9	N	584	554	1			192
12	961	X	411	-0-	-550	-0-	35	2	376	9	N	342	332	1			202
01	806	X	176	-0-	-630	-0-	23	2	153	9	N	139	194	1			147
02	644	X	399	-0-	-245	-0-	34	2	365	9	N	332	389	1			90

CHOCOLATE BAYOU(HO.FMS. VI-A-Z) 17915 442 ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
COZBY WELL #: 4 RRCID -> 169068 COMPL. DATE 04/06/1998 TOTAL DEPTH 12340 PERF.10153 - 10163

09	PRTL	PLG	-0-	-0-	-0-	3136					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	3136					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	3136					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	3136					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	3136					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	3136					N	-0-					-0-

CHOCOLATE BAYOU (IP) 17915 454 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. WELL #: 5X RRCID -> 155093 COMPL. DATE 03/23/1995 TOTAL DEPTH 18800 PERF.14365 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FARMS, I. P. WELL #: 3X RRCID -> 181700 COMPL. DATE 12/15/2000 TOTAL DEPTH 14800 PERF.12231 - 12238

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (L. ANOMOLINA) 17915 457 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
FARMS, I. P. WELL #: 1 RRCID -> 155697 COMPL. DATE 07/30/1995 TOTAL DEPTH 13500 PERF.11444 - 11454

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (WIETING LO.) 17915 572 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 6 RRCID -> 249165 COMPL. DATE 05/21/2008 TOTAL DEPTH 12600 PERF.10692 - 10692

09	0	N	-0-	-0-	-0-	-0-					N	4					30
10	0	N	-0-	-0-	-0-	-0-					N	3					33
11	8	N	8	-0-	-0-	-0-	5	2	3	9	N	3					36
12	0	N	-0-	-0-	-0-	-0-					N	4					40
01	14B2	EXT	14	-0-	14	14	11	2	3	9	N	3					43
02	14B2	EXT	-0-	-0-	-0-	14					N	3					46

XOG RESOURCES, LLC 945929
OLD WELL #: 5 RRCID -> 265559 COMPL. DATE 04/03/2012 TOTAL DEPTH 12485 PERF.11433 - 11441

09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80
11	0	N	-0-	-0-	-0-	-0-					N	-0-					80
12	0	N	-0-	-0-	-0-	-0-					N	-0-					80
01	0	N	-0-	-0-	-0-	-0-					N	-0-					80
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					80

CHOCOLATE BAYOU (WIETING LO.) //CONT.// 17915 572 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
XOG RESOURCES, LLC //CONT.// 945929
I. P. FARMS UNIT G WELL #: 2 RRCID -> 271040 COMPL. DATE 01/04/2013 TOTAL DEPTH 12551 PERF.12187 - 12203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230		4660	-0-	-2570	-0-	581	1	3786	2	N	266	324	1			134
							293	9									
10	7440	#	902	-0-	-6538	-0-	123	1	696	2	N	75					209
							83	9									
11	8381		8381	-0-	-0-	-0-	2201	1	5700	2	N	436	516	1			129
							480	9									
12	7347	#	4170	-0-	-3177	-0-	1450	1	2317	2	N	366	158	1			337
							403	9									
01	DLQ G-10		4722	-0-	4722	4722	2096	1	2208	2	N	380	338	1			379
							418	9									
02	DLQ G-10		3587	-0-	3587	8309	1471	1	1816	2	N	273	537	1			115
							300	9									

CHOCOLATE BAYOU (WIETING UP.) 17915 598 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
GEWIL WELL #: 1 T RRCID -> 005567 COMPL. DATE 03/01/2001 TOTAL DEPTH 11548 PERF.11264 - 11290

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46

PLUGGED AND ABANDONED_____ 10/11/2012 - PLUGGED 10/11/12

MILAGRO EXPLORATION, LLC 566789
FARMS, I. P. WELL #: 1 F RRCID -> 145816 COMPL. DATE 10/14/1992 TOTAL DEPTH 16000 PERF.11618 - 11694

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

XOG RESOURCES, LLC 945929
HOUSTON -G- WELL #: 1 RRCID -> 037607 COMPL. DATE 03/23/2013 TOTAL DEPTH 11601 PERF. 2550 - 6070

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENCK WELL #: 7 RRCID -> 269946 COMPL. DATE 01/18/2013 TOTAL DEPTH 11803 PERF.11314 - 11320

09	45820	X	17315	-0-	-28505	-0-	3733	1	13454	2	N	116					298
							128	9									
10	16256	X	16256	-0-	-0-	-0-	3248	1	12744	2	N	240	356	1			182
							264	9									
11	15598	X	15598	-0-	-0-	-0-	5309	1	10041	2	N	225	178	1			229
							248	9									
12	15834	X	15834	-0-	-0-	-0-	7001	1	8569	2	N	240	358	1			111
							264	9									
01	15035	X	14586	-0-	-449	-0-	7725	1	6571	2	N	264	180	1			195
							290	9									
02	13580	X	11831	-0-	-1749	-0-	5292	1	6296	2	N	221	321	1			95
							243	9									

CHOCOLATE BAYOU (2,650) 17915 601 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
KRESLING WELL #: 2W RRCID -> 230770 COMPL. DATE 01/26/2007 TOTAL DEPTH 8885 PERF. 2590 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU (11050) 17915 837 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 5 RRCID -> 228848 COMPL. DATE 05/30/2007 TOTAL DEPTH 11200 PERF.10819 - 10825

09	36576	X	36576	-0-	-0-	-0-	31756	2	4820	9	N	4382	4157	1			506
10	38767	X	38767	-0-	-0-	-0-	33626	2	5141	9	N	4674	4710	1			470
11	36856	X	36856	-0-	-0-	-0-	31920	2	4936	9	N	4487	4521	1			436
*12	38122	X	38122	-0-	-0-	-0-	32956	2	5166	9	N	4696	4709	1			423
01	37437	X	37437	-0-	-0-	-0-	32332	2	5105	9	N	4641	4735	1			329
*02	34093	X	34093	-0-	-0-	-0-	29584	2	4509	9	N	4099	4071	1			357

BLACK STONE IVORY EE WELL #: 1 RRCID -> 256336 COMPL. DATE 03/24/2010 TOTAL DEPTH 14920 PERF.11228 - 11394

09	1202	X	1202	-0-	-0-	-0-	1187	2	15	9	N	14					204
10	1347	X	1347	-0-	-0-	-0-	1314	2	33	9	N	30	181	1			53
11	1121	X	1121	-0-	-0-	-0-	1097	2	24	9	N	22					75
12	1240	X	1119	-0-	-121	-0-	1083	2	36	9	N	33					108
01	1333	X	1058	-0-	-275	-0-	909	2	149	9	N	135	190	1			53
02	1204	X	754	-0-	-450	-0-	730	2	24	9	N	22					75

CHOCOLATE BAYOU (12,000) 17915 910 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT WELL #: 31 RRCID -> 271701 COMPL. DATE 09/27/2013 TOTAL DEPTH 12416 PERF.12278 - 12288

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					137
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					137
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					137
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					137
01	T. A.		221	-0-	221	221	176	1	45	9	N	41					178
02	T. A.		-0-	-0-	-0-	221					N	-0-					178

CHOCOLATE BAYOU (12,000-S) 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY 232883
WIETING, A. M. GAS UNIT WELL #: 25 RRCID -> 151457 COMPL. DATE 05/25/2003 TOTAL DEPTH 14171 PERF.11931 - 11938

09	1980	X	-0-	-0-	-1980	-0-					Y	-0-					-0-
10	2233	X	2233	-0-	-0-	-0-	16	1	2022	2	Y	176	145	1			31
							1	4	194	9							
11	2404	X	2404	-0-	-0-	-0-	34	1	2175	2	Y	177	137	1			71
							195	9									
12	1009	X	1009	-0-	-0-	-0-	9	1	857	2	Y	130	155	1			46
							143	9									
01	2232	X	923	-0-	-1309	-0-	12	1	810	2	Y	92	86	1			52
							101	9									
02	2016	X	904	-0-	-1112	-0-	8	1	867	2	Y	26	64	1			14
							29	9									

CHOCOLATE BAYOU (12,000-S) //CONT.// 17915 913 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DUNE OPERATING COMPANY //CONT.// 232883
WIETING, A.M. WELL #: 32 RRCID -> 254238 COMPL. DATE 11/03/2009 TOTAL DEPTH 12713 PERF.12278 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4559	X	4559	-0-	-0-	-0-	139	1	4024	2	N	360	354	1			434
							396	9									
10	7595	X	5196	-0-	-2399	-0-	132	1	4669	2	N	358	348	1			444
							1	4	394	9							
11	7290	X	4020	-0-	-3270	-0-	133	1	3518	2	N	335	359	1			420
							369	9									
12	4801	X	4801	-0-	-0-	-0-	127	1	4336	2	N	307	353	1			374
							338	9									
01	5208	X	4060	-0-	-1148	-0-	92	1	3659	2	N	281	173	1			482
							309	9									
02	4704	X	3283	-0-	-1421	-0-	90	1	2949	2	N	222	304	1			400
							244	9									

CHOCOLATE BAYOU, N. (ANDRAU) 17917 010 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRI-WALLINDER WELL #: 1 RRCID -> 140615 COMPL. DATE 12/20/1991 TOTAL DEPTH 11560 PERF.11245 - 11295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

I. P. FARMS PA WELL #: 1A RRCID -> 158232 COMPL. DATE 03/14/1996 TOTAL DEPTH 11541 PERF.11205 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	-0-	-0-	-30	-0-					N	3					33
10	31	X	-0-	-0-	-31	-0-					N	3					36
11	12	X	-0-	-0-	-12	-0-					N	-0-					36
12	2263	X	2263	-0-	-0-	-0-	2087	2	176	9	N	160	171	1			25
01	9	X	-0-	-0-	-9	-0-					N	3					28
02	0	X	-0-	-0-	-0-	-0-					N	3					31

CHOCOLATE BAYOU,N.(ANDRAU STRAY) 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I.P. "C" WELL #: 2 RRCID -> 161224 COMPL. DATE 05/30/1996 TOTAL DEPTH 11550 PERF.11176 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	2					30
10	0	N	-0-	-0-	-0-	-0-					N	2					32
11	0	N	-0-	-0-	-0-	-0-					N	2					34
12	0	N	-0-	-0-	-0-	-0-					N	2					36
01	0	N	-0-	-0-	-0-	-0-					N	2					38
02	0	N	-0-	-0-	-0-	-0-					N	2					40

BLACK STONE IVORY WELL #: 1 RRCID -> 206987 COMPL. DATE 12/15/2004 TOTAL DEPTH 11235 PERF.11147 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	1					63
10	0	X	-0-	-0-	-0-	-0-					N	2					65
11	14B2 EXT		-0-	-0-	-0-	-0-					N	109	104	1			70
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	2					72
01	14B2 EXT		-0-	-0-	-0-	-0-					N	2					74
02	14B2 EXT		-0-	-0-	-0-	-0-					N	28	55	1			47

CHOCOLATE BAYOU,N.(ANDRAU STRAY)//CONT.// 17917 120 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
GAITHER PETROLEUM CORPORATION 292850
I. P. FARMS WELL #: 1 RRCID -> 168017 COMPL. DATE 04/14/1998 TOTAL DEPTH 13500 PERF.11184 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	11	N	11	-0-	-0-	-0-	11	2			N	-0-					18
11	7	N	7	-0-	-0-	-0-	7	2			N	-0-					18
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					18
01	11	N	9	-0-	-2	-0-	9	2			N	-0-					18
02	7	N	-0-	-0-	-7	-0-					N	-0-					18

CHOCOLATE BAYOU, N. (9700) 17917 275 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 2 RRCID -> 160564 COMPL. DATE 10/19/1996 TOTAL DEPTH 11505 PERF. 9778 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, N. (10100) 17917 300 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
ANDRAU WELL #: 3 RRCID -> 160813 COMPL. DATE 09/12/1996 TOTAL DEPTH 10250 PERF.10116 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/26/2014 - P&A 09/26/14

CHOCOLATE BAYOU, N. (10400) 17917 360 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
TRIANGLE DEVELOPMENT CO. WELL #: A 1 RRCID -> 175126 COMPL. DATE 08/09/1999 TOTAL DEPTH 11596 PERF.10671 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARMS, I. P. WELL #: 2 RRCID -> 181539 COMPL. DATE 12/22/2000 TOTAL DEPTH 11600 PERF.10714 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	-0-	-0-	-330	-0-					N	13	191	1			75
10	310	X	-0-	-0-	-310	-0-					N	40					115
11	191	X	191	-0-	-0-	-0-	38	2	153	9	N	139	159	1			95
12	186	X	163	-0-	-23	-0-	10	2	153	9	N	139	161	1			73
01	186	X	-0-	-0-	-186	-0-					N	39					112
02	168	X	-0-	-0-	-168	-0-					N	3					115

CHOCOLATE BAYOU, NE. (9910) 17919 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
HOUSTON "M" WELL #: 2 RRCID -> 150500 COMPL. DATE 06/09/2004 TOTAL DEPTH 10500 PERF. 2100 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, S. (FRIO 9900) 17920 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 204713 COMPL. DATE 04/21/2004 TOTAL DEPTH 14400 PERF. 9930 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	-0-	-0-	-900	-0-					N	52					90
10	961	N	-0-	-0-	-961	-0-					N	3					93
11	990	N	-0-	-0-	-990	-0-					N	2					95
12	0	N	-0-	-0-	-0-	-0-					N	1					96
01	0	N	-0-	-0-	-0-	-0-					N	2					98
*02	122	N	122	-0-	-0-	-0-	120	2	2	9	N	2					100

CHOCOLATE BAYOU, S. (LHF-FRIO) 17920 299 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
I. P. FARMS 366 AC. GAS UNIT WELL #: 6 RRCID -> 167011 COMPL. DATE 12/24/1997 TOTAL DEPTH 14400 PERF.12590 - 12600

09 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
10 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
11 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
12 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	-0-	-0-					N	NO RPT					-0-

CHOCOLATE BAYOU, S. (SCHENCK) 17920 666 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
BLACK STONE IVORY WELL #: 2 RRCID -> 211194 COMPL. DATE 08/17/2006 TOTAL DEPTH 14050 PERF.13762 - 13768

09	0	#	-0-	-0-	-0-	-0-					N	4					15
10	0	#	-0-	-0-	-0-	-0-					N	3					18
11	5	#	-0-	-0-	-5	-0-					N	3					21
12	5	#	-0-	-0-	-5	-0-					N	4					25
01	5	#	-0-	-0-	-5	-0-					N	3					28
02	0	#	-0-	-0-	-0-	-0-					N	3					31

CHOCOLATE BAYOU, S. (12600 FRIO) 17920 933 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL COMPANY, L.P. 247838
HOUSTON "FF" WELL #: 1 RRCID -> 175612 COMPL. DATE 11/02/1999 TOTAL DEPTH 17201 PERF.12781 - 12793

09 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02 14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHOCOLATE BAYOU, S. (12900 FRIO) 17920 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ELLIOTT OIL & GAS OPERATING CO. 247836
FARMS, I. P. WELL #: 5 RRCID -> 168629 COMPL. DATE 04/18/1998 TOTAL DEPTH 14802 PERF.12934 - 12946

09	4410	#	3233	-0-	-1177	-0-	3180	2	53	9	N	48					150
10	3906	#	2828	-0-	-1078	-0-	2721	2	107	9	N	97	187	1			60
11	3900	#	3021	-0-	-879	-0-	2857	2	164	9	N	149	184	1			25
12	4030	#	3248	-0-	-782	-0-	3195	2	53	9	N	48					73
01	4030	#	3166	-0-	-864	-0-	3120	2	46	9	N	42					115
02	3024	#	2440	-0-	-584	-0-	2330	2	110	9	N	100	189	1			26

CHURCH CREEK (MIOCENE) 18181 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
STRATA RESOURCES 825454
KRUEGER, CHARLES L. WELL #: 1 RRCID -> 117778 COMPL. DATE 12/27/1984 TOTAL DEPTH 2000 PERF. 1682 - 1686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIERVO GRANDE (MIDDLE WILCOX) 18202 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LINN OPERATING, INC. 501545
ZEIDMAN TRUSTEE GU WELL #: 2 RRCID -> 164975 COMPL. DATE 10/24/1997 TOTAL DEPTH 18000 PERF.15761 - 17018

09	840	N	692	-0-	-148	-0-	692	2			N	-0-					-0-
10	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
11	779	N	779	-0-	-0-	-0-	108	1	671	2	N	-0-					-0-
12	891	N	891	-0-	-0-	-0-	513	1	378	2	N	-0-					-0-
01	1085	N	1085	-0-	-0-	-0-	497	1	588	2	N	-0-					-0-
*02	1862	N	1862	-0-	-0-	-0-	611	1	1251	2	N	-0-					-0-

WHORTON WELL #: 1 RRCID -> 173901 COMPL. DATE 03/25/1999 TOTAL DEPTH 18200 PERF.16736 - 18000

09	7478	X	7478	-0-	-0-	-0-	1112	1	6366	2	N	-0-					-0-
10	10656	X	10656	-0-	-0-	-0-	1191	1	9465	2	N	-0-					-0-
11	10396	X	10396	-0-	-0-	-0-	2383	1	8013	2	N	-0-					-0-
12	11502	X	11502	-0-	-0-	-0-	2345	1	9157	2	N	-0-					-0-
01	10743	X	10743	-0-	-0-	-0-	2318	1	8425	2	N	-0-					-0-
02	9716	X	9184	-0-	-532	-0-	2144	1	7040	2	N	-0-					-0-

RUST ESTATE WELL #: 1 RRCID -> 184616 COMPL. DATE 07/10/2001 TOTAL DEPTH 17125 PERF.16708 - 16730

09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
11	742	N	742	-0-	-0-	-0-	103	1	639	2	N	-0-					-0-
12	642	N	642	-0-	-0-	-0-	69	1	573	2	N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	60	1	470	2	N	-0-					-0-
*02	628	N	628	-0-	-0-	-0-	82	1	546	2	N	-0-					-0-

WHORTON GAS UNIT WELL #: 3 RRCID -> 244595 COMPL. DATE 06/18/2008 TOTAL DEPTH 16950 PERF.16249 - 16772

09	450	N	392	-0-	-58	-0-	392	2			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
11	377	N	377	-0-	-0-	-0-	52	1	325	2	N	-0-					-0-
12	443	N	443	-0-	-0-	-0-	47	1	396	2	N	-0-					-0-
01	496	N	421	-0-	-75	-0-	48	1	373	2	N	-0-					-0-
*02	420	N	420	-0-	-0-	-0-	55	1	365	2	N	-0-					-0-

CITY OF EL CAMPO (YEGUA) 18375 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAKEHILLS PRODUCTION, INC. 483440
CITY OF EL CAMPO UNIT WELL #: 1 RRCID -> 127746 COMPL. DATE 03/25/1988 TOTAL DEPTH 11479 PERF. 9288 - 9406

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					141

CLAUDE WATTS (YEGUA) 18661 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
KEELAND GAS UNIT WELL #: 1 RRCID -> 252413 COMPL. DATE 07/07/2009 TOTAL DEPTH 13067 PERF.12877 - 12913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	91059	X	91059	-0-	-0-	-0-	1282	1	73633	2	N	14676	14422	1	426
							16144	9							
10	135340	X	135340	-0-	-0-	-0-	2255	1	108379	2	N	22460	22528	1	358
							24706	9							
11	82996	X	82996	-0-	-0-	-0-	1415	1	65779	2	N	14365	14148	1	575
							15802	9							
12	79788	X	79788	-0-	-0-	-0-	2268	1	62796	2	N	13385	13626	1	334
							14724	9							
01	29854	X	29854	-0-	-0-	-0-	1923	1	22576	2	N	4868	4828	1	374
							5355	9							
*02	27262	X	27262	-0-	-0-	-0-	1783	1	20630	2	N	4408	4514	1	268
							4849	9							

BUBBA "D" GU WELL #: 1 RRCID -> 259949 COMPL. DATE 12/20/2010 TOTAL DEPTH 12912 PERF.12394 - 12453

09	57210	X	38104	-0-	-19106	-0-	3819	1	33894	2	N	355	518	1	157
							391	9							
10	51584	X	37260	-0-	-14324	-0-	3547	1	33332	2	N	346	183	1	320
							381	9							
11	49920	X	21989	-0-	-27931	-0-	1845	1	19916	2	N	207	184	1	343
							228	9							
12	47957	X	27018	-0-	-20939	-0-	3094	1	23604	2	N	291	474	1	160
							320	9							
01	43989	X	21254	-0-	-22735	-0-	3432	1	17568	2	N	231	61	1	330
							254	9							
02	35560	X	18142	-0-	-17418	-0-	3088	1	14846	2	N	189	186	1	333
							208	9							

CLAUDE WATTS (YEGUA 12600) 18661 675 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
B.A.M. LAND COMPANY WELL #: 1 RRCID -> 232393 COMPL. DATE 09/12/2007 TOTAL DEPTH 14203 PERF.12681 - 12696

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CLAY, N.E. (AUSTIN CHALK, GAS) 18705 050 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. 186835
BARNHART-MAYFAIR UNIT WELL #: 1H RRCID -> 136657 COMPL. DATE 03/15/2002 TOTAL DEPTH 12544 PERF.11385 - 17014

09	960	X	934	-0-	-26	-0-	68	1	860	2	N	5			112
							6	9							
10	961	X	708	-0-	-253	-0-	70	1	638	2	N	-0-			112
11	930	X	770	-0-	-160	-0-	89	1	670	2	N	10			122
							11	9							
12	962	X	962	-0-	-0-	-0-	99	1	857	2	N	5			127
							6	9							
01	961	X	751	-0-	-210	-0-	79	1	672	2	N	-0-			127
02	868	X	730	-0-	-138	-0-	73	1	651	2	N	5			132
							6	9							

CLAY, N.E. (AUSTIN CHALK, GAS) //CONT.// 18705 050 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
MOORE, JESSE "A" WELL #: 10H RRCID -> 149245 COMPL. DATE 01/31/1994 TOTAL DEPTH 15535 PERF.11517 - 15535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5728	X	5728	-0-	-0-	-0-	411	1	5238	2	N	72					217
							79	9									
10	5847	X	5847	-0-	-0-	-0-	571	1	5214	2	N	56	176	1			97
							62	9									
11	5100	X	2415	-0-	-2685	-0-	281	1	2114	2	N	18	1	8			114
							20	9									
12	5270	X	4352	-0-	-918	-0-	446	1	3862	2	N	40	1	8			153
							44	9									
01	5630	X	5630	-0-	-0-	-0-	580	1	4915	2	N	123	180	1			96
							135	9									
*02	6419	X	6419	-0-	-0-	-0-	634	1	5652	2	N	121					217
							133	9									

CLAY, NE (AUSTIN CHALK 11350) 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. 186835
WILKINS, MABEL WELL #: 6H RRCID -> 143940 COMPL. DATE 11/15/2001 TOTAL DEPTH 13972 PERF.11051 - 14348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	4	-0-	-56	-0-	4	2			N	-0-					50
10	94	N	94	-0-	-0-	-0-	9	1	85	2	N	-0-					50
11	4	N	3	-0-	-1	-0-	3	2			N	-0-					50
12	4	N	2	-0-	-2	-0-	2	2			N	-0-					50
01	93	N	-0-	-0-	-93	-0-					N	-0-					50
02	3	N	-0-	-0-	-3	-0-					N	-0-					50

MOORE, ROBERT T. ESTATE WELL #: 4H RRCID -> 144908 COMPL. DATE 07/20/2002 TOTAL DEPTH 14592 PERF.11229 - 15512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	6	-0-	-54	-0-	6	2			N	-0-					40
10	341	N	6	-0-	-335	-0-	1	1	5	2	N	-0-					40
11	360	N	-0-	-0-	-360	-0-					N	-0-					40
12	6	N	-0-	-0-	-6	-0-					N	-0-					40
01	6	N	-0-	-0-	-6	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

MCFARLANE-MOORE UNIT WELL #: 1H RRCID -> 146056 COMPL. DATE 05/12/1993 TOTAL DEPTH 14971 PERF.11614 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					114
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

RUBENSTEIN UNIT WELL #: 1H RRCID -> 149586 COMPL. DATE 02/09/2002 TOTAL DEPTH 16209 PERF.11053 - 16764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1619	X	1619	-0-	-0-	-0-	116	1	1484	2	N	17	174	1			151
							19	9									
10	1623	X	1623	-0-	-0-	-0-	151	1	1386	2	N	78					229
							86	9									
11	1500	X	1359	-0-	-141	-0-	147	1	1103	2	N	99					328
							109	9									
12	1550	X	1239	-0-	-311	-0-	123	1	1060	2	N	51	185	1			194
							56	9									
01	1550	X	923	-0-	-627	-0-	93	1	785	2	N	41					235
							45	9									
02	1400	X	-0-	-0-	-1400	-0-					N	-0-					235

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835

MOORE, ROBERT UNIT WELL #: 1AH RRCID -> 156775 COMPL. DATE 06/14/2002 TOTAL DEPTH 17059 PERF.11481 - 16229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	N	49	-0-	-0-	-0-	4	1	45	2	N	-0-					48
10	62	N	12	-0-	-50	-0-	1	1	11	2	N	-0-					48
11	1050	N	11	-0-	-1039	-0-	1	1	10	2	N	-0-					48
12	62	N	6	-0-	-56	-0-	6	2			N	-0-					48
01	12	N	9	-0-	-3	-0-	1	1	8	2	N	-0-					48
02	11	N	6	-0-	-5	-0-	6	2			N	-0-					48

MOORE, ROBERT ESTATE WELL #: 6H RRCID -> 157898 COMPL. DATE 04/28/2001 TOTAL DEPTH 12136 PERF.11690 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	N	560	-0-	-1150	-0-	41	1	519	2	N	-0-					138
10	1862	N	1862	-0-	-0-	-0-	184	1	1678	2	N	-0-					138
11	2509	N	2509	-0-	-0-	-0-	294	1	2214	2	N	1	1	8			138
							1	9									
12	3100	N	3267	-0-	167	167	319	1	2763	2	N	168	180	1			126
							185	9									
*01	2597	N	2430	-0-	-167	-0-	243	1	2062	2	N	114	176	1			64
							125	9									
02	1848	N	467	-0-	-1381	-0-	47	1	420	2	N	-0-					64

MOORE, R. ESTATE UNIT WELL #: 7H RRCID -> 157900 COMPL. DATE 04/07/2003 TOTAL DEPTH 15518 PERF.11515 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	1680	-0-	-0-	-0-	121	1	1538	2	N	19					209
							21	9									
10	2237	X	2237	-0-	-0-	-0-	212	1	1934	2	N	83	172	1			120
							91	9									
11	2667	X	2667	-0-	-0-	-0-	301	1	2265	2	N	92					212
							101	9									
12	1488	X	1360	-0-	-128	-0-	135	1	1169	2	N	51	186	1			77
							56	9									
01	1488	X	941	-0-	-547	-0-	99	1	842	2	N	-0-					77
02	1344	X	716	-0-	-628	-0-	71	1	639	2	N	5					82
							6	9									

WILKINS, MABEL WELL #: 1H RRCID -> 192027 COMPL. DATE 11/01/2001 TOTAL DEPTH 15404 PERF.11295 - 17107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	8	-0-	-1192	-0-	1	1	7	2	N	-0-					159
10	248	N	52	-0-	-196	-0-	5	1	47	2	N	-0-					159
11	390	N	35	-0-	-355	-0-	4	1	31	2	N	-0-					159
12	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					159
01	62	N	21	-0-	-41	-0-	2	1	19	2	N	-0-					159
02	28	N	22	-0-	-6	-0-	2	1	20	2	N	-0-					159

MOORE, ROBERT WELL #: 2D RRCID -> 212737 COMPL. DATE 06/24/2002 TOTAL DEPTH 6500 PERF. 5710 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
ENERVEST OPERATING, L.L.C. 252131
WALDORF-POOL WELL #: 1 RRCID -> 143409 COMPL. DATE 03/17/2001 TOTAL DEPTH 13460 PERF.10545 - 13817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEGUA-WARE UNIT WELL #: 1RE RRCID -> 144138 COMPL. DATE 04/02/2004 TOTAL DEPTH 11281 PERF.10900 - 15120

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MCFARLANE, J. W. WELL #: 3 RRCID -> 145663 COMPL. DATE 04/26/1993 TOTAL DEPTH 15341 PERF.11174 - 15341

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEE-YEGUA 'A' UNIT WELL #: 1 RRCID -> 146067 COMPL. DATE 06/02/1993 TOTAL DEPTH 14995 PERF.10383 - 14995

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YEGUA-YEGUA "A" UNIT WELL #: 1 RRCID -> 146969 COMPL. DATE 12/03/2004 TOTAL DEPTH 15000 PERF.10765 - 14314

09	946	N	946	-0-	-0-	-0-	905	2	41	9	N	37					127
10	943	N	943	-0-	-0-	-0-	903	2	40	9	N	36					163
11	934	N	934	-0-	-0-	-0-	894	2	40	9	N	36					199
12	988	N	988	-0-	-0-	-0-	946	2	42	9	N	38	190	1			47
01	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					47
*02	1048	N	1048	-0-	-0-	-0-	948	2	100	9	N	91					138

LEACHMAN-LOCKHART UNIT WELL #: 1 RRCID -> 146975 COMPL. DATE 06/13/2004 TOTAL DEPTH 15272 PERF.10769 - 15272

09	226	N	226	-0-	-0-	-0-	173	2	53	9	N	48					184
10	248	N	215	-0-	-33	-0-	174	2	41	9	N	37					221
11	240	N	196	-0-	-44	-0-	153	2	43	9	N	39					260
12	248	N	187	-0-	-61	-0-	152	2	35	9	N	32	191	1			101
01	217	N	204	-0-	-13	-0-	160	2	44	9	N	40					141
02	196	N	178	-0-	-18	-0-	144	2	34	9	N	31					172

YEGUA-SCHAWE UNIT WELL #: 1 RRCID -> 147595 COMPL. DATE 04/08/2005 TOTAL DEPTH 15207 PERF.10879 - 15207

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY, NE (AUSTIN CHALK 11350) //CONT.// 18705 070 NON-ASSOCIATED CAPACITY CNTY: BURLESON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUTCHINGS-HUTCHINGS UNIT WELL #: 1 RRCID -> 148231 COMPL. DATE 11/19/2005 TOTAL DEPTH 15187 PERF.10995 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2316	-0-	-84	-0-	2276	2	40	9	N	36	138	1			95
10	2573	X	2424	-0-	-149	-0-	2381	2	43	9	N	39					134
11	2490	X	1941	-0-	-549	-0-	1902	2	39	9	N	35					169
12	2573	X	2092	-0-	-481	-0-	2050	2	42	9	N	38					207
01	2511	X	2018	-0-	-493	-0-	1973	2	45	9	N	41					248
02	2184	X	1759	-0-	-425	-0-	1734	2	25	9	N	23	196	1			75

HUTCHINGS-HUTCHINGS "A" UNIT WELL #: 1 RRCID -> 148232 COMPL. DATE 10/26/2005 TOTAL DEPTH 15618 PERF.11210 - 15618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5420	X	5420	-0-	-0-	-0-	5368	2	52	9	N	47	192	1			82
10	5582	X	5582	-0-	-0-	-0-	5525	2	57	9	N	52					134
11	5507	X	5507	-0-	-0-	-0-	5444	2	63	9	N	57					191
12	5619	X	5619	-0-	-0-	-0-	5560	2	59	9	N	54	183	1			62
01	5907	X	5907	-0-	-0-	-0-	5841	2	66	9	N	60					122
*02	5451	X	5451	-0-	-0-	-0-	5395	2	56	9	N	51					173

DICKSON UNIT WELL #: 1 RRCID -> 149257 COMPL. DATE 04/05/1994 TOTAL DEPTH 14743 PERF.10972 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1074	-0-	-126	-0-	1043	2	31	9	N	28					196
10	1116	N	983	-0-	-133	-0-	950	2	33	9	N	30					226
11	1020	N	629	-0-	-391	-0-	612	2	17	9	N	15					241
12	1153	N	1153	-0-	-0-	-0-	1072	2	81	9	N	74	192	1			123
01	1243	N	1243	-0-	-0-	-0-	1180	2	63	9	N	57					180
*02	1054	N	1054	-0-	-0-	-0-	1013	2	41	9	N	37					217

TERRELL WELL #: 1H RRCID -> 153348 COMPL. DATE 09/24/1994 TOTAL DEPTH 16617 PERF.12358 - 16617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	310	X	216	-0-	-94	-0-	216	2			N	-0-					-0-
11	389	X	389	-0-	-0-	-0-	389	2			N	-0-					-0-
12	341	X	340	-0-	-1	-0-	340	2			N	-0-					-0-
01	341	X	255	-0-	-86	-0-	255	2			N	-0-					-0-
02	364	X	77	-0-	-287	-0-	77	2			N	-0-					-0-

PRIDE ENERGY COMPANY 677050
WALDORF-SCHEHIN WELL #: 1 RRCID -> 145817 COMPL. DATE 11/01/1994 TOTAL DEPTH 14881 PERF.11107 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

CLAY CREEK 18721 001 ASSOCIATED CAPACITY CNTY: WASHINGTON
VELOCITY OIL AND GAS, LLC 884469
BROWN "B" WELL #: 1 RRCID -> 226618 COMPL. DATE 11/29/2006 TOTAL DEPTH 1500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
EXXON WEST FEE -C- A/C-1 WELL #: 24 RRCID -> 005628 COMPL. DATE 01/04/1996 TOTAL DEPTH 5859 PERF. 5530 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 1I RRCID -> 005629 COMPL. DATE 03/30/1988 TOTAL DEPTH 5937 PERF. 5503 - 5533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COULTER, HELEN WELL #: 1 RRCID -> 005632 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5540 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-2 WELL #: 14 RRCID -> 005633 COMPL. DATE 10/07/1939 TOTAL DEPTH N/A PERF. 5530 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 69 RRCID -> 043587 COMPL. DATE N/A TOTAL DEPTH 5750 PERF. 5484 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COULTER, HELEN WELL #: 3I RRCID -> 047706 COMPL. DATE 04/03/1987 TOTAL DEPTH 5981 PERF. 5508 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON WEST FEE -C- A/C-1 WELL #: 73 RRCID -> 047707 COMPL. DATE 05/10/1973 TOTAL DEPTH 5966 PERF. 5500 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
SOWDEN, G. M. B WELL #: 4 RRCID -> 061287 COMPL. DATE 02/25/1975 TOTAL DEPTH 5973 PERF. 5597 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 80 RRCID -> 087525 COMPL. DATE 03/28/1980 TOTAL DEPTH 6100 PERF. N/A

09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE -C- A/C 1 WELL #: 79 RRCID -> 091585 COMPL. DATE 12/06/1996 TOTAL DEPTH 6000 PERF. 4364 - 4424

09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE -C- A/C 1 WELL #: 82 I RRCID -> 094902 COMPL. DATE 08/14/2012 TOTAL DEPTH 5850 PERF. 5500 - 5530

09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 86 RRCID -> 109447 COMPL. DATE 10/09/2012 TOTAL DEPTH 5990 PERF. 5530 - 5560

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					683
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					683
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					683
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					683
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					683
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					683

EXXON-WEST FEE "C" A/C 1 WELL #: 87 RRCID -> 152398 COMPL. DATE 01/04/1996 TOTAL DEPTH 6100 PERF. 5532 - 5562

09	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG	INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 11 RRCID -> 152401 COMPL. DATE 01/04/1996 TOTAL DEPTH 5950 PERF. 5520 - 5560

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (FRIO) //CONT.// 18853 333 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
EXXON-WEST FEE "C" A/C 1 WELL #: 88 RRCID -> 165857 COMPL. DATE 08/05/1997 TOTAL DEPTH 5900 PERF. 5482 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 6R RRCID -> 166727 COMPL. DATE 11/20/1997 TOTAL DEPTH 5939 PERF. 5534 - 5564

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHESON, J. C. WELL #: 12 RRCID -> 167181 COMPL. DATE 09/07/1997 TOTAL DEPTH 5956 PERF. 5483 - 5523

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS FEE WELL #: 2 RRCID -> 171008 COMPL. DATE 10/07/1998 TOTAL DEPTH 5926 PERF. 5500 - 5540

09		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEJAS FEE WELL #: 1 RRCID -> 171229 COMPL. DATE 10/23/1998 TOTAL DEPTH 5890 PERF. 5544 - 5584

09		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (MARGINULINA) 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC 463338
MARTYN, J. M. WELL #: 3 RRCID -> 049107 COMPL. DATE 12/30/1992 TOTAL DEPTH 5964 PERF. 5511 - 5548

09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEAR LAKE, W. (MARGINULINA) //CONT.// 18853 666 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KINDER MORGAN TEJAS PIPELINE LLC//CONT.// 463338
HUTCHESON, J. C. WELL #: 2 RRCID -> 053512 COMPL. DATE 08/20/2014 TOTAL DEPTH 5957 PERF. 5499 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EXXON-WEST FEE "C" A/C 1 WELL #: 84 RRCID -> 102396 COMPL. DATE 09/24/1982 TOTAL DEPTH 5947 PERF. 5416 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENS, N. (FRIO P-1) 18881 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
LINDENMUTH & ASSOCIATES, INC. 501202
CLEMENS STATE FARM -B- WELL #: 1 RRCID -> 132359 COMPL. DATE 09/26/1989 TOTAL DEPTH 11300 PERF.10684 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	676	-0-	-1844	-0-	3	1	673	2	N	-0-					110
10	2604	X	2275	-0-	-329	-0-	26	1	2248	2	N	1					111
							1	9									
11	2958	X	2958	-0-	-0-	-0-	38	1	2919	2	N	1					112
							1	9									
12	1705	X	1577	-0-	-128	-0-	14	1	1563	2	N	-0-					112
01	2263	X	1747	-0-	-516	-0-	18	1	1729	2	N	-0-					112
02	2772	X	22	-0-	-2750	-0-	22	4			N	-0-					112

CLEVELAND 18929 001 ASSOCIATED 49B CNTY: LIBERTY
FINLEY RESOURCES, INC. 268602
LOUISIANA PACIFIC "B" WELL #: 1 RRCID -> 139476 COMPL. DATE 08/16/1991 TOTAL DEPTH 6014 PERF. 5598 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMA OIL AND GAS COMPANY 841329
BALDWIN, R. G. WELL #: 1 RRCID -> 225571 COMPL. DATE 09/27/1990 TOTAL DEPTH 7310 PERF. 6070 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	-0-	-0-	-600	-0-					Y	241	332	1			28
10	0	#	-0-	-0-	-0-	-0-					Y	15					43
11	2677	R	2677	-0-	-0-	-0-	2438	1	239	9	Y	217	173	1			87
12	3524	R	3524	-0-	-0-	-0-	3163	1	361	9	Y	328	176	1			239
01	3357	R	3357	-0-	-0-	-0-	3188	1	169	9	Y	154	348	1			45
*02	3822	R	3822	-0-	-0-	-0-	3441	1	1	2	Y	345	331	1			59
							380	9									

CLEVELAND (WILCOX 9000) 18929 600 ASSOCIATED CAPACITY CNTY: LIBERTY
FINLEY RESOURCES, INC. 268602
LOUISIANA PACIFIC WELL #: 1 RRCID -> 185600 COMPL. DATE 08/01/2001 TOTAL DEPTH 9415 PERF. 9088 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

CLEVELAND, NORTH 18931 001 ASSOCIATED 49B CNTY: LIBERTY
B.O. OIL COMPANY 040830
MCDONALD, HAMILL WELL #: 1 RRCID -> 226524 COMPL. DATE N/A TOTAL DEPTH 10991 PERF. 5675 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
10	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	100	R	100	-0-	-0-	-0-	100	2			N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	#	-0-	-0-	-93	-0-					N	-0-					-0-
02	84	#	25	-0-	-59	-0-	25	2			N	-0-					-0-

CLEVELAND, N. (WILCOX, UP.) 18931 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
BANK OF THE SOUTHWEST WELL #: 1 RRCID -> 077321 COMPL. DATE 04/02/2005 TOTAL DEPTH 9222 PERF. 8900 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEVELAND, S. (YEGUA 6700) 18935 410 ASSOCIATED ONE WELL CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 5 RRCID -> 210148 COMPL. DATE 03/30/2005 TOTAL DEPTH 7312 PERF. 6691 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEVELAND S. (5850) 18935 550 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 1 RRCID -> 121031 COMPL. DATE 12/14/1994 TOTAL DEPTH 7212 PERF. 4280 - 4300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEVELAND,S.(6550) 18935 590 ASSOCIATED ONE WELL CNTY: LIBERTY
TEMA OIL AND GAS COMPANY 841329
KIRBY WELL #: 3 RRCID -> 197424 COMPL. DATE 08/29/2003 TOTAL DEPTH 7230 PERF. 6550 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500		-0-	-0-	-1500	-0-					Y	197	333	1			28
10	1550		-0-	-0-	-1550	-0-					Y	704	527	1			205
11	2681	N	2681	-0-	-0-	-0-	2437	1	244	9	Y	222	347	1			80
12	3100	N	3666	-0-	566	566	3163	1	503	9	Y	457	334	1			203
01	3100	N	3484	-0-	384	950	3187	1	297	9	Y	270	350	1			123
*02	2800	N	3508	-0-	708	1658	3442	1	1	2	Y	59					182
							65	9									

CLEVELAND, SOUTHEAST (WILCOX) 18938 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
SHIRLEY GAY WELL #: 1 RRCID -> 247518 COMPL. DATE 02/25/2007 TOTAL DEPTH 10742 PERF. 9615 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3661		3661	-0-	-0-	-0-	300	1	3206	2	N	141	181	1			50
							155	9									
10	3180		3180	-0-	-0-	-0-	301	1	2743	2	N	124					174
							136	9									
11	2225		2225	-0-	-0-	-0-	294	1	1826	2	N	95	194	1			75
							105	9									
12	1984		1931	-0-	-53	-0-	260	1	1579	2	N	84					159
							92	9									
*01	2244		2244	-0-	-0-	-0-	301	1	1840	2	N	94	164	1			89
							103	9									
02	1792		2287	-0-	495	495	263	1	1918	2	N	96					185
							106	9									

CLINTON (MIOCENE 2700) 18992 304 NON-ASSOCIATED ONE WELL CNTY: HARRIS
FALCON OIL & GAS COMPANY, INC. 259871
VAN BIBBER GAS UNIT WELL #: 1 RRCID -> 130568 COMPL. DATE 02/06/1989 TOTAL DEPTH 4000 PERF. 2691 - 2696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLINTON (MIOCENE 3850) 18992 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
OKLATEX ENERGY, INC. 621069
SANDERS, KATIE S. ET AL WELL #: 3 RRCID -> 127997 COMPL. DATE 04/10/2012 TOTAL DEPTH 3806 PERF. 3750 - 3775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLINTON (MOODY 8400) 18992 576 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BREITBURN OPERATING L.P. 090732
COLLINS GAS UNIT WELL #: 3 RRCID -> 068752 COMPL. DATE 09/21/2012 TOTAL DEPTH 8409 PERF. 8324 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	9					249
10	1464	X	1464	-0-	-0-	-0-	1427	2	37	9	N	34	210	1			73
11	17272	X	17272	-0-	-0-	-0-	17150	2	122	9	N	111	1	8			183
12	17036	X	17036	-0-	-0-	-0-	16907	2	129	9	N	117	1	8			299
01	17340	X	17340	-0-	-0-	-0-	17198	2	142	9	N	129	180	1			248
*02	15781	X	15781	-0-	-0-	-0-	15657	2	124	9	N	113	186	1			175

CLINTON, N. (YEGUA 8400) 18994 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
HIGH BLUFF OPERATING, LLC 385527
SCURLOCK TRUST WELL #: 1 RRCID -> 142319 COMPL. DATE 07/23/1992 TOTAL DEPTH 8730 PERF. 8496 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					83
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					83
11	DELQ PR		361	-0-	361	361	359	2	2	9	N	2					85
12	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					85
01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					85
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					85

SCURLOCK TRUST "A" WELL #: 2 RRCID -> 167413 COMPL. DATE 02/16/1998 TOTAL DEPTH 8862 PERF. 8460 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135
11	DELQ PR		44	-0-	44	44	36	2	8	9	N	7					142
12	0	N	NO RPT	-0-	-0-	44					N	NO RPT					142
01	DELQ PR		NO RPT	-0-	-0-	44					N	NO RPT					142
02	0	N	NO RPT	-0-	-0-	44					N	NO RPT					142

VAN VORST WELL #: 1 RRCID -> 170538 COMPL. DATE 09/29/1998 TOTAL DEPTH 8810 PERF. 8191 - 8207

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					30

PLUGGED AND ABANDONED_____ 11/22/2013 - PLUGGED 11/22/13

CLODINE, NORTH (COOK MTN. 8300) 19050 125 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SAMSON EXPLORATION, LLC 744835
CARTER INVESTMENT COMPANY WELL #: 1 RRCID -> 005696 COMPL. DATE N/A TOTAL DEPTH 8365 PERF. 8325 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3895	R	3895	-0-	-0-	-0-	569 11	1 9	3315	2	N	10					368
10	3841	R	3841	-0-	-0-	-0-	670 3	1 9	3168	2	N	3	179	1			192
11	3834	R	3834	-0-	-0-	-0-	617 7	1 9	3210	2	N	6					198
12	4030	#	3483	-0-	-547	-0-	595 6	1 9	2882	2	N	5					203
01	4030	#	3709	-0-	-321	-0-	669 11	1 9	3029	2	N	10					213
02	3640	#	3265	-0-	-375	-0-	555 2	1 9	2708	2	N	2					215

CLODINE, SW (FRIO 4700) 19055 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BEJO CORPORATION 061990
SPOONER-GERNER WELL #: 1 RRCID -> 229908 COMPL. DATE 05/08/2006 TOTAL DEPTH 5786 PERF. 5158 - 5164

09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLODINE, SW (FRIO 4700) //CONT.// 19055 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BEJO CORPORATION //CONT.// 061990
NEWGATE WELL #: 1 RRCID -> 232414 COMPL. DATE 07/22/2007 TOTAL DEPTH 4815 PERF. 4390 - 4394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLODINE, SW. (MCCRARY SAND) 19055 333 ASSOCIATED ONE WELL CNTY: FORT BEND
SAXET EXPLORATION ENT. CO., INC. 749274
PHILLIPS WELL #: 1 RRCID -> 150658 COMPL. DATE 02/04/1993 TOTAL DEPTH 7948 PERF. 7423 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLUSTER (HACKBERRY) 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
SAMSON EXPLORATION, LLC 744835
NICHOLAS HACKBERRY UNIT WELL #: 1 RRCID -> 274323 COMPL. DATE 05/21/2014 TOTAL DEPTH 8379 PERF. 8326 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	39780	X	1315	-0-	-38465	-0-	704	1	611	2	N	-0-					138
*10	50899	X	50899	-0-	-0-	-0-	2837	1	47271	2	N	714	727	1			125
							6	4	785	9							
*11	60225	X	60225	-0-	-0-	-0-	2749	1	56534	2	N	856	736	1			245
							942	9									
*12	61899	X	61899	-0-	-0-	-0-	2949	1	58035	2	N	830	928	1			147
							2	4	913	9							
*01	45254	X	45254	-0-	-0-	-0-	2859	1	41713	2	N	619	559	1			207
							1	4	681	9							
*02	37128	X	31911	-0-	-5217	-0-	2539	1	28955	2	N	378	365	1			220
							1	4	416	9							

XTO ENERGY INC. 945936
BROWN, E. W. GAS UNIT WELL #: 1 RRCID -> 219574 COMPL. DATE 06/02/2011 TOTAL DEPTH 8370 PERF. 7685 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

BROWN, E. W. WELL #: 2 RRCID -> 229915 COMPL. DATE 07/15/2008 TOTAL DEPTH 8527 PERF. 7723 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					94
10	0	X	-0-	-0-	-0-	-0-					N	-0-					94
11	0	X	-0-	-0-	-0-	-0-					N	-0-					94
12	0	X	-0-	-0-	-0-	-0-					N	-0-					94
01	0	X	-0-	-0-	-0-	-0-					N	-0-					94
02	0	X	-0-	-0-	-0-	-0-					N	-0-					94

CLUSTER (HACKBERRY) //CONT.// 19085 300 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. //CONT.// 945936
ODOM-BROWN G.U. WELL #: 1 RRCID -> 235891 COMPL. DATE 01/15/2007 TOTAL DEPTH 12750 PERF. 7830 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 271032 COMPL. DATE 09/27/2013 TOTAL DEPTH 8361 PERF. 7984 - 8125

09	46243	X	46243	-0-	-0-	-0-	5664	1	39802	3	N	706	752	1			220
							777	9									
10	45508	X	45116	-0-	-392	-0-	5878	1	38471	3	N	697	727	1			190
							767	9									
11	47220	X	44596	-0-	-2624	-0-	3730	1	40148	3	N	653	564	1			279
							718	9									
12	48794	X	28694	-0-	-20100	-0-	3196	1	25127	3	N	337	446	1			170
							371	9									
01	48794	X	9332	-0-	-39462	-0-	1475	1	7757	3	N	91					261
							100	9									
02	43148	X	6350	-0-	-36798	-0-	530	1	5747	3	N	66	188	1			139
							73	9									

CLUSTER (NODOSARIA) 19085 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
XTO ENERGY INC. 945936
BROWN, E. W. GAS UNIT WELL #: 2 RRCID -> 219024 COMPL. DATE 04/28/2009 TOTAL DEPTH 8361 PERF. 8276 - 8342

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSEY BLEDSOE/ODOM G.U. WELL #: 1 RRCID -> 221421 COMPL. DATE 07/14/2008 TOTAL DEPTH 9293 PERF. 8921 - 8925

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

ODOM GAS UNIT WELL #: 1WD RRCID -> 248697 COMPL. DATE 06/04/2014 TOTAL DEPTH 12500 PERF. 6680 - 6975

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCONUT (ANOMALINA 3) 19285 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. 810815
SAHA-PETERSEN GAS UNIT WELL #: 2 RRCID -> 233756 COMPL. DATE 09/04/2007 TOTAL DEPTH 12745 PERF.12038 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15000	X	14101	-0-	-899	-0-	13719	3	382	9	N	347	363	1	2	8	87
10	15500	X	14364	-0-	-1136	-0-	13986	3	378	9	N	344	179	1	7	8	245
11	14580	X	12927	-0-	-1653	-0-	12641	3	286	9	N	260	357	1			148
12	15066	X	11835	-0-	-3231	-0-	11569	3	266	9	N	242	180	1			210
01	15066	X	10390	-0-	-4676	-0-	10182	3	208	9	N	189	179	1			220
02	13160	X	10530	-0-	-2630	-0-	10342	3	188	9	N	171	181	1			210

GRACE WELL #: 2 RRCID -> 260234 COMPL. DATE 01/05/2011 TOTAL DEPTH 11695 PERF.10392 - 10612

09	12480	X	10266	-0-	-2214	-0-	1020	1	9101	3	N	132	177	1			240
							145	9									
10	12462	X	3588	-0-	-8874	-0-	1054	1	2495	3	N	35					275
							39	9									
11	12182	X	12182	-0-	-0-	-0-	1054	1	10983	3	N	132	186	1			221
							145	9									
12	12462	X	3147	-0-	-9315	-0-	1054	1	2067	3	N	24					245
							26	9									
01	10602	X	9857	-0-	-745	-0-	1054	1	8704	3	N	90	185	1			150
							99	9									
02	11368	X	8396	-0-	-2972	-0-	952	1	7376	3	N	62					212
							68	9									

COCONUT (ANOMALINA 4) 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALEGRE ENERGY, INC. 011441
MANGO WELL #: 1 RRCID -> 236764 COMPL. DATE 04/02/2008 TOTAL DEPTH 12227 PERF.11869 - 12280

09	3168	X	3168	-0-	-0-	-0-	3109	2	59	9	N	54	131	1			43
10	3238	X	3238	-0-	-0-	-0-	3185	2	53	9	N	48	58	1			33
11	3204	X	3204	-0-	-0-	-0-	3148	2	56	9	N	51					84
12	3278	X	3278	-0-	-0-	-0-	3208	2	70	9	N	64	95	1			53
01	3179	X	3179	-0-	-0-	-0-	3113	2	66	9	N	60	21	1			92
*02	2877	X	2877	-0-	-0-	-0-	2825	2	52	9	N	47					139

PAPAYA WELL #: 1 RRCID -> 249831 COMPL. DATE 05/15/2009 TOTAL DEPTH 12500 PERF.12802 - 13108

09	2520	X	2195	-0-	-325	-0-	2081	2	114	9	N	104	56	1			120
10	2604	X	2253	-0-	-351	-0-	2177	2	76	9	N	69	114	1			75
*11	2520	X	1793	-0-	-727	-0-	1730	2	63	9	N	57					132
12	2604	X	1738	-0-	-866	-0-	1669	2	69	9	N	63	80	1			115
01	2604	X	1697	-0-	-907	-0-	1629	2	68	9	N	62	149	1			28
*02	2044	X	1806	-0-	-238	-0-	1756	2	50	9	N	45					73

SQUARE MILE ENERGY, L.L.C. 810815
PETERSEN, SAHA GAS UNIT WELL #: 1 RRCID -> 230859 COMPL. DATE 09/15/2007 TOTAL DEPTH 12679 PERF.12440 - 13163

09	32010	X	27882	-0-	-4128	-0-	27559	3	323	9	N	294	358	1			206
10	30876	X	28285	-0-	-2591	-0-	27971	3	314	9	N	285	360	1			131
11	30720	X	23847	-0-	-6873	-0-	23533	3	314	9	N	285	182	1			234
12	31744	X	24022	-0-	-7722	-0-	23711	3	311	9	N	283	358	1			159
01	31744	X	29573	-0-	-2171	-0-	28966	3	607	9	N	552	538	1			173
*02	29862	X	29862	-0-	-0-	-0-	1176	1	28268	3	N	380	375	1			178
							418	9									

SAHA-PETERSEN GAS UNIT WELL #: 3 RRCID -> 246621 COMPL. DATE 01/28/2009 TOTAL DEPTH 12780 PERF.12173 - 13066

09	57600	X	50604	-0-	-6996	-0-	49952	3	652	9	N	593	538	1			237
10	53327	X	53327	-0-	-0-	-0-	52670	3	657	9	N	597	706	1			128
11	50926	X	50926	-0-	-0-	-0-	50319	3	607	9	N	552	535	1			145
12	52457	X	52457	-0-	-0-	-0-	51854	3	603	9	N	548	530	1			163
01	53320	X	50570	-0-	-2750	-0-	50030	3	540	9	N	491	352	1			302
02	48160	X	45670	-0-	-2490	-0-	45202	3	468	9	N	425	542	1			185

COCONUT (ANOMALINA 4) //CONT.// 19285 100 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SQUARE MILE ENERGY, L.L.C. //CONT.// 810815
HIGHWIRE WELL #: 1 RRCID -> 247730 COMPL. DATE N/A TOTAL DEPTH 11964 PERF.11209 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9321	X	9321	-0-	-0-	-0-	630 1078	1 9	7613	3	N	980	898	1			451
10	9079	X	9079	-0-	-0-	-0-	651 735	1 9	7693	3	N	668	894	1			225
11	8607	X	8607	-0-	-0-	-0-	651 847	1 9	7109	3	N	770	738	1			257
12	8557	X	8557	-0-	-0-	-0-	651 870	1 9	7036	3	N	791	878	1			170
01	8551	X	8551	-0-	-0-	-0-	651 799	1 9	7101	3	N	726	713	1			183
*02	7574	X	7574	-0-	-0-	-0-	392 965	1 9	6217	3	N	877	735	1			325

GRACE WELL #: 1 RRCID -> 259489 COMPL. DATE 10/07/2011 TOTAL DEPTH 11510 PERF.11550 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79530	X	63680	-0-	-15850	-0-	750 1389	1 9	61541	3	N	1263	906	1			611
10	82181	X	51695	-0-	-30486	-0-	775 910	1 9	50010	3	N	827	1105	1	1	8	332
11	72600	X	46442	-0-	-26158	-0-	750 1274	1 9	44418	3	N	1158	1105	1			385
12	75020	X	41358	-0-	-33662	-0-	775 859	1 9	39724	3	N	781	902	1			264
01	72726	X	33423	-0-	-39303	-0-	775 811	1 9	31837	3	N	737	757	1			244
02	59444	X	29169	-0-	-30275	-0-	1316 718	1 9	27135	3	N	653	533	1			364

COLD SPRINGS 19428 001 ASSOCIATED CAPACITY CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
RICHARDS, J. P. WELL #: 1 RRCID -> 135503 COMPL. DATE 07/20/1990 TOTAL DEPTH 6760 PERF. 5500 - 5510

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		47
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		47
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		47
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		47
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		47
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		47

COLD SPRINGS (WILCOX, CONS.) 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. "D" WELL #: 10 RRCID -> 097266 COMPL. DATE 12/19/1981 TOTAL DEPTH 10985 PERF.10420 - 10472

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

FEAGIN, PAULA WELL #: 1 RRCID -> 135552 COMPL. DATE 06/06/2007 TOTAL DEPTH 11015 PERF. 9290 - 9308

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		86
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		86
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		86
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		86
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		86
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		86

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
RICHARDS, F. M. & L. L. WELL #: 2 RRCID -> 135553 COMPL. DATE 05/02/2008 TOTAL DEPTH 10324 PERF. 4850 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER MINERAL LTD WELL #: 1 RRCID -> 148160 COMPL. DATE 04/22/2003 TOTAL DEPTH 11421 PERF. 4546 - 4556

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER LUMBER CO. "A" WELL #: 9 RRCID -> 172653 COMPL. DATE 10/25/2011 TOTAL DEPTH 10486 PERF. 8924 - 8930

09	2460	X	756	-0-	-1704	-0-	750	2	6	9	N	5					80
10	2542	X	1186	-0-	-1356	-0-	1184	2	2	9	N	2	80	1			2
11	1680	X	1420	-0-	-260	-0-	1420	2			N	-0-					2
12	1674	X	1235	-0-	-439	-0-	1234	2	1	9	N	1					3
01	2110	X	2110	-0-	-0-	-0-	1632	1	476	2	N	2					5
							2	9									
*02	2090	X	2090	-0-	-0-	-0-	1526	1	561	2	N	3					8
							3	9									

FOSTER -A- WELL #: 4 RRCID -> 174929 COMPL. DATE 07/27/2007 TOTAL DEPTH 9840 PERF. 9424 - 9436

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDS, F. M. & L. L. WELL #: 3 RRCID -> 177251 COMPL. DATE 04/26/2000 TOTAL DEPTH 11700 PERF. 10090 - 10097

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER LUMBER CO. "A" WELL #: 7 RRCID -> 181181 COMPL. DATE 12/25/2010 TOTAL DEPTH 11721 PERF. 9732 - 9747

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
FOSTER LUMBER CO. "A" WELL #: 10 RRCID -> 185409 COMPL. DATE 04/25/2001 TOTAL DEPTH 11487 PERF.11336 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	FOSTER LUMBER CO. "E"				WELL #: 11	RRCID -> 191846	COMPL. DATE 08/27/2002					TOTAL DEPTH 11600	PERF.10940 - 10974				
09	3060	X	2512	-0-	-548	-0-	2510	2	2	9	N	2					67
10	3162	X	2950	-0-	-212	-0-	2947	2	3	9	N	3					70
11	3438	X	3438	-0-	-0-	-0-	3438	2			N	-0-					70
12	3037	X	3037	-0-	-0-	-0-	3035	2	2	9	N	2					72
01	5933	X	5933	-0-	-0-	-0-	2556	1	3376	2	N	1					73
							1	9									
*02	5478	X	5478	-0-	-0-	-0-	2430	1	3048	2	N	-0-					73
	FOSTER LUMBER CO. "D"				WELL #: 15	RRCID -> 197382	COMPL. DATE 03/02/2014					TOTAL DEPTH 11550	PERF. 9530 - 9540				
09	2308	X	2308	-0-	-0-	-0-	2244	2	64	9	N	58					210
10	2270	X	2270	-0-	-0-	-0-	2186	2	84	9	N	76	193	1			93
11	2343	X	2343	-0-	-0-	-0-	2236	2	107	9	N	97					190
12	1971	X	1971	-0-	-0-	-0-	1870	2	101	9	N	92	195	1			87
01	3163	X	3163	-0-	-0-	-0-	1794	1	1267	2	N	93					180
							102	9									
*02	2867	X	2867	-0-	-0-	-0-	1670	1	1101	2	N	87	195	1			72
							96	9									
	FOSTER LUMBER CO. "D"				WELL #: 16	RRCID -> 199422	COMPL. DATE 04/13/2014					TOTAL DEPTH 11450	PERF. 9822 - 9854				
09	3930	X	598	-0-	-3332	-0-	488	2	110	9	Y	100					153
10	2728	X	525	-0-	-2203	-0-	423	2	102	9	Y	93	194	1			52
11	2640	X	737	-0-	-1903	-0-	642	2	95	9	Y	86					138
12	466	X	466	-0-	-0-	-0-	370	2	96	9	Y	87	195	1			30
01	957	N	957	-0-	-0-	-0-	847	1	110	9	Y	100					130
*02	720	N	720	-0-	-0-	-0-	631	1	89	9	Y	81	196	1			15
	FOSTER " B "				WELL #:	RRCID -> 210246	COMPL. DATE 07/30/2008					TOTAL DEPTH 11600	PERF. 9868 - 9880				
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					35
	WORKED OVER ANOTHER ZONE.. 10/27/2011																
	USA COLDSPRINGS				WELL #: 3	RRCID -> 226266	COMPL. DATE 07/13/2009					TOTAL DEPTH 11440	PERF.11194 - 11318				
09	1020	N	965	-0-	-55	-0-	964	2	1	9	N	1					78
10	1434	N	1434	-0-	-0-	-0-	1402	2	32	9	N	29					107
11	1534	N	1534	-0-	-0-	-0-	1481	2	53	9	N	48					155
12	1336	N	1336	-0-	-0-	-0-	1268	2	68	9	N	62	135	1			82
01	2356	N	2356	-0-	-0-	-0-	2322	1	34	9	N	31					113
*02	1603	N	1603	-0-	-0-	-0-	1557	1	46	9	N	42					155

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
RICHARDS WELL #: 4 RRCID -> 229332 COMPL. DATE 04/11/2014 TOTAL DEPTH 11450 PERF. 9364 - 9372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	-0-	-0-	-1710	-0-					N	4					107
10	1767	X	544	-0-	-1223	-0-	515	2	29	9	N	26					133
11	666	X	666	-0-	-0-	-0-	592	2	74	9	N	67					200
12	527	X	473	-0-	-54	-0-	406	2	67	9	N	61	193	1			68
01	842	X	842	-0-	-0-	-0-	761	1	81	9	N	74					142
*02	1562	X	1562	-0-	-0-	-0-	1438	1	124	9	N	113	197	1			58

FOSTER LUMBER CO. "D" WELL #: 12 RRCID -> 232308 COMPL. DATE 09/18/2007 TOTAL DEPTH 11805 PERF. 9426 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDS WELL #: 5 RRCID -> 235133 COMPL. DATE 03/06/2008 TOTAL DEPTH 11450 PERF.11218 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5286	-0-	2286	3662	5150	2	136	9	N	124	192	1			125
10	3100	N	3642	-0-	542	4204	3521	2	121	9	N	110					235
11	3000	N	3332	-0-	332	4536	3009	2	323	9	N	294	196	1			333
12	10057	X	5521	-0-	-4536	-0-	5325	2	196	9	N	178	279	1			232
01	10658	X	10658	-0-	-0-	-0-	4183	1	6300	2	N	159	194	1			197
							175	9									
*02	9649	X	9649	-0-	-0-	-0-	3951	1	5530	2	N	153	195	1			155
							168	9									

FOSTER LUMBER CO. "A" WELL #: 12 RRCID -> 235148 COMPL. DATE 11/22/2008 TOTAL DEPTH 11400 PERF. 9858 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

RICHARDS WELL #: 6 RRCID -> 243018 COMPL. DATE 01/24/2012 TOTAL DEPTH 11461 PERF. 9668 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

FEAGIN WELL #: 2 RRCID -> 246225 COMPL. DATE 05/12/2014 TOTAL DEPTH 11556 PERF. 9839 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1982	-0-	-478	-0-	1954	2	28	9	N	25					65
10	8376	X	8376	-0-	-0-	-0-	8348	2	28	9	N	25					90
11	8961	X	8961	-0-	-0-	-0-	8948	2	13	9	N	12					102
12	8767	X	8767	-0-	-0-	-0-	8692	2	75	9	N	68					170
01	15231	X	15231	-0-	-0-	-0-	6603	1	8571	2	N	52					222
							57	9									
*02	14212	X	14212	-0-	-0-	-0-	6457	1	7691	2	N	58	197	1			83
							64	9									

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
USA-COLDSPRINGS WELL #: 5 RRCID -> 254491 COMPL. DATE 10/09/2009 TOTAL DEPTH 11684 PERF. 9475 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

FOSTER "D" WELL #: 17 RRCID -> 258132 COMPL. DATE 04/08/2010 TOTAL DEPTH 10013 PERF. 9876 - 9912

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					36
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					36

USA-COLDSPRINGS WELL #: 4 RRCID -> 258273 COMPL. DATE 10/21/2014 TOTAL DEPTH 11411 PERF.10994 - 11052

09	150	N	-0-	-0-	-150	-0-					N	12					75
10	3100	N	4866	-0-	1766	1766	4299	2	567	9	N	515	387	1			203
11	3000	N	14163	-0-	11163	12929	12738	2	1425	9	N	1295	1365	1			133
12	3100	N	11927	-0-	8827	21756	10834	2	1093	9	N	994	975	1			152
01	41035	X	19279	-0-	-21756	-0-	6184	1	12329	2	N	696	588	1			260
							766	9									
*02	12325	X	12325	-0-	-0-	-0-	5039	1	6851	2	N	395	393	1			262
							435	9									

USA WELL #: 2 RRCID -> 258332 COMPL. DATE 06/09/2010 TOTAL DEPTH 9749 PERF. 9543 - 9562

09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

FAMCOR OIL, INC. 261273
VANN WELL #: 1 RRCID -> 247543 COMPL. DATE 11/01/2011 TOTAL DEPTH 11700 PERF.11014 - 11032

09	43230	X	34105	-0-	-9125	-0-	32195	2	1910	9	N	1736	1731	1			190
10	40765	X	35043	-0-	-5722	-0-	33383	2	1660	9	N	1509	1354	1			345
11	39450	X	31491	-0-	-7959	-0-	29950	2	1541	9	N	1401	1358	1			388
12	38440	X	28938	-0-	-9502	-0-	27377	2	1561	9	N	1419	1559	1			248
01	35247	X	27667	-0-	-7580	-0-	26246	2	1421	9	N	1292	1328	1			212
02	31836	X	6181	-0-	-25655	-0-	5843	2	338	9	N	307	391	1			128

HOUGHTON WELL #: 1 RRCID -> 247909 COMPL. DATE 06/26/2009 TOTAL DEPTH 11628 PERF.11012 - 11027

09	39570	X	25394	-0-	-14176	-0-	24426	2	968	9	N	880	1153	1			128
10	38471	X	22606	-0-	-15865	-0-	21741	2	865	9	N	786	774	1			140
11	36660	X	18415	-0-	-18245	-0-	17655	2	760	9	N	691	583	1			248
12	33170	X	14329	-0-	-18841	-0-	13704	2	625	9	N	568	584	1			232
01	31724	X	31724	-0-	-0-	-0-	30902	2	822	9	N	747	782	1			197
02	23688	X	18784	-0-	-4904	-0-	18066	2	718	9	N	653	587	1			263

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
TEMPLE WELL #: 1 RRCID -> 249149 COMPL. DATE 03/21/2009 TOTAL DEPTH 11700 PERF.11034 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANN WELL #: 2 RRCID -> 249154 COMPL. DATE 06/23/2009 TOTAL DEPTH 11615 PERF.11024 - 11060

09	20580	X	10318	-0-	-10262	-0-	10087	2	231	9	N	210	384	1			122
10	15996	X	12237	-0-	-3759	-0-	11973	2	264	9	N	240	195	1			167
11	15180	X	11016	-0-	-4164	-0-	10745	2	271	9	N	246	193	1			220
12	13733	X	10361	-0-	-3372	-0-	10106	2	255	9	N	232	390	1			62
01	12245	X	7843	-0-	-4402	-0-	7602	2	241	9	N	219	104	1			177
02	11060	X	5618	-0-	-5442	-0-	5445	2	173	9	N	157	196	1			138

GRIGGS WELL #: 1 RRCID -> 250512 COMPL. DATE 02/16/2010 TOTAL DEPTH 11600 PERF.11042 - 11053

09	5730	X	4988	-0-	-742	-0-	4988	2			N	-0-					115
10	6826	X	6826	-0-	-0-	-0-	6826	2			N	-0-					115
11	5345	X	5345	-0-	-0-	-0-	5345	2			N	-0-					115
12	5596	X	5596	-0-	-0-	-0-	5596	2			N	-0-					115
01	6820	X	2160	-0-	-4660	-0-	2160	2			N	-0-					115
02	6160	X	1584	-0-	-4576	-0-	1578	2	6	9	N	5					120

VANN WELL #: 3 RRCID -> 255285 COMPL. DATE 03/04/2010 TOTAL DEPTH 11619 PERF.11050 - 11070

09	26520	X	18493	-0-	-8027	-0-	18035	2	458	9	N	416	576	1			137
10	24087	X	18490	-0-	-5597	-0-	18048	2	442	9	N	402	387	1			152
11	23220	X	17886	-0-	-5334	-0-	17326	2	560	9	N	509	391	1			270
12	21421	X	16376	-0-	-5045	-0-	16011	2	365	9	N	332	390	1			212
01	19685	X	16101	-0-	-3584	-0-	15781	2	320	9	N	291	423	1			80
02	17248	X	12611	-0-	-4637	-0-	12370	2	241	9	N	219	197	1			102

VANN WELL #: 4 RRCID -> 261215 COMPL. DATE 11/02/2011 TOTAL DEPTH 11700 PERF.11026 - 11198

09	9877	X	9877	-0-	-0-	-0-	9833	2	44	9	N	40					160
10	8370	X	3026	-0-	-5344	-0-	2919	2	107	9	N	97	193	1			64
11	8100	X	3923	-0-	-4177	-0-	3771	2	152	9	N	138					202
12	8370	X	5411	-0-	-2959	-0-	5309	2	102	9	N	93	195	1			100
01	8370	X	3413	-0-	-4957	-0-	3369	2	44	9	N	40					140
02	7560	X	1307	-0-	-6253	-0-	1200	2	107	9	N	97	197	1			40

GIBBS WELL #: 1 RRCID -> 262307 COMPL. DATE 01/06/2011 TOTAL DEPTH 11750 PERF.10860 - 10880

09		14B2 EXT	-0-	-0-	-0-	743					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	743					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	743					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	743					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	743					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	743					N	-0-					-0-

HOUGHTON WELL #: 2 RRCID -> 263172 COMPL. DATE 10/27/2011 TOTAL DEPTH 11600 PERF.11298 - 11310

09	2820	X	1849	-0-	-971	-0-	1834	2	15	9	Y	14					104
10	1798	X	1390	-0-	-408	-0-	1381	2	9	9	Y	8					112
11	1740	X	1336	-0-	-404	-0-	1321	2	15	9	Y	14					126
12	1922	X	1372	-0-	-550	-0-	1361	2	11	9	Y	10					136
01	1922	X	730	-0-	-1192	-0-	719	2	11	9	Y	10					146
02	1736	X	1149	-0-	-587	-0-	1129	2	20	9	Y	18					164

COLD SPRINGS (WILCOX, CONS.) //CONT.// 19428 100 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
TEMPLE WELL #: 4 RRCID -> 269779 COMPL. DATE 03/26/2013 TOTAL DEPTH 11200 PERF.11036 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29040	X	12788	-0-	-16252	-0-	12164	2	624	9	Y	567	385	1			373
10	27422	X	27422	-0-	-0-	-0-	26055	2	1367	9	Y	1243	1349	1			267
11	31481	X	31481	-0-	-0-	-0-	30401	2	1080	9	Y	982	971	1			278
12	29173	X	29173	-0-	-0-	-0-	27725	2	1448	9	Y	1316	1367	1			227
01	27435	X	26117	-0-	-1318	-0-	24574	2	1543	9	Y	1403	1263	1			367
02	29372	X	18624	-0-	-10748	-0-	17731	2	893	9	Y	812	981	1			198

COLD SPRINGS (WILCOX 7,800) 19428 200 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. D WELL #: 12 RRCID -> 269144 COMPL. DATE 05/19/2012 TOTAL DEPTH 11805 PERF. 7832 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	144	-0-	-36	-0-	135	2	9	9	N	8					65
10	150	N	150	-0-	-0-	-0-	139	2	11	9	N	10					75
11	302	N	302	-0-	-0-	-0-	288	2	14	9	N	13					88
12	185	N	185	-0-	-0-	-0-	172	2	13	9	N	12	85	1			15
01	871	N	871	-0-	-0-	-0-	852	1	19	9	N	17					32
*02	960	N	960	-0-	-0-	-0-	953	1	7	9	N	6					38

COLD SPRINGS (WILCOX 7,900) 19428 225 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. -D- WELL #: 20 RRCID -> 203478 COMPL. DATE 07/06/2004 TOTAL DEPTH 8825 PERF. 7925 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	2719					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	2719					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	2719					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	2719					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	2719					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2719					Y	-0-					-0-

FOSTER 'D' WELL #: 17 RRCID -> 264070 COMPL. DATE 09/02/2011 TOTAL DEPTH 10013 PERF. 7900 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36
11	0	N	-0-	-0-	-0-	-0-					N	-0-					36
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36

JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -D- WELL #: 3 RRCID -> 005703 COMPL. DATE 04/04/1985 TOTAL DEPTH 7928 PERF. 5560 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (YEGUA -C- 4400) 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
RICHARDS WELL #: 7 RRCID -> 254623 COMPL. DATE 10/29/2009 TOTAL DEPTH 4627 PERF. 4524 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840		2403	-0-	-4437	27125	2403	2			N	-0-					-0-
10	7068		2937	-0-	-4131	22994	2937	2			N	-0-					-0-
11	6840		1906	-0-	-4934	18060	1906	2			N	-0-					-0-
12	7068		1661	-0-	-5407	12653	1661	2			N	-0-					-0-
01	7068		6717	-0-	-351	12302	2831	1	3886	2	N	-0-					-0-
*02	6384		5666	-0-	-718	11584	2433	1	3233	2	N	-0-					-0-

COLD SPRINGS (YEGUA -C- 4400) //CONT.// 19428 585 ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. D WELL #: 11 RRCID -> 262565 COMPL. DATE 09/10/2010 TOTAL DEPTH 4580 PERF. 4476 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (4440) 19428 964 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO B WELL #: 6 RRCID -> 175102 COMPL. DATE 05/04/1998 TOTAL DEPTH 5950 PERF. 4496 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					42

COLD SPRINGS (5865) 19428 970 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
TEMPLE WELL #: 2SD RRCID -> 247411 COMPL. DATE 05/27/2009 TOTAL DEPTH 5624 PERF. 4884 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLD SPRINGS (6900) 19428 980 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
FOSTER LUMBER CO. -B- WELL #: 1 RRCID -> 135608 COMPL. DATE 12/26/1989 TOTAL DEPTH 8026 PERF. 6937 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLD SPRINGS, E. (WILCOX 7820) 19429 300 ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
FOSTER LUMBER CO. 'B' WELL #: 2 RRCID -> 264066 COMPL. DATE 04/03/2014 TOTAL DEPTH 11600 PERF. 7785 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	431	-0-	-739	-0-	423	2	8	9	N	7					68
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					68
11	1272	N	1272	-0-	-0-	-0-	1270	2	2	9	N	2					70
12	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					70
01	2653	N	2653	-0-	-0-	-0-	1734	1	919	2	N	-0-					70
*02	2367	N	2367	-0-	-0-	-0-	1581	1	786	2	N	-0-					70

COLE CREEK (YEGUA) 19472 495 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FAIRWAYS EXPLORATION & PROD, LLC 259796
STARK WELL #: 1 RRCID -> 258491 COMPL. DATE 04/29/2010 TOTAL DEPTH 17250 PERF.14805 - 14823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLINE (YEGUA -A-) 19603 333 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
JET OIL PRODUCERS, INC. 432118
USA-COLDSPRING WELL #: 2 RRCID -> 266021 COMPL. DATE 05/25/2012 TOTAL DEPTH 5698 PERF. 4595 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLINE, WEST (YEGUA -B-) 19609 333 ASSOCIATED EXEMPT CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
BOTTOMS WELL #: 2 RRCID -> 264127 COMPL. DATE 01/17/2012 TOTAL DEPTH 4850 PERF. 4690 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	#	6977	-0-	5507 B	-21163	6966	2	11	9	N	10					48
10	4960		6899	-0-	1939 B	-19224	6838	2	61	9	N	55					103
11	4800		5786	-0-	986 B	-18238	5786	2			N	-0-					103
12	4960		5133	-0-	173 B	-18065	5133	2			N	-0-					103
01	4960		4266	-0-	-694 B	-18759	4266	2			N	-0-					103
02	4480		983	-0-	-3497 B	-22256	983	2			N	-0-					103

BOTTOMS WELL #: 3 RRCID -> 264446 COMPL. DATE 03/21/2012 TOTAL DEPTH 4865 PERF. 3524 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-14726					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-14726					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-14726					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-14726					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-14726					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-14726					N	-0-					-0-

COLLEGEPORT (7-A) 19637 570 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DJ EXPLORATION, INC. 221664
BOWERS WELL #: 1 RRCID -> 242854 COMPL. DATE 08/14/2008 TOTAL DEPTH 5650 PERF. 5462 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	#	-0-	-0-	-1890	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLEGEPORT (8A) 19637 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
DJ EXPLORATION, INC. 221664
BOWERS WELL #: 1 RRCID -> 227367 COMPL. DATE 03/30/2007 TOTAL DEPTH 5650 PERF. 5530 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLEGEPORT (8A) //CONT.// 19637 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
REGNIER UNIT WELL #: 1 C RRCID -> 208768 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVERS UNIT WELL #: 01 RRCID -> 235540 COMPL. DATE 06/05/2011 TOTAL DEPTH 5950 PERF. 5307 - 5313

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					47
11	0	A	-0-	-0-	-0-	-0-					N	-0-	47	1			-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/02/2014 - P&A 10/02/14

COLLEGEPORT (2100) 19637 778 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RLU OPERATING, LLC 714217
RUSTY GREEN WELL #: 1 RRCID -> 265333 COMPL. DATE 10/18/2011 TOTAL DEPTH 2368 PERF. 1926 - 1930

09	720	N	648	-0-	-72	-0-	26	1	622	2	N	-0-					-0-
10	744	N	350	-0-	-394	-0-	14	1	336	2	N	-0-					-0-
11	720	N	114	-0-	-606	-0-	2	1	112	2	N	-0-					-0-
12	682	N	3	-0-	-679	-0-	3	2			N	-0-					-0-
01	341	N	248	-0-	-93	-0-	15	1	233	2	N	-0-					-0-
02	112	N	28	-0-	-84	-0-	2	1	26	2	N	-0-					-0-

COLLEGEPORT (2550) 19637 822 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LGDC CORPORATION 500227
GREEN, WILLIAM F. III WELL #: 1 RRCID -> 235748 COMPL. DATE 08/09/2007 TOTAL DEPTH 3020 PERF. 2552 - 2554

09	1440	#	108	-0-	-1332	-0-	60	1	48	2	N	-0-					-0-
10	279	#	75	-0-	-204	-0-	40	1	35	2	N	-0-					-0-
11	171	R	171	-0-	-0-	-0-	100	1	71	2	N	-0-					-0-
12	124	#	105	-0-	-19	-0-	60	1	45	2	N	-0-					-0-
01	231	R	231	-0-	-0-	-0-	120	1	111	2	N	-0-					-0-
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					-0-

COLLEGEPORT (2900) 19637 930 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
RLU OPERATING, LLC 714217
W. F. GREEN III WELL #: 1 RRCID -> 258189 COMPL. DATE 04/10/2010 TOTAL DEPTH 3510 PERF. 3006 - 3009

09	3234	X	3234	-0-	-0-	-0-	141	1	3093	2	N	-0-					-0-
10	3447	X	3447	-0-	-0-	-0-	141	1	3306	2	N	-0-					-0-
11	3193	X	3193	-0-	-0-	-0-	180	1	3013	2	N	-0-					-0-
12	3086	X	3086	-0-	-0-	-0-	186	1	2900	2	N	-0-					-0-
01	3233	X	3233	-0-	-0-	-0-	190	1	3043	2	N	-0-					-0-
*02	3187	X	3187	-0-	-0-	-0-	186	1	3001	2	N	-0-					-0-

COLLINS LAKE (FRIO, UPPER) 19697 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
GANN WELL #: 1 RRCID -> 200919 COMPL. DATE 03/13/2004 TOTAL DEPTH 10250 PERF. 9054 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS LAKE (FRIO 9350) 19697 315 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DRISCOLL S.W.D. INC. 228485
JIMMY PHILLIPS WELL #: RRCID -> 112994 COMPL. DATE 08/05/1984 TOTAL DEPTH 10170 PERF. 9352 - 9418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					190
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					190
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					190
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					190
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					190
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					190

PLUGGED AND ABANDONED_____ 04/02/2012

COLLINS LAKE (FRIO 11,400 FB-B) 19697 430 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
STANGER WELL #: 1 RRCID -> 206977 COMPL. DATE 09/07/2004 TOTAL DEPTH 11875 PERF.11468 - 11631

M O	ALLOW		CODE	GAS PROD		INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11970	X		9609	-0-	-2361	-0-	61	1	9428	2	N	109	193	1			288
								120	9									
10	12276	X		9949	-0-	-2327	-0-	9815	2	134	9	N	122	191	1			219
11	11880	X		6536	-0-	-5344	-0-	6473	2	63	9	N	57					276
12	11969	X		11969	-0-	-0-	-0-	11862	2	107	9	N	97					373
01	10881	X		7300	-0-	-3581	-0-	7191	2	109	9	N	99	194	1			278
*02	10096	X		10096	-0-	-0-	-0-	140	9			N	127					405

TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 2 RRCID -> 188377 COMPL. DATE 11/07/2001 TOTAL DEPTH 12160 PERF.11605 - 11613

M O	ALLOW		CODE	GAS PROD		INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	272	X		272	-0-	-0-	-0-	272	2			Y	-0-					27
10	140	X		140	-0-	-0-	-0-	140	2			Y	-0-					27
11	120	X		98	-0-	-22	-0-	98	2			Y	-0-					27
12	279	X		122	-0-	-157	-0-	122	2			Y	-0-					27
*01	279	X		100	-0-	-179	-0-	100	2			Y	-0-					27
02	252	X		193	-0-	-59	-0-	193	2			Y	-0-					27

COLLINS LAKE (HACKBERRY 11,500) 19697 568 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TIMBERWOLF ENERGY, INC. 860554
MUNSON UNIT WELL #: 1 RRCID -> 187135 COMPL. DATE 06/07/2001 TOTAL DEPTH 13500 PERF.11915 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLLINS LAKE (9740) 19697 887 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
MILLER, R.K. ET AL WELL #: 1C RRCID -> 108442 COMPL. DATE 05/06/1979 TOTAL DEPTH 10517 PERF. 9741 - 9748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLLINS LAKE, S. (FRIO 9650) 19704 400 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BEJO CORPORATION 061990
RALPH-MILLER WELL #: 2A RRCID -> 119120 COMPL. DATE 07/05/1985 TOTAL DEPTH 9995 PERF. 9550 - 9598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLOVACA (FRIO 4100) 19819 390 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
COYLE CONCORD WELL #: 3 RRCID -> 197977 COMPL. DATE 10/13/2003 TOTAL DEPTH 4403 PERF. 4160 - 4163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLUMBUS (CONSOLIDATED) 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
MOEBES, LEONA K WELL #: 2 RRCID -> 164973 COMPL. DATE 08/08/1997 TOTAL DEPTH 9667 PERF. 9121 - 9125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111 N	111	-0-	-0-	-0-	100	1	11	9	Y	10	15	1			22
10	111 N	111	-0-	-0-	-0-	100	1	11	9	Y	10	15	1			17
11	120 N	111	-0-	-9	-0-	100	1	11	9	Y	10					27
12	111 N	111	-0-	-0-	-0-	100	1	11	9	Y	10					37
01	124 N	122	-0-	-2	-0-	110	1	12	9	Y	11	30	1			18
02	112 N	NO RPT	-0-	-112	-0-					Y	NO RPT					18

DUNE OPERATING COMPANY 232883
HASTEDT, EMMA "B" WELL #: 16 RRCID -> 165910 COMPL. DATE 09/01/2001 TOTAL DEPTH 10428 PERF. 9260 - 9299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASTEDT, EMMA "B" WELL #: 17 RRCID -> 165912 COMPL. DATE 10/05/2001 TOTAL DEPTH 10500 PERF. 9047 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
DUNE OPERATING COMPANY //CONT.// 232883
HASTEDT, EMMA "B" WELL #: 15 RRCID -> 165917 COMPL. DATE 09/01/2001 TOTAL DEPTH 10500 PERF. 9730 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CULLEN, H. R. ET AL WELL #: 1 RRCID -> 166592 COMPL. DATE 09/01/2001 TOTAL DEPTH 10485 PERF. 5441 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1179	N	1179	-0-	-0-	-0-	591	1	588	2	Y	-0-					-0-
10	1200	N	1200	-0-	-0-	-0-	591	1	609	2	Y	-0-					-0-
11	1195	N	1195	-0-	-0-	-0-	647	1	548	2	Y	-0-					-0-
12	1233	N	1233	-0-	-0-	-0-	683	1	550	2	Y	-0-					-0-
01	1207	N	1207	-0-	-0-	-0-	661	1	546	2	Y	-0-					-0-
*02	1086	N	1086	-0-	-0-	-0-	600	1	486	2	Y	-0-					-0-

HASTEDT, EMMA 'B' WELL #: 18 RRCID -> 174932 COMPL. DATE 10/24/2005 TOTAL DEPTH 9400 PERF. 8805 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CULLEN, H. R. ET AL WELL #: 9 RRCID -> 175095 COMPL. DATE 10/06/2001 TOTAL DEPTH 9160 PERF. 8322 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CULLEN, H. R. ET AL WELL #: 7 RRCID -> 209812 COMPL. DATE N/A TOTAL DEPTH 12506 PERF. 9323 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	980	N	980	-0-	-0-	-0-	510	1	470	2	Y	-0-					-0-
10	997	N	997	-0-	-0-	-0-	510	1	487	2	Y	-0-					-0-
11	903	N	903	-0-	-0-	-0-	464	1	439	2	Y	-0-					-0-
12	906	N	906	-0-	-0-	-0-	466	1	440	2	Y	-0-					-0-
01	899	N	895	-0-	-4	-0-	458	1	437	2	Y	-0-					-0-
*02	807	N	807	-0-	-0-	-0-	418	1	389	2	Y	-0-					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
KOLLMAN CHARLES F. WELL #: 1 RRCID -> 120769 COMPL. DATE 01/15/1998 TOTAL DEPTH 11020 PERF. 9651 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LINN OPERATING, INC. 501545
COLUMBUS FIELD UNIT WELL #: 101-L RRCID -> 005804 COMPL. DATE 05/14/1956 TOTAL DEPTH 10191 PERF. 9518 - 9530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 605 RRCID -> 040541 COMPL. DATE 06/14/2003 TOTAL DEPTH 9562 PERF. 6722 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	178	-0-	-2	-0-	29	1	149	2	Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	26	1	156	2	Y	-0-					-0-
11	180	N	149	-0-	-31	-0-	10	1	139	5	Y	-0-					-0-
12	497	N	497	-0-	-0-	-0-	215	1	282	2	Y	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	484	1	518	2	Y	-0-					-0-
*02	841	N	841	-0-	-0-	-0-	399	1	442	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1707 RRCID -> 140408 COMPL. DATE 09/05/1991 TOTAL DEPTH 9760 PERF. 7712 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1014 RRCID -> 162283 COMPL. DATE 10/18/2002 TOTAL DEPTH 8950 PERF. 7060 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1101 RRCID -> 162908 COMPL. DATE 09/03/1999 TOTAL DEPTH 9800 PERF. 8068 - 8089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1705 RRCID -> 164037 COMPL. DATE 08/06/1997 TOTAL DEPTH 10286 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1004 RRCID -> 166959 COMPL. DATE 05/09/1997 TOTAL DEPTH 10510 PERF. 7832 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LINN OPERATING, INC. //CONT.// 501545
COLUMBUS FIELD UNIT WELL #: 1605 RRCID -> 169484 COMPL. DATE 03/09/2007 TOTAL DEPTH 10800 PERF. 9902 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1749	N	1749	-0-	-0-	-0-	323	1	1240	2	Y	27	26	1			9
							156	5	30	9							
10	1864	N	1864	-0-	-0-	-0-	339	1	1334	2	Y	43	40	1			12
							144	5	47	9							
11	1980	N	157	-0-	-1823	-0-	110	1	47	9	Y	43	45	1			10
12	1798	N	-0-	-0-	-1798	-0-					Y	74	73	1			11
01	1767	N	-0-	-0-	-1767	-0-					Y	52	54	1			9
02	140	N	-0-	-0-	-140	-0-					Y	44	48	1			5

COLUMBUS FIELD UNIT WELL #: 1009 RRCID -> 169593 COMPL. DATE 03/07/2007 TOTAL DEPTH 9751 PERF. 8065 - 8104

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1703 RRCID -> 170584 COMPL. DATE 03/09/2012 TOTAL DEPTH 9814 PERF. 8450 - 8465

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1011 RRCID -> 170788 COMPL. DATE N/A TOTAL DEPTH 10473 PERF. 7752 - 7760

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 505 RRCID -> 171332 COMPL. DATE 11/19/1998 TOTAL DEPTH 9729 PERF. 8004 - 8040

09	162	N	162	-0-	-0-	-0-	26	1	136	2	Y	-0-					-0-
10	126	N	126	-0-	-0-	-0-	19	1	107	2	Y	-0-					-0-
11	38	N	38	-0-	-0-	-0-	38	1			Y	-0-					-0-
12	155	N	89	-0-	-66	-0-	39	1	50	2	Y	-0-					-0-
01	124	N	105	-0-	-19	-0-	51	1	54	2	Y	-0-					-0-
*02	493	N	493	-0-	-0-	-0-	234	1	259	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 504 RRCID -> 173112 COMPL. DATE 04/09/1999 TOTAL DEPTH 9767 PERF. 7780 - 7790

09	450	N	371	-0-	-79	-0-	60	1	311	2	Y	-0-					-0-
10	496	N	322	-0-	-174	-0-	46	1	276	2	Y	-0-					-0-
11	480	N	246	-0-	-234	-0-	246	1			Y	-0-					-0-
12	862	N	862	-0-	-0-	-0-	373	1	489	2	Y	-0-					-0-
01	1960	N	1960	-0-	-0-	-0-	948	1	1012	2	Y	-0-					-0-
*02	1668	N	1668	-0-	-0-	-0-	791	1	877	2	Y	-0-					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LINN OPERATING, INC. //CONT.// 501545
COLUMBUS FIELD UNIT WELL #: 1015 RRCID -> 173531 COMPL. DATE N/A TOTAL DEPTH 10424 PERF. 7795 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	890	-0-	-10	-0-	144	1	746	2	Y	-0-					-0-
10	961	N	834	-0-	-127	-0-	121	1	712	2	Y	-0-					-0-
							1	5									
11	900	N	753	-0-	-147	-0-	50	1	703	5	Y	-0-					-0-
12	2423	N	2423	-0-	-0-	-0-	1049	1	1374	2	Y	-0-					-0-
01	3100	N	4691	-0-	1591	1591	2268	1	2423	2	Y	-0-					-0-
*02	2800	N	3882	-0-	1082	2673	1842	1	2040	2	Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 502 RRCID -> 174920 COMPL. DATE 10/09/1999 TOTAL DEPTH 10289 PERF. 8152 - 8160

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1104 RRCID -> 175121 COMPL. DATE 10/17/2000 TOTAL DEPTH 9900 PERF. 2372 - 2504

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1710 RRCID -> 175649 COMPL. DATE 12/23/1999 TOTAL DEPTH 10400 PERF. 7716 - 7725

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1704 RRCID -> 175650 COMPL. DATE 01/12/2000 TOTAL DEPTH 10288 PERF. 8032 - 8052

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1018 RRCID -> 175716 COMPL. DATE 12/25/1999 TOTAL DEPTH 10630 PERF. 7374 - 7378

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS (CONSOLIDATED) //CONT.// 19837 005 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LINN OPERATING, INC. //CONT.// 501545
COLUMBUS FIELD UNIT WELL #: 603 RRCID -> 175846 COMPL. DATE 09/01/2001 TOTAL DEPTH 10217 PERF. 9434 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 1008 RRCID -> 176830 COMPL. DATE 01/07/2005 TOTAL DEPTH 10267 PERF. 7782 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1604 RRCID -> 178846 COMPL. DATE 03/31/2003 TOTAL DEPTH 10814 PERF. 8722 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS FIELD UNIT WELL #: 1709 RRCID -> 179154 COMPL. DATE 06/23/2000 TOTAL DEPTH 16432 PERF. 9270 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLUMBUS FIELD UNIT WELL #: 506 RRCID -> 179446 COMPL. DATE 08/03/2004 TOTAL DEPTH 10501 PERF. 8310 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4896	X	4896	-0-	-0-	-0-	793	1	4093	2	Y	9	8	1			4
							10	9									
10	6479	X	6479	-0-	-0-	-0-	944	1	5528	2	Y	2	5	1			1
							5	5	2	9							
11	5523	X	5523	-0-	-0-	-0-	2225	1	3296	5	Y	2	2	1			1
							2	9									
12	15338	X	15338	-0-	-0-	-0-	6640	1	8698	2	Y	-0-	1	1			-0-
01	5363	X	4406	-0-	-957	-0-	2102	1	2246	2	Y	53	36	1			17
							58	9									
*02	6401	X	6401	-0-	-0-	-0-	3015	1	3339	2	Y	43	44	1			16
							47	9									

COLUMBUS FIELD UNIT WELL #: 508 RRCID -> 207033 COMPL. DATE 04/02/2008 TOTAL DEPTH 10350 PERF. 8019 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLUMBUS, WEST (Z-18-A) 19844 852 NON-ASSOCIATED ONE WELL CNTY: COLORADO
RIDGELING WELL SALVAGE 711114
KEARNEY, C. W. WELL #: 1 RRCID -> 146799 COMPL. DATE 11/00/1982 TOTAL DEPTH 11010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNOR (GLEN ROSE) 20170 200 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
MORRIS WELL #: 1 RRCID -> 089985 COMPL. DATE 02/29/1980 TOTAL DEPTH 11800 PERF.11450 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONNOR (JAMES) 20170 220 NON-ASSOCIATED ONE WELL CNTY: MADISON
EOG RESOURCES, INC. 253162
MOFFITT UNIT WELL #: 1 RRCID -> 201049 COMPL. DATE 11/18/2003 TOTAL DEPTH 13549 PERF.13550 - 18795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					1
10	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					1
11	0	A	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/09/2014 - PLUGGED 07/09/14

CONROE 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
CONROE FIELD UNIT WELL #: 3308 RRCID -> 005900 COMPL. DATE 05/12/1998 TOTAL DEPTH 5139 PERF. 4870 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 131 U RRCID -> 040171 COMPL. DATE 08/31/1966 TOTAL DEPTH 5165 PERF. 4760 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

KROHN, P. G. WELL #: 2 RRCID -> 040752 COMPL. DATE 12/06/1966 TOTAL DEPTH 4956 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 2916 RRCID -> 058797 COMPL. DATE 01/08/1998 TOTAL DEPTH 5127 PERF. 4828 - 4835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 3513 RRCID -> 061090 COMPL. DATE N/A TOTAL DEPTH 5030 PERF. 4847 - 4892

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	235	-0-	235	235	235	3		Y	-0-			-0-
12	14B2 EXT	887	-0-	887	1122	887	3		Y	-0-			-0-
01	14B2 EXT	518	-0-	518	1640	518	3		Y	-0-			-0-
02	14B2 EXT	612	-0-	612	2252	612	3		Y	-0-			-0-

CONROE FIELD UNIT WELL #: 1518 RRCID -> 064417 COMPL. DATE 12/01/1975 TOTAL DEPTH 5073 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 4104 RRCID -> 065268 COMPL. DATE 01/28/1976 TOTAL DEPTH 5109 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 2025 RRCID -> 065895 COMPL. DATE 03/27/1976 TOTAL DEPTH 5129 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 4118 RRCID -> 068476 COMPL. DATE 07/30/1976 TOTAL DEPTH 5084 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 4015 RRCID -> 070465 COMPL. DATE 04/28/1975 TOTAL DEPTH 4950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 426 RRCID -> 079677 COMPL. DATE 10/02/1997 TOTAL DEPTH 5113 PERF. 4696 - 4750

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3608 RRCID -> 088984 COMPL. DATE 11/20/1998 TOTAL DEPTH 5112 PERF. 4869 - 4876

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2073 RRCID -> 143082 COMPL. DATE 07/22/1998 TOTAL DEPTH 5140 PERF. 4800 - 4860

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3514 RRCID -> 158064 COMPL. DATE 03/10/2000 TOTAL DEPTH 5284 PERF. 4806 - 4820

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1516 RRCID -> 159115 COMPL. DATE 07/19/2000 TOTAL DEPTH 5150 PERF. 4634 - 4640

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3505 RRCID -> 159118 COMPL. DATE 05/23/1996 TOTAL DEPTH 5251 PERF. 4777 - 4797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2215 RRCID -> 159471 COMPL. DATE 09/23/1999 TOTAL DEPTH 5100 PERF. 4880 - 4885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3702 RRCID -> 159511 COMPL. DATE 10/02/1998 TOTAL DEPTH 5085 PERF. 4746 - 4798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2205 RRCID -> 164257 COMPL. DATE 04/13/2000 TOTAL DEPTH 5149 PERF. 4656 - 4668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2202 RRCID -> 164259 COMPL. DATE 08/08/2000 TOTAL DEPTH 5139 PERF. 4595 - 4654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		76	-0-	-0-	-0-	76	3			Y	-0-					-0-
10	T. A.	38	-0-	38	38	38	3			Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	38					Y	-0-					-0-
12	T. A.	798	-0-	798	836	798	3			Y	-0-					-0-
01	T. A.	917	-0-	917	1753	917	3			Y	-0-					-0-
02	T. A.	1089	-0-	1089	2842	1089	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3504 RRCID -> 164262 COMPL. DATE 08/09/2000 TOTAL DEPTH 5100 PERF. 4572 - 4634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	8	-0-	8	8	8	3			Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	8					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3103 RRCID -> 164635 COMPL. DATE 05/18/1998 TOTAL DEPTH 5106 PERF. 4671 - 4679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 3602 RRCID -> 164636 COMPL. DATE 07/30/2001 TOTAL DEPTH 5085 PERF. 4592 - 4652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3603 RRCID -> 164637 COMPL. DATE 12/28/1999 TOTAL DEPTH 5120 PERF. 4866 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3531 RRCID -> 164638 COMPL. DATE 01/24/2000 TOTAL DEPTH 5350 PERF. 4815 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2210 RRCID -> 164675 COMPL. DATE 01/28/1999 TOTAL DEPTH 5125 PERF. 4832 - 4836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	189	-0-	-441	-0-	189	3			Y	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					-0-
11	1722	N	1722	-0-	-0-	-0-	1722	3			Y	-0-					-0-
12	2162	N	2162	-0-	-0-	-0-	2162	3			Y	-0-					-0-
01	1262	N	1262	-0-	-0-	-0-	1262	3			Y	-0-					-0-
02	1596	N	1491	-0-	-105	-0-	1491	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3613 RRCID -> 165114 COMPL. DATE 03/20/1998 TOTAL DEPTH 5132 PERF. 4695 - 4701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 219 RRCID -> 165350 COMPL. DATE 09/22/1997 TOTAL DEPTH 5276 PERF. 4944 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3713 RRCID -> 165353 COMPL. DATE 10/07/1997 TOTAL DEPTH 5175 PERF. 4656 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	3470	-0-	3470	3470	3470	3			Y	-0-					-0-
01	14B2	EXT	7844	-0-	7844	11314	7844	3			Y	-0-					-0-
02	14B2	EXT	9270	-0-	9270	20584	9270	3			Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 415 RRCID -> 165354 COMPL. DATE 02/16/2000 TOTAL DEPTH 5233 PERF. 4631 - 4685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3816 RRCID -> 165358 COMPL. DATE 08/22/1997 TOTAL DEPTH 5160 PERF. 4904 - 4916

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 706 RRCID -> 165436 COMPL. DATE 10/09/1997 TOTAL DEPTH 5191 PERF. 4832 - 4842

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1704 RRCID -> 165438 COMPL. DATE 10/28/1997 TOTAL DEPTH 5080 PERF. 4724 - 4732

09	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	705					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2717 RRCID -> 165607 COMPL. DATE 10/13/1997 TOTAL DEPTH 5110 PERF. 4749 - 4759

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 214 RRCID -> 165753 COMPL. DATE 03/10/1998 TOTAL DEPTH 5144 PERF. 4711 - 4790

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 404 RRCID -> 165780 COMPL. DATE 11/19/1997 TOTAL DEPTH 5182 PERF. 4686 - 4692

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 413 RRCID -> 165782 COMPL. DATE 11/20/1997 TOTAL DEPTH 5112 PERF. 4692 - 4738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 421 RRCID -> 165783 COMPL. DATE 02/26/1999 TOTAL DEPTH 5129 PERF. 4672 - 4684

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1010 RRCID -> 165784 COMPL. DATE 10/27/1997 TOTAL DEPTH 5110 PERF. 4858 - 4870

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3622 RRCID -> 165789 COMPL. DATE 02/12/2013 TOTAL DEPTH 5200 PERF. 4738 - 4751

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3604 RRCID -> 165935 COMPL. DATE 10/19/1999 TOTAL DEPTH 5300 PERF. 4880 - 4885

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2307 RRCID -> 166160 COMPL. DATE 10/01/1998 TOTAL DEPTH 5200 PERF. 4684 - 4740

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	751	-0-	751	751	751	3			Y	-0-					-0-
01	T. A.	485	-0-	485	1236	485	3			Y	-0-					-0-
02	T. A.	573	-0-	573	1809	573	3			Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 111 RRCID -> 166286 COMPL. DATE 06/19/1998 TOTAL DEPTH 5166 PERF. 4756 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2106 RRCID -> 166344 COMPL. DATE 12/09/1997 TOTAL DEPTH 5152 PERF. 4720 - 4772

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1702 RRCID -> 166345 COMPL. DATE 12/10/1997 TOTAL DEPTH 5195 PERF. 4796 - 4808

09	4470 X	-0-	-0-	-4470	-0-					Y	-0-					-0-
10	4619 X	4611	-0-	-8	-0-	4611	3			Y	-0-					-0-
11	5538 X	5538	-0-	-0-	-0-	5538	3			Y	-0-					-0-
12	6847 X	6847	-0-	-0-	-0-	6847	3			Y	-0-					-0-
01	4619 X	3827	-0-	-792	-0-	3827	3			Y	-0-					-0-
02	5180 X	3842	-0-	-1338	-0-	3842	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1941 RRCID -> 166840 COMPL. DATE 10/04/2000 TOTAL DEPTH 5141 PERF. 4752 - 4798

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2924 RRCID -> 167207 COMPL. DATE 02/18/1998 TOTAL DEPTH 5131 PERF. 4726 - 4774

09	4170 X	-0-	-0-	-4170	-0-					Y	-0-					-0-
10	4309 X	2827	-0-	-1482	-0-	2827	3			Y	-0-					-0-
11	3664 X	3664	-0-	-0-	-0-	3664	3			Y	-0-					-0-
12	4014 X	4014	-0-	-0-	-0-	4014	3			Y	-0-					-0-
01	2821 X	2132	-0-	-689	-0-	2132	3			Y	-0-					-0-
02	3416 X	2618	-0-	-798	-0-	2618	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2708D RRCID -> 167255 COMPL. DATE 08/12/2009 TOTAL DEPTH 5128 PERF. 5086 - 5106

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2069 RRCID -> 167257 COMPL. DATE 02/24/1998 TOTAL DEPTH 9255 PERF. 4808 - 4858

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIG WELL #: 2802 RRCID -> 167258 COMPL. DATE 03/02/1998 TOTAL DEPTH 5127 PERF. 4796 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3911 RRCID -> 167444 COMPL. DATE 10/08/1998 TOTAL DEPTH 5220 PERF. 4698 - 4736

09	1500	N	56	-0-	-1444	-0-	56	3			Y	-0-					-0-
10	1279	N	1279	-0-	-0-	-0-	1279	3			Y	-0-					-0-
11	1523	N	1523	-0-	-0-	-0-	1523	3			Y	-0-					-0-
12	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
01	1271	N	39	-0-	-1232	-0-	39	3			Y	-0-					-0-
02	1428	N	61	-0-	-1367	-0-	61	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2906 RRCID -> 167663 COMPL. DATE 02/03/1998 TOTAL DEPTH 5129 PERF. 4722 - 4820

09	1680	X	-0-	-0-	-1680	-0-					Y	-0-					-0-
10	434	X	323	-0-	-111	-0-	323	3			Y	-0-					-0-
11	1788	X	1788	-0-	-0-	-0-	1788	3			Y	-0-					-0-
12	3262	X	3262	-0-	-0-	-0-	3262	3			Y	-0-					-0-
01	1732	X	1732	-0-	-0-	-0-	1732	3			Y	-0-					-0-
*02	1854	X	1854	-0-	-0-	-0-	1854	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3704 RRCID -> 167673 COMPL. DATE 10/30/2000 TOTAL DEPTH 5088 PERF. 4738 - 4770

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3509 RRCID -> 167714 COMPL. DATE 09/16/1998 TOTAL DEPTH 5177 PERF. 4722 - 4734

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3813 RRCID -> 167749 COMPL. DATE 03/30/1998 TOTAL DEPTH 5277 PERF. 4798 - 4844

09	630	X	15	-0-	-615	-0-	15	3			N	-0-					-0-
10	14006	X	14006	-0-	-0-	-0-	14006	3			N	-0-					-0-
11	12273	X	12273	-0-	-0-	-0-	12273	3			N	-0-					-0-
12	15413	X	15413	-0-	-0-	-0-	15413	3			N	-0-					-0-
01	8992	X	8992	-0-	-0-	-0-	8992	3			N	-0-					-0-
*02	9791	X	9791	-0-	-0-	-0-	9791	3			N	-0-					-0-

CONROE FIELD UNIT WELL #: 3606 RRCID -> 167854 COMPL. DATE 08/05/1999 TOTAL DEPTH 5122 PERF. 4928 - 4933

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1931 RRCID -> 167998 COMPL. DATE 04/17/1998 TOTAL DEPTH 5200 PERF. 4702 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2361	N	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-
01	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
*02	2102	N	2102	-0-	-0-	-0-	2102	3			N	-0-					-0-

CONROE FIELD UNIT WELL #: 2709A RRCID -> 168009 COMPL. DATE 03/06/1991 TOTAL DEPTH 12331 PERF. 4813 - 4824

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3529 RRCID -> 168135 COMPL. DATE 08/16/1990 TOTAL DEPTH 5272 PERF. 4844 - 4860

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1201 RRCID -> 168249 COMPL. DATE 05/05/1998 TOTAL DEPTH 5152 PERF. 4890 - 4896

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3502 RRCID -> 168336 COMPL. DATE 05/06/1998 TOTAL DEPTH 5100 PERF. 4612 - 4662

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2209 RRCID -> 168337 COMPL. DATE 05/07/1998 TOTAL DEPTH 5113 PERF. 4638 - 4690

09	6330	X	862	-0-	-5468	-0-	862	3			Y	-0-					-0-
10	6541	X	2423	-0-	-4118	-0-	2423	3			Y	-0-					-0-
11	6505	X	6505	-0-	-0-	-0-	6505	3			Y	-0-					-0-
12	7456	X	7456	-0-	-0-	-0-	7456	3			Y	-0-					-0-
01	3310	X	3310	-0-	-0-	-0-	3310	3			Y	-0-					-0-
02	6076	X	3952	-0-	-2124	-0-	3952	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 408 RRCID -> 168786 COMPL. DATE 02/08/2007 TOTAL DEPTH 5153 PERF. 5036 - 5040

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 3908 RRCID -> 168787 COMPL. DATE 06/11/1998 TOTAL DEPTH 5200 PERF. 4683 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7080	X	1701	-0-	-5379	-0-	1701	3		N	-0-			-0-
10	10952	X	10952	-0-	-0-	-0-	10952	3		N	-0-			-0-
11	8156	X	8156	-0-	-0-	-0-	8156	3		N	-0-			-0-
12	9892	X	9892	-0-	-0-	-0-	9892	3		N	-0-			-0-
01	10075	X	5887	-0-	-4188	-0-	5887	3		N	-0-			-0-
02	9100	X	6276	-0-	-2824	-0-	6276	3		N	-0-			-0-

CONROE FIELD UNIT WELL #: 3614 RRCID -> 169152 COMPL. DATE 11/29/1999 TOTAL DEPTH 5117 PERF. 4819 - 4854

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 2115 RRCID -> 169202 COMPL. DATE 12/16/2008 TOTAL DEPTH 5100 PERF. 4968 - 4974

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 3311 RRCID -> 169204 COMPL. DATE 07/01/1998 TOTAL DEPTH 5100 PERF. 4817 - 4828

09	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CONROE FIELD UNIT WELL #: 1403 RRCID -> 169455 COMPL. DATE 07/02/1998 TOTAL DEPTH 5169 PERF. 4847 - 4856

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 3710 RRCID -> 169516 COMPL. DATE 06/26/1998 TOTAL DEPTH 5109 PERF. 4702 - 4760

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE FIELD UNIT WELL #: 3313 RRCID -> 169520 COMPL. DATE 07/09/1998 TOTAL DEPTH 5128 PERF. 4791 - 4837

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1953 RRCID -> 169670 COMPL. DATE 07/15/1998 TOTAL DEPTH 5200 PERF. 4803 - 4857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
10	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
11	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
12	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
01	279	N	113	-0-	-166	-0-	113	3			Y	-0-					-0-
02	504	N	134	-0-	-370	-0-	134	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3208 RRCID -> 169715 COMPL. DATE 07/28/1998 TOTAL DEPTH 5230 PERF. 4775 - 4784

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2925 RRCID -> 170102 COMPL. DATE 08/05/1998 TOTAL DEPTH 5150 PERF. 4806 - 4815

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	486	X	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
12	1899	X	1899	-0-	-0-	-0-	1899	3			Y	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					-0-
*02	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3002 RRCID -> 170103 COMPL. DATE 07/07/1998 TOTAL DEPTH 5151 PERF. 4777 - 4821

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3616 RRCID -> 170147 COMPL. DATE 02/17/1999 TOTAL DEPTH 5114 PERF. 4646 - 4702

09	900	N	271	-0-	-629	-0-	271	3			Y	-0-					-0-
10	1625	N	1625	-0-	-0-	-0-	1625	3			Y	-0-					-0-
11	2689	N	2689	-0-	-0-	-0-	2689	3			Y	-0-					-0-
12	3100	N	3687	-0-	587	587	3687	3			Y	-0-					-0-
01	2630	N	2043	-0-	-587	-0-	2043	3			Y	-0-					-0-
02	2520	N	2102	-0-	-418	-0-	2102	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1306 RRCID -> 170294 COMPL. DATE 09/04/1998 TOTAL DEPTH 5148 PERF. 4836 - 4846

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3619 RRCID -> 170782 COMPL. DATE 08/27/1998 TOTAL DEPTH 5100 PERF. 4738 - 4743

09	30	N	5	-0-	-25	-0-	5	3			Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
11	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
01	62	N	32	-0-	-30	-0-	32	3			Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 110 RRCID -> 170783 COMPL. DATE 09/22/1998 TOTAL DEPTH 5219 PERF. 4704 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3203 RRCID -> 170785 COMPL. DATE 10/05/1998 TOTAL DEPTH 5121 PERF. 4716 - 4774

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2077 RRCID -> 170786 COMPL. DATE 10/12/1998 TOTAL DEPTH 5392 PERF. 4870 - 4929

09	9840	X	1827	-0-	-8013	-0-	1827	3			Y	-0-					-0-
10	13258	X	13258	-0-	-0-	-0-	13258	3			Y	-0-					-0-
11	11059	X	11059	-0-	-0-	-0-	11059	3			Y	-0-					-0-
12	13675	X	13675	-0-	-0-	-0-	13675	3			Y	-0-					-0-
01	13268	X	7860	-0-	-5408	-0-	7860	3			Y	-0-					-0-
02	11984	X	8157	-0-	-3827	-0-	8157	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2414 RRCID -> 170934 COMPL. DATE 10/27/1998 TOTAL DEPTH 5258 PERF. 4904 - 4910

09	216		216	-0-	-0-	-0-	216	3			Y	-0-					-0-
10	T. A.		789	-0-	789	789	789	3			Y	-0-					-0-
11	T. A.		1768	-0-	1768	2557	1768	3			Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	2557					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	2557					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2557					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 802 RRCID -> 171928 COMPL. DATE 11/02/1998 TOTAL DEPTH 5060 PERF. 4842 - 4862

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 3910 RRCID -> 171957 COMPL. DATE 12/08/1998 TOTAL DEPTH 5700 PERF. 4714 - 4770

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		254	-0-	254	254	254	3			Y	-0-					-0-
11	T. A.		464	-0-	464	718	464	3			Y	-0-					-0-
12	T. A.		390	-0-	390	1108	390	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	1108					Y	-0-					-0-
02	T. A.		27	-0-	27	1135	27	3			Y	-0-					-0-

CONROE FIELD UNIT WELL #: 2114 RRCID -> 172148 COMPL. DATE 12/15/1998 TOTAL DEPTH 5169 PERF. 4796 - 4850

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343

CONROE FIELD UNIT WELL #: 3621 RRCID -> 172149 COMPL. DATE 02/09/2000 TOTAL DEPTH 5080 PERF. 4838 - 4846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 1915 RRCID -> 172520 COMPL. DATE 05/26/1999 TOTAL DEPTH 5150 PERF. 4690 - 4738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 221 RRCID -> 172564 COMPL. DATE 01/13/1999 TOTAL DEPTH 5090 PERF. 4788 - 4796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 512 RRCID -> 172695 COMPL. DATE 12/17/2010 TOTAL DEPTH 5170 PERF. 4978 - 4988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 914 RRCID -> 172806 COMPL. DATE 02/16/1999 TOTAL DEPTH 5135 PERF. 4886 - 4900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 424 RRCID -> 174644 COMPL. DATE 04/08/1999 TOTAL DEPTH 5115 PERF. 4652 - 4708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CONROE FIELD UNIT WELL #: 1116 RRCID -> 175123 COMPL. DATE 12/15/1995 TOTAL DEPTH 5109 PERF. 4976 - 4992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
CONROE FIELD UNIT WELL #: 1111 RRCID -> 176320 COMPL. DATE 03/06/2008 TOTAL DEPTH 5731 PERF. 5622 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3620 RRCID -> 177132 COMPL. DATE 02/14/2000 TOTAL DEPTH 5115 PERF. 4874 - 4884

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 216 RRCID -> 177196 COMPL. DATE 02/10/2000 TOTAL DEPTH 5169 PERF. 4931 - 4936

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 3207 RRCID -> 178259 COMPL. DATE 03/21/2000 TOTAL DEPTH 5160 PERF. 5002 - 5008

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 516 RRCID -> 178260 COMPL. DATE 03/06/2001 TOTAL DEPTH 5136 PERF. 4712 - 4760

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE FIELD UNIT WELL #: 2208 RRCID -> 182587 COMPL. DATE 03/05/2001 TOTAL DEPTH 5096 PERF. 4594 - 4604

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE //CONT.// 20211 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
FIVE-JAB, INC. 271310
HOOPER, FANNIE WELL #: 3 RRCID -> 270422 COMPL. DATE 08/01/2011 TOTAL DEPTH 5150 PERF. 3086 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE -A- WELL #: 1 RRCID -> 165771 COMPL. DATE N/A TOTAL DEPTH 5128 PERF. 4736 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	372	-0-	-348	-0-	372	3			Y	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
11	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
12	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
02	336	N	280	-0-	-56	-0-	280	3			Y	-0-					-0-

HOOPER, FANNIE -A- WELL #: 8 RRCID -> 165774 COMPL. DATE N/A TOTAL DEPTH 5189 PERF. 4747 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	155	-0-	-115	-0-	155	3			Y	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
11	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
12	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
*02	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-

CONROE (CONS. L) 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOODY #32 UNIT WELL #: 32 RRCID -> 176858 COMPL. DATE 12/21/1999 TOTAL DEPTH 4083 PERF. 2994 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, H. N. WELL #: 46 RRCID -> 184893 COMPL. DATE 03/19/2001 TOTAL DEPTH 5200 PERF. 3620 - 3750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBINS, C. L. WELL #: 104P RRCID -> 195496 COMPL. DATE 04/03/2003 TOTAL DEPTH 3741 PERF. 3482 - 3572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. L) //CONT.// 20211 085 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY AA & DA WELL #: 111P RRCID -> 196187 COMPL. DATE 06/19/2003 TOTAL DEPTH 3734 PERF. 3578 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RHODES, W. S. WELL #: 16 RRCID -> 203229 COMPL. DATE 05/22/2004 TOTAL DEPTH 5131 PERF. 3475 - 3479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
01	761	X	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBINS, C. L. WELL #: 9 RRCID -> 214778 COMPL. DATE 04/24/2007 TOTAL DEPTH 4013 PERF. 3468 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	91	-0-	91	91	91	3			N	-0-					-0-
02		14B2 EXT	77	-0-	77	168	77	3			N	-0-					-0-

PERRY HEIRS WELL #: 1 RRCID -> 226534 COMPL. DATE 06/19/2006 TOTAL DEPTH 5120 PERF. 2977 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER OPERATING CORPORATION 914263
DUNN "A" WELL #: 3 RRCID -> 201554 COMPL. DATE 05/12/2004 TOTAL DEPTH 5164 PERF. 3348 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
*02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

DUNN "A" WELL #: 1 RRCID -> 205460 COMPL. DATE 12/18/2004 TOTAL DEPTH 5127 PERF. 3188 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. U) 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC 215343
MOOREHEAD, A. WELL #: 2 RRCID -> 187924 COMPL. DATE 10/19/2001 TOTAL DEPTH 5157 PERF. 1404 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY, AA & DA WELL #: 32 RRCID -> 194602 COMPL. DATE N/A TOTAL DEPTH 5143 PERF. 1534 - 1568

09	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3770					Y	-0-					-0-

MADELEY, AA & DA WELL #: 108P RRCID -> 195229 COMPL. DATE 03/13/2003 TOTAL DEPTH 1921 PERF. 1451 - 1457

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MADELEY, AA & DA WELL #: 104P RRCID -> 195362 COMPL. DATE 04/22/2003 TOTAL DEPTH 1750 PERF. 1203 - 1490

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY, AA & DA WELL #: 110P RRCID -> 195368 COMPL. DATE 03/15/2004 TOTAL DEPTH 1710 PERF. 913 - 1025

09	1530	X	-0-	-0-	-1530	-0-					Y	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1767	N	1767	-0-	-0-	-0-	1767	3			Y	-0-					-0-
*02	1502	N	1502	-0-	-0-	-0-	1502	3			Y	-0-					-0-

MADELEY, AA & DA WELL #: 109P RRCID -> 195370 COMPL. DATE 06/06/2003 TOTAL DEPTH 2300 PERF. 1430 - 1751

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 102P RRCID -> 195388 COMPL. DATE 10/02/2003 TOTAL DEPTH 1550 PERF. 978 - 992

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MADELEY, AA & DA WELL #: 114P RRCID -> 195503 COMPL. DATE 02/13/2003 TOTAL DEPTH 2045 PERF. 1816 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MADELEY , AA & DA WELL #: 103P RRCID -> 195814 COMPL. DATE 10/02/2003 TOTAL DEPTH 1820 PERF. 950 - 960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTH TEXAS DEVELOPMENT CO. "1" WELL #: 104P RRCID -> 195818 COMPL. DATE 06/20/2003 TOTAL DEPTH 1820 PERF. 903 - 1440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15300	X	7132	-0-	-8168	-0-	7132	3			Y	-0-					-0-
10	17168	X	17168	-0-	-0-	-0-	17168	3			Y	-0-					-0-
11	14738	X	14738	-0-	-0-	-0-	14738	3			Y	-0-					-0-
12	14167	X	8521	-0-	-5646	-0-	8521	3			Y	-0-					-0-
01	17174	X	7437	-0-	-9737	-0-	7437	3			Y	-0-					-0-
02	15512	X	7040	-0-	-8472	-0-	7040	3			Y	-0-					-0-

AMERICAN NAT'L BANK WELL #: 2 RRCID -> 195883 COMPL. DATE 03/20/2003 TOTAL DEPTH 5150 PERF. 1386 - 1398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SULLIVAN, E. B. STATE WELL #: 1 RRCID -> 196945 COMPL. DATE 03/15/2004 TOTAL DEPTH 5154 PERF. 978 - 1518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	157					Y	-0-					-0-

MOODY, E. WELL #: 34 RRCID -> 197037 COMPL. DATE 10/24/2005 TOTAL DEPTH 2800 PERF. 1213 - 1218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBINS, C. L. WELL #: 4 RRCID -> 197853 COMPL. DATE 04/07/2003 TOTAL DEPTH 5139 PERF. 2912 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
LEWIS, J. W. 'A' WELL #: 39 RRCID -> 197855 COMPL. DATE 01/15/2005 TOTAL DEPTH 4000 PERF. 905 - 911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	173	-0-	-307	-0-	173	3			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	279	N	14	-0-	-265	-0-	14	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBINS, C. L. WELL #: 8 RRCID -> 198709 COMPL. DATE 04/25/2005 TOTAL DEPTH 4000 PERF. 926 - 934

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY, E. WELL #: 32 RRCID -> 203954 COMPL. DATE 10/29/2004 TOTAL DEPTH 4083 PERF. 524 - 679

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
*02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

MOODY, E. WELL #: 7 RRCID -> 214533 COMPL. DATE 11/23/2005 TOTAL DEPTH 5117 PERF. 1268 - 1272

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS, J. W. "A" WELL #: 36 RRCID -> 229101 COMPL. DATE 07/11/2006 TOTAL DEPTH 5160 PERF. 555 - 559

09	809	X	809	-0-	-0-	-0-	809	3			N	-0-					-0-
10	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
11	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

FIVE-JAB, INC. 271310
HOOPER, FANNIE WELL #: 1 RRCID -> 182313 COMPL. DATE 01/15/2003 TOTAL DEPTH 5145 PERF. 4875 - 4883

09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FIVE-JAB, INC. //CONT.// 271310
HOOPER, FANNIE WELL #: 4 RRCID -> 184390 COMPL. DATE 05/24/2001 TOTAL DEPTH 5136 PERF. 1414 - 1418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOPER, FANNIE WELL #: 2 RRCID -> 197380 COMPL. DATE 01/14/2003 TOTAL DEPTH 5155 PERF. 1744 - 1776

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER OPERATING CORPORATION 914263
HOOPER, FANNIE "A" WELL #: 4 RRCID -> 194086 COMPL. DATE 09/18/2002 TOTAL DEPTH 5150 PERF. 1704 - 1720

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN -A- WELL #: 1A RRCID -> 195314 COMPL. DATE 06/03/2003 TOTAL DEPTH 1670 PERF. 1443 - 1447

09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
*02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

DUNN "B" WELL #: 5 RRCID -> 211960 COMPL. DATE 10/07/2005 TOTAL DEPTH 3483 PERF. 1186 - 1190

09	210	N	170	-0-	-40	-0-	170	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
*02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

DUNN "A" WELL #: 5 RRCID -> 215077 COMPL. DATE 03/14/2006 TOTAL DEPTH 1822 PERF. 1724 - 1728

09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					78
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					78
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					78
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					78
01	31	N	4	-0-	-27	-0-	4	3			N	-0-					78
02	11	N	8	-0-	-3	-0-	8	3			N	-0-					78

CONROE (CONS. U) //CONT.// 20211 087 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
WHEELER OPERATING CORPORATION //CONT.// 914263
DUNN "B" WELL #: 7 RRCID -> 215906 COMPL. DATE 04/04/2006 TOTAL DEPTH 1582 PERF. 1380 - 1384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
BALLARD EXPLORATION COMPANY,INC. 048169
KEYSTONE WELL #: 1 RRCID -> 265250 COMPL. DATE 05/30/2013 TOTAL DEPTH 12400 PERF. 9994 - 10654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	2322	-0-	-3678	-0-	57	1	2251	2	N	13					197
							14	9									
10	15773	X	15773	-0-	-0-	-0-	310	1	15343	2	N	109	196	1			110
							120	9									
11	12913	X	12913	-0-	-0-	-0-	300	1	12529	2	N	76	1	8			185
							84	9									
12	10359	X	10359	-0-	-0-	-0-	310	1	9995	2	N	49	182	1			52
							54	9									
01	8124	X	8124	-0-	-0-	-0-	285	1	7797	2	N	38	1	8			89
							42	9									
*02	6201	X	6201	-0-	-0-	-0-	210	1	5990	2	N	1	1	8			89
							1	9									

DENBURY ONSHORE, LLC 215343
KEYSTONE MILLS CO. WELL #: 43 RRCID -> 111707 COMPL. DATE 06/02/1984 TOTAL DEPTH 9730 PERF. 9596 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	2638	-0-	-4382	-0-	2638	3			Y	-0-					-0-
10	8894	X	8894	-0-	-0-	-0-	8894	3			Y	-0-					-0-
11	7707	X	7707	-0-	-0-	-0-	7707	3			Y	-0-					-0-
12	3498	X	3498	-0-	-0-	-0-	3498	3			Y	-0-					-0-
01	7378	X	1562	-0-	-5816	-0-	1562	3			Y	-0-					-0-
02	6664	X	1496	-0-	-5168	-0-	1496	3			Y	-0-					-0-

MOORE, H. N. WELL #: 66 RRCID -> 118245 COMPL. DATE 07/11/1985 TOTAL DEPTH 9696 PERF. 9439 - 9472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS CO. WELL #: 46 RRCID -> 190753 COMPL. DATE N/A TOTAL DEPTH 10925 PERF. 10020 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS WELL #: 47 RRCID -> 193632 COMPL. DATE 08/07/2003 TOTAL DEPTH 13750 PERF. 10045 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	554	-0-	-5206	-0-	554	3			Y	-0-					-0-
10	5952	X	1619	-0-	-4333	-0-	1619	3			Y	-0-					-0-
11	2250	X	1554	-0-	-696	-0-	1554	3			Y	-0-					-0-
12	1790	X	1790	-0-	-0-	-0-	1790	3			Y	-0-					-0-
01	1612	X	1270	-0-	-342	-0-	1270	3			Y	-0-					-0-
02	1456	X	1206	-0-	-250	-0-	1206	3			Y	-0-					-0-

CONROE (MIDDLE WILCOX CONS.) //CONT.// 20211 190 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DENBURY ONSHORE, LLC //CONT.// 215343
MOORE, H. N. WELL #: 68 RRCID -> 197585 COMPL. DATE 05/28/2003 TOTAL DEPTH 13600 PERF.12038 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEYSTONE MILLS CO. WELL #: 45 RRCID -> 203245 COMPL. DATE N/A TOTAL DEPTH 13194 PERF.10503 - 10872

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	683	-0-	683	683	683	3			N	-0-					-0-
11	2325	X	1642	-0-	-683	-0-	1642	3			N	-0-					-0-
12	713	X	713	-0-	-0-	-0-	713	3			N	-0-					-0-
01	665	X	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	1540	X	442	-0-	-1098	-0-	442	3			N	-0-					-0-

MOORE, H. N. WELL #: 67 RRCID -> 203608 COMPL. DATE N/A TOTAL DEPTH 15269 PERF.11858 - 11874

09	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	11595					Y	-0-					-0-

MAGNUM PRODUCING, LP 521516
KEYSTONE MILLS GAS UNIT WELL #: 2W RRCID -> 182576 COMPL. DATE 08/28/2000 TOTAL DEPTH 9646 PERF. 9421 - 9433

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					182

NEUMIN PRODUCTION COMPANY 605990
KEYSTONE MILLS WELL #: 3W RRCID -> 206045 COMPL. DATE 06/02/2004 TOTAL DEPTH 12859 PERF.10056 - 10709

09	7200	X	2943	-0-	-4257	-0-	2934	3	9	9	N	8					210
10	11878	X	11878	-0-	-0-	-0-	11860	3	18	9	N	16	181	1			45
11	9973	X	9973	-0-	-0-	-0-	9945	3	28	9	N	25					70
12	9017	X	9017	-0-	-0-	-0-	8976	3	41	9	N	37					107
01	8013	X	8013	-0-	-0-	-0-	7969	3	44	9	N	40					147
*02	7113	X	7113	-0-	-0-	-0-	7078	3	35	9	N	32					179

TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS CO. WELL #: 2 W RRCID -> 075213 COMPL. DATE 01/07/1977 TOTAL DEPTH 9870 PERF. 9632 - 9644

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CONROE, NORTH (9,250) 20213 498 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 1B RRCID -> 178320 COMPL. DATE 07/24/2000 TOTAL DEPTH 11340 PERF. 9562 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE, NORTH (10,600 WILCOX) 20213 664 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
HUTCHINS-SEALY WELL #: 2B RRCID -> 196459 COMPL. DATE 08/05/2003 TOTAL DEPTH 13550 PERF.10606 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONROE, S. (WILCOX 8040) 20216 225 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
TAHITI PTRS ENRGY SOLUTIONS CORP 834487
KEYSTONE MILLS WELL #: 3 W RRCID -> 095913 COMPL. DATE 06/18/1981 TOTAL DEPTH 9428 PERF. 8038 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

CONROE TOWNSITE(CKFLD.UP.4900) 20233 332 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
PGI OPERATING COMPANY 631801
CONROE TOWNSITE GAS UNIT 2 WELL #: 2 RRCID -> 005904 COMPL. DATE 10/08/1954 TOTAL DEPTH N/A PERF. 4915 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONSTITUTION (WESTBURY) 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LEGEND NATURAL GAS III, LP 495553
MANESS GU WELL #: 1 RRCID -> 195391 COMPL. DATE 06/24/2004 TOTAL DEPTH 14558 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LEGEND NATURAL GAS III, LP //CONT.// 495553
WALL GAS UNIT WELL #: 1 RRCID -> 226540 COMPL. DATE 04/04/2007 TOTAL DEPTH 14325 PERF.14062 - 14082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	1050	-0-	-0-	-0-	458	1	299	3	N	266	353	1			207
							293	9									
10	1081	N	1081	-0-	-0-	-0-	579	1	213	3	N	263	181	1			289
							289	9									
11	888	N	888	-0-	-0-	-0-	346	1	265	3	N	252	184	1			357
							277	9									
12	1147	N	915	-0-	-232	-0-	384	1	247	3	N	258					615
							284	9									
01	1209	N	913	-0-	-296	-0-	426	1	204	3	N	257	371	1			501
							283	9									
*02	890	N	890	-0-	-0-	-0-	392	1	244	3	N	231	365	1			367
							254	9									

MANESS GAS UNIT WELL #: 2 RRCID -> 235469 COMPL. DATE 02/15/2008 TOTAL DEPTH 14300 PERF.13976 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	36	1	24	3	N	55					97
							61	9									
10	182	N	182	-0-	-0-	-0-	85	1	31	3	N	60					157
							66	9									
11	143	N	143	-0-	-0-	-0-	45	1	34	3	N	58	183	1			32
							64	9									
12	140	N	140	-0-	-0-	-0-	47	1	30	3	N	57					89
							63	9									
01	152	N	152	-0-	-0-	-0-	61	1	29	3	N	56					145
							62	9									
*02	151	N	151	-0-	-0-	-0-	55	1	34	3	N	56	183	1			18
							62	9									

MANESS GAS UNIT WELL #: 3 RRCID -> 257758 COMPL. DATE 05/19/2010 TOTAL DEPTH 14172 PERF.14090 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9327	X	9327	-0-	-0-	-0-	4618	1	3014	3	N	1541	1269	1			621
							1695	9									
10	8680	X	7577	-0-	-1103	-0-	4497	1	1646	3	N	1304	1452	1			473
							1434	9									
11	10172	X	10172	-0-	-0-	-0-	4692	1	3595	3	N	1714	1638	1			549
							1885	9									
12	9796	X	9796	-0-	-0-	-0-	4977	1	3194	3	N	1477	1467	1			559
							1625	9									
01	8963	X	8963	-0-	-0-	-0-	4839	1	2309	3	N	1650	2017	1			192
							1815	9									
*02	8427	X	8427	-0-	-0-	-0-	4199	1	2611	3	N	1470	1462	1			200
							1617	9									

WALL UNIT WELL #: 2 RRCID -> 260040 COMPL. DATE 09/16/2010 TOTAL DEPTH 14145 PERF.14182 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	241
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	241
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	241
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	241
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	241
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	241

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LEGEND NATURAL GAS III, LP //CONT.// 495553
MANESS GAS UNIT WELL #: 6 RRCID -> 262476 COMPL. DATE 05/25/2011 TOTAL DEPTH 14225 PERF.14010 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1884	N	1884	-0-	-0-	-0-	869	1	567	3	N	407	543	1			262
							448	9									
10	1878	N	1878	-0-	-0-	-0-	1024	1	375	3	N	435	184	1			513
							479	9									
11	1721	N	1721	-0-	-0-	-0-	712	1	546	3	N	421	727	1			207
							463	9									
12	2108	N	1748	-0-	-360	-0-	786	1	505	3	N	415	365	1			257
							457	9									
01	1922	N	1748	-0-	-174	-0-	871	1	416	3	N	419	186	1			490
							461	9									
*02	1637	N	1637	-0-	-0-	-0-	754	1	469	3	N	376	543	1			323
							414	9									

MANESS GAS UNIT WELL #: 4 RRCID -> 262487 COMPL. DATE 03/14/2011 TOTAL DEPTH 14143 PERF.14052 - 14058

09	51	N	51	-0-	-0-	-0-	18	1	12	3	N	19					321
							21	9									
10	186	N	26	-0-	-160	-0-	15	1	5	3	N	5					326
							6	9									
11	16	N	16	-0-	-0-	-0-	5	1	4	3	N	6					332
							7	9									
12	62	N	21	-0-	-41	-0-	6	1	4	3	N	10					342
							11	9									
01	31	N	14	-0-	-17	-0-	3	1	1	3	N	9					351
							10	9									
02	28	N	-0-	-0-	-28	-0-					N	-0-					351

SAMSON EXPLORATION, LLC 744835
WESTBURY FARMS WELL #: 1 RRCID -> 167862 COMPL. DATE 08/02/2013 TOTAL DEPTH 15015 PERF.13882 - 13968

09	3937	X	3937	-0-	-0-	-0-	106	1	3295	2	N	487	551	1			142
							536	9									
10	3886	X	3886	-0-	-0-	-0-	123	1	3228	2	N	486	362	1			266
							535	9									
11	3647	X	3647	-0-	-0-	-0-	100	1	3015	2	N	484	549	1			201
							532	9									
12	3647	X	3647	-0-	-0-	-0-	113	1	3006	2	N	480	364	1			317
							528	9									
01	3492	X	3492	-0-	-0-	-0-	138	1	2838	2	N	469	552	1			234
							516	9									
*02	3060	X	3060	-0-	-0-	-0-	123	1	2495	2	N	402	365	1			271
							442	9									

APACHE GAS UNIT WELL #: 1 RRCID -> 179420 COMPL. DATE 01/10/2009 TOTAL DEPTH 14910 PERF.13920 - 13950

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PAGGI GAS UNIT WELL #: 1 RRCID -> 182008 COMPL. DATE N/A TOTAL DEPTH 14040 PERF.13791 - 13866

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
KOLANDER WELL #: 1 RRCID -> 184334 COMPL. DATE 03/30/2013 TOTAL DEPTH 14060 PERF.13860 - 13931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3353	X	3353	-0-	-0-	-0-	100	1	3111	2	N	129	178	1			265
							142	9									
10	3148	X	3148	-0-	-0-	-0-	115	1	3025	2	N	7					272
							8	9									
11	2775	X	2775	-0-	-0-	-0-	89	1	2684	2	N	2					274
							2	9									
12	3517	X	3517	-0-	-0-	-0-	127	1	3390	2	N	-0-					274
01	3695	X	3695	-0-	-0-	-0-	172	1	3522	2	N	1					275
							1	9									
*02	2776	X	2776	-0-	-0-	-0-	130	1	2644	2	N	2					277
							2	9									

PAGGI GAS UNIT WELL #: 2 RRCID -> 200276 COMPL. DATE 02/12/2004 TOTAL DEPTH 15257 PERF.14148 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2951	X	2951	-0-	-0-	-0-	85	1	2651	2	N	195	178	1			241
							215	9									
10	2954	X	2954	-0-	-0-	-0-	100	1	2646	2	N	189	181	1			249
							208	9									
11	2808	N	2808	-0-	-0-	-0-	83	1	2517	2	N	189	179	1			259
							208	9									
12	2888	N	2888	-0-	-0-	-0-	97	1	2584	2	N	188	179	1			268
							207	9									
01	2755	N	2755	-0-	-0-	-0-	121	1	2478	2	N	142	186	1			224
							156	9									
*02	2528	N	2528	-0-	-0-	-0-	110	1	2235	2	N	166	181	1			209
							183	9									

PAGGI GAS UNIT WELL #: 3 RRCID -> 206205 COMPL. DATE 11/11/2011 TOTAL DEPTH 14591 PERF.13858 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALTER CO. WELL #: 1 RRCID -> 260140 COMPL. DATE 01/06/2011 TOTAL DEPTH 15577 PERF.15102 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27300	X	24939	-0-	-2361	-0-	4994	1	17662	2	N	2075	2105	1			168
							2283	9									
10	28520	X	8408	-0-	-20112	-0-	3268	1	3825	2	N	1195	1178	1			185
							1315	9									
11	29670	X	10033	-0-	-19637	-0-	353	1	7809	2	N	1701	1698	1			188
							1871	9									
12	30659	X	9920	-0-	-20739	-0-	643	1	7450	2	N	1661	1744	1			105
							1827	9									
01	30659	X	9037	-0-	-21622	-0-	1078	1	6255	2	N	1549	1386	1			268
							1704	9									
02	23268	X	8751	-0-	-14517	-0-	1121	1	6018	2	N	1465	1495	1			238
							1612	9									

CONSTITUTION (WESTBURY) //CONT.// 20254 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
KOLANDER WELL #: 2 RRCID -> 264831 COMPL. DATE 12/06/2012 TOTAL DEPTH 14166 PERF.14083 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1174	N	1174	-0-	-0-	-0-	986	1	188	9	N	171	181	1			185
10	1240	N	1219	-0-	-21	-0-	1023	1	196	9	N	178	183	1			180
11	1415	N	1415	-0-	-0-	-0-	996	1	218	2	N	183	183	1			180
							201	9									
12	1596	N	1596	-0-	-0-	-0-	1034	1	364	2	N	180	182	1			178
							198	9									
01	1225	N	1225	-0-	-0-	-0-	1015	1	39	2	N	155	185	1			148
							171	9									
02	1316	N	1144	-0-	-172	-0-	925	1	33	2	N	169	184	1			133
							186	9									

WALTER CO. WELL #: 2 RRCID -> 271201 COMPL. DATE 09/24/2013 TOTAL DEPTH 15248 PERF.14933 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	125763	X	125763	-0-	-0-	-0-	5014	1	105983	2	N	13424	13417	1			347
							14766	9									
10	122636	X	99125	-0-	-23511	-0-	4629	1	82789	2	N	10643	10803	1			187
							11707	9									
11	122851	X	122851	-0-	-0-	-0-	4976	1	103269	2	N	13278	12845	1			620
							14606	9									
12	122636	X	111481	-0-	-11155	-0-	5079	1	93495	2	N	11734	12081	1			273
							12907	9									
01	122636	X	64553	-0-	-58083	-0-	4117	1	52407	2	N	7299	7282	1			290
							8029	9									
02	110768	X	55427	-0-	-55341	-0-	3613	1	44992	2	N	6202	6065	1			427
							6822	9									

CONSTITUTION (YEGUA) 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
EPPIE WELL #: 1 RRCID -> 262236 COMPL. DATE 09/03/2010 TOTAL DEPTH 14900 PERF.15159 - 15170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5147	X	5147	-0-	-0-	-0-	710	1	3829	3	N	553	385	1	9	8	353
							608	9									
10	5208	X	5063	-0-	-145	-0-	572	1	3878	3	N	557	747	1	14	8	149
							613	9									
11	5040	X	4700	-0-	-340	-0-	473	1	3619	3	N	553	390	1	3	8	309
							608	9									
12	5208	X	4651	-0-	-557	-0-	130	1	3872	3	N	590	574	1	12	8	313
							649	9									
01	5208	X	4447	-0-	-761	-0-	164	1	3646	3	N	579	584	1	24	8	284
							637	9									
02	4704	X	3663	-0-	-1041	-0-	70	1	3144	3	N	408	374	1	24	8	294
							449	9									

MANION GAS UNIT WELL #: 2 RRCID -> 263887 COMPL. DATE 05/17/2011 TOTAL DEPTH 14938 PERF.14703 - 14707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CONSTITUTION (YEGUA) //CONT.// 20254 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CIMAREX ENERGY CO. //CONT.// 153438
TRI-JEB WELL #: 1ST RRCID -> 274133 COMPL. DATE 07/25/2013 TOTAL DEPTH 15342 PERF.15085 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	67402	-0-	67402	2279620	8663 4869	1 9	53870	3	N	4426	4312	1	1	8	346
10	0	W	59586	-0-	59586	2339206	9318 4450	1 9	45818	3	N	4045	4004	1	1	8	386
11	0	W	43795	-0-	43795	2383001	8988 3364	1 9	31443	3	N	3058	3068	1			376
12	2430087	X	47086	-0-	-2383001	-0-	2049 3193	1 9	41844	3	N	2903	2675	1	1	8	603
01	75175	X	44027	-0-	-31148	-0-	1743 2916	1 9	39368	3	N	2651	2617	1	1	8	636
02	62916	X	37280	-0-	-25636	-0-	1731 2004	1 9	33545	3	N	1822	2315	1	1	8	142

SAMSON EXPLORATION, LLC 744835
BLACK STONE MINERALS WELL #: 1 RRCID -> 179535 COMPL. DATE N/A TOTAL DEPTH 13800 PERF.13256 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	2781	-0-	-999	-0-	323 477	1 9	1981	2	N	434	388	1			405
10	3906	X	2968	-0-	-938	-0-	343 560	1 9	2065	2	N	509	583	1			331
11	2820	X	2710	-0-	-110	-0-	307 548	1 9	1855	2	N	498	385	1			444
12	4263	X	4263	-0-	-0-	-0-	355 575	1 9	3333	2	N	523	588	1			379
01	3927	X	3927	-0-	-0-	-0-	478 699	1 9	2750	2	N	635	702	1			312
*02	3222	X	3222	-0-	-0-	-0-	313 535	1 9	2374	2	N	486	589	1			209

DU JAY, JOYCE WELL #: 1 RRCID -> 187477 COMPL. DATE 05/29/2002 TOTAL DEPTH 13506 PERF.13056 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	2815	-0-	-635	-0-	306 628	1 9	1881	2	N	571	582	1			59
10	3720	X	2339	-0-	-1381	-0-	259 520	1 9	1560	2	N	473	390	1			142
11	3600	X	1166	-0-	-2434	-0-	153 91	1 9	922	2	N	83	123	1			102
12	3720	X	276	-0-	-3444	-0-	27	1	249	2	N	-0-					102
01	3317	X	413	-0-	-2904	-0-	38 154	1 9	221	2	N	140	5	1			237
02	2632	X	1548	-0-	-1084	-0-	139 360	1 9	1049	2	N	327	393	1			171

HARDER SWD WELL #: 1 RRCID -> 213244 COMPL. DATE 03/25/2011 TOTAL DEPTH 16961 PERF. 4440 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

CONSTITUTION, SOUTH (YEGUA) 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TURNER-BOGAN WELL #: 1 RRCID -> 233770 COMPL. DATE 09/15/2007 TOTAL DEPTH 15309 PERF.14584 - 14694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TURNER-BOGAN WELL #: 2 RRCID -> 262085 COMPL. DATE 01/29/2013 TOTAL DEPTH 15463 PERF.14896 - 15038

09	39930	X	32623	-0-	-7307	-0-	300	1	30383	2	Y	1764	1562	1			424
							1940	9									
10	38595	X	28720	-0-	-9875	-0-	310	1	26855	2	Y	1414	1387	1			451
							1555	9									
*11	38340	X	21513	-0-	-16827	-0-	243	1	20026	2	Y	1131	1308	1			274
							1244	9									
*12	39618	X	1694	-0-	-37924	-0-	22	1	1576	2	Y	87	361	1			-0-
							96	9									
*01	39618	X	-0-	-0-	-39618	-0-					Y	-0-					-0-
02	27076	X	-0-	-0-	-27076	-0-					Y	-0-					-0-

LEGER WELL #: 1 RRCID -> 274922 COMPL. DATE 06/04/2013 TOTAL DEPTH 16300 PERF.15509 - 15530

09	66960	X	3826	-0-	-63134	-0-	291	1	3089	2	N	405	201	1			366
							446	9									
10	69192	X	4431	-0-	-64761	-0-	310	1	3627	2	N	449	583	1			232
							494	9									
11	66960	X	4285	-0-	-62675	-0-	288	1	3279	2	N	653	401	1			484
							718	9									
12	69192	X	11760	-0-	-57432	-0-	242	1	10478	2	N	945	988	1			441
							1040	9									
01	28925	X	28925	-0-	-0-	-0-	310	1	24972	2	N	3312	3195	1			558
							3643	9									
*02	25046	X	25046	-0-	-0-	-0-	274	1	21499	2	N	2975	3167	1			366
							3273	9									

HEIGHTS, AMELIA WELL #: 1 RRCID -> 275342 COMPL. DATE 10/25/2013 TOTAL DEPTH 13589 PERF.13172 - 13516

09	191130	X	685	-0-	-190445	-0-	15	1	473	2	N	179	13	8			366
							197	9									
10	197501	X	5357	-0-	-192144	-0-	124	1	4790	2	N	403	393	1			376
							443	9									
11	191130	X	-0-	-0-	-191130	-0-					N	41	200	1			217
12	197501	X	-0-	-0-	-197501	-0-					N	-0-					217
01	197501	X	-0-	-0-	-197501	-0-					N	1270	1017	1	6	8	464
*02	21092	X	21092	-0-	-0-	-0-	280	1	19181	2	N	1483	1616	1	15	8	316
							1631	9									

SAMSON EXPLORATION, LLC 744835
PAGGI-BROUSSARD WELL #: 1 RRCID -> 205010 COMPL. DATE 11/02/2011 TOTAL DEPTH 15539 PERF.15234 - 15294

09	30	X	-0-	-0-	-30	-0-					N	-0-					25
10	0	X	-0-	-0-	-0-	-0-					N	-0-					25
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
02	0	X	-0-	-0-	-0-	-0-					N	-0-					25

CONSTITUTION, SOUTH (YEGUA) //CONT.// 20255 700 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
PAGGI-BROUSSARD WELL #: 2 RRCID -> 219136 COMPL. DATE 12/06/2010 TOTAL DEPTH 15507 PERF.15256 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64641	X	64641	-0-	-0-	-0-	2109	1	59116	2	N	3105	3125	1			442
							3416	9									
10	67639	X	67639	-0-	-0-	-0-	4155	1	59847	2	N	3306	3306	1			442
							3637	9									
11	67865	X	67865	-0-	-0-	-0-	6552	1	57702	2	N	3283	3263	1			462
							3611	9									
12	60767	X	60767	-0-	-0-	-0-	4889	1	52499	2	N	3072	3112	1			422
							3379	9									
01	63501	X	63501	-0-	-0-	-0-	5620	1	54218	2	N	3330	3290	1			462
							3663	9									
*02	60670	X	60670	-0-	-0-	-0-	5921	1	51373	2	N	3069	3089	1			442
							3376	9									

CASEY, LORETTA B. WELL #: 1ST RRCID -> 226855 COMPL. DATE 11/23/2008 TOTAL DEPTH 15332 PERF.15487 - 15605

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/29/2014 - PLUUGED 05/29/14

BARTLETT WELL #: 1 RRCID -> 254827 COMPL. DATE 07/03/2010 TOTAL DEPTH 14840 PERF.14614 - 14632

09	8850	X	8196	-0-	-654	-0-	408	1	7040	2	N	680	600	1			308
							748	9									
10	9145	X	8418	-0-	-727	-0-	587	1	7042	2	N	717	917	1			108
							789	9									
11	8670	X	7798	-0-	-872	-0-	429	1	6598	2	N	701	561	1			248
							771	9									
12	8959	X	7286	-0-	-1673	-0-	377	1	6212	2	N	634	744	1			138
							697	9									
01	8804	X	6578	-0-	-2226	-0-	301	1	5691	2	N	533	426	1			245
							586	9									
02	7644	X	6099	-0-	-1545	-0-	283	1	5255	2	N	510	550	1			205
							561	9									

BUCKLEY WELL #: 1 RRCID -> 254828 COMPL. DATE 01/07/2010 TOTAL DEPTH 14704 PERF.14490 - 14508

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAN WELL #: 1 RRCID -> 257676 COMPL. DATE 05/24/2010 TOTAL DEPTH 16055 PERF.15679 - 15731

09	4170	X	3218	-0-	-952	-0-	72	1	2934	2	N	193	184	1			163
							212	9									
10	4154	X	3435	-0-	-719	-0-	94	1	3108	2	N	212	184	1			191
							233	9									
11	3630	X	3334	-0-	-296	-0-	78	1	3026	2	N	209	186	1			214
							230	9									
12	3751	X	3288	-0-	-463	-0-	86	1	2965	2	N	215	183	1			246
							237	9									
01	3627	X	2846	-0-	-781	-0-	95	1	2543	2	N	189	186	1			249
							208	9									
02	3108	X	2174	-0-	-934	-0-	74	1	1945	2	N	141	181	1			209
							155	9									

COOLEY (MEEK SAND) 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
FOSSIL OIL OPERATING, LLC 278838
HORELICA UNIT "A" WELL #: 1ST RRCID -> 176224 COMPL. DATE 12/16/2010 TOTAL DEPTH 12875 PERF.11470 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

HORELICA UNIT "A" WELL #: 2 RRCID -> 244805 COMPL. DATE 05/08/2007 TOTAL DEPTH 12944 PERF. 8467 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HAMMAN OIL & REFINING COMPANY 350200
KRENEK, FRANK UNIT WELL #: 2 RRCID -> 202536 COMPL. DATE 03/30/2004 TOTAL DEPTH 14000 PERF.13756 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22
11	0	N	-0-	-0-	-0-	-0-					N	-0-					22
12	0	N	-0-	-0-	-0-	-0-					N	-0-					22
01	0	N	-0-	-0-	-0-	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22

HILCORP ENERGY COMPANY 386310
AYLOR "A" WELL #: 1 RRCID -> 118957 COMPL. DATE 10/26/1985 TOTAL DEPTH 14281 PERF.13140 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	63690	X	62147	-0-	-1543	-0-	2303 755	1 9	59089	3	Y	686	621	1			233
10	65410	X	60398	-0-	-5012	-0-	2333 738	1 9	57327	3	Y	671	758	1			146
11	62067	X	62067	-0-	-0-	-0-	2654 788	1 9	58625	3	Y	716	537	1			325
12	65162	X	54321	-0-	-10841	-0-	2414 671	1 9	51236	3	Y	610	723	1			212
01	65162	X	51337	-0-	-13825	-0-	2333 743	1 9	48261	3	Y	675	642	1			245
02	58016	X	51838	-0-	-6178	-0-	2179 658	1 9	49001	3	Y	598	644	1			199

SANDERS, L. J. WELL #: 1 RRCID -> 123821 COMPL. DATE 03/24/1987 TOTAL DEPTH 14300 PERF.13144 - 13343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18030	X	18030	-0-	-0-	-0-	667 227	1 9	17136	3	N	206	120	1			169
10	17891	X	17891	-0-	-0-	-0-	694 188	1 9	17009	3	N	171	119	1			221
11	16259	X	16259	-0-	-0-	-0-	697 156	1 9	15406	3	N	142	299	1			64
12	17694	X	17694	-0-	-0-	-0-	786 228	1 9	16680	3	N	207	143	1			128
01	18755	X	10303	-0-	-8452	-0-	466 188	1 9	9649	3	N	171	112	1			187
*02	17078	X	17078	-0-	-0-	-0-	718 202	1 9	16158	3	N	184	328	1			43

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
TOWNSITE WELL #: 1 RRCID -> 132837 COMPL. DATE 09/19/1989 TOTAL DEPTH 18248 PERF.13120 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5264	X	5264	-0-	-0-	-0-	196	1	5013	3	N	50	36	1			133
							55	9									
10	6096	X	6096	-0-	-0-	-0-	237	1	5804	3	N	50	41	1			142
							55	9									
11	6631	X	6631	-0-	-0-	-0-	283	1	6258	3	N	82	44	1			180
							90	9									
12	9330	X	9330	-0-	-0-	-0-	414	1	8773	3	N	130	252	1			58
							143	9									
01	6603	X	5945	-0-	-658	-0-	270	1	5594	3	N	74	63	1			69
							81	9									
02	5964	X	5500	-0-	-464	-0-	229	1	5151	3	N	109	57	1			121
							120	9									

GRIGAR WELL #: 1 RRCID -> 136417 COMPL. DATE 08/17/1997 TOTAL DEPTH 14300 PERF.12683 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	179	-0-	-1	-0-	7	1	171	3	Y	1	1	1			16
							1	9									
10	186	N	185	-0-	-1	-0-	8	1	176	3	Y	1					17
							1	9									
11	177	N	177	-0-	-0-	-0-	9	1	167	3	Y	1					18
							1	9									
12	193	N	193	-0-	-0-	-0-	10	1	181	3	Y	2	1	1			19
							2	9									
01	196	N	196	-0-	-0-	-0-	10	1	184	3	Y	2	2	1			19
							2	9									
*02	176	N	176	-0-	-0-	-0-	8	1	167	3	Y	1	1	1			19
							1	9									

EL FERROCARRIL LTD. WELL #: 1 RRCID -> 138475 COMPL. DATE 04/09/1991 TOTAL DEPTH 13750 PERF.13388 - 13518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6801	X	6801	-0-	-0-	-0-	249	1	6364	3	N	171	225	1			83
							188	9									
10	7308	X	7308	-0-	-0-	-0-	278	1	6836	3	N	176	48	1			211
							194	9									
11	6340	X	6340	-0-	-0-	-0-	266	1	5862	3	N	193	223	1			181
							212	9									
12	6555	X	6555	-0-	-0-	-0-	285	1	6061	3	N	190	234	1			137
							209	9									
01	7998	X	5148	-0-	-2850	-0-	228	1	4713	3	N	188	232	1			93
							207	9									
02	6608	X	5071	-0-	-1537	-0-	207	1	4640	3	N	204	229	1			68
							224	9									

DUSEK WELL #: 1 RRCID -> 146060 COMPL. DATE 06/03/1993 TOTAL DEPTH 14200 PERF.13047 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	9154	-0-	-776	-0-	333	1	8534	3	Y	261	199	1			80
							287	9									
10	10261	X	7677	-0-	-2584	-0-	293	1	7193	3	Y	174	51	1			203
							191	9									
11	9780	X	6677	-0-	-3103	-0-	284	1	6266	3	Y	115	166	1			152
							127	9									
12	13764	X	13764	-0-	-0-	-0-	610	1	12937	3	Y	197	294	1			55
							217	9									
01	13664	X	13664	-0-	-0-	-0-	617	1	12772	3	Y	250	233	1			72
							275	9									
*02	11987	X	11987	-0-	-0-	-0-	501	1	11271	3	Y	195	246	1			21
							215	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GALLIA WELL #: 1 RRCID -> 149672 COMPL. DATE 05/11/1994 TOTAL DEPTH 13304 PERF.12828 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25830	X	23981	-0-	-1849	-0-	884	1	22720	3	Y	343	347	1			142
							377	9									
10	26474	X	24141	-0-	-2333	-0-	928	1	22819	3	Y	358	348	1			152
							394	9									
11	24390	X	22412	-0-	-1978	-0-	953	1	21075	3	Y	349	342	1			159
							384	9									
12	25203	X	23928	-0-	-1275	-0-	1058	1	22454	3	Y	378	377	1			160
							416	9									
01	25079	X	23900	-0-	-1179	-0-	1079	1	22339	3	Y	438	416	1			182
							482	9									
02	22372	X	21461	-0-	-911	-0-	899	1	20211	3	Y	319	383	1			118
							351	9									

EL FERROCARRIL LTD. WELL #: 2 RRCID -> 155701 COMPL. DATE 02/13/1998 TOTAL DEPTH 13700 PERF.12923 - 13399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3290	X	3290	-0-	-0-	-0-	120	1	3076	3	Y	85	49	1			37
							94	9									
10	2990	X	2990	-0-	-0-	-0-	116	1	2809	3	Y	59	64	1			32
							65	9									
11	2938	X	2938	-0-	-0-	-0-	125	1	2751	3	Y	56	20	1			68
							62	9									
12	3255	X	3055	-0-	-200	-0-	133	1	2821	3	Y	92	111	1			49
							101	9									
01	3431	X	3431	-0-	-0-	-0-	156	1	3214	3	Y	55	31	1			73
							61	9									
02	3080	X	1365	-0-	-1715	-0-	58	1	1295	3	Y	11	84	1			-0-
							12	9									

DUSEK WELL #: 2 RRCID -> 157202 COMPL. DATE 11/29/1995 TOTAL DEPTH 13650 PERF.13115 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13230	X	11840	-0-	-1390	-0-	438	1	11219	3	Y	166	206	1			25
							183	9									
10	13423	X	11533	-0-	-1890	-0-	445	1	10926	3	Y	147	150	1			22
							162	9									
11	11730	X	11173	-0-	-557	-0-	474	1	10457	3	Y	220	183	1			59
							242	9									
12	12530	X	12530	-0-	-0-	-0-	554	1	11742	3	Y	213	194	1			78
							234	9									
01	12369	X	12270	-0-	-99	-0-	557	1	11518	3	Y	177	195	1			60
							195	9									
02	11060	X	10423	-0-	-637	-0-	438	1	9843	3	Y	129	175	1			14
							142	9									

GALLIA WELL #: 2 RRCID -> 157503 COMPL. DATE 11/18/2010 TOTAL DEPTH 12780 PERF.12573 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT					-0-

COLONY WELL #: 1 RRCID -> 161099 COMPL. DATE 07/12/1996 TOTAL DEPTH 13577 PERF.12954 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-					-0-

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
ENGELHOLM WELL #: 1 RRCID -> 163543 COMPL. DATE 03/11/1997 TOTAL DEPTH 13700 PERF.12798 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIGAR WELL #: 2 RRCID -> 163987 COMPL. DATE 02/08/1997 TOTAL DEPTH 13700 PERF.13243 - 13389

09	113	N	113	-0-	-0-	-0-	4	1	108	3	Y	1	1	1			-0-
							1	9									
10	93	N	36	-0-	-57	-0-	1	1	35	3	Y	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
12	124	N	5	-0-	-119	-0-	5	3			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	4	1	59	3	Y	1	1	1			-0-
							1	9									
02	9	N	6	-0-	-3	-0-	6	3			Y	-0-					-0-

COLONY WELL #: 2 RRCID -> 166126 COMPL. DATE 10/10/1997 TOTAL DEPTH 14481 PERF.14078 - 14280

09	12610	X	12610	-0-	-0-	-0-	469	1	12022	3	Y	108	97	1			29
							119	9									
10	2294	X	1251	-0-	-1043	-0-	48	1	1194	3	Y	8	30	1			7
							9	9									
11	4770	X	4770	-0-	-0-	-0-	204	1	4504	3	Y	56	42	1			21
							62	9									
12	5580	X	4517	-0-	-1063	-0-	199	1	4211	3	Y	97	84	1			34
							107	9									
01	13020	X	3	-0-	-13017	-0-	3	3			Y	-0-	29	1			5
02	11760	X	957	-0-	-10803	-0-	40	1	908	3	Y	8	10	1			3
							9	9									

COLONY WELL #: 3 RRCID -> 166569 COMPL. DATE 10/10/1997 TOTAL DEPTH 14120 PERF.13774 - 13948

09	11100	X	10602	-0-	-498	-0-	390	1	10036	3	Y	160	182	1			88
							176	9									
10	11470	X	10564	-0-	-906	-0-	399	1	9815	3	Y	318	331	1			75
							350	9									
11	11100	X	10014	-0-	-1086	-0-	426	1	9419	3	Y	154	153	1			76
							169	9									
12	11807	X	11807	-0-	-0-	-0-	518	1	10995	3	Y	267	243	1			100
							294	9									
01	11160	X	9554	-0-	-1606	-0-	431	1	8893	3	Y	209	167	1			142
							230	9									
02	9884	X	6900	-0-	-2984	-0-	286	1	6428	3	Y	169	259	1			52
							186	9									

EL FERROCARRIL LTD WELL #: 3 RRCID -> 167434 COMPL. DATE 04/29/1999 TOTAL DEPTH 14818 PERF.14260 - 14420

09	10980	X	9951	-0-	-1029	-0-	365	1	9397	3	Y	172	164	1			132
							189	9									
10	11346	X	1987	-0-	-9359	-0-	76	1	1874	3	Y	34	104	1			62
							37	9									
11	10320	X	462	-0-	-9858	-0-	21	1	437	3	Y	4	5	1			61
							4	9									
12	10757	X	757	-0-	-10000	-0-	34	1	716	3	Y	6	62	1			5
							7	9									
01	10757	X	665	-0-	-10092	-0-	30	1	628	3	Y	6	7	1			4
							7	9									
02	9296	X	622	-0-	-8674	-0-	26	1	590	3	Y	5	5	1			4
							6	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GRIGAR WELL #: 3 RRCID -> 168730 COMPL. DATE 01/31/1998 TOTAL DEPTH 14120 PERF.13724 - 13884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALLIA WELL #: 3 RRCID -> 175901 COMPL. DATE 09/17/1999 TOTAL DEPTH 13600 PERF.12755 - 13276

09	28469 X	28469	-0-	-0-	-0-	1049	1	26927	3	Y	448	320	1			268
						493	9									
10	28875 X	28875	-0-	-0-	-0-	1112	1	27297	3	Y	424	616	1			76
						466	9									
11	27382 X	27382	-0-	-0-	-0-	1162	1	25648	3	Y	520	327	1			269
						572	9									
12	29287 X	29287	-0-	-0-	-0-	1293	1	27442	3	Y	502	530	1			241
						552	9									
01	29087 X	29087	-0-	-0-	-0-	1313	1	27167	3	Y	552	562	1			231
						607	9									
*02	26224 X	26224	-0-	-0-	-0-	1092	1	24549	3	Y	530	574	1			187
						583	9									

DUSEK WELL #: 4 RRCID -> 185821 COMPL. DATE 08/28/2001 TOTAL DEPTH 13972 PERF.13011 - 13458

09	T. A.	22065	-0-	22065	60881	818	1	21035	3	Y	193	168	1			43
						212	9									
10	T. A.	22802	-0-	22802	83683	884	1	21716	3	Y	184	151	1			76
						202	9									
11	101081 X	17398	-0-	-83683	-0-	743	1	16435	3	Y	200	173	1			103
						220	9									
12	22816 X	19129	-0-	-3687	-0-	851	1	18047	3	Y	210	251	1			62
						231	9									
01	22816 X	20955	-0-	-1861	-0-	953	1	19753	3	Y	226	225	1			63
						249	9									
02	20608 X	16689	-0-	-3919	-0-	703	1	15823	3	Y	148	193	1			18
						163	9									

COLONY WELL #: 4 RRCID -> 188425 COMPL. DATE 04/04/2002 TOTAL DEPTH 13805 PERF.13414 - 13588

09	2400 X	2110	-0-	-290	-0-	80	1	2013	3	Y	15	14	1			2
						17	9									
10	2201 X	1987	-0-	-214	-0-	77	1	1896	3	Y	13	14	1			1
						14	9									
11	1800 X	1547	-0-	-253	-0-	67	1	1467	3	Y	12	10	1			3
						13	9									
12	2170 X	1684	-0-	-486	-0-	75	1	1594	3	Y	14	13	1			4
						15	9									
01	2170 X	633	-0-	-1537	-0-	29	1	597	3	Y	6	8	1			2
						7	9									
*02	2307 X	2307	-0-	-0-	-0-	98	1	2188	3	Y	19	20	1			1
						21	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
DUSEK WELL #: 5 RRCID -> 189099 COMPL. DATE 04/20/2002 TOTAL DEPTH 13750 PERF.13376 - 13548

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9317	X	9317	-0-		-0-	-0-	346	1	8898	3	Y	66	72	1			14
								73	9									
10	11214	X	11214	-0-		-0-	-0-	435	1	10698	3	Y	74	73	1			15
								81	9									
11	8198	X	8198	-0-		-0-	-0-	351	1	7742	3	Y	95	72	1			38
								105	9									
12	10482	X	10482	-0-		-0-	-0-	463	1	9843	3	Y	160	161	1			37
								176	9									
01	10298	X	10298	-0-		-0-	-0-	469	1	9694	3	Y	123	124	1			36
								135	9									
*02	9472	X	9472	-0-		-0-	-0-	400	1	8974	3	Y	89	114	1			11
								98	9									

EL FERROCARRIL LTD WELL #: 4 RRCID -> 190143 COMPL. DATE 07/23/2002 TOTAL DEPTH 14375 PERF.14010 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9720	X	8587	-0-		-1133	-0-	315	1	8093	3	Y	163	111	1			73
								179	9									
10	10044	X	8232	-0-		-1812	-0-	317	1	7814	3	Y	92	116	1			49
								101	9									
11	8721	X	8721	-0-		-0-	-0-	372	1	8268	3	Y	74	58	1			65
								81	9									
12	9393	X	8472	-0-		-921	-0-	375	1	7994	3	Y	94	115	1			44
								103	9									
01	9393	X	9366	-0-		-27	-0-	424	1	8763	3	Y	163	86	1			121
								179	9									
*02	8274	X	8274	-0-		-0-	-0-	346	1	7826	3	Y	93	185	1			29
								102	9									

KRISTYNIK WELL #: 1 RRCID -> 198805 COMPL. DATE 03/18/2013 TOTAL DEPTH 13900 PERF.13894 - 14039

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3911	X	3911	-0-		-0-	-0-	144	1	3706	3	N	55	27	1			177
								61	9									
10	5063	X	5063	-0-		-0-	-0-	194	1	4783	3	N	78	220	1			35
								86	9									
11	5172	X	5172	-0-		-0-	-0-	219	1	4808	3	N	132	33	1			134
								145	9									
12	4697	X	4697	-0-		-0-	-0-	206	1	4357	3	N	122	213	1			43
								134	9									
01	5859	X	4006	-0-		-1853	-0-	181	1	3738	3	N	79	40	1			82
								87	9									
02	4816	X	3326	-0-		-1490	-0-	138	1	3079	3	N	99	34	1			147
								109	9									

COLONY WELL #: 5 RRCID -> 203321 COMPL. DATE 09/07/2014 TOTAL DEPTH 13810 PERF.14200 - 14340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10639	X	10639	-0-		-0-	-0-	394	1	10112	3	Y	121	117	1			43
								133	9									
10	13793	X	13793	-0-		-0-	-0-	532	1	13079	3	Y	165	173	1			35
								182	9									
11	12577	X	12577	-0-		-0-	-0-	536	1	11823	3	Y	198	160	1			73
								218	9									
12	14350	X	14350	-0-		-0-	-0-	632	1	13398	3	Y	291	262	1			102
								320	9									
01	13973	X	13973	-0-		-0-	-0-	631	1	13059	3	Y	257	209	1			150
								283	9									
*02	12736	X	12736	-0-		-0-	-0-	534	1	12020	3	Y	165	272	1			43
								182	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
GALLIA WELL #: 5 RRCID -> 203322 COMPL. DATE 08/08/2011 TOTAL DEPTH 13521 PERF.12754 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	8737	-0-	-473	-0-	322	1	8254	3	Y	146	96	1			78
							161	9									
10	9424	X	9154	-0-	-270	-0-	353	1	8660	3	Y	128	185	1			21
							141	9									
11	8571	X	8571	-0-	-0-	-0-	364	1	8045	3	Y	147	96	1			72
							162	9									
12	9114	X	9114	-0-	-0-	-0-	404	1	8547	3	Y	148	154	1			66
							163	9									
01	9145	X	9077	-0-	-68	-0-	411	1	8473	3	Y	175	174	1			67
							193	9									
02	8260	X	8082	-0-	-178	-0-	341	1	7656	3	Y	77	120	1			24
							85	9									

COLONY WELL #: 6 RRCID -> 203324 COMPL. DATE 05/08/2004 TOTAL DEPTH 13904 PERF.13700 - 13909

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21094	X	21094	-0-	-0-	-0-	783	1	20126	3	Y	168	148	1			36
							185	9									
10	17464	X	17464	-0-	-0-	-0-	678	1	16647	3	Y	126	137	1			25
							139	9									
11	9192	X	9192	-0-	-0-	-0-	394	1	8697	3	Y	92	84	1			33
							101	9									
12	14632	X	2554	-0-	-12078	-0-	112	1	2377	3	Y	59	68	1			24
							65	9									
01	21793	X	285	-0-	-21508	-0-	10	1	234	3	Y	37	30	1			31
							41	9									
02	19684	X	6925	-0-	-12759	-0-	291	1	6539	3	Y	86	103	1			14
							95	9									

DUSEK WELL #: 6 RRCID -> 203777 COMPL. DATE 07/01/2004 TOTAL DEPTH 13736 PERF.13435 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13200	X	11603	-0-	-1597	-0-	429	1	10999	3	Y	159	176	1			29
							175	9									
10	13640	X	11085	-0-	-2555	-0-	427	1	10478	3	Y	164	162	1			31
							180	9									
11	13200	X	13050	-0-	-150	-0-	557	1	12309	3	Y	167	145	1			53
							184	9									
12	13474	X	13474	-0-	-0-	-0-	598	1	12687	3	Y	172	160	1			65
							189	9									
01	12868	X	12868	-0-	-0-	-0-	585	1	12095	3	Y	171	177	1			59
							188	9									
*02	12266	X	12266	-0-	-0-	-0-	513	1	11534	3	Y	199	230	1			28
							219	9									

GRIGAR WELL #: 4 RRCID -> 220336 COMPL. DATE 09/15/2014 TOTAL DEPTH 13362 PERF.13481 - 13574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10756	X	10756	-0-	-0-	-0-	400	1	10266	3	N	82	72	1			91
							90	9									
10	14367	X	14367	-0-	-0-	-0-	557	1	13652	3	N	144	92	1			143
							158	9									
11	11401	X	11401	-0-	-0-	-0-	483	1	10679	3	N	217	209	1			151
							239	9									
12	11912	X	11912	-0-	-0-	-0-	525	1	11139	3	N	225	228	1			148
							248	9									
01	14353	X	10468	-0-	-3885	-0-	473	1	9797	3	N	180	248	1			80
							198	9									
*02	12968	X	12968	-0-	-0-	-0-	548	1	12302	3	N	107	123	1			64
							118	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310

GRIGAR WELL #: 5 RRCID -> 223727 COMPL. DATE 06/27/2006 TOTAL DEPTH 13707 PERF.13472 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1138	N	1138	-0-	-0-	-0-	43	1	1086	3	N	8	8	1			-0-
							9	9									
10	855	N	855	-0-	-0-	-0-	33	1	816	3	N	5	5	1			-0-
							6	9									
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
12	651	N	7	-0-	-644	-0-	7	3			N	-0-					-0-
01	868	N	9	-0-	-859	-0-	9	3			N	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	4	1	103	3	N	1	1	1			-0-
							1	9									

GRIGAR WELL #: 6 RRCID -> 227941 COMPL. DATE 06/08/2006 TOTAL DEPTH 13867 PERF.13500 - 13645

09	5940	X	4476	-0-	-1464	-0-	165	1	4254	3	N	52	31	1			45
							57	9									
10	6138	X	4276	-0-	-1862	-0-	164	1	4024	3	N	80	28	1			97
							88	9									
11	5940	X	4856	-0-	-1084	-0-	208	1	4585	3	N	57	87	1			67
							63	9									
12	6324	X	3751	-0-	-2573	-0-	166	1	3510	3	N	68	80	1			55
							75	9									
01	6324	X	4951	-0-	-1373	-0-	225	1	4674	3	N	47	88	1			14
							52	9									
02	4536	X	2916	-0-	-1620	-0-	119	1	2670	3	N	115	32	1			97
							127	9									

GALLIA WELL #: 6 RRCID -> 262674 COMPL. DATE 05/26/2011 TOTAL DEPTH 13090 PERF.12536 - 12930

09	35940	X	35581	-0-	-359	-0-	1297	1	33336	3	N	862	951	1			183
							948	9									
10	37138	X	31817	-0-	-5321	-0-	1208	1	29750	3	N	781	773	1			191
							859	9									
11	34050	X	23564	-0-	-10486	-0-	990	1	21880	3	N	631	724	1			98
							694	9									
12	36766	X	34881	-0-	-1885	-0-	1521	1	32315	3	N	950	821	1			227
							1045	9									
01	36766	X	33632	-0-	-3134	-0-	1501	1	31112	3	N	926	883	1			270
							1019	9									
02	33208	X	30620	-0-	-2588	-0-	1266	1	28488	3	N	787	874	1			183
							866	9									

DUSEK WELL #: 7 RRCID -> 264878 COMPL. DATE 10/01/2013 TOTAL DEPTH 13430 PERF.13112 - 13250

09	21840	X	21668	-0-	-172	-0-	796	1	20467	3	Y	368	453	1			67
							405	9									
10	22692	X	21969	-0-	-723	-0-	842	1	20732	3	Y	359	357	1			69
							395	9									
11	21960	X	20513	-0-	-1447	-0-	869	1	19208	3	Y	396	341	1			124
							436	9									
12	22692	X	21019	-0-	-1673	-0-	924	1	19593	3	Y	456	396	1			184
							502	9									
01	22630	X	22112	-0-	-518	-0-	997	1	20625	3	Y	445	457	1			172
							490	9									
02	20216	X	19768	-0-	-448	-0-	821	1	18493	3	Y	413	518	1			67
							454	9									

COOLEY (MEEK SAND) //CONT.// 20385 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
COLONY WELL #: 7H RRCID -> 273184 COMPL. DATE 02/16/2013 TOTAL DEPTH 13397 PERF.13975 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	29128	-0-	29128	925779	1083	1	27812	3	N	212	195	1			120
							233	9									
10	0	Z	29698	-0-	29698	955477	1153	1	28324	3	N	201	199	1			122
							221	9									
11	983819	X	28342	-0-	-955477	-0-	1217	1	26883	3	N	220	189	1			153
							242	9									
12	29370	X	29370	-0-	-0-	-0-	1309	1	27790	3	N	246	239	1			160
							271	9									
01	31558	X	28980	-0-	-2578	-0-	1322	1	27347	3	N	283	278	1			165
							311	9									
02	27188	X	24834	-0-	-2354	-0-	1046	1	23535	3	N	230	254	1			141
							253	9									

SENORA RESOURCES, INC. 767312
HAJDIK-HAAS WELL #: 1A RRCID -> 241453 COMPL. DATE 12/27/2006 TOTAL DEPTH 14130 PERF.13566 - 13624

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81

COOLEY (WILCOX, UPPER) 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
AYLOR -A- WELL #: 2 RRCID -> 126338 COMPL. DATE 01/08/1988 TOTAL DEPTH 13425 PERF.12226 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690	X	6233	-0-	-3457	-0-	230	1	5911	3	N	84	40	1			74
							92	9									
10	10013	X	6137	-0-	-3876	-0-	238	1	5816	3	N	75	41	1			108
							83	9									
11	9690	X	4652	-0-	-5038	-0-	199	1	4377	3	N	69	32	1			145
							76	9									
12	6448	X	2312	-0-	-4136	-0-	103	1	2167	3	N	38	23	1			160
							42	9									
01	11599	X	11599	-0-	-0-	-0-	525	1	10879	3	N	177	93	1			244
							195	9									
*02	10525	X	10525	-0-	-0-	-0-	440	1	9880	3	N	186	293	1			137
							205	9									

WINGATE WELL #: 1 RRCID -> 157039 COMPL. DATE 10/27/1995 TOTAL DEPTH 13200 PERF.12488 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13005	X	13005	-0-	-0-	-0-	483	1	12419	3	Y	94	85	1			70
							103	9									
10	12902	X	12902	-0-	-0-	-0-	500	1	12301	3	Y	92	86	1			76
							101	9									
11	11816	X	11816	-0-	-0-	-0-	507	1	11175	3	Y	122	80	1			118
							134	9									
12	12214	X	11441	-0-	-773	-0-	509	1	10811	3	Y	110	177	1			51
							121	9									
01	13454	X	11397	-0-	-2057	-0-	520	1	10756	3	Y	110	109	1			52
							121	9									
02	12152	X	10140	-0-	-2012	-0-	426	1	9591	3	Y	112	149	1			15
							123	9									

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
WINGATE WELL #: 2 RRCID -> 160799 COMPL. DATE 08/26/1996 TOTAL DEPTH N/A PERF.13038 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11310	X	10232	-0-	-1078	-0-	381	1	9761	3	Y	82	67	1			46
							90	9									
10	11687	X	9910	-0-	-1777	-0-	385	1	9447	3	Y	71	67	1			50
							78	9									
11	11100	X	8689	-0-	-2411	-0-	373	1	8224	3	Y	84	59	1			75
							92	9									
12	10992	X	10992	-0-	-0-	-0-	490	1	10378	3	Y	113	145	1			43
							124	9									
01	10571	X	10476	-0-	-95	-0-	477	1	9886	3	Y	103	100	1			46
							113	9									
*02	9629	X	9629	-0-	-0-	-0-	404	1	9106	3	Y	108	138	1			16
							119	9									

WINGATE WELL #: 3 RRCID -> 169322 COMPL. DATE 12/16/1997 TOTAL DEPTH 13567 PERF.12672 - 13452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12240	X	7847	-0-	-4393	-0-	292	1	7492	3	Y	57	53	1			27
							63	9									
10	11346	X	8063	-0-	-3283	-0-	313	1	7692	3	Y	53	54	1			26
							58	9									
11	10980	X	7792	-0-	-3188	-0-	334	1	7391	3	Y	61	53	1			34
							67	9									
12	11346	X	8205	-0-	-3141	-0-	364	1	7722	3	Y	108	109	1			33
							119	9									
01	8122	X	6319	-0-	-1803	-0-	288	1	5959	3	Y	65	64	1			34
							72	9									
02	7336	X	1572	-0-	-5764	-0-	65	1	1461	3	Y	42	63	1			13
							46	9									

WINGATE WELL #: 4 RRCID -> 187465 COMPL. DATE 12/04/2001 TOTAL DEPTH 13942 PERF.13021 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1871	-0-	-49	-0-	69	1	1788	3	Y	13	14	1			1
							14	9									
10	2728	X	1653	-0-	-1075	-0-	64	1	1577	3	Y	11	10	1			2
							12	9									
11	2640	X	1495	-0-	-1145	-0-	64	1	1418	3	Y	12	10	1			4
							13	9									
12	2728	X	1908	-0-	-820	-0-	85	1	1805	3	Y	16	15	1			5
							18	9									
01	2230	X	2230	-0-	-0-	-0-	102	1	2105	3	Y	21	21	1			5
							23	9									
*02	4516	X	4516	-0-	-0-	-0-	190	1	4253	3	Y	66	63	1			8
							73	9									

SANDERS, L. J. WELL #: 2 RRCID -> 189817 COMPL. DATE 05/03/2002 TOTAL DEPTH 13407 PERF.12830 - 13243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5610	X	5236	-0-	-374	-0-	193	1	4960	3	N	75	35	1			119
							83	9									
10	5859	X	5050	-0-	-809	-0-	194	1	4778	3	N	71	34	1			156
							78	9									
11	5686	X	5686	-0-	-0-	-0-	245	1	5382	3	N	54	38	1			172
							59	9									
12	5859	X	5662	-0-	-197	-0-	248	1	5253	3	N	146	231	1			87
							161	9									
01	5518	X	5257	-0-	-261	-0-	240	1	4959	3	N	53	51	1			89
							58	9									
02	5320	X	2885	-0-	-2435	-0-	121	1	2708	3	N	51	34	1			106
							56	9									

COOLEY (WILCOX, UPPER) //CONT.// 20385 400 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
AYLOR 'A' WELL #: 3 RRCID -> 265025 COMPL. DATE 02/12/2012 TOTAL DEPTH 13008 PERF.12106 - 12846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28955	X	28955	-0-	-0-	-0-	1071 391	1 9	27493	3	Y	355	344	1			148
10	28179	X	27413	-0-	-766	-0-	1058 351	1 9	26004	3	Y	319	392	1			75
11	24690	X	20825	-0-	-3865	-0-	890 282	1 9	19653	3	Y	256	200	1			131
12	28396	X	24095	-0-	-4301	-0-	1072 292	1 9	22731	3	Y	265	307	1			89
01	29915	X	24455	-0-	-5460	-0-	1113 300	1 9	23042	3	Y	273	271	1			91
02	27020	X	20872	-0-	-6148	-0-	879 220	1 9	19773	3	Y	200	240	1			51

EL FERROCARRIL LTD WELL #: 5 RRCID -> 271749 COMPL. DATE 11/22/2013 TOTAL DEPTH 13800 PERF.12341 - 13098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	4 1	1 9	56	3	N	1	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COPELAND CREEK (WILCOX A-3) 20510 250 NON-ASSOCIATED EXEMPT CNTY: POLK
CROSSROADS ENERGY PARTNERS, LLC 190668
BERGMAN-ATCHLEY WELL #: 1 RRCID -> 233777 COMPL. DATE N/A TOTAL DEPTH 7126 PERF. 5195 - 5215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COPELAND CREEK, E. (MT. JACKSON) 20511 666 NON-ASSOCIATED EXEMPT CNTY: POLK
JANDAR EXPLORATION, L. C. 429781
BARNES WELL #: 1 RRCID -> 128477 COMPL. DATE 08/04/1988 TOTAL DEPTH 3005 PERF. 2803 - 2805

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORONADO (COOK MTN) 20702 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CASKIDS OPERATING COMPANY 139584
WIRT, DAVIS WELL #: 1 RRCID -> 206439 COMPL. DATE 11/03/2004 TOTAL DEPTH 10040 PERF. 9770 - 9850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	#	939	-0-	-291	-0-	877	1	62	2	N	-0-					48
10	1271	#	597	-0-	-674	-0-	383	1	214	2	N	-0-					48
11	1260	#	1117	-0-	-143	-0-	392	1	725	2	N	-0-					48
12	1302	#	1258	-0-	-44	-0-	888	1	370	2	N	-0-					48
01	1302	#	1085	-0-	-217	-0-	726	1	359	2	N	-0-					48
02	868	#	NO RPT	-0-	-868	-0-					N	NO RPT					48

COTTON LAKE (MIOCENE) 20988 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MCGOWAN WORKING PARTNERS, INC. 549836
HOWARD -C- WELL #: 2 RRCID -> 126336 COMPL. DATE 12/02/1987 TOTAL DEPTH 6600 PERF. 4853 - 4857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COTTONMOUTH (WILCOX) 21012 475 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF, E. G. WELL #: 1 RRCID -> 196309 COMPL. DATE 06/25/2003 TOTAL DEPTH 13444 PERF.11702 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	110	-0-	110	805	110	4			N	-0-					-0-
10	14B2	EXT	115	-0-	115	920	115	4			N	-0-					-0-
11	14B2	EXT	122	-0-	122	1042	122	1			N	-0-					-0-
12	1173		131	-0-	-1042	-0-	131	1			N	-0-					-0-
01	124	N	115	-0-	-9	-0-	115	1			N	-0-					-0-
*02	107	N	107	-0-	-0-	-0-	107	1			N	-0-					-0-

COTTONWOOD, N. (14,270) 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HARRISON, T. K. WELL #: 1 RRCID -> 230613 COMPL. DATE 04/21/2007 TOTAL DEPTH 14750 PERF.14480 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	120	-0-	-4830	-0-	6	1	114	2	N	-0-	200	1			266
10	7223	X	815	-0-	-6408	-0-	59	1	756	2	N	-0-					266
11	6990	X	552	-0-	-6438	-0-	30	1	521	2	N	1					267
							1	9									
12	7223	X	-0-	-0-	-7223	-0-					N	-0-					267
01	4185	X	201	-0-	-3984	-0-	12	1	189	2	N	-0-					267
*02	1000	X	1000	-0-	-0-	-0-	36	1	928	2	N	33	203	1			97
							36	9									

CHOICE EXPLORATION, INC. 150655
KENT-SPRADLEY UNIT WELL #: 1ST RRCID -> 242993 COMPL. DATE 11/16/2013 TOTAL DEPTH 15191 PERF.14606 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117000	X	113303	-0-	-3697	-0-	111517	2	1786	9	Y	1624	1634	1			256
10	120900	X	108334	-0-	-12566	-0-	106616	2	1718	9	Y	1562	1484	1			334
11	117000	X	102517	-0-	-14483	-0-	100871	2	1646	9	Y	1496	1503	1			327
12	120900	X	98940	-0-	-21960	-0-	97339	2	1601	9	Y	1455	1530	1			252
01	117087	X	93229	-0-	-23858	-0-	91702	2	1527	9	Y	1388	1461	1			179
02	105756	X	79866	-0-	-25890	-0-	78572	2	1294	9	Y	1176	1173	1			182

HENDERSON PARTNERS WELL #: 1ST RRCID -> 243705 COMPL. DATE 05/01/2010 TOTAL DEPTH 14280 PERF.14182 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, EDMOND SR. WELL #: 1 RRCID -> 244033 COMPL. DATE 10/01/2008 TOTAL DEPTH 14950 PERF.13916 - 14452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1772	N	1772	-0-	-0-	-0-	1581	2	191	9	Y	174	339	1			70
10	1705	N	1701	-0-	-4	-0-	1612	2	89	9	Y	81	1	1			150
11	1763	N	1763	-0-	-0-	-0-	1665	2	98	9	Y	89	167	1			72
12	1829	N	1793	-0-	-36	-0-	1695	2	98	9	Y	89	2	1			159
01	1705	N	1692	-0-	-13	-0-	1589	2	103	9	Y	94	180	1			73
02	1652	N	1587	-0-	-65	-0-	1492	2	95	9	Y	86	2	1			157

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. //CONT.// 150655
KENT-SPRADLEY UNIT WELL #: 2ST RRCID -> 245433 COMPL. DATE 07/09/2011 TOTAL DEPTH 15000 PERF.14256 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	87	2	1			169
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					169

KENT - SPRADLEY UNIT WELL #: 3 RRCID -> 245436 COMPL. DATE 02/27/2013 TOTAL DEPTH 15212 PERF.14066 - 14116

09	71160	X	66738	-0-	-4422	-0-	64804	2	1934	9	Y	1758	1781	1			152
10	76663	X	69642	-0-	-7021	-0-	67583	2	2059	9	Y	1872	1780	1			244
11	74190	X	71005	-0-	-3185	-0-	68802	2	2203	9	Y	2003	1991	1			256
12	76663	X	68314	-0-	-8349	-0-	66183	2	2131	9	Y	1937	1978	1			215
01	72199	X	63024	-0-	-9175	-0-	61013	2	2011	9	Y	1828	1866	1			177
02	66276	X	55768	-0-	-10508	-0-	53999	2	1769	9	Y	1608	1448	1			337

ZELDA WELL #: 1 RRCID -> 250816 COMPL. DATE 06/14/2009 TOTAL DEPTH 15416 PERF.14134 - 14314

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					119

WILLIS RANCH WELL #: 1ST RRCID -> 263577 COMPL. DATE 09/15/2011 TOTAL DEPTH 15500 PERF.14386 - 14672

*07	166904	X	161414	-0-	-5490	-0-	159015	2	2399	9	Y	2181	2356	1			154
08	166904	X	158513	-0-	-8391	-0-	156124	2	2389	9	Y	2172	2081	1			245
09	159060	X	149348	-0-	-9712	-0-	146811	2	2537	9	Y	2306	2159	1			392
10	164238	X	149044	-0-	-15194	-0-	146650	2	2394	9	Y	2176	2353	1			215
11	158940	X	142948	-0-	-15992	-0-	140598	2	2350	9	Y	2136	2040	1			311
12	161417	X	143407	-0-	-18010	-0-	141069	2	2338	9	Y	2125	2109	1			327
01	158503	X	140566	-0-	-17937	-0-	138234	2	2332	9	Y	2120	2123	1			324
02	139384	X	127720	-0-	-11664	-0-	125642	2	2078	9	Y	1889	1740	1			473

ZELDA WELL #: 1R RRCID -> 270074 COMPL. DATE 03/21/2013 TOTAL DEPTH 14354 PERF.14188 - 14296

09	37740	X	35476	-0-	-2264	-0-	33818	2	1658	9	Y	1507	1586	1			212
10	38998	X	34093	-0-	-4905	-0-	32439	2	1654	9	Y	1504	1412	1			304
11	37740	X	30888	-0-	-6852	-0-	29492	2	1396	9	Y	1269	1391	1			182
12	38998	X	30514	-0-	-8484	-0-	28744	2	1770	9	Y	1609	1629	1			162
01	38719	X	28858	-0-	-9861	-0-	27293	2	1565	9	Y	1423	1291	1			294
02	33124	X	21889	-0-	-11235	-0-	20710	2	1179	9	Y	1072	1107	1			259

RAYMOND WELL #: 1 RRCID -> 272084 COMPL. DATE 09/26/2013 TOTAL DEPTH 15785 PERF.14614 - 15104

09	12750	X	7110	-0-	-5640	-0-	6667	2	443	9	Y	403	361	1			167
10	16182	X	6386	-0-	-9796	-0-	6207	2	179	9	Y	163	166	1			164
11	15660	X	60	-0-	-15600	-0-	38	2	22	9	Y	20					184
12	16182	X	-0-	-0-	-16182	-0-					Y	-0-					184
01	7657	X	-0-	-0-	-7657	-0-					Y	-0-					184
02	6636	X	-0-	-0-	-6636	-0-					Y	300	352	1			132

COTTONWOOD, N. (14,270) //CONT.// 21025 777 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
SWILLEY UNIT WELL #: 1 RRCID -> 208111 COMPL. DATE 10/09/2004 TOTAL DEPTH 15759 PERF.14272 - 14523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5537	X	5537	-0-	-0-	-0-	358	1	4886	2	Y	266	234	1			92
							293	9									
10	5568	X	5568	-0-	-0-	-0-	309	1	4861	2	Y	362	380	1			74
							398	9									
11	5040	X	5009	-0-	-31	-0-	279	1	4470	2	Y	236	216	1			94
							260	9									
12	5208	X	5101	-0-	-107	-0-	379	1	4396	2	Y	296	343	1			47
							326	9									
01	5208	X	4959	-0-	-249	-0-	378	1	4239	2	Y	311	288	1			70
							342	9									
02	4704	X	4261	-0-	-443	-0-	365	1	3582	2	Y	285	292	1			63
							314	9									

SWILLEY UNIT WELL #: 2ST RRCID -> 215405 COMPL. DATE 01/13/2009 TOTAL DEPTH 14781 PERF.14505 - 14565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13230	X	12326	-0-	-904	-0-	792	1	10817	2	Y	652	555	1			226
							717	9									
10	13671	X	12469	-0-	-1202	-0-	697	1	10976	2	Y	724	802	1			148
							796	9									
11	13230	X	11733	-0-	-1497	-0-	662	1	10622	2	Y	408	393	1			163
							449	9									
12	13671	X	11967	-0-	-1704	-0-	900	1	10429	2	Y	580	651	1			92
							638	9									
01	13671	X	11728	-0-	-1943	-0-	911	1	10227	2	Y	536	507	1			121
							590	9									
02	11508	X	10256	-0-	-1252	-0-	897	1	8811	2	Y	498	509	1			110
							548	9									

E. SCHWARZ WELL #: 2 RRCID -> 258989 COMPL. DATE 08/11/2010 TOTAL DEPTH 15446 PERF.15072 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25392	X	25392	-0-	-0-	-0-	1693	1	23132	2	N	515	435	1			232
							567	9									
10	24300	X	24300	-0-	-0-	-0-	1423	1	22422	2	N	414	426	1			220
							455	9									
11	24313	X	24313	-0-	-0-	-0-	1408	1	22585	2	N	291	445	1			66
							320	9									
12	24566	X	24566	-0-	-0-	-0-	1914	1	22189	2	N	421	336	1			151
							463	9									
01	23126	X	22981	-0-	-145	-0-	1843	1	20688	2	N	409	475	1			85
							450	9									
02	20888	X	7109	-0-	-13779	-0-	646	1	6351	2	N	102	151	1			36
							112	9									

E. SCHWARZ WELL #: 3 RRCID -> 266955 COMPL. DATE 12/30/2011 TOTAL DEPTH 14737 PERF.14509 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33270	X	30807	-0-	-2463	-0-	2071	1	28297	2	N	399	354	1			180
							439	9									
10	34379	X	28575	-0-	-5804	-0-	1685	1	26540	2	N	318	329	1			169
							350	9									
11	33270	X	25390	-0-	-7880	-0-	1474	1	23634	2	N	256	367	1			58
							282	9									
12	34379	X	23919	-0-	-10460	-0-	1874	1	21720	2	N	295	247	1			106
							325	9									
01	34379	X	21447	-0-	-12932	-0-	1727	1	19386	2	N	304	347	1			63
							334	9									
02	28756	X	18147	-0-	-10609	-0-	1654	1	16251	2	N	220	206	1			77
							242	9									

COTTONWOOD, S.E. (YEGUA) 21029 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
FUTURE SACE LLC WELL #: 1 RRCID -> 257767 COMPL. DATE 02/13/2012 TOTAL DEPTH 16648 PERF.16148 - 16164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			6

COVE (MA ZONE) 21188 299 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 6 U RRCID -> 116062 COMPL. DATE 09/02/1984 TOTAL DEPTH 7894 PERF. 3091 - 3124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 15-L RRCID -> 179923 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 3054 - 3069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COVE (MB ZONE) 21188 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 6 L RRCID -> 116061 COMPL. DATE 09/11/1984 TOTAL DEPTH 7894 PERF. 4046 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	12949				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	12949				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	12949				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	12949				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	12949				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	12949				N	NO RPT			-0-

COVE (ME ZONE) 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 U RRCID -> 042350 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 5 RRCID -> 045562 COMPL. DATE 02/21/1969 TOTAL DEPTH 8600 PERF. 6559 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161

TEXAS GULF 57686 WELL #: 7 RRCID -> 059010 COMPL. DATE 07/20/1999 TOTAL DEPTH 8382 PERF. 7602 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF # 57686 WELL #: 8 RRCID -> 064597 COMPL. DATE 02/19/1985 TOTAL DEPTH 8236 PERF. 6985 - 7190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF #57686 WELL #: 9 RRCID -> 122500 COMPL. DATE 09/16/1987 TOTAL DEPTH 9350 PERF. 8076 - 8263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 11 RRCID -> 124564 COMPL. DATE 07/19/2000 TOTAL DEPTH 8500 PERF. 6995 - 7005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 10-U RRCID -> 158190 COMPL. DATE 03/26/1996 TOTAL DEPTH 9920 PERF. 8112 - 8140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 12-U RRCID -> 161302 COMPL. DATE 07/18/1999 TOTAL DEPTH 8113 PERF. 6869 - 6914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			46
10	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			46
11	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			46
12	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			46
01	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			46
02	DLQ G-10	NO RPT	-0-	-0-	1202			N	NO RPT			46

COVE MCPAC WELL #: 1-U RRCID -> 161720 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8033 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (ME ZONE) //CONT.// 21188 333 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
TEXAS GULF #57686 WELL #: 1-U RRCID -> 179563 COMPL. DATE 06/26/2000 TOTAL DEPTH 7765 PERF. 6662 - 6920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 16 RRCID -> 180122 COMPL. DATE 06/01/2000 TOTAL DEPTH 7723 PERF. 7050 - 7620

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 2ST RRCID -> 251456 COMPL. DATE 12/06/2010 TOTAL DEPTH 7689 PERF. 6689 - 6695

09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (MF ZONE) 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF #57686 WELL #: 3 L RRCID -> 042342 COMPL. DATE 04/11/1967 TOTAL DEPTH 8933 PERF. 8021 - 8670

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 10-L RRCID -> 123824 COMPL. DATE 01/26/1987 TOTAL DEPTH 9920 PERF. 8540 - 8678

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF 57686 WELL #: 12-L RRCID -> 161307 COMPL. DATE 10/14/1996 TOTAL DEPTH 8113 PERF. 7537 - 7896

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (MF ZONE) //CONT.// 21188 666 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC//CONT.// 073161
COVE MCPAC WELL #: 1-L RRCID -> 161719 COMPL. DATE 09/12/1996 TOTAL DEPTH 8670 PERF. 8414 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAS GULF #57686 WELL #: 1-L RRCID -> 179560 COMPL. DATE 04/26/2000 TOTAL DEPTH 7765 PERF. 7424 - 7518

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COVE (50 SERIES MA) 21188 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK ELK ENERGY OFFSHORE OP LLC 073161
TEXAS GULF 57686 WELL #: 15-U RRCID -> 180367 COMPL. DATE 07/20/2000 TOTAL DEPTH 8595 PERF. 2674 - 2680

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRABBS PRAIRIE (EDWARDS) 21436 400 NON-ASSOCIATED EXEMPT CNTY: WALKER
APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS B-1 UNIT WELL #: 1D RRCID -> 273742 COMPL. DATE 03/17/2014 TOTAL DEPTH 13145 PERF. 4930 - 5030

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CROOKED BAYOU (L. CK. MTN.) 21798 240 ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
MCH WELL #: 1 RRCID -> 271517 COMPL. DATE 01/07/2013 TOTAL DEPTH 15993 PERF.15146 - 15154

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-			N	6			32
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32

CROOKED BAYOU NORTH (YEGUA) 21799 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SQUARE MILE ENERGY, L.L.C. 810815
NOLTE MARSH WELL #: 1 RRCID -> 250507 COMPL. DATE 03/30/2009 TOTAL DEPTH 13330 PERF.13130 - 13197

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/05/2014 - P&A 09/05/14

CROSBY, WEST (CABOT SAND) 21830 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
RAMPART GAS UNIT 1 WELL #: 1 RRCID -> 275350 COMPL. DATE 05/07/2013 TOTAL DEPTH 10018 PERF. 9280 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
*09	81822		81822	-0-	-0-	163010	80484	3	1338	9	Y	1216	1333	1	121
*10	80670		80670	-0-	-0-	163010	79376	3	1294	9	Y	1176	1157	1	140
11	31980		16814	-0-	-15166	147844	16352	3	462	9	Y	420	329	1	231
12	76567		76567	-0-	-0-	147844	74515	3	2052	9	Y	1865	1847	1	249
01	78345		78345	-0-	-0-	147844	76298	3	2047	9	Y	1861	1858	1	252
*02	76498		76498	-0-	-0-	147844	74647	3	1851	9	Y	1683	1682	1	253

CROSS CREEK (WILCOX) 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL WELL #: 1 RRCID -> 148210 COMPL. DATE 06/02/1997 TOTAL DEPTH 11525 PERF. 9732 - 10310

09	7380	X	3255	-0-	-4125	-0-	421	1	2812	2	N	20			217
							22	9							
10	7967	X	-0-	-0-	-7967	-0-					N	-0-			217
11	11998	X	11998	-0-	-0-	-0-	874	1	11124	2	N	-0-			217
12	10756	X	10756	-0-	-0-	-0-	1253	1	9503	2	N	-0-			217
01	8277	X	6754	-0-	-1523	-0-	985	1	5767	2	N	2			219
							2	9							
02	8064	X	6420	-0-	-1644	-0-	1408	1	5012	2	N	-0-			219

BAHR INTEREST ET AL WELL #: 2 RRCID -> 155124 COMPL. DATE 07/01/1995 TOTAL DEPTH 11380 PERF.10564 - 10779

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BAHR INTEREST ET AL WELL #: 3 RRCID -> 157025 COMPL. DATE 10/18/1995 TOTAL DEPTH 16854 PERF.10582 - 10658

09	923	X	923	-0-	-0-	-0-	449	1	474	2	Y	-0-			138
10	651	X	-0-	-0-	-651	-0-					Y	-0-			138
11	2253	X	2253	-0-	-0-	-0-	498	1	1755	2	Y	-0-			138
12	1679	N	1679	-0-	-0-	-0-	329	1	1350	2	Y	-0-			138
01	1022	N	1022	-0-	-0-	-0-	380	1	642	2	Y	-0-			138
02	588	N	62	-0-	-526	-0-	11	1	51	2	Y	-0-			138

BAHR INTEREST ET AL UNIT WELL #: 4 RRCID -> 160513 COMPL. DATE 08/06/2010 TOTAL DEPTH 10947 PERF.11077 - 11370

09	2321	X	2321	-0-	-0-	-0-	851	1	1467	2	Y	3			331
							3	9							
10	1054	X	-0-	-0-	-1054	-0-					Y	-0-			331
11	1284	X	1284	-0-	-0-	-0-	508	1	670	2	Y	96	189	1	238
							106	9							
12	1054	X	709	-0-	-345	-0-	549	1	160	9	Y	145	197	1	186
01	3421	X	3421	-0-	-0-	-0-	663	1	2739	2	Y	17			203
							19	9							
*02	3532	X	3532	-0-	-0-	-0-	869	1	2632	2	Y	28			231
							31	9							

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161314 COMPL. DATE 07/29/1996 TOTAL DEPTH 10800 PERF.10009 - 10559

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

CROSS CREEK (WILCOX) //CONT.// 21840 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAHR INTEREST ET AL WELL #: 6 RRCID -> 161466 COMPL. DATE 08/08/1996 TOTAL DEPTH 11440 PERF.11135 - 11138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLEVELAND AGENTS UNIT WELL #: 1 RRCID -> 161522 COMPL. DATE 05/19/1996 TOTAL DEPTH 11822 PERF.10770 - 11040

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAHR INTEREST ET AL WELL #: 9 RRCID -> 165671 COMPL. DATE 06/11/1997 TOTAL DEPTH 10825 PERF.10000 - 10003

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CROSS CREEK (WILCOX C) 21840 477 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
BAHR INTEREST ET AL WELL #: 2 RRCID -> 152367 COMPL. DATE 09/06/1994 TOTAL DEPTH 11380 PERF.11080 - 11186

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAHR INTEREST ET AL WELL #: 7 RRCID -> 161313 COMPL. DATE 07/13/1996 TOTAL DEPTH 10800 PERF.10009 - 10012

09	591	591	-0-	-0-	-0-	393	1	198	2	Y	-0-					28
10	434	-0-	-0-	-434	-0-					Y	-0-					28
11	1138	1138	-0-	-0-	-0-	436	1	702	2	Y	-0-					28
12	885	885	-0-	-0-	-0-	288	1	597	2	Y	-0-					28
01	611	611	-0-	-0-	-0-	333	1	278	2	Y	-0-					28
02	392	35	-0-	-357	-0-	10	1	25	2	Y	-0-					28

CYPRESS (COCKFIELD A) 22442 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
JOY RESOURCES, INC. 447952
JOSEY, L. M. "B" WELL #: 2 RRCID -> 212100 COMPL. DATE 02/06/2005 TOTAL DEPTH 7515 PERF. 6050 - 6060

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS (YEGUA 6900) 22442 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH WELL #: 6 RRCID -> 161590 COMPL. DATE 12/21/2011 TOTAL DEPTH 7550 PERF. 3445 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS (Y-1) 22442 520 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
LONGENBAUGH WELL #: 15 C RRCID -> 200567 COMPL. DATE 03/03/2004 TOTAL DEPTH 7238 PERF. 6275 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CYPRESS (Y-2) 22442 525 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
LONGENBAUGH WELL #: 1 RRCID -> 125572 COMPL. DATE N/A TOTAL DEPTH 7562 PERF. 3744 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS, DEEP (LOWER WILCOX) 22444 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 7 WELL #: 14 RRCID -> 167999 COMPL. DATE 03/10/2004 TOTAL DEPTH 16438 PERF.13825 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

CYPRESS, DEEP (UPPER WILCOX) 22444 460 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MILAGRO EXPLORATION, LLC 566789
LONGENBAUGH, ALTA G. EST. WELL #: 1 RRCID -> 255350 COMPL. DATE 11/12/1996 TOTAL DEPTH 11790 PERF.10172 - 10188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CYPRESS, DEEP (WILCOX) 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 5 RRCID -> 163855 COMPL. DATE 05/20/1997 TOTAL DEPTH 12000 PERF.10074 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1557	N	1557	-0-	-0-	-0-	219	1	1320	3	Y	16					463
							18	9									
10	1208	N	1208	-0-	-0-	-0-	222	1	986	3	Y	-0-					463
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					463
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	126	1			337
01	1209	N	-0-	-0-	-1209	-0-					Y	-0-					337
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					337

JOSEY RANCH GAS UNIT # 2 WELL #: 2R RRCID -> 164006 COMPL. DATE 10/19/2011 TOTAL DEPTH 13000 PERF. 4060 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 165123 COMPL. DATE 09/10/1997 TOTAL DEPTH 12870 PERF.10022 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289	N	289	-0-	-0-	-0-	41	1	245	3	Y	3					79
							3	9									
10	417	N	417	-0-	-0-	-0-	76	1	341	3	Y	-0-					79
11	353	N	353	-0-	-0-	-0-	62	1	291	3	Y	-0-					79
12	233	N	233	-0-	-0-	-0-	50	1	183	3	Y	-0-	22	1			57
01	444	N	444	-0-	-0-	-0-	184	1	260	3	Y	-0-					57
02	336	N	104	-0-	-232	-0-	70	1	34	3	Y	-0-					57

MILAGRO EXPLORATION, LLC 566789
JOSEY RANCH GAS UNIT NO. 3 WELL #: 5 RRCID -> 155936 COMPL. DATE 06/27/1997 TOTAL DEPTH 10880 PERF.10201 - 10338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	3943	-0-	-2537	-0-	873	1	3036	2	N	31					164
							34	9									
10	6696	X	5339	-0-	-1357	-0-	1024	1	4315	2	N	-0-					164
11	5639	X	5639	-0-	-0-	-0-	1121	1	4518	2	N	-0-					164
12	5484	X	5484	-0-	-0-	-0-	1098	1	4386	2	N	-0-					164
01	7018	X	7018	-0-	-0-	-0-	1699	1	5319	2	N	-0-					164
02	5292	X	-0-	-0-	-5292	-0-					N	-0-	164	1			-0-

JOSEY RANCH GAS UNIT NO. 6 WELL #: 8 RRCID -> 159622 COMPL. DATE 11/28/2012 TOTAL DEPTH 12100 PERF.10041 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOSEY RANCH GAS UNIT 7 WELL #: 9 RRCID -> 160367 COMPL. DATE 07/10/1996 TOTAL DEPTH 11998 PERF. 9999 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	23	1	79	2	N	3					126
							3	9									
10	169	N	169	-0-	-0-	-0-	32	1	137	2	N	-0-					126
11	236	N	236	-0-	-0-	-0-	47	1	189	2	N	-0-					126
12	233	N	233	-0-	-0-	-0-	47	1	186	2	N	-0-					126
01	286	N	286	-0-	-0-	-0-	69	1	217	2	N	-0-					126
02	224	N	-0-	-0-	-224	-0-					N	-0-					126

CYPRESS, DEEP (WILCOX) //CONT.// 22444 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MILAGRO EXPLORATION, LLC //CONT.// 566789
JOSEY RANCH G. U. 3 WELL #: 16 RRCID -> 168866 COMPL. DATE 04/16/2004 TOTAL DEPTH 13496 PERF.10500 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

JOSEY RANCH GAS UNIT 6 WELL #: 17 RRCID -> 171989 COMPL. DATE 05/22/2014 TOTAL DEPTH 12080 PERF.10394 - 11316

09	8015	X	8015	-0-	-0-	-0-	2146	1	5863	2	N	5					52
							6	9									
10	6766	X	6766	-0-	-0-	-0-	1781	1	4918	2	N	61					113
							67	9									
11	6074	X	6074	-0-	-0-	-0-	1537	1	4492	2	N	41					154
							45	9									
12	6490	X	6490	-0-	-0-	-0-	1615	1	4875	2	N	-0-					154
01	2883	X	2724	-0-	-159	-0-	661	1	2062	2	N	1					155
							1	9									
02	2604	X	-0-	-0-	-2604	-0-					N	-0-	155	1			-0-

JOSEY RANCH GAS UNIT 3 WELL #: 19 RRCID -> 174380 COMPL. DATE 05/19/2014 TOTAL DEPTH 11620 PERF. 9906 - 11270

09	990	N	-0-	-0-	-990	-0-					N	-0-					136
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					136
11	360	N	-0-	-0-	-360	-0-					N	-0-					136
12	0	N	-0-	-0-	-0-	-0-					N	-0-					136
01	0	N	-0-	-0-	-0-	-0-					N	-0-					136
02	0	N	-0-	-0-	-0-	-0-					N	-0-	136	1			-0-

JOSEY RANCH GAS UNIT 6 WELL #: 20 RRCID -> 176287 COMPL. DATE 04/18/2001 TOTAL DEPTH 12050 PERF.10800 - 11002

09	0	N	-0-	-0-	-0-	-0-					N	-0-					61
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	61	7			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOSEY RANCH GAS UNIT NO. 5 WELL #: 22 RRCID -> 198556 COMPL. DATE 05/31/2014 TOTAL DEPTH 10768 PERF.10068 - 10709

09	1328	X	1328	-0-	-0-	-0-	1071	1	256	2	N	1					95
							1	9									
10	1362	X	1362	-0-	-0-	-0-	1161	1	200	2	N	1					96
							1	9									
11	1491	N	1491	-0-	-0-	-0-	1328	1	163	2	N	-0-					96
12	1462	N	1462	-0-	-0-	-0-	1441	1	21	2	N	-0-					96
01	2360	N	2360	-0-	-0-	-0-	1718	1	642	2	N	-0-					96
02	952	N	-0-	-0-	-952	-0-					N	-0-					96

JOSEY RANCH GAS UNIT 7 WELL #: 24 RRCID -> 236971 COMPL. DATE 05/17/2007 TOTAL DEPTH 10810 PERF.10753 - 10872

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

CYPRESS EAGLE (WILCOX) 22470 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GCER ONSHORE, LLC 298385
DUNCAN, F. B. WELL #: 1 RRCID -> 233223 COMPL. DATE 05/03/2012 TOTAL DEPTH 16030 PERF.11792 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15120	X	9260	-0-	-5860	-0-	9075	2	185	9	N	168	172	1			200
10	15624	X	11484	-0-	-4140	-0-	11343	2	141	9	N	128	179	1			149
11	15120	X	12171	-0-	-2949	-0-	12025	2	146	9	N	133	180	1			102
12	15624	X	12160	-0-	-3464	-0-	11888	2	272	9	N	247	225	1			124
01	14570	X	11833	-0-	-2737	-0-	11549	2	284	9	N	258	180	1			202
02	11368	X	10178	-0-	-1190	-0-	9999	2	179	9	N	163	173	1			192

DUNCAN, F. B. WELL #: 2ST RRCID -> 236221 COMPL. DATE 11/14/2012 TOTAL DEPTH 12150 PERF.11840 - 11860

09	10560	X	10159	-0-	-401	-0-	10005	2	154	9	N	140	178	1			172
10	10912	X	9643	-0-	-1269	-0-	9534	2	109	9	N	99	174	1			97
11	10560	X	9590	-0-	-970	-0-	9480	2	110	9	N	100					197
12	10912	X	9852	-0-	-1060	-0-	9772	2	80	9	N	73	175	1			95
01	10912	X	9643	-0-	-1269	-0-	9411	2	232	9	N	211					306
02	9492	X	8396	-0-	-1096	-0-	8224	2	172	9	N	156	358	1			104

GILBERT-FREEMAN WELL #: 1 RRCID -> 236240 COMPL. DATE 08/17/2011 TOTAL DEPTH 12205 PERF.11817 - 11832

09	5610	X	4937	-0-	-673	-0-	4882	2	55	9	N	50					165
10	5642	X	3591	-0-	-2051	-0-	3537	2	54	9	N	49					214
11	5250	X	3053	-0-	-2197	-0-	3003	2	50	9	N	45	179	1			80
12	5363	X	4368	-0-	-995	-0-	4301	2	67	9	N	61	39	1			102
01	5363	X	3549	-0-	-1814	-0-	3492	2	57	9	N	52					154
02	4620	X	4398	-0-	-222	-0-	4329	2	69	9	N	63					217

DUNCAN, F. B. WELL #: 3 RRCID -> 239837 COMPL. DATE 04/12/2013 TOTAL DEPTH 12300 PERF.11796 - 11816

09	28320	X	24799	-0-	-3521	-0-	24595	2	204	9	N	185	355	1			177
10	29264	X	22407	-0-	-6857	-0-	22088	2	319	9	N	290	357	1			110
11	28320	X	24568	-0-	-3752	-0-	24184	2	384	9	N	349	180	1			279
12	28706	X	24518	-0-	-4188	-0-	24153	2	365	9	N	332	355	1			256
01	27714	X	23582	-0-	-4132	-0-	23034	2	548	9	N	498	539	1			215
02	23156	X	19792	-0-	-3364	-0-	19587	2	205	9	N	186	181	1			220

GILBERT-FREEMAN WELL #: 2 RRCID -> 242402 COMPL. DATE 08/08/2012 TOTAL DEPTH 12200 PERF.11885 - 11940

09	18930	X	16535	-0-	-2395	-0-	16301	2	234	9	N	213	178	1			234
10	19561	X	15311	-0-	-4250	-0-	15035	2	276	9	N	251	356	1			129
11	18930	X	14767	-0-	-4163	-0-	14481	2	286	9	N	260	180	1			209
12	19375	X	10779	-0-	-8596	-0-	10623	2	156	9	N	142	254	1			97
01	18321	X	7147	-0-	-11174	-0-	7023	2	124	9	N	113					210
02	15428	X	9327	-0-	-6101	-0-	9077	2	250	9	N	227	354	1			83

GILBERT-FREEMAN WELL #: 3 RRCID -> 244594 COMPL. DATE 05/09/2011 TOTAL DEPTH 12100 PERF.10185 - 10200

09	2910	X	2419	-0-	-491	-0-	2327	2	92	9	N	84					199
10	3007	X	2686	-0-	-321	-0-	2523	2	163	9	N	148	178	1			169
11	2655	N	2655	-0-	-0-	-0-	2473	2	182	9	N	165	180	1			154
12	2511	N	2220	-0-	-291	-0-	2045	2	175	9	N	159	181	1			132
01	2697	N	2480	-0-	-217	-0-	2309	2	171	9	N	155	180	1			107
02	2492	N	2419	-0-	-73	-0-	2257	2	162	9	N	147					254

GILBERT-FREEMAN UNIT WELL #: 5 RRCID -> 263493 COMPL. DATE 08/02/2012 TOTAL DEPTH 11985 PERF.11810 - 11830

09	14040	X	12556	-0-	-1484	-0-	12427	2	129	9	N	117	178	1			195
10	14508	X	12887	-0-	-1621	-0-	12667	2	220	9	N	200	178	1			217
11	14040	X	12270	-0-	-1770	-0-	12017	2	253	9	N	230	178	1			269
12	14508	X	11719	-0-	-2789	-0-	11499	2	220	9	N	200	322	1			147
01	14353	X	12205	-0-	-2148	-0-	11916	2	289	9	N	263	181	1			229
02	11732	X	10672	-0-	-1060	-0-	10355	2	317	9	N	288	357	1			160

CYPRESS RAVEN (WILCOX) 22472 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CYPRESS E & P CORPORATION 195903
GARDNER DUNCAN WELL #: 1 RRCID -> 257155 COMPL. DATE 04/28/2010 TOTAL DEPTH 10436 PERF. 9838 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		52683	-0-	52683	52683	51521	2	1162	9	N	1056	1049	1			576
10	70170		69699	-0-	-471	52212	68246	2	1453	9	N	1321	1576	1			321
11	70170		65410	-0-	-4760	47452	63981	2	1429	9	N	1299	1050	1			570
12	72509		63612	-0-	-8897	38555	62224	2	1388	9	N	1262	1213	1			619
01	72509		63920	-0-	-8589	29966	62506	2	1414	9	N	1285	1373	1			531
*02	65492		56438	-0-	-9054	20912	55203	2	1235	9	N	1123	1225	1			429

CYPRESS POND (UPPER COOK MTN) 22474 385 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEMPLE INLAND "A" WELL #: 1 RRCID -> 208692 COMPL. DATE 06/11/2004 TOTAL DEPTH 11695 PERF. 11530 - 11585

09	9573	X	9573	-0-	-0-	-0-	300	1	8963	2	N	282	554	1			424
							310	9									
10	9809	X	9809	-0-	-0-	-0-	310	1	9144	2	N	323	560	1			187
							355	9									
11	9587	X	9587	-0-	-0-	-0-	300	1	8918	2	N	335	191	1			331
							369	9									
*12	9913	X	9913	-0-	-0-	-0-	310	1	9137	2	N	424					755
							466	9									
*01	9436	X	9436	-0-	-0-	-0-	301	1	8810	2	N	295	788	1			262
							325	9									
*02	8738	X	8738	-0-	-0-	-0-	280	1	7937	2	N	474	399	1			337
							521	9									

STONE 'B' WELL #: 1 RRCID -> 262652 COMPL. DATE 05/12/2011 TOTAL DEPTH 11997 PERF. 11236 - 11288

09	127860	X	125715	-0-	-2145	-0-	300	1	120774	2	N	4219	4110	1			685
							4641	9									
10	131254	X	129699	-0-	-1555	-0-	310	1	124848	2	N	4128	4325	1			488
							4541	9									
11	127020	X	124964	-0-	-2056	-0-	300	1	120718	2	N	3587	3613	1	1	8	461
							3946	9									
12	131254	X	129445	-0-	-1809	-0-	310	1	124701	2	N	4031	4245	1			247
							4434	9									
01	129498	X	129498	-0-	-0-	-0-	310	1	124880	2	N	3916	3452	1			711
							4308	9									
*02	115521	X	115521	-0-	-0-	-0-	280	1	111296	2	N	3586	4090	1			207
							3945	9									

D.H.J. (YEGUA 4550) 22597 400 NON-ASSOCIATED EXEMPT CNTY: WALLER
GALLOWAY ENERGY CO. 293303
HARRIS & SMITH WELL #: 1 RRCID -> 087099 COMPL. DATE 01/20/1980 TOTAL DEPTH 5952 PERF. 4559 - 4563

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABOVAL (FRIO #4 5500) 22688 228 ASSOCIATED CAPACITY CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL A WELL #: 9 RRCID -> 258259 COMPL. DATE 12/12/2009 TOTAL DEPTH 7355 PERF. 5556 - 5561

09	86	X	-0-	-0-	-86	-0-					Y	-0-					-0-
10	53	N	53	-0-	-0-	-0-	49	2	4	9	Y	4	3	1			1
11	5790	X	5790	-0-	-0-	-0-	5790	2			Y	-0-	1	1			-0-
12	6505	X	6505	-0-	-0-	-0-	6505	2			Y	-0-					-0-
01	4720	X	4720	-0-	-0-	-0-	4720	2			Y	-0-					-0-
02	5404	X	NO RPT	-0-	-5404	-0-					Y	NO RPT					-0-

DABOVAL (FRIO #7-6220) 22688 456 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
C. J. DABOVAL -A- WELL #: 8 RRCID -> 262155 COMPL. DATE 12/01/2010 TOTAL DEPTH 6960 PERF. 6248 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350		8355	-0-	4005	4005	7335	2	1020	9	Y	927	837	1			157
10	7388		7388	-0-	-0-	4005	6265	2	1123	9	Y	1021	1002	1			176
11	6232		6232	-0-	-0-	4005	5062	2	1170	9	Y	1064	1140	1			100
12	4495		4120	-0-	-375	3630	2947	2	1173	9	Y	1066	920	1			246
*01	4495		3611	-0-	-884	2746	2522	2	1089	9	Y	990	1090	1			146
02	4060		NO RPT	-0-	-4060	-0-					Y	NO RPT					146

DABOVAL (FRIO 6800) 22688 684 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
REITZ G. U. WELL #: 1 RRCID -> 187706 COMPL. DATE 01/13/2002 TOTAL DEPTH 7210 PERF. 6828 - 6832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29076		29076	-0-	-0-	-0-	28943	2	133	9	N	121	154	1			93
10	30194		30194	-0-	-0-	-0-	30049	2	145	9	N	132	174	1			51
11	28932		28932	-0-	-0-	-0-	28790	2	142	9	N	129					180
12	30439		30439	-0-	-0-	-0-	30293	2	146	9	N	133	173	1			140
01	30006		30006	-0-	-0-	-0-	29859	2	147	9	N	134	172	1			102
*02	27030		27030	-0-	-0-	-0-	26899	2	131	9	N	119	172	1			49

DABOVAL (5380) 22688 870 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL, C. J. WELL #: A 6 RRCID -> 150608 COMPL. DATE N/A TOTAL DEPTH 7508 PERF. 4500 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DABOVAL (7180) 22688 930 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ACOCK/ANAQUA OPERATING CO., LP 003599
DABOVAL, C.J. WELL #: A 5 RRCID -> 093125 COMPL. DATE 07/00/1980 TOTAL DEPTH 7325 PERF. 7178 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLARDSVILLE (WILCOX) 22821 500 ASSOCIATED 49B CNTY: POLK
KAISER-FRANCIS OIL COMPANY 450175
BLACK STONE MINERALS WELL #: 2 RRCID -> 261188 COMPL. DATE 01/11/2011 TOTAL DEPTH 7700 PERF. 7564 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	347	345	1			254
10	14B2 EXT		-0-	-0-	-0-	-0-					N	546	538	1			262
11	14B2 EXT		-0-	-0-	-0-	-0-					N	235	360	1			137
12	14B2 EXT		-0-	-0-	-0-	-0-					N	375	362	1			150
01	14B2 EXT		-0-	-0-	-0-	-0-					N	314	359	1			105
02	14B2 EXT		-0-	-0-	-0-	-0-					N	222	180	1			147

DAMASCUS (CARTER) 22876 200 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
XTO ENERGY INC. 945936
CARTER BROTHERS GAS UNIT 2 WELL #: 3 RRCID -> 191849 COMPL. DATE 10/05/2002 TOTAL DEPTH 9006 PERF. 8883 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5345	X	5345	-0-	-0-	-0-	325	1	4903	2	Y	106					170
							117	9									
10	5315	X	5315	-0-	-0-	-0-	286	1	5029	2	Y	-0-					170
11	5803	X	5803	-0-	-0-	-0-	306	1	5496	2	Y	1	102	1			69
							1	9									
12	5680	X	5680	-0-	-0-	-0-	309	1	5335	2	Y	33					102
							36	9									
01	5022	X	3996	-0-	-1026	-0-	245	1	3751	2	Y	-0-					102
*02	4732	X	4732	-0-	-0-	-0-	259	1	4473	2	Y	-0-					102

DAMASCUS (SEAMANS) 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
FAULCONER, VERNON E., INC. 263701
SEAMANS, ELMER WELL #: 1 RRCID -> 086345 COMPL. DATE 11/18/1979 TOTAL DEPTH 9325 PERF. 9150 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5273	X	5273	-0-	-0-	-0-	405	1	4867	2	N	1					114
							1	9									
10	5562	X	5562	-0-	-0-	-0-	432	1	5130	2	N	-0-					114
11	4149	X	4149	-0-	-0-	-0-	320	1	3822	2	N	6					120
							7	9									
12	4510	X	4510	-0-	-0-	-0-	355	1	4153	2	N	2					122
							2	9									
01	4328	X	4328	-0-	-0-	-0-	335	1	3993	2	N	-0-					122
*02	3526	X	3526	-0-	-0-	-0-	275	1	3251	2	N	-0-					122

CARTER BROS. GAS UNIT NO. 5 WELL #: 5 RRCID -> 102341 COMPL. DATE 09/23/1982 TOTAL DEPTH 9230 PERF. 9092 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11920	X	11920	-0-	-0-	-0-	914	1	10997	2	Y	8	163	1			99
							9	9									
10	12890	X	12890	-0-	-0-	-0-	990	1	11791	2	Y	99					198
							109	9									
11	12660	X	12616	-0-	-44	-0-	972	1	11604	2	Y	36					234
							40	9									
12	13911	X	13911	-0-	-0-	-0-	1087	1	12771	2	Y	48					282
							53	9									
01	13885	X	13885	-0-	-0-	-0-	1074	1	12778	2	Y	30	176	1			136
							33	9									
02	11648	X	11252	-0-	-396	-0-	870	1	10326	2	Y	51					187
							56	9									

BIRCH, R.E. GAS UNIT WELL #: 4 RRCID -> 105098 COMPL. DATE 02/02/1983 TOTAL DEPTH 9225 PERF. 9108 - 9133

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
ANICO WELL #: 6 RRCID -> 215524 COMPL. DATE 12/02/2005 TOTAL DEPTH 9400 PERF. 9997 - 10026

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	17	1			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAMASCUS (SEAMANS) //CONT.// 22876 500 NON-ASSOCIATED CAPACITY CNTY: ANGELINA
XTO ENERGY INC. //CONT.// 945936
ANICO WELL #: 5 RRCID -> 216206 COMPL. DATE 05/20/2005 TOTAL DEPTH 9413 PERF. 9826 - 9876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	17	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAMASCUS (WOODBINE) 22876 600 NON-ASSOCIATED ONE WELL CNTY: POLK
FAULCONER, VERNON E., INC. 263701
DORRANCE UNIT WELL #: 7 RRCID -> 078511 COMPL. DATE 05/24/1978 TOTAL DEPTH 9498 PERF. 9409 - 9420

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1588	-0-	-242	-0-	122	1	1464	2	N	2					89
							2	9									
10	1891	N	1819	-0-	-72	-0-	141	1	1676	2	N	2					91
							2	9									
11	2430	N	1941	-0-	-489	-0-	150	1	1789	2	N	2					93
							2	9									
12	1643	N	426	-0-	-1217	-0-	33	1	393	2	N	-0-					93
01	1829	N	775	-0-	-1054	-0-	60	1	715	2	N	-0-					93
*02	1794	N	1794	-0-	-0-	-0-	139	1	1653	2	N	2					95
							2	9									

DAMASCUS (WOODBINE 9230) 22876 650 NON-ASSOCIATED ONE WELL CNTY: POLK
XTO ENERGY INC. 945936
BIRCH, R. E. GAS UNIT WELL #: 5 RRCID -> 194357 COMPL. DATE 03/29/2003 TOTAL DEPTH 9450 PERF. 9350 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DAMASCUS (WOODBINE 9300) 22876 700 NON-ASSOCIATED ONE WELL CNTY: POLK
FAULCONER, VERNON E., INC. 263701
BIRCH, R. E. WELL #: 1 RRCID -> 080716 COMPL. DATE 01/10/1979 TOTAL DEPTH 9460 PERF. 9296 - 9304

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1930	N	1930	-0-	-0-	-0-	148	1	1782	2	N	-0-					225
10	2301	N	2301	-0-	-0-	-0-	178	1	2122	2	N	1	175	1			51
							1	9									
11	1740	N	767	-0-	-973	-0-	59	1	708	2	N	-0-					51
12	1984	N	591	-0-	-1393	-0-	46	1	545	2	N	-0-					51
01	2542	N	1879	-0-	-663	-0-	146	1	1733	2	N	-0-					51
*02	1570	N	1570	-0-	-0-	-0-	122	1	1448	2	N	-0-					51

DAMASCUS (WOODBINE 9330) 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
FAULCONER, VERNON E., INC. 263701
DORRANCE WELL #: 7 A RRCID -> 083222 COMPL. DATE 07/03/1979 TOTAL DEPTH 9429 PERF. 9324 - 9332

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32
11	0	N	-0-	-0-	-0-	-0-					N	-0-					32
12	0	N	-0-	-0-	-0-	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32

DAMASCUS (WOODBINE 9330) //CONT.// 22876 750 NON-ASSOCIATED CAPACITY CNTY: POLK
FAULCONER, VERNON E., INC. //CONT.// 263701
ANICO UNIT WELL #: 3 RRCID -> 090403 COMPL. DATE 10/08/1980 TOTAL DEPTH 9303 PERF. 9170 - 9192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2228	-0-	-562	-0-	171	1	2057	2	Y	-0-					99
10	3658	X	2726	-0-	-932	-0-	211	1	2515	2	Y	-0-					99
11	3540	X	2705	-0-	-835	-0-	209	1	2496	2	Y	-0-					99
12	3658	X	3205	-0-	-453	-0-	251	1	2954	2	Y	-0-					99
01	2759	X	2358	-0-	-401	-0-	181	1	2153	2	Y	22					121
							24	9									
*02	2916	X	2916	-0-	-0-	-0-	226	1	2687	2	Y	3					124
							3	9									

CARTER BROS WELL #: 1 RRCID -> 090567 COMPL. DATE 10/23/1980 TOTAL DEPTH 9210 PERF. 9049 - 9061

09	2004	N	2004	-0-	-0-	-0-	150	1	1807	2	Y	43					123
							47	9									
10	1568	N	1568	-0-	-0-	-0-	121	1	1446	2	Y	1					124
							1	9									
11	2497	N	2497	-0-	-0-	-0-	193	1	2303	2	Y	1					125
							1	9									
12	2420	N	2420	-0-	-0-	-0-	190	1	2230	2	Y	-0-					125
01	2200	N	2200	-0-	-0-	-0-	169	1	2009	2	Y	20					145
							22	9									
02	1540	N	1124	-0-	-416	-0-	87	1	1033	2	Y	4					149
							4	9									

CARTER BROTHERS GAS UNIT 2 WELL #: 2 RRCID -> 099304 COMPL. DATE 12/18/1981 TOTAL DEPTH 9093 PERF. 8952 - 8962

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER BROS. GAS UNIT 6 WELL #: 6 RRCID -> 102051 COMPL. DATE 09/07/1982 TOTAL DEPTH 9100 PERF. 8945 - 8975

09	750	N	524	-0-	-226	-0-	40	1	484	2	Y	-0-					143
10	930	N	429	-0-	-501	-0-	33	1	396	2	Y	-0-					143
11	870	N	535	-0-	-335	-0-	41	1	486	2	Y	7					150
							8	9									
12	676	N	676	-0-	-0-	-0-	53	1	623	2	Y	-0-					150
01	639	N	639	-0-	-0-	-0-	50	1	589	2	Y	-0-					150
*02	1303	N	1303	-0-	-0-	-0-	101	1	1202	2	Y	-0-					150

XTO ENERGY INC. 945936
ANICO UNIT WELL #: 4 RRCID -> 209493 COMPL. DATE 08/24/2004 TOTAL DEPTH 9260 PERF. 9103 - 9110

09	574	N	574	-0-	-0-	-0-	300	1	256	2	Y	16					77
							18	9									
10	558	N	448	-0-	-110	-0-	261	1	187	2	Y	-0-					77
11	470	N	470	-0-	-0-	-0-	273	1	197	2	Y	-0-	46	1			31
12	727	N	727	-0-	-0-	-0-	321	1	402	2	Y	4					35
							4	9									
01	434	N	370	-0-	-64	-0-	205	1	165	2	Y	-0-					35
*02	551	N	551	-0-	-0-	-0-	266	1	285	2	Y	-0-					35

DAMON MOUND, EAST (FLT BLK 1) 22898 666 ASSOCIATED ONE WELL CNTY: BRAZORIA
DELCO OPERATING COMPANY LP 211950
SMITH, T. L. WELL #: 18 RRCID -> 160281 COMPL. DATE 06/06/1996 TOTAL DEPTH 4787 PERF. 3360 - 3368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANBURY (FRIO 7500) 22954 770 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
LINAN OIL & GAS, INC. 500806
HOLLAND, JOHN WELL #: 1 U RRCID -> 005949 COMPL. DATE 05/09/1962 TOTAL DEPTH 8540 PERF. 7518 - 7524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANBURY (NODOSARIA) 22954 840 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BXP OPERATING, LLC 042191
KILROY-VRAZEL WELL #: 1 RRCID -> 124695 COMPL. DATE 06/04/1987 TOTAL DEPTH 10260 PERF. 8983 - 8998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1085 N	1085	-0-	-0-	-0-	264	1	821	2	N	-0-					-0-
10	899 N	487	-0-	-412	-0-	487	2			N	-0-					-0-
11	1080 N	557	-0-	-523	-0-	450	1	107	2	N	-0-					-0-
12	1116 N	321	-0-	-795	-0-	317	1	4	2	N	-0-					-0-
01	496 N	197	-0-	-299	-0-	195	1	2	2	N	-0-					-0-
02	532 N	462	-0-	-70	-0-	462	1			N	-0-					-0-

DANBURY DOME (5655 SAND) 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
BXP OPERATING, LLC 042191
BENNETT ESTATE WELL #: 1 RRCID -> 198252 COMPL. DATE 08/16/2008 TOTAL DEPTH 7587 PERF. 7054 - 7062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670 X	1605	-0-	-1065	-0-	941	1	664	2	N	-0-					25
10	1891 N	-0-	-0-	-1891	-0-					N	-0-					25
11	1962 N	1962	-0-	-0-	-0-	1819	1	143	2	N	-0-					25
12	1674 N	1216	-0-	-458	-0-	1213	1	3	2	N	-0-					25
01	1578 N	1578	-0-	-0-	-0-	1573	1	5	2	N	-0-					25
02	1820 N	1045	-0-	-775	-0-	1045	1			N	-0-					25

BENNETT ESTATE WELL #: 3 RRCID -> 206057 COMPL. DATE 02/03/2006 TOTAL DEPTH 9153 PERF. 8924 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450 N	436	-0-	-14	-0-	106	1	330	2	N	-0-					83
10	279 N	131	-0-	-148	-0-	131	2			N	-0-					83
11	180 N	148	-0-	-32	-0-	120	1	28	2	N	-0-					83
12	465 N	43	-0-	-422	-0-	42	1	1	2	N	-0-					83
01	124 N	31	-0-	-93	-0-	31	1			N	-0-					83
02	140 N	7	-0-	-133	-0-	7	1			N	-0-					83

BENNETT ESTATE WELL #: 6 RRCID -> 212366 COMPL. DATE 09/05/2008 TOTAL DEPTH 8100 PERF. 7631 - 7935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980 X	2343	-0-	-2637	-0-	1009	1	1334	2	N	-0-					61
10	5146 X	-0-	-0-	-5146	-0-					N	-0-					61
11	4980 X	617	-0-	-4363	-0-	602	1	15	2	N	-0-					61
12	3286 X	675	-0-	-2611	-0-	675	1			N	-0-					61
01	3286 X	507	-0-	-2779	-0-	506	1	1	2	N	-0-					61
02	2184 X	548	-0-	-1636	-0-	548	1			N	-0-					61

DANBURY DOME (5655 SAND) //CONT.// 22975 450 ASSOCIATED CAPACITY CNTY: BRAZORIA
BXP OPERATING, LLC //CONT.// 042191
BENNETT ESTATE WELL #: 7 RRCID -> 218348 COMPL. DATE 02/08/2007 TOTAL DEPTH 8861 PERF. 8243 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	3231	-0-	-99	-0-	1690	1	1541	2	N	-0-					54
10	3100	X	467	-0-	-2633	-0-	467	2			N	-0-					54
11	3029	X	3029	-0-	-0-	-0-	2888	1	141	2	N	-0-					54
12	3348	X	2633	-0-	-715	-0-	2624	1	9	2	N	-0-					54
01	3348	X	2746	-0-	-602	-0-	2736	1	10	2	N	-0-					54
02	3024	X	2303	-0-	-721	-0-	2303	1			N	-0-					54

WELDER EXPLORATION & PROD., INC. 907297
RICE, I. P. UNIT WELL #: 2 RRCID -> 179049 COMPL. DATE 09/13/2000 TOTAL DEPTH 10053 PERF. 8124 - 8128

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHMIDT WELL #: 1 RRCID -> 191427 COMPL. DATE 10/31/2001 TOTAL DEPTH 8928 PERF. 8694 - 8700

09	0	X	-0-	-0-	-0-	-0-					N	-0-					28
10	0	X	-0-	-0-	-0-	-0-					N	-0-					28
11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
01	0	X	-0-	-0-	-0-	-0-					N	-0-					28
02	0	X	-0-	-0-	-0-	-0-					N	-0-					28

URBAN UNIT WELL #: 1 RRCID -> 229741 COMPL. DATE 07/25/2007 TOTAL DEPTH 9650 PERF. 8451 - 8491

09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

DARTEZ (HACKBERRY) 23195 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
LONGLEY, H. B. WELL #: 1 RRCID -> 228413 COMPL. DATE 04/14/2007 TOTAL DEPTH 9935 PERF. 9744 - 9750

09	23460	21817	-0-	-1643	-0-	10	1	21438	2	N	335	175	1				277
						369	9										
10	24242	19231	-0-	-5011	-0-	10	1	18991	2	N	209	176	1				310
						230	9										
11	24243	24243	-0-	-0-	-0-	10	1	23881	2	N	320	343	1				287
						352	9										
12	28091	28091	-0-	-0-	-0-	10	1	27821	2	N	236	371	1				152
						260	9										
01	29403	29403	-0-	-0-	-0-	10	1	28866	2	N	479	513	1				118
						527	9										
02	28091	27314	-0-	-777	-0-	10	1	26922	2	N	347	374	1				91
						382	9										

DAY 23562 001 ASSOCIATED ONE WELL CNTY: MADISON
SANDEL OPERATING COMPANY 747534
WINDY HILL WELL #: 1 RRCID -> 258095 COMPL. DATE 06/03/2010 TOTAL DEPTH 9150 PERF. 8484 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	662	653	1			185
10	0	N	-0-	-0-	-0-	-0-					N	718	693	1			210
11	0	N	-0-	-0-	-0-	-0-					N	778	655	1	1	8	332
12	0	N	-0-	-0-	-0-	-0-					N	429	508	1			253
01	0	N	-0-	-0-	-0-	-0-					N	602	485	1	1	8	369
02	0	N	-0-	-0-	-0-	-0-					N	529	668	1			230

DAYTON, NORTH 23604 001 ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
DEERING, J. A. TR. -D- WELL #: 2 RRCID -> 132238 COMPL. DATE 08/12/1989 TOTAL DEPTH 8616 PERF. 8130 - 8192

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DEERING, J. A. TR. -D- WELL #: 4 RRCID -> 132534 COMPL. DATE 10/25/1989 TOTAL DEPTH 8750 PERF. 8172 - 8219

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DAYTON, NORTH (MIOCENE 2400) 23604 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
BALDWIN, R. B., -C- O/A WELL #: 3 RRCID -> 005959 COMPL. DATE 12/18/1956 TOTAL DEPTH 3413 PERF. 2426 - 2442

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, J. D. -C- WELL #: 28 RRCID -> 155453 COMPL. DATE 06/21/1995 TOTAL DEPTH 3809 PERF. 3460 - 3661

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DAYTON, NORTH (YEGUA 8400) 23604 700 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
DEERING, J. A., TR. -D- WELL #: 3 RRCID -> 005965 COMPL. DATE 04/02/1960 TOTAL DEPTH N/A PERF. 8309 - 8318

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAYTON, NORTH (5000 SAND) 23604 800 ASSOCIATED 49B CNTY: LIBERTY
MAGNUM ENGINEERING COMPANY 521539
WILLIAMS, J. D. 'B' WELL #: 23 RRCID -> 189093 COMPL. DATE N/A TOTAL DEPTH 4052 PERF. 3430 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEAN LAKE (WILCOX 12950) 23745 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
DEAN, LILLIAN WELL #: 1 RRCID -> 091342 COMPL. DATE 09/13/1980 TOTAL DEPTH 13000 PERF.12922 - 12944

09	300	N	300	-0-	-0-	-0-	112	1	188	2	N	-0-					93
10	280	N	280	-0-	-0-	-0-	160	1	120	2	N	-0-					93
11	60	N	27	-0-	-33	-0-	27	2			N	-0-					93
12	310	N	310	-0-	-0-	-0-	191	1	119	2	N	-0-					93
01	280	N	280	-0-	-0-	-0-	152	1	128	2	N	-0-					93
*02	60	N	60	-0-	-0-	-0-	15	1	45	2	N	-0-					93

BLAKE, T. W. WELL #: 1 RRCID -> 120941 COMPL. DATE 03/18/1986 TOTAL DEPTH 14218 PERF.12970 - 13010

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ROSIER, BARRIE DEAN WELL #: 1 RRCID -> 160045 COMPL. DATE 08/22/1996 TOTAL DEPTH 15200 PERF.12962 - 13026

09	780	N	780	-0-	-0-	-0-	291	1	489	2	N	-0-					660
10	899	N	440	-0-	-459	-0-	251	1	189	2	N	-0-					660
11	300	N	-0-	-0-	-300	-0-					N	-0-					660
12	806	N	510	-0-	-296	-0-	314	1	196	2	N	-0-					660
01	434	N	310	-0-	-124	-0-	168	1	142	2	N	-0-					660
*02	120	N	120	-0-	-0-	-0-	29	1	91	2	N	-0-					660

WOOD, VALDA WELL #: 1 RRCID -> 179461 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 12982

09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAN LAKE (WILCOX 13000 HERB) 23745 510 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
BLAKE, T. W. WELL #: 2 RRCID -> 155737 COMPL. DATE 08/15/1995 TOTAL DEPTH 14200 PERF.13030 - 13055

09	300	R	300	-0-	-0-	-0-	112	1	188	2	N	-0-					35
10	280	R	280	-0-	-0-	-0-	160	1	120	2	N	-0-					35
11	300	#	-0-	-0-	-300	-0-					N	-0-					35
12	310	#	-0-	-0-	-310	-0-					N	-0-					35
01	310	R	310	-0-	-0-	-0-	168	1	142	2	N	-0-					35
02	280	#	70	-0-	-210	-0-	17	1	53	2	N	-0-					35

DEAN LAKE (WILCOX 13300) 23745 700 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
GIBBS WELL #: 2 RRCID -> 157755 COMPL. DATE 02/20/1996 TOTAL DEPTH 14238 PERF.13370 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	350	N	350	-0-	-0-	-0-	130	1	220	2	N	-0-					207
10	280	N	280	-0-	-0-	-0-	160	1	120	2	N	-0-					207
11	90	N	-0-	-0-	-90	-0-					N	-0-					207
12	375	N	375	-0-	-0-	-0-	231	1	144	2	N	-0-					207
01	310	N	310	-0-	-0-	-0-	168	1	142	2	N	-0-					207
*02	190	N	190	-0-	-0-	-0-	46	1	144	2	N	-0-					207

WOOD, VALDA WELL #: 1 RRCID -> 179457 COMPL. DATE 01/16/1999 TOTAL DEPTH 14120 PERF.12866 - 13597

09	360	X	360	-0-	-0-	-0-	134	1	226	2	N	-0-					122
10	558	X	260	-0-	-298	-0-	148	1	112	2	N	-0-					122
11	570	X	-0-	-0-	-570	-0-					N	-0-					122
12	589	X	370	-0-	-219	-0-	228	1	142	2	N	-0-					122
01	589	X	310	-0-	-279	-0-	168	1	142	2	N	-0-					122
02	336	X	120	-0-	-216	-0-	29	1	91	2	N	-0-					122

MAGNOLIA SWD L.L.P. 521512
MAGNOLIA WELL #: 1 RRCID -> 228947 COMPL. DATE 12/12/2003 TOTAL DEPTH 6008 PERF. 5752 - 5844

09	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DECKERS PRAIRIE (BAYER 5400) 23861 250 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
FAULCONER, VERNON E., INC. 263701
WALKER -D- WELL #: 1 RRCID -> 063591 COMPL. DATE 09/04/1975 TOTAL DEPTH 5715 PERF. N/A

09	4752	R	4752	-0-	-0-	-0-	750	1	4001	2	N	1	193	1			45
							1	9									
10	4965	R	4965	-0-	-0-	-0-	775	1	4184	2	N	5					50
							6	9									
11	4650	#	3423	-0-	-1227	-0-	550	1	2840	2	N	30					80
							33	9									
12	4898	#	4840	-0-	-58	-0-	750	1	4075	2	N	14					94
							15	9									
01	4960	#	4662	-0-	-298	-0-	775	1	3869	2	N	16					110
							18	9									
02	4480	#	4308	-0-	-172	-0-	650	1	3637	2	N	19					129
							21	9									

DECKERS PRAIRIE (LA GLORIA LWR.) 23861 400 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
STEELE, N. RUTH WELL #: 1 RRCID -> 135171 COMPL. DATE N/A TOTAL DEPTH 11660 PERF. 8991 - 9098

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					117

DECKERS PRAIRIE (LA GLORIA LWR.)//CONT.// 23861 400 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
F.I.G. ENERGY, LLC //CONT.// 257281
BAYER, G. WELL #: 1 RRCID -> 137993 COMPL. DATE 02/11/1991 TOTAL DEPTH 9514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAYER, G. WELL #: 2 RRCID -> 155426 COMPL. DATE 08/25/1995 TOTAL DEPTH 9850 PERF. 9180 - 9190

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DECKERS PRAIRIE (PITTS) 23861 625 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
TORTUGA OPERATING COMPANY 862750
BRAUTIGAM GAS UNIT WELL #: 1 RRCID -> 130120 COMPL. DATE 01/06/1989 TOTAL DEPTH 5824 PERF. 5438 - 5444

09	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			Y	-0-			-0-

DECKERS PRAIRIE (WILCOX) 23861 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
MICHEL ET AL WELL #: 2 RRCID -> 155147 COMPL. DATE 06/16/1995 TOTAL DEPTH 9514 PERF. 9152 - 9160

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			12

DECKERS PRAIRIE (WILCOX-GRAHAM) 23861 907 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
VELOCITY OIL AND GAS, LLC 884469
KEMPERS WELL #: 1 RRCID -> 138664 COMPL. DATE 03/01/1991 TOTAL DEPTH 12819 PERF.11536 - 11571

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			30
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			30
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			30
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			30
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			30
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			30

DECKERS PRAIRIE (WILCOX H) 23861 908 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
SCHOENFELD WELL #: 2 RRCID -> 157194 COMPL. DATE 07/06/1995 TOTAL DEPTH 12797 PERF.12500 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345	N	345	-0-	-0-	-0-	189	1	156	2	N	-0-					691
10	620	N	620	-0-	-0-	-0-	425	1	195	2	N	-0-					691
11	270	N	181	-0-	-89	-0-	162	1	18	2	N	1					692
							1	9									
12	372	N	200	-0-	-172	-0-	186	1	14	2	N	-0-					692
01	620	N	269	-0-	-351	-0-	124	1	136	2	N	8					700
							9	9									
02	168	N	97	-0-	-71	-0-	39	1	58	2	N	-0-					700

DECKERS PRAIRIE (WILCOX 9120) 23861 950 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
SCHOENFELD WELL #: 1 RRCID -> 101905 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 9013 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56

ANCHOR FINANCIAL WELL #: 1 RRCID -> 119286 COMPL. DATE 08/14/1990 TOTAL DEPTH 12017 PERF. 8980 - 9115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	669	N	669	-0-	-0-	-0-	367	1	302	2	N	-0-					188
10	624	N	624	-0-	-0-	-0-	427	1	197	2	N	-0-					188
11	600	N	459	-0-	-141	-0-	414	1	45	2	N	-0-					188
12	620	N	360	-0-	-260	-0-	334	1	26	2	N	-0-					188
01	901	N	901	-0-	-0-	-0-	430	1	471	2	N	-0-					188
*02	433	N	433	-0-	-0-	-0-	173	1	260	2	N	-0-					188

DECKERS PRAIRIE (WILCOX 10750) 23861 974 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
F.I.G. ENERGY, LLC 257281
MICHEL, M. C. GAS UNIT WELL #: 1 RRCID -> 154819 COMPL. DATE 02/15/1995 TOTAL DEPTH 12850 PERF.10758 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

DEEP PINES WEST (WOODBINE) 23903 750 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SM ENERGY COMPANY 788997
HORIZON PROPERTIES WELL #: 2H RRCID -> 273262 COMPL. DATE 03/28/2013 TOTAL DEPTH 12573 PERF.13366 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70830		-0-	-0-	-70830	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	37048	R	37048	-0-	-0-	-0-	121	1	31088	2	Y	5308	4480	1			828
							5839	9									
*02	29069	R	29069	-0-	-0-	-0-	137	1	25146	2	Y	3442	4023	1			247
							3786	9									

DEEP ROCK RESOURCES (GLEN ROSE) 23918 210 NON-ASSOCIATED ONE WELL CNTY: GRIMES
DEEP ROCK RESOURCES, INC. 209651
ZINGARA WELL #: 1 RRCID -> 200682 COMPL. DATE 02/10/2004 TOTAL DEPTH 10779 PERF.10848 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2775	N	2775	-0-	-0-	-0-	2775	2			N	-0-					40
10	2077	N	1047	-0-	-1030	-0-	1047	2			N	-0-					40
11	2220	N	1671	-0-	-549	-0-	1671	2			N	-0-					40
12	2883	N	553	-0-	-2330	-0-	553	2			N	-0-					40
01	2742	N	2742	-0-	-0-	-0-	2742	2			N	-0-					40
02	1568	N	257	-0-	-1311	-0-	257	2			N	-0-					40

DEMPSEY CREEK (WILCOX) 24224 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
D AND J OPERATING, LLC 196231
LEVINE WELL #: 1 RRCID -> 177451 COMPL. DATE 06/02/2000 TOTAL DEPTH 12502 PERF.11657 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION GAS OPERATING COMPANY 876500
BP STARK A-370 WELL #: 1 RRCID -> 245856 COMPL. DATE 08/21/2008 TOTAL DEPTH 12112 PERF.12009 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	5929	-0-	-431	-0-	728 84	1 9	5117	3	N	76	89	1			129
10	6576	X	6576	-0-	-0-	-0-	736 117	1 9	5723	3	N	106	148	1			87
11	6360	X	5892	-0-	-468	-0-	728 84	1 9	5080	3	N	76	53	1			110
12	6572	X	4132	-0-	-2440	-0-	736 79	1 9	3317	3	N	72					182
01	6572	X	5467	-0-	-1105	-0-	736 85	1 9	4646	3	N	77	139	1			120
02	5936	X	2808	-0-	-3128	-0-	712 8	1 9	2088	3	N	7					127

DEUSSON ESTATE (COOK MNTN 2) 24423 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 2 RRCID -> 251330 COMPL. DATE 02/14/2009 TOTAL DEPTH 9700 PERF. 9473 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9190	X	9190	-0-	-0-	-0-	297 59	1 9	8834	2	N	54					426
10	10346	X	10346	-0-	-0-	-0-	282 54	1 9	10010	2	N	49	204	1			271
11	13170	X	13170	-0-	-0-	-0-	279 62	1 9	12829	2	N	56	205	1			122
12	12454	X	12454	-0-	-0-	-0-	310 108	1 9	12036	2	N	98					220
01	9300	X	4615	-0-	-4685	-0-	301 139	1 9	4175	2	N	126	212	1			134
02	8400	X	7489	-0-	-911	-0-	280 97	1 9	7112	2	N	88					222

DEUSSON ESTATE (COOK MNTN 2) //CONT.// 24423 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
DEUSSEN ESTATE WELL #: 1 RRCID -> 258272 COMPL. DATE 04/27/2010 TOTAL DEPTH 9681 PERF. 9964 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47400	X	36988	-0-	-10412	-0-	300	1	36065	2	Y	566	755	1			55
							623	9									
10	45508	X	35104	-0-	-10404	-0-	310	1	34243	2	Y	501	172	1			384
							551	9									
11	39150	X	32059	-0-	-7091	-0-	300	1	31379	2	Y	345	504	1			225
							380	9									
12	38843	X	20271	-0-	-18572	-0-	310	1	19673	2	Y	262	314	1			173
							288	9									
01	38843	X	17448	-0-	-21395	-0-	233	1	16943	2	Y	247	127	1			293
							272	9									
02	34524	X	24687	-0-	-9837	-0-	263	1	24148	2	Y	251	374	1			170
							276	9									

DEUSSEN ESTATE A WELL #: 1 RRCID -> 263044 COMPL. DATE 10/12/2011 TOTAL DEPTH 9866 PERF. 9590 - 10236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2854	N	2854	-0-	-0-	-0-	300	1	2529	2	Y	23	31	1			2
							25	9									
10	2607	N	2607	-0-	-0-	-0-	310	1	2273	2	Y	22	7	1			17
							24	9									
11	2250	N	1615	-0-	-635	-0-	243	1	1360	2	Y	11	19	1			9
							12	9									
12	2325	N	1638	-0-	-687	-0-	310	1	1328	2	Y	-0-	6	1			3
01	2325	N	1363	-0-	-962	-0-	248	1	1112	2	Y	3	2	1			4
							3	9									
*02	1649	N	1649	-0-	-0-	-0-	260	1	1387	2	Y	2	4	1			2
							2	9									

DEUSSEN ESTATE WELL #: 2 RRCID -> 265007 COMPL. DATE 01/05/2011 TOTAL DEPTH 9792 PERF. 9464 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18630	X	18572	-0-	-58	-0-	216	1	17978	2	Y	344	424	1			31
							378	9									
10	19592	X	1800	-0-	-17792	-0-	65	1	1684	2	Y	46	24	1			53
							51	9									
11	18960	X	17063	-0-	-1897	-0-	192	1	16457	2	Y	376	297	1			132
							414	9									
12	19592	X	7739	-0-	-11853	-0-	146	1	7482	2	Y	101	150	1			83
							111	9									
01	18391	X	14235	-0-	-4156	-0-	155	1	13871	2	Y	190	82	1			191
							209	9									
02	13804	X	7385	-0-	-6419	-0-	134	1	7053	2	Y	180	255	1			116
							198	9									

DEVERS (YEGUA 11400) 24429 800 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CML EXPLORATION, LLC 120648
GOVERNOR WELL #: 1 RRCID -> 236973 COMPL. DATE 02/04/2008 TOTAL DEPTH 12630 PERF.11583 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11560	X	11560	-0-	-0-	-0-	11367	2	193	9	N	175	191	1			305
10	4655	X	4655	-0-	-0-	-0-	4591	2	64	9	N	58	167	1			196
11	4290	X	102	-0-	-4188	-0-	102	2			N	-0-					196
12	4433	X	45	-0-	-4388	-0-	45	2			N	-0-					196
01	4433	X	48	-0-	-4385	-0-	48	2			N	-0-					196
02	4004	X	68	-0-	-3936	-0-	68	2			N	-0-					196

DANIEL WELL #: 1 RRCID -> 244803 COMPL. DATE 11/25/2008 TOTAL DEPTH 11640 PERF.11456 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	7206	-0-	4206	12329	7089	2	117	9	N	106	193	1			205
10	3100	N	5629	-0-	2529	14858	5566	2	63	9	N	57					262
11	15185	X	327	-0-	-14858	-0-	327	2			N	-0-					262
12	2956	X	2956	-0-	-0-	-0-	2916	2	40	9	N	36					298
01	2046	X	734	-0-	-1312	-0-	724	2	10	9	N	9	199	1			108
*02	2343	X	2343	-0-	-0-	-0-	2304	2	39	9	N	35					143

DEVERS, NW. (LOWER COOK MTN. 1) 24430 240 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
AGRO-DYNAMICS WELL #: 1 RRCID -> 221506 COMPL. DATE 11/06/2005 TOTAL DEPTH 13415 PERF.11751 - 12000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD INVESTMENTS WELL #: 1 RRCID -> 227054 COMPL. DATE 03/26/2006 TOTAL DEPTH 13915 PERF.13052 - 13130

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

AGRO-DYNAMICS UNIT WELL #: 2 RRCID -> 254378 COMPL. DATE 03/25/2008 TOTAL DEPTH 13266 PERF.12240 - 12260

09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					54
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					54
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					54
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					54
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					54
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					54

DEVERS, S. (COOK MOUNTAIN) 24431 075 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ALEGRE ENERGY, INC. 011441
LADNER WELL #: 1 RRCID -> 222715 COMPL. DATE 07/17/2006 TOTAL DEPTH 14100 PERF.13619 - 13640

09	4620 #	2846	-0-	-1774	-0-	2836	2	10	9	N	9	61	1			42
10	4433 #	2709	-0-	-1724	-0-	2702	2	7	9	N	6					48
11	3720 #	2468	-0-	-1252	-0-	2464	2	4	9	N	4					52
12	3844 #	2203	-0-	-1641	-0-	2197	2	6	9	N	5					57
01	3472 #	1998	-0-	-1474	-0-	1990	2	8	9	N	7	50	1			14
*02	2660 #	507	-0-	-2153	-0-	507	2			N	-0-					14

DEVERS, SW (COOK MOUNTAIN) 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "C" WELL #: 1ST RRCID -> 188558 COMPL. DATE 05/11/2008 TOTAL DEPTH 13825 PERF.13494 - 13526

09	14B2 EXT	-0-	-0-	-0-	6967					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	6967					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	6967					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	6967					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	6967					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	6967					N	-0-					-0-

AGRO-DYNAMICS WELL #: 1 RRCID -> 189844 COMPL. DATE 02/17/2002 TOTAL DEPTH 13415 PERF.13237 - 13280

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVERS, SW (COOK MOUNTAIN) //CONT.// 24432 075 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
RDH FARMS WELL #: 1 RRCID -> 231762 COMPL. DATE 08/20/2007 TOTAL DEPTH 13800 PERF.13170 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	10161	-0-	-879	-0-	297 173	1 9	9691	2	N	157	196	1	2	8	204
10	11098	X	10355	-0-	-743	-0-	307 199	1 9	9849	2	N	181	205	1			180
11	10710	X	10361	-0-	-349	-0-	300 195	1 9	9866	2	N	177	202	1	1	8	154
12	10788	X	10672	-0-	-116	-0-	310 164	1 9	10198	2	N	149	194	1			109
01	10788	X	10553	-0-	-235	-0-	310 169	1 9	10074	2	N	154	195	1	1	8	67
*02	9391	X	9391	-0-	-0-	-0-	280 164	1 9	8947	2	N	149	1	8			215

DEVILLIER (LOX B) 24433 225 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
HSR E. COOPER NO. 1 WELL #: 1 RRCID -> 171899 COMPL. DATE 10/17/1996 TOTAL DEPTH 11000 PERF.10699 - 10702

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS PETROLEUM INVESTMENT CO. 847710
MIDDLETON, A. D. A/C #4 WELL #: 118 RRCID -> 265024 COMPL. DATE 04/25/2014 TOTAL DEPTH 11385 PERF.11013 - 11025

09	52529		50849	-0-	-1680	5310	630 2761	1 9	47458	2	N	2510	2508	1			468
10	52723		52723	-0-	-0-	5310	651 2842	1 9	49230	2	N	2584	2707	1			345
11	49413		49413	-0-	-0-	5310	630 2595	1 9	46188	2	N	2359	2388	1			316
12	52523		52523	-0-	-0-	5310	651 2732	1 9	49140	2	N	2484	2211	1			589
01	50902		47008	-0-	-3894	1416	651 2338	1 9	44019	2	N	2125	2203	1			511
02	45976		39358	-0-	-6618	-0-	588 1959	1 9	36811	2	N	1781	1828	1			464

DEVILLIER (VICKSBURG) 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. 247838
DEVILLIER UNIT WELL #: 2 RRCID -> 061986 COMPL. DATE 02/21/1975 TOTAL DEPTH 11720 PERF.10708 - 10721

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVILLIER, O. C. WELL #: 3 D RRCID -> 063336 COMPL. DATE 11/30/1978 TOTAL DEPTH 10925 PERF. 3375 - 10518

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILLIER (VICKSBURG) //CONT.// 24433 500 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ELLIOTT OIL COMPANY, L.P. //CONT.// 247838
HSR E. COOPER WELL #: 2 RRCID -> 163152 COMPL. DATE 03/31/1997 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVIL (FRIO) 24441 575 ASSOCIATED CAPACITY CNTY: JEFFERSON
MAGNUM PRODUCING, LP 521516
FRIENDSHIP WELL #: 1 RRCID -> 188081 COMPL. DATE 02/06/2002 TOTAL DEPTH 13050 PERF.12878 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON (FRIO CONS.) 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC 566789
BAYOU DEVELOPMENT B WELL #: 6GU RRCID -> 065429 COMPL. DATE 01/14/1976 TOTAL DEPTH 9943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 1 RRCID -> 112016 COMPL. DATE 04/26/1993 TOTAL DEPTH 10497 PERF. 6186 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BAYOU DEVELOPMENT B WELL #: 15 RRCID -> 151793 COMPL. DATE 09/01/2004 TOTAL DEPTH 9570 PERF. 9244 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 4OU RRCID -> 160237 COMPL. DATE 09/24/1996 TOTAL DEPTH 9731 PERF. 7947 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
STEWART, MACO A WELL #: 43 RRCID -> 161674 COMPL. DATE 04/06/2009 TOTAL DEPTH 9740 PERF. 8760 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, MACO A WELL #: 36 RRCID -> 166095 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 7415 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, MACO A WELL #: 2 RRCID -> 166648 COMPL. DATE 09/04/1997 TOTAL DEPTH 9710 PERF. 8090 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 16 RRCID -> 171774 COMPL. DATE 11/07/1998 TOTAL DEPTH 9624 PERF. 7864 - 7893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 3GU RRCID -> 172236 COMPL. DATE 04/15/2008 TOTAL DEPTH 9697 PERF. 7444 - 7537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 5 RRCID -> 173201 COMPL. DATE 03/05/1999 TOTAL DEPTH 10500 PERF. 7834 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 3OU RRCID -> 193911 COMPL. DATE 02/10/2003 TOTAL DEPTH 9750 PERF. 7336 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAYOU DEVELOPMENT B WELL #: 18 RRCID -> 198557 COMPL. DATE 11/02/2006 TOTAL DEPTH 9950 PERF. 8548 - 8559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, MACO A WELL #: 32S RRCID -> 203349 COMPL. DATE 07/13/2010 TOTAL DEPTH 11515 PERF. 9056 - 9061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 17 RRCID -> 204719 COMPL. DATE 11/05/2006 TOTAL DEPTH 9660 PERF. 8176 - 8469

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MACO-STEWART WELL #: A 37 S RRCID -> 210108 COMPL. DATE 12/17/2009 TOTAL DEPTH 9675 PERF. 8362 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAYOU DEVELOPMENT B WELL #: 19 RRCID -> 226570 COMPL. DATE 02/27/2009 TOTAL DEPTH 10162 PERF. 9128 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAYOU DEVELOPMENT WELL #: 20 RRCID -> 242062 COMPL. DATE 09/23/2006 TOTAL DEPTH 9800 PERF. 8215 - 9125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	209890					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	209890					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	209890					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	209890					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	209890					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	209890					N	-0-					-0-

STEWART, MACO A WELL #: 41 RRCID -> 242404 COMPL. DATE 10/19/2007 TOTAL DEPTH 9840 PERF. 8804 - 8814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON (FRIO CONS.) //CONT.// 24674 800 NON-ASSOCIATED SALVAGE CNTY: GALVESTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
BAYOU DEVELOPMENT B WELL #: 22 RRCID -> 247646 COMPL. DATE 09/23/2006 TOTAL DEPTH 9379 PERF. 8209 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIME BOX (NAVARRO) 24833 300 ASSOCIATED 49B CNTY: LEE
AUSTIN MINERALS INC. 037141
SPACEK, R. WELL #: 1 RRCID -> 106560 COMPL. DATE 06/10/1983 TOTAL DEPTH 4870 PERF. 4640 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	243	R	243	-0-	-0-	-0-	243	2			N	-0-					103
10	7	#	-0-	-0-	-7	-0-					N	-0-					103
11	6	#	-0-	-0-	-6	-0-					N	-0-					103
12	248	#	-0-	-0-	-248	-0-					N	-0-					103
01	248	#	-0-	-0-	-248	-0-					N	-0-					103
02	224	#	-0-	-0-	-224	-0-					N	-0-					103

BLAHA WELL #: 1 RRCID -> 107697 COMPL. DATE 09/01/1983 TOTAL DEPTH 4785 PERF. 4618 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	#	3	-0-	-2	-0-	3	2			Y	-0-					27
10	6	#	-0-	-0-	-6	-0-					Y	-0-					27
11	6	#	-0-	-0-	-6	-0-					Y	-0-					27
12	6	#	-0-	-0-	-6	-0-					Y	-0-					27
01	3	#	-0-	-0-	-3	-0-					Y	-0-					27
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					27

BLAHA WELL #: 2 RRCID -> 109995 COMPL. DATE 02/15/1984 TOTAL DEPTH 4690 PERF. 4603 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	#	3	-0-	-2	-0-	3	2			Y	-0-					27
10	6	#	-0-	-0-	-6	-0-					Y	-0-					27
11	6	#	-0-	-0-	-6	-0-					Y	-0-					27
12	6	#	-0-	-0-	-6	-0-					Y	-0-					27
01	3	#	-0-	-0-	-3	-0-					Y	-0-					27
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					27

BLAHA, A. WELL #: 3 RRCID -> 114954 COMPL. DATE 12/03/1984 TOTAL DEPTH 4854 PERF. 4650 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	#	2	-0-	-3	-0-	2	2			Y	-0-					26
10	7	#	-0-	-0-	-7	-0-					Y	-0-					26
11	7	#	-0-	-0-	-7	-0-					Y	-0-					26
12	7	#	-0-	-0-	-7	-0-					Y	-0-					26
01	4	#	-0-	-0-	-4	-0-					Y	-0-					26
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					26

TEMPRANO ENERGY CORPORATION 841416
BAGE WELL #: 1 RRCID -> 258055 COMPL. DATE 03/11/2009 TOTAL DEPTH 5127 PERF. 4912 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	19	-0-	-11	-0-	19	2			N	-0-					43
10	31	#	-0-	-0-	-31	-0-					N	2					45
11	21	R	21	-0-	-0-	-0-	21	2			N	-0-					45
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
01	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					45
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					45

DIXIE COURTIN' (CARRIZO B) 25018 100 NON-ASSOCIATED ONE WELL CNTY: TRINITY
ANDERSON OIL LTD. 022499
MCBRIDE WELL #: 1 RRCID -> 224680 COMPL. DATE 04/04/2001 TOTAL DEPTH 2204 PERF. 1987 - 1992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBIN (11740) 25058 400 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
HEINTZ, D.J. "A" WELL #: 1 RRCID -> 087462 COMPL. DATE 03/15/1980 TOTAL DEPTH 17456 PERF. 11746 - 11772

09	150	R	150	-0-	-0-	-0-	16	1	134	2	N	-0-					96
10	113	R	113	-0-	-0-	-0-	16	1	97	2	N	-0-					96
11	120	#	62	-0-	-58	-0-	16	1	46	2	N	-0-					96
12	155	#	48	-0-	-107	-0-	8	1	40	2	N	-0-					96
01	155	#	55	-0-	-100	-0-	16	1	39	2	N	-0-					96
02	140	#	61	-0-	-79	-0-	16	1	45	2	N	-0-					96

DOCE PIEDRAS (YEGUA 7700) 25083 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
EARL ESTATE UNIT WELL #: 1 RRCID -> 167685 COMPL. DATE 02/07/1998 TOTAL DEPTH 11300 PERF. 7714 - 7750

09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

EARL ESTATE WELL #: 2 RRCID -> 255636 COMPL. DATE 03/01/2010 TOTAL DEPTH 8324 PERF. 7712 - 7716

09	16645	16645	-0-	-0-	-0-	16313	2	332	9	N	302	362	1				117
10	17344	17344	-0-	-0-	-0-	16983	2	361	9	N	328	338	1				107
11	18541	18541	-0-	-0-	-0-	18176	2	365	9	N	332	188	1				251
12	18835	18835	-0-	-0-	-0-	18463	2	372	9	N	338	348	1				241
01	16647	14087	-0-	-2560	-0-	13822	2	265	9	N	241	363	1				119
02	15036	14074	-0-	-962	-0-	13809	1	265	9	N	241	180	1				180

DOLEN (FRIO 3200) 25180 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FITCH WELL #: 1 RRCID -> 100021 COMPL. DATE 03/23/1982 TOTAL DEPTH 8715 PERF. 3208 - 3216

09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

DOLPHIN PROSPECT (ROB M 8100) 25239 370 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HALL-HOUSTON EXPL. II, L.P. 346982
S.T. 278-L S/2 (RUTHERFORD UNIT) WELL #: 1 RRCID -> 229797 COMPL. DATE 10/29/2006 TOTAL DEPTH 7955 PERF. 9246 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					46

PLUGGED AND ABANDONED_____ 09/30/2012 - WELL PLUGGED 9/30/12

DOTY, SE (VICKSBURG) 25636 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
WILLIAMS, E. F. ET AL WELL #: 1 RRCID -> 127221 COMPL. DATE 04/10/2014 TOTAL DEPTH 9300 PERF. 8958 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18849	R	18849	-0-	-0-	-0-	840 680	1 9	17329	2	N	618	578	1			185
10	20708		18719	-0-	-1989	-0-	868 702	1 9	17149	2	N	638	772	1			51
11	19860	#	17412	-0-	-2448	-0-	710 627	1 9	16075	2	N	570	378	1			243
12	20646	#	16949	-0-	-3697	-0-	558 660	1 9	15731	2	N	600	586	1			257
01	19530		16477	-0-	-3053	-0-	558 673	1 9	15246	2	N	612	806	1			63
02	17584	#	14943	-0-	-2641	-0-	494 576	1 9	13873	2	N	524	554	1			33

DOUBLE A WELLS (WOODBINE) 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC 559624
TROSTMAN, K. S. ET AL UNIT WELL #: 1 RRCID -> 116064 COMPL. DATE 03/12/1985 TOTAL DEPTH 15780 PERF. 14350 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	6043	-0-	-167 B	-0-	6043	3			N	-0-					73
10	6678	X	6678	-0-	-0- B	-0-	6665	3	13	9	N	12					85
11	6835	X	6835	-0-	-0- B	-0-	6802	3	33	9	N	30					115
12	7104	X	7104	-0-	-0- B	-0-	7079	3	25	9	N	23					138
01	6905	X	6905	-0-	-0- B	-0-	6884	3	21	9	N	19					157
02	5796	X	NO RPT	-0-	-5796 B	-0-					N	NO RPT					157

MOLLY S. LUHRS, ET AL UNIT WELL #: 1 RRCID -> 122381 COMPL. DATE 09/24/1986 TOTAL DEPTH 14642 PERF. 14406 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					27
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					27
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					27
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					27

ALABAMA-COUSHATTA WELL #: 2 RRCID -> 131890 COMPL. DATE 07/03/1989 TOTAL DEPTH 14470 PERF. 14165 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7321	X	7321	-0-	-0- B	-0-	243 349	1 9	6729	3	N	317	191	1			410
10	6158	X	6158	-0-	-0- B	-0-	16 318	1 9	5824	3	N	289	383	1			316
11	7524	X	7524	-0-	-0- B	-0-	20 358	1 9	7146	3	N	325	382	1			259
12	9182	X	9182	-0-	-0- B	-0-	558 460	1 9	8164	3	N	418	387	1			290
01	7479	X	7479	-0-	-0- B	-0-	7060	3	419	9	N	381	199	1			472
02	5320	X	NO RPT	-0-	-5320 B	-0-					N	NO RPT					472

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ALABAMA-COUSHATTA WELL #: 3 RRCID -> 136015 COMPL. DATE 09/12/1990 TOTAL DEPTH 14690 PERF.14286 - 14316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	1802	-0-	-748 B	-0-	1802	3			N	-0-					313
10	3274	X	3274	-0-	-0- B	-0-	288	1	2973	3	N	12	193	1			132
							13	9									
11	2550	X	1728	-0-	-822 B	-0-	189	1	1525	3	N	13					145
							14	9									
12	3187	X	3187	-0-	-0- B	-0-	558	1	2588	3	N	37					182
							41	9									
01	2635	X	2252	-0-	-383 B	-0-	2223	3	29	9	N	26					208
02	2380	X	NO RPT	-0-	-2380 B	-0-					N	NO RPT					208

CARTER, W. T. & BRO. UNIT '3' WELL #: 3 RRCID -> 138419 COMPL. DATE 04/22/1991 TOTAL DEPTH 14516 PERF.14231 - 14269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					207
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					207
11	14B2 EXT		7077	-0-	7077 B	7077	461	1	6571	3	N	41					248
							45	9									
12	14B2 EXT		15996	-0-	15996 B	23073	15787	3	209	9	N	190	195	1			243
01	14B2 EXT		18364	-0-	18364 B	41437	18115	3	249	9	N	226	202	1			267
02	0	X	NO RPT	-0-	-0- B	41437					N	NO RPT					267

CARTER, W. T. & BRO. B WELL #: 4 RRCID -> 142362 COMPL. DATE 08/02/1992 TOTAL DEPTH 14610 PERF.14414 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2600	X	2600	-0-	-0- B	-0-	2484	3	116	9	N	105					218
10	3170	X	3170	-0-	-0- B	-0-	3020	3	150	9	N	136	194	1			160
11	3076	X	3076	-0-	-0- B	-0-	2915	3	161	9	N	146	194	1			112
12	3384	X	3384	-0-	-0- B	-0-	3241	3	143	9	N	130	190	1			52
01	3801	X	3801	-0-	-0- B	-0-	3638	3	163	9	N	148					200
02	2352	X	NO RPT	-0-	-2352 B	-0-					N	NO RPT					200

ALABAMA-COUSHATTA WELL #: 4 RRCID -> 147134 COMPL. DATE 07/31/1993 TOTAL DEPTH 14600 PERF.14152 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6156	X	6156	-0-	-0- B	-0-	5838	3	318	9	N	289	389	1			283
10	5993	X	5993	-0-	-0- B	-0-	5657	3	336	9	N	305	383	1			205
11	5845	X	5845	-0-	-0- B	-0-	5714	3	131	9	N	119					324
12	7118	X	7118	-0-	-0- B	-0-	806	1	5947	3	N	332	394	1			262
							365	9									
01	6035	X	6035	-0-	-0- B	-0-	5672	3	363	9	N	330	197	1			395
02	5292	X	NO RPT	-0-	-5292 B	-0-					N	NO RPT					395

CARTER, W. T. & BRO. WELL #: 6 RRCID -> 148526 COMPL. DATE 02/10/1994 TOTAL DEPTH 14412 PERF.13988 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13354	X	13354	-0-	-0- B	-0-	12759	3	595	9	N	541	381	1			416
10	13596	X	13596	-0-	-0- B	-0-	12963	3	633	9	N	575	790	1			201
11	13023	X	13023	-0-	-0- B	-0-	289	1	12140	3	N	540	398	1			343
							594	9									
12	14207	X	14207	-0-	-0- B	-0-	13551	3	656	9	N	596	588	1			351
01	12555	X	12032	-0-	-523 B	-0-	11437	3	595	9	N	541	591	1			301
02	11340	X	NO RPT	-0-	-11340 B	-0-					N	NO RPT					301

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTER, W. T. & BRO. WELL #: 7 RRCID -> 152163 COMPL. DATE 07/29/1994 TOTAL DEPTH 14163 PERF.13937 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14502	X	14502	-0-	-0- B	-0-	2521	1	11981	3	N	-0-					142
10	15244	X	15244	-0-	-0- B	-0-	3805	1	10560	3	N	799	538	1			403
							879	9									
11	11419	X	11419	-0-	-0- B	-0-	2720	1	8173	3	N	478	605	1			276
							526	9									
12	11191	X	-0-	-0-	-11191 B	-0-					N	841	589	1			528
01	17827	X	17827	-0-	-0- B	-0-	806	1	16035	3	N	896	1188	1			236
							986	9									
02	10108	X	NO RPT	-0-	-10108 B	-0-					N	NO RPT					236

JACKSON, H. WELL #: 1 RRCID -> 152388 COMPL. DATE 09/26/1994 TOTAL DEPTH 13993 PERF.13870 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	1578	-0-	-222 B	-0-	274	1	1304	3	N	-0-					266
10	1860	X	701	-0-	-1159 B	-0-	184	1	517	3	N	-0-					266
11	3145	X	3145	-0-	-0- B	-0-	772	1	2321	3	N	47	200	1			113
							52	9									
12	2008	X	2008	-0-	-0- B	-0-	37	1	1914	3	N	52					165
							57	9									
01	2469	X	2469	-0-	-0- B	-0-	43	1	2376	3	N	45					210
							50	9									
02	1680	X	NO RPT	-0-	-1680 B	-0-					N	NO RPT					210

CARTER, W. T. & BRO. UNIT 8 WELL #: 8 RRCID -> 153349 COMPL. DATE 07/30/1998 TOTAL DEPTH 14198 PERF.13922 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-35229					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-35229					N	NO RPT					-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 9 RRCID -> 153825 COMPL. DATE 06/05/1999 TOTAL DEPTH 14180 PERF.13975 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					93
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					93
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					93
*01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					93
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					93

CARTER, W. T. & BRO./BATTISE GU WELL #: 1 RRCID -> 154053 COMPL. DATE 06/12/1994 TOTAL DEPTH 14435 PERF.14028 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	566	-0-	-4 B	-0-	98	1	468	3	N	-0-					245
10	673	N	673	-0-	-0- B	-0-	162	1	454	3	N	52					297
							57	9									
11	690	N	577	-0-	-113 B	-0-	144	1	433	3	N	-0-					297
12	589	N	469	-0-	-120 B	-0-	9	1	460	3	N	-0-					297
*01	0	N	-0-	-0-	-0- B	-0-					N	1	188	1			110
02	532	N	NO RPT	-0-	-532 B	-0-					N	NO RPT					110

ALABAMA-COUSHATTA UNIT 5 WELL #: 5 RRCID -> 154832 COMPL. DATE 05/02/1995 TOTAL DEPTH 14334 PERF.14114 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	237	N	237	-0-	-0- B	-0-	96	1	141	3	N	-0-					35
10	159	N	159	-0-	-0- B	-0-	41	1	118	3	N	-0-					35
11	120	N	97	-0-	-23 B	-0-	22	1	75	3	N	-0-					35
12	248	N	65	-0-	-183 B	-0-	9	1	56	3	N	-0-					35
01	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					35
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					35

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTER, W.T. & BRO./BATTISE GU WELL #: 2 RRCID -> 155122 COMPL. DATE 06/12/1995 TOTAL DEPTH 14184 PERF.13955 - 14002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALABAMA-COUSHATTA UNIT 6 WELL #: 6 RRCID -> 156614 COMPL. DATE 09/26/1995 TOTAL DEPTH 14320 PERF.14098 - 14151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	-0-	-0-	-9180	B	-0-					N	-0-					394
10	3906	X	-0-	-0-	-3906	B	-0-					N	6					400
11	3780	X	-0-	-0-	-3780	B	-0-					N	23					423
12	0	X	-0-	-0-	-0-	B	-0-					N	2					425
01	0	X	-0-	-0-	-0-	B	-0-					N	-0-					425
02	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT					425

CARTER, W. T. & BRO. E WELL #: 11 RRCID -> 157327 COMPL. DATE 01/03/1996 TOTAL DEPTH 14227 PERF.13966 - 14064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	320	-0-	-100	B	-1293	56	1	264	3	N	-0-					28
10	279	N	448	-0-	169	B	-1124	118	1	330	3	N	-0-					28
11	420	N	365	-0-	-55	B	-1124	91	1	274	3	N	-0-					28
12	341	N	314	-0-	-27	B	-1124	6	1	308	3	N	-0-					28
01	0	N	339	-0-	339	B	-785	6	1	333	3	N	-0-					28
02	336	N	NO RPT	-0-	-336	B	-785					N	NO RPT					28

CHAMPION INT'L. C WELL #: 1 RRCID -> 157577 COMPL. DATE 12/29/1995 TOTAL DEPTH 14315 PERF.14064 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8855	X	8855	-0-	-0-	B	-0-	473	1	8147	3	N	214	191	1			188
								235	9									
10	8471	X	8471	-0-	-0-	B	-0-	722	1	7542	3	N	188					376
								207	9									
11	10517	X	10517	-0-	-0-	B	-0-	2082	1	8071	3	N	331	393	1			314
								364	9									
12	8095	X	8095	-0-	-0-	B	-0-	7807	3	288	9	N	262	385	1			191
01	7440	X	6665	-0-	-775	B	-0-	6355	3	310	9	N	282	195	1			278
02	6720	X	NO RPT	-0-	-6720	B	-0-					N	NO RPT					278

CHAMPION INT'L. C WELL #: 2 RRCID -> 159465 COMPL. DATE 05/11/1996 TOTAL DEPTH 14826 PERF.14592 - 14702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4483	X	4483	-0-	-0-	B	-0-	245	1	4214	3	N	22	202	1			69
								24	9									
10	5098	X	5098	-0-	-0-	B	-0-	1451	1	3365	3	N	256					325
								282	9									
11	4224	X	4224	-0-	-0-	B	-0-	673	1	3551	3	N	-0-					325
12	3565	X	3239	-0-	-326	B	-0-	3229	3	10	9	N	9	192	1			142
01	3565	X	2492	-0-	-1073	B	-0-	2429	3	63	9	N	57					199
02	3220	X	NO RPT	-0-	-3220	B	-0-					N	NO RPT					199

CARTER, W. T. & BRO. A WELL #: 1 RRCID -> 160321 COMPL. DATE 09/13/1996 TOTAL DEPTH 14280 PERF.14070 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
ALABAMA-COUSHATTA WELL #: 7 RRCID -> 161469 COMPL. DATE 11/10/1996 TOTAL DEPTH 14751 PERF.14554 - 14660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18762	X	18762	-0-	-0- B	-0-	17521	3	1241	9	N	1128	899	1			612
10	21551	X	21551	-0-	-0- B	-0-	20427	3	1124	9	N	1022	1251	1			383
11	20080	X	20080	-0-	-0- B	-0-	18825	3	1255	9	N	1141	756	1			768
12	21338	X	21338	-0-	-0- B	-0-	961	1	19081	3	N	1178	1639	1			307
							1296	9									
01	19015	X	19015	-0-	-0- B	-0-	17808	3	1207	9	N	1097	1076	1			328
02	16660	X	NO RPT	-0-	-16660 B	-0-					N	NO RPT					328

CARTER, W. T. & BRO. "D" WELL #: 2 RRCID -> 161596 COMPL. DATE 12/09/1996 TOTAL DEPTH 14207 PERF.14020 - 14058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11387	X	11387	-0-	-0- B	-0-	1927	1	9157	3	N	275					574
							303	9									
10	12890	X	12890	-0-	-0- B	-0-	3318	1	9295	3	N	252	578	1			248
							277	9									
11	12756	X	12756	-0-	-0- B	-0-	3097	1	9306	3	N	321	206	1			363
							353	9									
12	10588	X	10588	-0-	-0- B	-0-	193	1	10032	3	N	330	199	1			494
							363	9									
01	10422	X	10422	-0-	-0- B	-0-	179	1	9873	3	N	336	406	1			424
							370	9									
02	8568	X	NO RPT	-0-	-8568 B	-0-					N	NO RPT					424

CARTER, W. T. & BRO. UNIT "B" WELL #: 3 RRCID -> 161870 COMPL. DATE 02/06/1997 TOTAL DEPTH 14228 PERF.14077 - 14111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	33	-0-	3 B	-533	33	3			N	-0-					105
10	0	N	119	-0-	119 B	-414	9	1	104	3	N	5					110
							6	9									
11	90	N	-0-	-0-	-90 B	-414					N	-0-					110
12	31	N	-0-	-0-	-31 B	-414					N	-0-					110
01	0	N	-0-	-0-	-0- B	-414					N	-0-					110
02	0	N	NO RPT	-0-	-0- B	-414					N	NO RPT					110

ALABAMA-COUSHATTA UNIT 6 WELL #: 8 RRCID -> 162363 COMPL. DATE 01/28/1997 TOTAL DEPTH 14651 PERF.14535 - 14596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	6696	-0-	-414 B	-0-	280	1	6120	3	N	269	192	1			366
							296	9									
10	7347	X	6916	-0-	-431 B	-0-	105	1	6540	3	N	246	377	1			235
							271	9									
11	7110	X	5043	-0-	-2067 B	-0-	155	1	4681	3	N	188					423
							207	9									
12	7347	X	279	-0-	-7068 B	-0-	277	3	2	9	N	2					425
01	7347	X	-0-	-0-	-7347 B	-0-					N	3					428
02	6244	X	NO RPT	-0-	-6244 B	-0-					N	NO RPT					428

CARTER, W. T. & BRO. "H" UNIT WELL #: 17 RRCID -> 162661 COMPL. DATE 03/01/1997 TOTAL DEPTH 14299 PERF.14075 - 14132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3723	X	3723	-0-	-0- B	-0-	3349	3	374	9	N	340	195	1			370
10	3441	X	3441	-0-	-0- B	-0-	2994	3	447	9	N	406	559	1			217
11	2760	X	2459	-0-	-301 B	-0-	2459	3			N	-0-					217
12	2929	X	2929	-0-	-0- B	-0-	2218	3	711	9	N	646	397	1			466
01	2852	X	1986	-0-	-866 B	-0-	1611	3	375	9	N	341	202	1			605
02	2576	X	NO RPT	-0-	-2576 B	-0-					N	NO RPT					605

W. T. CARTER & BRO./ BATTISE GU WELL #: 3 RRCID -> 162895 COMPL. DATE 03/23/1997 TOTAL DEPTH 14220 PERF.13969 - 14021

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	-0-	-0-	-1440 B	-0-					N	-0-					247
10	1488	X	-0-	-0-	-1488 B	-0-					N	-0-	197	1			50
11	1440	X	-0-	-0-	-1440 B	-0-					N	-0-					50
12	248	X	-0-	-0-	-248 B	-0-					N	-0-					50
01	0	X	-0-	-0-	-0- B	-0-					N	28					78
02	0	X	NO RPT	-0-	-0- B	-0-					N	NO RPT					78

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CHAMPION INT'L. D WELL #: 1 RRCID -> 163214 COMPL. DATE 01/18/1997 TOTAL DEPTH 14714 PERF.14451 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3971	X	3971	-0-	-0-	B	-0-	213	1	3670	3	N	80	190	1			136
								88	9									
10	5058	X	5058	-0-	-0-	B	-0-	1537	1	3390	3	N	119					255
								131	9									
11	3912	X	3912	-0-	-0-	B	-0-	235	1	3560	3	N	106	192	1			169
								117	9									
12	3939	X	3939	-0-	-0-	B	-0-	3796	3	143	9	N	130	196	1			103
01	3844	X	3398	-0-	-446	B	-0-	3263	3	135	9	N	123					226
02	3472	X	NO RPT	-0-	-3472	B	-0-					N	NO RPT					226

CARTER, W. T. & BROS. "C" WELL #: 5 RRCID -> 164792 COMPL. DATE 07/18/1997 TOTAL DEPTH 14173 PERF.13928 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8708	X	8708	-0-	-0-	B	-0-	1481	1	7038	3	N	172	196	1			156
								189	9									
10	9086	X	9086	-0-	-0-	B	-0-	2337	1	6548	3	N	183	193	1			146
								201	9									
11	7440	X	6276	-0-	-1164	B	-0-	6276	3			N	-0-					146
12	7688	X	7248	-0-	-440	B	-0-	126	1	6562	3	N	509	291	1			364
								560	9									
01	7688	X	7230	-0-	-458	B	-0-	125	1	6876	3	N	208	400	1			172
								229	9									
02	6944	X	NO RPT	-0-	-6944	B	-0-					N	NO RPT					172

CARTER, W. T. & BROS. E WELL #: 12 RRCID -> 165105 COMPL. DATE 07/25/1999 TOTAL DEPTH 15000 PERF.14599 - 14649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					181
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					181
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					181
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					181
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					181
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					181

CARTER, W. T. & BRO. "I" WELL #: 19 RRCID -> 165297 COMPL. DATE 08/08/1997 TOTAL DEPTH 13994 PERF.13778 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	B	-0-	432	3	59	9	N	54	187	1			125
10	496	N	496	-0-	-0-	B	-0-	49	1	368	3	N	72					197
								79	9									
11	387	N	387	-0-	-0-	B	-0-	331	3	56	9	N	51					248
12	496	N	481	-0-	-15	B	-0-	386	3	95	9	N	86	197	1			137
01	675	N	675	-0-	-0-	B	-0-	587	3	88	9	N	80					217
02	364	N	NO RPT	-0-	-364	B	-0-					N	NO RPT					217

JACKSON, H. WELL #: 2 RRCID -> 165343 COMPL. DATE 10/17/1997 TOTAL DEPTH 14780 PERF.13852 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730	X	7351	-0-	-1379	B	-0-	6985	3	366	9	N	333	391	1			283
10	10500	X	10500	-0-	-0-	B	-0-	2656	1	7439	3	N	368	387	1			264
								405	9									
11	8760	X	8587	-0-	-173	B	-0-	2070	1	6221	3	N	269	203	1			330
								296	9									
12	9052	X	8933	-0-	-119	B	-0-	101	1	8463	3	N	335	384	1			281
								369	9									
01	9132	X	9132	-0-	-0-	B	-0-	155	1	8552	3	N	386	404	1			263
								425	9									
02	8176	X	NO RPT	-0-	-8176	B	-0-					N	NO RPT					263

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624

CARTER, W. T. & BRO. "K" WELL #: 21 RRCID -> 165563 COMPL. DATE 10/08/1997 TOTAL DEPTH 14101 PERF.13950 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6248	X	6248	-0-	-0- B	-0-	5885	3	363	9	N	330	388	1			292
10	5086	X	5086	-0-	-0- B	-0-	4724	3	362	9	N	329	403	1			218
11	4977	X	4977	-0-	-0- B	-0-	4599	3	378	9	N	344	400	1			162
12	4797	X	4797	-0-	-0- B	-0-	4437	3	360	9	N	327	397	1			92
01	7833	X	7833	-0-	-0- B	-0-	7574	3	259	9	N	235	204	1			123
02	2660	X	NO RPT	-0-	-2660 B	-0-					N	NO RPT					123

CARTER, W. T. & BRO. "L" WELL #: 22 RRCID -> 166332 COMPL. DATE 12/17/1997 TOTAL DEPTH 14185 PERF.13994 - 14014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	1756	-0-	-824 B	-0-	1609	3	147	9	N	134	387	1			120
10	2178	X	2178	-0-	-0- B	-0-	2036	3	142	9	N	129					249
11	2132	X	2132	-0-	-0- B	-0-	1946	3	186	9	N	169	196	1			222
12	1860	X	1675	-0-	-185 B	-0-	1537	3	138	9	N	125	203	1			144
01	1721	N	1721	-0-	-0- B	-0-	1574	3	147	9	N	134					278
02	1988	N	NO RPT	-0-	-1988 B	-0-					N	NO RPT					278

CARTER, W.T. & BRO. "I" WELL #: 23 RRCID -> 168896 COMPL. DATE 05/26/1998 TOTAL DEPTH 14273 PERF.14000 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4097	X	4097	-0-	-0- B	-0-	3767	3	330	9	N	300	195	1			259
10	4902	X	4902	-0-	-0- B	-0-	743	1	3798	3	N	328	385	1			202
							361	9									
11	3720	X	3008	-0-	-712 B	-0-	479	1	2288	3	N	219	201	1			220
							241	9									
12	3844	X	3340	-0-	-504 B	-0-	3002	3	338	9	N	307	403	1			124
01	6123	X	6123	-0-	-0- B	-0-	5786	3	337	9	N	306	202	1			228
02	3472	X	NO RPT	-0-	-3472 B	-0-					N	NO RPT					228

CARTER, W. T. & BRO. "M" WELL #: 24 RRCID -> 170432 COMPL. DATE 09/15/1998 TOTAL DEPTH 14301 PERF.14114 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2043	X	2043	-0-	-0- B	-0-	23	1	1868	3	N	138					228
							152	9									
10	2042	X	2042	-0-	-0- B	-0-	151	1	1756	3	N	123	194	1			157
							135	9									
11	1710	X	1640	-0-	-70 B	-0-	1540	3	100	9	N	91	198	1			50
12	2108	X	1686	-0-	-422 B	-0-	1548	3	138	9	N	125					175
01	2108	X	1512	-0-	-596 B	-0-	1431	3	81	9	N	74	199	1			50
02	1904	X	NO RPT	-0-	-1904 B	-0-					N	NO RPT					50

LUHRS, MOLLY S. ET AL UNIT WELL #: 3 RRCID -> 175001 COMPL. DATE 10/07/1999 TOTAL DEPTH 14980 PERF.14418 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					206
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-	186	1			20
11	T. A.		-0-	-0-	-0- B	-0-					N	-0-					20
12	T. A.		-0-	-0-	-0- B	-0-					N	-0-					20
01	T. A.		-0-	-0-	-0- B	-0-					N	-0-					20
02	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					20

CARTER, W. T. & BRO. UNIT 8 WELL #: 11 RRCID -> 175707 COMPL. DATE 11/19/1999 TOTAL DEPTH 14250 PERF.13966 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11100	X	11100	-0-	-0- B	-0-	1876	1	8917	3	N	279	191	1			354
							307	9									
10	13352	X	13352	-0-	-0- B	-0-	3431	1	9609	3	N	284	386	1			252
							312	9									
11	12995	X	12995	-0-	-0- B	-0-	3156	1	9483	3	N	324	202	1			374
							356	9									
12	10547	X	10547	-0-	-0- B	-0-	192	1	9982	3	N	339	202	1			511
							373	9									
01	8552	X	8552	-0-	-0- B	-0-	147	1	8101	3	N	276	594	1			193
							304	9									
02	6804	X	NO RPT	-0-	-6804 B	-0-					N	NO RPT					193

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
LUHRS, MOLLY S. ET AL UNIT WELL #: 4 RRCID -> 176389 COMPL. DATE 01/08/2000 TOTAL DEPTH 15150 PERF.14628 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CARTER, W. T. & BRO. WELL #: 12 RRCID -> 176429 COMPL. DATE 01/30/2000 TOTAL DEPTH 15382 PERF.14070 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-3995					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-3995					N	NO RPT					-0-

CARTER, W. T. & BRO. UNIT 8 WELL #: 14 RRCID -> 176592 COMPL. DATE 02/22/2000 TOTAL DEPTH 14180 PERF.13892 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2659	-0-	-431	B	-0-	455	1	2161	3	N	39	197	1			72
								43	9									
10	3193	X	3079	-0-	-114	B	-0-	796	1	2230	3	N	48					120
								53	9									
11	3329	X	3329	-0-	-0-	B	-0-	815	1	2448	3	N	60					180
								66	9									
12	3027	X	3027	-0-	-0-	B	-0-	56	1	2897	3	N	67					247
								74	9									
01	3316	X	3316	-0-	-0-	B	-0-	58	1	3179	3	N	72	187	1			132
								79	9									
02	2884	X	NO RPT	-0-	-2884	B	-0-					N	NO RPT					132

JACKSON, H. WELL #: 4 RRCID -> 177415 COMPL. DATE 04/04/2000 TOTAL DEPTH 14048 PERF.13816 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4140	-0-	-930	B	-0-	707	1	3360	3	N	66					218
								73	9									
10	5619	X	5619	-0-	-0-	B	-0-	1456	1	4078	3	N	77	192	1			103
								85	9									
11	5410	X	5410	-0-	-0-	B	-0-	1326	1	3986	3	N	89					192
								98	9									
12	5205	X	5205	-0-	-0-	B	-0-	96	1	4998	3	N	101					293
								111	9									
01	5050	X	5050	-0-	-0-	B	-0-	88	1	4838	3	N	113	203	1			203
								124	9									
02	4732	X	NO RPT	-0-	-4732	B	-0-					N	NO RPT					203

CHAMPION INT'L "C" WELL #: 3 RRCID -> 177597 COMPL. DATE 05/26/2000 TOTAL DEPTH 14250 PERF.13994 - 14042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	7142	-0-	-208	B	-0-	383	1	6602	3	N	143	192	1			200
								157	9									
10	7595	X	5800	-0-	-1795	B	-0-	277	1	5357	3	N	151	205	1			146
								166	9									
11	7350	X	7121	-0-	-229	B	-0-	1510	1	5402	3	N	190					336
								209	9									
12	7595	X	4137	-0-	-3458	B	-0-	3995	3	142	9	N	129	195	1			270
01	7378	X	5627	-0-	-1751	B	-0-	5421	3	206	9	N	187	204	1			253
02	6664	X	NO RPT	-0-	-6664	B	-0-					N	NO RPT					253

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
JACKSON, H. WELL #: 3 RRCID -> 178276 COMPL. DATE 07/20/2000 TOTAL DEPTH 14118 PERF.13832 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	197	-0-	167 B	-7062	34	1	163	3	N	-0-					-0-
10	124	N	25	-0-	-99 B	-7062	5	1	14	3	N	5					5
							6	9									
11	60	N	4	-0-	-56 B	-7062	1	1	3	3	N	-0-					5
12	217	N	12	-0-	-205 B	-7062	12	3			N	-0-					5
01	0	N	60	-0-	60 B	-7002	1	1	59	3	N	-0-					5
02	4	N	NO RPT	-0-	-4 B	-7002					N	NO RPT					5

CHAMPION INT'L "C" WELL #: 4 RRCID -> 180001 COMPL. DATE 10/01/2000 TOTAL DEPTH 14325 PERF.14074 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14090	X	14090	-0-	-0- B	-0-	13241	3	849	9	N	772	569	1			375
10	13552	X	13552	-0-	-0- B	-0-	13058	3	494	9	N	449	571	1			253
11	13616	X	13616	-0-	-0- B	-0-	12883	3	733	9	N	666	584	1			335
12	14175	X	14175	-0-	-0- B	-0-	13439	3	736	9	N	669	805	1			199
01	13044	X	13044	-0-	-0- B	-0-	12355	3	689	9	N	626	600	1			225
02	11312	X	NO RPT	-0-	-11312 B	-0-					N	NO RPT					225

CARTER, W. T. & BRO. "D" WELL #: 3 RRCID -> 180003 COMPL. DATE 09/01/2000 TOTAL DEPTH 14375 PERF.14203 - 14325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					25
10	93	N	53	-0-	-40 B	-0-	4	1	49	3	N	-0-					25
11	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					25
12	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					25
01	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					25
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					25

CARTER, W. T. & BRO./BATTISE GU WELL #: 4 RRCID -> 180618 COMPL. DATE 11/07/2000 TOTAL DEPTH 14200 PERF.13954 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	586	-0-	-284 B	-0-	102	1	484	3	N	-0-					152
10	558	N	434	-0-	-124 B	-0-	114	1	320	3	N	-0-					152
11	600	N	84	-0-	-516 B	-0-	21	1	63	3	N	-0-					152
12	620	N	81	-0-	-539 B	-0-	2	1	79	3	N	-0-					152
01	472	N	472	-0-	-0- B	-0-	8	1	464	3	N	-0-					152
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					152

CARTER, W. T. & BRO. WELL #: 10 RRCID -> 180709 COMPL. DATE 11/22/2000 TOTAL DEPTH 14250 PERF.14017 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1650	N	976	-0-	-674 B	-0-	902	3	74	9	N	67					568
*10	1612	N	586	-0-	-1026 B	-0-	580	3	6	9	N	5	300	1			273
*11	1590	N	927	-0-	-663 B	-0-	890	3	37	9	N	34					307
*12	1023	N	94	-0-	-929 B	-0-	94	3			N	-0-					307
*01	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					307
02	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					307

CARTER, W. T. & BRO. UNIT '3' WELL #: 4 RRCID -> 182262 COMPL. DATE 03/09/2001 TOTAL DEPTH 14607 PERF.14361 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
*07	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
*08	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
*09	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
*10	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
*11	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
*12	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
*01	0	N	-0-	-0-	-0- B	-4419					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-4419					N	NO RPT					-0-

DOUBLE A WELLS (WOODBINE) //CONT.// 25645 100 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
CARTER, W. T. & BRO./BATTISE GU WELL #: 5 RRCID -> 185161 COMPL. DATE 09/12/2001 TOTAL DEPTH 14306 PERF.14066 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1268	-0-	-22 B	-0-	220	1	1048	3	N	-0-					113
10	1703	N	1703	-0-	-0- B	-0-	448	1	1255	3	N	-0-					113
11	1763	N	1763	-0-	-0- B	-0-	440	1	1323	3	N	-0-					113
12	1302	N	1061	-0-	-241 B	-0-	20	1	1041	3	N	-0-					113
01	1056	N	1056	-0-	-0- B	-0-	19	1	1037	3	N	-0-					113
02	1652	N	NO RPT	-0-	-1652 B	-0-					N	NO RPT					113

CARTER, W. T. & BRO. WELL #: 15 RRCID -> 190754 COMPL. DATE 06/19/2002 TOTAL DEPTH 14300 PERF.14116 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18330	X	14820	-0-	-3510 B	-0-	14546	3	274	9	N	249	383	1			269
10	21803	X	21803	-0-	-0- B	-0-	21148	3	655	9	N	595	572	1			292
11	20205	X	20205	-0-	-0- B	-0-	19638	3	567	9	N	515	393	1			414
12	22870	X	22870	-0-	-0- B	-0-	837	1	21433	3	N	545	606	1			353
							600	9									
01	18941	X	11096	-0-	-7845 B	-0-	10756	3	340	9	N	309	411	1			251
02	17108	X	NO RPT	-0-	-17108 B	-0-					N	NO RPT					251

ALABAMA COUSHATTA UNIT 6 WELL #: 10 RRCID -> 232436 COMPL. DATE 09/28/2007 TOTAL DEPTH 14300 PERF.14046 - 14086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6481	X	6481	-0-	-0- B	-0-	6230	3	251	9	N	228	192	1			193
10	5850	X	5850	-0-	-0- B	-0-	27	1	5603	3	N	200	194	1			199
							220	9									
11	5580	X	4866	-0-	-714 B	-0-	17	1	4620	3	N	208	201	1			206
							229	9									
12	6697	X	6697	-0-	-0- B	-0-	558	1	5883	3	N	233	205	1			234
							256	9									
01	5766	X	5533	-0-	-233 B	-0-	5273	3	260	9	N	236	201	1			269
02	5208	X	NO RPT	-0-	-5208 B	-0-					N	NO RPT					269

ALABAMA COUSHATTA UNIT 5 WELL #: 9 RRCID -> 234340 COMPL. DATE 12/26/2007 TOTAL DEPTH 14392 PERF.14132 - 14236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	-0-	-0-	-210 B	-0-					N	-0-					85
10	306	X	306	-0-	-0- B	-0-	80	1	226	3	N	-0-					85
11	0	N	-0-	-0-	-0- B	-0-					N	72					157
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					157
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					157
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					157

DOUBLE A WELLS (YEGUA 3600) 25645 150 NON-ASSOCIATED ONE WELL CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC 559624
CHAMPION INT'L WELL #: 1Y RRCID -> 162727 COMPL. DATE 03/21/1997 TOTAL DEPTH 3830 PERF. 3609 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE A WELLS (2150) 25645 200 NON-ASSOCIATED ONE WELL CNTY: POLK
FAITH ENERGY EXPLORATION, INC. 259808
VINSON, RUBY WELL #: 1 RRCID -> 089751 COMPL. DATE 06/26/1980 TOTAL DEPTH 2315 PERF. 2152 - 2160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUBLE A WELLS, N (AUSTIN CHALK) 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
BEST-KENESSON WILLSOURCE UNIT WELL #: 1 RRCID -> 223308 COMPL. DATE 01/14/2006 TOTAL DEPTH 13499 PERF.13434 - 18012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16380	X	16380	-0-	-0-	-0-	87	1	15058	2	N	1123	1154	1			376
							1235	9									
10	16523	X	15021	-0-	-1502	-0-	531	1	13312	2	N	1071	1160	1			287
							1178	9									
11	15990	X	5043	-0-	-10947	-0-	287	1	4356	2	N	364	584	1			67
							400	9									
12	16523	X	10780	-0-	-5743	-0-	10069	2	711	9	N	646	584	1			129
01	16523	X	8015	-0-	-8508	-0-	7140	2	875	9	N	795	588	1			336
02	14924	X	9576	-0-	-5348	-0-	275	1	8483	2	N	744	779	1			301
							818	9									

SIMMONS A-70 WELL #: 2H RRCID -> 229794 COMPL. DATE 03/16/2007 TOTAL DEPTH 13937 PERF.13739 - 20240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18714	X	18714	-0-	-0-	-0-	149	1	17170	2	N	1268	1353	1			149
							1395	9									
10	19071	X	19071	-0-	-0-	-0-	167	1	17558	2	N	1224	1166	1			207
							1346	9									
11	16925	X	16925	-0-	-0-	-0-	137	1	15792	2	N	905	773	1			339
							996	9									
12	16823	X	16823	-0-	-0-	-0-	110	1	15024	2	N	1535	1562	1			312
							1689	9									
01	17315	X	17315	-0-	-0-	-0-	156	1	15950	2	N	1099	1171	1			240
							1209	9									
*02	15509	X	15509	-0-	-0-	-0-	179	1	14155	2	N	1068	1158	1			150
							1175	9									

BP AMERICA DELTA WELL #: 1 RRCID -> 230207 COMPL. DATE 02/15/2007 TOTAL DEPTH 14474 PERF.14105 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8289	X	8289	-0-	-0-	-0-	18	1	8092	2	N	163	193	1			184
							179	9									
10	8198	X	8198	-0-	-0-	-0-	85	1	7959	2	N	140	195	1			129
							154	9									
11	7785	X	7785	-0-	-0-	-0-	12	1	7611	2	N	147					276
							162	9									
12	7866	X	7866	-0-	-0-	-0-	3	1	7724	2	N	126	193	1			209
							139	9									
01	7397	X	7397	-0-	-0-	-0-	7262	2	135	9	N	123	195	1			137
*02	6690	X	6690	-0-	-0-	-0-	6530	2	160	9	N	145	197	1			85

DICKENS A-214 WELL #: 1H RRCID -> 233191 COMPL. DATE 08/07/2007 TOTAL DEPTH 13679 PERF.13674 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8269	X	8269	-0-	-0-	-0-	109	1	7120	2	N	945	965	1			234
							1040	9									
10	8410	X	8410	-0-	-0-	-0-	68	1	7283	2	N	963	963	1			234
							1059	9									
11	7465	X	7465	-0-	-0-	-0-	6480	2	985	9	N	895	772	1			357
12	7353	X	7353	-0-	-0-	-0-	6334	2	1019	9	N	926	1174	1			109
01	7347	X	7123	-0-	-224	-0-	6167	2	956	9	N	869	783	1			195
02	6636	X	6603	-0-	-33	-0-	391	1	5351	2	N	783	784	1			194
							861	9									

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710
WOODS A-82 WELL #: 1H RRCID -> 234640 COMPL. DATE 09/04/2007 TOTAL DEPTH 13893 PERF.14175 - 19800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1530	-0-	-0-	-0-	1271	2	259	9	N	235	385	1			99
10	1630	N	1630	-0-	-0-	-0-	19	1	1251	2	N	327	194	1			232
							360	9									
11	1770	N	1209	-0-	-561	-0-	922	1	287	9	N	261	196	1			297
12	1581	N	1367	-0-	-214	-0-	1152	2	215	9	N	195	193	1			299
01	1643	N	843	-0-	-800	-0-	630	2	213	9	N	194	393	1			100
*02	1248	N	1248	-0-	-0-	-0-	844	2	404	9	N	367	195	1			272

BAXTER A-141 WELL #: 1H RRCID -> 242366 COMPL. DATE 05/23/2008 TOTAL DEPTH 13103 PERF.14100 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16256	X	16256	-0-	-0-	-0-	219	1	14424	2	N	1466	1333	1			534
							1613	9									
10	16960	X	16960	-0-	-0-	-0-	140	1	15174	2	N	1496	1716	1			314
							1646	9									
11	16189	X	16189	-0-	-0-	-0-	14522	2	1667	9	N	1515	1151	1			678
12	16062	X	16062	-0-	-0-	-0-	14454	2	1608	9	N	1462	1729	1			411
01	16449	X	16449	-0-	-0-	-0-	14700	2	1749	9	N	1590	1732	1			269
*02	15360	X	15360	-0-	-0-	-0-	946	1	12943	2	N	1337	975	1			631
							1471	9									

BEST-KENESSON WILLSOURCE UNIT WELL #: 2H RRCID -> 243572 COMPL. DATE 02/08/2008 TOTAL DEPTH 14002 PERF.14225 - 21416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4670	X	4670	-0-	-0-	-0-	21	1	3606	2	N	948	968	1			309
							1043	9									
10	3328	X	3328	-0-	-0-	-0-	89	1	2221	2	N	925	967	1			267
							1018	9									
11	3573	X	3573	-0-	-0-	-0-	168	1	2539	2	N	787	581	1			473
							866	9									
12	2711	X	2711	-0-	-0-	-0-	1933	2	778	9	N	707	971	1			209
01	2761	X	2761	-0-	-0-	-0-	2022	2	739	9	N	672	587	1			294
*02	2386	X	2386	-0-	-0-	-0-	51	1	1573	2	N	693	772	1			215
							762	9									

CARTER NORTH A-144 WELL #: 2H RRCID -> 246890 COMPL. DATE 01/06/2009 TOTAL DEPTH 13196 PERF.13842 - 19038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4973	X	4973	-0-	-0-	-0-	67	1	4412	2	N	449	579	1			167
							494	9									
10	4980	X	4980	-0-	-0-	-0-	41	1	4447	2	N	447	387	1			227
							492	9									
11	4350	X	4128	-0-	-222	-0-	3700	2	428	9	N	389	387	1			229
12	4495	X	4036	-0-	-459	-0-	3662	2	374	9	N	340	387	1			182
01	4495	X	4124	-0-	-371	-0-	3637	2	487	9	N	443	388	1			237
02	4060	X	3774	-0-	-286	-0-	230	1	3151	2	N	357	390	1			204
							393	9									

BBX OPERATING, L.L.C. 058908
BLACK STONE-BATSON UNIT WELL #: 1 RRCID -> 231191 COMPL. DATE 04/06/2007 TOTAL DEPTH 12998 PERF.13075 - 19400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	864	-0-	-1476	-0-	418	3	446	9	N	405	527	1			214
10	2046	N	894	-0-	-1152	-0-	509	3	385	9	N	350	170	1			394
11	1590	N	872	-0-	-718	-0-	467	3	405	9	N	368	526	1			236
12	899	N	746	-0-	-153	-0-	415	3	331	9	N	301	359	1			178
01	899	N	732	-0-	-167	-0-	251	3	481	9	N	437	354	1			261
02	812	N	687	-0-	-125	-0-	318	3	369	9	N	335	362	1			234

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
BLACK STONE-ALLEN A-1 WELL #: 1 RRCID -> 231401 COMPL. DATE 10/20/2006 TOTAL DEPTH 13461 PERF.13140 - 19743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2549	-0-	2549	2549	1957	3	592	9	N	538	529	1			311
10	8861	X	6312	-0-	-2549	-0-	5671	3	641	9	N	583	527	1			367
11	6066	X	6066	-0-	-0-	-0-	5415	3	651	9	N	592	711	1			248
12	5351	X	5351	-0-	-0-	-0-	4684	3	667	9	N	606	364	1			490
01	5137	X	5137	-0-	-0-	-0-	4536	3	601	9	N	546	715	1			321
*02	4370	X	4370	-0-	-0-	-0-	3843	3	527	9	N	479	549	1			251

BLACK STONE MINERALS WELL #: 4 RRCID -> 233339 COMPL. DATE 08/28/2007 TOTAL DEPTH 13559 PERF.13667 - 18380

09	1440	N	428	-0-	-1012	-0-	318	3	110	9	N	100	354	1			65
10	3100	N	5682	-0-	2582	2582	5557	3	125	9	N	114					179
11	3000	N	5547	-0-	2547	5129	5442	3	105	9	N	95	181	1			93
12	3100	N	5461	-0-	2361	7490	5342	3	119	9	N	108	176	1			25
01	12883	X	5393	-0-	-7490	-0-	5240	3	153	9	N	139					164
*02	4570	X	4570	-0-	-0-	-0-	4502	3	68	9	N	62					226

BLACK STONE GILLELAND UNIT WELL #: 1 RRCID -> 234684 COMPL. DATE 11/10/2007 TOTAL DEPTH 13482 PERF.13394 - 20880

09	1740	X	843	-0-	-897	-0-	650	3	193	9	N	175	174	1			249
10	1333	X	1005	-0-	-328	-0-	806	3	199	9	N	181	177	1			253
11	1290	X	939	-0-	-351	-0-	729	3	210	9	N	191	356	1			88
12	938	N	938	-0-	-0-	-0-	722	3	216	9	N	196					284
01	992	N	901	-0-	-91	-0-	701	3	200	9	N	182	358	1			108
02	868	N	789	-0-	-79	-0-	610	3	179	9	N	163	180	1			91

BLACK STONE-CARTER WELL #: 1 RRCID -> 235778 COMPL. DATE 08/19/2007 TOTAL DEPTH 13539 PERF.13446 - 21600

09	2220	N	2210	-0-	-10	-0-	1706	3	504	9	N	458	531	1			116
10	2427	N	2427	-0-	-0-	-0-	1936	3	491	9	N	446	364	1			198
11	2405	N	2405	-0-	-0-	-0-	1929	3	476	9	N	433	364	1			267
12	3100	N	3267	-0-	167	167	2538	3	729	9	N	663	717	1			213
01	2750	N	2583	-0-	-167	-0-	2095	3	488	9	N	444	538	1			119
*02	2261	N	2261	-0-	-0-	-0-	1837	3	424	9	N	385	358	1			146

BEAR CREEK NORTH UNIT WELL #: 1H RRCID -> 236463 COMPL. DATE 11/04/2007 TOTAL DEPTH 13134 PERF.12490 - 17830

09	DLQ G-10		5412	-0-	5412	5412	4825	3	587	9	N	534	346	1			409
10	10719	X	5307	-0-	-5412	-0-	4784	3	523	9	N	475	528	1			356
11	5279	X	5279	-0-	-0-	-0-	4696	3	583	9	N	530	717	1			169
12	4836	X	4836	-0-	-0-	-0-	4330	3	506	9	N	460	346	1			283
01	5865	X	5865	-0-	-0-	-0-	5293	3	572	9	N	520	537	1			266
*02	4612	X	4612	-0-	-0-	-0-	4137	3	475	9	N	432	538	1			160

BLACK STONE MCDONNOLD WELL #: 1H RRCID -> 240844 COMPL. DATE 07/23/2007 TOTAL DEPTH 13599 PERF.13282 - 17190

09	4190	X	4190	-0-	-0-	-0-	3620	3	570	9	N	518	536	1			299
10	5303	X	5303	-0-	-0-	-0-	4646	3	657	9	N	597	529	1			367
11	3547	X	3547	-0-	-0-	-0-	2923	3	624	9	N	567	718	1			216
12	4156	X	4156	-0-	-0-	-0-	3567	3	589	9	N	535	362	1			389
01	4420	X	4420	-0-	-0-	-0-	3710	3	710	9	N	645	727	1			307
*02	3927	X	3927	-0-	-0-	-0-	3396	3	531	9	N	483	541	1			249

BEAR CREEK SOUTHWEST UNIT WELL #: 1H RRCID -> 247735 COMPL. DATE 06/03/2008 TOTAL DEPTH 13879 PERF.13219 - 19394

09	DLQ G-10		9753	-0-	9753	9753	8831	3	922	9	N	838	884	1			278
10	18247	X	8494	-0-	-9753	-0-	7644	3	850	9	N	773	709	1			342
11	10587	X	10587	-0-	-0-	-0-	9597	3	990	9	N	900	1077	1			165
12	11088	X	11088	-0-	-0-	-0-	10178	3	910	9	N	827	723	1			269
01	9847	X	9847	-0-	-0-	-0-	8824	3	1023	9	N	930	724	1			475
02	8568	X	6378	-0-	-2190	-0-	5546	3	832	9	N	756	1088	1			143

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
PARRISH WELL #: 1RE RRCID -> 249832 COMPL. DATE 01/30/2008 TOTAL DEPTH 13184 PERF.13034 - 18556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BLACK STONE MINERALS WELL #: 2 RRCID -> 250211 COMPL. DATE 10/10/2007 TOTAL DEPTH 17768 PERF.12650 - 16042

09	120	N	58	-0-	-62	-0-	58	3			N	-0-					248
10	62	N	38	-0-	-24	-0-	37	3	1	9	N	1					249
11	60	N	45	-0-	-15	-0-	42	3	3	9	N	3					252
12	62	N	-0-	-0-	-62	-0-					N	-0-					252
01	56	N	56	-0-	-0-	-0-	53	3	3	9	N	3					255
02	56	N	34	-0-	-22	-0-	34	3			N	-0-					255

BLACK STONE MINERALS A-507 WELL #: 1 RRCID -> 250532 COMPL. DATE 08/09/2008 TOTAL DEPTH 13059 PERF.12908 - 18683

09	932	N	932	-0-	-0-	-0-	656	3	276	9	Y	251	124	1			277
10	1948	N	1948	-0-	-0-	-0-	1681	3	267	9	Y	243	366	1			154
11	960	N	960	-0-	-0-	-0-	717	3	243	9	Y	221					375
12	837	N	680	-0-	-157	-0-	518	3	162	9	Y	147	363	1			159
01	1006	N	1006	-0-	-0-	-0-	761	3	245	9	Y	223	183	1			199
02	756	N	690	-0-	-66	-0-	528	3	162	9	Y	147	182	1			164

BLACK STONE MINERALS WELL #: 5 RRCID -> 251247 COMPL. DATE 03/07/2008 TOTAL DEPTH 13697 PERF.13500 - 18628

09	5400	X	3311	-0-	-2089	-0-	3131	3	180	9	N	164	358	1			224
10	5580	X	3470	-0-	-2110	-0-	3283	3	187	9	N	170	176	1			218
11	5790	X	3832	-0-	-1958	-0-	3652	3	180	9	N	164	179	1			203
12	5983	X	2128	-0-	-3855	-0-	1923	3	205	9	N	186	181	1			208
01	5983	X	3698	-0-	-2285	-0-	3499	3	199	9	N	181					389
*02	4000	X	4000	-0-	-0-	-0-	3904	3	96	9	N	87					476

BLACK STONE MINERALS A-507 WELL #: 2 RRCID -> 251256 COMPL. DATE 12/14/2008 TOTAL DEPTH 13095 PERF.13047 - 18639

09	1973	N	1973	-0-	-0-	-0-	1464	3	509	9	Y	463	231	1			514
10	2304	N	2304	-0-	-0-	-0-	1944	3	360	9	Y	327	344	1			497
11	2273	N	2273	-0-	-0-	-0-	1804	3	469	9	Y	426	717	1			206
12	2199	N	2199	-0-	-0-	-0-	1701	3	498	9	Y	453	357	1			302
01	2481	N	2481	-0-	-0-	-0-	1965	3	516	9	Y	469	541	1			230
02	1540	N	-0-	-0-	-1540	-0-					Y	374	174	1			430

BEAR CREEK SOUTHEAST UNIT WELL #: 1H RRCID -> 251937 COMPL. DATE 02/12/2008 TOTAL DEPTH 13500 PERF.13100 - 17646

09	94	N	94	-0-	-0-	-0-	3	3	91	9	N	83					174
10	2175	N	2175	-0-	-0-	-0-	2084	3	91	9	N	83					257
11	1027	N	1027	-0-	-0-	-0-	931	3	96	9	N	87	175	1			169
12	1248	N	1248	-0-	-0-	-0-	1163	3	85	9	N	77					246
01	2170	N	293	-0-	-1877	-0-	207	3	86	9	N	78	181	1			143
*02	990	N	990	-0-	-0-	-0-	902	3	88	9	N	80					223

DAVIS A-39 WELL #: 1 RRCID -> 254823 COMPL. DATE 04/20/2009 TOTAL DEPTH 12165 PERF.11834 - 17648

09	DLQ G-10		7592	-0-	7592	7592	7095	3	497	9	N	452	354	1			332
10	15093	X	7501	-0-	-7592	-0-	7158	3	343	9	N	312	356	1			288
11	8960	X	8960	-0-	-0-	-0-	8320	3	640	9	N	582	724	1			146
12	17937	X	17937	-0-	-0-	-0-	17062	3	875	9	N	795	544	1			397
01	13464	X	13464	-0-	-0-	-0-	12885	3	579	9	N	526	725	1			198
*02	19067	X	19067	-0-	-0-	-0-	18467	3	600	9	N	545	547	1			196

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
BLACK STONE MINERALS A-278 WELL #: 1 RRCID -> 255629 COMPL. DATE 03/31/2009 TOTAL DEPTH 12676 PERF.12688 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	167	-0-	-433	-0-	145	3	22	9	N	20					245
10	1078	N	1078	-0-	-0-	-0-	1000	3	78	9	N	71					316
11	920	N	920	-0-	-0-	-0-	856	3	64	9	N	58					374
12	1220	N	1220	-0-	-0-	-0-	1143	3	77	9	N	70					444
01	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					444
*02	869	N	869	-0-	-0-	-0-	804	3	65	9	N	59					503

BEAR CREEK SOUTHWEST UNIT WELL #: 2H RRCID -> 255659 COMPL. DATE 11/02/2008 TOTAL DEPTH 13754 PERF.12919 - 19144

09	DLQ G-10		6027	-0-	6027	6027	5526	3	501	9	N	455	528	1			153
10	11179	X	5152	-0-	-6027	-0-	4629	3	523	9	N	475	351	1			277
11	9810	X	6091	-0-	-3719	-0-	5705	3	386	9	N	351	530	1			98
12	10137	X	3962	-0-	-6175	-0-	3602	3	360	9	N	327	179	1			246
01	10137	X	-0-	-0-	-10137	-0-					N	2	176	1			72
02	5684	X	5	-0-	-5679	-0-	5	3			N	-0-					72

FREEMAN WELL #: 1 RRCID -> 255668 COMPL. DATE 04/21/2008 TOTAL DEPTH 13105 PERF.12994 - 18150

09	T. A.		47	-0-	47	47	45	3	2	9	N	2					45
10	T. A.		50	-0-	50	97	50	3			N	-0-					45
11	T. A.		3685	-0-	3685	3782	3432	3	253	9	N	230					275
12	6401	X	2619	-0-	-3782	-0-	2420	3	199	9	N	181	359	1			97
01	2785	N	2785	-0-	-0-	-0-	2566	3	219	9	N	199					296
*02	3243	X	3243	-0-	-0-	-0-	3064	3	179	9	N	163	181	1			278

DAVIS A-388 WELL #: 1 RRCID -> 255670 COMPL. DATE 08/09/2008 TOTAL DEPTH 12889 PERF.12672 - 18977

09	150	X	67	-0-	-83	-0-	67	3			N	-0-					218
10	155	X	146	-0-	-9	-0-	124	3	22	9	N	20					238
11	141	N	141	-0-	-0-	-0-	129	3	12	9	N	11					249
12	62	N	46	-0-	-16	-0-	40	3	6	9	N	5					254
01	155	N	29	-0-	-126	-0-	29	3			N	-0-	177	1			77
02	140	N	60	-0-	-80	-0-	45	3	15	9	N	14					91

LEARY, KATHERINE WELL #: 1 RRCID -> 255686 COMPL. DATE 05/10/2007 TOTAL DEPTH 13509 PERF.13500 - 18848

09	5820	X	1589	-0-	-4231	-0-	1278	3	311	9	N	283	355	1			415
10	6014	X	5826	-0-	-188	-0-	5499	3	327	9	N	297	173	1			539
11	5730	X	5559	-0-	-171	-0-	5243	3	316	9	N	287	539	1			287
12	5936	X	5936	-0-	-0-	-0-	5598	3	338	9	N	307	176	1			418
01	5828	X	5817	-0-	-11	-0-	5609	3	208	9	N	189	358	1			249
02	5264	X	5113	-0-	-151	-0-	4729	3	384	9	N	349					598

BLACK STONE A-319 UNIT WELL #: 1H RRCID -> 255749 COMPL. DATE 01/10/2009 TOTAL DEPTH 13519 PERF.13129 - 18625

09	1260	N	360	-0-	-900	-0-	284	3	76	9	N	69	174	1			151
10	1302	N	79	-0-	-1223	-0-	65	3	14	9	N	13					164
11	1230	N	153	-0-	-1077	-0-	107	3	46	9	N	42					206
12	372	N	369	-0-	-3	-0-	322	3	47	9	N	43					249
01	545	N	545	-0-	-0-	-0-	498	3	47	9	N	43	177	1			115
*02	234	N	234	-0-	-0-	-0-	201	3	33	9	N	30					145

BLACK STONE BROWN BEAR UNIT WELL #: 1H RRCID -> 257937 COMPL. DATE 08/16/2009 TOTAL DEPTH 13857 PERF.13907 - 17291

09	1467	N	1467	-0-	-0-	-0-	1228	3	239	9	N	217	351	1			100
10	1383	N	1383	-0-	-0-	-0-	1192	3	191	9	N	174					274
11	1634	N	1634	-0-	-0-	-0-	1364	3	270	9	N	245	355	1			164
12	1519	N	1517	-0-	-2	-0-	1355	3	162	9	N	147	182	1			129
01	1395	N	1320	-0-	-75	-0-	1130	3	190	9	N	173	178	1			124
02	1512	N	1170	-0-	-342	-0-	1004	3	166	9	N	151	182	1			93

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
BEAR CREEK SOUTHEAST UNIT WELL #: 2H RRCID -> 257967 COMPL. DATE 09/10/2008 TOTAL DEPTH 13847 PERF.13103 - 19037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8654	X	8654	-0-	-0-	-0-	7863	3	791	9	N	719	897	1			174
10	8715	X	8715	-0-	-0-	-0-	7883	3	832	9	N	756	722	1			208
11	9010	X	9010	-0-	-0-	-0-	8140	3	870	9	N	791	721	1			278
12	9389	X	9389	-0-	-0-	-0-	8507	3	882	9	N	802	718	1			362
01	9159	X	9159	-0-	-0-	-0-	8295	3	864	9	N	785	906	1			241
*02	8371	X	8371	-0-	-0-	-0-	7615	3	756	9	N	687	725	1			203

DAVIS A-388 UNIT NO. 2 WELL #: 1H RRCID -> 263192 COMPL. DATE 09/10/2010 TOTAL DEPTH 12910 PERF.12340 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8908	-0-	8908	8908	7293	3	1615	9	N	1468	1243	1			602
10	17572	X	8664	-0-	-8908	-0-	7282	3	1382	9	N	1256	1426	1			432
11	6093	X	6093	-0-	-0-	-0-	4819	3	1274	9	N	1158	1086	1			504
12	8628	X	8628	-0-	-0-	-0-	6820	3	1808	9	N	1644	1814	1			334
01	10578	X	10578	-0-	-0-	-0-	8777	3	1801	9	N	1637	1808	1			163
*02	7428	X	7428	-0-	-0-	-0-	6222	3	1206	9	N	1096	910	1			349

JOHNS-WILBURN UNIT WELL #: 1H RRCID -> 263343 COMPL. DATE 01/12/2011 TOTAL DEPTH 12659 PERF.11943 - 18911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6301	-0-	6301	6301	5838	3	463	9	N	421	356	1			359
10	12778	X	6477	-0-	-6301	-0-	5892	3	585	9	N	532	179	1			712
11	9888	X	9888	-0-	-0-	-0-	9250	3	638	9	N	580	905	1			387
12	10042	X	10042	-0-	-0-	-0-	9431	3	611	9	N	555	548	1			394
01	8466	X	8466	-0-	-0-	-0-	7850	3	616	9	N	560	547	1			407
02	9240	X	7725	-0-	-1515	-0-	7308	3	417	9	N	379	548	1			238

SANSOM UNIT WELL #: 1H RRCID -> 263766 COMPL. DATE 12/10/2010 TOTAL DEPTH 13033 PERF.12390 - 20105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		15980	-0-	15980	15980	15416	3	564	9	N	513	530	1			269
10	30889	X	14909	-0-	-15980	-0-	14392	3	517	9	N	470	538	1			201
11	15069	X	15069	-0-	-0-	-0-	14517	3	552	9	N	502	535	1			168
12	17029	X	17029	-0-	-0-	-0-	16492	3	537	9	N	488	362	1			294
01	15601	X	15601	-0-	-0-	-0-	15110	3	491	9	N	446	539	1			201
*02	12854	X	12854	-0-	-0-	-0-	12468	3	386	9	N	351	359	1			193

SANSOM UNIT WELL #: 2H RRCID -> 264526 COMPL. DATE 05/29/2011 TOTAL DEPTH 12755 PERF.12608 - 18841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	9995	-0-	9995	29031	9452	3	543	9	N	494	531	1			204
10	0	W	10948	-0-	10948	39979	10508	3	440	9	N	400	350	1			254
11	0	W	8367	-0-	8367	48346	7985	3	382	9	N	347	360	1			241
12	53561	X	5215	-0-	-48346	-0-	4764	3	451	9	N	410	543	1			108
01	5828	X	3651	-0-	-2177	-0-	3101	3	550	9	N	500	357	1			251
02	5264	X	2510	-0-	-2754	-0-	2144	3	366	9	N	333	360	1			224

DAVIS-FERLAND WELL #: 1H RRCID -> 264701 COMPL. DATE 11/05/2010 TOTAL DEPTH 12482 PERF.12478 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14460	X	14460	-0-	-0-	-0-	13661	3	799	9	N	726	710	1			367
10	14377	X	14377	-0-	-0-	-0-	13581	3	796	9	N	724	527	1			564
11	16339	X	16339	-0-	-0-	-0-	15309	3	1030	9	N	936	1266	1			234
12	16742	X	16742	-0-	-0-	-0-	15726	3	1016	9	N	924	722	1			436
01	21958	X	21958	-0-	-0-	-0-	20994	3	964	9	N	876	920	1			392
*02	18569	X	18569	-0-	-0-	-0-	17825	3	744	9	N	676	725	1			343

OATES UNIT WELL #: 1H RRCID -> 264907 COMPL. DATE 09/25/2011 TOTAL DEPTH 12492 PERF.12245 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11566	X	11566	-0-	-0-	-0-	10579	3	987	9	N	897	1065	1			224
10	11186	X	11186	-0-	-0-	-0-	10392	3	794	9	N	722	710	1			236
11	33040	X	33040	-0-	-0-	-0-	31072	3	1968	9	N	1789	1629	1			396
12	28444	X	28444	-0-	-0-	-0-	26696	3	1748	9	N	1589	1458	1			527
01	12035	X	12035	-0-	-0-	-0-	11310	3	725	9	N	659	912	1			274
*02	11134	X	11134	-0-	-0-	-0-	10362	3	772	9	N	702	547	1			429

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
SWAMP BEAR UNIT WELL #: 1H RRCID -> 264909 COMPL. DATE 08/09/2011 TOTAL DEPTH 13582 PERF.12825 - 20414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5956	-0-	5956	5956	5205	3	751	9	N	683	533	1			416
10	12231	X	6275	-0-	-5956	-0-	5505	3	770	9	N	700	707	1			409
11	5730	X	5697	-0-	-33	-0-	4952	3	745	9	N	677	724	1			362
12	5921	X	5635	-0-	-286	-0-	4866	3	769	9	N	699	722	1			339
01	5921	X	4896	-0-	-1025	-0-	4145	3	751	9	N	683	721	1			301
02	5348	X	3877	-0-	-1471	-0-	3240	3	637	9	N	579	725	1			155

SUTTON A-574 WELL #: 1 RRCID -> 265201 COMPL. DATE 11/30/2008 TOTAL DEPTH 12735 PERF.12454 - 18587

09	7940	X	7940	-0-	-0-	-0-	6562	3	1378	9	N	1253	1073	1			903
10	7285	X	6821	-0-	-464	-0-	6521	3	300	9	N	273	720	1			456
11	7050	X	6813	-0-	-237	-0-	5911	3	902	9	N	820	716	1			560
12	7308	X	7308	-0-	-0-	-0-	6152	3	1156	9	N	1051	1082	1			529
01	9008	X	9008	-0-	-0-	-0-	8335	3	673	9	N	612	539	1			602
02	6580	X	6234	-0-	-346	-0-	5407	3	827	9	N	752	909	1			445

BLACK STONE DEVORE A-225 UNIT WELL #: 1H RRCID -> 266489 COMPL. DATE 03/10/2011 TOTAL DEPTH 13568 PERF.12700 - 19943

09	DLQ G-10		3844	-0-	3844	3844	2746	3	1098	9	N	998	1054	1			374
10	DLQ G-10		3991	-0-	3991	7835	2904	3	1087	9	N	988	1053	1			309
11	DLQ G-10		4133	-0-	4133	11968	3018	3	1115	9	N	1014	883	1			440
12	15376	X	3408	-0-	-11968	-0-	2318	3	1090	9	N	991	1062	1			369
01	3810	X	3810	-0-	-0-	-0-	2719	3	1091	9	N	992	1080	1			281
*02	3170	X	3170	-0-	-0-	-0-	2205	3	965	9	N	877	894	1			264

OATES UNIT #2 WELL #: 1H RRCID -> 268764 COMPL. DATE 04/17/2012 TOTAL DEPTH 12898 PERF.12250 - 18072

09	DLQ G-10		1950	-0-	1950	1950	1570	3	380	9	N	345	356	1			278
10	4389	X	2439	-0-	-1950	-0-	2110	3	329	9	N	299	356	1			221
11	3060	X	2711	-0-	-349	-0-	2364	3	347	9	N	315	356	1			180
12	3900	X	3900	-0-	-0-	-0-	3646	3	254	9	N	231	182	1			229
01	3233	X	3233	-0-	-0-	-0-	2806	3	427	9	N	388	364	1			253
*02	2683	X	2683	-0-	-0-	-0-	2416	3	267	9	N	243	180	1			316

DAVIS-FERLAND UNIT #2 WELL #: 1H RRCID -> 275832 COMPL. DATE 07/09/2012 TOTAL DEPTH 12187 PERF.11925 - 18850

09	359670	X	18736	-0-	-340934	-0-	17918	3	818	9	N	744	897	1			261
10	371659	X	30841	-0-	-340818	-0-	29243	3	1598	9	N	1453	1257	1			459
11	359670	X	25415	-0-	-334255	-0-	24238	3	1177	9	N	1070	1092	1			437
12	371659	X	23915	-0-	-347744	-0-	22841	3	1074	9	N	976	1089	1			324
01	371659	X	24040	-0-	-347619	-0-	23035	3	1005	9	N	914	917	1			321
02	335692	X	20359	-0-	-315333	-0-	19575	3	784	9	N	713	734	1			301

BLACK STONE ENERGY COMPANY, LLC 072716
BLACK STONE SIMMONS A-70 WELL #: 1H RRCID -> 219261 COMPL. DATE 07/22/2006 TOTAL DEPTH 13566 PERF.13600 - 18473

09	4020	X	3795	-0-	-225	-0-	3411	3	384	9	N	349	197	1			227
10	4309	X	4110	-0-	-199	-0-	3685	3	425	9	N	386	393	1			220
11	4170	X	3948	-0-	-222	-0-	3523	3	425	9	N	386	407	1			199
12	4309	X	3843	-0-	-466	-0-	3425	3	418	9	N	380	205	1			374
01	4291	X	4291	-0-	-0-	-0-	3882	3	409	9	N	372	596	1			150
02	3724	X	3406	-0-	-318	-0-	3020	3	386	9	N	351	199	1			302

DOUBLE A WELLS, N (AUSTIN CHALK)//CONT.// 25646 100 NON-ASSOCIATED CAPACITY CNTY: POLK
LINN OPERATING, INC. 501545
BLACKSTONE MINERALS A-917 WELL #: 1H RRCID -> 239708 COMPL. DATE 03/02/2008 TOTAL DEPTH 12442 PERF.12172 - 18324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3983	X	3983	-0-	-0-	-0-	1144	1	2046	2	N	721	883	1			320
							793	9									
*04	3133	X	3133	-0-	-0-	-0-	947	1	1669	2	N	470	530	1			260
							517	9									
*05	2813	X	2813	-0-	-0-	-0-	601	1	1487	2	N	659	712	1			207
							725	9									
*06	4089	X	4089	-0-	-0-	-0-	990	1	2267	2	N	756	530	1			433
							832	9									
*07	3348	X	3348	-0-	-0-	-0-	976	1	1634	2	N	671	876	1			228
							738	9									
*08	4035	X	4035	-0-	-0-	-0-	1147	1	2188	2	N	636	534	1			330
							700	9									
*09	3776	X	3776	-0-	-0-	-0-	1110	1	1994	2	N	611	536	1			405
							672	9									
10	3824	X	3824	-0-	-0-	-0-	1147	1	1988	2	N	626	694	1			337
							689	9									
11	3518	X	3518	-0-	-0-	-0-	1092	1	1740	2	N	624	519	1			442
							686	9									
12	3082	X	3082	-0-	-0-	-0-	884	1	1495	2	N	639	707	1			374
							703	9									
01	2997	X	2997	-0-	-0-	-0-	904	1	1432	2	N	601	700	1			275
							661	9									
*02	2981	X	2981	-0-	-0-	-0-	1206	1	1164	2	N	555	516	1	1	8	313
							611	9									

SPM A-2 WELL #: 1H RRCID -> 242932 COMPL. DATE 01/07/2008 TOTAL DEPTH 12793 PERF.12790 - 18748

09	P&A COND		-0-	-0-	-0-	-0-					N	3					187
10	P&A COND		-0-	-0-	-0-	-0-					N	2					189
11	P&A COND		-0-	-0-	-0-	-0-					N	15					204
12	P&A COND		-0-	-0-	-0-	-0-					N	17					221
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					221
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					221

RECLASSIFIED TO OIL DIST. 03 LEASE 26576 12/08/2013

DOUBLE A WELLS, W. (WOODBINE) 25647 475 NON-ASSOCIATED ONE WELL CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC 559624
CHAMPION INT'L B WELL #: 5 RRCID -> 164639 COMPL. DATE 05/27/1997 TOTAL DEPTH 14154 PERF.13939 - 13990

09	30	N	-0-	-0-	-30	-0-					Y	74	190	1			33
10	0	N	-0-	-0-	-0-	-0-					Y	87					120
11	0	N	-0-	-0-	-0-	-0-					Y	58					178
12	0	N	-0-	-0-	-0-	-0-					Y	85	196	1			67
01	0	N	-0-	-0-	-0-	-0-					Y	80					147
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					147

DOUBLE A WELLS, W. (WOODBINE, L) 25647 476 NON-ASSOCIATED ONE WELL CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC 559624
RINEHART, M. C. WELL #: 1 RRCID -> 171193 COMPL. DATE 05/19/1998 TOTAL DEPTH 14189 PERF.14070 - 14080

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

DOUBLE BAYOU (FRIO 7) 25651 327 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FORT APACHE ENERGY, INC. 277908
CASTRO UNIT NO. 1 WELL #: 1 RRCID -> 148001 COMPL. DATE 11/15/1995 TOTAL DEPTH 9200 PERF. 8394 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CASTRO GAS UNIT #2 WELL #: 4-C RRCID -> 172468 COMPL. DATE 01/06/1998 TOTAL DEPTH 9099 PERF. 8487 - 8490

09	0	W	-0-	-0-	-0-	-0-					N	366	271	1			391
10	0	W	-0-	-0-	-0-	-0-					N	452	544	1			299
11	0	W	-0-	-0-	-0-	-0-					N	423	393	1			329
12	0	W	-0-	-0-	-0-	-0-					N	294	142	1			481
01	0	W	-0-	-0-	-0-	-0-					N	22					503
02	0	W	-0-	-0-	-0-	-0-					N	12	207	1			308

DOUBLE BAYOU (FRIO 14) 25651 444 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FORT APACHE ENERGY, INC. 277908
TYTEX WELL NO. 1 GAS UNIT WELL #: 1 RRCID -> 275360 COMPL. DATE 12/09/2010 TOTAL DEPTH 10650 PERF. 9014 - 9016

09	15000		2701	-0-	-12299	46566	2660	2	41	9	N	37					205
10	15500		1989	-0-	-13511	33055	1950	2	39	9	N	35					240
11	15000		3833	-0-	-11167	21888	3805	2	28	9	N	25					265
12	15500		2047	-0-	-13453	8435	1996	2	51	9	N	46	179	1			132
01	15500		638	-0-	-14862	-0-	630	2	8	9	N	7					139
02	3584	#	1623	-0-	-1961	-0-	1593	2	30	9	N	27					166

DOUBLE BAYOU (FRIO 8700) 25651 666 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FORT APACHE ENERGY, INC. 277908
CASTRO GAS UNIT #2 WELL #: 4-T RRCID -> 172469 COMPL. DATE 01/06/1998 TOTAL DEPTH 9099 PERF. 8720 - 8724

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRAKES BRANCH (COCKFIELD) 26058 780 ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
AR&S DRAKES BRANCH FEE WELL #: 2 RRCID -> 057026 COMPL. DATE 04/17/1998 TOTAL DEPTH 6463 PERF. 4990 - 5100

09	950	N	950	-0-	-0-	-0-	43	1	907	2	N	-0-					-0-
10	806	N	779	-0-	-27	-0-	779	2			N	-0-					-0-
11	935	N	935	-0-	-0-	-0-	135	1	800	2	N	-0-					-0-
12	1161	N	1161	-0-	-0-	-0-	167	1	994	2	N	-0-					-0-
01	985	N	985	-0-	-0-	-0-	162	1	823	2	N	-0-					-0-
*02	985	N	985	-0-	-0-	-0-	162	1	823	2	N	-0-					-0-

DRAKES BRANCH, S. (WILCOX 10700) 26060 550 NON-ASSOCIATED ONE WELL CNTY: TYLER
UNIT PETROLEUM COMPANY 877099
BP 'S' WELL #: 1 RRCID -> 269158 COMPL. DATE 05/20/2012 TOTAL DEPTH 12500 PERF.10638 - 10734

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAKES BRANCH, W (YEGUA 5TH) 26064 850 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP CATS BACK WELL #: 1 RRCID -> 273643 COMPL. DATE 12/02/2013 TOTAL DEPTH 8950 PERF. 5351 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16350		1227	-0-	-15123	-0-	373	1	854	3	Y	-0-					33
10	16895		407	-0-	-16488	-0-	403	1	4	3	Y	-0-					33
11	16350		395	-0-	-15955	-0-	395	1			Y	-0-					33
12	16895		519	-0-	-16376	-0-	412	1	107	3	Y	-0-					33
01	3069	#	573	-0-	-2496	-0-	403	1	170	3	Y	-0-					33
02	1148	#	350	-0-	-798	-0-	350	1			Y	-0-					33

DREWS LANDING (WILCOX CONS) 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC 300824
MORIAN WELL #: 1 RRCID -> 167128 COMPL. DATE 01/22/1998 TOTAL DEPTH 11202 PERF.10608 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					81
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					81
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					81
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					81
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	5	8			76
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					76

HERMANN HOSPITAL ESTATE WELL #: 1D RRCID -> 174850 COMPL. DATE 08/09/1999 TOTAL DEPTH 10964 PERF. 2070 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORIAN WELL #: 4 RRCID -> 225870 COMPL. DATE 02/18/2007 TOTAL DEPTH 11508 PERF.10298 - 10344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9480	X	5134	-0-	-4346	-0-	1165	1	3304	2	N	24	4	1			145
							639	3	26	9							
10	9796	X	8938	-0-	-858	-0-	2690	1	5534	2	N	132	212	1			65
							569	3	145	9							
11	9090	X	6499	-0-	-2591	-0-	2327	1	3620	2	N	52					117
							495	3	57	9							
12	8184	X	8027	-0-	-157	-0-	2768	1	5182	2	N	70	10	1			177
							77	9									
01	8928	X	7219	-0-	-1709	-0-	2240	1	4852	2	N	115	212	1			80
							127	9									
02	8064	X	4135	-0-	-3929	-0-	1647	1	2447	2	N	37					117
							41	9									

MORIAN WELL #: 3 RRCID -> 229931 COMPL. DATE 05/05/2007 TOTAL DEPTH 13500 PERF.12014 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1591	-0-	-239	-0-	369	1	1024	2	N	-0-					53
							198	3									
10	1767	N	1740	-0-	-27	-0-	552	1	1077	2	N	-0-					53
							111	3									
11	1822	N	1822	-0-	-0-	-0-	646	1	1015	2	N	20					73
							139	3	22	9							
12	1750	N	1750	-0-	-0-	-0-	587	1	1130	2	N	30	4	1			99
							33	9									
01	1736	N	1502	-0-	-234	-0-	463	1	1009	2	N	27	4	1			122
							30	9									
02	1708	N	-0-	-0-	-1708	-0-					N	-0-					122

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
MORIAN WELL #: 6 RRCID -> 232614 COMPL. DATE 09/11/2007 TOTAL DEPTH 12228 PERF.10644 - 10699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3626	-0-	-214	-0-	808	1	2333	2	N	30	5	1			140
							452	3	33	9							
10	3968	X	3644	-0-	-324	-0-	1114	1	2256	2	N	38	6	1			172
							232	3	42	9							
11	3840	X	3461	-0-	-379	-0-	1231	1	1928	2	N	35					207
							263	3	39	9							
12	3875	X	3421	-0-	-454	-0-	1166	1	2208	2	N	43	200	1			50
							47	9									
01	3813	X	3359	-0-	-454	-0-	1053	1	2258	2	N	44	7	1			87
							48	9									
02	3388	X	2984	-0-	-404	-0-	1193	1	1766	2	N	23					110
							25	9									

MORIAN WELL #: 7 RRCID -> 233276 COMPL. DATE 12/03/2007 TOTAL DEPTH 11900 PERF. 9998 - 10863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	5771	-0-	-1669	-0-	679	1	3713	2	N	601	660	1			247
							718	3	661	9							
10	7657	X	6874	-0-	-783	-0-	1476	1	4256	2	N	640	662	1			225
							438	3	704	9							
11	11462	X	11462	-0-	-0-	-0-	3662	1	6384	2	N	493	559	1			159
							874	3	542	9							
12	7657	X	6459	-0-	-1198	-0-	1645	1	4169	2	N	586	610	1			135
							645	9									
01	6882	X	6428	-0-	-454	-0-	1529	1	4321	2	N	525	461	1			199
							578	9									
*02	10290	X	10290	-0-	-0-	-0-	3750	1	6089	2	N	410	367	1			242
							451	9									

MORIAN WELL #: 5 RRCID -> 234041 COMPL. DATE 10/30/2007 TOTAL DEPTH 12450 PERF.10298 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231	N	119	-0-	-112	-0-	28	1	77	2	N	-0-					82
							14	3									
10	65	N	65	-0-	-0-	-0-	21	1	40	2	N	-0-					82
							4	3									
11	20	N	20	-0-	-0-	-0-	7	1	11	2	N	-0-					82
							2	3									
12	124	N	11	-0-	-113	-0-	4	1	7	2	N	-0-					82
01	62	N	16	-0-	-46	-0-	5	1	11	2	N	-0-					82
*02	29	N	29	-0-	-0-	-0-	11	1	16	2	N	-0-					82
							2	3									

MORIAN WELL #: 8 RRCID -> 235136 COMPL. DATE 02/06/2008 TOTAL DEPTH 12300 PERF.10162 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	615	N	615	-0-	-0-	-0-	143	1	396	2	N	-0-					42
							76	3									
10	2905	N	2905	-0-	-0-	-0-	921	1	1799	2	N	-0-					42
							185	3									
11	0	N	-0-	-0-	-0-	-0-					N	-0-					42
12	651	N	-0-	-0-	-651	-0-					N	-0-					42
01	1395	N	-0-	-0-	-1395	-0-					N	-0-					42
02	0	N	-0-	-0-	-0-	-0-					N	-0-					42

DREWS LANDING (WILCOX CONS) //CONT.// 26099 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
GEOPETRA PARTNERS, LLC //CONT.// 300824
MORIAN WELL #: 9 RRCID -> 236060 COMPL. DATE 04/15/2008 TOTAL DEPTH 11670 PERF. 9776 - 11225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	2819	-0-	-1231	-0-	607	1	1813	2	N	44	7	1			132
							351	3	48	9							
10	3596	X	2509	-0-	-1087	-0-	751	1	1553	2	N	41	6	1			167
							160	3	45	9							
11	4876	X	4876	-0-	-0-	-0-	1752	1	2716	2	N	33					200
							372	3	36	9							
12	3886	X	3886	-0-	-0-	-0-	1322	1	2508	2	N	51	196	1			55
							56	9									
*01	4677	X	4677	-0-	-0-	-0-	1516	1	3144	2	N	15	2	1			68
							17	9									
02	4564	X	2385	-0-	-2179	-0-	953	1	1411	2	N	19					87
							21	9									

MORIAN WELL #: 10 RRCID -> 244395 COMPL. DATE 11/21/2008 TOTAL DEPTH 11836 PERF.10245 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	2870	-0-	-1900	-0-	612	1	1847	2	N	49	188	1			43
							357	3	54	9							
10	4681	X	4136	-0-	-545	-0-	1237	1	2561	2	N	67	10	1			100
							264	3	74	9							
11	4798	X	4798	-0-	-0-	-0-	1690	1	2673	2	N	64					164
							365	3	70	9							
12	4681	X	4222	-0-	-459	-0-	1394	1	2725	2	N	94	203	1			55
							103	9									
01	4123	X	3652	-0-	-471	-0-	1118	1	2454	2	N	73	11	1			117
							80	9									
02	4452	X	3490	-0-	-962	-0-	1324	1	2065	2	N	92					209
							101	9									

LAZY M WELL #: 1 RRCID -> 247935 COMPL. DATE 02/01/2009 TOTAL DEPTH 11800 PERF.11310 - 11421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAZY M WELL #: 2 RRCID -> 248043 COMPL. DATE 04/09/2009 TOTAL DEPTH 12260 PERF.10532 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15870	X	14414	-0-	-1456	-0-	3159	1	9276	2	N	169	27	1			249
							1793	3	186	9							
10	15810	X	15036	-0-	-774	-0-	4586	1	9310	2	N	165	220	1			194
							958	3	182	9							
11	14520	X	14251	-0-	-269	-0-	5084	1	7938	2	N	130	182	1			142
							1086	3	143	9							
12	15190	X	12824	-0-	-2366	-0-	4371	1	8278	2	N	159	209	1			92
							175	9									
01	15190	X	12548	-0-	-2642	-0-	3930	1	8434	2	N	167	25	1			234
							184	9									
02	13580	X	11917	-0-	-1663	-0-	4727	1	7052	2	N	125	192	1			167
							138	9									

DRY CREEK (6860) 26204 840 NON-ASSOCIATED ONE WELL CNTY: HARDIN
HOWARD EXPLORATION, INC. 405950
J.A. VICKERS WELL #: 6 RRCID -> 271048 COMPL. DATE 08/19/2012 TOTAL DEPTH 11075 PERF. 6987 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100		5851	-0-	-2249	2316	5777	2	74	9	N	67					188
10	8370		-0-	-0-	-8370	-0-					N	-0-	143	1			45
11	8712		8712	-0-	-0-	-0-	8613	2	99	9	N	90					135
12	8370		-0-	-0-	-8370	-0-					N	-0-					135
01	8370		-0-	-0-	-8370	-0-					N	-0-					135
02	7560		-0-	-0-	-7560	-0-					N	-0-					135

DUBINA, W. (OAKVILLE 500) 26230 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
EASTEX INJECTION, INC. 239237
POKLUDA WELL #: 1 RRCID -> 113093 COMPL. DATE 06/21/1984 TOTAL DEPTH 725 PERF. 603 - 610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAINOSEK WELL #: 1 RRCID -> 113095 COMPL. DATE 06/15/1984 TOTAL DEPTH 681 PERF. 601 - 614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUFFY (FRIO 5550) 26334 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY WELL #: 24 RRCID -> 084966 COMPL. DATE 10/26/1979 TOTAL DEPTH 5812 PERF. 5425 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUFFY (5370) 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 1 RRCID -> 113724 COMPL. DATE 11/12/1984 TOTAL DEPTH 5660 PERF. 5396 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUFFY, G. A. WELL #: 28 RRCID -> 202776 COMPL. DATE 06/26/2004 TOTAL DEPTH 5790 PERF. 5380 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUFFY (5370) //CONT.// 26334 320 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 12 RRCID -> 215628 COMPL. DATE 03/21/2006 TOTAL DEPTH 5680 PERF. 5372 - 5404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUFFY (4150) 26334 785 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 26 RRCID -> 202765 COMPL. DATE 06/09/2004 TOTAL DEPTH 7012 PERF. 4072 - 4076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN (WILCOX) 26492 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
WELLS WELL #: 1R RRCID -> 209016 COMPL. DATE 03/06/2005 TOTAL DEPTH 10189 PERF. 9866 - 9986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN, S. (YEGUA 6500) 26495 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: 1 RRCID -> 148472 COMPL. DATE 02/25/1994 TOTAL DEPTH 7412 PERF. 6553 - 6556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					432

DUNCAN, SOUTH (7150) 26495 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
M & S EXPLORATION 518896
WADDELL "A" WELL #: 1 RRCID -> 113549 COMPL. DATE 10/07/1984 TOTAL DEPTH 7412 PERF. 7024 - 7140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNCAN SLOUGH (FRIO CONS.) 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 8 RRCID -> 201102 COMPL. DATE 11/14/2003 TOTAL DEPTH 15094 PERF.11578 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10560	X	6608	-0-	-3952	-0-	6557	2	51	9	N	46					212
10	11431	X	11431	-0-	-0-	-0-	11368	2	63	9	N	57					269
11	8700	X	5254	-0-	-3446	-0-	5204	2	50	9	N	45	182	1			132
12	12011	X	12011	-0-	-0-	-0-	11910	2	101	9	N	92					224
01	15556	X	15556	-0-	-0-	-0-	15338	2	218	9	N	198	180	1			242
02	9884	X	6669	-0-	-3215	-0-	6665	2	4	9	N	4					246

RUNNELLS GAS UNIT 1 WELL #: 9 RRCID -> 253410 COMPL. DATE 08/02/2009 TOTAL DEPTH 14700 PERF.11458 - 11469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3396	-0-	-594	-0-	3318	2	78	9	Y	71	63	1			40
10	4123	X	687	-0-	-3436	-0-	687	2			Y	-0-					40
11	3990	X	3056	-0-	-934	-0-	3022	2	34	9	Y	31	29	1			42
12	4278	X	910	-0-	-3368	-0-	898	2	12	9	Y	11	34	1			19
01	4869	X	4869	-0-	-0-	-0-	4766	2	103	9	Y	94	80	1			33
*02	3598	X	3598	-0-	-0-	-0-	3592	2	6	9	Y	5					38

EOG RESOURCES, INC. 253162
BUCKEYE RANCH UNIT WELL #: 1H RRCID -> 271146 COMPL. DATE 10/25/2013 TOTAL DEPTH 10438 PERF.11486 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18508	X	8779	-0-	-9729	-0-	1763	1	6588	2	N	389	354	1			288
							428	9									
10	11067	X	8637	-0-	-2430	-0-	1810	1	6416	2	N	374	529	1			133
							411	9									
11	10710	X	6249	-0-	-4461	-0-	1618	1	4357	2	N	249	179	1			203
							274	9									
12	10292	X	6782	-0-	-3510	-0-	1822	1	4609	2	N	319	180	1	2	8	340
							351	9									
01	9734	X	5713	-0-	-4021	-0-	1822	1	3605	2	N	260	365	1			235
							286	9									
02	8204	X	3772	-0-	-4432	-0-	691	1	2729	2	N	320	355	1			200
							352	9									

EXPRO ENGINEERING, INC. 257082
STODDARD -A- WELL #: 1 L RRCID -> 006036 COMPL. DATE 02/16/1962 TOTAL DEPTH 11659 PERF.10193 - 10214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

STODDARD-LEWIS UNIT WELL #: 2 RRCID -> 147005 COMPL. DATE 05/24/1993 TOTAL DEPTH 11500 PERF.10194 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	4
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	4
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	4
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	4
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	4
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	4

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EXPRO ENGINEERING, INC. //CONT.// 257082
LEWIS, J. C. WELL #: 2 RRCID -> 160251 COMPL. DATE 11/05/2006 TOTAL DEPTH 11687 PERF.10384 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2572	N	2572	-0-	-0-	-0-	365	1	2144	2	Y	57	70	1			33
							63	9									
10	2723	N	2723	-0-	-0-	-0-	339	1	2289	2	Y	86	99	1			20
							95	9									
11	2816	N	2816	-0-	-0-	-0-	389	1	2333	2	Y	85	105	1			-0-
							94	9									
12	2996	N	2996	-0-	-0-	-0-	547	1	2372	2	Y	70					70
							77	9									
01	2846	N	2846	-0-	-0-	-0-	420	1	2342	2	Y	76	119	1			27
							84	9									
*02	2236	N	2236	-0-	-0-	-0-	444	1	1737	2	Y	50					77
							55	9									

SANTOS-LEWIS GU WELL #: 2 RRCID -> 188108 COMPL. DATE 09/22/2001 TOTAL DEPTH 11578 PERF.11242 - 11280

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					258

SANTOS-LEWIS GU WELL #: 1 RRCID -> 188995 COMPL. DATE 05/06/2009 TOTAL DEPTH 11800 PERF.10528 - 10593

09	9367	X	9367	-0-	-0-	-0-	721	1	8469	2	N	161	176	1			66
							177	9									
10	9358	X	9358	-0-	-0-	-0-	739	1	8421	2	N	180	179	1			67
							198	9									
11	8898	X	8898	-0-	-0-	-0-	671	1	8048	2	N	163	175	1			55
							179	9									
12	9251	X	9251	-0-	-0-	-0-	739	1	8330	2	N	165					220
							182	9									
01	9033	X	9033	-0-	-0-	-0-	729	1	8114	2	N	173	180	1			213
							190	9									
*02	8842	X	8842	-0-	-0-	-0-	668	1	7980	2	N	176	181	1			208
							194	9									

ALLEGRO-BUCKEYE WELL #: 1 RRCID -> 202774 COMPL. DATE 04/08/2008 TOTAL DEPTH 11850 PERF.11496 - 11758

09	0	X	-0-	-0-	-0-	-0-					N	-0-					212
10	0	X	-0-	-0-	-0-	-0-					N	-0-					212
11	22	X	22	-0-	-0-	-0-	22	2			N	-0-					212
12	0	X	-0-	-0-	-0-	-0-					N	-0-					212
01	0	X	-0-	-0-	-0-	-0-					N	-0-					212
02	28	X	-0-	-0-	-28	-0-					N	-0-					212

LEWIS, J. C. WELL #: 6 RRCID -> 212981 COMPL. DATE 06/26/2007 TOTAL DEPTH 11480 PERF.10362 - 10426

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNCAN SLOUGH (FRIO CONS.) //CONT.// 26506 050 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EXPRO ENGINEERING, INC. //CONT.// 257082
LEWIS, J. C. WELL #: 3 RRCID -> 214657 COMPL. DATE 01/01/2007 TOTAL DEPTH 11533 PERF.11303 - 11307

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	167	-0-	-103	-0-	5	1	29	2	Y	121	148	1			3
							133	9									
10	226	N	226	-0-	-0-	-0-	24	1	160	2	Y	38	41	1			-0-
							42	9									
11	458	N	458	-0-	-0-	-0-	58	1	348	2	Y	47	47	1			-0-
							52	9									
12	416	N	416	-0-	-0-	-0-	71	1	308	2	Y	34					34
							37	9									
01	227	N	227	-0-	-0-	-0-	29	1	162	2	Y	33	52	1			15
							36	9									
02	420	N	189	-0-	-231	-0-	32	1	127	2	Y	27					42
							30	9									

LEWIS, J. C. "C" WELL #: 1 RRCID -> 217099 COMPL. DATE 03/13/2006 TOTAL DEPTH 11903 PERF.10506 - 10564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4224	X	4224	-0-	-0-	-0-	599	1	3519	2	Y	96	118	1			103
							106	9									
10	5090	X	5090	-0-	-0-	-0-	636	1	4293	2	Y	146	166	1			83
							161	9									
11	3696	X	3696	-0-	-0-	-0-	514	1	3081	2	Y	92	133	1			42
							101	9									
12	3255	X	2003	-0-	-1252	-0-	369	1	1599	2	Y	32					74
							35	9									
01	3847	X	3847	-0-	-0-	-0-	568	1	3171	2	Y	98	153	1			19
							108	9									
02	2940	X	2205	-0-	-735	-0-	438	1	1714	2	Y	48					67
							53	9									

J.C. LEWIS WELL #: 5 RRCID -> 249828 COMPL. DATE 03/13/2009 TOTAL DEPTH 11481 PERF.11372 - 11380

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					9
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	9	1			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNCAN SLOUGH, S. (FRIO, LO.) 26510 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PIERCE EST. OIL & GAS INTS. WELL #: 1 RRCID -> 048189 COMPL. DATE 03/31/1970 TOTAL DEPTH 11478 PERF.11326 - 11336

09	3630	3782	-0-	152	152	3771	2	11	9	N	10					100
10	3751	4026	-0-	275	427	3978	2	48	9	N	44					144
11	4012	3427	-0-	-585	-0-	3391	2	36	9	N	33					177
12	3751	3903	-0-	152	152	3780	2	123	9	N	112	179	1			110
01	3751	3551	-0-	-200	-0-	3512	2	39	9	N	35					145
02	3388	3448	-0-	60	60	3396	2	52	9	N	47					192

DUNCAN SLOUGH, SE. (FRIO LO.) 26510 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KRISTEN OIL AND GAS, INC. 477382
PIERCE ESTATES WELL #: 1 RRCID -> 051155 COMPL. DATE 09/03/1971 TOTAL DEPTH 11500 PERF.11106 - 11116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1549	R	1549	-0-	-0-	-0-	24	1	1502	2	N	21					55
							23	9									
10	1550	#	1429	-0-	-121	-0-	24	1	1380	2	N	23					78
							25	9									
11	1800	#	1422	-0-	-378	-0-	24	1	1376	2	N	20					98
							22	9									
12	1860	#	1407	-0-	-453	-0-	24	1	1366	2	N	15					113
							17	9									
01	1612	#	709	-0-	-903	-0-	24	1	516	2	N	18					149
							20	9									
02	1456	#	NO RPT	-0-	-1456	-0-					N	NO RPT					149

DUNCAN SLOUGH, SW (FRIO 7) 26512 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
LEXINGTON EXPLORATION LLC 500221
STEELE, L. M. TRUST WELL #: 1 RRCID -> 130044 COMPL. DATE 01/25/1989 TOTAL DEPTH 16500 PERF.11302 - 11321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN SLOUGH, W. (FRIO, LO.) 26513 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PLANTATION OPERATING CO., INC. 667907
TERRY, P.P. WELL #: RRCID -> 098410 COMPL. DATE 10/28/1981 TOTAL DEPTH 11082 PERF.10862 - 10867

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
11		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
12		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					164

PLUGGED AND ABANDONED_____ 11/02/2000

DURKEE (DY SAND) 26754 040 ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
PIZZITOLA UNIT WELL #: 2 RRCID -> 142147 COMPL. DATE 01/15/1991 TOTAL DEPTH 7145 PERF. 6896 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					58
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

BASH UNIT WELL #: A 6 RRCID -> 173467 COMPL. DATE 12/17/1997 TOTAL DEPTH 8257 PERF. 7006 - 7014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	377					N	NO RPT					-0-

DYERSDALE (WILCOX 12100) 26876 700 NON-ASSOCIATED ONE WELL CNTY: HARRIS
ETOCO, L.P. 255133
WALKER WELL #: 1R RRCID -> 182406 COMPL. DATE 01/24/2003 TOTAL DEPTH 13770 PERF.12497 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					68
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					68

WALKER WELL #: 2D RRCID -> 208410 COMPL. DATE 12/15/2005 TOTAL DEPTH 14764 PERF. 5776 - 5844

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYERSDALE, N. (CM-2) 26878 241 NON-ASSOCIATED ONE WELL CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
GEORGE KOSTAS WELL #: 2 C RRCID -> 064772 COMPL. DATE 12/17/1975 TOTAL DEPTH 9325 PERF. N/A

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYERSDALE, N. (CM-3) 26878 250 NON-ASSOCIATED CAPACITY CNTY: HARRIS
PRIMROSE RESOURCES, LLC 678365
RJS UNIT WELL #: 3 RRCID -> 272057 COMPL. DATE 07/07/2011 TOTAL DEPTH 9300 PERF. 9054 - 9079

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WESTERN ENERGY GROUP, LLC 911874
KOASTAS, GEORGE WELL #: 2 T RRCID -> 062707 COMPL. DATE 06/02/1975 TOTAL DEPTH 9325 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL, A. B. FEE WELL #: 30 RRCID -> 156112 COMPL. DATE 10/21/1995 TOTAL DEPTH 12400 PERF. 9050 - 9130

09	73	X	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
10	1178	X	284	-0-	-894	-0-	284	2			Y	-0-					-0-
11	330	X	280	-0-	-50	-0-	280	2			Y	-0-					-0-
12	1146	X	1146	-0-	-0-	-0-	1082	1	64	2	Y	-0-					-0-
01	1141	X	1141	-0-	-0-	-0-	750	1	391	2	Y	-0-					-0-
*02	734	X	734	-0-	-0-	-0-	734	2			Y	-0-					-0-

DYERSDALE, N. (Y-5) 26878 750 ASSOCIATED 49B CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
R. J. S. UNIT WELL #: 5 U RRCID -> 072802 COMPL. DATE 05/25/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/01/2012

DYERSDALE, N. (8100) 26878 850 ASSOCIATED ONE WELL CNTY: HARRIS
WESTERN ENERGY GROUP, LLC 911874
BROOK, M. I. WELL #: 2 RRCID -> 201402 COMPL. DATE 05/09/2003 TOTAL DEPTH 9350 PERF. 8040 - 8046

09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
11	220	N	220	-0-	-0-	-0-	220	1			N	-0-					-0-
12	62	N	59	-0-	-3	-0-	58	2	1	9	N	1					1
01	155	N	-0-	-0-	-155	-0-					N	1					2
02	196	N	112	-0-	-84	-0-	110	2	2	9	N	2					4

DYNAMIC (FRIO 3700) 26909 190 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY 606617
KALLAS UNIT WELL #: 1 RRCID -> 179413 COMPL. DATE 05/07/2011 TOTAL DEPTH 7715 PERF. 3640 - 3850

09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DYNAMIC (WILCOX 12,500) 26909 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 3 RRCID -> 182405 COMPL. DATE 02/16/2001 TOTAL DEPTH 13873 PERF. 12556 - 12811

09	1980	#	1642	-0-	-338	-0-	75	1	1566	2	N	1	181	1					79
							1	9											
10	2106	R	2106	-0-	-0-	-0-	75	1	1986	2	N	41							120
							45	9											
11	2010	#	1941	-0-	-69	-0-	75	1	1814	2	N	47							167
							52	9											
12	2077	#	1966	-0-	-111	-0-	75	1	1841	2	N	45							212
							50	9											
01	2108	#	1946	-0-	-162	-0-	75	1	1843	2	N	25							237
							28	9											
02	1904	#	1795	-0-	-109	-0-	75	1	1669	2	N	46	215	1					68
							51	9											

DYNAMIC (WILCOX 15,150) 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DUNCAN WELL #: 1 RRCID -> 215568 COMPL. DATE 02/13/2006 TOTAL DEPTH 17070 PERF. 16058 - 16378

09	3000	N	5708	-0-	2708	2708	30	1	5599	2	N	72							72
							79	9											
10	3100	N	10548	-0-	7448	10156	30	1	10438	2	N	73							145
							80	9											
11	3000	N	8248	-0-	5248	15404	30	1	8142	2	N	69							214
							76	9											
12	23585	X	8181	-0-	-15404	-0-	30	1	8083	2	N	62							276
							68	9											
01	8016	X	8016	-0-	-0-	-0-	30	1	7909	2	N	70							346
							77	9											
*02	7022	X	7022	-0-	-0-	-0-	30	1	6918	2	N	67							413
							74	9											

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
EVANS, S. LAVON JR. OPER. CO. 255456
LLSE MILLER WELL #: 1 RRCID -> 254918 COMPL. DATE 04/03/2007 TOTAL DEPTH 17030 PERF.16758 - 16784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWFIELD EXPLORATION COMPANY 606617
PEACH CREEK GAS UNIT WELL #: 1 RRCID -> 185829 COMPL. DATE 06/17/2001 TOTAL DEPTH 16265 PERF.15824 - 15854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	6680	-0-	-190	-0-	828 10	1 9	5842	3	Y	9	13	1			14
10	7239	X	7239	-0-	-0-	-0-	1218 13	1 9	6008	3	Y	12	18	1			8
11	6810	X	6545	-0-	-265	-0-	736 6	1 9	5803	3	Y	5					13
12	7037	X	6528	-0-	-509	-0-	788 14	1 9	5726	3	Y	13					26
01	7254	X	6665	-0-	-589	-0-	854 8	1 9	5803	3	Y	7	17	1			16
02	6552	X	5838	-0-	-714	-0-	743 11	1 9	5084	3	Y	10	14	1			12

FORGASON DEEP GAS UNIT WELL #: 1 RRCID -> 185831 COMPL. DATE 02/05/2001 TOTAL DEPTH 16018 PERF.15149 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BSE - DUNCAN "A" WELL #: 1 RRCID -> 187023 COMPL. DATE 11/19/2001 TOTAL DEPTH 16800 PERF.15448 - 15492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					49

PLUGGED AND ABANDONED_____ 12/27/2013 - PLUGGED 12/27/13

FORGASON DEEP G.U. WELL #: 2 RRCID -> 191841 COMPL. DATE 08/31/2002 TOTAL DEPTH 16146 PERF.15630 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21810	X	19618	-0-	-2192	-0-	1333 37	1 9	18248	3	Y	34	166	1			76
10	22537	X	21553	-0-	-984	-0-	2024 53	1 9	19476	3	Y	48					124
11	20670	X	19902	-0-	-768	-0-	1216 59	1 9	18627	3	Y	54					178
12	21317	X	21317	-0-	-0-	-0-	1463 54	1 9	19800	3	Y	49					227
01	21545	X	20331	-0-	-1214	-0-	1549 81	1 9	18701	3	Y	74	185	1			116
02	19460	X	18153	-0-	-1307	-0-	1366 123	1 9	16664	3	Y	112					228

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
FORGASON DEEP GAS UNIT WELL #: 3 RRCID -> 194319 COMPL. DATE 09/25/2007 TOTAL DEPTH 16050 PERF.15160 - 15525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	50	-0-	-40	-0-	3	1	47	3	Y	-0-					-0-
10	124	N	72	-0-	-52	-0-	6	1	66	3	Y	-0-					-0-
11	90	N	57	-0-	-33	-0-	4	1	53	3	Y	-0-					-0-
12	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-
*02	153	N	153	-0-	-0-	-0-	11	1	142	3	Y	-0-					-0-

PEACH CREEK GAS UNIT WELL #: 2 RRCID -> 195513 COMPL. DATE 04/29/2003 TOTAL DEPTH 16150 PERF.15700 - 15770

09	5727	X	5727	-0-	-0-	-0-	710	1	5016	3	Y	1	2	1			2
							1	9									
10	6068	X	6068	-0-	-0-	-0-	1021	1	5047	3	Y	-0-	2	1			-0-
11	5730	X	5362	-0-	-368	-0-	602	1	4758	3	Y	2					2
							2	9									
12	5921	X	5440	-0-	-481	-0-	657	1	4781	3	Y	2					4
							2	9									
01	6076	X	5555	-0-	-521	-0-	711	1	4841	3	Y	3	3	1			4
							3	9									
02	5488	X	4847	-0-	-641	-0-	617	1	4227	3	Y	3	4	1			3
							3	9									

FORGASON DEEP UNIT WELL #: 4 RRCID -> 196147 COMPL. DATE 05/16/2003 TOTAL DEPTH 15824 PERF.15090 - 15550

09	3810	X	3643	-0-	-167	-0-	249	1	3394	3	Y	-0-	4	1			1
10	4009	X	4009	-0-	-0-	-0-	379	1	3628	3	Y	2					3
							2	9									
11	3786	X	3786	-0-	-0-	-0-	233	1	3553	3	Y	-0-					3
12	4034	X	4034	-0-	-0-	-0-	279	1	3755	3	Y	-0-					3
01	3999	X	3956	-0-	-43	-0-	304	1	3651	3	Y	1	2	1			2
							1	9									
02	3612	X	3471	-0-	-141	-0-	264	1	3207	3	Y	-0-					2

PEACH CREEK GAS UNIT WELL #: 3 RRCID -> 197492 COMPL. DATE 07/26/2003 TOTAL DEPTH 16269 PERF.15420 - 15960

09	4290	X	4201	-0-	-89	-0-	525	1	3664	3	Y	11	24	1			20
							12	9									
10	4480	X	4480	-0-	-0-	-0-	758	1	3707	3	Y	14	24	1			10
							15	9									
11	4230	X	4142	-0-	-88	-0-	469	1	3661	3	Y	11					21
							12	9									
12	4371	X	4111	-0-	-260	-0-	499	1	3594	3	Y	16					37
							18	9									
01	4495	X	4161	-0-	-334	-0-	536	1	3612	3	Y	12	24	1			25
							13	9									
02	4060	X	3683	-0-	-377	-0-	472	1	3198	3	Y	12	21	1			16
							13	9									

PEACH CREEK GAS UNIT WELL #: 5 RRCID -> 200830 COMPL. DATE 12/30/2003 TOTAL DEPTH 16250 PERF.15368 - 15930

09	7530	X	7398	-0-	-132	-0-	913	1	6478	3	Y	6	5	1			7
							7	9									
10	7781	X	7774	-0-	-7	-0-	1303	1	6465	3	Y	5	9	1			3
							6	9									
11	7380	X	7030	-0-	-350	-0-	787	1	6242	3	Y	1					4
							1	9									
12	7657	X	7208	-0-	-449	-0-	866	1	6333	3	Y	8					12
							9	9									
01	7781	X	7236	-0-	-545	-0-	923	1	6306	3	Y	6	8	1			10
							7	9									
02	7028	X	6365	-0-	-663	-0-	807	1	5555	3	Y	3	9	1			4
							3	9									

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PEACH CREEK GAS UNIT WELL #: 6 RRCID -> 203438 COMPL. DATE 05/27/2004 TOTAL DEPTH 16095 PERF.15707 - 15787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	6783	-0-	-1887	-0-	840	1	5935	3	Y	7	35	1			19
							8	9									
10	16234	X	16234	-0-	-0-	-0-	2723	1	13479	3	Y	29	29	1			19
							32	9									
11	15780	X	13901	-0-	-1879	-0-	1559	1	12314	3	Y	25					44
							28	9									
12	16306	X	13915	-0-	-2391	-0-	1676	1	12208	3	Y	28					72
							31	9									
01	16306	X	13996	-0-	-2310	-0-	1787	1	12176	3	Y	30	47	1			55
							33	9									
02	14672	X	12608	-0-	-2064	-0-	1599	1	10978	3	Y	28	48	1			35
							31	9									

PEACH CREEK GAS UNIT WELL #: 8 RRCID -> 209214 COMPL. DATE 04/18/2005 TOTAL DEPTH 16050 PERF.15660 - 15768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20130	X	19455	-0-	-675	-0-	2419	1	17016	3	Y	18	37	1			31
							20	9									
10	20150	X	20027	-0-	-123	-0-	3378	1	16628	3	Y	19	38	1			12
							21	9									
11	19500	X	18185	-0-	-1315	-0-	2050	1	16121	3	Y	13					25
							14	9									
12	20150	X	18799	-0-	-1351	-0-	2275	1	16499	3	Y	23					48
							25	9									
01	20119	X	18261	-0-	-1858	-0-	2343	1	15897	3	Y	19	31	1			36
							21	9									
02	18172	X	16923	-0-	-1249	-0-	2158	1	14742	3	Y	21	31	1			26
							23	9									

PEACH CREEK GAS UNIT WELL #: 10R RRCID -> 209797 COMPL. DATE 12/15/2004 TOTAL DEPTH 16200 PERF.15420 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4616	-0-	-64	-0-	573	1	4043	3	Y	-0-					-0-
10	5077	X	5077	-0-	-0-	-0-	855	1	4219	3	Y	3	1	1			2
							3	9									
11	4650	X	4475	-0-	-175	-0-	504	1	3968	3	Y	3					5
							3	9									
12	4805	X	4583	-0-	-222	-0-	554	1	4023	3	Y	5					10
							6	9									
01	5084	X	4615	-0-	-469	-0-	591	1	4018	3	Y	5	7	1			8
							6	9									
02	4592	X	4085	-0-	-507	-0-	520	1	3563	3	Y	2	7	1			3
							2	9									

PEACH CREEK GAS UNIT WELL #: 11 RRCID -> 210743 COMPL. DATE 02/01/2005 TOTAL DEPTH 16149 PERF.15789 - 15894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORGASON DEEP GAS UNIT WELL #: 5 RRCID -> 213823 COMPL. DATE 07/25/2005 TOTAL DEPTH 15706 PERF.15257 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DYNAMIC (WILCOX 15,150) //CONT.// 26909 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
NEWFIELD EXPLORATION COMPANY //CONT.// 606617
PEACH CREEK GAS UNIT WELL #: 4 RRCID -> 223715 COMPL. DATE 08/22/2006 TOTAL DEPTH 16338 PERF.15425 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2833	-0-	-497	-0-	353	1	2449	3	Y	28	58	1			47
							31	9									
10	3441	X	2966	-0-	-475	-0-	501	1	2433	3	Y	29	57	1			19
							32	9									
11	3150	X	2697	-0-	-453	-0-	305	1	2366	3	Y	24					43
							26	9									
12	3255	X	2664	-0-	-591	-0-	322	1	2305	3	Y	34					77
							37	9									
01	3131	X	2929	-0-	-202	-0-	377	1	2521	3	Y	28	51	1			54
							31	9									
02	2688	X	2402	-0-	-286	-0-	307	1	2069	3	Y	24	47	1			31
							26	9									

DYNAMIC (YEGUA 7200) 26909 490 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
FORGASON WELL #: 1 RRCID -> 180074 COMPL. DATE 01/30/2000 TOTAL DEPTH 8400 PERF. 7242 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	689	R	689	-0-	-0-	-0-	170	1	519	2	N	-0-					-0-
10	727	R	727	-0-	-0-	-0-	170	1	557	2	N	-0-					-0-
11	660	#	568	-0-	-92	-0-	170	1	398	2	N	-0-					-0-
12	713	#	466	-0-	-247	-0-	170	1	296	2	N	-0-					-0-
01	713	#	554	-0-	-159	-0-	170	1	384	2	N	-0-					-0-
02	644	#	607	-0-	-37	-0-	170	1	437	2	N	-0-					-0-

EAGLE BAY (VICKSBURG) 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
FIELDWOOD ONSHORE LLC 267774
STATE TRACT 331 WELL #: 1 RRCID -> 167352 COMPL. DATE N/A TOTAL DEPTH 17905 PERF.15342 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN LEON UNIT SWD WELL #: 1 RRCID -> 176012 COMPL. DATE 08/25/1999 TOTAL DEPTH 6066 PERF. 5600 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 5ST RRCID -> 179673 COMPL. DATE 08/17/2000 TOTAL DEPTH 16301 PERF.16510 - 18135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE TRACT 331 WELL #: 6 RRCID -> 183756 COMPL. DATE 05/18/2001 TOTAL DEPTH 16190 PERF.15524 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
SAN LEON GAS UNIT WELL #: 1ST RRCID -> 185633 COMPL. DATE 08/07/2002 TOTAL DEPTH 16280 PERF.14916 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	-0-	-0-	-9180	-0-					Y	-0-	8	0			-0-
10	12741	X	-0-	-0-	-12741	-0-					Y	-0-					-0-
11	12330	X	-0-	-0-	-12330	-0-					Y	-0-					-0-
12	12741	X	679	-0-	-12062	-0-	671	2	8	9	Y	7	4	0			3
01	2790	X	2190	-0-	-600	-0-	2183	2	7	9	Y	6	7	0			2
02	0	X	-0-	-0-	-0-	-0-					Y	-0-	2	0			-0-

EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186891 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.16260 - 17110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19020	X	982	-0-	-18038	-0-	982	2			Y	-0-	13	0			-0-
10	15965	X	156	-0-	-15809	-0-	149	2	7	9	Y	6	3	0			3
11	5880	X	-0-	-0-	-5880	-0-					Y	-0-	3	0			-0-
12	2232	X	427	-0-	-1805	-0-	426	2	1	9	Y	1	1	0			-0-
01	1643	X	345	-0-	-1298	-0-	345	2			Y	-0-					-0-
02	924	X	112	-0-	-812	-0-	112	2			Y	-0-					-0-

STATE TRACT 331 WELL #: 7 RRCID -> 188921 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.16146 - 16159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 9 RRCID -> 191681 COMPL. DATE 09/22/2003 TOTAL DEPTH 16700 PERF.15899 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE TRACT 331 WELL #: 8 RRCID -> 207398 COMPL. DATE 12/25/2004 TOTAL DEPTH 17355 PERF.17172 - 17182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	94					Y	-0-					-0-

BLOW FISH GAS UNIT 329 WELL #: 2 RRCID -> 227360 COMPL. DATE 08/04/2006 TOTAL DEPTH 16500 PERF.15527 - 15568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLE BAY (VICKSBURG) //CONT.// 27068 470 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
FIELDWOOD ONSHORE LLC //CONT.// 267774
STATE TRACT 330 GAS UNIT WELL #: 2 RRCID -> 234082 COMPL. DATE 06/30/2007 TOTAL DEPTH 16165 PERF.17004 - 17012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN LEON GAS UNIT B WELL #: 1 RRCID -> 255675 COMPL. DATE 07/29/2008 TOTAL DEPTH 17150 PERF.16885 - 16895

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE TRACT 330 WELL #: 3 RRCID -> 269151 COMPL. DATE 06/09/2012 TOTAL DEPTH 16000 PERF.16220 - 16648

09	25620 X	24571	-0-	-1049	-0-	23318	2	1253	9	N	1139	1105	0			465
10	26939 X	18835	-0-	-8104	-0-	17875	2	960	9	N	873	938	0			400
11	28892 X	28892	-0-	-0-	-0-	27635	2	1257	9	N	1143	1133	0			410
12	26536 X	-0-	-0-	-26536	-0-					N	926	939	1			397
01	26536 X	25103	-0-	-1433	-0-	24202	2	901	9	N	819	945	0			271
02	24332 X	21455	-0-	-2877	-0-	20450	2	1005	9	N	914	756	0			429

EAGLE BAY (VICKSBURG 15750) 27068 520 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
FIELDWOOD ONSHORE LLC 267774
STATE TRACT 331 WELL #: 5ST RRCID -> 178537 COMPL. DATE 07/02/2000 TOTAL DEPTH 16301 PERF.17942 - 18135

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAGLE BAY GAS UNIT WELL #: 3291 RRCID -> 186892 COMPL. DATE 11/06/2001 TOTAL DEPTH 15913 PERF.17006 - 17110

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 331 WELL #: 7 RRCID -> 188919 COMPL. DATE 02/23/2002 TOTAL DEPTH 16462 PERF.15421 - 15248

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLE'S CLAW (YEGUA) 27137 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
SHIDLER, MARK L., INC. 776590
PATOS GAS UNIT WELL #: 1 RRCID -> 146623 COMPL. DATE 07/22/1993 TOTAL DEPTH 7760 PERF. 7610 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3324	-0-	-936	-0-	90	1	3223	2	N	10					259
							11	9									
10	4402	X	2121	-0-	-2281	-0-	93	1	1998	2	N	27					286
							30	9									
11	3960	X	3541	-0-	-419	-0-	90	1	3399	2	N	47					333
							52	9									
12	4092	X	3473	-0-	-619	-0-	93	1	3356	2	N	22	188	1			167
							24	9									
01	3751	X	2913	-0-	-838	-0-	93	1	2799	2	N	19					186
							21	9									
02	3304	X	3194	-0-	-110	-0-	525	1	2647	2	N	20					206
							22	9									

EAST COLUMBIA (FRIO 10,400) 27288 580 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
M-P PETROLEUM, INC. 518671
HAWES, H. R. JR. GAS UNIT WELL #: 1 RRCID -> 131683 COMPL. DATE 07/01/1989 TOTAL DEPTH 10612 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (1950) 27316 568 NON-ASSOCIATED EXEMPT CNTY: COLORADO
WRIGHT BROTHERS ENERGY, INC. 942745
AULT, ERA MAE WELL #: 1C RRCID -> 120219 COMPL. DATE 01/15/1986 TOTAL DEPTH 6796 PERF. 1950 - 1964

09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (2150) 27316 735 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WRIGHT BROTHERS ENERGY, INC. 942745
AULT, ERA MAE WELL #: 1T RRCID -> 120084 COMPL. DATE 01/15/1986 TOTAL DEPTH 6796 PERF. 2150 - 2154

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (2200) 27316 742 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FORE OIL, LLC 275678
HUNN WELL #: 1 RRCID -> 071991 COMPL. DATE 06/02/1977 TOTAL DEPTH 4307 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTER (15120) 27316 970 NON-ASSOCIATED CAPACITY CNTY: COLORADO
TRI-C RESOURCES, LLC 868622
LEHRER WELL #: 1 RRCID -> 194900 COMPL. DATE 07/10/2003 TOTAL DEPTH 15412 PERF.14301 - 14388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5318	-0-	-532	-0-	5312	3	6	9	N	5					220
10	5859	X	5488	-0-	-371	-0-	5465	3	23	9	N	21	173	1			68
11	5520	X	5243	-0-	-277	-0-	5235	3	8	9	N	7					75
12	5580	X	5293	-0-	-287	-0-	5287	3	6	9	N	5					80
*01	5518	X	5095	-0-	-423	-0-	93	1	4988	3	N	13					93
							14	9									
02	4956	X	4498	-0-	-458	-0-	84	1	4395	3	N	17					110
							19	9									

LEHRER WELL #: 2 RRCID -> 199076 COMPL. DATE 12/22/2003 TOTAL DEPTH 16650 PERF.14798 - 14818

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

EASTER, S. (HEARTBREAK) 27326 220 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
LEHRER "D" WELL #: 4 RRCID -> 186461 COMPL. DATE 05/20/2001 TOTAL DEPTH 15020 PERF.13664 - 13766

09	4560	#	3897	-0-	-663	-0-	411	1	3380	2	N	96					132
							106	9									
10	4712	#	3894	-0-	-818	-0-	419	1	3378	2	N	88	180	1			40
							97	9									
11	4380	#	4358	-0-	-22	-0-	397	1	3830	2	N	119					159
							131	9									
12	4371	#	3889	-0-	-482	-0-	429	1	3341	2	N	108	180	1			87
							119	9									
01	4371	#	3709	-0-	-662	-0-	443	1	3183	2	N	75					162
							83	9									
02	4060	#	3093	-0-	-967	-0-	385	1	2583	2	N	114	184	1			92
							125	9									

LEHRER WELL #: 1 RRCID -> 250574 COMPL. DATE 12/03/2006 TOTAL DEPTH 16153 PERF.13856 - 13924

09	540	N	148	-0-	-392	-0-	18	1	130	2	N	-0-					87
10	44	N	44	-0-	-0-	-0-	5	1	39	2	N	-0-					87
11	270	N	20	-0-	-250	-0-	2	1	18	2	N	-0-					87
12	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					87
01	31	N	28	-0-	-3	-0-	3	1	25	2	N	-0-					87
02	28	N	21	-0-	-7	-0-	3	1	18	2	N	-0-					87

EATON (MIOCENE 2000) 27372 470 NON-ASSOCIATED EXEMPT CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 4 RRCID -> 088466 COMPL. DATE 05/29/1980 TOTAL DEPTH 2375 PERF. 1987 - 2000

09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EATON (MIOCENE 2100) 27372 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
SILVER STAR OPERATING CO., LLC 781931
EATON UNIT WELL #: 2 RRCID -> 085671 COMPL. DATE 10/28/1979 TOTAL DEPTH 2610 PERF. 2148 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDNY DUKE (WILCOX 9000) 27700 600 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
DUKE WELL #: 1 A RRCID -> 087277 COMPL. DATE 04/28/1999 TOTAL DEPTH 9132 PERF. 3400 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAR M RANCH WELL #: 1 RRCID -> 171900 COMPL. DATE 01/02/1999 TOTAL DEPTH 10770 PERF. 8928 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4089	R	3869	-0-	-220	-0-	669	1	3104	2	N	87					197
							96	9									
10	4123	#	3479	-0-	-644	-0-	420	1	2912	2	N	134	191	1			140
							147	9									
11	3510	#	3138	-0-	-372	-0-	72	1	2948	2	N	107	192	1			55
							118	9									
12	4371	#	3167	-0-	-1204	-0-	59	1	3001	2	N	97					152
							107	9									
01	4371	#	1606	-0-	-2765	-0-	430	1	1089	2	N	79	193	1			38
							87	9									
02	3612	#	1724	-0-	-1888	-0-	516	1	1167	2	N	37					75
							41	9									

EDNY DUKE (WILCOX 10,500) 27700 700 NON-ASSOCIATED ONE WELL CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
BAR M RANCH WELL #: 2 RRCID -> 177905 COMPL. DATE 05/27/2000 TOTAL DEPTH 11400 PERF.10540 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (COOK MTN) 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
SCHMIDT WELL #: 1 RRCID -> 167086 COMPL. DATE 01/28/1998 TOTAL DEPTH 9000 PERF. 8528 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	365	-0-	-55	-0-	60	1	305	2	N	-0-					58
10	434	X	417	-0-	-17	-0-	60	1	356	2	N	1	1	8			58
							1	9									
11	424	X	424	-0-	-0-	-0-	60	1	324	2	N	36					94
							40	9									
12	460	X	460	-0-	-0-	-0-	60	1	386	2	N	13					107
							14	9									
01	543	X	543	-0-	-0-	-0-	60	1	455	2	N	25					132
							28	9									
02	392	X	341	-0-	-51	-0-	60	1	281	2	N	-0-					132

EGYPT (COOK MTN) //CONT.// 27807 075 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NORTHINGTON WELL #: 1 RRCID -> 162017 COMPL. DATE 12/08/1996 TOTAL DEPTH 12975 PERF. 8495 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15600	X	3471	-0-	-12129	-0-	435	1	3011	2	Y	23	103	1			98
							25	9									
10	7161	X	1783	-0-	-5378	-0-	195	1	1582	2	Y	5					103
							6	9									
11	6930	X	4401	-0-	-2529	-0-	479	1	3871	2	Y	46	81	1			68
							51	9									
12	5611	X	2729	-0-	-2882	-0-	300	1	2429	2	Y	-0-					68
01	5611	X	3191	-0-	-2420	-0-	390	1	2713	2	Y	80	76	1			72
							88	9									
02	4116	X	2494	-0-	-1622	-0-	390	1	2104	2	Y	-0-					72

HANCOCK WELL #: 1 RRCID -> 170803 COMPL. DATE 02/22/1998 TOTAL DEPTH 8647 PERF. 8608 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2565	X	2565	-0-	-0-	-0-	315	1	2180	2	Y	64	74	1			71
							70	9									
10	2511	X	1424	-0-	-1087	-0-	155	1	1254	2	Y	14					85
							15	9									
11	3180	X	2340	-0-	-840	-0-	246	1	1986	2	Y	98	100	1			83
							108	9									
12	3286	X	2430	-0-	-856	-0-	450	1	1980	2	Y	-0-					83
01	3286	X	2342	-0-	-944	-0-	375	1	1834	2	Y	121	105	1			99
							133	9									
02	2408	X	2199	-0-	-209	-0-	270	1	1929	2	Y	-0-					99

VASTAR-DUNCAN "D" WELL #: 5 RRCID -> 172021 COMPL. DATE 01/06/1999 TOTAL DEPTH 8700 PERF. 8358 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6667	X	6667	-0-	-0-	-0-	540	1	6069	2	N	53	177	1			109
							58	9									
10	6038	X	6038	-0-	-0-	-0-	504	1	5512	2	N	20					129
							22	9									
11	6713	X	6713	-0-	-0-	-0-	540	1	6062	2	N	101					230
							111	9									
12	4400	X	4400	-0-	-0-	-0-	306	1	4063	2	N	28	178	1			80
							31	9									
01	4752	X	4752	-0-	-0-	-0-	342	1	4367	2	N	39					119
							43	9									
*02	6087	X	6087	-0-	-0-	-0-	504	1	5527	2	N	51					170
							56	9									

MAGNUM PRODUCING, LP 521516
VASTAR-DUNCAN "A" WELL #: 2 RRCID -> 163144 COMPL. DATE 05/19/1997 TOTAL DEPTH 8766 PERF. 8486 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT (FIRST WILCOX) 27807 100 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
DUNCAN, G. C. WELL #: 1 RRCID -> 160307 COMPL. DATE 09/20/1996 TOTAL DEPTH 13500 PERF.11150 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	265	-0-	-35	-0-	242	2	23	9	N	21					140
10	279	#	207	-0-	-72	-0-	190	2	17	9	N	15					155
11	270	#	193	-0-	-77	-0-	180	2	13	9	N	12					167
12	279	#	-0-	-0-	-279	-0-					N	30					197
01	279	#	196	-0-	-83	-0-	179	2	17	9	N	15					212
02	252	#	231	-0-	-21	-0-	217	2	14	9	N	13					225

EGYPT (FRIO 4700) 27807 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
XTO ENERGY INC. 945936
DUNCAN "B" WELL #: 5 RRCID -> 175534 COMPL. DATE 12/01/1999 TOTAL DEPTH 7481 PERF. 4578 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (2800) 27807 498 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON NORTHINGTON UNIT WELL #: 1 RRCID -> 246617 COMPL. DATE 09/26/2008 TOTAL DEPTH 5106 PERF. 2628 - 2644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAND RIDGE BAPTIST CHURCH UNIT WELL #: 1 RRCID -> 258539 COMPL. DATE 08/06/2010 TOTAL DEPTH 7806 PERF. 2650 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	371	N	371	-0-	-0-	-0-	170	1	201	2	N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	170	1	193	2	N	-0-					-0-
11	371	N	371	-0-	-0-	-0-	170	1	201	2	N	-0-					-0-
12	375	N	375	-0-	-0-	-0-	170	1	205	2	N	-0-					-0-
01	399	N	399	-0-	-0-	-0-	170	1	229	2	N	-0-					-0-
*02	348	N	348	-0-	-0-	-0-	170	1	178	2	N	-0-					-0-

EGYPT (3800) 27807 525 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON WELL #: 8 RRCID -> 209012 COMPL. DATE 05/03/2005 TOTAL DEPTH 4807 PERF. 3972 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT (7200) 27807 830 NON-ASSOCIATED EXEMPT CNTY: WHARTON
XTO ENERGY INC. 945936
DUNCAN "B" WELL #: 4 RRCID -> 068529 COMPL. DATE 08/18/1976 TOTAL DEPTH 7512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1347	-0-	-33 B	-0-	132	1	1215	3	N	-0-					-0-
10	1426	N	1324	-0-	-102 B	-0-	132	1	1192	3	N	-0-					-0-
11	1482	N	1482	-0-	-0- B	-0-	190	1	1292	3	N	-0-					-0-
12	1395	N	1321	-0-	-74 B	-0-	130	1	1191	3	N	-0-					-0-
01	1333	N	1290	-0-	-43 B	-0-	135	1	1155	3	N	-0-					-0-
02	1372	N	1215	-0-	-157 B	-0-	126	1	1089	3	N	-0-					-0-

EGYPT, NW. (FRIO 4340) 27809 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH WELL #: 1U RRCID -> 122098 COMPL. DATE 08/14/1986 TOTAL DEPTH 7806 PERF. 4336 - 4340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT, NW. (FRIO 4340) //CONT.// 27809 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. //CONT.// 341468
ANDERSON WELL #: 1 RRCID -> 125717 COMPL. DATE 04/06/1995 TOTAL DEPTH 8000 PERF. 4672 - 4720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EGYPT, NW. (MIOCENE 2760) 27809 400 NON-ASSOCIATED EXEMPT CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
ANDERSON WELL #: 7 RRCID -> 198178 COMPL. DATE 10/30/2003 TOTAL DEPTH 4865 PERF. 2634 - 2653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308 R	1308	-0-	-0-	-0-	170	1	1138	2	N	-0-					-0-
10	1376 R	1376	-0-	-0-	-0-	170	1	1206	2	N	-0-					-0-
11	1290 #	1168	-0-	-122	-0-	170	1	998	2	N	-0-					-0-
12	1408 R	1408	-0-	-0-	-0-	170	1	1238	2	N	-0-					-0-
01	1495 R	1495	-0-	-0-	-0-	170	1	1325	2	N	-0-					-0-
02	1232 #	937	-0-	-295	-0-	170	1	767	2	N	-0-					-0-

ANDERSON WELL #: 2 RRCID -> 216877 COMPL. DATE 02/03/2006 TOTAL DEPTH 7998 PERF. 2642 - 2664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308 N	1308	-0-	-0-	-0-	170	1	1138	2	N	-0-					-0-
10	1376 N	1376	-0-	-0-	-0-	170	1	1206	2	N	-0-					-0-
11	1260 N	1168	-0-	-92	-0-	170	1	998	2	N	-0-					-0-
12	1408 N	1408	-0-	-0-	-0-	170	1	1238	2	N	-0-					-0-
01	1495 N	1495	-0-	-0-	-0-	170	1	1325	2	N	-0-					-0-
02	1092 N	937	-0-	-155	-0-	170	1	767	2	N	-0-					-0-

ANDERSON WELL #: 9 RRCID -> 222832 COMPL. DATE 06/30/2006 TOTAL DEPTH 4814 PERF. 2629 - 2675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

EGYPT, NW. (7400) 27809 610 NON-ASSOCIATED CAPACITY CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
SAND RIDGE BAPTIST CHURCH WELL #: 1L RRCID -> 120976 COMPL. DATE 04/06/1986 TOTAL DEPTH 7806 PERF. 7416 - 7440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (D-3 YEGUA) 27923 020 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ELAM UNIT WELL #: 1 A RRCID -> 124300 COMPL. DATE 05/13/1987 TOTAL DEPTH 10836 PERF. 9960 - 10124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	784 N	784	-0-	-0-	-0-	628	3	156	9	N	142	185	1			74
10	837 N	753	-0-	-84	-0-	595	3	158	9	N	144					218
11	793 N	793	-0-	-0-	-0-	633	3	160	9	N	145	190	1			173
12	806 N	763	-0-	-43	-0-	595	3	168	9	N	153	184	1			142
01	782 N	782	-0-	-0-	-0-	613	3	169	9	N	154	189	1			107
02	728 N	665	-0-	-63	-0-	516	3	149	9	N	135					242

EL CAMPO (D-3 YEGUA) //CONT.// 27923 020 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
ELAM WELL #: 2 RRCID -> 128378 COMPL. DATE 08/18/1988 TOTAL DEPTH 10682 PERF. 9842 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLQUIST UNIT WELL #: 1 RRCID -> 131383 COMPL. DATE 07/06/1989 TOTAL DEPTH 10700 PERF. 9908 - 9958

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KUEHNLE WELL #: 1 RRCID -> 144980 COMPL. DATE 02/24/1993 TOTAL DEPTH 10800 PERF. 9559 - 9603

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EL CAMPO (KOTLAR 1ST. E.Y.) 27923 050 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VI-WOLF, LLC 884907
KOTLAR, FRANK JR. GAS UNIT WELL #: 2 RRCID -> 160177 COMPL. DATE 11/01/2008 TOTAL DEPTH 11000 PERF. 5930 - 5940

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL CAMPO (YEGUA) 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: 1 RRCID -> 249131 COMPL. DATE 04/13/2008 TOTAL DEPTH 10423 PERF. 9783 - 10074

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAND RESOURCES, INC. 324750
ZALMAN WELL #: 1 RRCID -> 124325 COMPL. DATE 07/02/2002 TOTAL DEPTH 19225 PERF. 9694 - 10097

09	1410	N	1383	-0-	-27	-0-	1174	2	209	9	N	190	356	1							109
10	1488	N	1391	-0-	-97	-0-	1112	2	279	9	N	254	179	1							184
11	1470	N	1408	-0-	-62	-0-	1126	2	282	9	N	256	181	1							259
12	1426	N	1409	-0-	-17	-0-	1172	2	237	9	N	215	358	1							116
01	1474	N	1474	-0-	-0-	-0-	1169	2	305	9	N	277	180	1							213
02	1316	N	1258	-0-	-58	-0-	991	2	267	9	N	243	181	1							275

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
POPP, E. J. "A" WELL #: 1 RRCID -> 119912 COMPL. DATE 01/14/2009 TOTAL DEPTH 13476 PERF. 6890 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACH WELL #: 1 RRCID -> 124945 COMPL. DATE 07/31/1987 TOTAL DEPTH 10768 PERF. 9738 - 10171

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSINA WELL #: 1 RRCID -> 125594 COMPL. DATE 06/23/2011 TOTAL DEPTH 10754 PERF. 9960 - 10194

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KUEHNLE WELL #: 2 RRCID -> 146633 COMPL. DATE 08/27/1993 TOTAL DEPTH 10280 PERF. 9770 - 10032

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POPP, E. J. WELL #: 2 RRCID -> 163990 COMPL. DATE 05/05/1997 TOTAL DEPTH 10545 PERF. 9992 - 10152

09	1445	N	1445	-0-	-0-	-0-	1301	3	144	9	N	131	184	1			164
10	1393	N	1393	-0-	-0-	-0-	1228	3	165	9	N	150	188	1			126
11	1460	N	1460	-0-	-0-	-0-	1298	3	162	9	N	147	189	1			84
12	1435	N	1435	-0-	-0-	-0-	1290	3	145	9	N	132					216
01	1402	N	1402	-0-	-0-	-0-	1255	3	147	9	N	134	191	1			159
*02	1258	N	1258	-0-	-0-	-0-	1105	3	153	9	N	139	185	1			113

POPP, E. J. WELL #: 3 RRCID -> 176386 COMPL. DATE 11/10/1999 TOTAL DEPTH 10261 PERF. 9970 - 1000

09	883	N	883	-0-	-0-	-0-	820	3	63	9	N	57					164
10	982	N	982	-0-	-0-	-0-	903	3	79	9	N	72					236
11	926	N	926	-0-	-0-	-0-	852	3	74	9	N	67	186	1			117
12	922	N	922	-0-	-0-	-0-	848	3	74	9	N	67					184
01	992	N	956	-0-	-36	-0-	853	3	103	9	N	94	185	1			93
02	868	N	849	-0-	-19	-0-	764	3	85	9	N	77					170

KUEHNLE WELL #: 3 RRCID -> 182276 COMPL. DATE 04/03/2001 TOTAL DEPTH 10220 PERF. 9802 - 10078

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EL CAMPO (YEGUA) //CONT.// 27923 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
KUEHNLE WELL #: 4 RRCID -> 196721 COMPL. DATE 07/26/2003 TOTAL DEPTH 10300 PERF. 9840 - 10170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10358	X	10358	-0-	-0-	-0-	9842	3	516	9	N	469	563	1			87
10	10695	X	10383	-0-	-312	-0-	9846	3	537	9	N	488	386	1			189
11	10584	X	10584	-0-	-0-	-0-	10049	3	535	9	N	486	577	1			98
12	10936	X	10936	-0-	-0-	-0-	10389	3	547	9	N	497	382	1			213
01	11011	X	11011	-0-	-0-	-0-	10474	3	537	9	N	488	579	1			122
*02	9859	X	9859	-0-	-0-	-0-	9364	3	495	9	N	450	382	1			190

KUEHNLE WELL #: 5 RRCID -> 207005 COMPL. DATE 01/13/2005 TOTAL DEPTH 10292 PERF. 9836 - 10092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					27
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					27
11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					27
12	279	N	182	-0-	-97	-0-	182	3			N	-0-					27
01	279	N	138	-0-	-141	-0-	138	3			N	-0-					27
02	252	N	131	-0-	-121	-0-	131	3			N	-0-					27

ELAM WELL #: 3 RRCID -> 230196 COMPL. DATE 06/06/2007 TOTAL DEPTH 10310 PERF. 9756 - 9920

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3096	X	3096	-0-	-0-	-0-	2817	3	279	9	N	254	186	1			196
10	3182	X	3182	-0-	-0-	-0-	2897	3	285	9	N	259	377	1			78
11	3256	X	3256	-0-	-0-	-0-	2953	3	303	9	N	275	189	1			164
12	3238	X	3238	-0-	-0-	-0-	2927	3	311	9	N	283	380	1			67
01	3266	X	3266	-0-	-0-	-0-	2970	3	296	9	N	269	187	1			149
02	3024	X	2990	-0-	-34	-0-	2725	3	265	9	N	241	187	1			203

EDWIN J. POPP GAS UNIT WELL #: 4 RRCID -> 245859 COMPL. DATE 11/13/2008 TOTAL DEPTH 10360 PERF.10046 - 10196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	314	-0-	-16	-0-	259	3	55	9	N	50					133
10	341	N	301	-0-	-40	-0-	242	3	59	9	N	54					187
11	302	N	302	-0-	-0-	-0-	244	3	58	9	N	53	185	1			55
12	330	N	330	-0-	-0-	-0-	267	3	63	9	N	57					112
01	332	N	332	-0-	-0-	-0-	276	3	56	9	N	51					163
*02	295	N	295	-0-	-0-	-0-	241	3	54	9	N	49					212

RICOCHET ENERGY, INC. 710549
WILBECK ARMOUR GU WELL #: 1 RRCID -> 254225 COMPL. DATE 09/21/2009 TOTAL DEPTH 10388 PERF. 9654 - 9684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/16/2014 - PLUGGED 10/16/14

EL CAMPO, N. (MIOCENE 3000) 27925 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 2U RRCID -> 195143 COMPL. DATE 02/21/2001 TOTAL DEPTH 3523 PERF. 3088 - 3091

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2066					N	NO RPT					-0-

EL CAMPO, N. (MIOCENE 3400) 27925 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
KRUTILEK UNIT WELL #: 1 RRCID -> 166964 COMPL. DATE 01/22/1998 TOTAL DEPTH 3536 PERF. 3364 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 1-U RRCID -> 148013 COMPL. DATE 12/10/1993 TOTAL DEPTH 5000 PERF. 3300 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL CAMPO, NE (YEGUA) 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
AQUINAS OIL & GAS, LLC 028698
SUZANNE WELL #: 1 RRCID -> 261973 COMPL. DATE 03/30/2011 TOTAL DEPTH 10300 PERF. 9976 - 10222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

FINLEY RESOURCES, INC. 268602
MANGUM GAS UNIT WELL #: 1 RRCID -> 148314 COMPL. DATE 01/12/1994 TOTAL DEPTH 7600 PERF. 7302 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

HILCORP ENERGY COMPANY 386310
BARTOS WELL #: 1 RRCID -> 121883 COMPL. DATE 07/18/1986 TOTAL DEPTH 12758 PERF. 9954 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	X	299	-0-	-1	-0-	273	3	26	9	N	24					102
10	279	X	248	-0-	-31	-0-	229	3	19	9	N	17					119
11	299	X	299	-0-	-0-	-0-	274	3	25	9	N	23					142
12	310	X	280	-0-	-30	-0-	257	3	23	9	N	21	45	1			118
01	280	N	280	-0-	-0-	-0-	252	3	28	9	N	25					143
02	280	N	248	-0-	-32	-0-	228	3	20	9	N	18					161

WATZ WELL #: 1 RRCID -> 122259 COMPL. DATE 09/12/1986 TOTAL DEPTH 10800 PERF. 10025 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1518	-0-	-72	-0-	1459	3	59	9	N	54					196
10	1629	N	1629	-0-	-0-	-0-	1546	3	83	9	N	75	184	1			87
11	1497	N	1497	-0-	-0-	-0-	1451	3	46	9	N	42					129
12	1581	N	1556	-0-	-25	-0-	1492	3	64	9	N	58	140	1			47
01	1550	N	1544	-0-	-6	-0-	1492	3	52	9	N	47					94
02	1400	N	1398	-0-	-2	-0-	1347	3	51	9	N	46					140

EL CAMPO, NE (YEGUA) //CONT.// 27927 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
NORTH CIRCLE FARMS, INC. WELL #: 1 RRCID -> 127993 COMPL. DATE 07/12/1988 TOTAL DEPTH 10700 PERF.10092 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRODOME OPERATING, LLC 660286
BROOKS WELL #: 1 RRCID -> 256689 COMPL. DATE 10/12/2009 TOTAL DEPTH 10512 PERF.10065 - 10085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					34

EL CAMPO, WEST (FRIO 4700) 27931 284 NON-ASSOCIATED CAPACITY CNTY: WHARTON
UNOSO OPERATING COMPANY L.L.C. 878440
KRAMR WELL #: 1-L RRCID -> 147885 COMPL. DATE 12/10/1993 TOTAL DEPTH 5000 PERF. 4746 - 4754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EL CAMPO, WEST (5200) 27931 871 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
MERTA-FUCIK WELL #: 1 RRCID -> 187778 COMPL. DATE 01/12/2002 TOTAL DEPTH 5500 PERF. 5194 - 5152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL GORDO (MIOCENE) 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L, SW/4 WELL #: 1 RRCID -> 069709 COMPL. DATE 06/14/1976 TOTAL DEPTH 12900 PERF.11800 - 11832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 6 RRCID -> 069259 COMPL. DATE 02/20/1976 TOTAL DEPTH 11155 PERF.10820 - 10970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL GORDO (MIOCENE) //CONT.// 27964 255 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TR OFFSHORE, LLC //CONT.// 863725
STATE TRACT 520-L, NW/4 WELL #: 12 RRCID -> 070867 COMPL. DATE 12/20/1976 TOTAL DEPTH 13331 PERF.12130 - 12162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 520-L, NW/4 WELL #: 8 RRCID -> 070868 COMPL. DATE 10/15/1976 TOTAL DEPTH 12088 PERF.11006 - 11118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 127042 COMPL. DATE 02/15/1988 TOTAL DEPTH 13092 PERF.11430 - 11470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 520L NW/4 WELL #: 4 RRCID -> 202761 COMPL. DATE N/A TOTAL DEPTH 12801 PERF.11166 - 11238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EL GORDO (11800) 27964 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NW/4 WELL #: 9 RRCID -> 071459 COMPL. DATE 02/22/1977 TOTAL DEPTH 12980 PERF.11796 - 11828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EL GORDO (12100) 27964 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
ST. TR. 520-L, NW/4 WELL #: 16 RRCID -> 075774 COMPL. DATE 07/11/2005 TOTAL DEPTH 12535 PERF.12058 - 12186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL GORDO (12300) 27964 730 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TR OFFSHORE, LLC 863725
STATE TRACT 520-L, NE/4 WELL #: 2 RRCID -> 075924 COMPL. DATE 12/16/1977 TOTAL DEPTH 13092 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT (YEGUA STRAY U) 28449 284 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MOSBACHER ENERGY COMPANY 589984
ELLIOTT, B. P. WELL #: 2 RRCID -> 265561 COMPL. DATE 12/19/2011 TOTAL DEPTH 8231 PERF. 7252 - 7257

09	4050 #	3561	-0-	-489	-0-	360	1	3192	2	N	8					134
						9	9									
10	4185 #	3199	-0-	-986	-0-	372	1	2814	2	N	12					146
						13	9									
11	3870 #	3325	-0-	-545	-0-	360	1	2957	2	N	7					153
						8	9									
12	3782 #	2710	-0-	-1072	-0-	372	1	2338	2	N	-0-					153
01	3782 #	2379	-0-	-1403	-0-	372	1	2007	2	N	-0-					153
*02	3332 #	1276	-0-	-2056	-0-	84	1	1189	2	N	3					156
						3	9									

ELWOOD (L. VICKSBURG 13200 SD) 28785 450 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAMSON EXPLORATION, LLC 744835
LEE, ANNA GU WELL #: 1 RRCID -> 276050 COMPL. DATE 06/04/2014 TOTAL DEPTH 14453 PERF.14904 - 14952

08	SHUT IN	56641	-0-	56641	56641	852	1	48296	2	N	6812	6612	1			200
						7493	9									
09	SHUT IN	15001	-0-	15001	71642	634	1	12033	2	N	2122	1889	1			433
						2334	9									
10	SHUT IN	18786	-0-	18786	90428	747	1	15408	2	N	2392	2572	1			253
						2631	9									
11	SHUT IN	10691	-0-	10691	101119	588	1	8739	2	N	1240	1416	1			77
						1364	9									
12	SHUT IN	6305	-0-	6305	107424	441	1	4899	2	N	877	914	1			40
						965	9									
01	SHUT IN	8161	-0-	8161	115585	863	1	6221	2	N	979	726	1			293
						1077	9									
02	SHUT IN	29548	-0-	29548	145133	1703	1	24854	2	N	2719	2819	1			193
						2991	9									

JACK WHITE WELL #: 1 RRCID -> 276069 COMPL. DATE 06/05/2014 TOTAL DEPTH 13370 PERF.13375 - 13436

06	SHUT IN	14990	-0-	14990	14990	14872	4	118	9	N	107	107	1			-0-
07	SHUT IN	-0-	-0-	-0-	14990					N	-0-					-0-
08	SHUT IN	121526	-0-	121526	136516	1156	1	118865	2	N	1368	1278	1			90
						1505	9									
09	SHUT IN	157025	-0-	157025	293541	1628	1	153746	2	N	1501	1461	1			130
						1651	9									
10	SHUT IN	159999	-0-	159999	453540	1600	1	156714	2	N	1532	1529	1			133
						1685	9									
11	SHUT IN	150408	-0-	150408	603948	1665	1	147222	2	N	1383	1414	1			102
						1521	9									
12	SHUT IN	148421	-0-	148421	752369	1850	1	144944	2	N	1479	1404	1			177
						1627	9									
01	SHUT IN	142249	-0-	142249	894618	2318	1	138717	2	N	1104	1148	1			133
						1214	9									
02	SHUT IN	138230	-0-	138230	1032848	1622	1	135229	2	N	1254	1345	1			42
						1379	9									

ENDURANCE (MID-WILCOX) 29075 250 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
MEADOWBROOK FARMS WELL #: 1 RRCID -> 184966 COMPL. DATE 08/11/2001 TOTAL DEPTH 15680 PERF.15354 - 15374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24210	#	23569	-0-	-641	-0-	23530	2	39	9	N	35					147
10	25353	R	25353	-0-	-0-	-0-	25302	2	51	9	N	46	159	1			34
11	24000	#	23993	-0-	-7	-0-	23946	2	47	9	N	43					77
12	25451	#	25379	-0-	-72	-0-	25323	2	56	9	N	51					128
01	25327		25026	-0-	-301	-0-	24954	2	72	9	N	65					193
02	22876		24007	-0-	1131	1131	23949	2	58	9	N	53	161	1			85

ENDURANCE (THIRD MEEK SAND) 29075 380 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HILCORP ENERGY COMPANY 386310
DALIO WELL #: 1 RRCID -> 189847 COMPL. DATE 05/09/2002 TOTAL DEPTH 17210 PERF.13242 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1196	-0-	-184	-0-	1196	2			N	-0-					28
10	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					28
11	6	R	6	-0-	-0-	-0-	6	2			N	-0-					28
12	1417	R	1417	-0-	-0-	-0-	1417	2			N	-0-					28
01	1364	#	116	-0-	-1248	-0-	116	2			N	-0-					28
02	1120	#	471	-0-	-649	-0-	471	2			N	-0-					28

ENGLEHART (F2) 29110 145 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER GAS UNIT WELL #: 1 RRCID -> 187435 COMPL. DATE 11/04/2001 TOTAL DEPTH 12222 PERF. 3191 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLEHART (WILCOX 8630) 29110 360 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
NEWTON-PRESLEY GAS UNIT WELL #: 1 RRCID -> 136751 COMPL. DATE 12/05/1997 TOTAL DEPTH 11574 PERF. 8597 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ENGLEHART (WILCOX 8800) 29110 380 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FIELDWOOD ONSHORE LLC 267774
JOHNSON -E- GAS UNIT WELL #: 2 RRCID -> 078901 COMPL. DATE 09/28/1978 TOTAL DEPTH 9112 PERF. 8695 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	#	1164	-0-	-666	-0-	1164	2			N	-0-					97
10	1891	#	914	-0-	-977	-0-	913	2	1	9	N	1					98
11	1884	R	1884	-0-	-0-	-0-	1854	2	30	9	N	27					125
12	1739	R	1739	-0-	-0-	-0-	1720	2	19	9	N	17					142
01	1513	R	1513	-0-	-0-	-0-	1512	2	1	9	N	1					143
02	1764	#	1551	-0-	-213	-0-	1543	2	8	9	N	7					150

ENGLEHART (WILCOX 8900) 29110 418 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FIELDWOOD ONSHORE LLC 267774
HUDSON "B" WELL #: 1 RRCID -> 108022 COMPL. DATE 10/24/1983 TOTAL DEPTH 9200 PERF. 8882 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	#	4184	-0-	-946	-0-	4139	2	45	9	N	41	186	0			45
10	5642	#	3176	-0-	-2466	-0-	3140	2	36	9	N	33					78
11	5460	#	3628	-0-	-1832	-0-	3589	2	39	9	N	35					113
12	5642	#	3709	-0-	-1933	-0-	3665	2	44	9	N	40					153
01	4309	#	4029	-0-	-280	-0-	3977	2	52	9	N	47					200
02	3892	#	3865	-0-	-27	-0-	3826	2	39	9	N	35					235

ENGLEHART (WILCOX 8950) 29110 423 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KAISER-FRANCIS OIL COMPANY 450175
HEIMAN-LEHRER WELL #: 1 RRCID -> 188246 COMPL. DATE 02/28/2001 TOTAL DEPTH 12986 PERF. 8938 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	#	2657	-0-	-103	-0-	2628	3	29	9	N	26	191	1			102
10	2852	#	2712	-0-	-140	-0-	2659	3	53	9	N	48					150
11	2760	#	2656	-0-	-104	-0-	2588	3	68	9	N	62					212
12	2759	#	2543	-0-	-216	-0-	2471	3	72	9	N	65	190	1			87
01	2759	#	2203	-0-	-556	-0-	2124	3	79	9	N	72					159
02	2492	#	2043	-0-	-449	-0-	1977	3	66	9	N	60					219

ENGLEHART (3300) 29110 722 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
HOLMES WELL #: 2 RRCID -> 233258 COMPL. DATE 10/23/2007 TOTAL DEPTH 3804 PERF. 3322 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEHRER WELL #: 1 RRCID -> 242435 COMPL. DATE 06/26/2008 TOTAL DEPTH 3800 PERF. 3125 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	339	-0-	-351	-0-	339	2			N	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
11	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
12	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
01	713	N	391	-0-	-322	-0-	391	2			N	-0-					-0-
02	560	N	351	-0-	-209	-0-	351	2			N	-0-					-0-

BEANE WELL #: 1 RRCID -> 265913 COMPL. DATE 06/01/2011 TOTAL DEPTH 3600 PERF. 3211 - 3213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ENGLEHART (3400) 29110 723 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
FROST HEIRS WELL #: 1 RRCID -> 242428 COMPL. DATE 06/12/2008 TOTAL DEPTH 3800 PERF. 3406 - 3407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	#	2773	-0-	-707	-0-	147	1	2626	2	N	-0-					-0-
10	3596	#	2869	-0-	-727	-0-	141	1	2728	2	N	-0-					-0-
11	3276	R	3276	-0-	-0-	-0-	141	1	3135	2	N	-0-					-0-
12	4439	R	4439	-0-	-0-	-0-	219	1	4220	2	N	-0-					-0-
01	3000	R	3000	-0-	-0-	-0-	134	1	2866	2	N	-0-					-0-
02	3052	#	2802	-0-	-250	-0-	135	1	2667	2	N	-0-					-0-

ENGLEHART (3400) //CONT.// 29110 723 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. //CONT.// 500602
CLIPSON/HOLMES WELL #: 1 RRCID -> 265862 COMPL. DATE 06/01/2011 TOTAL DEPTH 3600 PERF. 3339 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370		4166	-0-	-1204	-0-	221	1	3945	2	N	-0-					-0-
10	5487	#	4698	-0-	-789	-0-	224	1	4474	2	N	-0-					-0-
11	6381		6381	-0-	-0-	-0-	274	1	6107	2	N	-0-					-0-
12	5549		4136	-0-	-1413	-0-	204	1	3932	2	N	-0-					-0-
01	6969		6969	-0-	-0-	-0-	311	1	6658	2	N	-0-					-0-
02	5012		4683	-0-	-329	-0-	225	1	4458	2	N	-0-					-0-

ENGLEHART, S. (6200) 29115 700 NON-ASSOCIATED EXEMPT CNTY: COLORADO
POWELL-MCCARROLL PARTNERSHIP 674803
HUVAR, SANDRA WELL #: 1 RRCID -> 212154 COMPL. DATE 09/09/2005 TOTAL DEPTH 10300 PERF. 6112 - 6118

09	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					153
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					153
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					153
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					153
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					153

LABAY, JOE WELL #: 1 RRCID -> 226911 COMPL. DATE 04/10/2007 TOTAL DEPTH 7053 PERF. 6016 - 6024

09	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					44
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					44
12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					44
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					44
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					44

ESPERSON DOME 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOMAS E. ESTATE WELL #: 23 RRCID -> 105294 COMPL. DATE 02/25/1941 TOTAL DEPTH 8213 PERF. 7740 - 7953

09	1680	X	-0-	-0-	-1680	-0-					Y	-0-	9	1			10
10	1736	X	4	-0-	-1732	-0-	3	2	1	9	Y	1	6	1			5
11	1680	X	-0-	-0-	-1680	-0-					Y	-0-					5
12	1023	X	-0-	-0-	-1023	-0-					Y	-0-	3	1			2
01	124	X	-0-	-0-	-124	-0-					Y	-0-	1	1			1
*02	20	X	20	-0-	-0-	-0-	2	1	18	2	Y	-0-	1	1			-0-

DAVIS, THOMAS E. ESTATE WELL #: 29 RRCID -> 105295 COMPL. DATE 12/30/1941 TOTAL DEPTH 8859 PERF. 7750 - 7780

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIS, THOMAS E. ESTATE WELL #: 37 RRCID -> 105296 COMPL. DATE 10/03/1949 TOTAL DEPTH 9583 PERF. 8760 - 8776

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
DAVIS, THOMAS E. ESTATE WELL #: 28 RRCID -> 105297 COMPL. DATE 10/01/1941 TOTAL DEPTH 8406 PERF. 8124 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, THOMAS E. ESTATE WELL #: 26 RRCID -> 105298 COMPL. DATE 07/28/1995 TOTAL DEPTH 8722 PERF. 7700 - 8050

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: X 92 RRCID -> 136867 COMPL. DATE 12/03/1990 TOTAL DEPTH 6000 PERF. 1829 - 1839

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERSON MOORES BLUFF WELL #: A 46 RRCID -> 146865 COMPL. DATE 06/27/1993 TOTAL DEPTH 8693 PERF. 8200 - 8510

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: A 58 RRCID -> 147073 COMPL. DATE 02/03/1995 TOTAL DEPTH 8677 PERF. 7878 - 8542

09	357	N	357	-0-	-0-	-0-	56	1	301	2	Y	-0-					2
10	186	N	5	-0-	-181	-0-	1	1	4	2	Y	-0-	1	1			1
11	236	N	236	-0-	-0-	-0-	22	1	214	2	Y	-0-					1
12	310	N	208	-0-	-102	-0-	20	1	187	2	Y	1					2
							1	9									
01	125	N	125	-0-	-0-	-0-	18	1	105	2	Y	2					4
							2	9									
02	224	N	33	-0-	-191	-0-	3	1	30	2	Y	-0-					4

SOUTH ESPERSON UNIT WELL #: H 3 RRCID -> 147821 COMPL. DATE 12/02/1993 TOTAL DEPTH 6542 PERF. 6415 - 6480

09	170	N	170	-0-	-0-	-0-	16	1	84	2	Y	64	59	1			22
							70	9									
10	186	N	186	-0-	-0-	-0-	14	1	102	2	Y	64	71	1			15
							70	9									
11	210	N	202	-0-	-8	-0-	12	1	123	2	Y	61	41	1			35
							67	9									
12	188	N	188	-0-	-0-	-0-	11	1	108	2	Y	63	81	1			17
							69	9									
01	186	N	181	-0-	-5	-0-	17	1	101	2	Y	57	60	1			14
							63	9									
*02	219	N	219	-0-	-0-	-0-	14	1	142	2	Y	57	49	1			22
							63	9									

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
STANOLIND-SUN FEE WELL #: 3 RRCID -> 150796 COMPL. DATE 07/19/1994 TOTAL DEPTH 8281 PERF. 7239 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95	X	95	-0-	-0-	-0-	15	1	80	2	N	-0-					86
10	106	X	106	-0-	-0-	-0-	13	1	93	2	N	-0-					86
11	90	X	81	-0-	-9	-0-	7	1	74	2	N	-0-					86
12	93	X	-0-	-0-	-93	-0-					N	-0-					86
01	130	X	130	-0-	-0-	-0-	19	1	111	2	N	-0-					86
02	84	X	-0-	-0-	-84	-0-					N	-0-					86

SOUTH ESPERSON UNIT WELL #: H 5 RRCID -> 154197 COMPL. DATE 05/04/1995 TOTAL DEPTH 6249 PERF. 5768 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HLAVATY WELL #: S 19 RRCID -> 174331 COMPL. DATE 08/25/1999 TOTAL DEPTH 3000 PERF. 2261 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 28 RRCID -> 180653 COMPL. DATE 12/07/2000 TOTAL DEPTH 7400 PERF. 6331 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	79	1	419	2	Y	15	8	1			8
							17	9									
10	341	N	341	-0-	-0-	-0-	41	1	298	2	Y	2	4	1			6
							2	9									
11	551	N	551	-0-	-0-	-0-	51	1	500	2	Y	-0-	2	1			4
12	490	N	490	-0-	-0-	-0-	46	1	440	2	Y	4	5	1			3
							4	9									
01	549	N	549	-0-	-0-	-0-	77	1	453	2	Y	17	14	1			6
							19	9									
*02	568	N	568	-0-	-0-	-0-	50	1	507	2	Y	10	7	1			9
							11	9									

ESPERSON MOORES BLUFF WELL #: X185 RRCID -> 180708 COMPL. DATE 01/04/2001 TOTAL DEPTH 2700 PERF. 1340 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 29 RRCID -> 180732 COMPL. DATE 01/12/2001 TOTAL DEPTH 7718 PERF. 7252 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	159	-0-	-51	-0-	25	1	134	2	Y	-0-					-0-
10	219	N	219	-0-	-0-	-0-	27	1	192	2	Y	-0-					-0-
11	698	N	698	-0-	-0-	-0-	64	1	634	2	Y	-0-					-0-
12	334	N	334	-0-	-0-	-0-	32	1	302	2	Y	-0-					-0-
01	357	N	357	-0-	-0-	-0-	52	1	305	2	Y	-0-					-0-
02	644	N	432	-0-	-212	-0-	39	1	393	2	Y	-0-					-0-

ESPERSON DOME //CONT.// 29375 001 ASSOCIATED CAPACITY CNTY: LIBERTY
PHOENIX HYDROCARBONS OPERATING 664125
BP/KERR-MCGEE WELL #: 1 RRCID -> 219170 COMPL. DATE 08/10/2006 TOTAL DEPTH 11000 PERF. 9515 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	X	148	-0-	-1532	-0-	25	1	123	2	N	-0-					180
10	1847	X	1847	-0-	-0-	-0-	152	1	1686	2	N	8	171	1			17
							9	9									
11	1410	X	-0-	-0-	-1410	-0-					N	-0-					17
12	1457	X	-0-	-0-	-1457	-0-					N	-0-					17
01	1860	X	364	-0-	-1496	-0-	42	1	322	2	N	-0-					17
02	1680	X	13	-0-	-1667	-0-	8	1	5	2	N	-0-					17

BP/ANADARKO WELL #: 1 RRCID -> 246885 COMPL. DATE 01/22/2009 TOTAL DEPTH 9600 PERF. 8614 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9570	X	599	-0-	-8971	-0-	10	1	589	2	N	-0-					160
10	9052	X	8093	-0-	-959	-0-	34	1	8026	2	N	30	173	1			17
							33	9									
11	8760	X	4268	-0-	-4492	-0-	34	1	4214	2	N	18					35
							20	9									
12	2633	X	2633	-0-	-0-	-0-	24	1	2595	2	N	13					48
							14	9									
01	8091	X	3011	-0-	-5080	-0-	22	1	2898	2	N	83					131
							91	9									
02	7308	X	2870	-0-	-4438	-0-	32	1	2825	2	N	12					143
							13	9									

PARTLOW WELL #: 1 RRCID -> 246886 COMPL. DATE 01/24/2009 TOTAL DEPTH 9595 PERF. 878 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	7579	-0-	-641	-0-	42	1	7509	2	N	25	179	1			36
							28	9									
10	8494	X	6618	-0-	-1876	-0-	40	1	6503	2	N	68					104
							75	9									
11	8220	X	6083	-0-	-2137	-0-	42	1	6008	2	N	30					134
							33	9									
12	7843	X	5465	-0-	-2378	-0-	41	1	5393	2	N	28					162
							31	9									
01	7843	X	7462	-0-	-381	-0-	41	1	7349	2	N	65	179	1			48
							72	9									
02	7084	X	6248	-0-	-836	-0-	42	1	6170	2	N	33					81
							36	9									

ESPERSON DOME* 29375 014 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON MOORES BLUFF WELL #: A207 RRCID -> 055902 COMPL. DATE 04/20/1973 TOTAL DEPTH 8405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

ESPERSON DOME (VICKSBURG) 29375 400 ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCCOY WELL #: S 24 RRCID -> 175843 COMPL. DATE 12/09/1999 TOTAL DEPTH 9800 PERF. 9530 - 9561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	N	221	-0-	-0-	-0-	35	1	185	2	Y	1	1	1			-0-
							1	9									
10	287	N	287	-0-	-0-	-0-	35	1	252	2	Y	-0-					-0-
11	425	N	425	-0-	-0-	-0-	39	1	386	2	Y	-0-					-0-
12	402	N	402	-0-	-0-	-0-	38	1	364	2	Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	46	1	273	2	Y	-0-					-0-
*02	437	N	437	-0-	-0-	-0-	39	1	397	2	Y	1	1	1			-0-
							1	9									

ESPERSON MOORES BLUFF WELL #: S 22 RRCID -> 177418 COMPL. DATE 05/16/2000 TOTAL DEPTH 5980 PERF. 5845 - 5849

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS, THOS. E. WELL #: S 23 RRCID -> 180386 COMPL. DATE 11/27/2000 TOTAL DEPTH 9593 PERF. 9290 - 9366

09	1590	X	366	-0-	-1224	-0-	58	1	308	2	Y	-0-	5	1			7
10	1643	X	1183	-0-	-460	-0-	144	1	1037	2	Y	2	5	1			4
							2	9									
11	2648	X	2648	-0-	-0-	-0-	243	1	2401	2	Y	4					8
							4	9									
12	863	X	863	-0-	-0-	-0-	82	1	778	2	Y	3	5	1			6
							3	9									
01	1178	X	568	-0-	-610	-0-	81	1	481	2	Y	5	7	1			4
							6	9									
02	2464	X	1300	-0-	-1164	-0-	115	1	1162	2	Y	21	10	1			15
							23	9									

ESPERSON DOME (YEGUA) 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 45 RRCID -> 042772 COMPL. DATE 01/14/1995 TOTAL DEPTH 8312 PERF. 7108 - 7276

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPERSON MOORES BLUFF WELL #: S 5R RRCID -> 166758 COMPL. DATE 01/15/1998 TOTAL DEPTH 6866 PERF. 6605 - 6632

09	2010	X	588	-0-	-1422	-0-	92	1	489	2	Y	6	4	1			4
							7	9									
10	1495	X	1495	-0-	-0-	-0-	181	1	1307	2	Y	6	4	1			6
							7	9									
11	1847	X	1847	-0-	-0-	-0-	169	1	1664	2	Y	13	7	1			12
							14	9									
12	1023	X	743	-0-	-280	-0-	70	1	670	2	Y	3	9	1			6
							3	9									
01	1488	X	1450	-0-	-38	-0-	207	1	1225	2	Y	16	16	1			6
							18	9									
02	1736	X	1458	-0-	-278	-0-	130	1	1317	2	Y	10	7	1			9
							11	9									

ESPERSON DOME (YEGUA) //CONT.// 29375 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON MOORES BLUFF WELL #: S 11 RRCID -> 166790 COMPL. DATE 01/21/1998 TOTAL DEPTH 6830 PERF. 6550 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	470	N	470	-0-	-0-	-0-	74	1	394	2	Y	2	4	1			4
							2	9									
10	961	N	900	-0-	-61	-0-	107	1	770	2	Y	21	10	1			15
							23	9									
11	715	N	715	-0-	-0-	-0-	66	1	649	2	Y	-0-	5	1			10
12	1939	N	1939	-0-	-0-	-0-	181	1	1723	2	Y	32	26	1			16
							35	9									
01	899	N	815	-0-	-84	-0-	117	1	692	2	Y	5	15	1			6
							6	9									
*02	2800	N	5604	-0-	2804	2804	496	1	5034	2	Y	67	31	1			42
							74	9									

ESPERSON MOORES BLUFF WELL #: S 15 RRCID -> 168407 COMPL. DATE 05/07/1998 TOTAL DEPTH 6890 PERF. 6618 - 6656

09	2190	X	908	-0-	-1282	-0-	142	1	759	2	Y	6	5	1			4
							7	9									
10	1426	X	1375	-0-	-51	-0-	167	1	1204	2	Y	4	3	1			5
							4	9									
11	1380	X	1255	-0-	-125	-0-	115	1	1137	2	Y	3	3	1			5
							3	9									
12	1852	X	1852	-0-	-0-	-0-	175	1	1666	2	Y	10	9	1			6
							11	9									
01	1364	X	995	-0-	-369	-0-	142	1	843	2	Y	9	11	1			4
							10	9									
02	1232	X	1214	-0-	-18	-0-	108	1	1100	2	Y	5	4	1			5
							6	9									

ESPERSON DOME (YEGUA 7000) 29375 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON-MOORES BLUFF WELL #: A 42 RRCID -> 006108 COMPL. DATE 03/20/1986 TOTAL DEPTH 7692 PERF. 4507 - 4517

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ESPERSON DOME (YEGUA 7100) 29375 650 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
ESPERSON /MOORES BLUFF/ WELL #: A 43 RRCID -> 006109 COMPL. DATE 08/01/1941 TOTAL DEPTH N/A PERF. 7150 - 7175

09	30	N	10	-0-	-20	-0-	2	1	8	2	Y	-0-					-0-
10	23	N	23	-0-	-0-	-0-	3	1	20	2	Y	-0-					-0-
11	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
12	81	N	81	-0-	-0-	-0-	8	1	73	2	Y	-0-					-0-
01	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-					-0-
*02	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					-0-

ESPERSON DOME (YEGUA 7800 UPPER) 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
VAJDAK, J. WELL #: A 2 RRCID -> 006111 COMPL. DATE 07/31/1953 TOTAL DEPTH N/A PERF. 7780 - 7806

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERSON DOME (YEGUA 7800 UPPER)//CONT.// 29375 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ESPERSON-MOORES BLUFF WELL #: A 47 RRCID -> 041920 COMPL. DATE 12/09/1994 TOTAL DEPTH 8693 PERF. 7558 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	102	-0-	-498	-0-	16	1	86	2	Y	-0-	1	1			-0-
10	620	X	95	-0-	-525	-0-	12	1	83	2	Y	-0-					-0-
11	3191	X	3191	-0-	-0-	-0-	293	1	2894	2	Y	4	2	1			2
							4	9									
12	5711	X	5711	-0-	-0-	-0-	543	1	5168	2	Y	-0-	2	1			-0-
01	3482	X	3482	-0-	-0-	-0-	503	1	2978	2	Y	1	1	1			-0-
							1	9									
02	2968	X	785	-0-	-2183	-0-	70	1	715	2	Y	-0-					-0-

ESPERSON DOME (YEGUA 8500) 29375 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
DAVIS, THOS. E. WELL #: 36 RRCID -> 006112 COMPL. DATE 10/09/1989 TOTAL DEPTH 9262 PERF. 8466 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	238	-0-	-32	-0-	38	1	200	2	Y	-0-	1	1			-0-
10	314	N	314	-0-	-0-	-0-	38	1	276	2	Y	-0-					-0-
11	359	N	359	-0-	-0-	-0-	33	1	326	2	Y	-0-					-0-
12	408	N	408	-0-	-0-	-0-	39	1	369	2	Y	-0-					-0-
01	310	N	278	-0-	-32	-0-	40	1	238	2	Y	-0-					-0-
*02	349	N	349	-0-	-0-	-0-	31	1	318	2	Y	-0-					-0-

DAVIS, THOS. E. WELL #: 45 RRCID -> 006113 COMPL. DATE 07/30/1958 TOTAL DEPTH 9074 PERF. 8463 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAJDAK, J. WELL #: A 6 RRCID -> 006116 COMPL. DATE 09/26/1958 TOTAL DEPTH 8910 PERF. 8370 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	305	-0-	-85	-0-	34	1	179	2	Y	84					179
							92	9									
10	434	N	289	-0-	-145	-0-	27	1	193	2	Y	63	143	1			99
							69	9									
11	456	N	456	-0-	-0-	-0-	33	1	324	2	Y	90					189
							99	9									
12	382	N	382	-0-	-0-	-0-	29	1	276	2	Y	70	119	1			140
							77	9									
01	312	N	312	-0-	-0-	-0-	36	1	210	2	Y	60	114	1			86
							66	9									
02	420	N	367	-0-	-53	-0-	27	1	275	2	Y	59					145
							65	9									

ESPERSON DOME, WEST 29382 001 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HRB OPERATING COMPANY, INC. 407764
COHN, A. B. WELL #: 1 RRCID -> 111211 COMPL. DATE 06/18/1984 TOTAL DEPTH 9039 PERF. 7928 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETTA (6200) 29563 350 ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
WIGGINTON-BOYD WELL #: 4 RRCID -> 141814 COMPL. DATE 07/18/1994 TOTAL DEPTH 7800 PERF. 6188 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETTA (6950) 29563 490 NON-ASSOCIATED ONE WELL CNTY: WHARTON
SANCHEZ OIL & GAS CORPORATION 747012
HLAVINKA/STLLP UNIT WELL #: 1R RRCID -> 245541 COMPL. DATE 09/07/2013 TOTAL DEPTH 8388 PERF. 7995 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					210

EVADALE, NE. (YEGUA) 29640 490 NON-ASSOCIATED ONE WELL CNTY: JASPER
S & S OPERATING COMPANY, INC. 741047
BP AMERICAN A-392 WELL #: 1 RRCID -> 201704 COMPL. DATE 12/24/2003 TOTAL DEPTH 9010 PERF. 8572 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	#	-0-	-0-	-4110	-0-					N	851	753	1			210
10	4247	#	-0-	-0-	-4247	-0-					N	665	745	1			130
11	2220	#	-0-	-0-	-2220	-0-					N	728	573	1			285
12	0	#	-0-	-0-	-0-	-0-					N	676	765	1			196
01	0	#	-0-	-0-	-0-	-0-					N	644	575	1			265
02	0	#	-0-	-0-	-0-	-0-					N	509	574	1			200

EVERGREEN 29725 001 ASSOCIATED ONE WELL CNTY: SAN JACINTO
BIG WELLS ENERGY CORPORATION 070719
POLK, LELAH WELL #: 1 RRCID -> 224855 COMPL. DATE 12/21/2006 TOTAL DEPTH 7863 PERF. 4872 - 4874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FAMCOR OIL, INC. 261273
HOUGHTON WELL #: 3 RRCID -> 264042 COMPL. DATE 11/25/2011 TOTAL DEPTH 4805 PERF. 4671 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13272		5395	-0-	-7877 B	-74875	5395	2			Y	-0-					66
10	11997	#	2602	-0-	-9395	-9395	2593	2	9	9	Y	8					74
11	8760	#	4852	-0-	-3908	-0-	4841	2	11	9	Y	10					84
12	8060		-0-	-0-	-8060	-0-					Y	-0-					84
01	7378	#	1978	-0-	-5400	-0-	1978	2			Y	-0-					84
*02	7321		7321	-0-	-0-	-0-	7321	2			Y	-0-					84

GIBBS WELL #: 2 RRCID -> 269189 COMPL. DATE 09/25/2012 TOTAL DEPTH 4700 PERF. 4538 - 4556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1087		1294	-0-	207 B	-768	1294	2			N	-0-					17
10	4185		1312	-0-	-2873	-2873	1312	2			N	-0-					17
11	2070	#	1220	-0-	-850	-0-	1220	2			N	-0-					17
12	2139	#	1162	-0-	-977	-0-	1162	2			N	-0-					17
01	2139	#	1150	-0-	-989	-0-	1150	2			N	-0-					17
02	1204	#	883	-0-	-321	-0-	883	2			N	-0-					17

EVERGREEN (3600) 29725 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BIG WELLS ENERGY CORPORATION 070719
POLK, LELAH WELL #: 3 RRCID -> 109994 COMPL. DATE 02/03/1984 TOTAL DEPTH 4685 PERF. 3631 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650		58	-0-	-1592	8171	58	2			Y	-0-					-0-
10	2012		2012	-0-	-0-	8171	2012	2			Y	-0-					-0-
11	1650		1022	-0-	-628	7543	1022	2			Y	-0-					-0-
12	1705		891	-0-	-814	6729	891	2			Y	-0-					-0-
01	1705		1455	-0-	-250	6479	1455	2			Y	-0-					-0-
*02	2800	N	1166	-0-	-1634	4845	1166	2			Y	-0-					-0-

FAIRCHILDS (YEGUA NOD MEX 1 SD) 30003 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
PERRYMAN TRUST WELL #: 1 RRCID -> 209600 COMPL. DATE 07/28/2004 TOTAL DEPTH 10815 PERF. 10673 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19515		19515	-0-	-0-	-0-	285	1	18557	2	N	612	568	1	1	8	267
							673	9									
10	22644		22644	-0-	-0-	-0-	279	1	21585	2	N	709	801	1			175
							780	9									
11	23726		23726	-0-	-0-	-0-	276	1	22651	2	N	726	603	1	1	8	297
							799	9									
12	24085		24085	-0-	-0-	-0-	279	1	22878	2	N	844	775	1			366
							928	9									
01	18038		18038	-0-	-0-	-0-	270	1	16786	2	N	893	1010	1			249
							982	9									
02	6580		12635	-0-	6055	6055	280	1	12004	2	N	319	397	1	1	8	170
							351	9									

FAITH-MAG (FRIO 9500) 30056 333 ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
HUEBNER WELL #: 2 RRCID -> 175135 COMPL. DATE 03/12/2007 TOTAL DEPTH 9950 PERF. 9402 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-MAG (LEWIS) 30056 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
HUEBNER WELL #: 2 RRCID -> 175083 COMPL. DATE 11/03/1999 TOTAL DEPTH 9950 PERF. 9622 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAITH-MAG, SW (DISCORBIS 4) 30062 080 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HOLLOWAY WELL #: 1 RRCID -> 197649 COMPL. DATE 08/16/2003 TOTAL DEPTH 12900 PERF.12674 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	#	1365	-0-	-2205	-0-	10 46	1 9	1309	2	N	42					389
10	3696	R	3696	-0-	-0-	-0-	36 185	1 9	3475	2	N	168	178	1			379
11	3570	#	3503	-0-	-67	-0-	32 183	1 9	3288	2	N	166	183	1			362
12	3444	R	3444	-0-	-0-	-0-	24 184	1 9	3236	2	N	167	174	1			355
01	3689	#	3570	-0-	-119	-0-	27 195	1 9	3348	2	N	177	182	1	1	8	349
02	3332	#	3003	-0-	-329	-0-	23 122	1 9	2858	2	N	111	180	1	2	8	278

FANNETT 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
JUNKER SPENCER ET AL -A- TR. A WELL #: 55 RRCID -> 063968 COMPL. DATE 04/19/1971 TOTAL DEPTH 6717 PERF. 6184 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	#	450	-0-	-450	-0-	139	1	311	3	N	-0-					-0-
10	775	#	352	-0-	-423	-0-	181	1	171	3	N	-0-					-0-
11	600	#	268	-0-	-332	-0-	178	1	90	3	N	-0-					-0-
12	558	#	224	-0-	-334	-0-	100	1	124	3	N	-0-					-0-
01	558	#	217	-0-	-341	-0-	129	1	88	3	N	-0-					-0-
02	420	#	231	-0-	-189	-0-	174	1	57	3	N	-0-					-0-

THOMAS, E. ET AL WELL #: 42 RRCID -> 161538 COMPL. DATE 02/07/2014 TOTAL DEPTH 8173 PERF. 6398 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AUBEY, VICTOR WELL #: 12 RRCID -> 223031 COMPL. DATE 10/01/2006 TOTAL DEPTH 7175 PERF. 6794 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15	R	15	-0-	-0-	-0-	4 1	1 9	10	3	N	1	1	1			-0-
10	15	#	-0-	-0-	-15	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
02	28	#	-0-	-0-	-28	-0-					N	-0-					-0-

P. BORDAGE EST. WELL #: 17 RRCID -> 246622 COMPL. DATE 01/24/2009 TOTAL DEPTH 8367 PERF. 7358 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	856	R	856	-0-	-0-	-0-	264	1	592	3	N	-0-					-0-
10	806	#	747	-0-	-59	-0-	384	1	363	3	N	-0-					-0-
11	780	#	471	-0-	-309	-0-	312	1	159	3	N	-0-					-0-
12	899	#	467	-0-	-432	-0-	207	1	260	3	N	-0-					-0-
01	899	#	500	-0-	-399	-0-	299	1	201	3	N	-0-					-0-
02	812	#	161	-0-	-651	-0-	121	1	40	3	N	-0-					-0-

JUNKER-SPENCER ETAL -A- TR. -A- WELL #: 52 RRCID -> 262369 COMPL. DATE 06/24/1969 TOTAL DEPTH 6715 PERF. 6287 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	174	-0-	-96	-0-	54	1	120	3	N	-0-					-0-
10	279	#	102	-0-	-177	-0-	52	1	50	3	N	-0-					-0-
11	210	#	98	-0-	-112	-0-	65	1	33	3	N	-0-					-0-
12	217	#	99	-0-	-118	-0-	43	1	56	3	N	-0-					-0-
01	217	#	83	-0-	-134	-0-	50	1	33	3	N	-0-					-0-
02	168	#	18	-0-	-150	-0-	14	1	4	3	N	-0-					-0-

FANNETT //CONT.// 30153 001 ASSOCIATED 49B CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
BORDAGES, I. R. ET AL -A- WELL #: 17 RRCID -> 265804 COMPL. DATE 05/03/1974 TOTAL DEPTH 5820 PERF. 3750 - 3756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	R	848	-0-	-0-	-0-	261	1	587	3	N	-0-					-0-
10	658	R	658	-0-	-0-	-0-	339	1	319	3	N	-0-					-0-
11	600	#	506	-0-	-94	-0-	336	1	170	3	N	-0-					-0-
12	620	#	562	-0-	-58	-0-	249	1	313	3	N	-0-					-0-
01	868	#	646	-0-	-222	-0-	386	1	260	3	N	-0-					-0-
02	784	#	471	-0-	-313	-0-	354	1	117	3	N	-0-					-0-

FANNETT * 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
THOMAS, E., MRS. WELL #: 1 U RRCID -> 006197 COMPL. DATE 02/27/1952 TOTAL DEPTH 7964 PERF. 7248 - 7258

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORDAGES, P., ESTATE, ET AL WELL #: 4 RRCID -> 045886 COMPL. DATE 12/07/1994 TOTAL DEPTH 8238 PERF. 7908 - 8017

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN, MARRS "E" ET AL WELL #: 15 RRCID -> 084088 COMPL. DATE 01/19/1994 TOTAL DEPTH 11009 PERF. 7432 - 7726

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BORDAGES, I.R. ET AL "A" WELL #: 31 RRCID -> 086687 COMPL. DATE 12/07/1991 TOTAL DEPTH 6188 PERF. 5286 - 5428

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURRELL, C.W. WELL #: 34 RRCID -> 097224 COMPL. DATE 11/01/1992 TOTAL DEPTH 6712 PERF. 6222 - 6262

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
BURRELL, C.W. ET AL WELL #: 37 RRCID -> 097269 COMPL. DATE 06/01/1972 TOTAL DEPTH 6831 PERF. 6282 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN, MARRS -E- WELL #: 10 RRCID -> 124544 COMPL. DATE 06/05/1995 TOTAL DEPTH 8450 PERF. 7520 - 7528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19458	X	2120	-0-	-17338	-0-	654	1	1466	3	Y	-0-					29
10	6696	X	1496	-0-	-5200	-0-	770	1	726	3	Y	-0-					29
11	3510	X	1269	-0-	-2241	-0-	841	1	428	3	Y	-0-					29
12	3627	X	1272	-0-	-2355	-0-	564	1	708	3	Y	-0-					29
01	2201	X	1729	-0-	-472	-0-	1031	1	695	3	Y	3	29	1			3
							3	9									
02	1988	X	1369	-0-	-619	-0-	1029	1	339	3	Y	1					4
							1	9									

THOMAS, E. ET AL WELL #: 28 RRCID -> 145823 COMPL. DATE N/A TOTAL DEPTH 6001 PERF. 3831 - 3843

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, E. ET AL WELL #: 31 RRCID -> 149418 COMPL. DATE 04/29/1994 TOTAL DEPTH 8050 PERF. 7301 - 7312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BORDAGES, P. EST ET AL WELL #: 22 RRCID -> 150963 COMPL. DATE 09/17/1994 TOTAL DEPTH 8791 PERF. 7704 - 7708

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, E. ET AL WELL #: 58 RRCID -> 152665 COMPL. DATE 12/15/1994 TOTAL DEPTH 7999 PERF. 7669 - 7683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNETT * //CONT.// 30153 002 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, E. ET AL WELL #: 52R RRCID -> 271050 COMPL. DATE 07/30/2011 TOTAL DEPTH 7526 PERF. 7075 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6349	X	6349	-0-	-0-	-0-	1951	1	4369	3	N	26					117
							29	9									
10	5022	X	1192	-0-	-3830	-0-	665	1	524	3	N	3					120
							3	9									
11	4500	X	370	-0-	-4130	-0-	253	1	114	3	N	3					123
							3	9									
12	5828	X	3398	-0-	-2430	-0-	1662	1	1732	3	N	4					127
							4	9									
01	6572	X	505	-0-	-6067	-0-	301	1	204	3	N	-0-					127
02	5936	X	135	-0-	-5801	-0-	102	1	33	3	N	-0-	1	1			126

FANNETT (MARGINULINA 7500) 30153 754 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
NORTH FANNETT WELL #: 1 RRCID -> 265027 COMPL. DATE 02/03/2012 TOTAL DEPTH 9400 PERF. 7813 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FANNETT, SW (NOD 2) 30159 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
LASES COMPANY, INC. 487440
WHITE, J. T. WELL #: 1A RRCID -> 253646 COMPL. DATE 11/24/2009 TOTAL DEPTH 3000 PERF. 2175 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNETT, WEST (8900) 30171 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
NORTH FANNETT WELL #: 1 RRCID -> 262755 COMPL. DATE 01/28/2011 TOTAL DEPTH 9400 PERF. 8872 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAURE (WILCOX) 30403 475 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
BADGER ENERGY, INC. 042410
MITCHELL, GEORGE WELL #: RRCID -> 139960 COMPL. DATE 09/09/1991 TOTAL DEPTH 14245 PERF. 13655 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					105

PLUGGED AND ABANDONED_____ 12/22/1993

FAYETTEVILLE, NE. (OAKVILLE) 30442 500 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
SCHMIDT, WAYNE W. 754167
SCHMIDT, WALLIE A. WELL #: 2 RRCID -> 006203 COMPL. DATE 02/05/1958 TOTAL DEPTH N/A PERF. 138 - 149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FELICIA (YEGUA) 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. 153438
HENDERSON WELL #: 2 RRCID -> 202077 COMPL. DATE 03/30/2004 TOTAL DEPTH 12000 PERF.10520 - 10720

09	0 X	-0-	-0-	-0-	-0-			N	-0-			33
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			33

HENDERSON WELL #: 1 RRCID -> 202462 COMPL. DATE 11/18/2003 TOTAL DEPTH 11000 PERF.10604 - 10794

09	1560 X	-0-	-0-	-1560	-0-			N	-0-			10
10	1426 X	-0-	-0-	-1426	-0-			N	-0-			10
11	1380 X	-0-	-0-	-1380	-0-			N	-0-			10
12	1271 X	-0-	-0-	-1271	-0-			N	-0-			10
01	620 X	-0-	-0-	-620	-0-			N	-0-			10
02	0 X	-0-	-0-	-0-	-0-			N	-0-			10

HENDERSON WELL #: 3 RRCID -> 206474 COMPL. DATE 09/25/2004 TOTAL DEPTH 11017 PERF.10464 - 10742

09	3480 X	2908	-0-	-572	-0-	246	1	2609	3	N	48	1	8			234
						53	9									
10	5425 X	2988	-0-	-2437	-0-	260	1	2699	3	N	26	207	1	1	8	52
						29	9									
11	5250 X	3379	-0-	-1871	-0-	241	1	3075	3	N	57					109
						63	9									
12	5425 X	2452	-0-	-2973	-0-	238	1	2085	3	N	117	194	1			32
						129	9									
01	6041 X	6041	-0-	-0-	-0-	240	1	5693	3	N	98					130
						108	9									
02	3164 X	3155	-0-	-9	-0-	207	1	2893	3	N	50	1	8			179
						55	9									

PIC REALTY CORP WELL #: 1 RRCID -> 235472 COMPL. DATE 06/22/2008 TOTAL DEPTH 11600 PERF.10909 - 11127

09	1080 X	-0-	-0-	-1080	-0-			N	-0-			41
10	1116 X	-0-	-0-	-1116	-0-			N	-0-			41
11	900 X	-0-	-0-	-900	-0-			N	-0-			41
12	744 X	-0-	-0-	-744	-0-			N	-0-			41
01	341 X	-0-	-0-	-341	-0-			N	-0-			41
02	0 X	-0-	-0-	-0-	-0-			N	-0-			41

WILLIS ESTATE WELL #: 5 RRCID -> 241263 COMPL. DATE 11/08/2007 TOTAL DEPTH 11500 PERF.11092 - 11134

09	2850 X	-0-	-0-	-2850	-0-			N	-0-			-0-
10	744 X	-0-	-0-	-744	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. //CONT.// 153438
DUNAGAN WELL #: 1 RRCID -> 241925 COMPL. DATE 01/17/2008 TOTAL DEPTH 11496 PERF.11201 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12540	X	12094	-0-	-446	-0-	469 455	1 9	11170	3	N	414	412	1	1	8	202
10	12958	X	12001	-0-	-957	-0-	447 471	1 9	11083	3	N	428	407	1	2	8	221
11	12390	X	10997	-0-	-1393	-0-	431 451	1 9	10115	3	N	410	412	1	2	8	217
12	12493	X	12265	-0-	-228	-0-	456 471	1 9	11338	3	N	428	406	1	2	8	237
01	12493	X	12003	-0-	-490	-0-	440 485	1 9	11078	3	N	441	413	1	3	8	262
02	11284	X	10951	-0-	-333	-0-	405 442	1 9	10104	3	N	402	375	1	3	8	286

CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON WELL #: 5 RRCID -> 249955 COMPL. DATE 04/25/2008 TOTAL DEPTH 11600 PERF.11196 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3343	X	3343	-0-	-0-	-0-	210 265	1 9	2868	2	Y	241	316	1			317
10	3480	X	3480	-0-	-0-	-0-	190 293	1 9	2997	2	Y	266	392	1			191
11	3443	X	3443	-0-	-0-	-0-	186 281	1 9	2976	2	Y	255	180	1			266
12	3617	X	3617	-0-	-0-	-0-	261 336	1 9	3020	2	Y	305	339	1			232
01	3490	X	3490	-0-	-0-	-0-	261 300	1 9	2929	2	Y	273	205	1			300
*02	3114	X	3114	-0-	-0-	-0-	265 248	1 9	2601	2	Y	225	205	1			320

HENDERSON WELL #: 11 RRCID -> 250063 COMPL. DATE 10/09/2008 TOTAL DEPTH 11600 PERF.10680 - 10700

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 250216 COMPL. DATE 10/11/2008 TOTAL DEPTH 11420 PERF.11217 - 11242

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 251332 COMPL. DATE 03/18/2008 TOTAL DEPTH 11510 PERF.11020 - 11188

09	14B2 EXT		-0-	-0-	-0-	256204					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	256204					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	256204					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	256204					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	256204					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	256204					Y	-0-					-0-

FELICIA (YEGUA) //CONT.// 30540 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON WELL #: 7 RRCID -> 253327 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10874 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
10	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SMITH PRODUCTION INC. 789662
HUDSON, JOE WELL #: 1 RRCID -> 248256 COMPL. DATE 01/09/2009 TOTAL DEPTH 11500 PERF.10412 - 10888

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WILLIS ESTATE WELL #: 1 RRCID -> 202098 COMPL. DATE 04/30/2004 TOTAL DEPTH 10950 PERF.10633 - 10813

09	6967	X	6967	-0-	-0-	-0-	1174 69	1 9	5724	2	N	63					211
10	7154	X	7154	-0-	-0-	-0-	1213 97	1 9	5844	2	N	88	183	1	2	8	114
11	6450	X	4624	-0-	-1826	-0-	1174 84	1 9	3366	2	N	76					190
12	6665	X	6331	-0-	-334	-0-	1213 136	1 9	4982	2	N	124	181	1			133
01	6665	X	6652	-0-	-13	-0-	1213 131	1 9	5308	2	N	119					252
02	6020	X	5059	-0-	-961	-0-	1095 122	1 9	3842	2	N	111	183	1			180

WILLIS ESTATE WELL #: 2 RRCID -> 202957 COMPL. DATE 05/24/2004 TOTAL DEPTH 10950 PERF.10612 - 10798

09	180	N	67	-0-	-113	-0-	5	1	62	2	N	-0-					57
10	118	N	118	-0-	-0-	-0-	5	1	113	2	N	-0-					57
11	100	N	100	-0-	-0-	-0-	5	1	95	2	N	-0-					57
12	63	N	63	-0-	-0-	-0-	5	1	58	2	N	-0-					57
01	124	N	83	-0-	-41	-0-	5	1	78	2	N	-0-					57
02	84	N	64	-0-	-20	-0-	5	1	59	2	N	-0-					57

WILLIS ESTATE WELL #: 4 RRCID -> 204035 COMPL. DATE 08/21/2004 TOTAL DEPTH 11020 PERF.10682 - 10894

09	304	N	304	-0-	-0-	-0-	51	1	253	2	N	-0-					59
10	324	N	324	-0-	-0-	-0-	53	1	271	2	N	-0-					59
11	170	N	170	-0-	-0-	-0-	51	1	119	2	N	-0-					59
12	310	N	187	-0-	-123	-0-	53	1	134	2	N	-0-					59
01	310	N	110	-0-	-200	-0-	53	1	57	2	N	-0-					59
02	168	N	48	-0-	-120	-0-	48	1			N	-0-					59

FELICIA, S. (YEGUA 11160) 30542 500 ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON WELL #: 1 RRCID -> 186908 COMPL. DATE 10/25/2001 TOTAL DEPTH 11600 PERF.11001 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON NO. 2 UNIT WELL #: 2 RRCID -> 187636 COMPL. DATE 01/29/2002 TOTAL DEPTH 11600 PERF.11133 - 11214

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 216019 COMPL. DATE 02/03/2006 TOTAL DEPTH 11146 PERF.11104 - 11112

09	1290	X	445	-0-	-845	-0-	30	1	415	2	Y	-0-					1
10	1333	X	1065	-0-	-268	-0-	64	1	1001	2	Y	-0-					-0-
11	1343	N	1343	-0-	-0-	-0-	79	1	1264	2	Y	-0-					-0-
12	1416	N	1416	-0-	-0-	-0-	112	1	1304	2	Y	-0-					-0-
01	1054	N	688	-0-	-366	-0-	56	1	632	2	Y	-0-					-0-
02	1204	N	767	-0-	-437	-0-	71	1	696	2	Y	-0-					-0-

FELICIA CREEK (Y-4 SAND) 30544 480 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. 153438
ARCO FEE WELL #: 3 RRCID -> 173343 COMPL. DATE 02/11/1999 TOTAL DEPTH 13040 PERF.11812 - 11832

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIG ACRES (YEGUA) 30815 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
TYRRELL-COMBEST 'A' WELL #: 1ST RRCID -> 263245 COMPL. DATE 01/13/2011 TOTAL DEPTH 15063 PERF.14895 - 15330

09	82290	#	76203	-0-	-6087	-0-	300	1	73779	2	N	1931	1397	1	1	8	872		
							2124	9											
10	85033	#	74586	-0-	-10447	-0-	310	1	72051	2	N	2023	2392	1			503		
							2225	9											
11	79620	#	70598	-0-	-9022	-0-	300	1	68065	2	N	2030	1969	1	1	8	563		
							2233	9											
12	82274	#	72959	-0-	-9315	-0-	310	1	70179	2	N	2245	2035	1			773		
							2470	9											
01	82274	#	65154	-0-	-17120	-0-	310	1	62965	2	N	1708	2043	1			438		
							1879	9											
02	71120	#	58219	-0-	-12901	-0-	272	1	56152	2	N	1632	1631	1	1	8	438		
							1795	9											

FIG RIDGE (FRIO SECOND) 30822 464 ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 13 RRCID -> 114173 COMPL. DATE 07/11/1984 TOTAL DEPTH 8601 PERF. 8313 - 8323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIG RIDGE (MARGINULINA) 30822 696 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PAPCO, INC. 638695
BROUSSARD TRUST WELL #: 3 U RRCID -> 033238 COMPL. DATE 11/02/1984 TOTAL DEPTH 8609 PERF. 7921 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROUSSARD TRUST WELL #: 10 RRCID -> 107151 COMPL. DATE 07/28/1983 TOTAL DEPTH 8594 PERF. 7941 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWTOOTH OPERATING CO., INC. 749152
PIPKIN, S. W. -A- WELL #: 2 RRCID -> 152967 COMPL. DATE 02/07/1995 TOTAL DEPTH 7910 PERF. 7868 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIG RIDGE (UVIG UPPER SAND) 30822 885 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAMSON EXPLORATION, LLC 744835
MCGOWN, ANNA MAE GU WELL #: 1 RRCID -> 274662 COMPL. DATE 01/18/2014 TOTAL DEPTH 14510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIG RIDGE (UVIGERINA SAND) 30822 890 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
FROST, J. M. UNIT WELL #: 1ST RRCID -> 209611 COMPL. DATE 06/02/2005 TOTAL DEPTH 12700 PERF. 11924 - 11927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FISHERS REEF (FB C 9800) 31028 048 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 1-4A UNIT WELL #: 1 RRCID -> 183428 COMPL. DATE 10/20/2000 TOTAL DEPTH 10960 PERF.10190 - 10228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF (FRIO B 9800) 31028 112 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT NO. 46 WELL #: 1 RRCID -> 182398 COMPL. DATE 05/24/2000 TOTAL DEPTH 10300 PERF. 9866 - 9791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FISHERS REEF (FRIO 1-A) 31028 128 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 70 F RRCID -> 050279 COMPL. DATE 11/10/1967 TOTAL DEPTH 8870 PERF. 7531 - 7532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF (FRIO 5-A) 31028 288 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 67 F RRCID -> 119788 COMPL. DATE 11/23/1985 TOTAL DEPTH 9260 PERF. 8223 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISHERS REEF (FRIO 5, NE) 31028 300 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 9-12B WELL #: 110 U RRCID -> 114356 COMPL. DATE 08/22/1984 TOTAL DEPTH 8510 PERF. 8203 - 8248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FISHERS REEF (FRIO 6) 31028 320 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FR TRACT 1-4B WELL #: 68 H RRCID -> 093112 COMPL. DATE 01/09/1981 TOTAL DEPTH 9051 PERF. 8319 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FR TRACT 46 WELL #: 51 RRCID -> 100236 COMPL. DATE 04/26/1982 TOTAL DEPTH 9054 PERF. 8336 - 8353

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FR TRACT 46 WELL #: 59 F RRCID -> 100577 COMPL. DATE 05/22/1982 TOTAL DEPTH 9017 PERF. 8339 - 8364

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FR TRACT 1-4B WELL #: 70 H RRCID -> 103759 COMPL. DATE 12/15/1982 TOTAL DEPTH 8870 PERF. 8318 - 8334

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 6, N) 31028 325 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF TRACT 5-8B WELL #: 104 RRCID -> 168709 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8342 - 8360

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FISHERS REEF (FRIO 17) 31028 704 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 5-8A WELL #: 1 RRCID -> 230143 COMPL. DATE 08/02/2006 TOTAL DEPTH 10200 PERF.10148 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1351	R	1351	-0-	-0-	-0-	1299	1	52	9	Y	47	50	1			-0-
10	13	#	-0-	-0-	-13	-0-					Y	32	32	1			-0-
11	13	#	-0-	-0-	-13	-0-					Y	-0-					-0-
12	1395	#	451	-0-	-944	-0-	239	1	200	2	Y	11	11	1			-0-
							12	9									
01	1395	#	-0-	-0-	-1395	-0-					Y	-0-					-0-
02	1260	#	97	-0-	-1163	-0-	17	1	36	2	Y	40	40	1			-0-
							44	9									

FISHERS REEF (FRIO 8200) 31028 832 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF FIELD UNIT NO. 2 WELL #: 67 H RRCID -> 107193 COMPL. DATE 08/03/1983 TOTAL DEPTH 9260 PERF. 8082 - 8086

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FISHERS REEF FIELD UNIT NO. 2 WELL #: 68 F RRCID -> 109760 COMPL. DATE 01/19/1984 TOTAL DEPTH 9051 PERF. 8084 - 8088

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FISHERS REEF (9800 FB D) 31028 984 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 9-12B WELL #: 1 RRCID -> 186583 COMPL. DATE 12/07/2000 TOTAL DEPTH 10551 PERF. 9684 - 9714

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

FISHERS REEF, N. (9300) 31030 750 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
FISHERS REEF STATE TRACT 9-12A WELL #: 1 RRCID -> 154821 COMPL. DATE 04/09/1995 TOTAL DEPTH 9800 PERF. 9297 - 9338

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLAGPOND (FRIO LOWER) 31194 400 NON-ASSOCIATED PRORATED CNTY: BRAZORIA
TEXAKOMA E & P, LLC 844133
FLAG POND WELL #: 1 RRCID -> 261670 COMPL. DATE 12/10/2010 TOTAL DEPTH 10812 PERF.10750 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12363		10460	-0-	-1903	B	-4273	10266	3	194	9	N	176	4	8			385
10	14291		1247	-0-	-13044	B	-17317	1232	3	15	9	N	14	187	1			212
11	12007		12547	-0-	540	B	-16777	12362	3	185	9	N	168	190	1			190
12	11845		11700	-0-	-145	B	-16922	11623	3	77	9	N	70	172	1			88
01	6582		11347	-0-	4765	B	-12157	11159	3	188	9	N	171	2	8			257
02	9799		9344	-0-	-455	B	-12612	9272	3	72	9	N	65	179	1			143

03/01 BALANCING DATE STATUS -> -12612

FLAG POND WELL #: 2 RRCID -> 271077 COMPL. DATE 05/03/2012 TOTAL DEPTH 10936 PERF.10738 - 10804

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17781	N	17545	-0-	-236	B	-0-	17312	3	233	9	N	212	362	1			180
10	19034	N	16484	-0-	-2550	B	-0-	16268	3	216	9	N	196	188	1			188
11	17268	N	15757	-0-	-1511	B	-0-	15513	3	244	9	N	222	190	1			220
12	17035	N	16024	-0-	-1011	B	-0-	15680	3	344	9	N	313	367	1			166
01	9466	N	16025	-0-	6559	B	6559	15661	3	364	9	N	331	190	1			307
02	14093	N	13613	-0-	-480	B	6079	13414	3	199	9	N	181	188	1			300

03/01 BALANCING DATE STATUS -> 6079

FLORES (WX CONSOLIDATED-3) 31532 200 NON-ASSOCIATED SALVAGE CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
GOLDEN WELL #: 3SW RRCID -> 209872 COMPL. DATE 05/31/2005 TOTAL DEPTH 4520 PERF. 4346 - 4366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ELMORE "C" WELL #: 1 RRCID -> 248262 COMPL. DATE 04/25/2009 TOTAL DEPTH 11830 PERF.10384 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	38	193	1			92
10	0	N	-0-	-0-	-0-	B	-0-					N	41					133
11	0	N	-0-	-0-	-0-	B	-0-					N	42					175
12	0	N	-0-	-0-	-0-	B	-0-					N	25					200
01	0	N	-0-	-0-	-0-	B	-0-					N	57	197	1			60
02	0	N	-0-	-0-	-0-	B	-0-					N	43					103

FONDREN RANCH (YEGUA 4350) 31839 650 ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
FAILLA WELL #: 1 RRCID -> 269450 COMPL. DATE 11/25/2012 TOTAL DEPTH 4961 PERF. 4466 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11202		11202	-0-	-0-		-0-	11202	2			N	-0-					-0-
10	11598		11598	-0-	-0-		-0-	11598	2			N	-0-					-0-
11	10790		10790	-0-	-0-		-0-	10790	2			N	-0-					-0-
12	10950		10950	-0-	-0-		-0-	10950	2			N	-0-					-0-
01	9765		7447	-0-	-2318		-0-	7447	2			N	-0-					-0-
*02	9040		9040	-0-	-0-		-0-	9040	2			N	-0-					-0-

FORT TRINIDAD (GLEN ROSE) 32156 497 ASSOCIATED ONE WELL CNTY: MADISON
LUCAS ENERGY, INC. 511924
GERALD WAKEFIELD GAS UNIT WELL #: 1 RRCID -> 247649 COMPL. DATE 06/10/2008 TOTAL DEPTH 11590 PERF.10871 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	108					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	108					N	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	108					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	108					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	108					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	108					N	NO RPT					-0-

SEM OPERATING COMPANY LLC 766370
EASTHAM STATE PRISON FARM 7 WELL #: 1 RRCID -> 246227 COMPL. DATE 10/31/2008 TOTAL DEPTH 11992 PERF.11252 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE -D-) 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
EOG RESOURCES, INC. 253162
BROMBERG, ET AL WELL #: 1 RRCID -> 093236 COMPL. DATE 11/19/1980 TOTAL DEPTH 10500 PERF. 9844 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2293	N	2293	-0-	-0-	-0-	630 56	1 9	1607	2	N	51					218
10	2207	N	2207	-0-	-0-	-0-	651 57	1 9	1499	2	N	52					270
11	789	N	789	-0-	-0-	-0-	302 14	1 9	473	2	N	13					283
12	713	N	70	-0-	-643	-0-	9 7	1 9	54	2	N	6					289
01	88	N	88	-0-	-0-	-0-	9 25	1 9	54	2	N	23					312
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					312

JUNEAU ENERGY, LLC 448119
NRL WELL #: 1H RRCID -> 274778 COMPL. DATE 01/10/2014 TOTAL DEPTH 10525 PERF.10951 - 16009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	2736	-0-	2736	46702	942 616	1 9	1178	2	N	560	358	0			472
10	0	W	3156	-0-	3156	49858	981 623	1 9	1552	2	N	566	703	1			335
11	0	W	-0-	-0-	-0-	49858					N	7	189	1			153
12	0	W	-0-	-0-	-0-	49858					N	770	354	1			569
01	50948	X	1090	-0-	-49858	-0-	609	1	481	9	N	437	847	1			159
02	2856	X	765	-0-	-2091	-0-	458	1	307	9	N	279					438

PARTEN OPERATING INC. 642718
LITTLE, T. A.GAS UNIT WELL #: 1 RRCID -> 137794 COMPL. DATE 12/20/1990 TOTAL DEPTH 11638 PERF.11302 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3086	-0-	-844	-0-	240 136	1 9	2710	2	N	124					254
10	3932	X	3932	-0-	-0-	-0-	248 135	1 9	3549	2	N	123	190	1			187
11	4200	X	3284	-0-	-916	-0-	240 132	1 9	2912	2	N	120	182	1			125
12	4340	X	2910	-0-	-1430	-0-	248 139	1 9	2523	2	N	126					251
01	3937	X	3257	-0-	-680	-0-	304 161	1 9	2792	2	N	146	192	1			205
02	3556	X	2231	-0-	-1325	-0-	288 166	1 9	1777	2	N	151	192	1			164

FORT TRINIDAD (GLEN ROSE -D-) //CONT.// 32156 710 ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
CHAMPION INT'L CORP. UNIT D-2 WELL #: 2 RRCID -> 140308 COMPL. DATE 09/26/1991 TOTAL DEPTH 11850 PERF.11448 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	871	N	871	-0-	-0-	-0-	6	1	845	2	N	18					152
							20	9									
10	1606	N	1606	-0-	-0-	-0-	13	1	1573	2	N	18					170
							20	9									
11	1306	N	1306	-0-	-0-	-0-	13	1	1272	2	N	19					189
							21	9									
12	899	N	679	-0-	-220	-0-	5	1	665	2	N	8					197
							9	9									
01	1612	N	1434	-0-	-178	-0-	138	1	1263	2	N	30					227
							33	9									
02	1232	N	953	-0-	-279	-0-	128	1	790	2	N	32					259
							35	9									

SEVEN J STOCK FARM, INC WELL #: 24 RRCID -> 233285 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10498 - 10504

09	12330	X	9013	-0-	-3317	-0-	50	1	8763	2	N	182	189	1			82
							200	9									
10	10540	X	8720	-0-	-1820	-0-	52	1	8506	2	N	147	194	1			35
							162	9									
11	11310	X	7773	-0-	-3537	-0-	49	1	7584	2	N	127					162
							140	9									
12	11687	X	9483	-0-	-2204	-0-	50	1	9269	2	N	149	197	1			114
							164	9									
01	10075	X	8776	-0-	-1299	-0-	50	1	8527	2	N	181	198	1			97
							199	9									
*02	9008	X	9008	-0-	-0-	-0-	47	1	8784	2	N	161	201	1			57
							177	9									

TRIVIUM OPERATING, LLC 871168
ACKLEY, DAN WELL #: 1 RRCID -> 097053 COMPL. DATE 10/02/2012 TOTAL DEPTH 10605 PERF.10285 - 10419

09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					92
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					92
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					92
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					92
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					92
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					92

ST. REGIS PAPER CO. "C" WELL #: 1 RRCID -> 097997 COMPL. DATE 06/17/2013 TOTAL DEPTH 10613 PERF.10342 - 10450

09	3000	X	2363	-0-	-637	-0-	2299	3	64	9	N	58					167
10	3740	X	3740	-0-	-0-	-0-	3683	3	57	9	N	52					219
11	4143	X	4143	-0-	-0-	-0-	4024	3	119	9	N	108	285	1			42
12	3100	X	2928	-0-	-172	-0-	2862	3	66	9	N	60					102
01	4004	X	4004	-0-	-0-	-0-	3916	3	88	9	N	80					182
*02	4020	X	4020	-0-	-0-	-0-	3936	3	84	9	N	76	180	1			78

DAN ACKLEY B WELL #: 2 RRCID -> 271053 COMPL. DATE 08/16/2012 TOTAL DEPTH 10700 PERF.10350 - 10476

09	DLQ G-10		5747	-0-	5747	5747	5662	3	85	9	N	77					122
10	13895	X	8148	-0-	-5747	-0-	7997	3	151	9	N	137	160	1			99
11	6411	X	6411	-0-	-0-	-0-	6242	3	169	9	N	154	206	1			47
12	9238	X	8442	-0-	-796	-0-	8242	3	200	9	N	182	189	1			40
01	9114	X	7925	-0-	-1189	-0-	7727	3	198	9	N	180	170	1			50
02	7364	X	6636	-0-	-728	-0-	6500	3	136	9	N	124					174

FORT TRINIDAD (GLEN ROSE -E-) 32156 781 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
HARPER, BERTHA F. WELL #: 1AL RRCID -> 036979 COMPL. DATE 07/30/1965 TOTAL DEPTH 11315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 09/11/2013

ENERGY & EXPL. PRTNRS OPER., LP 251869
ALLIANCE TRUST CO. -A- WELL #: 1 L RRCID -> 031531 COMPL. DATE 06/10/1962 TOTAL DEPTH 11125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
FORREST, W. M., JR. A/C #1 WELL #: 1 L RRCID -> 006237 COMPL. DATE 02/16/1962 TOTAL DEPTH N/A PERF.10841 - 10882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2117	-0-	-313	-0-	124 3	1 9	1990	2	N	3					122
10	3100	N	3298	-0-	198	198	176 17	1 9	3105	2	N	15					137
11	2907	N	2709	-0-	-198	-0-	160 1	1 9	2548	2	N	1					138
12	2405	N	2405	-0-	-0-	-0-	137	1	2268	2	N	-0-					138
01	2945	X	2143	-0-	-802	-0-	120 46	1 9	1977	2	N	42					180
02	2660	X	1720	-0-	-940	-0-	89 2	1 9	1629	2	N	2					182

FORREST, W. M., JR. -B- WELL #: 1 F RRCID -> 032717 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	871	-0-	-29	-0-	51	1	820	2	N	-0-					176
10	927	N	927	-0-	-0-	-0-	50	1	877	2	N	-0-					176
11	894	N	894	-0-	-0-	-0-	53	1	841	2	N	-0-					176
12	953	N	953	-0-	-0-	-0-	54	1	899	2	N	-0-					176
01	934	N	934	-0-	-0-	-0-	53	1	881	2	N	-0-					176
02	840	N	810	-0-	-30	-0-	42	1	768	2	N	-0-					176

FORT TRINIDAD (GLEN ROSE, UPPER) 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
CHAMBLESS WELL #: 1 RRCID -> 258145 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 1 RRCID -> 258148 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	116	-0-	-814	-0-	116	2			N	-0-					82
10	775	N	425	-0-	-350	-0-	270	2	155	9	N	141	180	1			43
*11	1782	N	1782	-0-	-0-	-0-	1514	2	268	9	N	244	176	1			111
*12	124	N	69	-0-	-55	-0-	69	2			N	-0-					111
01	434	N	313	-0-	-121	-0-	28	2	285	9	N	259					370
02	1148	X	-0-	-0-	-1148	-0-					N	18	180	1			208

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
BROXSON WELL #: 1 RRCID -> 263573 COMPL. DATE 09/01/2011 TOTAL DEPTH 11935 PERF.10484 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					174
10	0	N	-0-	-0-	-0-	-0-					N	-0-					174
11	0	N	-0-	-0-	-0-	-0-					N	-0-					174
12	0	N	-0-	-0-	-0-	-0-					N	-0-					174
01	0	N	-0-	-0-	-0-	-0-					N	92					266
*02	2800	N	7894	-0-	5094	5094	7681	2	213	9	N	194	359	1			101

POSTEL WELL #: 1 RRCID -> 264532 COMPL. DATE 01/10/2012 TOTAL DEPTH 12350 PERF.10176 - 12226

09	2850	X	2601	-0-	-249	-0-	2198	2	403	9	N	366	176	1			334
10	2945	X	2184	-0-	-761	-0-	2034	2	150	9	N	136	353	1			117
11	2850	X	1993	-0-	-857	-0-	1835	2	158	9	N	144					261
12	2697	X	1833	-0-	-864	-0-	1485	2	348	9	N	316	373	1			204
01	2697	X	1537	-0-	-1160	-0-	1397	2	140	9	N	127	183	1			148
02	2436	X	1455	-0-	-981	-0-	1245	2	210	9	N	191					339

GOODWIN WELL #: 1 RRCID -> 264898 COMPL. DATE 11/03/2011 TOTAL DEPTH 12200 PERF.10462 - 12124

09	240	N	172	-0-	-68	-0-	172	2			N	-0-					99
10	0	N	-0-	-0-	-0-	-0-					N	-0-					99
11	0	N	-0-	-0-	-0-	-0-					N	-0-					99
12	186	N	-0-	-0-	-186	-0-					N	186	186	1			99
01	0	N	-0-	-0-	-0-	-0-					N	62					161
02	0	N	-0-	-0-	-0-	-0-					N	35					196

ULRICH WELL #: 1 RRCID -> 264900 COMPL. DATE 11/22/2011 TOTAL DEPTH 13960 PERF.10326 - 11894

09	0	W	-0-	-0-	-0-	-0-					N	-0-					66
10	0	W	-0-	-0-	-0-	-0-					N	-0-					66
11	0	W	-0-	-0-	-0-	-0-					N	21					87
12	0	W	-0-	-0-	-0-	-0-					N	-0-					87
01	0	W	-0-	-0-	-0-	-0-					N	10					97
02	0	W	-0-	-0-	-0-	-0-					N	5					102

ETHEREDGE WELL #: 1 RRCID -> 264901 COMPL. DATE 11/03/2011 TOTAL DEPTH 12350 PERF. N/A

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STERLING T. HARRISON ET AL WELL #: 1 RRCID -> 265273 COMPL. DATE 06/02/2012 TOTAL DEPTH 11640 PERF.10877 - 11635

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
LILLIAN WELL #: 1 RRCID -> 265287 COMPL. DATE 08/20/2011 TOTAL DEPTH 11750 PERF. 9810 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 265915 COMPL. DATE 09/01/2011 TOTAL DEPTH 12220 PERF.10352 - 12070

09	353	N	353	-0-	-0-	-0-	184	2	169	9	N	154					336
10	0	N	-0-	-0-	-0-	-0-					N	20	172	1			184
11	0	N	-0-	-0-	-0-	-0-					N	7					191
12	372	N	-0-	-0-	-372	-0-					N	44	178	1			57
01	0	N	-0-	-0-	-0-	-0-					N	119					176
02	0	N	-0-	-0-	-0-	-0-					N	37					213

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 266537 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF.10671 - 11090

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMUEL GAS UNIT WELL #: 1H RRCID -> 269655 COMPL. DATE 05/16/2012 TOTAL DEPTH 11326 PERF.11210 - 14185

09	4920	X	2508	-0-	-2412	-0-	2329	2	179	9	N	163	183	1			42
10	5084	X	4827	-0-	-257	-0-	4584	2	243	9	N	221	178	1			85
11	4920	X	4389	-0-	-531	-0-	4034	2	355	9	N	323	322	1			86
12	5084	X	4351	-0-	-733	-0-	4149	2	202	9	N	184	185	1			85
01	4836	X	4450	-0-	-386	-0-	4156	2	294	9	N	267					352
02	4368	X	3685	-0-	-683	-0-	3517	2	168	9	N	153	179	1			326

WEEKS WELL #: 1 RRCID -> 271242 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

09	4680	X	3519	-0-	-1161	-0-	2450	2	1069	9	N	972	913	1			244
10	4836	X	1894	-0-	-2942	-0-	1153	2	741	9	N	674	730	1			188
11	3270	X	1807	-0-	-1463	-0-	1183	2	624	9	N	567	531	1			224
12	3627	X	-0-	-0-	-3627	-0-					N	328	529	1			23
01	3627	X	1080	-0-	-2547	-0-	318	2	762	9	N	693	536	1			180
02	3276	X	688	-0-	-2588	-0-	209	2	479	9	N	435	359	1			256

BRASSELL WELL #: 1 RRCID -> 271284 COMPL. DATE 03/20/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

09	8310	X	5402	-0-	-2908	-0-	4538	2	864	9	N	785	905	1			201
10	6014	X	5261	-0-	-753	-0-	4583	2	678	9	N	616	714	1			103
11	5820	X	4253	-0-	-1567	-0-	3811	2	442	9	N	402	183	1			322
12	6014	X	4940	-0-	-1074	-0-	3855	2	1085	9	N	986	1077	1			231
01	5580	X	4862	-0-	-718	-0-	3838	2	1024	9	N	931	718	1			444
02	5040	X	3488	-0-	-1552	-0-	2982	2	506	9	N	460	554	1			350

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

TURNER WELL #: 1 RRCID -> 271286 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	2772	-0-	-1398	-0-	2027	2	745	9	N	677	722	1			306
10	4309	X	3937	-0-	-372	-0-	2683	2	1254	9	N	1140	1235	1			211
11	4170	X	3661	-0-	-509	-0-	2287	2	1374	9	N	1249	1272	1			188
12	4309	X	3554	-0-	-755	-0-	2318	2	1236	9	N	1124	1087	1			225
01	4309	X	3546	-0-	-763	-0-	2242	2	1304	9	N	1185	1100	1			310
02	3556	X	2837	-0-	-719	-0-	1813	2	1024	9	N	931	917	1			324

YORK WELL #: 1 RRCID -> 271375 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

09	8700	X	6070	-0-	-2630	-0-	4233	2	1837	9	N	1670	1914	1			137
10	8990	X	5184	-0-	-3806	-0-	3664	2	1520	9	N	1382	1094	1			425
11	8700	X	3908	-0-	-4792	-0-	2503	2	1405	9	N	1277	1462	1			240
12	8432	X	5002	-0-	-3430	-0-	3495	2	1507	9	N	1370	1270	1			340
01	7533	X	3553	-0-	-3980	-0-	2422	2	1131	9	N	1028	1084	1			284
02	5656	X	1795	-0-	-3861	-0-	1052	2	743	9	N	675	546	1			413

CANNON WELL #: 1 RRCID -> 272989 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

09	3102	X	3102	-0-	-0-	-0-	3043	2	59	9	N	54	1	8			112
10	11160	X	5352	-0-	-5808	-0-	5242	2	110	9	N	100					212
11	11145	X	11145	-0-	-0-	-0-	10858	2	287	9	N	261	357	1			116
12	0	W	12570	-0-	12570	12570	12498	2	72	9	N	65	168	1			13
01	0	W	11484	-0-	11484	24054	10936	2	548	9	N	498	184	1			327
*02	32529	X	8475	-0-	-24054	-0-	8284	2	191	9	N	174	185	1			316

MANNING WELL #: 1 RRCID -> 273058 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

09	66600	X	26746	-0-	-39854	-0-	19088	2	7658	9	N	6962	7084	1	5	8	208
10	40238	X	28974	-0-	-11264	-0-	20428	2	8546	9	N	7769	7450	1	3	8	524
11	33360	X	22859	-0-	-10501	-0-	16258	2	6601	9	N	6001	6228	1	1	8	296
12	31527	X	17821	-0-	-13706	-0-	12919	2	4902	9	N	4456	4749	1			3
01	31527	X	13278	-0-	-18249	-0-	8976	2	4302	9	N	3911	3610	1	1	8	303
02	26180	X	13889	-0-	-12291	-0-	9622	2	4267	9	N	3879	3879	1			303

GREENE WELL #: 1 RRCID -> 273662 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

09	51810	X	4706	-0-	-47104	-0-	3676	2	1030	9	N	936	752	1			423
10	53537	X	3791	-0-	-49746	-0-	3031	2	760	9	N	691	1114	1			-0-
11	7500	X	3571	-0-	-3929	-0-	2561	2	1010	9	N	918	743	1			175
12	6448	X	3592	-0-	-2856	-0-	2999	2	593	9	N	539	704	1			10
01	0	W	4328	-0-	4328	4328	3068	2	1260	9	N	1145	921	1			234
02	0	W	3757	-0-	3757	8085	2843	2	914	9	N	831	722	1			343

VIVIENNE WELL #: 1 RRCID -> 274572 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

09	31170	X	3770	-0-	-27400	-0-	3491	2	279	9	N	254	184	1			174
10	32209	X	3316	-0-	-28893	-0-	3100	2	216	9	N	196	176	1			194
11	31170	X	1648	-0-	-29522	-0-	1481	2	167	9	N	152	191	1			155
12	2382	X	2382	-0-	-0-	-0-	2337	2	45	9	N	41	182	1			14
01	4681	X	2950	-0-	-1731	-0-	2643	2	307	9	N	279	175	1			118
*02	3772	X	3772	-0-	-0-	-0-	2165	2	1607	9	N	1461	1340	1			239

HARGRAVE WELL #: 1 RRCID -> 274601 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582

09	13710	X	1574	-0-	-12136	-0-	1486	2	88	9	N	80	10	8			194
10	14167	X	1953	-0-	-12214	-0-	1896	2	57	9	N	52	5	8			241
11	13710	X	2097	-0-	-11613	-0-	2053	2	44	9	N	40	2	8			279
12	14167	X	1344	-0-	-12823	-0-	1344	2			N	-0-					279
01	1953	X	1682	-0-	-271	-0-	1658	2	24	9	N	22	178	1			123
02	1960	X	1827	-0-	-133	-0-	1818	2	9	9	N	8					131

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
ENERGY & EXPL. PRTNRS OPER., LP 251869

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 11 F RRCID -> 032362 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF.10598 - 10638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 12 F RRCID -> 032363 COMPL. DATE 03/02/1962 TOTAL DEPTH N/A PERF.10643 - 10682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 41 F RRCID -> 032364 COMPL. DATE 02/08/1964 TOTAL DEPTH 11265 PERF.10811 - 10900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 51 D RRCID -> 032365 COMPL. DATE 06/29/1963 TOTAL DEPTH N/A PERF.10728 - 10748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					15
*01	T. A.	-0-	-0-	-0-	-0-					Y	-0-	2	1			13
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 61 L RRCID -> 032366 COMPL. DATE 08/17/1962 TOTAL DEPTH N/A PERF.10628 - 10657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 71 U RRCID -> 032367 COMPL. DATE 08/22/1961 TOTAL DEPTH 11125 PERF.10590 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					Y	1					140
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					140
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					140
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					140
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					140
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					140

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 101 U RRCID -> 032369 COMPL. DATE 02/02/1962 TOTAL DEPTH 10951 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
ENERGY & EXPL. PRTNRS OPER., LP //CONT.// 251869
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 176 U RRCID -> 032371 COMPL. DATE 05/04/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 1712 RRCID -> 032373 COMPL. DATE 01/07/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	-0-	-0-	-8550	-0-					Y	-0-	64	1			85
10	8835	X	-0-	-0-	-8835	-0-					Y	18					103
11	5700	X	78	-0-	-5622	-0-	37	2	41	9	Y	37					140
12	3627	X	493	-0-	-3134	-0-	487	2	6	9	Y	5					145
01	3627	X	120	-0-	-3507	-0-	111	2	9	9	Y	8					153
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					153

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 201 L RRCID -> 032374 COMPL. DATE 10/03/1963 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 211 L RRCID -> 032375 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 291 RRCID -> 032376 COMPL. DATE 09/01/1962 TOTAL DEPTH 11320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					Y	26					46
10	186	N	-0-	-0-	-186	-0-					Y	32					78
11	74	N	74	-0-	-0-	-0-	35	2	39	9	Y	35					113
12	295	N	295	-0-	-0-	-0-	252	2	43	9	Y	39					152
*01	289	N	289	-0-	-0-	-0-	246	2	43	9	Y	39	1	1			190
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					190

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 292 L RRCID -> 032377 COMPL. DATE 12/08/1963 TOTAL DEPTH 11480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 331 U RRCID -> 032379 COMPL. DATE 08/17/1962 TOTAL DEPTH 11106 PERF.10822 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
ENERGY & EXPL. PRTNRS OPER., LP //CONT.// 251869
FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 461 RRCID -> 032384 COMPL. DATE 10/24/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 681 L RRCID -> 032387 COMPL. DATE 12/09/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					10
10	T. A.	-0-	-0-	-0-	-0-					Y	2					12
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					12
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 702 L RRCID -> 032388 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF.10746 - 10794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 717 U RRCID -> 032389 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT.TRINIDAD UPPER GLEN ROSE UNIT WELL #: 791 D RRCID -> 032391 COMPL. DATE 04/02/1963 TOTAL DEPTH 10931 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EOG RESOURCES, INC. 253162
BLAKELEY, DAVID WELL #: 1 RRCID -> 271509 COMPL. DATE 08/23/2013 TOTAL DEPTH 11575 PERF. 8948 - 10745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950 X	53	-0-	-1897	-0-	19	1	34	2	N	-0-					278
10	2015 X	-0-	-0-	-2015	-0-					N	234	193	0			319
11	1950 X	298	-0-	-1652	-0-	1	1	2	2	N	268	392	0			195
						295	9									
12	2015 X	846	-0-	-1169	-0-	159	1	448	2	N	217					412
						239	9									
01	491 X	491	-0-	-0-	-0-	50	1	118	2	N	294	391	0			315
						323	9									
02	280 X	266	-0-	-14	-0-	17	1	50	2	N	181	348	0			148
						199	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
EOG RESOURCES, INC. //CONT.// 253162
KEDDIE WELL #: 1 RRCID -> 273620 COMPL. DATE 06/08/2013 TOTAL DEPTH 12547 PERF. 9974 - 10473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20640	X	67	-0-	-20573	-0-	24	1	43	2	N	-0-					151
10	21328	X	-0-	-0-	-21328	-0-					N	-0-					151
11	48	X	48	-0-	-0-	-0-	4	1	7	2	N	34					185
							37	9									
12	930	X	398	-0-	-532	-0-	45	1	127	2	N	205	192	0			198
							226	9									
01	744	X	403	-0-	-341	-0-	21	1	50	2	N	302	385	0			115
							332	9									
*02	586	X	586	-0-	-0-	-0-	40	1	116	2	N	391	193	0			313
							430	9									

STARNS WELL #: 1 RRCID -> 274151 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

09	0	W	3497	-0-	3497	18370	1025	1	1841	2	N	574	575	1			215
							631	9									
10	0	W	2165	-0-	2165	20535	385	1	1404	2	N	342	385	1			172
							376	9									
11	0	W	1614	-0-	1614	22149	368	1	740	2	N	460	372	1			260
							506	9									
12	24570	X	2421	-0-	-22149	-0-	526	1	1478	2	N	379	386	0			253
							417	9									
01	3627	X	918	-0-	-2709	-0-	166	1	388	2	N	331	386	0			198
							364	9									
02	3276	X	870	-0-	-2406	-0-	144	1	420	2	N	278	195	0			281
							306	9									

PATRICK A WELL #: 2 RRCID -> 274528 COMPL. DATE 05/18/2013 TOTAL DEPTH 12415 PERF. 9808 - 12312

09	SWR 10		-0-	-0-	-0-	41654					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	41654					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	41654					N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	41654					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	41654					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	41654					N	NO RPT					-0-

SEM OPERATING COMPANY LLC 766370
VON ROSENBERG WELL #: 1 RRCID -> 257537 COMPL. DATE 02/19/2010 TOTAL DEPTH 11700 PERF. 9802 - 11423

*08	515	X	515	-0-	-0-	-0-	110	1	192	3	N	194	102	1			167
							213	9									
09	420	X	-0-	-0-	-420	-0-					N	-0-					167
10	434	N	-0-	-0-	-434	-0-					N	-0-					167
11	420	N	-0-	-0-	-420	-0-					N	-0-					167
12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
02	0	N	-0-	-0-	-0-	-0-					N	-0-					167

CHESTER ADAMS WELL #: 1 RRCID -> 259670 COMPL. DATE 05/10/2010 TOTAL DEPTH 11700 PERF. 9902 - 11531

09	3779	X	3779	-0-	-0-	-0-	330	1	3122	3	N	297	265	1			79
							327	9									
10	5665	X	5665	-0-	-0-	-0-	283	1	4978	3	N	367	341	1			105
							404	9									
11	6531	X	6531	-0-	-0-	-0-	314	1	5509	3	N	644	653	1			96
							708	9									
12	3437	X	3437	-0-	-0-	-0-	319	1	2435	3	N	621	576	1			141
							683	9									
*01	2635	X	2553	-0-	-82	-0-	287	1	1684	3	N	529	539	1			131
							582	9									
*02	2746	X	2746	-0-	-0-	-0-	306	1	1658	3	N	711	708	1			134
							782	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
LITTLE WELL #: 1 RRCID -> 262180 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1738	-0-	-392	-0-	330	1	1129	3	N	254	178	1			288
							279	9									
10	2325	N	2325	-0-	-0-	-0-	305	1	1460	3	N	509	552	1			245
							560	9									
11	2582	N	2582	-0-	-0-	-0-	299	1	1681	3	N	547	539	1			253
							602	9									
12	2874	N	2874	-0-	-0-	-0-	302	1	1954	3	N	562	187	1			628
							618	9									
01	2880	N	2880	-0-	-0-	-0-	313	1	2108	3	N	417	722	1			323
							459	9									
*02	2445	N	2445	-0-	-0-	-0-	308	1	1665	3	N	429	352	1			400
							472	9									

MILLER WELL #: 1 RRCID -> 262234 COMPL. DATE 05/16/2010 TOTAL DEPTH 11858 PERF. 9840 - 11444

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 263513 COMPL. DATE 06/13/2010 TOTAL DEPTH 11992 PERF.10090 - 11390

*08	7106	X	7106	-0-	-0-	-0-	899	1	4709	3	N	1362	1336	1			86
							1498	9									
*09	9948	X	9948	-0-	-0-	-0-	174	1	7081	3	N	2448	2459	1			75
							2693	9									
10	8663	X	8663	-0-	-0-	-0-	794	1	5188	3	N	2437	2498	1			13
							2681	9									
11	4960	X	4960	-0-	-0-	-0-	328	1	4059	3	N	521	486	1			48
							573	9									
*12	3007	X	2693	-0-	-314	-0-	405	1	1475	3	N	739	675	1			112
							813	9									
01	3007	X	2025	-0-	-982	-0-	479	1	1425	3	N	110	112	1			110
							121	9									
02	0	W	2515	-0-	2515	2515	1131	1	844	3	N	491	443	1			158
							540	9									

GARRISON WELL #: 1 RRCID -> 264912 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF.10680 - 12408

09	3000	N	3345	-0-	345	345	330	1	2740	3	N	250	347	1			94
							275	9									
10	3100	N	3641	-0-	541	886	341	1	3062	3	N	216	164	1			146
							238	9									
11	3000	N	3110	-0-	110	996	319	1	2568	3	N	203	180	1			169
							223	9									
12	3841	X	2845	-0-	-996	-0-	329	1	2312	3	N	185	179	1			175
							204	9									
01	2321	X	2321	-0-	-0-	-0-	307	1	1781	3	N	212	177	1			210
							233	9									
*02	2006	X	2006	-0-	-0-	-0-	308	1	1533	3	N	150	177	1			183
							165	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
BLAIR A WELL #: 1 RRCID -> 264913 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	1418	-0-	-232	-0-	231	1	1173	3	Y	13					130
							14	9									
10	3565	X	2831	-0-	-734	-0-	310	1	2402	3	Y	108					238
							119	9									
11	3450	X	2918	-0-	-532	-0-	311	1	2457	3	Y	136	182	1			192
							150	9									
12	3565	X	1414	-0-	-2151	-0-	270	1	1082	3	Y	56					248
							62	9									
01	3565	X	2756	-0-	-809	-0-	307	1	2261	3	Y	171	180	1			239
							188	9									
02	2716	X	2440	-0-	-276	-0-	308	1	1990	3	Y	129	180	1			188
							142	9									

HYDE WELL #: 1 RRCID -> 265003 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	292	-0-	-3338	-0-	60	1	232	9	Y	211	180	1			124
10	3762	X	3762	-0-	-0-	-0-	62	1	3421	3	Y	254	175	1			203
							279	9									
11	3297	X	3297	-0-	-0-	-0-	60	1	3022	3	Y	195	180	1			218
							215	9									
12	2666	X	1432	-0-	-1234	-0-	62	1	1174	3	Y	178	179	1			217
							196	9									
01	3751	X	3459	-0-	-292	-0-	61	1	3188	3	Y	191	185	1			223
							210	9									
02	3388	X	2781	-0-	-607	-0-	56	1	2497	3	Y	207	345	1			85
							228	9									

ELLIOTT WELL #: 1 RRCID -> 265021 COMPL. DATE 12/15/2010 TOTAL DEPTH 12202 PERF.10592 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	710	-0-	710	270934	297	1	247	3	Y	151	126	1			96
							166	9									
10	0	W	1007	-0-	1007	271941	330	1	319	3	Y	325	183	1			238
							358	9									
11	0	W	732	-0-	732	272673	327	1	90	3	Y	286	357	1			167
							315	9									
12	0	W	1339	-0-	1339	274012	271	1	958	3	Y	100	139	1			128
							110	9									
01	0	W	1713	-0-	1713	275725	291	1	676	3	Y	678	704	1			102
							746	9									
02	0	W	1089	-0-	1089	276814	271	1	436	3	Y	347	360	1			89
							382	9									

MILES TIMBER WELL #: 1 RRCID -> 265036 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2034	X	2034	-0-	-0-	-0-	50	1	1763	3	Y	201	178	1			203
							221	9									
10	2821	X	2422	-0-	-399	-0-	61	1	2078	3	Y	257	162	1			298
							283	9									
11	2730	X	2325	-0-	-405	-0-	60	1	1979	3	Y	260	376	1			182
							286	9									
12	2949	X	2949	-0-	-0-	-0-	61	1	2468	3	Y	382	174	1			390
							420	9									
01	3157	X	3157	-0-	-0-	-0-	62	1	2742	3	Y	321	169	1			542
							353	9									
*02	2527	X	2527	-0-	-0-	-0-	56	1	2190	3	Y	255	524	1			273
							281	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
FERGUSON PRISON UNIT WELL #: 0101 RRCID -> 265289 COMPL. DATE 03/07/2011 TOTAL DEPTH 12300 PERF.10114 - 11765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3205	X	3205	-0-	-0-	-0-	260	1	2032	3	N	830	897	1			110
							913	9									
10	3729	X	3729	-0-	-0-	-0-	246	1	2544	3	N	854	719	1			245
							939	9									
11	4029	X	4029	-0-	-0-	-0-	401	1	2602	3	N	933	901	1			277
							1026	9									
12	4305	X	4305	-0-	-0-	-0-	5	1	3308	3	N	902	899	1			280
							992	9									
01	2768	X	2768	-0-	-0-	-0-	19	1	1863	3	N	805	693	1			392
							886	9									
*02	1953	X	1953	-0-	-0-	-0-	392	1	981	3	N	527	667	1			252
							580	9									

CROWSON WELL #: 1 RRCID -> 265471 COMPL. DATE 07/02/2011 TOTAL DEPTH 9010 PERF. 9010 - 10931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	268	-0-	268	1478	220	1	48	9	N	44					153
10	0	Z	608	-0-	608	2086	465	1	143	9	N	130					283
*11	2944	X	858	-0-	-2086	-0-	585	1	273	9	N	248	370	1			161
*12	1005	X	1005	-0-	-0-	-0-	756	1	249	9	N	226	180	1			207
*01	920	X	920	-0-	-0-	-0-	775	1	145	9	N	132	173	1			166
*02	722	X	722	-0-	-0-	-0-	647	1	75	9	N	68					234

EASTHAM STATE PRISON FARM WELL #: A 01 RRCID -> 265861 COMPL. DATE 01/10/2011 TOTAL DEPTH 11513 PERF. 9652 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	16440	X	1461	-0-	-14979	-0-	332	1	439	3	Y	627	683	1			44
							690	9									
09	3826	X	3826	-0-	-0-	-0-	1094	1	2412	3	Y	291	310	1			25
							320	9									
10	4743	X	4743	-0-	-0-	-0-	1431	1	2189	3	Y	1021	902	1			144
							1123	9									
11	4026	X	4026	-0-	-0-	-0-	544	1	2475	3	Y	915	918	1			141
							1007	9									
12	3415	X	3415	-0-	-0-	-0-	527	1	1862	3	Y	933	864	1			210
							1026	9									
01	2926	X	2926	-0-	-0-	-0-	342	1	1935	3	Y	590	557	1			243
							649	9									
*02	10713	X	10713	-0-	-0-	-0-	950	1	9182	3	Y	528	586	1			185
							581	9									

HANLEY WELL #: 1 RRCID -> 266319 COMPL. DATE 02/04/2011 TOTAL DEPTH 12400 PERF.10210 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3473	X	3473	-0-	-0-	-0-	330	1	2512	3	N	574	680	1			128
							631	9									
10	2683	X	2683	-0-	-0-	-0-	324	1	1833	3	N	478	359	1			247
							526	9									
11	2216	X	2216	-0-	-0-	-0-	323	1	1541	3	N	320	353	1			214
							352	9									
12	2655	X	2655	-0-	-0-	-0-	329	1	1660	3	N	605	535	1			284
							666	9									
01	2936	X	2936	-0-	-0-	-0-	336	1	2041	3	N	508	346	1			446
							559	9									
*02	2619	X	2619	-0-	-0-	-0-	308	1	1864	3	N	406	524	1			328
							447	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 266320 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9435	X	9435	-0-	-0-	-0-	74	1	6891	3	Y	2245	2293	1			61
							2470	9									
10	7347	X	4165	-0-	-3182	-0-	868	1	2437	3	Y	782	741	1			102
							860	9									
11	4276	X	4276	-0-	-0-	-0-	9	1	3379	3	Y	807	768	1			141
							888	9									
12	4881	X	4881	-0-	-0-	-0-	14	1	3970	3	Y	815	834	1			122
							897	9									
01	3503	X	3503	-0-	-0-	-0-	44	1	2582	3	Y	797	699	1			220
							877	9									
*02	10645	X	10645	-0-	-0-	-0-	425	1	9493	3	Y	661	761	1			120
							727	9									

HYDE, MARTY WELL #: 3 RRCID -> 268337 COMPL. DATE 06/07/2012 TOTAL DEPTH 11143 PERF. 9948 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2230	-0-	-500	-0-	192	1	1334	3	N	640	481	1			302
							704	9									
10	3339	X	3339	-0-	-0-	-0-	245	1	2548	3	N	496	601	1			197
							546	9									
11	3019	X	3019	-0-	-0-	-0-	192	1	2665	3	N	147	139	1			205
							162	9									
12	2821	X	1576	-0-	-1245	-0-	248	1	1143	3	N	168	156	1			217
							185	9									
*01	2821	X	2679	-0-	-142	-0-	248	1	2220	3	N	192	195	1			214
							211	9									
*02	3170	X	3170	-0-	-0-	-0-	216	1	2166	3	N	716	782	1			148
							788	9									

ADAMS, R. C. WELL #: 1 RRCID -> 268369 COMPL. DATE 05/07/2012 TOTAL DEPTH 12225 PERF.10422 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14404	X	9586	-0-	-4818	-0-	600	1	8153	3	N	757	692	1			243
							833	9									
10	7865	X	7865	-0-	-0-	-0-	620	1	6534	3	N	646	721	1			168
							711	9									
11	3323	X	3323	-0-	-0-	-0-	544	1	2476	3	N	275	170	1			273
							303	9									
12	7973	X	7973	-0-	-0-	-0-	602	1	6568	3	N	730	726	1			277
							803	9									
01	8911	X	8911	-0-	-0-	-0-	620	1	7657	3	N	576	716	1			137
							634	9									
*02	3749	X	3749	-0-	-0-	-0-	393	1	2939	3	N	379	345	1			171
							417	9									

EASTHAM STATE PRISON FARM WELL #: 0606 RRCID -> 268382 COMPL. DATE 11/10/2012 TOTAL DEPTH 11670 PERF. 9811 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9831	X	9831	-0-	-0-	-0-	939	1	5574	3	Y	3016	3136	1			84
							3318	9									
10	11809	X	11809	-0-	-0-	-0-	989	1	6736	3	Y	3713	3756	1			41
							4084	9									
11	9600	X	6472	-0-	-3128	-0-	813	1	3353	3	Y	2096	2122	1			15
							2306	9									
12	9920	X	6192	-0-	-3728	-0-	527	1	4029	3	Y	1487	1297	1			205
							1636	9									
01	9920	X	2818	-0-	-7102	-0-	527	1	1363	3	Y	844	968	1			81
							928	9									
02	8960	X	4287	-0-	-4673	-0-	336	1	2788	3	Y	1057	1073	1			65
							1163	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
CRESPI WELL #: 1 RRCID -> 270609 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF. 9964 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2132	X	2132	-0-	-0-	-0-	330	1	1323	3	N	435	334	1			376
							479	9									
10	764	X	764	-0-	-0-	-0-	337	1	117	3	N	282	350	1			308
							310	9									
11	753	X	753	-0-	-0-	-0-	290	1	463	9	N	421	339	1			390
12	2201	N	689	-0-	-1512	-0-	310	1	32	3	N	315	361	1			344
							347	9									
01	775	N	711	-0-	-64	-0-	341	1	370	9	N	336	357	1			323
02	700	N	597	-0-	-103	-0-	302	1	295	9	N	268	161	1			430

EASTHAM STATE PRISON FARM WELL #: 0801 RRCID -> 270791 COMPL. DATE 06/22/2011 TOTAL DEPTH 15585 PERF.11700 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2502	X	2502	-0-	-0-	-0-	2392	1	110	9	N	100					208
10	2405	X	2405	-0-	-0-	-0-	2295	1	110	9	N	100	174	1			134
11	1263	N	1263	-0-	-0-	-0-	109	1	711	3	N	403	519	1			18
							443	9									
12	484	N	484	-0-	-0-	-0-	484	1			N	-0-					18
01	691	N	691	-0-	-0-	-0-	17	1	546	3	N	116					134
							128	9									
*02	707	N	707	-0-	-0-	-0-	674	1	33	9	N	30	48	1			116

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271371 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13591	X	13591	-0-	-0-	-0-	125	1	11618	3	Y	1680	1730	1			172
							1848	9									
10	21213	X	21213	-0-	-0-	-0-	868	1	16493	3	Y	3502	3377	1			297
							3852	9									
11	14869	X	14869	-0-	-0-	-0-	31	1	11856	3	Y	2711	2573	1			435
							2982	9									
12	15802	X	15802	-0-	-0-	-0-	45	1	12553	3	Y	2913	2960	1			388
							3204	9									
01	17156	X	17156	-0-	-0-	-0-	237	1	13787	3	Y	2847	2480	1			755
							3132	9									
02	13636	X	10922	-0-	-2714	-0-	332	1	7407	3	Y	2894	3244	1			405
							3183	9									

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271456 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	15345	X	13854	-0-	-1491	-0-	5530	1	7303	3	N	928	1025	1			296
							1021	9									
09	14656	X	14656	-0-	-0-	-0-	4093	1	9022	3	N	1401	1515	1			182
							1541	9									
10	12109	X	12109	-0-	-0-	-0-	4315	1	6599	3	N	1086	977	1			291
							1195	9									
11	9450	X	6550	-0-	-2900	-0-	1023	1	4651	3	N	796	814	1			273
							876	9									
12	9765	X	4895	-0-	-4870	-0-	883	1	3119	3	N	812	736	1			349
							893	9									
01	9765	X	1112	-0-	-8653	-0-	82	1	465	3	N	514	494	1			369
							565	9									
02	8820	X	4024	-0-	-4796	-0-	832	1	2331	3	N	783	461	1			691
							861	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 271481 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	472973	X	10468	-0-	-462505	-0-	518	1	7397	3	Y	2321	2317	1			42
							2553	9									
09	13140	X	8773	-0-	-4367	-0-	647	1	6312	3	Y	1649	1672	1			19
							1814	9									
10	13578	X	7799	-0-	-5779	-0-	378	1	4914	3	Y	2279	2233	1			65
							2507	9									
11	13140	X	7282	-0-	-5858	-0-	299	1	5104	3	Y	1708	1620	1			153
							1879	9									
12	11506	X	11506	-0-	-0-	-0-	837	1	8711	3	Y	1780	1515	1			418
							1958	9									
01	10509	X	5925	-0-	-4584	-0-	327	1	4102	3	Y	1360	1599	1			179
							1496	9									
02	8176	X	5534	-0-	-2642	-0-	698	1	3605	3	Y	1119	907	1			391
							1231	9									

EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 271510 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF. 9731 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	9920	X	9898	-0-	-22	-0-	341	1	8256	3	N	1183	1155	1			298
							1301	9									
09	10756	X	10756	-0-	-0-	-0-	1499	1	8149	3	N	1007	1192	1			113
							1108	9									
10	20695	X	20695	-0-	-0-	-0-	1550	1	17741	3	N	1276	1076	1			313
							1404	9									
11	20539	X	20539	-0-	-0-	-0-	2475	1	17117	3	N	861	891	1			283
							947	9									
12	13950	X	11592	-0-	-2358	-0-	1147	1	8984	3	N	1328	1253	1			358
							1461	9									
01	13950	X	8814	-0-	-5136	-0-	1426	1	6413	3	N	886	851	1			393
							975	9									
02	12600	X	4499	-0-	-8101	-0-	1176	1	2663	3	N	600	724	1			269
							660	9									

FERGUSON PRISON UNIT WELL #: 0201 RRCID -> 271685 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10030 - 11731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6302	X	6302	-0-	-0-	-0-	603	1	4763	3	Y	851	886	1			115
							936	9									
10	5836	X	5836	-0-	-0-	-0-	630	1	4316	3	Y	809	719	1			205
							890	9									
11	5336	X	5336	-0-	-0-	-0-	258	1	4209	3	Y	790	730	1			265
							869	9									
12	5814	X	5814	-0-	-0-	-0-	126	1	4963	3	Y	659	741	1			183
							725	9									
01	4991	X	4164	-0-	-827	-0-	305	1	3210	3	Y	590	525	1			248
							649	9									
02	4508	X	2343	-0-	-2165	-0-	202	1	1668	3	Y	430	510	1			168
							473	9									

EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 271697 COMPL. DATE 12/08/2012 TOTAL DEPTH 10842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11221	X	11221	-0-	-0-	-0-	360	1	9748	3	Y	1012	1023	1			199
							1113	9									
10	8370	X	-0-	-0-	-8370	-0-					Y	1027	1068	1			158
11	8280	X	8231	-0-	-49	-0-	958	1	4009	3	Y	2967	2789	1			336
							3264	9									
12	14924	X	14924	-0-	-0-	-0-	2238	1	7902	3	Y	4349	4121	1			564
							4784	9									
01	11594	X	11462	-0-	-132	-0-	1296	1	7335	3	Y	2574	2864	1			274
							2831	9									
02	10472	X	2779	-0-	-7693	-0-	443	1	1241	3	Y	995	983	1			286
							1095	9									

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 272047 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		7229	-0-	7229	369182	840 1861	1 9	4528	3	Y	1692	1763	1			195
10	T. A.		6652	-0-	6652	375834	1178 2405	1 9	3069	3	Y	2186	2117	1			264
11	T. A.		10691	-0-	10691	386525	770 2186	1 9	7735	3	Y	1987	1923	1			328
12	T. A.		8761	-0-	8761	395286	868 1725	1 9	6168	3	Y	1568	1757	1			139
01	T. A.		5114	-0-	5114	400400	852 1091	1 9	3171	3	Y	992	679	1			452
02	T. A.		9327	-0-	9327	409727	679 1760	1 9	6888	3	Y	1600	1526	1			526

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 272048 COMPL. DATE 03/23/2013 TOTAL DEPTH 12045 PERF.10297 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	8554	-0-	8554	242497	1629 427	1 9	6498	3	N	388	363	1			208
10	0	W	9774	-0-	9774	252271	1726 648	1 9	7400	3	N	589	714	1			83
11	0	W	2370	-0-	2370	254641	640 415	1 9	1315	3	N	377	371	1			89
12	0	W	5096	-0-	5096	259737	653 404	1 9	4039	3	N	367					456
01	0	W	3307	-0-	3307	263044	75 782	1 9	2450	3	N	711	887	1			280
02	0	W	3648	-0-	3648	266692	1051 514	1 9	2083	3	N	467	348	1			399

FERGUSON PRISON UNIT WELL #: 0601H RRCID -> 272052 COMPL. DATE 01/10/2012 TOTAL DEPTH 11501 PERF.11914 - 16076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26692	X	26692	-0-	-0-	-0-	154 1230	1 9	25308	3	N	1118	1202	1			173
10	30882	X	30882	-0-	-0-	-0-	2869 356	1 9	27657	3	N	324	351	1			146
11	36390	X	9123	-0-	-27267	-0-	3142 748	1 9	5233	3	N	680	726	1			100
12	37603	X	16208	-0-	-21395	-0-	2694 703	1 9	12811	3	N	639	546	1			193
01	37603	X	7952	-0-	-29651	-0-	3419 519	1 9	4014	3	N	472	352	1			313
02	27888	X	3038	-0-	-24850	-0-	2628	1	410	9	N	373	542	1			144

FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 272058 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7613	X	7613	-0-	-0-	-0-	123 410	1 9	7080	3	N	373	357	1			26
10	4767	X	4767	-0-	-0-	-0-	220 680	1 9	3867	3	N	618	456	1			188
11	7470	X	4114	-0-	-3356	-0-	78 506	1 9	3530	3	N	460	501	1			147
12	7874	X	5035	-0-	-2839	-0-	444 482	1 9	4109	3	N	438	483	1			102
01	7874	X	5833	-0-	-2041	-0-	550 490	1 9	4793	3	N	445	465	1			82
02	7112	X	1814	-0-	-5298	-0-	136 322	1 9	1356	3	N	293					375

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 272243 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12426	X	12426	-0-	-0-	-0-	687	1	11737	3	Y	2					186
							2	9									
10	12582	X	12582	-0-	-0-	-0-	690	1	11816	3	Y	69	174	1			81
							76	9									
11	8484	X	8484	-0-	-0-	-0-	127	1	8296	3	Y	55					136
							61	9									
12	10748	X	10748	-0-	-0-	-0-	258	1	10394	3	Y	87					223
							96	9									
01	14570	X	11065	-0-	-3505	-0-	162	1	10829	3	Y	67	170	1			120
							74	9									
02	11592	X	1705	-0-	-9887	-0-	1186	1	446	3	Y	66					186
							73	9									

EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 272703 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF. 9713 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	30845	X	21242	-0-	-9603	-0-	1157	1	16519	3	N	3242	3200	1			391
							3566	9									
09	25380	X	17726	-0-	-7654	-0-	1424	1	13896	3	N	2187	2406	1			173
							2406	9									
10	26226	X	16297	-0-	-9929	-0-	986	1	12805	3	N	2278	2233	1			218
							2506	9									
11	25380	X	11596	-0-	-13784	-0-	549	1	9372	3	N	1523	1437	1			304
							1675	9									
12	21266	X	10050	-0-	-11216	-0-	837	1	7464	3	N	1590	1344	1			550
							1749	9									
01	21266	X	8359	-0-	-12907	-0-	520	1	6520	3	N	1199	1418	1			331
							1319	9									
02	16548	X	7029	-0-	-9519	-0-	943	1	4868	3	N	1107	1361	1			77
							1218	9									

EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 273056 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	14B2 EXT		12831	-0-	12831	475748	151	1	10265	3	N	2195	2455	1			68
							2415	9									
*10	14B2 EXT		12344	-0-	12344	488092	622	1	10020	3	N	1547	1393	1			222
							1702	9									
11	14B2 EXT		9380	-0-	9380	497472	515	1	8139	3	N	660	671	1			211
							726	9									
12	14B2 EXT		6353	-0-	6353	503825	961	1	4908	3	N	440	382	1			269
							484	9									
01	14B2 EXT		4446	-0-	4446	508271	961	1	3093	3	N	356	336	1			289
							392	9									
02	14B2 EXT		8988	-0-	8988	517259	868	1	7348	3	N	702	716	1			275
							772	9									

EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 273066 COMPL. DATE 09/07/2013 TOTAL DEPTH 11935 PERF.10064 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0	W	1872	-0-	1872	87235	1054	1	818	9	N	744	706	1			172
08	0	W	3211	-0-	3211	90446	775	1	2032	3	N	367	330	1			209
							404	9									
09	0	W	4921	-0-	4921	95367	1819	1	2608	3	N	449	478	1			180
							494	9									
10	0	W	9920	-0-	9920	105287	1116	1	8143	3	N	601	686	1			95
							661	9									
11	0	W	946	-0-	946	106233	741	1	205	9	N	186	189	1			92
12	0	W	1013	-0-	1013	107246	868	1	145	9	N	132					224
01	0	W	3967	-0-	3967	111213	868	1	2916	3	N	166	190	1			200
							183	9									
02	0	W	464	-0-	464	111677	425	1	39	9	N	35					235

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 273107 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	1846	-0-	1846	123251	97 659	1 9	1090	3	N	599	672	1			116
10	0	Z	5409	-0-	5409	128660	1344 823	1 9	3242	3	N	748	708	1			156
11	0	W	2118	-0-	2118	130778	608 479	1 9	1031	3	N	435	341	1			250
12	0	W	1624	-0-	1624	132402	496 387	1 9	741	3	N	352	510	1			92
01	0	W	1757	-0-	1757	134159	486 375	1 9	896	3	N	341	340	1			93
02	0	W	24243	-0-	24243	158402	549 218	1 9	23476	3	N	198	159	1			132

EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273152 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	14403	-0-	14403	136677	868 653	1 9	12882	3	N	594	691	1			169
09	0	W	14189	-0-	14189	150866	2301 529	1 9	11359	3	N	481	530	1			120
10	0	W	9295	-0-	9295	160161	1860 536	1 9	6899	3	N	487	356	1			251
11	0	W	15625	-0-	15625	175786	3358 517	1 9	11750	3	N	470	518	1			203
12	0	W	13403	-0-	13403	189189	1147 490	1 9	11766	3	N	445	189	1			459
01	0	W	14592	-0-	14592	203781	1333 507	1 9	12752	3	N	461	721	1			199
02	0	W	9920	-0-	9920	213701	1008 290	1 9	8622	3	N	264	165	1			298

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273590 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	28229	-0-	28229	657725	93 1764	1 9	26372	3	N	1604	1578	1			190
*09	0	W	25112	-0-	25112	682837	90 1756	1 9	23266	3	N	1596	1637	1			149
*10	706518	X	23681	-0-	-682837	-0-	93 1394	1 9	22194	3	N	1267	1217	1			198
11	31080	X	22864	-0-	-8216	-0-	2048 1220	1 9	19596	3	N	1109	1066	1			241
12	30349	X	30031	-0-	-318	-0-	93 1298	1 9	28640	3	N	1180	1079	1			342
01	27900	X	20338	-0-	-7562	-0-	19232	3	1106	9	N	1005	1201	1			146
02	24080	X	15610	-0-	-8470	-0-	84 828	1 9	14698	3	N	753	677	1			222

EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274150 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	47612	-0-	47612	1018456	350 1855	1 9	45407	3	N	1686	1692	1			19
*09	0	W	47667	-0-	47667	1066123	150 1719	1 9	45798	3	N	1563	1543	1			39
10	0	W	47978	-0-	47978	1114101	939 2286	1 9	44753	3	N	2078	2098	1			18
11	0	W	47529	-0-	47529	1161630	4142 1894	1 9	41493	3	N	1722	1501	1			239
12	0	W	22894	-0-	22894	1184524	379 1408	1 9	21107	3	N	1280	1336	1			183
01	0	W	40580	-0-	40580	1225104	1154 1488	1 9	37938	3	N	1353	1171	1			365
02	0	W	2400	-0-	2400	1227504	1502 784	1 9	114	3	N	713	843	1			235

FORT TRINIDAD (GLEN ROSE, UPPER)//CONT.// 32156 852 ASSOCIATED CAPACITY CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0703 RRCID -> 274405 COMPL. DATE 05/31/2013 TOTAL DEPTH 11490 PERF. 9830 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	0	W	7767	-0-	7767	241918	899	1	4796	3	N	1884	1697	1			356
							2072	9									
*09	0	W	17556	-0-	17556	259474	322	1	13122	3	N	3738	3761	1			333
							4112	9									
10	0	W	21058	-0-	21058	280532	794	1	19853	3	N	374	543	1			163
							411	9									
11	0	W	13441	-0-	13441	293973	894	1	11056	3	N	1355	1215	1			303
							1491	9									
*12	0	W	6379	-0-	6379	300352	1091	1	3975	3	N	1194	1111	1			386
							1313	9									
01	0	W	5365	-0-	5365	305717	1008	1	2962	3	N	1268	1241	1			412
							1395	9									
02	0	W	9287	-0-	9287	315004	1131	1	6597	3	N	1417	1292	1			537
							1559	9									

EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 274532 COMPL. DATE 11/13/2013 TOTAL DEPTH 11820 PERF. 9808 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23412	X	23412	-0-	-0-	-0-	2263	1	18336	3	N	2557	2532	1			428
							2813	9									
10	21731	X	9725	-0-	-12006	-0-	794	1	6527	3	N	2185	2321	1			292
							2404	9									
11	21030	X	15795	-0-	-5235	-0-	3709	1	10067	3	N	1835	1782	1			345
							2019	9									
12	12553	X	12553	-0-	-0-	-0-	961	1	9265	3	N	2115	2224	1			236
							2327	9									
01	0	W	13059	-0-	13059	13059	961	1	10011	3	N	1897	1767	1			366
							2087	9									
02	0	W	10383	-0-	10383	23442	330	1	8568	3	N	1350	1229	1			487
							1485	9									

GOULDIE WELL #: 1 RRCID -> 275336 COMPL. DATE 11/19/2012 TOTAL DEPTH 13990 PERF. 9510 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	222	-0-	222	26852	200	1	22	9	N	20					179
10	0	W	1197	-0-	1197	28049	1085	1	112	9	N	102					281
11	0	W	-0-	-0-	-0-	28049					N	86	180	1			187
12	0	W	-0-	-0-	-0-	28049					N	74					261
01	0	W	-0-	-0-	-0-	28049					N	77					338
02	0	W	-0-	-0-	-0-	28049					N	-0-	178	1			160

FORT TRINIDAD, EAST (BUDA) 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270315 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	279	-0-	279	26198	116	2	163	9	N	148					257
10	SWR	10	326	-0-	326	26524	269	2	57	9	N	52	176	1			133
11	SWR	10	-0-	-0-	-0-	26524					N	85					218
*12	SWR	10	1559	-0-	1559	28083	1559	2			N	-0-					218
01	SWR	10	178	-0-	178	28261	3	2	175	9	N	159	179	1			198
02	SWR	10	331	-0-	331	28592	252	2	79	9	N	72					270

YORK WELL #: 1 RRCID -> 271501 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
WEEKS WELL #: 1 RRCID -> 271514 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER WELL #: 1 RRCID -> 272059 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANNING WELL #: 1 RRCID -> 273637 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNON WELL #: 1 RRCID -> 274415 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENE WELL #: 1 RRCID -> 274602 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLORENCE WELL #: 1 RRCID -> 274743 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	6890	-0-	6890	120529	5589	2	1301	9	N	1183	1237	1	2	8	257
10	0	W	4975	-0-	4975	125504	4232	2	743	9	N	675	707	1	1	8	224
11	0	W	3807	-0-	3807	129311	3290	2	517	9	N	470	359	1	1	8	334
12	0	W	7723	-0-	7723	137034	6862	2	861	9	N	783	870	1			247
01	0	W	8363	-0-	8363	145397	7348	2	1015	9	N	923	895	1			275
02	0	W	6753	-0-	6753	152150	5899	2	854	9	N	776	671	1			380

VIVIENNE WELL #: 1 RRCID -> 274746 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
EOG RESOURCES, INC. 253162
STARNS WELL #: 1 RRCID -> 274574 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKELEY, DAVID WELL #: 1 RRCID -> 275817 COMPL. DATE 08/23/2013 TOTAL DEPTH 11575 PERF. 8948 - 10745

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259648 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAMBLESS WELL #: 1 RRCID -> 259666 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NAVIDAD RESOURCES, LLC 601175
EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 275573 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF. 9713 - 11376

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 0901 RRCID -> 275648 COMPL. DATE 06/26/2011 TOTAL DEPTH 12200 PERF.10273 - 11944

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
NAVIDAD RESOURCES, LLC //CONT.// 601175
EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 275741 COMPL. DATE 11/13/2013 TOTAL DEPTH 11820 PERF. 9808 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 275834 COMPL. DATE 06/13/2010 TOTAL DEPTH 11992 PERF.10090 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 276138 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEM OPERATING COMPANY LLC 766370
LITTLE WELL #: 1 RRCID -> 267604 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271453 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271474 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
HYDE WELL #: 1 RRCID -> 271475 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES TIMBER WELL #: 1 RRCID -> 271476 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR A WELL #: 1 RRCID -> 271480 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON WELL #: 1 RRCID -> 271482 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROWSON WELL #: 1 RRCID -> 272049 COMPL. DATE 07/02/2011 TOTAL DEPTH 9010 PERF. 9010 - 10931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272229 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 273489 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 273599 COMPL. DATE 09/07/2013 TOTAL DEPTH 11935 PERF.10064 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273602 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273642 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 273666 COMPL. DATE 03/23/2014 TOTAL DEPTH 12045 PERF.10297 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273808 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273810 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF. 9731 - 9827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0703 RRCID -> 274441 COMPL. DATE 05/31/2013 TOTAL DEPTH 11490 PERF. 9830 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274483 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRESPI WELL #: 1 RRCID -> 274543 COMPL. DATE 02/18/2012 TOTAL DEPTH 11801 PERF. 9964 - 10054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 274725 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT WELL #: 1 RRCID -> 274755 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 274931 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 275032 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 10910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
TOLBERT WELL #: 1 RRCID -> 275034 COMPL. DATE 08/08/2014 TOTAL DEPTH 11412 PERF. 9322 - 10991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	15687	-0-	15687	23326	9899 3 1995 9	3793 4	N	1814	2927 1		101
10	SWR 10	8147	-0-	8147	31473	803 1 1379 9	5965 3	N	1254	910 1		445
11	SWR 10	9079	-0-	9079	40552	585 1 1784 9	6710 3	N	1622	1625 1		442
12	SWR 10	3046	-0-	3046	43598	647 1 570 9	1829 3	N	518	893 1		67
01	SWR 10	701	-0-	701	44299	560 1	141 9	N	128			195
02	SWR 10	NO RPT	-0-	-0-	44299			N	NO RPT			195

CHANDLER WELL #: 1 RRCID -> 275548 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0503 RRCID -> 275574 COMPL. DATE 01/16/2014 TOTAL DEPTH 11900 PERF. 9969 - 10077

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275666 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11563

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSLEY WELL #: 2 RRCID -> 275681 COMPL. DATE 09/23/2014 TOTAL DEPTH 12125 PERF.10117 - 11829

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0206 RRCID -> 275709 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (BUDA) //CONT.// 32157 071 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
ADAMS, CHESTER WELL #: 2 RRCID -> 275823 COMPL. DATE 06/13/2014 TOTAL DEPTH 12020 PERF.10054 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		20211	-0-	20211	20211	5035 4494	3 9	10682	4	N	4085	3178	1			907
07	0		27458	-0-	27458	47669	154 1475	1 4	17790 8039	3 9	N	7308	7429	1			786
08	0		31806	-0-	31806	79475	341 9217	1 9	22248	3	N	8379	8814	1			351
09	0		27919	-0-	27919	107394	330 7053	1 9	20536	3	N	6412	6352	1			411
10	SWR	10	NO RPT	-0-	-0-	107394					N	NO RPT					411
11	SWR	10	NO RPT	-0-	-0-	107394					N	NO RPT					411
12	SWR	10	NO RPT	-0-	-0-	107394					N	NO RPT					411
01	SWR	10	NO RPT	-0-	-0-	107394					N	NO RPT					411
02	SWR	10	NO RPT	-0-	-0-	107394					N	NO RPT					411

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 275974 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0204 RRCID -> 276074 COMPL. DATE 12/08/2012 TOTAL DEPTH 10842 PERF. 9620 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDE, MARTY WELL #: 4 RRCID -> 276077 COMPL. DATE 09/02/2014 TOTAL DEPTH 12005 PERF.10002 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
EOG RESOURCES, INC. 253162
STARNS WELL #: 1 RRCID -> 274164 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAKELEY, DAVID WELL #: 1 RRCID -> 274989 COMPL. DATE 08/23/2013 TOTAL DEPTH 11575 PERF. 8948 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259647 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBLESS WELL #: 1 RRCID -> 259665 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270411 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVIDAD RESOURCES, LLC 601175
CROWSON WELL #: 1 RRCID -> 276334 COMPL. DATE 07/02/2011 TOTAL DEPTH 9010 PERF. 9010 - 10931

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEM OPERATING COMPANY LLC 766370
LITTLE WELL #: 1 RRCID -> 267576 COMPL. DATE 12/05/2010 TOTAL DEPTH 11998 PERF. 9951 - 11547

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUSON PRISON UNIT WELL #: 1001 RRCID -> 271473 COMPL. DATE 04/24/2012 TOTAL DEPTH 12308 PERF.10240 - 11878

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: 0202 RRCID -> 271498 COMPL. DATE 10/15/2013 TOTAL DEPTH 11470 PERF. 9538 - 11257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAIR A WELL #: 1 RRCID -> 271499 COMPL. DATE 05/27/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 201 RRCID -> 272244 COMPL. DATE 07/04/2011 TOTAL DEPTH 12100 PERF.10686 - 10922

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYDE WELL #: 1 RRCID -> 273053 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0103 RRCID -> 273077 COMPL. DATE 09/07/2013 TOTAL DEPTH 11935 PERF.10064 - 11942

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0602 RRCID -> 273575 COMPL. DATE 10/10/2013 TOTAL DEPTH 11735 PERF. 9902 - 11510

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: A 02 RRCID -> 273661 COMPL. DATE 01/09/2013 TOTAL DEPTH 11517 PERF.10434 - 10637

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 273663 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0102 RRCID -> 273664 COMPL. DATE 11/25/2013 TOTAL DEPTH 11695 PERF.10412 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 273696 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 601 RRCID -> 273697 COMPL. DATE 03/23/2013 TOTAL DEPTH 12045 PERF.10834 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0703 RRCID -> 274449 COMPL. DATE 05/31/2014 TOTAL DEPTH 11490 PERF. 9830 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: C 01 RRCID -> 274530 COMPL. DATE 05/05/2013 TOTAL DEPTH 12112 PERF.10306 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0510 RRCID -> 274575 COMPL. DATE 11/13/2013 TOTAL DEPTH 11820 PERF. 9808 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
ELLIOTT WELL #: 1 RRCID -> 274721 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0604 RRCID -> 274760 COMPL. DATE 02/13/2013 TOTAL DEPTH 11782 PERF. 9978 - 11604

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 0802 RRCID -> 274909 COMPL. DATE 09/07/2012 TOTAL DEPTH 11302 PERF.10087 - 11302

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: C 02 RRCID -> 274925 COMPL. DATE 03/16/2013 TOTAL DEPTH 11708 PERF.10004 - 11536

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0101 RRCID -> 274926 COMPL. DATE 08/10/2012 TOTAL DEPTH 11880 PERF. 9819 - 11531

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0503 RRCID -> 274944 COMPL. DATE 01/16/2014 TOTAL DEPTH 11900 PERF.10584 - 10850

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 1001 RRCID -> 274992 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.11307 - 11600

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT. TRINIDAD, E. (EDWARDS) //CONT.// 32157 497 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
TOLBERT WELL #: 1 RRCID -> 275016 COMPL. DATE 08/08/2014 TOTAL DEPTH 11412 PERF. 9322 - 10991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER WELL #: 1 RRCID -> 275560 COMPL. DATE 05/15/2014 TOTAL DEPTH 11515 PERF. 9585 - 11220

09	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 702 RRCID -> 275614 COMPL. DATE 01/16/2014 TOTAL DEPTH 11793 PERF. 9925 - 11563

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 206 RRCID -> 275676 COMPL. DATE 08/16/2014 TOTAL DEPTH 11718 PERF. 9879 - 11555

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSLEY WELL #: 2 RRCID -> 275718 COMPL. DATE 09/23/2014 TOTAL DEPTH 12125 PERF.10117 - 11829

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
WEEKS WELL #: 1 RRCID -> 271489 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
YORK WELL #: 1 RRCID -> 271490 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRASSELL WELL #: 1 RRCID -> 272045 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TURNER WELL #: 1 RRCID -> 272046 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GREENE WELL #: 1 RRCID -> 273865 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CANNON WELL #: 1 RRCID -> 274367 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MANNING WELL #: 1 RRCID -> 274570 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARGRAVE WELL #: 1 RRCID -> 274729 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FT TRINIDAD, E. (EDWARDS -A-) //CONT.// 32157 525 ASSOCIATED 49B CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
VIVIENNE WELL #: 1 RRCID -> 274730 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9865 - 11603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLORENCE WELL #: 1 RRCID -> 274882 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
*01	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259652 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270479 COMPL. DATE 08/08/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN) 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. 108799
WEEKS WELL #: 1 RRCID -> 271458 COMPL. DATE 02/14/2013 TOTAL DEPTH 11165 PERF. 9442 - 11070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORK WELL #: 1 RRCID -> 271460 COMPL. DATE 04/19/2013 TOTAL DEPTH 11750 PERF. 9921 - 11657

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799

BRASSELL WELL #: 1 RRCID -> 272012 COMPL. DATE 02/19/2013 TOTAL DEPTH 11933 PERF.10158 - 11250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER WELL #: 1 RRCID -> 272017 COMPL. DATE 03/19/2013 TOTAL DEPTH 12050 PERF.10197 - 11898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREENE WELL #: 1 RRCID -> 273695 COMPL. DATE 01/15/2014 TOTAL DEPTH 11605 PERF. 9648 - 11490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANNING WELL #: 1 RRCID -> 273959 COMPL. DATE 02/23/2014 TOTAL DEPTH 11716 PERF. 9772 - 11499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNON WELL #: 1 RRCID -> 274544 COMPL. DATE 10/26/2013 TOTAL DEPTH 11880 PERF.10142 - 11729

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARGRAVE WELL #: 1 RRCID -> 274634 COMPL. DATE 08/24/2013 TOTAL DEPTH 11750 PERF. 9805 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIVIENNE WELL #: 1 RRCID -> 274635 COMPL. DATE 12/02/2013 TOTAL DEPTH 11672 PERF. 9761 - 11603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
BURK ROYALTY CO., LTD. //CONT.// 108799
FLORENCE WELL #: 1 RRCID -> 274756 COMPL. DATE 01/16/2014 TOTAL DEPTH 10930 PERF. 9630 - 10631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EOG RESOURCES, INC. 253162
STARNS WELL #: 1 RRCID -> 274213 COMPL. DATE 03/24/2014 TOTAL DEPTH 12762 PERF. 8846 - 10902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKELEY, DAVID WELL #: 1 RRCID -> 275014 COMPL. DATE 08/23/2013 TOTAL DEPTH 11575 PERF. 8948 - 10745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259649 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAMBLESS WELL #: 1 RRCID -> 259668 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270347 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
NAVIDAD RESOURCES, LLC 601175
FERGUSON PRISON UNIT WELL #: RRCID -> 275665 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10273 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EASTHAM STATE PRISON FARM WELL #: 0701 RRCID -> 275852 COMPL. DATE 06/13/2010 TOTAL DEPTH 11992 PERF.10090 - 11390

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEM OPERATING COMPANY LLC 766370
HYDE WELL #: 1 RRCID -> 271038 COMPL. DATE 04/26/2011 TOTAL DEPTH 12800 PERF.10712 - 12500

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILES TIMBER WELL #: 1 RRCID -> 271039 COMPL. DATE 12/04/2011 TOTAL DEPTH 12400 PERF.10242 - 12290

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR A WELL #: 1 RRCID -> 271226 COMPL. DATE 05/28/2011 TOTAL DEPTH 12772 PERF.10788 - 12492

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON WELL #: 1 RRCID -> 271326 COMPL. DATE 10/08/2011 TOTAL DEPTH 12650 PERF. N/A

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
CROWSON WELL #: 1 RRCID -> 273052 COMPL. DATE 07/02/2011 TOTAL DEPTH 9010 PERF. 9010 - 10931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FERGUSON PRISON UNIT WELL #: 201 RRCID -> 274527 COMPL. DATE 07/27/2011 TOTAL DEPTH 12100 PERF.10104 - 10228

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0401 RRCID -> 274723 COMPL. DATE 06/11/2013 TOTAL DEPTH 12100 PERF.10207 - 11820

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELLIOTT WELL #: 1 RRCID -> 274747 COMPL. DATE 01/13/2011 TOTAL DEPTH 12202 PERF.10592 - 12167

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: A 03 RRCID -> 274913 COMPL. DATE 10/03/2012 TOTAL DEPTH 10924 PERF. 9720 - 10910

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM 10 WELL #: 1 RRCID -> 274937 COMPL. DATE 10/24/2011 TOTAL DEPTH 12872 PERF.10766 - 12693

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EASTHAM STATE PRISON FARM WELL #: 0104 RRCID -> 276073 COMPL. DATE 08/23/2014 TOTAL DEPTH 12102 PERF.10188 - 11782

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FORT TRINIDAD, EAST (GEORGETOWN)//CONT.// 32157 568 ASSOCIATED ONE WELL CNTY: MADISON
SEM OPERATING COMPANY LLC //CONT.// 766370
CHESTER ADAMS WELL #: 1 RRCID -> 276154 COMPL. DATE 06/01/2010 TOTAL DEPTH 11700 PERF. 9902 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FT. TRINIDAD, E. (GLEN ROSE D) 32157 781 ASSOCIATED PRORATED CNTY: MADISON
BRIGHT HORIZON TEXAS LLC 093000
MORRIS, THELMA WELL #: 1 RRCID -> 125472 COMPL. DATE 08/13/1987 TOTAL DEPTH 10842 PERF.10598 - 10614

09	7380	8294	-0-	914	B	3403	870	1	7228	2	N	178	187	1	200
							196	9							
10	8804	7727	-0-	-1077	B	2326	899	1	6703	2	N	114	179	1	135
							125	9							
11	8520	7613	-0-	-907	B	1419	870	1	6578	2	N	150			285
							165	9							
12	8804	8045	-0-	-759	B	660	899	1	6989	2	N	143	191	1	237
							157	9							
01	8711	7812	-0-	-899	B	-239	899	1	6725	2	N	171	191	1	217
							188	9							
02	0	6273	-0-	6273	B	6034	812	1	5356	2	N	95			312
							105	9							

03/01 BALANCING DATE STATUS -> 6034

ENERGY & EXPL. PRTNRS OPER., LP 251869
CROWSON, EFFIE, UNIT WELL #: 1 L RRCID -> 032741 COMPL. DATE 08/17/1962 TOTAL DEPTH 11106 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BRUTON, W. T., ESTATE WELL #: 6 L RRCID -> 032744 COMPL. DATE 04/13/1962 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

BRUTON 7 UNIT WELL #: 7 L RRCID -> 226891 COMPL. DATE 07/11/2005 TOTAL DEPTH 10975 PERF.10716 - 10730

09/01 BALANCING DATE STATUS -> -0-

09	3840	N	-0-	-0-	-3840	B	-0-					N	81					265
10	5890	N	5345	-0-	-545	B	-0-	5327	2	18	9	N	16	135	1			146
11	6390	N	29	-0-	-6361	B	-0-	14	2	15	9	N	14	14	1			146
12	3429	N	3429	-0-	-0-	B	-0-	3429	2			N	-0-					146
*01	5332	N	1426	-0-	-3906	B	-0-	1418	2	8	9	N	7	5	1			148
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					148

03/01 BALANCING DATE STATUS -> -0-

FT. TRINIDAD, E. (GLEN ROSE E) 32157 852 NON-ASSOCIATED ONE WELL CNTY: MADISON
ENERGY & EXPL. PRTNRS OPER., LP 251869
BRUTON 7 UNIT WELL #: 7 L RRCID -> 032718 COMPL. DATE 01/27/1963 TOTAL DEPTH 10975 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FT. TRINIDAD, NE. (GLENROSE, UP) 32172 550 NON-ASSOCIATED CAPACITY CNTY: HOUSTON
TRIVIUM OPERATING, LLC 871168
KENNON WELL #: 1 RRCID -> 097051 COMPL. DATE 07/08/1981 TOTAL DEPTH 10902 PERF.10387 - 10497

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FT. TRINIDAD, SE. (EDWARDS) 32176 400 ASSOCIATED ONE WELL CNTY: MADISON
FIDELITY EXPLOR. & PROD. CO. 266782
ROBERTSON WELL #: 1 RRCID -> 259653 COMPL. DATE 08/25/2010 TOTAL DEPTH 11515 PERF. 9466 - 10836

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHAMBLESS WELL #: 1 RRCID -> 259667 COMPL. DATE 08/04/2010 TOTAL DEPTH 11503 PERF. 9416 - 11750

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMMIE JO MANNING, ET AL WELL #: 1 RRCID -> 270401 COMPL. DATE 08/07/2012 TOTAL DEPTH 11510 PERF. 9345 - 11230

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, W. (GLEN ROSE B) 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
BARCO OIL & GAS CO. 049170
THOMPSON, J. O. WELL #: 1 U RRCID -> 034517 COMPL. DATE 10/29/1964 TOTAL DEPTH 11374 PERF. N/A

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			4

PLUGGED AND ABANDONED_____ 02/01/2011 - PLUGGED 6/21/1995

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
ENERGY & EXPL. PRTNRS OPER., LP 251869
HYDE, J. H. WELL #: 1 U RRCID -> 031528 COMPL. DATE 10/16/1963 TOTAL DEPTH 11350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTER, ELIJAH L., UNIT -B- WELL #: 1 U RRCID -> 032737 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF.10586 - 10618

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORREST-STATE UNIT WELL #: 2 U RRCID -> 032739 COMPL. DATE 02/18/1963 TOTAL DEPTH N/A PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUTHLAND UNIT WELL #: 1 U RRCID -> 032740 COMPL. DATE 12/08/1963 TOTAL DEPTH 11480 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTER-FORREST UNIT WELL #: 1 D RRCID -> 033418 COMPL. DATE 02/08/1964 TOTAL DEPTH 11265 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERQUEST OPERATING L.L.C. 252058
FORREST, W. M., JR. A/C #1 WELL #: 2 U RRCID -> 032719 COMPL. DATE 06/22/1963 TOTAL DEPTH N/A PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FORT TRINIDAD, W. (GLEN ROSE B) //CONT.// 32191 333 ASSOCIATED CAPACITY CNTY: MADISON
ENERQUEST OPERATING L.L.C. //CONT.// 252058
FT. TRINIDAD GAS UNIT #1 WELL #: 1 H RRCID -> 032735 COMPL. DATE 07/14/1962 TOTAL DEPTH N/A PERF.10538 - 10576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FT. TRINIDAD GAS UNIT NO. 2 WELL #: 1 F RRCID -> 032736 COMPL. DATE 04/08/1963 TOTAL DEPTH 10931 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATARA OIL & GAS LLC 643251
WALSH ESTATE WELL #: 1 RRCID -> 030351 COMPL. DATE 04/29/1963 TOTAL DEPTH N/A PERF.10925 - 11032

09	5473 X	5473	-0-	-0-	-0-	5405	2	68	9	N	62	174	1			-0-
10	5164 X	5164	-0-	-0-	-0-	5089	2	75	9	N	68					68
11	3845 X	3845	-0-	-0-	-0-	3838	2	7	9	N	6	1	8			73
12	8498 X	8498	-0-	-0-	-0-	8336	2	162	9	N	147	190	1			30
01	2418 X	2188	-0-	-230	-0-	2080	2	108	9	N	98	3	8			125
*02	5227 X	5227	-0-	-0-	-0-	5118	2	109	9	N	99					224

SNOWDEN OPERATING CO. 799350
ADAMS, W. H. WELL #: 1 U RRCID -> 032911 COMPL. DATE 04/18/1962 TOTAL DEPTH N/A PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
FORREST, W. M., -B- WELL #: 1 U RRCID -> 032738 COMPL. DATE 08/04/1962 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					3

FORT TRINIDAD, W. (GLEN ROSE,UP) 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. 642718
MYRA GOULD GU WELL #: 1 RRCID -> 105078 COMPL. DATE 03/16/1983 TOTAL DEPTH 11750 PERF.10264 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1545	N	1545	-0-	-0-	-0-	155	1	1370	2	N	18					178
							20	9									
10	1206	X	1206	-0-	-0-	-0-	125	1	1051	2	N	27	190	1			15
							30	9									
11	DELQ PR		1511	-0-	1511	1511	164	1	1308	2	N	35					50
							39	9									
12	2942	N	1431	-0-	-1511	-0-	156	1	1247	2	N	25					75
							28	9									
01	1209	N	978	-0-	-231	-0-	923	2	55	9	N	50					125
02	1456	N	873	-0-	-583	-0-	68	1	766	2	N	35					160
							39	9									

SEVEN J STOCK FARM, INC. WELL #: 37 RRCID -> 106803 COMPL. DATE 04/18/1983 TOTAL DEPTH 21892 PERF.10228 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FARMERS OIL COMPANY WELL #: 3 RRCID -> 108666 COMPL. DATE 12/06/1983 TOTAL DEPTH 11200 PERF.10119 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	3604	-0-	-716	-0-	30	1	3504	2	N	64	194	1			115
							70	9									
10	3689	X	3457	-0-	-232	-0-	31	1	3391	2	N	32					147
							35	9									
11	4080	X	3016	-0-	-1064	-0-	30	1	2950	2	N	33					180
							36	9									
12	4216	X	3845	-0-	-371	-0-	27	1	3779	2	N	35					215
							39	9									
01	4021	X	4021	-0-	-0-	-0-	31	1	3883	2	N	97	196	1			116
							107	9									
*02	3718	X	3718	-0-	-0-	-0-	28	1	3645	2	N	41					157
							45	9									

FARMERS OIL COMPANY WELL #: 2 RRCID -> 108667 COMPL. DATE 11/16/1983 TOTAL DEPTH 11200 PERF.10155 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2299	-0-	-161	-0-	50	1	2187	2	N	56	191	1			163
							62	9									
10	2293	X	2293	-0-	-0-	-0-	52	1	2186	2	N	50					213
							55	9									
11	3330	X	2345	-0-	-985	-0-	50	1	2245	2	N	45					258
							50	9									
12	3441	X	2524	-0-	-917	-0-	45	1	2443	2	N	33					291
							36	9									
01	2387	X	2301	-0-	-86	-0-	52	1	2169	2	N	73	206	1			158
							80	9									
*02	2212	X	2212	-0-	-0-	-0-	47	1	2112	2	N	48					206
							53	9									

IVEY-RICHARDSON WELL #: 1 RRCID -> 112105 COMPL. DATE 07/11/1984 TOTAL DEPTH 11200 PERF.10334 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					53
10	0	X	-0-	-0-	-0-	-0-					N	-0-					53
11	DELQ PR		24	-0-	24	24	3	1	21	2	N	-0-					53
12	1433	N	1409	-0-	-24	-0-	157	1	1252	2	N	-0-					53
01	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					53
*02	2800	N	2855	-0-	55	55	233	1	2622	2	N	-0-					53

FORT TRINIDAD, W. (GLEN ROSE,UP)//CONT.// 32191 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
PARTEN OPERATING INC. //CONT.// 642718
L. A. WAKEFIELD GU NO. 3 WELL #: 1 RRCID -> 113253 COMPL. DATE 09/14/1984 TOTAL DEPTH 11200 PERF.10278 - 11050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1783	N	1783	-0-	-0-	-0-	181	1	1598	2	N	4					134
							4	9									
10	1570	X	1570	-0-	-0-	-0-	166	1	1397	2	N	6					140
							7	9									
11	DELQ PR		1583	-0-	1583	1583	175	1	1395	2	N	12					152
							13	9									
12	3015	N	1432	-0-	-1583	-0-	157	1	1255	2	N	18					170
							20	9									
01	1581	N	1129	-0-	-452	-0-	1107	2	22	9	N	20					190
02	1512	N	1407	-0-	-105	-0-	114	1	1280	2	N	12					202
							13	9									

ROSCOE BAYLESS UNIT 1 WELL #: 1 RRCID -> 114983 COMPL. DATE 01/11/1985 TOTAL DEPTH 11240 PERF.10362 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9827	X	9827	-0-	-0-	-0-	993	1	8777	2	N	52					194
							57	9									
10	9238	X	8088	-0-	-1150	-0-	856	1	7203	2	N	26					220
							29	9									
11	8940	X	8010	-0-	-930	-0-	890	1	7092	2	N	25					245
							28	9									
12	9920	X	7527	-0-	-2393	-0-	828	1	6616	2	N	75					320
							83	9									
01	9920	X	3766	-0-	-6154	-0-	3713	2	53	9	N	48	201	1			167
02	8960	X	7512	-0-	-1448	-0-	605	1	6806	2	N	92					259
							101	9									

DORRELL, ESTHER WELL #: 3 RRCID -> 137820 COMPL. DATE 03/20/1991 TOTAL DEPTH 11006 PERF.10436 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	X	339	-0-	-1071	-0-	105	1	221	2	N	12					135
							13	9									
10	2233	X	2233	-0-	-0-	-0-	155	1	2050	2	N	25					160
							28	9									
11	3123	X	3123	-0-	-0-	-0-	150	1	2940	2	N	30					190
							33	9									
12	3212	X	3212	-0-	-0-	-0-	130	1	3036	2	N	42					232
							46	9									
01	4036	X	4036	-0-	-0-	-0-	155	1	3773	2	N	98	203	1			127
							108	9									
*02	3790	X	3790	-0-	-0-	-0-	135	1	3575	2	N	73					200
							80	9									

FOUND FORK (FRIO) 32331 200 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GOLDENROD GAS, INC. 313121
J.W. WELL #: 1 RRCID -> 152378 COMPL. DATE 11/16/1994 TOTAL DEPTH 5012 PERF. 4700 - 4701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	153	N	153	-0-	-0-	-0-	153	1			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	1			N	-0-					-0-
11	196	N	196	-0-	-0-	-0-	196	1			N	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	1			N	-0-					-0-
01	155	N	121	-0-	-34	-0-	121	1			N	-0-					-0-
02	196	N	109	-0-	-87	-0-	109	1			N	-0-					-0-

FOUR CORNERS (FRIO F-23) 32346 445 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS GULF COAST, INC. 205620
O'LEARY UNIT WELL #: 1 RRCID -> 197615 COMPL. DATE 08/20/2003 TOTAL DEPTH 15559 PERF.13052 - 13410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'LEARY UNIT WELL #: RRCID -> 241736 COMPL. DATE 04/22/2005 TOTAL DEPTH 14218 PERF.13227 - 13244

09	P&A COND	-0-	-0-	-0-	68322			N	-0-			198
10	P&A COND	-0-	-0-	-0-	68322			N	-0-			198
11	P&A COND	-0-	-0-	-0-	68322			N	-0-			198
12	P&A COND	-0-	-0-	-0-	68322			N	-0-			198
01	P&A COND	-0-	-0-	-0-	68322			N	-0-			198
02	P&A COND	-0-	-0-	-0-	68322			N	-0-			198

WORKED OVER ANOTHER ZONE.. 11/01/2006

FOUR CORNERS (FRIO F-28) 32346 450 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
RAYNOR WELL #: 2 RRCID -> 215086 COMPL. DATE 05/18/2005 TOTAL DEPTH 13758 PERF.13610 - 13622

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SMITH HEIRS UNIT WELL #: 1 RRCID -> 232250 COMPL. DATE 05/18/2007 TOTAL DEPTH 13145 PERF.12725 - 12794

09	7621	7621	-0-	-0-	-0-	7406	3	215 9	N	195	177	1		150
10	7192	5573	-0-	-1619	-0-	5435	3	138 9	N	125	192	1		83
11	6960	4670	-0-	-2290	-0-	4543	3	127 9	N	115				198
12	7192	4934	-0-	-2258	-0-	4787	3	147 9	N	134	176	1		156
01	7192	3564	-0-	-3628	-0-	3486	3	78 9	N	71				227
02	6496	393	-0-	-6103	-0-	393	3		N	-0-				227

FOUR CORNERS (HELMUTH A) 32346 525 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS GULF COAST, INC. 205620
DAVIS, CLEVELAND ET AL WELL #: 1SW RRCID -> 136069 COMPL. DATE 08/15/2011 TOTAL DEPTH 14674 PERF. 3970 - 3990

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS OPERATING COMPANY, INC. 206036
O'LEARY UNIT WELL #: 1 RRCID -> 210096 COMPL. DATE 04/15/2004 TOTAL DEPTH 15559 PERF.13136 - 13420

09	5802	5802	-0-	-0-	-0-	5518	3	284 9	N	258	173	1		170
10	6989	6989	-0-	-0-	-0-	6677	3	312 9	N	284	376	1		78
11	6460	6460	-0-	-0-	-0-	6175	3	285 9	N	259				337
12	6615	6615	-0-	-0-	-0-	6365	3	250 9	N	227	369	1		195
01	5394	4752	-0-	-642	-0-	4486	3	266 9	N	242	195	1		242
02	4872	4342	-0-	-530	-0-	4122	3	220 9	N	200	192	1		250

FOUR CORNERS (13000) 32346 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DAVIS OPERATING COMPANY, INC. 206036
RAYNOR WELL #: 1 RRCID -> 201507 COMPL. DATE 02/15/2004 TOTAL DEPTH 13168 PERF.12688 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	X	362	-0-	-718	-0-	361	3	1	9	N	1					120
10	1116	X	1072	-0-	-44	-0-	1065	3	7	9	N	6					126
11	1368	X	1368	-0-	-0-	-0-	1362	3	6	9	N	5					131
12	589	X	-0-	-0-	-589	-0-					N	-0-					131
01	1085	X	733	-0-	-352	-0-	733	3			N	-0-					131
02	1288	X	-0-	-0-	-1288	-0-					N	-0-					131

DEVON FEE WELL #: 1 RRCID -> 201831 COMPL. DATE 02/06/2004 TOTAL DEPTH 13150 PERF.12840 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10663	X	10663	-0-	-0-	-0-	10561	3	102	9	N	93	197	1			165
10	10746	X	10746	-0-	-0-	-0-	10661	3	85	9	N	77					242
11	9980	X	9980	-0-	-0-	-0-	9900	3	80	9	N	73	172	1			143
12	5831	X	5831	-0-	-0-	-0-	5777	3	54	9	N	49					192
01	9114	X	9114	-0-	-0-	-0-	9030	3	84	9	N	76					268
*02	10859	X	10859	-0-	-0-	-0-	10805	3	54	9	N	49	191	1			126

FRANKS (ALIBEL) 32688 052 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2U RRCID -> 264904 COMPL. DATE 11/28/2011 TOTAL DEPTH 11970 PERF. 9352 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	#	842	-0-	-208	-0-	49	1	768	2	N	22					244
							1	4	24	9							
10	1023	#	831	-0-	-192	-0-	50	1	750	2	N	28	185	1			87
							31	9									
11	990	#	655	-0-	-335	-0-	50	1	586	2	N	16					103
							1	4	18	9							
12	1023	#	71	-0-	-952	-0-	31	1	40	2	N	-0-					103
01	1023	#	9	-0-	-1014	-0-	3	3	6	9	N	5					108
02	784	#	65	-0-	-719	-0-	48	3	12	9	N	11					119
							5	99									

FRANKS (BANFIELD) 32688 208 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. 945936
GORDON WELL #: 5 RRCID -> 225324 COMPL. DATE N/A TOTAL DEPTH 11098 PERF.11015 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	373	1	38	3	Y	-0-					-0-
*02	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-

FEDERAL BROOKS GAS UNIT WELL #: 2 RRCID -> 258188 COMPL. DATE 04/30/2010 TOTAL DEPTH 11796 PERF.10982 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKS (FRIO 10,000) 32688 416 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
XTO ENERGY INC. 945936
FEDERAL DELANGE GAS UNIT WELL #: 3ST RRCID -> 209602 COMPL. DATE 06/12/2004 TOTAL DEPTH 11200 PERF.10330 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					29

FRANKS (RYCADE) 32688 470 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
XTO ENERGY INC. 945936
GHINAUDO, M. ET AL GU WELL #: 4 U RRCID -> 197494 COMPL. DATE 10/01/2003 TOTAL DEPTH 12060 PERF.10908 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDON WELL #: 1 RRCID -> 222747 COMPL. DATE 11/07/2006 TOTAL DEPTH 12140 PERF.10862 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANKS (SCHENCK SAND) 32688 676 ASSOCIATED 49B CNTY: GALVESTON
XTO ENERGY INC. 945936
GHINAUDO, M., ET AL WELL #: 3 RRCID -> 217935 COMPL. DATE 06/17/2006 TOTAL DEPTH 11720 PERF.10956 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16126	R	2781	-0-	-13345	-0-	1307 865	1 9	609	3	N	786	857	1			306
10	4278	#	2174	-0-	-2104	-0-	1072 853	1 9	249	3	N	775	673	1			408
11	3480	#	1768	-0-	-1712	-0-	847 737	1 9	184	3	N	670	581	1			497
12	2883	#	1698	-0-	-1185	-0-	811 773	1 9	114	3	N	703	868	1			332
01	1643	#	-0-	-0-	-1643	-0-					N	206	80	1			458
02	1484	#	-0-	-0-	-1484	-0-					N	71	445	1			84

FRANKS (SCHENCK UPPER) 32688 728 NON-ASSOCIATED EXEMPT CNTY: GALVESTON
XTO ENERGY INC. 945936
FEDERAL DELANGE GAS UNIT WELL #: 2 RRCID -> 274735 COMPL. DATE 12/22/2013 TOTAL DEPTH 11785 PERF.11285 - 11332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					52
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					52
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					52
12	SHUT IN		-0-	-0-	-0-	-0-					N	29	43	1			38
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

FRANKS (WEITING, CONSOLIDATED) 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. 945936
FRANKS, C. E. GAS UNIT 1 WELL #: 2 RRCID -> 082755 COMPL. DATE 05/08/1979 TOTAL DEPTH 11650 PERF.11172 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKS, C. E. GAS UNIT WELL #: 3 RRCID -> 174007 COMPL. DATE 10/01/2002 TOTAL DEPTH 11500 PERF.11083 - 11407

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

GORDON WELL #: 2 RRCID -> 194515 COMPL. DATE N/A TOTAL DEPTH 12803 PERF.11540 - 11791

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GHINAUDO, M. ET AL GU WELL #: 4 L RRCID -> 194695 COMPL. DATE 03/01/2004 TOTAL DEPTH 12060 PERF.10908 - 11910

09	300	N	-0-	-0-	-300	-0-					Y	-0-					134
10	93	N	-0-	-0-	-93	-0-					Y	-0-					134
11	2	N	-0-	-0-	-2	-0-					Y	-0-					134
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					134
01	42	N	42	-0-	-0-	-0-	38	1	4	3	Y	-0-					134
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					134

FRANKS, C. E. GAS UNIT WELL #: 6 L RRCID -> 196627 COMPL. DATE 07/28/2003 TOTAL DEPTH 12622 PERF.12082 - 12502

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					135

GORDON WELL #: 4 RRCID -> 196894 COMPL. DATE 03/09/2004 TOTAL DEPTH 11841 PERF.11264 - 11541

09	2490	N	2476	-0-	-14	-0-	1311 135	1 9	1030	3	Y	123	116	1			62
10	2170	N	2046	-0-	-124	-0-	1249 149	1 9	648	3	Y	135	150	1			47
11	2250	N	2075	-0-	-175	-0-	1438 149	1 9	488	3	Y	135	118	1			64
12	2573	N	2049	-0-	-524	-0-	1626 150	1 9	273	3	Y	136	137	1			63
01	2046	N	1708	-0-	-338	-0-	1306 267	1 9	135	3	Y	243	247	1			59
02	1932	N	1592	-0-	-340	-0-	1190 197	1 9	205	3	Y	179	153	1			85

FRANKS (WEITING, CONSOLIDATED) //CONT.// 32688 800 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
XTO ENERGY INC. //CONT.// 945936
FRANKS, C. E. GAS UNIT WELL #: 7 RRCID -> 198585 COMPL. DATE 09/25/2014 TOTAL DEPTH 11863 PERF.11507 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1094	-0-	-886	-0-	746	1	348	3	Y	-0-					46
10	2046	X	-0-	-0-	-2046	-0-					Y	-0-					46
11	1800	X	-0-	-0-	-1800	-0-					Y	-0-					46
12	1860	X	169	-0-	-1691	-0-	148	1	21	3	Y	-0-					46
01	1767	X	-0-	-0-	-1767	-0-					Y	-0-					46
02	1008	X	-0-	-0-	-1008	-0-					Y	-0-					46

GILBY, M. ET AL G. U. WELL #: 3 RRCID -> 198608 COMPL. DATE 12/16/2003 TOTAL DEPTH 12555 PERF.11970 - 12310

09	460	N	460	-0-	-0-	-0-	196	1	91	3	Y	157	218	1			91
							173	9									
10	354	N	354	-0-	-0-	-0-	56	1	13	3	Y	259	176	1			174
							285	9									
11	360	N	-0-	-0-	-360	-0-					Y	220	147	1			247
12	551	N	551	-0-	-0-	-0-	298	1	42	3	Y	192	192	1			247
							211	9									
01	341	N	-0-	-0-	-341	-0-					Y	170	165	1			252
02	0	N	-0-	-0-	-0-	-0-					Y	265	240	1			277

FEDERAL DELANGE GAS UNIT WELL #: 2 RRCID -> 199227 COMPL. DATE 01/07/2004 TOTAL DEPTH 11785 PERF.11610 - 11832

09	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					62
11	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					62
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	62	1			-0-
01	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/22/2013

FEDERAL BROOKS GAS UNIT WELL #: 1 RRCID -> 209685 COMPL. DATE 07/27/2005 TOTAL DEPTH 11628 PERF.11642 - 11917

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
10	T. A.		154	-0-	154	154	101	1	53	3	Y	-0-					35
11	T. A.		27	-0-	27	181	20	1	7	3	Y	-0-					35
12	T. A.		197	-0-	197	378	166	1	28	3	Y	3					38
							3	9									
01	T. A.		-0-	-0-	-0-	378					Y	4					42
02	T. A.		-0-	-0-	-0-	378					Y	-0-					42

FRANKS (WEITING, UPPER) 32688 884 ASSOCIATED ONE WELL CNTY: GALVESTON
HOUSTON OIL PROD ENTERPRISES,INC 404106
CAMP WALLACE WELL #: 2 L RRCID -> 038291 COMPL. DATE 11/12/1976 TOTAL DEPTH 11970 PERF.11440 - 11506

09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FRELSBURG (Z-15-D) 32978 672 ASSOCIATED ONE WELL CNTY: COLORADO
BONEY ENTERPRISES PROD. CO. 082442
NOSKA, J. EST. WELL #: RRCID -> 137814 COMPL. DATE 03/28/1991 TOTAL DEPTH 10715 PERF. 9287 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/01/2002

FRENCH ISLAND (MARG 1) 32991 600 ASSOCIATED ONE WELL CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
MCFADDIN TRUST WELL #: 2 RRCID -> 233977 COMPL. DATE 02/05/2008 TOTAL DEPTH 9350 PERF. 8672 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	#	1193	-0-	-577	-0-	450 545	1 9	198	2	N	495	391	1	2	8	291
10	1829	#	695	-0-	-1134	-0-	330 314	1 9	51	2	N	285	394	1	1	8	181
11	1530	#	321	-0-	-1209	-0-	180	1	141	9	N	128	198	1	2	8	109
12	1581	#	453	-0-	-1128	-0-	210	1	243	9	N	221	192	1	2	8	136
01	1302	#	914	-0-	-388	-0-	465	1	449	9	N	408	397	1	6	8	141
02	1120	#	853	-0-	-267	-0-	420	1	433	9	N	394	197	1	4	8	334

FRIENDSWOOD (WILCOX, LOWER) 33032 440 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
KONANTZ, RONALD J. INC. 474900
FRIENDSWOOD WELL #: 1 RRCID -> 197856 COMPL. DATE 03/03/2004 TOTAL DEPTH 11100 PERF.10412 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					16

FRIJOLE (FRIO 2800) 33035 200 NON-ASSOCIATED ONE WELL CNTY: WALLER
JR RESOURCES, INC. 427770
LEWIS, JOHN EDGAR TRUSTEE WELL #: 1 RRCID -> 111273 COMPL. DATE 06/07/1984 TOTAL DEPTH 3300 PERF. 2802 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROZEN POINT (MIOCENE 8500) 33115 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
RUTHERFORD OIL CORPORATION 738100
EAST BAY TRACT 180 A WELL #: 2 RRCID -> 260312 COMPL. DATE 11/05/2003 TOTAL DEPTH 9580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36960	#	7771	-0-	-29189	-0-	300 12	1 9	7459	2	N	11					13
10	38192	#	6671	-0-	-31521	-0-	190 2	1 9	6479	2	N	2					15
11	34590	#	-0-	-0-	-34590	-0-					N	-0-					15
12	21111	#	17316	-0-	-3795	-0-	200 13	1 9	17103	2	N	12					27
01	20305	#	5346	-0-	-14959	-0-	70 3	1 9	5273	2	N	3					30
02	7252	#	-0-	-0-	-7252	-0-					N	-0-					30

FULSHEAR (HILLEBRENNER) 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP 253361
REED, HATTIE BLACK G.U. WELL #: 1 RRCID -> 105897 COMPL. DATE 10/02/2012 TOTAL DEPTH 8260 PERF. 7030 - 7050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 1 RRCID -> 141075 COMPL. DATE N/A TOTAL DEPTH 6952 PERF. 6857 - 6922

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FEENEY, ELIZABETH I. WELL #: 2 RRCID -> 145737 COMPL. DATE 05/12/1993 TOTAL DEPTH 7310 PERF. 6792 - 6917

09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FEENEY WELL #: 1 RRCID -> 145738 COMPL. DATE 05/07/1993 TOTAL DEPTH 7524 PERF. 7034 - 7040

09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROESNER, EARL H. WELL #: 3 RRCID -> 145740 COMPL. DATE 05/20/1993 TOTAL DEPTH 7510 PERF. 6936 - 6947

09	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 5 RRCID -> 146181 COMPL. DATE 07/20/2001 TOTAL DEPTH 7022 PERF. 6937 - 6989

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KST KATY WELL #: 9 RRCID -> 146671 COMPL. DATE 06/19/1993 TOTAL DEPTH 7199 PERF. 7090 - 7174

09	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 2 RRCID -> 146673 COMPL. DATE 01/24/2003 TOTAL DEPTH 7123 PERF. 7551 - 7735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 3 RRCID -> 146809 COMPL. DATE 07/06/1993 TOTAL DEPTH 2138 PERF. 7038 - 7102

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEENEY WELL #: 3 RRCID -> 147084 COMPL. DATE 08/04/1993 TOTAL DEPTH 8015 PERF. 6899 - 6907

09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 4 RRCID -> 147151 COMPL. DATE 12/15/2012 TOTAL DEPTH N/A PERF. 6860 - 6930

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 6 RRCID -> 147152 COMPL. DATE 06/11/1994 TOTAL DEPTH 7550 PERF. 7458 - 7508

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 8A RRCID -> 147671 COMPL. DATE 08/30/2001 TOTAL DEPTH 7006 PERF. 6872 - 6942

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPOSITE STORAGE WELL WELL #: 1 RRCID -> 147904 COMPL. DATE 02/08/1994 TOTAL DEPTH N/A PERF. N/A

09	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					N	-0-					-0-

FULSHEAR (HILLEBRENNER) //CONT.// 33283 360 ASSOCIATED STORAGE CNTY: FORT BEND
ENSTOR KATY STORAGE & TRANSP LP //CONT.// 253361

KST KATY WELL #: 8 RRCID -> 149967 COMPL. DATE 07/12/1993 TOTAL DEPTH 7367 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 7 RRCID -> 150815 COMPL. DATE 09/06/2000 TOTAL DEPTH 7017 PERF. 6853 - 6918

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 1A RRCID -> 165825 COMPL. DATE 11/19/1996 TOTAL DEPTH 7187 PERF. 7088 - 7148

09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON HEIRS WELL #: 1 RRCID -> 189369 COMPL. DATE 05/18/2001 TOTAL DEPTH 12680 PERF.10996 - 11024

09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 11 RRCID -> 190695 COMPL. DATE 01/31/2002 TOTAL DEPTH 7220 PERF. 7071 - 7190

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KST KATY WELL #: 12 RRCID -> 190696 COMPL. DATE 02/26/2002 TOTAL DEPTH 7702 PERF. 7249 - 7699

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULSHEAR, S. (CONS.) 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA 251868
FOSTER FARMS DEEP WELL #: 1 RRCID -> 196848 COMPL. DATE 06/20/2003 TOTAL DEPTH 17334 PERF.15631 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	6624	-0-	-576	-0-	342	1	6188	2	N	85	182	1			87
							94	9									
10	7440	X	6127	-0-	-1313	-0-	32	1	5990	2	N	95					182
							105	9									
11	7200	X	6100	-0-	-1100	-0-	77	1	5968	2	N	50					232
							55	9									
12	7440	X	5492	-0-	-1948	-0-	594	1	4828	2	N	64	179	1			117
							70	9									
01	7440	X	6148	-0-	-1292	-0-	760	1	5325	2	N	57					174
							63	9									
02	6188	X	5446	-0-	-742	-0-	332	1	5069	2	N	41					215
							45	9									

F.A.S.H. DEEP "A" WELL #: 2 RRCID -> 214656 COMPL. DATE 01/01/2006 TOTAL DEPTH 16300 PERF.16000 - 16170

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

F.A.S.H. DEEP WELL #: 1 RRCID -> 215318 COMPL. DATE 01/25/2006 TOTAL DEPTH 16010 PERF.13574 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4032	X	4032	-0-	-0-	-0-	210	1	3789	2	N	30	184	1			28
							33	9									
10	3658	X	3370	-0-	-288	-0-	18	1	3328	2	N	22					50
							24	9									
11	4368	X	4368	-0-	-0-	-0-	55	1	4300	2	N	12					62
							13	9									
12	4875	X	4875	-0-	-0-	-0-	522	1	4240	2	N	103					165
							113	9									
01	4586	X	4586	-0-	-0-	-0-	569	1	3991	2	N	24					189
							26	9									
*02	4051	X	4051	-0-	-0-	-0-	247	1	3770	2	N	31	162	1			58
							34	9									

FOSTER FARMS DEEP WELL #: 1H RRCID -> 226909 COMPL. DATE 02/20/2007 TOTAL DEPTH 15800 PERF.16400 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8229	X	8229	-0-	-0-	-0-	424	1	7662	2	N	130					258
							143	9									
10	8444	X	8444	-0-	-0-	-0-	44	1	8115	2	N	259	369	1			148
							285	9									
11	7874	X	7874	-0-	-0-	-0-	98	1	7626	2	N	136					284
							150	9									
12	8025	X	8025	-0-	-0-	-0-	867	1	7047	2	N	101	175	1			210
							111	9									
01	7921	X	7921	-0-	-0-	-0-	970	1	6801	2	N	136	174	1			172
							150	9									
*02	7019	X	7019	-0-	-0-	-0-	419	1	6393	2	N	188	170	1			190
							207	9									

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
ENERGY CORPORATION OF AMERICA //CONT.// 251868
MOORE DEEP WELL #: 1H RRCID -> 236352 COMPL. DATE 02/25/2008 TOTAL DEPTH 15708 PERF.15607 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1691	-0-	-289	-0-	176	1	1379	2	N	124	180	1			109
							136	9									
10	2228	X	2228	-0-	-0-	-0-	117	1	2088	2	N	21					130
							23	9									
11	1838	X	1838	-0-	-0-	-0-	253	1	1542	2	N	39					169
							43	9									
12	1829	X	1789	-0-	-40	-0-	299	1	1456	2	N	31					200
							34	9									
01	2232	X	1778	-0-	-454	-0-	295	1	1437	2	N	42	179	1			63
							46	9									
02	2016	X	1693	-0-	-323	-0-	274	1	1386	2	N	30					93
							33	9									

FASH DEEP WELL #: 1H RRCID -> 247835 COMPL. DATE 12/11/2008 TOTAL DEPTH 15776 PERF.17930 - 19125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2798	-0-	-862	-0-	145	1	2631	2	N	20	180	1			102
							22	9									
10	4402	X	1396	-0-	-3006	-0-	7	1	1372	2	N	15					117
							17	9									
11	5640	X	919	-0-	-4721	-0-	11	1	888	2	N	18					135
							20	9									
12	5828	X	1577	-0-	-4251	-0-	172	1	1401	2	N	4					139
							4	9									
01	5828	X	3060	-0-	-2768	-0-	382	1	2675	2	N	3					142
							3	9									
02	2604	X	1090	-0-	-1514	-0-	67	1	1021	2	N	2					144
							2	9									

HILCORP ENERGY COMPANY 386310
IMPARATO WELL #: 1 RRCID -> 201259 COMPL. DATE 03/17/2004 TOTAL DEPTH 16200 PERF.13476 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	X	46	-0-	-404	-0-	6	1	40	3	Y	-0-	1	1			38
10	465	X	144	-0-	-321	-0-	15	1	128	3	Y	1	1	1			38
							1	9									
11	420	X	41	-0-	-379	-0-	5	1	35	3	Y	1	1	1			38
							1	9									
12	349	X	349	-0-	-0-	-0-	43	1	303	3	Y	3	2	1			39
							3	9									
01	155	X	-0-	-0-	-155	-0-					Y	-0-	3	1			36
02	140	X	-0-	-0-	-140	-0-					Y	-0-	36	1			-0-

MCMILLIAN WELL #: 1 RRCID -> 211387 COMPL. DATE 03/09/2005 TOTAL DEPTH 16723 PERF.14300 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14400	X	13444	-0-	-956	-0-	1755	1	11313	3	Y	342	331	1			320
							376	9									
10	14880	X	13699	-0-	-1181	-0-	1410	1	11827	3	Y	420	355	1			385
							462	9									
11	14356	X	12984	-0-	-1372	-0-	1607	1	10928	3	Y	408	611	1			182
							449	9									
12	14043	X	13495	-0-	-548	-0-	1626	1	11368	3	Y	455	358	1			279
							501	9									
01	13949	X	13949	-0-	-0-	-0-	1877	1	11515	3	Y	506	480	1			305
							557	9									
02	12544	X	12450	-0-	-94	-0-	2082	1	9953	3	Y	377	519	1			163
							415	9									

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 2 RRCID -> 211909 COMPL. DATE 11/16/2004 TOTAL DEPTH 14061 PERF.13900 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2461	-0-	-659	-0-	308	1	1989	3	Y	149	102	1			100
							164	9									
10	3224	X	2671	-0-	-553	-0-	272	1	2286	3	Y	103	97	1			106
							113	9									
11	3120	X	2725	-0-	-395	-0-	338	1	2298	3	Y	81	145	1			42
							89	9									
12	2790	X	2722	-0-	-68	-0-	324	1	2262	3	Y	124	95	1			71
							136	9									
01	2666	X	2632	-0-	-34	-0-	355	1	2176	3	Y	92	99	1			64
							101	9									
02	2548	X	2134	-0-	-414	-0-	351	1	1677	3	Y	96	123	1			37
							106	9									

FOSTER FARMS WELL #: 2 RRCID -> 212010 COMPL. DATE 08/25/2005 TOTAL DEPTH 14281 PERF.13914 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	776	-0-	-274	-0-	102	1	674	3	Y	-0-					32
10	797	X	797	-0-	-0-	-0-	108	1	689	3	Y	-0-					32
11	570	X	309	-0-	-261	-0-	52	1	257	3	Y	-0-					32
12	806	X	439	-0-	-367	-0-	67	1	370	3	Y	2	23	1			11
							2	9									
01	1603	X	1603	-0-	-0-	-0-	46	1	1556	3	Y	1	4	1			8
							1	9									
*02	801	X	801	-0-	-0-	-0-	16	1	783	3	Y	2	4	1			6
							2	9									

MCMILLIAN WELL #: 4 RRCID -> 212016 COMPL. DATE 08/17/2005 TOTAL DEPTH 15778 PERF.16128 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	3464	-0-	-4726	-0-	456	1	2941	3	Y	61	52	1			51
							67	9									
10	8463	X	5475	-0-	-2988	-0-	578	1	4843	3	Y	49	51	1			49
							54	9									
11	6870	X	3510	-0-	-3360	-0-	441	1	3002	3	Y	61	85	1			25
							67	9									
12	7099	X	5036	-0-	-2063	-0-	616	1	4307	3	Y	103	70	1			58
							113	9									
01	5487	X	792	-0-	-4695	-0-	106	1	653	3	Y	30	58	1			30
							33	9									
02	4956	X	658	-0-	-4298	-0-	108	1	515	3	Y	32	48	1			14
							35	9									

IMPARATO WELL #: 3 RRCID -> 213337 COMPL. DATE 12/07/2004 TOTAL DEPTH 13837 PERF.14210 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2030	-0-	-310	-0-	268	1	1732	3	Y	27	17	1			103
							30	9									
10	2201	N	2002	-0-	-199	-0-	211	1	1769	3	Y	20	15	1			108
							22	9									
11	1941	N	1941	-0-	-0-	-0-	244	1	1660	3	Y	34	31	1			111
							37	9									
12	2108	N	2085	-0-	-23	-0-	256	1	1787	3	Y	38	15	1			134
							42	9									
01	2124	N	2124	-0-	-0-	-0-	292	1	1793	3	Y	35	30	1			139
							39	9									
*02	1908	N	1908	-0-	-0-	-0-	323	1	1544	3	Y	37	123	1			53
							41	9									

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
MCMILLIAN WELL #: 5 RRCID -> 213780 COMPL. DATE 08/27/2005 TOTAL DEPTH 14058 PERF.13729 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2738	-0-	-292	-0-	354	1	2339	3	N	41					120
							45	9									
10	3131	X	2955	-0-	-176	-0-	392	1	2517	3	N	42					162
							46	9									
11	2820	X	2686	-0-	-134	-0-	447	1	2204	3	N	32					194
							35	9									
12	2821	X	1827	-0-	-994	-0-	277	1	1549	3	N	1	167	1			28
							1	9									
01	2821	X	2455	-0-	-366	-0-	70	1	2370	3	N	14					42
							15	9									
02	2520	N	2484	-0-	-36	-0-	47	1	2408	3	N	26					68
							29	9									

IMPARATO WELL #: 5 RRCID -> 215402 COMPL. DATE 09/05/2005 TOTAL DEPTH 14075 PERF.14334 - 14344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		375	-0-	375	375	50	1	321	3	Y	4	2	1			3
							4	9									
10	DLQ G-10		277	-0-	277	652	30	1	245	3	Y	2	2	1			3
							2	9									
11	738	N	86	-0-	-652	-0-	11	1	74	3	Y	1	3	1			1
							1	9									
12	161	N	161	-0-	-0-	-0-	20	1	137	3	Y	4	1	1			4
							4	9									
01	437	N	437	-0-	-0-	-0-	60	1	364	3	Y	12	4	1			12
							13	9									
*02	230	N	230	-0-	-0-	-0-	37	1	179	3	Y	13	15	1			10
							14	9									

FOSTER FARMS WELL #: 1 RRCID -> 215692 COMPL. DATE 09/30/2005 TOTAL DEPTH 14022 PERF.13660 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2951	-0-	-379	-0-	387	1	2561	3	Y	3					123
							3	9									
10	3441	X	2908	-0-	-533	-0-	392	1	2516	3	Y	-0-					123
11	3330	X	2886	-0-	-444	-0-	484	1	2391	3	Y	10					133
							11	9									
12	3038	X	2249	-0-	-789	-0-	285	1	1593	3	Y	337	357	1			113
							371	9									
01	3038	X	2436	-0-	-602	-0-	69	1	2299	3	Y	62	63	1			112
							68	9									
02	2744	X	2574	-0-	-170	-0-	46	1	2333	3	Y	177	162	1			127
							195	9									

FOSTER CREEK ESTATES WELL #: 1 RRCID -> 216635 COMPL. DATE 06/18/2009 TOTAL DEPTH 15801 PERF.13803 - 18546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-	1	1			71
10	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			70
11	325	N	325	-0-	-0-	-0-	41	1	278	3	N	5	4	1			71
							6	9									
12	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			70
01	226	N	226	-0-	-0-	-0-	31	1	191	3	N	4	2	1			72
							4	9									
02	308	N	-0-	-0-	-308	-0-					N	-0-					72

GLESS WELL #: 1 RRCID -> 224103 COMPL. DATE 03/27/2006 TOTAL DEPTH 15669 PERF.13905 - 13925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3681	-0-	-729	-0-	3620	3	61	9	N	55	188	1			47
10	4557	X	3366	-0-	-1191	-0-	3303	3	63	9	N	57					104
11	3480	X	3026	-0-	-454	-0-	2957	3	69	9	N	63					167
12	4216	X	2993	-0-	-1223	-0-	2924	3	69	9	N	63	191	1			39
01	4216	X	2826	-0-	-1390	-0-	2764	3	62	9	N	56					95
02	3444	X	2202	-0-	-1242	-0-	2152	3	50	9	N	45					140

FULSHEAR, S. (CONS.) //CONT.// 33290 300 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
HILCORP ENERGY COMPANY //CONT.// 386310
HARRISON WELL #: 1 RRCID -> 246823 COMPL. DATE 06/20/2007 TOTAL DEPTH 16503 PERF.14210 - 14287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3331	-0-	-119	-0-	3219	3	112	9	N	102					205
10	3534	X	3250	-0-	-284	-0-	3215	3	35	9	N	32					237
11	3420	X	3141	-0-	-279	-0-	3120	3	21	9	N	19	172	1			84
12	3410	X	2961	-0-	-449	-0-	2904	3	57	9	N	52					136
01	3410	X	2460	-0-	-950	-0-	2407	3	53	9	N	48	124	1			60
02	3080	X	1038	-0-	-2042	-0-	1021	3	17	9	N	15					75

MCMILLIAN WELL #: 3 RRCID -> 250476 COMPL. DATE 12/15/2004 TOTAL DEPTH 15801 PERF.16210 - 16315

09	3210	X	576	-0-	-2634	-0-	71	1	462	3	Y	39	33	1			35
							43	9									
10	3557	X	3557	-0-	-0-	-0-	373	1	3127	3	Y	52	40	1			47
							57	9									
11	3210	X	2433	-0-	-777	-0-	307	1	2089	3	Y	34	69	1			12
							37	9									
12	2869	X	2869	-0-	-0-	-0-	355	1	2483	3	Y	28	20	1			20
							31	9									
01	3565	X	2683	-0-	-882	-0-	371	1	2272	3	Y	36	42	1			14
							40	9									
02	3220	X	1598	-0-	-1622	-0-	269	1	1286	3	Y	39	38	1			15
							43	9									

LEONARD BROTHERS OPERATING CO. 496670
FOSTER FARMS, INC WELL #: 1 RRCID -> 208026 COMPL. DATE 02/11/2005 TOTAL DEPTH 15856 PERF.13370 - 13400

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULSHEAR, S. (WILCOX 14200) 33290 538 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HARRISON INTERESTS, LTD. 360320
HARRISON RANCH, FULSHEAR WELL #: 1 RRCID -> 162018 COMPL. DATE 02/15/1988 TOTAL DEPTH 16500 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA (AUSTIN CHALK) 33328 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
CML EXPLORATION, LLC 120648
FRAZIER UNIT WELL #: 1 RRCID -> 154128 COMPL. DATE 01/13/1995 TOTAL DEPTH 15240 PERF.13032 - 15230

09	1260	#	1072	-0-	-188	-0-	1072	2			N	-0-					30
10	1392	R	1392	-0-	-0-	-0-	1392	2			N	-0-					30
11	1350	#	1092	-0-	-258	-0-	1092	2			N	-0-					30
12	1477	R	1477	-0-	-0-	-0-	1477	2			N	-0-					30
01	1395	#	888	-0-	-507	-0-	888	2			N	-0-					30
*02	1385	R	1385	-0-	-0-	-0-	1385	2			N	-0-					30

FUQUA (AUSTIN CHALK) //CONT.// 33328 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
DIVERSIFIED O&G PROD. CO., INC. 220889
FUQUA, L. R. ET VIR WELL #: 1 RRCID -> 103285 COMPL. DATE 02/09/1982 TOTAL DEPTH 13120 PERF.12730 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GSF-LANDFILL GAS 33558 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GSF ENERGY, L.L.C. 337085
MCCARTY ROAD LANDFILL WELL #: 1 RRCID -> 118285 COMPL. DATE 08/01/1985 TOTAL DEPTH N/A PERF. N/A

09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
11	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
12	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
02	84	N	80	-0-	-4	-0-	80	2			N	-0-					-0-

GALVESTON 220-L (5790) 33839 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
EMERALD GATHER AND TRANS, LLC 250967
GALVESTON 215 WELL #: 1 RRCID -> 208232 COMPL. DATE 07/12/2004 TOTAL DEPTH 8432 PERF. 8170 - 8210

09	24821		24821	-0-	-0-	-0-	5615	2	1958	3	N	15680	15583	1			517
							17248	9									
10	24852		24852	-0-	-0-	-0-	5611	2	2044	3	N	15634	15846	1			305
							17197	9									
11	23008		23008	-0-	-0-	-0-	4938	2	2190	3	N	14436	14410	1			331
							15880	9									
12	24015		24015	-0-	-0-	-0-	5200	2	2327	3	N	14989	14596	1			724
							16488	9									
01	23459		23459	-0-	-0-	-0-	4891	2	2315	3	N	14775	15067	1			432
							16253	9									
*02	20211		20211	-0-	-0-	-0-	4106	2	2017	3	N	12807	12915	1			324
							14088	9									

GALVESTON 307-L (7000 SAND) 33840 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 1 RRCID -> 255491 COMPL. DATE 04/17/2009 TOTAL DEPTH 7128 PERF. 9440 - 9468

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALVESTON 307-L (LOWER CRIS 54) 33840 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 NW/4 WELL #: 1 RRCID -> 255489 COMPL. DATE 04/30/2009 TOTAL DEPTH 7282 PERF. 7877 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15600	#	12587	-0-	-3013	-0-	12525	2	62	9	Y	56					1068
10	16120	#	8058	-0-	-8062	-0-	7994	2	64	9	Y	58					1126
11	15600	#	12191	-0-	-3409	-0-	12145	2	46	9	Y	42					1168
12	13144	#	10229	-0-	-2915	-0-	10187	2	42	9	Y	38					1206
01	13144	#	10657	-0-	-2487	-0-	31	1	10417	2	Y	190					1396
							209	9									
02	11760	#	6322	-0-	-5438	-0-	6245	2	77	9	Y	70					-0-

GALVESTON 307-L (UPPER CRIS 54) 33840 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 307-L N/2 SW/4 WELL #: 2 RRCID -> 255492 COMPL. DATE 04/24/2009 TOTAL DEPTH 7200 PERF. 7919 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9900	#	5491	-0-	-4409	-0-	5484	2	7	9	Y	6					322
10	7843	#	2740	-0-	-5103	-0-	2739	2	1	9	Y	1					323
11	7080	#	5178	-0-	-1902	-0-	5156	2	22	9	Y	20					343
12	6200	#	3652	-0-	-2548	-0-	3652	2			Y	-0-					343
01	6200	#	4468	-0-	-1732	-0-	13	1	4455	2	Y	-0-					343
02	5124	#	2943	-0-	-2181	-0-	2943	2			Y	-0-					-0-

GALVESTON 310-L (MIOCENE) 33841 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HALL-HOUSTON EXPL. II, L.P. 346982
S. T. 310-L N/2 NE/4 WELL #: 3 RRCID -> 229086 COMPL. DATE 12/24/2006 TOTAL DEPTH 7835 PERF. 7856 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	6	7			15
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					15

GALVESTON 310-L (RL SAND) 33841 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HALL-HOUSTON EXPL. II, L.P. 346982
S.T. 310-L N/2 NE/4 WELL #: RRCID -> 274885 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9630 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S.T. 310-L N/2 NE/4 WELL #: RRCID -> 275041 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9322 - 10991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDEN VILLAS (YEGUA) 34003 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
GARDEN VILLAS WELL #: 1 RRCID -> 265023 COMPL. DATE 03/14/2012 TOTAL DEPTH 15968 PERF.15368 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180		5684	-0-	-496	-0-	300	1	4963	2	N	383	360	1			172
							421	9									
10	6386		5807	-0-	-579	-0-	310	1	5062	2	N	395	201	1			366
							435	9									
11	6241		6241	-0-	-0-	-0-	270	1	5507	2	N	422	402	1			386
							464	9									
12	6437		6437	-0-	-0-	-0-	267	1	5784	2	N	351	405	1			332
							386	9									
01	13303		13303	-0-	-0-	-0-	310	1	12573	2	N	382	206	1			508
							420	9									
02	5768		9584	-0-	3816	3816	266	1	8732	2	N	533	613	1			428
							586	9									

GARWOOD (MIOCENE 1300) 34090 260 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 C RRCID -> 061791 COMPL. DATE 08/11/1973 TOTAL DEPTH 4000 PERF. 1299 - 1308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD (MIOCENE 2100) 34090 330 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KALLINA, CARLTON J. 450347
KALLINA, C. J. WELL #: 1 T RRCID -> 061516 COMPL. DATE 10/22/2012 TOTAL DEPTH 4000 PERF. 2098 - 2104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	126	N	126	-0-	-0-	-0-	126	1			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	1			N	-0-					-0-
11	128	N	128	-0-	-0-	-0-	128	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*02	157	N	157	-0-	-0-	-0-	157	1			N	-0-					-0-

GARWOOD (MIOCENE 2350) 34090 396 NON-ASSOCIATED ONE WELL CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 1 RRCID -> 170929 COMPL. DATE 09/28/1998 TOTAL DEPTH 6513 PERF. 2330 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	179	N	179	-0-	-0-	-0-	135	1	44	2	N	-0-					-0-
10	248	N	116	-0-	-132	-0-	60	1	56	2	N	-0-					-0-
11	180	N	126	-0-	-54	-0-	60	1	66	2	N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	180	1	246	2	N	-0-					-0-
*02	119	N	119	-0-	-0-	-0-	45	1	74	2	N	-0-					-0-

GARWOOD (WILCOX 8500) 34090 594 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FIELDWOOD ONSHORE LLC 267774
RAU, CHARLES WELL #: 5 RRCID -> 087146 COMPL. DATE 01/25/1980 TOTAL DEPTH 9917 PERF. 8624 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	#	1365	-0-	-105	-0-	65	1	1299	2	N	1					133
							1	9									
10	1459	R	1459	-0-	-0-	-0-	69	1	1386	2	N	4					137
							4	9									
11	1320	#	1198	-0-	-122	-0-	62	1	1135	2	N	1					138
							1	9									
12	1426	#	1240	-0-	-186	-0-	57	1	1183	2	N	-0-					138
01	1457	#	1330	-0-	-127	-0-	63	1	1261	2	N	5					143
							6	9									
02	1316	#	1238	-0-	-78	-0-	58	1	1172	2	N	7					150
							8	9									

GARWOOD (WILCOX 8600) 34090 660 NON-ASSOCIATED ONE WELL CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
COCHRAN, JOE WELL #: 1 RRCID -> 187127 COMPL. DATE 09/21/2001 TOTAL DEPTH 8857 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	253	1	332	2	N	-0-					6
10	595	N	595	-0-	-0-	-0-	253	1	342	2	N	-0-					6
11	588	N	588	-0-	-0-	-0-	253	1	335	2	N	-0-					6
12	589	N	589	-0-	-0-	-0-	253	1	336	2	N	-0-					6
01	587	N	587	-0-	-0-	-0-	253	1	334	2	N	-0-					6
*02	583	N	583	-0-	-0-	-0-	253	1	330	2	N	-0-					6

GARWOOD, EAST (3900) 34091 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
DEWBRE PETROLEUM CORPORATION 216748
LEHRER SEC. 4 WELL #: 1 RRCID -> 190587 COMPL. DATE 08/28/2002 TOTAL DEPTH 4500 PERF. 3943 - 3945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (MIOCENE 2200) 34092 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 5 RRCID -> 200370 COMPL. DATE 11/21/2003 TOTAL DEPTH 2500 PERF. 2100 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (2100) 34092 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FIELDWOOD ONSHORE LLC 267774
BASS, W. T. WELL #: 1 RRCID -> 205217 COMPL. DATE 10/07/2004 TOTAL DEPTH 2479 PERF. 2084 - 2092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, NORTH (3590) 34092 850 NON-ASSOCIATED CAPACITY CNTY: COLORADO
FINLEY RESOURCES, INC. 268602
LOWE UNIT WELL #: 1 RRCID -> 170879 COMPL. DATE 07/11/1998 TOTAL DEPTH 7212 PERF. 3611 - 3616

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, S.E. (F-3400) 34096 300 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
STAFF WELL #: 1 RRCID -> 248269 COMPL. DATE 04/22/2009 TOTAL DEPTH 6450 PERF. 3342 - 3343

09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARWOOD, S.W. (LOWER WILCOX) 34097 250 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GARRETT, W. D. GU WELL #: 2 RRCID -> 229903 COMPL. DATE 07/27/2006 TOTAL DEPTH 17093 PERF.15316 - 15334

09	1080	#	739	-0-	-341	-0-	195	1	544	2	N	-0-					-0-
10	1054	#	774	-0-	-280	-0-	210	1	564	2	N	-0-					-0-
11	900	#	656	-0-	-244	-0-	183	1	473	2	N	-0-					-0-
12	930	#	457	-0-	-473	-0-	172	1	285	2	N	-0-					-0-
01	868	#	479	-0-	-389	-0-	171	1	308	2	N	-0-					-0-
02	700	#	391	-0-	-309	-0-	151	1	240	2	N	-0-					-0-

US PETRO LP 879302
REP PINTAIL FLATS WELL #: 1 RRCID -> 212236 COMPL. DATE 08/01/2006 TOTAL DEPTH 16205 PERF.15135 - 15145

09		14B DENY	NO RPT	-0-	-0-	142063					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	142063					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	142063					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	142063					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARWOOD, SW (MIDDLE WILCOX) 34097 260 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ENERGY RESOURCES, INC. 722819
KALLINA WELL #: 4601 RRCID -> 234171 COMPL. DATE 11/20/2007 TOTAL DEPTH 16230 PERF.12135 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					33

GARWOOD, SW (UPPER WILCOX) 34097 270 NON-ASSOCIATED ONE WELL CNTY: COLORADO
BRITNIC OIL & GAS, INC. 093621
PINTAIL WELL #: 1 RRCID -> 205360 COMPL. DATE 11/17/2006 TOTAL DEPTH 10500 PERF. 9440 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	299					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	299					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	299					N	-0-					22
12	14B	DENY	-0-	-0-	-0-	299					N	-0-					22
01	14B	DENY	NO RPT	-0-	-0-	299					N	NO RPT					22
02	14B	DENY	NO RPT	-0-	-0-	299					N	NO RPT					22

CANTERA OPERATING, LLC 129692
COCHRAN GAS UNIT WELL #: 1 RRCID -> 175621 COMPL. DATE 12/28/1999 TOTAL DEPTH 11100 PERF.10090 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBBS BROS. (BUDA) 34671 200 NON-ASSOCIATED EXEMPT CNTY: WALKER
EOG RESOURCES, INC. 253162
STINGRAY WELL #: A 1RE RRCID -> 273567 COMPL. DATE 04/24/2013 TOTAL DEPTH 13332 PERF.12129 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500		657	-0-	-6843	19727	657	2			N	-0-					343
10	7750		514	-0-	-7236	12491	514	2			N	-0-					343
11	7500		598	-0-	-6902	5589	598	2			N	-0-					343
12	6133	R	544	-0-	-5589	-0-	527	2	17	9	N	15					358
01	1085	#	446	-0-	-639	-0-	445	2	1	9	N	1	189	1			170
02	616	#	-0-	-0-	-616	-0-					N	-0-					170

GIDDINGS (AUSTIN CHALK A) 34733 501 NON-ASSOCIATED ONE WELL CNTY: BURLESON
SOUTHWEST RESOURCES, INC. 806471
MR. BOB WELL #: 1 RRCID -> 107537 COMPL. DATE 09/21/1983 TOTAL DEPTH 11293 PERF.11038 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WCS OIL & GAS CORPORATION 902624
GRAVES, ANADEL WELL #: 1 RRCID -> 108557 COMPL. DATE 12/14/1983 TOTAL DEPTH 11280 PERF.11061 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (BUDA) 34733 600 ASSOCIATED 49B CNTY: BRAZOS
ALLIED OPERATING TEXAS, LLC 014471
HOWARD WELL #: 1H RRCID -> 262163 COMPL. DATE 05/06/2010 TOTAL DEPTH 11655 PERF.11254 - 15140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					132
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					132
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					132
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					132
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					132
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					132

HOWARD WELL #: 2H RRCID -> 262672 COMPL. DATE 03/12/2011 TOTAL DEPTH 12043 PERF.11381 - 18217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					89
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					89
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					89
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					89
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					89
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					89

APACHE CORPORATION 027200
BALKE, I. WELL #: 1 RRCID -> 242994 COMPL. DATE 09/08/2008 TOTAL DEPTH 10417 PERF.10350 - 10413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30 #	12	-0-	-18	-0-	4	1	8	2	N	-0-					-0-
10	31 #	30	-0-	-1	-0-	8	1	22	2	N	-0-					-0-
11	30 #	9	-0-	-21	-0-	1	1	7	2	N	1					1
						1	9									
12	31 #	2	-0-	-29	-0-	1	2	1	9	N	1					2
01	31 #	22	-0-	-9	-0-	1	1	21	2	N	-0-					2
*02	82 R	82	-0-	-0-	-0-	3	1	79	2	N	-0-					2

DALBOSCO WELL #: E 1 RRCID -> 247094 COMPL. DATE 12/14/2009 TOTAL DEPTH 15325 PERF.11800 - 15325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070 #	1353	-0-	-717	-0-	1330	2	23	9	N	21					68
10	1271 #	714	-0-	-557	-0-	675	2	39	9	N	35					103
11	2420 R	2420	-0-	-0-	-0-	540	1	1826	2	N	49					152
						54	9									
12	2073 R	2073	-0-	-0-	-0-	450	1	1581	2	N	38					190
						42	9									
01	1395 #	852	-0-	-543	-0-	99	1	735	2	N	16					206
						18	9									
02	1932 #	1625	-0-	-307	-0-	126	1	1459	2	N	36	177	1			65
						40	9									

BUTAUD E WELL #: 1 RRCID -> 251250 COMPL. DATE 02/20/2009 TOTAL DEPTH 11584 PERF.11798 - 17300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9090 #	7405	-0-	-1685	-0-	7347	2	58	9	N	53	183	1			105
10	9393 #	5386	-0-	-4007	-0-	5334	2	52	9	N	47					152
11	5880 #	2747	-0-	-3133	-0-	750	1	1963	2	N	31					183
						34	9									
12	7657 #	3779	-0-	-3878	-0-	758	1	2980	2	N	37					220
						41	9									
01	7657 #	5337	-0-	-2320	-0-	770	1	4511	2	N	51	177	1			94
						56	9									
02	6916 #	5366	-0-	-1550	-0-	700	1	4632	2	N	31					125
						34	9									

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
APACHE CORPORATION //CONT.// 027200
WELLS E WELL #: 1H RRCID -> 253389 COMPL. DATE 06/13/2009 TOTAL DEPTH 12559 PERF.12318 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10644	R	10644	-0-	-0-	-0-	10556	2	88	9	N	80					170
10	8924	R	8924	-0-	-0-	-0-	8819	2	105	9	N	95	165	1			100
11	8570	R	8570	-0-	-0-	-0-	720	1	7760	2	N	82					182
							90	9									
12	8649	#	8304	-0-	-345	-0-	744	1	7494	2	N	60	129	1			113
							66	9									
01	9694	R	9694	-0-	-0-	-0-	732	1	8855	2	N	97					210
							107	9									
*02	7926	R	7926	-0-	-0-	-0-	630	1	7222	2	N	67	175	1			102
							74	9									

BUFFCO PRODUCTION INC. 106406
CHMELAR WELL #: 1H RRCID -> 275853 COMPL. DATE 09/03/2014 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
PATTERSON-CLARK UNIT WELL #: 1DL RRCID -> 186375 COMPL. DATE 02/13/2002 TOTAL DEPTH 14207 PERF.10776 - 15242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	#	453	-0-	-237	-0-	453	2			N	-0-					58
10	713	#	341	-0-	-372	-0-	341	2			N	-0-					58
11	690	#	303	-0-	-387	-0-	303	2			N	-0-					58
12	651	#	393	-0-	-258	-0-	393	2			N	-0-					58
01	651	#	361	-0-	-290	-0-	361	2			N	-0-					58
02	420	#	240	-0-	-180	-0-	240	2			N	-0-					58

CANNON-CHANCE UNIT WELL #: 1RE RRCID -> 187097 COMPL. DATE 01/08/2002 TOTAL DEPTH 14584 PERF.10514 - 17024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2027	R	2027	-0-	-0-	-0-	1973	2	54	9	N	49					224
10	2072	R	2072	-0-	-0-	-0-	2020	2	52	9	N	47	195	1			76
11	2080	R	2080	-0-	-0-	-0-	2021	2	59	9	N	54					130
12	2077	R	2077	-0-	-0-	-0-	2030	2	47	9	N	43					173
01	2117	R	2117	-0-	-0-	-0-	2070	2	47	9	N	43	183	1			33
*02	1933	R	1933	-0-	-0-	-0-	1889	2	44	9	N	40					73

HULLABALOO WELL #: 1RE RRCID -> 190267 COMPL. DATE 08/22/2001 TOTAL DEPTH 12420 PERF. 9667 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1981	R	1981	-0-	-0-	-0-	348	1	1535	2	N	89					185
							98	9									
10	2015	#	1937	-0-	-78	-0-	360	1	1490	2	N	79					264
							87	9									
11	1950	#	1769	-0-	-181	-0-	348	1	1335	2	N	78	192	1			150
							86	9									
12	2046	#	1884	-0-	-162	-0-	360	1	1457	2	N	61					211
							67	9									
01	2046	#	1754	-0-	-292	-0-	360	1	1298	2	N	87	192	1			106
							96	9									
02	1848	#	1608	-0-	-240	-0-	325	1	1202	2	N	74					180
							81	9									

GIDDINGS (BUDA) //CONT.// 34733 600 ASSOCIATED 49B CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DODD WELL #: 1H RRCID -> 262773 COMPL. DATE 04/03/2011 TOTAL DEPTH 10812 PERF.10636 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40230	#	35344	-0-	-4886	-0-	35200	2	144	9	N	131	198	1			372
10	41571	#	2257	-0-	-39314	-0-	2250	2	7	9	N	6	186	1			192
11	36540	#	29607	-0-	-6933	-0-	29367	2	240	9	N	218	196	1			214
12	37758	#	29708	-0-	-8050	-0-	29376	2	332	9	N	302	192	1			324
01	37758	#	32242	-0-	-5516	-0-	31999	2	243	9	N	221	389	1			156
02	32984	#	29748	-0-	-3236	-0-	29460	2	288	9	N	262	194	1			224

R&R RESOURCES CORPORATION 687351
WALTMAN WELL #: 1 RRCID -> 232226 COMPL. DATE N/A TOTAL DEPTH 11434 PERF. 9900 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	56	-0-	-34	-0-	56	2			N	-0-					150
10	93	#	-0-	-0-	-93	-0-					N	-0-					150
11	62	R	62	-0-	-0-	-0-	62	2			N	-0-					150
12	0	#	-0-	-0-	-0-	-0-					N	-0-					150
01	62	#	-0-	-0-	-62	-0-					N	-0-					150
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					150

WILLIAMS, CLAYTON ENERGY, INC. 924624
PORTER, E. B. WELL #: 7 RRCID -> 219043 COMPL. DATE N/A TOTAL DEPTH 12127 PERF. 9085 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	#	12	-0-	-2	-0-	12	3			N	-0-					108
10	11	#	2	-0-	-9	-0-	2	3			N	-0-					108
11	8	#	-0-	-0-	-8	-0-					N	-0-					108
12	15	R	15	-0-	-0-	-0-	15	3			N	-0-					108
01	12	#	11	-0-	-1	-0-	11	3			N	-0-					108
02	12	#	9	-0-	-3	-0-	9	3			N	-0-					108

GIDDINGS (EAGLEFORD) 34733 610 ASSOCIATED ONE WELL CNTY: BURLESON
ALAMO OPERATING COMPANY, L. C. 010074
KRUEGER UNIT WELL #: 1 RRCID -> 276125 COMPL. DATE 11/13/2012 TOTAL DEPTH 9325 PERF. 6604 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
BOULDEN, F. WELL #: 1 RRCID -> 242983 COMPL. DATE 09/21/2008 TOTAL DEPTH 10180 PERF. 9940 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	93	-0-	-87	-0-	90	2	3	9	N	3					114
10	124	N	97	-0-	-27	-0-	91	2	6	9	N	5					119
11	187	N	187	-0-	-0-	-0-	176	2	11	9	N	10					129
12	93	N	20	-0-	-73	-0-	20	2			N	-0-					129
01	113	N	113	-0-	-0-	-0-	107	2	6	9	N	5					134
02	168	N	101	-0-	-67	-0-	82	2	19	9	N	17					151

ENERVEST OPERATING, L.L.C. 252131
DODD WELL #: 1H RRCID -> 264827 COMPL. DATE 04/04/2011 TOTAL DEPTH 10812 PERF.10616 - 14276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (EDWARDS, GAS) 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
FORESTAR PETROLEUM CORPORATION 276105
PHILIPS, VASTINE WELL #: 1 RRCID -> 101641 COMPL. DATE 08/17/1982 TOTAL DEPTH 12885 PERF.11630 - 11689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1802	-0-	-88	-0-	1773	3	29	9	N	26					125
10	1891	N	1842	-0-	-49	-0-	1814	3	28	9	N	25					150
11	2037	N	2037	-0-	-0-	-0-	1998	3	39	9	N	35					185
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185
02	1904	N	NO RPT	-0-	-1904	-0-					N	NO RPT					185

PHILLIPS-RAUCH UNIT WELL #: 1 RRCID -> 103768 COMPL. DATE 01/23/1983 TOTAL DEPTH 11520 PERF.11372 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	848	N	848	-0-	-0-	-0-	842	3	6	9	N	5					204
10	868	N	815	-0-	-53	-0-	811	3	4	9	N	4	183	1			25
11	990	N	832	-0-	-158	-0-	820	3	12	9	N	11					36
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					36

GEOSOUTHERN ENERGY CORPORATION 301287
VIDA UNIT WELL #: 1 RRCID -> 096772 COMPL. DATE 11/20/1981 TOTAL DEPTH 11343 PERF.11158 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUTHERHILL UNIT WELL #: 1 RRCID -> 100216 COMPL. DATE 05/20/1982 TOTAL DEPTH 11626 PERF.11382 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1793	N	1793	-0-	-0-	-0-	1754	2	39	9	N	35					182
10	1860	N	1120	-0-	-740	-0-	1101	2	19	9	N	17					199
11	1800	N	1065	-0-	-735	-0-	1043	2	22	9	N	20	177	1			42
12	1860	N	1156	-0-	-704	-0-	1128	2	28	9	N	25					67
01	1116	N	1111	-0-	-5	-0-	1087	2	24	9	N	22					89
*02	1126	N	1126	-0-	-0-	-0-	1103	2	23	9	N	21					110

FRANCIS WELL #: 1 L RRCID -> 110862 COMPL. DATE 03/09/1984 TOTAL DEPTH 11520 PERF.11291 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					310
10	134	N	134	-0-	-0-	-0-	128	2	6	9	N	5					315
11	30	N	17	-0-	-13	-0-	17	2			N	-0-					315
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					315
01	124	N	21	-0-	-103	-0-	21	2			N	-0-					315
*02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					315

SIDONIA WELL #: 1 RRCID -> 119122 COMPL. DATE 11/05/1985 TOTAL DEPTH 11225 PERF.11101 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	30	-0-	-0-	-0-	27	2	3	9	N	3					73
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					73
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					73
12	31	N	13	-0-	-18	-0-	13	2			N	-0-					73
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					73
02	12	N	11	-0-	-1	-0-	11	2			N	-0-					73

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LEEXUS OIL LLC 495350
DUSEK UNIT WELL #: 3 RRCID -> 097059 COMPL. DATE 11/13/1981 TOTAL DEPTH 11570 PERF.11440 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	32					N	-0-					88
10	14B2	EXT	-0-	-0-	-0-	32					N	-0-					88
11	14B2	EXT	-0-	-0-	-0-	32					N	-0-					88
12	14B2	EXT	-0-	-0-	-0-	32					N	-0-					88
01	14B2	EXT	-0-	-0-	-0-	32					N	-0-					88
02	14B2	EXT	-0-	-0-	-0-	32					N	-0-					88

SANDEL OPERATING COMPANY 747534
APPELT WELL #: 5 RRCID -> 095202 COMPL. DATE 08/03/1981 TOTAL DEPTH 12021 PERF.11875 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2957	-0-	-73	-0-	2906	2	51	9	N	46					144
10	3131	X	3106	-0-	-25	-0-	3044	2	62	9	N	56					200
11	3030	X	1995	-0-	-1035	-0-	1951	2	44	9	N	40					240
12	3100	X	2693	-0-	-407	-0-	2639	2	54	9	N	49	190	1			99
01	3100	X	2603	-0-	-497	-0-	2540	2	63	9	N	57					156
02	2800	X	2460	-0-	-340	-0-	2403	2	57	9	N	52					208

APPELT UNIT WELL #: 6 RRCID -> 097967 COMPL. DATE 02/20/1982 TOTAL DEPTH 11940 PERF.11757 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2984	-0-	-136	-0-	2937	2	47	9	N	43	183	1			94
10	3193	X	3077	-0-	-116	-0-	3024	2	53	9	N	48					142
11	3030	X	2181	-0-	-849	-0-	2140	2	41	9	N	37					179
12	3131	X	2962	-0-	-169	-0-	2907	2	55	9	N	50					229
01	3100	X	2943	-0-	-157	-0-	2878	2	65	9	N	59	183	1			105
02	2772	X	2694	-0-	-78	-0-	2642	2	52	9	N	47					152

TAYLOR ESTATE UNIT WELL #: 1 RRCID -> 100219 COMPL. DATE 04/25/1982 TOTAL DEPTH 11170 PERF.11076 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4758	-0-	-162	-0-	4747	2	11	9	N	10					174
10	5053	X	4898	-0-	-155	-0-	4886	2	12	9	N	11					185
11	4830	X	4704	-0-	-126	-0-	4685	2	19	9	N	17					202
12	4960	X	4695	-0-	-265	-0-	4682	2	13	9	N	12					214
01	4929	X	4696	-0-	-233	-0-	4675	2	21	9	N	19	1	8			232
02	4452	X	4263	-0-	-189	-0-	4244	2	19	9	N	17					249

HERNANDEZ WELL #: 1 RRCID -> 101637 COMPL. DATE 07/03/1982 TOTAL DEPTH 12370 PERF.12178 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	2352	-0-	-18	-0-	2309	2	43	9	N	39					204
10	2387	X	2365	-0-	-22	-0-	2323	2	42	9	N	38					242
11	2340	X	1967	-0-	-373	-0-	1928	2	39	9	N	35	183	1			94
12	2418	X	2229	-0-	-189	-0-	2185	2	44	9	N	40					134
01	2418	X	1826	-0-	-592	-0-	1792	2	34	9	N	31					165
02	2184	X	2104	-0-	-80	-0-	2054	2	50	9	N	45					210

DANIEL, JEAN WELL #: 1 RRCID -> 101906 COMPL. DATE 08/26/1982 TOTAL DEPTH 12377 PERF.11868 - 11932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680	N	22	-0-	-1658	-0-	20	2	2	9	N	2					218
10	1178	N	34	-0-	-1144	-0-	34	2			N	-0-					218
11	1163	N	1163	-0-	-0-	-0-	1135	2	28	9	N	25					243
12	3100	N	3324	-0-	224	224	3263	2	61	9	N	55	1	8			297
01	2795	N	2571	-0-	-224	-0-	2501	2	70	9	N	64					361
*02	2468	N	2468	-0-	-0-	-0-	2390	2	78	9	N	71	178	1			254

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
SANDEL OPERATING COMPANY //CONT.// 747534
RAUCH WELL #: 1 RRCID -> 101907 COMPL. DATE 08/13/1982 TOTAL DEPTH 12163 PERF.12011 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2722	X	2722	-0-	-0-	-0-	2678	2	44	9	N	40	183	1			44
10	2832	X	2832	-0-	-0-	-0-	2779	2	53	9	N	48					92
11	2580	X	2576	-0-	-4	-0-	2524	2	52	9	N	47					139
12	2821	X	2305	-0-	-516	-0-	2252	2	53	9	N	48					187
01	2821	X	2502	-0-	-319	-0-	2443	2	59	9	N	54	183	1	1	8	57
02	2548	X	2123	-0-	-425	-0-	2076	2	47	9	N	43					100

MISS KATIE WELL #: 1 RRCID -> 103278 COMPL. DATE 09/17/1982 TOTAL DEPTH 11350 PERF.11228 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1800	-0-	-0-	-0-	1783	2	17	9	N	15					197
10	2046	N	1544	-0-	-502	-0-	1530	2	14	9	N	13					210
11	1553	N	1553	-0-	-0-	-0-	1538	2	15	9	N	14					224
12	1860	N	1267	-0-	-593	-0-	1253	2	14	9	N	13					237
01	1617	N	1617	-0-	-0-	-0-	1595	2	22	9	N	20					257
02	1456	N	1310	-0-	-146	-0-	1290	2	20	9	N	18	181	1			94

PALMER UNIT WELL #: 1 RRCID -> 104189 COMPL. DATE 02/16/1983 TOTAL DEPTH 12392 PERF.12140 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3639	-0-	-81	-0-	3567	2	72	9	N	65					207
10	3782	X	3737	-0-	-45	-0-	3667	2	70	9	N	64	190	1			81
11	3690	X	3410	-0-	-280	-0-	3346	2	64	9	N	58					139
12	3813	X	3443	-0-	-370	-0-	3370	2	73	9	N	66					205
01	3813	X	2925	-0-	-888	-0-	2855	2	70	9	N	64	182	1			87
02	3388	X	2744	-0-	-644	-0-	2687	2	57	9	N	52					139

APPELT WELL #: 1 RRCID -> 104311 COMPL. DATE 03/02/1983 TOTAL DEPTH 11898 PERF.11700 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	1990	-0-	-590	-0-	1962	2	28	9	N	25					212
10	2999	X	2999	-0-	-0-	-0-	2948	2	51	9	N	46	191	1			67
11	2520	X	2178	-0-	-342	-0-	2150	2	28	9	N	25					92
12	2733	X	2733	-0-	-0-	-0-	2676	2	57	9	N	52					144
01	3007	X	2627	-0-	-380	-0-	2573	2	54	9	N	49	1	8			192
02	2716	X	2368	-0-	-348	-0-	2321	2	47	9	N	43					235

WCS OIL & GAS CORPORATION 902624
DOTSON WELL #: 1 RRCID -> 104419 COMPL. DATE 01/24/1983 TOTAL DEPTH 11816 PERF.11716 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	712	N	712	-0-	-0-	-0-	706	2	6	9	N	5					162
10	731	N	731	-0-	-0-	-0-	729	2	2	9	N	2					164
11	720	N	662	-0-	-58	-0-	654	2	8	9	N	7					171
12	744	N	720	-0-	-24	-0-	708	2	12	9	N	11					182
01	744	N	732	-0-	-12	-0-	724	2	8	9	N	7					189
*02	627	N	627	-0-	-0-	-0-	623	2	4	9	N	4					193

WILLIAMS, CLAYTON ENERGY, INC. 924624
QUINN, JOHN UNIT WELL #: 1 RRCID -> 101171 COMPL. DATE 07/15/1982 TOTAL DEPTH 12165 PERF.12022 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	257	-0-	-13	257	3				N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
11	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
12	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

GIDDINGS (EDWARDS, GAS) //CONT.// 34733 620 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
ORVILLE HAYNIE UNIT WELL #: 1 RRCID -> 102869 COMPL. DATE 09/07/1982 TOTAL DEPTH 12070 PERF.11910 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	252	N	239	-0-	-13	-0-	239	3			N	-0-					-0-
09	3660	X	898	-0-	-2762	-0-	887	2	11	9	N	10					60
10	3782	X	858	-0-	-2924	-0-	856	2	2	9	N	2					62
11	3510	X	1838	-0-	-1672	-0-	1797	2	41	9	N	37					99
12	2077	X	1430	-0-	-647	-0-	1413	2	17	9	N	15					114
01	2443	X	2443	-0-	-0-	-0-	2379	2	64	9	N	58					172
*02	2944	X	2944	-0-	-0-	-0-	2878	2	66	9	N	60	184	1			48

YOUNG, JOHN H., INC. 948460
MUELLER, LORENZ ET AL UNIT WELL #: 1A RRCID -> 100024 COMPL. DATE 03/25/1982 TOTAL DEPTH 11942 PERF.11815 - 11884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	898	-0-	-2762	-0-	887	2	11	9	N	10					60
10	3782	X	858	-0-	-2924	-0-	856	2	2	9	N	2					62
11	3510	X	1838	-0-	-1672	-0-	1797	2	41	9	N	37					99
12	2077	X	1430	-0-	-647	-0-	1413	2	17	9	N	15					114
01	2443	X	2443	-0-	-0-	-0-	2379	2	64	9	N	58					172
*02	2944	X	2944	-0-	-0-	-0-	2878	2	66	9	N	60	184	1			48

HIRE WELL #: 1 RRCID -> 100455 COMPL. DATE 05/31/1982 TOTAL DEPTH 12378 PERF.11938 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2788	X	2788	-0-	-0-	-0-	2738	2	50	9	N	45					87
10	2945	X	2876	-0-	-69	-0-	2807	2	69	9	N	63					150
11	2850	X	2684	-0-	-166	-0-	2627	2	57	9	N	52					202
12	2883	X	2695	-0-	-188	-0-	2633	2	62	9	N	56	186	1			72
01	2883	X	2817	-0-	-66	-0-	2760	2	57	9	N	52					124
02	2604	X	2444	-0-	-160	-0-	2388	2	56	9	N	51					175

FRITSCH UNIT WELL #: 1 RRCID -> 102109 COMPL. DATE 06/28/1982 TOTAL DEPTH 12241 PERF.11820 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2729	X	2729	-0-	-0-	-0-	2673	2	56	9	N	51					129
10	2911	X	2911	-0-	-0-	-0-	2850	2	61	9	N	55					184
11	2670	X	2302	-0-	-368	-0-	2255	2	47	9	N	43	185	1			42
12	2982	X	2982	-0-	-0-	-0-	2902	2	80	9	N	73					115
01	2934	X	2934	-0-	-0-	-0-	2879	2	55	9	N	50					165
*02	2726	X	2726	-0-	-0-	-0-	2646	2	80	9	N	73	191	1			47

KONETZKE, VICKI WELL #: 1 RRCID -> 103618 COMPL. DATE 12/17/1982 TOTAL DEPTH 12190 PERF.12020 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5788	-0-	-452	-0-	5709	2	79	9	N	72					157
10	6448	X	3123	-0-	-3325	-0-	3079	2	44	9	N	40					197
11	6240	X	2633	-0-	-3607	-0-	2591	2	42	9	N	38	193	1			42
12	8099	X	8099	-0-	-0-	-0-	7950	2	149	9	N	135					177
01	5983	X	1808	-0-	-4175	-0-	1784	2	24	9	N	22					199
*02	6292	X	6292	-0-	-0-	-0-	6171	2	121	9	N	110	189	1			120

GIDDINGS (GEORGETOWN, GAS) 34733 621 NON-ASSOCIATED ONE WELL CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. 252131
OLDEN-PAULL UNIT WELL #: 1 RRCID -> 250056 COMPL. DATE 10/21/2008 TOTAL DEPTH 15003 PERF.10313 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1613	-0-	-187	-0-	1585	2	28	9	N	25					235
10	1798	N	1739	-0-	-59	-0-	1671	2	68	9	N	62	196	1			101
11	1680	N	1655	-0-	-25	-0-	1594	2	61	9	N	55					156
12	1797	N	1797	-0-	-0-	-0-	1753	2	44	9	N	40					196
01	1736	N	1734	-0-	-2	-0-	1693	2	41	9	N	37					233
02	1540	N	1516	-0-	-24	-0-	1484	2	32	9	N	29	186	1			76

GIDDINGS (NAVARRO, OIL) 34733 624 ASSOCIATED ONE WELL CNTY: LEE
HOUSTON PETROLEUM COMPANY 404500
HUETTEL-BROWN WELL #: 3 RRCID -> 222494 COMPL. DATE 05/13/2005 TOTAL DEPTH 5858 PERF. 2922 - 2949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (NORTH EDWARDS) 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC 681161
LEHMANN-SCHKADE UNIT WELL #: 1 RRCID -> 167303 COMPL. DATE 06/09/1997 TOTAL DEPTH 12619 PERF.10111 - 10140

09	12922	X	12922	-0-	-0-	-0-	1532	2	894	3	Y	28	17	1			16
							10465	5	31	9							
10	12711	X	12711	-0-	-0-	-0-	1570	2	974	3	Y	10	18	1			8
							10156	5	11	9							
11	11903	X	11903	-0-	-0-	-0-	1408	2	1036	3	Y	18	18	1			8
							9439	5	20	9							
12	12082	X	12082	-0-	-0-	-0-	1081	2	705	3	Y	15	18	1			5
							10279	5	17	9							
*01	12847	X	12847	-0-	-0-	-0-	1540	2	1044	3	Y	26	18	1			13
							10234	5	29	9							
*02	10079	X	10079	-0-	-0-	-0-	425	2	276	3	Y	8					21
							9369	5	9	9							

RED SNAPPER WELL #: 1 RRCID -> 168998 COMPL. DATE 04/07/1998 TOTAL DEPTH 10150 PERF. 9880 - 9905

09	13236	X	13236	-0-	-0-	-0-	3184	2	1864	3	Y	26	16	1			15
							8159	5	29	9							
10	13231	X	13231	-0-	-0-	-0-	3052	2	1907	3	Y	9	17	1			7
							8262	5	10	9							
11	10321	X	10321	-0-	-0-	-0-	2400	2	884	3	Y	15	16	1			6
							7020	5	17	9							
12	12036	X	12036	-0-	-0-	-0-	2863	2	1906	3	Y	14	16	1			4
							7252	5	15	9							
*01	12201	X	12201	-0-	-0-	-0-	2695	2	1938	3	Y	23	16	1			11
							7543	5	25	9							
*02	11200	X	11200	-0-	-0-	-0-	2440	2	1795	3	Y	9					20
							6955	5	10	9							

TEINERT-KUNZE UNIT WELL #: 1 RRCID -> 169000 COMPL. DATE 03/18/1998 TOTAL DEPTH 12819 PERF.10002 - 10026

09	2664	X	2664	-0-	-0-	-0-	1696	2	950	3	Y	16	10	1			9
							18	9									
10	2681	X	2681	-0-	-0-	-0-	1650	2	1023	3	Y	7	11	1			5
							8	9									
11	2700	X	2664	-0-	-36	-0-	1575	2	1077	3	Y	11	11	1			5
							12	9									
12	2790	X	2692	-0-	-98	-0-	1605	2	1077	3	Y	9	11	1			3
							10	9									
01	2790	X	2658	-0-	-132	-0-	1553	2	1088	3	Y	15	11	1			7
							17	9									
02	2492	X	2213	-0-	-279	-0-	1307	2	899	3	Y	6					13
							7	9									

TUNA UNIT WELL #: 1 RRCID -> 169141 COMPL. DATE 06/09/1998 TOTAL DEPTH 10200 PERF. 9962 - 10014

09	81	X	81	-0-	-0-	-0-	27	2	54	5	Y	-0-					6
10	3875	X	6	-0-	-3869	-0-	4	2	2	3	Y	-0-					6
11	3750	X	6	-0-	-3744	-0-	4	2	2	3	Y	-0-					6
12	3875	X	9	-0-	-3866	-0-	9	3			Y	-0-					6
01	3875	X	-0-	-0-	-3875	-0-					Y	-0-	6	1			-0-
02	84	X	-0-	-0-	-84	-0-					Y	-0-					-0-

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
SAMELSON-KUNZE UNIT WELL #: 1 RRCID -> 169334 COMPL. DATE 03/25/1998 TOTAL DEPTH 12742 PERF. 9945 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13364	X	13364	-0-	-0-	-0-	1996	2	1171	3	Y	37	23	1			21
							10156	5	41	9							
10	14042	X	14042	-0-	-0-	-0-	2081	2	1480	3	Y	15	25	1			11
							10464	5	17	9							
11	11128	X	11128	-0-	-0-	-0-	1618	2	1060	3	Y	21	23	1			9
							8427	5	23	9							
12	11876	X	11876	-0-	-0-	-0-	1914	2	1280	3	Y	19	22	1			6
							8661	5	21	9							
*01	11997	X	11997	-0-	-0-	-0-	1958	2	1365	3	Y	32	22	1			16
							8639	5	35	9							
*02	10583	X	10583	-0-	-0-	-0-	1619	2	985	3	Y	11					27
							7967	5	12	9							

BARRACUDA UNIT WELL #: 1 RRCID -> 169624 COMPL. DATE 01/15/1998 TOTAL DEPTH 10350 PERF.10068 - 10075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	7	2	5	3	Y	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	2			Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	6	2	10	3	Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*02	13	N	13	-0-	-0-	-0-	13	5			Y	-0-					-0-

SENGELMANN-TEINERT UNIT WELL #: 1 RRCID -> 170208 COMPL. DATE 04/27/1998 TOTAL DEPTH 12097 PERF.11348 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PILOT FISH UNIT WELL #: 1 RRCID -> 179783 COMPL. DATE 02/11/2000 TOTAL DEPTH 10206 PERF. 9965 - 9973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9615	X	9615	-0-	-0-	-0-	2449	2	1434	3	Y	61	39	1			34
							5665	5	67	9							
10	9961	X	9961	-0-	-0-	-0-	2434	2	1503	3	Y	25	41	1			18
							5996	5	28	9							
11	9347	X	9347	-0-	-0-	-0-	2163	2	1454	3	Y	41	41	1			18
							5685	5	45	9							
12	9364	X	9364	-0-	-0-	-0-	2287	2	1507	3	Y	35	41	1			12
							5531	5	39	9							
*01	9515	X	9515	-0-	-0-	-0-	2187	2	1485	3	Y	57	41	1			28
							5780	5	63	9							
*02	8688	X	8688	-0-	-0-	-0-	1978	2	1349	3	Y	22					50
							5337	5	24	9							

WEIDER UNIT WELL #: 1 RRCID -> 180269 COMPL. DATE 11/27/2000 TOTAL DEPTH 10130 PERF. 9974 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9523	X	9523	-0-	-0-	-0-	5570	2	3822	3	Y	119	75	1			67
							131	9									
10	9735	X	9735	-0-	-0-	-0-	5952	2	3731	3	Y	47	79	1			35
							52	9									
11	9401	X	9401	-0-	-0-	-0-	5536	2	3775	3	Y	82	81	1			36
							90	9									
12	9672	X	9403	-0-	-269	-0-	5564	2	3764	3	Y	68	82	1			22
							75	9									
*01	10078	X	10078	-0-	-0-	-0-	5318	2	3660	3	Y	119	82	1			59
							969	5	131	9							
*02	8845	X	8845	-0-	-0-	-0-	5024	2	3460	3	Y	44					103
							313	5	48	9							

GIDDINGS (NORTH EDWARDS) //CONT.// 34733 625 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
PROGENIES OPERATING LLC //CONT.// 681161
BARRACUDA UNIT WELL #: 2 RRCID -> 224020 COMPL. DATE 10/07/2006 TOTAL DEPTH 10350 PERF. 9992 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SM ENERGY COMPANY 788997
HAMMERHEAD WELL #: 1 RRCID -> 226616 COMPL. DATE 01/11/2007 TOTAL DEPTH 10350 PERF.10042 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GIDDINGS (WILCOX 4500) 34733 635 ASSOCIATED ONE WELL CNTY: FAYETTE
MAGNUM PRODUCING, LP 521516
LEHMANN-ZOCH WELL #: 1 RRCID -> 264922 COMPL. DATE 02/02/2012 TOTAL DEPTH 5608 PERF. 4942 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (WILCOX 7300) 34733 640 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
MAGNUM PRODUCING, LP 521516
ROYAL ET AL WELL #: 1 RRCID -> 258191 COMPL. DATE 05/04/2010 TOTAL DEPTH 7534 PERF. 7276 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20117		-0-	-0-	-20117	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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GIDDINGS, SOUTH (EAGLEFORD) 34741 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
SANTE FE "A" WELL #: 2 RRCID -> 236190 COMPL. DATE 03/05/2008 TOTAL DEPTH 10495 PERF.10320 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47	N	47	-0-	-0-	-0-	41	2	6	9	N	5					130
10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					130
11	17	N	17	-0-	-0-	-0-	17	2			N	-0-					130
12	62	N	16	-0-	-46	-0-	16	2			N	-0-					130
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					130
02	28	N	13	-0-	-15	-0-	13	2			N	-0-					130

SANTA FE A WELL #: 1 RRCID -> 241432 COMPL. DATE 03/17/2008 TOTAL DEPTH 10495 PERF.10290 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20	N	20	-0-	-0-	-0-	20	2			N	-0-					10
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					10
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					10
12	31	N	7	-0-	-24	-0-	7	2			N	-0-					10
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					10
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					10

GIDDINGS (AUSTIN CHALK, GAS) 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ASM OIL & GAS COMPANY, INC. 000610
MATIS, J. WELL #: 1RE RRCID -> 275341 COMPL. DATE 10/15/2013 TOTAL DEPTH 10091 PERF. 9861 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4831	X	4831	-0-	-0-	-0-	4555	3	276	9	N	251	383	1			107
*10	5219	X	5219	-0-	-0-	-0-	4968	3	251	9	N	228	186	1			149
*11	4746	X	4746	-0-	-0-	-0-	4412	3	334	9	N	304	186	1			267
*12	4891	X	4891	-0-	-0-	-0-	4558	3	333	9	N	303	374	1			196
*01	4731	X	4731	-0-	-0-	-0-	4394	3	337	9	N	306	368	1			134
*02	3973	X	3973	-0-	-0-	-0-	3703	3	270	9	N	245	182	1			197

AEON OPERATING, INC. 000834
NAVASOTA UNIT WELL #: 1 RRCID -> 154465 COMPL. DATE 10/29/1994 TOTAL DEPTH 17899 PERF.14360 - 17899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	90	90	2			-0-
12	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-

ADAMS RESOURCES EXPL. CORP. 003996
NEWMAN, JOHN WELL #: 13 RRCID -> 106423 COMPL. DATE 07/01/1983 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	485	-0-	-55	-0-	473	2	12	9	N	11					45
10	525	N	525	-0-	-0-	-0-	514	2	11	9	N	10					55
11	508	N	508	-0-	-0-	-0-	495	2	13	9	N	12					67
12	548	N	548	-0-	-0-	-0-	534	2	14	9	N	13					80
01	528	N	528	-0-	-0-	-0-	510	2	18	9	N	16	46	1			50
*02	483	N	483	-0-	-0-	-0-	470	2	13	9	N	12					62

ADVANCE HYDROCARBON CORPORATION 008484
WOOD "K" WELL #: 2 RRCID -> 123110 COMPL. DATE 02/13/2006 TOTAL DEPTH 8662 PERF. 4830 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD "K" WELL #: 1A RRCID -> 143179 COMPL. DATE 02/08/2008 TOTAL DEPTH 8438 PERF. 8402 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEIBER WELL #: 2 RRCID -> 267297 COMPL. DATE 07/12/2012 TOTAL DEPTH 5516 PERF. 4772 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
AKG OPERATING COMPANY 009566
CHAMPION WELL #: 1H RRCID -> 190197 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.14827 - 16632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4769	X	4769	-0-	-0-	-0-	129	1	4639	2	N	1	1	8			-0-
							1	9									
10	4686	X	4686	-0-	-0-	-0-	132	1	4553	2	N	1	1	8			-0-
							1	9									
11	4260	X	4098	-0-	-162	-0-	109	1	3989	2	N	-0-					-0-
12	4929	X	4488	-0-	-441	-0-	136	1	4352	2	N	-0-					-0-
01	4929	X	3450	-0-	-1479	-0-	110	1	3340	2	N	-0-					-0-
02	4452	X	4268	-0-	-184	-0-	109	1	4158	2	N	1	1	8			-0-
							1	9									

ALL AM, INC. 013230
SCHINDLER-NOVOSAD WELL #: 1 RRCID -> 103812 COMPL. DATE 12/30/1982 TOTAL DEPTH 10951 PERF.10720 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

ANADARKO E&P ONSHORE LLC 020528
LEWIS-HOYT UNIT WELL #: 1 RRCID -> 140462 COMPL. DATE 12/06/1991 TOTAL DEPTH 13200 PERF. 9668 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1137	-0-	-243	-0-	1106	2	31	9	N	28					201
10	1519	N	1346	-0-	-173	-0-	1314	2	32	9	N	29	182	1	1	8	47
11	1290	N	1065	-0-	-225	-0-	1014	2	51	9	N	46	2	8			91
12	1271	N	1271	-0-	-0-	-0-	1227	2	44	9	N	40	1	8			130
01	1333	N	1258	-0-	-75	-0-	1203	2	55	9	N	50	1	8			179
*02	1213	N	1213	-0-	-0-	-0-	1177	2	36	9	N	33	1	8			211

HILTON-YEGUA WELL #: 1RE RRCID -> 247534 COMPL. DATE 12/23/2008 TOTAL DEPTH 14390 PERF.10520 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1083	-0-	-1017	-0-	1052	2	31	9	N	28					286
10	985	N	985	-0-	-0-	-0-	957	2	28	9	N	25	183	1	1	8	127
11	1230	N	918	-0-	-312	-0-	884	2	34	9	N	31	3	8			155
12	1116	N	719	-0-	-397	-0-	688	2	31	9	N	28	1	8			182
01	992	N	780	-0-	-212	-0-	35	1	709	2	N	33	3	8			212
							36	9									
02	868	N	580	-0-	-288	-0-	554	2	26	9	N	24	1	8			235

ANCHOR OPERATING CO. 020596
BYBEE WELL #: 1 RRCID -> 112110 COMPL. DATE 06/22/1984 TOTAL DEPTH 12132 PERF.11457 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ANCHOR OPERATING CO. //CONT.// 020596
PETERS WELL #: 1 RRCID -> 119938 COMPL. DATE 01/01/1986 TOTAL DEPTH 11860 PERF.11404 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SORENSON WELL #: 1 RRCID -> 120758 COMPL. DATE 02/14/1986 TOTAL DEPTH 11652 PERF.10981 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105
11	0	N	-0-	-0-	-0-	-0-					N	-0-					105
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					105
01	0	N	-0-	-0-	-0-	-0-					N	-0-					105
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

RAMSEY-LYONS WELL #: 1 RRCID -> 172172 COMPL. DATE 08/28/1998 TOTAL DEPTH 11711 PERF.10977 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	749	N	749	-0-	-0-	-0-	713	3	36	9	N	33					83
10	682	N	627	-0-	-55	-0-	596	3	31	9	N	28					111
11	630	N	629	-0-	-1	-0-	596	3	33	9	N	30					141
12	802	N	802	-0-	-0-	-0-	749	3	53	9	N	48	181	1			8
01	667	N	667	-0-	-0-	-0-	631	3	36	9	N	33					41
02	588	N	NO RPT	-0-	-588	-0-					N	NO RPT					41

WATT-COLVIN WELL #: 1 RRCID -> 173743 COMPL. DATE N/A TOTAL DEPTH 9177 PERF. 8867 - 9079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	99			N	-0-					-0-
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

SCHOENEMANN UNIT WELL #: 1 RRCID -> 197819 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9922 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

PECAN CREEK UNIT WELL #: 1 RRCID -> 251453 COMPL. DATE N/A TOTAL DEPTH 10920 PERF.10184 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROADRUNNER-KNOX UNIT WELL #: 1 RRCID -> 265996 COMPL. DATE 10/17/2011 TOTAL DEPTH 8725 PERF. 8451 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	298	N	298	-0-	-0-	-0-	298	2			N	-0-					55
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					55
11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					55
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					55
01	215	N	215	-0-	-0-	-0-	215	2			N	-0-					55
02	224	N	NO RPT	-0-	-224	-0-					N	NO RPT					55

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
APACHE CORPORATION 027200
REVEILLE WELL #: 1 RRCID -> 160430 COMPL. DATE 02/04/1991 TOTAL DEPTH 12129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAGEE, HENRY G. ET AL				WELL #: 1	RRCID -> 161961	COMPL. DATE 12/11/1996					TOTAL DEPTH 14411		PERF. 9606 - 14411			
09	1241	N	1241	-0-	-0-	-0-	1199	2	42	9	N	38					75
10	1271	N	925	-0-	-346	-0-	881	2	44	9	N	40					115
11	2175	N	2175	-0-	-0-	-0-	780	1	1336	2	N	54					169
							59	9									
12	1473	N	1473	-0-	-0-	-0-	806	1	644	2	N	21	177	1			13
							23	9									
01	2279	N	2279	-0-	-0-	-0-	520	1	1713	2	N	42					55
							46	9									
*02	2800	N	2840	-0-	40	40	468	1	2251	2	N	110					165
							121	9									
	SEBESTA, CHARLES J. "B" UNIT				WELL #: 2	RRCID -> 212077	COMPL. DATE 01/30/1996					TOTAL DEPTH 9950		PERF. 9729 - 13473			
09	750	N	731	-0-	-19	-0-	721	2	10	9	N	9					122
10	713	N	324	-0-	-389	-0-	315	2	9	9	N	8					130
11	510	N	506	-0-	-4	-0-	495	2	11	9	N	10					140
12	744	N	143	-0-	-601	-0-	141	2	2	9	N	2					142
01	405	N	405	-0-	-0-	-0-	393	2	12	9	N	11					153
*02	571	N	571	-0-	-0-	-0-	557	2	14	9	N	13					166
	SANTA FE "A"				WELL #: 2	RRCID -> 232220	COMPL. DATE 04/23/1983					TOTAL DEPTH 10495		PERF.10057 - 10201			
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
	SANTA FE "B" UNIT				WELL #: 1	RRCID -> 234137	COMPL. DATE N/A					TOTAL DEPTH 10149		PERF.10009 - 11422			
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BCL OPERATING, LLC 040199
MANCUSO UNIT #1 WELL #: 1H RRCID -> 154901 COMPL. DATE 11/29/1994 TOTAL DEPTH 15758 PERF.13550 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BCL OPERATING, LLC //CONT.// 040199
MANCUSO UNIT #2 WELL #: 2 RRCID -> 155680 COMPL. DATE 02/14/1998 TOTAL DEPTH 16150 PERF.13271 - 16150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
10	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 DELQ PR			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BHEC CORPORATION 040794
JODY WELL #: 2 RRCID -> 149086 COMPL. DATE 01/30/2003 TOTAL DEPTH 14146 PERF.11432 - 13475

09 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMADILLO WELL #: 1 RRCID -> 226474 COMPL. DATE N/A TOTAL DEPTH 8866 PERF. 8360 - 8594

09 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 14B DENY			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, BRENT OIL & GAS, INC. 044425
ARMSTRONG WELL #: 1H RRCID -> 153613 COMPL. DATE 01/21/1995 TOTAL DEPTH 14642 PERF.12520 - 14642

09	330	N	248	-0-	-82	-0-	248	2			N	-0-					33
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					33
11	330	N	216	-0-	-114	-0-	216	2			N	-0-					33
12	279	N	45	-0-	-234	-0-	45	2			N	-0-					33
01	310	N	67	-0-	-243	-0-	67	2			N	-0-					33
02	196	N	54	-0-	-142	-0-	54	2			N	-0-					33

BASS PETROLEUM, INC 054836
CHMELAR, EUGENE -A- WELL #: 1 RRCID -> 146080 COMPL. DATE 11/05/1981 TOTAL DEPTH 9403 PERF. 8631 - 8840

09	150	N	78	-0-	-72	-0-	78	2			N	-0-					59
10	155	N	-0-	-0-	-155	-0-					N	-0-					59
11	8	N	-0-	-0-	-8	-0-					N	-0-					59
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					59
01	0	N	-0-	-0-	-0-	-0-					N	-0-					59
02	0	N	-0-	-0-	-0-	-0-					N	-0-					59

BBX OPERATING, L.L.C. 058908
BIG CREEK PARK WELL #: 1H RRCID -> 200964 COMPL. DATE 02/15/2004 TOTAL DEPTH 11000 PERF.10026 - 14163

09	283	N	283	-0-	-0-	-0-	283	3			N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					26
12 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					26
01 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					26
02 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					26

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BBX OPERATING, L.L.C. //CONT.// 058908
RIPTOE, ETHEL WELL #: 1H RRCID -> 203434 COMPL. DATE 06/08/2004 TOTAL DEPTH 12041 PERF.12940 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	406	N	406	-0-	-0-	-0-	363	2	43	9	N	39					199
10	62	N	23	-0-	-39	-0-	23	3			N	-0-					199
11	672	N	672	-0-	-0-	-0-	643	3	29	9	N	26					225
12	434	N	-0-	-0-	-434	-0-					N	26	175	1			76
01	31	N	-0-	-0-	-31	-0-					N	14					90
02	616	N	-0-	-0-	-616	-0-					N	22					112

BROWNING OIL COMPANY, INC. 103088
LUCILLE MILLER WELL #: 1 RRCID -> 094025 COMPL. DATE 06/17/1981 TOTAL DEPTH 11391 PERF. N/A

09	1507	N	1507	-0-	-0-	-0-	1482	3	25	9	N	23					91
10	1593	N	1593	-0-	-0-	-0-	1563	3	30	9	N	27					118
11	990	N	988	-0-	-2	-0-	973	3	15	9	N	14					132
12	1550	N	1521	-0-	-29	-0-	1507	3	14	9	N	13					145
01	1581	N	993	-0-	-588	-0-	965	3	28	9	N	25					170
*02	1540	N	1540	-0-	-0-	-0-	1509	3	31	9	N	28					198

ANDREW JACOB UNIT WELL #: 1RE RRCID -> 185558 COMPL. DATE 07/18/2001 TOTAL DEPTH 12844 PERF.10979 - 12844

09	4976	X	4976	-0-	-0-	-0-	4855	3	121	9	N	110	1	8			213
10	5177	X	5069	-0-	-108	-0-	4949	3	120	9	N	109	192	1	1	8	129
11	5010	X	4798	-0-	-212	-0-	4677	3	121	9	N	110	193	1	1	8	45
12	5177	X	3226	-0-	-1951	-0-	3156	3	70	9	N	64					109
01	5146	X	4443	-0-	-703	-0-	4307	3	136	9	N	124	180	1			53
02	4648	X	4129	-0-	-519	-0-	3980	3	149	9	N	135					188

ATHENA WELL #: 1 RRCID -> 218383 COMPL. DATE N/A TOTAL DEPTH 10535 PERF. 7342 - 10535

09	766	N	766	-0-	-0-	-0-	766	3			N	-0-					73
10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					73
11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					73
12	806	N	757	-0-	-49	-0-	757	3			N	-0-					73
01	775	N	553	-0-	-222	-0-	553	3			N	-0-					73
*02	769	N	769	-0-	-0-	-0-	769	3			N	-0-					73

BUFFCO PRODUCTION INC. 106406
DOROTHY UNIT WELL #: 1 RRCID -> 156592 COMPL. DATE 07/13/1995 TOTAL DEPTH 17065 PERF.13823 - 17065

09	930	N	855	-0-	-75	-0-	855	2			N	-0-					109
10	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					109
11	750	N	680	-0-	-70	-0-	680	2			N	-0-					109
12	899	N	810	-0-	-89	-0-	810	2			N	-0-					109
01	1023	N	827	-0-	-196	-0-	827	2			N	-0-					109
02	644	N	264	-0-	-380	-0-	264	2			N	-0-					109

CHEYENNE WELL #: 1HC RRCID -> 161255 COMPL. DATE 06/02/1996 TOTAL DEPTH 13808 PERF. 9720 - 12046

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
BUFFCO PRODUCTION INC. //CONT.// 106406
STIERNBERG - TOW WELL #: 1H RRCID -> 164989 COMPL. DATE 06/01/2004 TOTAL DEPTH 15635 PERF.13681 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					100
10	0	N	-0-	-0-	-0-	-0-					N	-0-					100
11	0	N	-0-	-0-	-0-	-0-					N	-0-					100
12	0	N	-0-	-0-	-0-	-0-					N	-0-					100
01	0	N	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100

GIBBS BROTHERS ET AL UNIT WELL #: 1H RRCID -> 166538 COMPL. DATE 01/15/1999 TOTAL DEPTH 16366 PERF.13863 - 16366

09	0	N	-0-	-0-	-0-	-0-					N	-0-					157
10	0	N	-0-	-0-	-0-	-0-					N	-0-					157
11	0	N	-0-	-0-	-0-	-0-					N	-0-					157
12	0	N	-0-	-0-	-0-	-0-					N	-0-					157
01	0	N	-0-	-0-	-0-	-0-					N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157

CENTEX DEVELOPMENT 141141
MALAZZO WELL #: 1 RRCID -> 155934 COMPL. DATE 09/29/1991 TOTAL DEPTH 10930 PERF. 8507 - 10930

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
KENNARD WELL #: 2HU RRCID -> 159836 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16266

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHISOS, LTD. 149421
APPELT "E" WELL #: 5H RRCID -> 145012 COMPL. DATE 02/08/1993 TOTAL DEPTH 14398 PERF.11273 - 14398

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					181

CIRRUS PRODUCTION COMPANY 154090
GERDES, GARWOOD WELL #: G 1 RRCID -> 089602 COMPL. DATE 07/05/1980 TOTAL DEPTH 8778 PERF. 8301 - 8587

09	2940	X	2843	-0-	-97	-0-	2804	2	39	9	N	35	189	1							73
10	3247	X	3247	-0-	-0-	-0-	3200	2	47	9	N	43									116
11	3301	X	3301	-0-	-0-	-0-	3249	2	52	9	N	47									163
12	3157	X	3157	-0-	-0-	-0-	3100	2	57	9	N	52									215
01	3038	X	2767	-0-	-271	-0-	2702	2	65	9	N	59	192	1							82
02	2744	X	2521	-0-	-223	-0-	2469	2	52	9	N	47									129

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CIRRUS PRODUCTION COMPANY //CONT.// 154090
HART, GUSSIE R. WELL #: 1 RRCID -> 174874 COMPL. DATE 03/27/1980 TOTAL DEPTH 8715 PERF. 8157 - 8393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	256	N	256	-0-	-0-	-0-	5	1	251	2	N	-0-					172
10	421	N	421	-0-	-0-	-0-	5	1	406	2	N	9					181
							10	9									
11	275	N	275	-0-	-0-	-0-	5	1	267	2	N	3					184
							3	9									
12	279	N	166	-0-	-113	-0-	5	1	149	2	N	11					195
							12	9									
01	434	N	132	-0-	-302	-0-	5	1	125	2	N	2					197
							2	9									
02	252	N	123	-0-	-129	-0-	5	1	118	2	N	-0-					197

COMSTOCK OIL & GAS, LP 170040
FICK-GIESENSCHLAG UNIT WELL #: 1 RRCID -> 214803 COMPL. DATE 01/27/1991 TOTAL DEPTH 11888 PERF. 8588 - 11888

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/05/2014 - P&A 10/05/14

CRAWFORD HUGHES OPERATING CO. 186835
JERICHO-VILAS WELL #: 1 RRCID -> 148008 COMPL. DATE 09/25/1993 TOTAL DEPTH 15015 PERF.12205 - 15015

09	13	N	13	-0-	-0-	-0-	5	1	8	2	N	-0-					46
10	372	N	100	-0-	-272	-0-	41	1	59	2	N	-0-					46
11	60	N	17	-0-	-43	-0-	7	1	10	2	N	-0-					46
12	23	N	23	-0-	-0-	-0-	10	1	13	2	N	-0-					46
01	24	N	24	-0-	-0-	-0-	9	1	15	2	N	-0-					46
02	28	N	-0-	-0-	-28	-0-					N	-0-					46

WALKER, M. P. WELL #: 2H RRCID -> 148090 COMPL. DATE 01/12/2007 TOTAL DEPTH 11564 PERF.11125 - 14135

09	2100	N	224	-0-	-1876	-0-	5	1	219	2	N	-0-					195
10	1984	N	-0-	-0-	-1984	-0-					N	-0-					195
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					195
12	217	N	-0-	-0-	-217	-0-					N	7	162	1			40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

VILAS-MOORE WELL #: 1 RRCID -> 148290 COMPL. DATE 01/24/1996 TOTAL DEPTH 15870 PERF.12585 - 15166

09	2119	N	2119	-0-	-0-	-0-	861	1	1237	2	N	19					139
							21	9									
10	2451	N	2451	-0-	-0-	-0-	992	1	1436	2	N	21	1	8			159
							23	9									
11	2197	N	2197	-0-	-0-	-0-	903	1	1280	2	N	13					172
							14	9									
12	2133	N	2133	-0-	-0-	-0-	929	1	1184	2	N	18					190
							20	9									
01	2334	N	2334	-0-	-0-	-0-	876	1	1374	2	N	76					266
							84	9									
*02	1956	N	1956	-0-	-0-	-0-	802	1	1134	2	N	18	190	1			94
							20	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
WALKER, M. P. WELL #: 3H RRCID -> 149172 COMPL. DATE 03/19/1994 TOTAL DEPTH 15111 PERF.11165 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	449	-0-	-5341	-0-	9	1	439	2	N	1	1	8			83
							1	9									
10	8783	X	8783	-0-	-0-	-0-	161	1	7930	2	N	629	526	1			186
							692	9									
11	7628	X	7628	-0-	-0-	-0-	152	1	6948	2	N	480	358	1			308
							528	9									
12	6508	X	6508	-0-	-0-	-0-	121	1	6238	2	N	135	361	1			82
							149	9									
01	6479	X	5599	-0-	-880	-0-	101	1	5221	2	N	252	183	1			151
							277	9									
02	5852	X	4263	-0-	-1589	-0-	83	1	3880	2	N	273	187	1			237
							300	9									

VILAS WELL #: 1 RRCID -> 155274 COMPL. DATE 11/08/1996 TOTAL DEPTH 15174 PERF.12023 - 15174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3594	X	584	-0-	-3010	-0-	133	1	431	2	N	18					215
							20	9									
10	1271	X	351	-0-	-920	-0-	82	1	269	2	N	-0-					215
11	1230	X	101	-0-	-1129	-0-	22	1	69	2	N	9					224
							10	9									
12	1178	X	99	-0-	-1079	-0-	27	1	72	2	N	-0-					224
01	620	X	-0-	-0-	-620	-0-					N	-0-					224
02	532	X	-0-	-0-	-532	-0-					N	-0-					224

MOORE, JESSE WELL #: 11H RRCID -> 155376 COMPL. DATE 04/03/2002 TOTAL DEPTH 15020 PERF.11388 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3369	X	3369	-0-	-0-	-0-	245	1	3115	2	N	8					92
							9	9									
10	2325	X	2325	-0-	-0-	-0-	226	1	2062	2	N	34					126
							37	9									
11	1938	X	1938	-0-	-0-	-0-	222	1	1674	2	N	38					164
							42	9									
12	1798	X	1467	-0-	-331	-0-	144	1	1238	2	N	77	178	1			63
							85	9									
01	1875	X	1875	-0-	-0-	-0-	192	1	1630	2	N	48					111
							53	9									
02	1624	X	1363	-0-	-261	-0-	135	1	1203	2	N	23					134
							25	9									

MOORE ESTATE UNIT WELL #: 5H RRCID -> 157261 COMPL. DATE 10/23/1995 TOTAL DEPTH 16006 PERF.11955 - 16006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	743	N	743	-0-	-0-	-0-	54	1	689	2	N	-0-					40
10	713	N	552	-0-	-161	-0-	53	1	479	2	N	18					58
							20	9									
11	925	N	925	-0-	-0-	-0-	107	1	810	2	N	7					65
							8	9									
12	1558	N	1558	-0-	-0-	-0-	161	1	1388	2	N	8					73
							9	9									
01	1717	N	1717	-0-	-0-	-0-	181	1	1536	2	N	-0-					73
*02	2541	N	2541	-0-	-0-	-0-	256	1	2285	2	N	-0-					73

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835

SCHULTE UNIT WELL #: 3H RRCID -> 157450 COMPL. DATE 12/15/1995 TOTAL DEPTH 15895 PERF.11908 - 15895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2232	-0-	-768	-0-	161	1	2049	2	N	20					159
							22	9									
10	4386	X	4386	-0-	-0-	-0-	431	1	3933	2	N	20					179
							22	9									
11	3017	X	3017	-0-	-0-	-0-	352	1	2643	2	N	20					199
							22	9									
12	3100	X	1351	-0-	-1749	-0-	140	1	1211	2	N	-0-					199
01	3100	X	1335	-0-	-1765	-0-	140	1	1195	2	N	-0-					199
02	2800	X	1364	-0-	-1436	-0-	137	1	1227	2	N	-0-					199

HUTCHINGS ESTATE WELL #: 1H RRCID -> 157899 COMPL. DATE 02/16/1996 TOTAL DEPTH 16894 PERF.12266 - 16894

09	570	N	476	-0-	-94	-0-	34	1	442	2	N	-0-					140
10	531	N	531	-0-	-0-	-0-	52	1	479	2	N	-0-					140
11	530	N	530	-0-	-0-	-0-	62	1	468	2	N	-0-					140
12	554	N	554	-0-	-0-	-0-	57	1	497	2	N	-0-					140
01	527	N	522	-0-	-5	-0-	55	1	467	2	N	-0-					140
02	504	N	475	-0-	-29	-0-	48	1	427	2	N	-0-					140

VILAS-WALTON WELL #: 1H RRCID -> 160200 COMPL. DATE 04/16/1996 TOTAL DEPTH 16365 PERF.12496 - 16365

09	1696	N	1511	-0-	-185	-0-	603	1	908	2	N	-0-					165
10	1860	X	1317	-0-	-543	-0-	523	1	794	2	N	-0-					165
11	1800	X	1221	-0-	-579	-0-	493	1	728	2	N	-0-					165
12	1860	X	1210	-0-	-650	-0-	518	1	692	2	N	-0-					165
01	1860	X	1247	-0-	-613	-0-	474	1	773	2	N	-0-					165
02	1400	X	1073	-0-	-327	-0-	433	1	640	2	N	-0-					165

BIG CREEK OL WELL #: 1H RRCID -> 161627 COMPL. DATE 02/16/2002 TOTAL DEPTH 13424 PERF.12676 - 17403

09	557	N	557	-0-	-0-	-0-	157	1	394	2	N	5					75
							6	9									
10	434	N	322	-0-	-112	-0-	92	1	230	2	N	-0-					75
11	420	N	344	-0-	-76	-0-	98	1	246	2	N	-0-					75
12	589	N	542	-0-	-47	-0-	154	1	388	2	N	-0-					75
01	364	N	364	-0-	-0-	-0-	100	1	252	2	N	11	1	8			85
							12	9									
*02	441	N	441	-0-	-0-	-0-	122	1	308	2	N	10					95
							11	9									

WILKIN, MABEL WELL #: 7HU RRCID -> 162950 COMPL. DATE 05/17/1997 TOTAL DEPTH 15931 PERF.11306 - 15931

09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIS UNIT WELL #: 1 RRCID -> 169959 COMPL. DATE 07/17/1997 TOTAL DEPTH 18718 PERF.13000 - 16800

09	300	N	-0-	-0-	-300	-0-					N	-0-					40
10	503	N	503	-0-	-0-	-0-	36	1	467	2	N	-0-					40
11	330	N	219	-0-	-111	-0-	16	1	203	2	N	-0-					40
12	383	N	383	-0-	-0-	-0-	27	1	356	2	N	-0-					40
01	496	N	258	-0-	-238	-0-	18	1	240	2	N	-0-					40
02	196	N	-0-	-0-	-196	-0-					N	-0-					40

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
WILKINS "A" WELL #: 4HU RRCID -> 189946 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11268 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
HARRISON BROKEN ARROW RANCH WELL #: 2 RRCID -> 275736 COMPL. DATE 05/13/2014 TOTAL DEPTH 13260 PERF. 9174 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	-0-	-0-	-0-	-0-					N	3					130
01	0	W	-0-	-0-	-0-	-0-					N	-0-					130
02	0	W	27	-0-	27	27	27	2			N	-0-					130

E P C OIL & GAS, INC. 238482
LANDOLT WELL #: 1 RRCID -> 113380 COMPL. DATE 10/02/1984 TOTAL DEPTH 11570 PERF.11241 - 11438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	127	-0-	-353	-0-	116	2	11	9	N	10					24
10	372	N	60	-0-	-312	-0-	51	2	9	9	N	8					32
11	90	N	25	-0-	-65	-0-	25	2			N	-0-					32
12	155	N	1	-0-	-154	-0-	1	2			N	-0-					32
01	62	N	19	-0-	-43	-0-	19	2			N	-0-					32
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					32

WHITEHEAD, JOINER WELL #: 1 RRCID -> 117585 COMPL. DATE 07/06/1985 TOTAL DEPTH 11680 PERF.11200 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

SANTA FE DAVIS WELL #: 1 RRCID -> 122101 COMPL. DATE 08/19/1986 TOTAL DEPTH 11699 PERF.11176 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	34	-0-	-26	-0-	34	2			N	-0-					119
10	47	N	47	-0-	-0-	-0-	47	2			N	-0-					119
11	60	N	26	-0-	-34	-0-	26	2			N	-0-					119
12	31	N	30	-0-	-1	-0-	30	2			N	-0-					119
01	62	N	7	-0-	-55	-0-	7	2			N	-0-					119
*02	41	N	41	-0-	-0-	-0-	41	2			N	-0-					119

ENDEAVOR ENERGY RESOURCES L.P. 251726
FALKENBERG "C" -2- WELL #: RRCID -> 161671 COMPL. DATE 09/08/1983 TOTAL DEPTH 9625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					202
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					202
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					202
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					202
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					202
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					202

RECLASSIFIED TO OIL 08/01/2003

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. 252131
LEITKO, CURTIS WELL #: 1 RRCID -> 085810 COMPL. DATE 03/10/1995 TOTAL DEPTH 11081 PERF. 8339 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	716	-0-	-184	-0-	715	2	1	9	N	1					164
10	913	N	913	-0-	-0-	-0-	899	2	14	9	N	13					177
11	781	N	781	-0-	-0-	-0-	774	2	7	9	N	6					183
12	913	N	913	-0-	-0-	-0-	898	2	15	9	N	14					197
01	899	N	829	-0-	-70	-0-	809	2	20	9	N	18					215
02	728	N	718	-0-	-10	-0-	706	2	12	9	N	11	184	1			42

LEITKO, CURTIS WELL #: 2 RRCID -> 086219 COMPL. DATE 10/22/2004 TOTAL DEPTH 9351 PERF. 8397 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4350	X	4211	-0-	-139	-0-	213	1	3944	2	N	49					162
							54	9									
10	4464	X	4390	-0-	-74	-0-	220	1	4111	2	N	54					216
							59	9									
11	4320	X	4309	-0-	-11	-0-	213	1	4020	2	N	69	190	1			95
							76	9									
12	4493	X	4493	-0-	-0-	-0-	220	1	4203	2	N	64					159
							70	9									
01	4480	X	4480	-0-	-0-	-0-	220	1	4179	2	N	74	182	1			51
							81	9									
02	4032	X	3926	-0-	-106	-0-	199	1	3666	2	N	55					106
							61	9									

NEVA UNIT WELL #: 1 RRCID -> 090126 COMPL. DATE 09/15/2003 TOTAL DEPTH 10794 PERF.10255 - 14772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2743	-0-	-917	-0-	2561	2	182	9	N	165					246
10	3782	X	2314	-0-	-1468	-0-	2117	2	197	9	N	179	383	1			42
11	2910	X	2440	-0-	-470	-0-	2244	2	196	9	N	178					220
12	2945	X	2683	-0-	-262	-0-	2514	2	169	9	N	154	190	1			184
01	2966	X	2966	-0-	-0-	-0-	2710	2	256	9	N	233	371	1			46
02	2548	X	2517	-0-	-31	-0-	2342	2	175	9	N	159					205

FIVE STAR RANCH WELL #: 1 RRCID -> 092491 COMPL. DATE 12/24/1980 TOTAL DEPTH 11251 PERF.10955 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL, M. B. WELL #: 3 RRCID -> 093654 COMPL. DATE 04/27/1996 TOTAL DEPTH 12465 PERF. 8866 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1750	-0-	-20	-0-	213	1	1520	2	N	15					126
							17	9									
10	1891	N	1767	-0-	-124	-0-	220	1	1536	2	N	10					136
							11	9									
11	1772	N	1772	-0-	-0-	-0-	213	1	1524	2	N	32					168
							35	9									
12	1825	N	1825	-0-	-0-	-0-	220	1	1603	2	N	2					170
							2	9									
01	1830	N	1830	-0-	-0-	-0-	220	1	1557	2	N	48					218
							53	9									
02	1652	N	1626	-0-	-26	-0-	199	1	1424	2	N	3					221
							3	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HARRELL, MARY BLACKBURN WELL #: 1 RRCID -> 093753 COMPL. DATE 05/27/1981 TOTAL DEPTH 9346 PERF. 9037 - 9266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVEJOY, SYPERT WELL #: 1 RRCID -> 093891 COMPL. DATE 06/12/1981 TOTAL DEPTH 9920 PERF. 9296 - 9507

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FISCHER, MATTIE WELL #: 1 RRCID -> 094283 COMPL. DATE 05/10/1997 TOTAL DEPTH 15435 PERF.10964 - 15435

09	6540 X	6334	-0-	-206	-0-	6281	2	53	9	N	48					96
10	6572 X	5913	-0-	-659	-0-	5852	2	61	9	N	55					151
11	6390 X	5856	-0-	-534	-0-	5779	2	77	9	N	70					221
12	6603 X	6352	-0-	-251	-0-	6291	2	61	9	N	55	191	1			85
01	6603 X	6221	-0-	-382	-0-	6146	2	75	9	N	68					153
02	5908 X	-0-	-0-	-5908	-0-					N	48					201

HANCOCK, MOZELLE UNIT WELL #: 1 RRCID -> 097566 COMPL. DATE 01/16/1982 TOTAL DEPTH 9679 PERF. 9057 - 9345

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRELL, MARY BLACKBURN UNIT WELL #: 4 RRCID -> 097567 COMPL. DATE 12/22/1981 TOTAL DEPTH 9057 PERF. 9319 - 9478

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRANGER, T. UNIT WELL #: 4 RRCID -> 103617 COMPL. DATE 04/13/2005 TOTAL DEPTH 8943 PERF. 8225 - 11096

09	51340 X	6205	-0-	-45135	-0-	6098	2	107	9	N	97					137
10	7319 X	7319	-0-	-0-	-0-	7158	2	161	9	N	146	194	1			89
11	6894 X	6894	-0-	-0-	-0-	6705	2	189	9	N	172					261
12	7359 X	7359	-0-	-0-	-0-	7172	2	187	9	N	170	374	1			57
01	7544 X	7544	-0-	-0-	-0-	7366	2	178	9	N	162					219
*02	6550 X	6550	-0-	-0-	-0-	6393	2	157	9	N	143	193	1			169

TYLER WELL #: 1 RRCID -> 103622 COMPL. DATE 12/09/1982 TOTAL DEPTH 9540 PERF. 8603 - 9198

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JANETTE WELL #: 1 RRCID -> 105504 COMPL. DATE 05/18/1983 TOTAL DEPTH 9253 PERF. 8956 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2161	-0-	-239	-0-	2130	2	31	9	N	28					179
10	2110	X	2110	-0-	-0-	-0-	2078	2	32	9	N	29					208
11	2234	X	2234	-0-	-0-	-0-	2186	2	48	9	N	44					252
12	2232	X	2161	-0-	-71	-0-	2116	2	45	9	N	41	188	1			105
01	2232	X	1961	-0-	-271	-0-	1908	2	53	9	N	48					153
02	2072	X	1613	-0-	-459	-0-	1578	2	35	9	N	32					185

SUSIE B WELL #: 1 RRCID -> 107115 COMPL. DATE 01/29/1994 TOTAL DEPTH 12490 PERF. 8880 - 12490

09	2670	X	2387	-0-	-283	-0-	213	1	2139	2	N	32					87
							35	9									
10	2542	X	2342	-0-	-200	-0-	220	1	2083	2	N	35					122
							39	9									
11	2460	X	2181	-0-	-279	-0-	213	1	1931	2	N	34					156
							37	9									
12	2480	X	2336	-0-	-144	-0-	220	1	2076	2	N	36					192
							40	9									
01	2480	X	2156	-0-	-324	-0-	220	1	1892	2	N	40	176	1			56
							44	9									
02	2240	X	1870	-0-	-370	-0-	199	1	1640	2	N	28					84
							31	9									

KIEL WELL #: 1 RRCID -> 107118 COMPL. DATE 01/02/1996 TOTAL DEPTH 13075 PERF.11106 - 13075

09	1620	N	1611	-0-	-9	-0-	1569	2	42	9	N	38	185	1			25
10	1705	N	1596	-0-	-109	-0-	1585	2	11	9	N	10					35
11	1620	N	1510	-0-	-110	-0-	1475	2	35	9	N	32					67
12	1674	N	1539	-0-	-135	-0-	1503	2	36	9	N	33					100
01	1581	N	1448	-0-	-133	-0-	1405	2	43	9	N	39					139
02	1400	N	1352	-0-	-48	-0-	1316	2	36	9	N	33					172

TWO FINGERS "A" WELL #: 2 RRCID -> 107539 COMPL. DATE 02/22/1995 TOTAL DEPTH 10767 PERF. 8799 - 10767

09	2760	X	2367	-0-	-393	-0-	2332	2	35	9	N	32					246
10	2821	X	2669	-0-	-152	-0-	2635	2	34	9	N	31	192	1			85
11	2730	X	2630	-0-	-100	-0-	2575	2	55	9	N	50					135
12	2821	X	2659	-0-	-162	-0-	2611	2	48	9	N	44					179
01	2666	X	2562	-0-	-104	-0-	2501	2	61	9	N	55	182	1			52
02	2464	X	2275	-0-	-189	-0-	2233	2	42	9	N	38					90

LOU-ANN WELL #: 1RE RRCID -> 108671 COMPL. DATE 12/20/1983 TOTAL DEPTH 8881 PERF. 8679 - 8916

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELO WELL #: 1RE RRCID -> 112213 COMPL. DATE 05/22/2000 TOTAL DEPTH 12043 PERF.11528 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
09	4447	X	4447	-0-	-0-	-0-	537	1	3910	2	N	-0-					232
10	3386	X	3386	-0-	-0-	-0-	555	1	2816	2	N	14	188	1			58
							15	9									
11	4341	X	4341	-0-	-0-	-0-	537	1	3739	2	N	59					117
							65	9									
12	5637	X	5637	-0-	-0-	-0-	555	1	5026	2	N	51					168
							56	9									
01	4814	X	4814	-0-	-0-	-0-	555	1	4226	2	N	30	126	1			72
							33	9									
*02	4331	X	4331	-0-	-0-	-0-	501	1	3784	2	N	42					114
							46	9									

ELO WELL #: 2 RRCID -> 113019 COMPL. DATE 02/05/1999 TOTAL DEPTH 12109 PERF.11511 - 14485

09	3030	X	890	-0-	-2140	-0-	890	2			N	-0-					57
10	3131	X	1080	-0-	-2051	-0-	1080	2			N	-0-					57
11	3050	X	3050	-0-	-0-	-0-	2955	2	95	9	N	86					143
12	2056	X	2056	-0-	-0-	-0-	2048	2	8	9	N	7					150
01	1550	X	1400	-0-	-150	-0-	1355	2	45	9	N	41					191
02	2856	X	1290	-0-	-1566	-0-	1277	2	13	9	N	12					203

WOLZ-BEST WELL #: 2RE RRCID -> 113312 COMPL. DATE 12/14/1995 TOTAL DEPTH 11825 PERF. 9007 - 11825

09	2678	X	2678	-0-	-0-	-0-	2627	2	51	9	N	46					138
10	2485	X	2485	-0-	-0-	-0-	2459	2	26	9	N	24					162
11	2130	X	1911	-0-	-219	-0-	1879	2	32	9	N	29					191
12	2357	X	2357	-0-	-0-	-0-	2325	2	32	9	N	29					220
01	2201	X	1819	-0-	-382	-0-	1774	2	45	9	N	41	187	1			74
02	1988	X	1667	-0-	-321	-0-	1636	2	31	9	N	28					102

LUDIE UNIT WELL #: 1 RRCID -> 117248 COMPL. DATE 04/09/1999 TOTAL DEPTH 11625 PERF.11171 - 13846

09	3540	X	3328	-0-	-212	-0-	3288	2	40	9	N	36					154
10	3658	X	3384	-0-	-274	-0-	3344	2	40	9	N	36					190
11	3450	X	3248	-0-	-202	-0-	3196	2	52	9	N	47					237
12	3441	X	3224	-0-	-217	-0-	3181	2	43	9	N	39	195	1			81
01	3441	X	3053	-0-	-388	-0-	3001	2	52	9	N	47					128
02	3108	X	2603	-0-	-505	-0-	2562	2	41	9	N	37					165

HUTCHINGS, ROBERT WELL #: H 1 RRCID -> 139578 COMPL. DATE 07/15/1996 TOTAL DEPTH 14673 PERF.11200 - 14673

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROADRUNNER WELL #: 1 RRCID -> 140028 COMPL. DATE N/A TOTAL DEPTH 8185 PERF. 8095 - 8185

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MUELLER UNIT WELL #: 1 RRCID -> 140795 COMPL. DATE 04/10/1990 TOTAL DEPTH 8800 PERF. 7913 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLDAPP WELL #: 8 RRCID -> 140903 COMPL. DATE 09/29/1991 TOTAL DEPTH 10115 PERF. 9334 - 11943

09	2160	N	2011	-0-	-149	-0-	558	1	1365	2	N	80					254
							88	9									
10	2170	N	2039	-0-	-131	-0-	577	1	1390	2	N	65	187	1			132
							72	9									
11	1968	N	1968	-0-	-0-	-0-	558	1	1334	2	N	69					201
							76	9									
12	2105	N	2105	-0-	-0-	-0-	577	1	1436	2	N	84	195	1			90
							92	9									
01	2046	N	2034	-0-	-12	-0-	577	1	1366	2	N	83					173
							91	9									
02	1848	N	1818	-0-	-30	-0-	521	1	1225	2	N	65					238
							72	9									

NORA WELL #: 1H RRCID -> 141206 COMPL. DATE 12/09/1991 TOTAL DEPTH 11370 PERF.10552 - 11432

09	720	N	671	-0-	-49	-0-	660	2	11	9	N	10					56
10	683	N	683	-0-	-0-	-0-	670	2	13	9	N	12					68
11	736	N	736	-0-	-0-	-0-	717	2	19	9	N	17					85
12	702	N	702	-0-	-0-	-0-	689	2	13	9	N	12					97
01	689	N	689	-0-	-0-	-0-	669	2	20	9	N	18					115
02	700	N	539	-0-	-161	-0-	524	2	15	9	N	14					129

GOLDAPP WELL #: 9 RRCID -> 141446 COMPL. DATE 04/16/1992 TOTAL DEPTH 10181 PERF. 9484 - 9542

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLANE, J. W. WELL #: 1 RRCID -> 141646 COMPL. DATE 04/24/1996 TOTAL DEPTH 11820 PERF.10877 - 14521

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOERBE-RAINOSEK UNIT WELL #: 1 RRCID -> 142320 COMPL. DATE 02/26/1992 TOTAL DEPTH 13700 PERF. 9742 - 13700

09	1770	X	1762	-0-	-8	-0-	1659	2	103	9	N	94					156
10	2441	X	2441	-0-	-0-	-0-	2384	2	57	9	N	52	192	1			16
11	2250	X	1669	-0-	-581	-0-	1577	2	92	9	N	84					100
12	2325	X	1904	-0-	-421	-0-	1784	2	120	9	N	109					209
01	2449	X	2181	-0-	-268	-0-	2060	2	121	9	N	110	189	1			130
02	2212	X	1507	-0-	-705	-0-	1434	2	73	9	N	66					196

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PIETSCH-MITSCHKE UNIT WELL #: 1 RRCID -> 142321 COMPL. DATE 01/05/1992 TOTAL DEPTH 13525 PERF. 9360 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1181	-0-	-319	-0-	1076	2	105	9	N	95					162
10	1333	N	1294	-0-	-39	-0-	1183	2	111	9	N	101	189	1			74
11	1147	N	1147	-0-	-0-	-0-	1033	2	114	9	N	104					178
12	1209	N	1143	-0-	-66	-0-	1042	2	101	9	N	92	192	1			78
01	1306	N	1306	-0-	-0-	-0-	1187	2	119	9	N	108					186
*02	1302	N	1302	-0-	-0-	-0-	1189	2	113	9	N	103	181	1			108

STECH-PETER UNIT WELL #: 1 RRCID -> 142879 COMPL. DATE 04/28/1992 TOTAL DEPTH 13336 PERF. 9495 - 13336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1574	-0-	-46	-0-	1516	2	58	9	N	53					191
10	1655	N	1655	-0-	-0-	-0-	1594	2	61	9	N	55	189	1			57
11	1701	N	1701	-0-	-0-	-0-	1611	2	90	9	N	82					139
12	1677	N	1677	-0-	-0-	-0-	1601	2	76	9	N	69					208
01	1643	N	1631	-0-	-12	-0-	1559	2	72	9	N	65	188	1			85
02	1596	N	1387	-0-	-209	-0-	1330	2	57	9	N	52					137

KAISER WELL #: 1 RRCID -> 143083 COMPL. DATE 01/22/1986 TOTAL DEPTH 8844 PERF. 8354 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENSEN ESTATE WELL #: 2 RRCID -> 143089 COMPL. DATE 11/18/1992 TOTAL DEPTH 8400 PERF. 8121 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEINAST-JOHNSTON UNIT WELL #: 1 RRCID -> 143181 COMPL. DATE 01/06/1994 TOTAL DEPTH 16092 PERF.11061 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2792	X	2792	-0-	-0-	-0-	2782	2	10	9	N	9					130
10	3627	X	2462	-0-	-1165	-0-	2411	2	51	9	N	46					176
11	3510	X	2240	-0-	-1270	-0-	2190	2	50	9	N	45					221
12	3627	X	2553	-0-	-1074	-0-	2514	2	39	9	N	35	190	1			66
01	3255	X	2449	-0-	-806	-0-	2405	2	44	9	N	40					106
02	2604	X	1965	-0-	-639	-0-	1934	2	31	9	N	28					134

SHAUGHNESSY-MCFARLANE UNIT WELL #: 1 RRCID -> 143336 COMPL. DATE 10/14/1992 TOTAL DEPTH 15673 PERF.11586 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					120
10	0	N	-0-	-0-	-0-	-0-					N	-0-					120
11	0	N	-0-	-0-	-0-	-0-					N	-0-					120
12	0	N	-0-	-0-	-0-	-0-					N	-0-					120
01	0	N	-0-	-0-	-0-	-0-					N	-0-					120
02	0	N	-0-	-0-	-0-	-0-					N	-0-					120

EAST LEDBETTER UNIT WELL #: 1 RRCID -> 143618 COMPL. DATE 08/21/1992 TOTAL DEPTH 14398 PERF.10450 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1531	-0-	-449	-0-	1303	2	228	9	N	207	187	1			216
10	1953	N	1402	-0-	-551	-0-	1203	2	199	9	N	181	191	1			206
11	1650	N	1274	-0-	-376	-0-	1054	2	220	9	N	200	195	1			211
12	1581	N	1578	-0-	-3	-0-	1352	2	226	9	N	205	378	1			38
01	1567	N	1567	-0-	-0-	-0-	1335	2	232	9	N	211	192	1			57
*02	1497	N	1497	-0-	-0-	-0-	1291	2	206	9	N	187	187	1			57

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUTCHINGS, ROBERT WELL #: 2H RRCID -> 143654 COMPL. DATE 09/22/2005 TOTAL DEPTH 15694 PERF.11172 - 13589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ-MOERBE UNIT WELL #: 1RE RRCID -> 143965 COMPL. DATE 12/11/2004 TOTAL DEPTH 13768 PERF. 8900 - 13768

09	1765	N	1765	-0-	-0-	-0-	1638	2	127	9	N	115					235
10	1829	N	1719	-0-	-110	-0-	1598	2	121	9	N	110	193	1			152
11	1650	N	1401	-0-	-249	-0-	1313	2	88	9	N	80					232
12	1829	N	1283	-0-	-546	-0-	1140	2	143	9	N	130	195	1			167
01	1852	N	1852	-0-	-0-	-0-	1695	2	157	9	N	143	186	1			124
*02	1711	N	1711	-0-	-0-	-0-	1589	2	122	9	N	111					235

GEOSOUTHERN-GLORIA WELL #: 1H RRCID -> 144336 COMPL. DATE 05/09/1992 TOTAL DEPTH 10908 PERF.10135 - 14730

09	3000	N	3302	-0-	302	302	558	1	2620	2	N	113					196
							124	9									
10	3100	N	3576	-0-	476	778	577	1	2855	2	N	131	188	1			139
							144	9									
11	3000	N	2987	-0-	-13	765	558	1	2287	2	N	129					268
							142	9									
12	3348	X	2583	-0-	-765	-0-	577	1	1890	2	N	105	191	1			182
							116	9									
01	2205	X	2205	-0-	-0-	-0-	577	1	1520	2	N	98	190	1			90
							108	9									
*02	2241	X	2241	-0-	-0-	-0-	521	1	1614	2	N	96					186
							106	9									

GUPTON-SCHOENBERG UNIT WELL #: 1 RRCID -> 144380 COMPL. DATE 12/29/1992 TOTAL DEPTH 14802 PERF.10403 - 14802

09	1650	N	1132	-0-	-518	-0-	1067	2	65	9	N	59					119
10	1488	N	1267	-0-	-221	-0-	1199	2	68	9	N	62					181
11	1050	N	967	-0-	-83	-0-	923	2	44	9	N	40					221
12	1178	N	873	-0-	-305	-0-	827	2	46	9	N	42	191	1			72
01	1429	N	1429	-0-	-0-	-0-	1353	2	76	9	N	69					141
02	896	N	736	-0-	-160	-0-	689	2	47	9	N	43					184

MOORE, H. H. ESTATE UNIT WELL #: 1 RRCID -> 144416 COMPL. DATE 10/26/1996 TOTAL DEPTH 14380 PERF.10942 - 11430

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWITT-LEHMANN UNIT WELL #: 1 RRCID -> 144572 COMPL. DATE N/A TOTAL DEPTH 13204 PERF. 9366 - 13431

09	242	N	242	-0-	-0-	-0-	209	2	33	9	N	30					243
10	434	N	434	-0-	-0-	-0-	386	2	48	9	N	44	197	1			90
11	324	N	324	-0-	-0-	-0-	302	2	22	9	N	20					110
12	321	N	321	-0-	-0-	-0-	285	2	36	9	N	33					143
01	434	N	343	-0-	-91	-0-	303	2	40	9	N	36					179
*02	309	N	309	-0-	-0-	-0-	280	2	29	9	N	26					205

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KEYSER-BOYETT UNIT WELL #: 1 RRCID -> 144820 COMPL. DATE 02/04/1993 TOTAL DEPTH 15875 PERF.11990 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	N	2567	-0-	-193	-0-	2538	2	29	9	N	26					161
10	2852	N	2702	-0-	-150	-0-	2669	2	33	9	N	30					191
11	2700	N	2427	-0-	-273	-0-	2381	2	46	9	N	42					233
12	2666	N	2653	-0-	-13	-0-	2632	2	21	9	N	19	187	1			65
01	2697	N	2670	-0-	-27	-0-	2626	2	44	9	N	40					105
*02	2399	N	2399	-0-	-0-	-0-	2364	2	35	9	N	32					137

GEOSOUTHERN-MIN BROWN WELL #: 1H RRCID -> 144827 COMPL. DATE 03/02/1992 TOTAL DEPTH 13040 PERF.10476 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCULLOUGH-MCCULLOUGH 'B' UNIT WELL #: 1RE RRCID -> 145291 COMPL. DATE 09/08/2006 TOTAL DEPTH 15137 PERF.10697 - 15124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6030	X	5346	-0-	-684	-0-	5018	2	328	9	N	298	190	1			280
10	6200	X	4772	-0-	-1428	-0-	4519	2	253	9	N	230	387	1			123
11	6000	X	3945	-0-	-2055	-0-	3756	2	189	9	N	172					295
12	5921	X	3875	-0-	-2046	-0-	3704	2	171	9	N	155	197	1			253
01	5611	X	3070	-0-	-2541	-0-	2941	2	129	9	N	117	197	1			173
02	4984	X	2818	-0-	-2166	-0-	2726	2	92	9	N	84					257

WILKENING WELL #: 1 RRCID -> 145426 COMPL. DATE 07/06/2002 TOTAL DEPTH 10762 PERF.10485 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1317	N	1317	-0-	-0-	-0-	572	1	650	2	N	86					150
							95	9									
10	1259	N	1259	-0-	-0-	-0-	591	1	596	2	N	65					215
							72	9									
11	1230	N	1104	-0-	-126	-0-	572	1	448	2	N	76	196	1			95
							84	9									
12	1364	N	1078	-0-	-286	-0-	591	1	390	2	N	88					183
							97	9									
01	1520	N	1520	-0-	-0-	-0-	591	1	798	2	N	119	196	1			106
							131	9									
02	1036	N	730	-0-	-306	-0-	534	1	126	2	N	64					170
							70	9									

LASSIG, J. K. UNIT WELL #: 1 RRCID -> 145578 COMPL. DATE 04/28/1993 TOTAL DEPTH 14339 PERF.10300 - 14339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1936	-0-	-104	-0-	1882	2	54	9	N	49					218
10	2108	X	1085	-0-	-1023	-0-	1063	2	22	9	N	20					238
11	2010	X	906	-0-	-1104	-0-	877	2	29	9	N	26	197	1			67
12	2077	X	969	-0-	-1108	-0-	941	2	28	9	N	25					92
01	2015	X	1012	-0-	-1003	-0-	978	2	34	9	N	31					123
02	1820	X	803	-0-	-1017	-0-	770	2	33	9	N	30					153

SPRANKLE WELL #: 1 RRCID -> 145601 COMPL. DATE 04/13/1993 TOTAL DEPTH 14123 PERF.10700 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1651	X	1651	-0-	-0-	-0-	1551	2	100	9	Y	91	177	1			76
10	1798	X	1377	-0-	-421	-0-	1304	2	73	9	Y	66					142
11	1740	X	1497	-0-	-243	-0-	1373	2	124	9	Y	113	181	1			74
12	1798	X	1592	-0-	-206	-0-	1483	2	109	9	Y	99					173
01	1705	X	517	-0-	-1188	-0-	477	2	40	9	Y	36	176	1			33
02	1540	X	18	-0-	-1522	-0-	18	2			Y	-0-					33

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PETRAS-AMARADO WELL #: 1 RRCID -> 145631 COMPL. DATE 02/20/1993 TOTAL DEPTH 14457 PERF.10198 - 14457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	N	176	-0-	-0-	-0-	156	2	20	9	N	18					208
10	549	N	549	-0-	-0-	-0-	506	2	43	9	N	39					247
11	220	N	220	-0-	-0-	-0-	197	2	23	9	N	21					268
12	187	N	187	-0-	-0-	-0-	170	2	17	9	N	15					283
01	180	N	180	-0-	-0-	-0-	149	2	31	9	N	28	196	1			115
*02	123	N	123	-0-	-0-	-0-	103	2	20	9	N	18					133

VOELKEL, TORCH WELL #: 1H RRCID -> 145662 COMPL. DATE 04/05/1993 TOTAL DEPTH 15660 PERF.11586 - 15653

09	DLQ G-10		2089	-0-	2089	2089	2049	2	40	9	N	36					226
10	DLQ G-10		1774	-0-	1774	3863	1773	2	1	9	N	1	194	1			33
11	6029	X	2166	-0-	-3863	-0-	2143	2	23	9	N	21					54
12	2218	X	2218	-0-	-0-	-0-	2194	2	24	9	N	22					76
01	2232	X	2202	-0-	-30	-0-	2171	2	31	9	N	28					104
02	2016	X	1977	-0-	-39	-0-	1954	2	23	9	N	21					125

SPECKELS OL UNIT WELL #: 1 RRCID -> 145819 COMPL. DATE 05/22/1993 TOTAL DEPTH 14925 PERF.10083 - 14925

09	7170	X	6818	-0-	-352	-0-	6564	2	254	9	N	231	183	1			178
10	7564	X	7064	-0-	-500	-0-	6834	2	230	9	N	209	188	1			199
11	7350	X	6701	-0-	-649	-0-	6491	2	210	9	N	191	190	1			200
12	7595	X	6651	-0-	-944	-0-	6457	2	194	9	N	176	193	1			183
01	7595	X	6549	-0-	-1046	-0-	6372	2	177	9	N	161	195	1			149
02	6384	X	5716	-0-	-668	-0-	5578	2	138	9	N	125	188	1			86

CEDAR CREEK "C" AMARADO UNIT WELL #: 3 RRCID -> 145869 COMPL. DATE 05/03/1993 TOTAL DEPTH 14064 PERF.10704 - 14064

09	185	N	185	-0-	-0-	-0-	142	2	43	9	N	39					155
10	682	N	122	-0-	-560	-0-	122	2			N	-0-					155
11	1153	N	1153	-0-	-0-	-0-	1028	2	125	9	N	114	194	1			75
12	198	N	198	-0-	-0-	-0-	188	2	10	9	N	9					84
01	939	N	939	-0-	-0-	-0-	836	2	103	9	N	94					178
02	1064	N	125	-0-	-939	-0-	115	2	10	9	N	9					187

BACA WELL #: 1H RRCID -> 146161 COMPL. DATE 05/19/1993 TOTAL DEPTH 13025 PERF. 9869 - 13025

09	415	N	415	-0-	-0-	-0-	358	2	57	9	N	52					218
10	434	N	398	-0-	-36	-0-	335	2	63	9	N	57	190	1			85
11	420	N	403	-0-	-17	-0-	339	2	64	9	N	58					143
12	434	N	402	-0-	-32	-0-	341	2	61	9	N	55					198
01	403	N	364	-0-	-39	-0-	301	2	63	9	N	57	190	1			65
02	364	N	339	-0-	-25	-0-	284	2	55	9	N	50					115

EICHLER OL UNIT WELL #: 1 RRCID -> 146197 COMPL. DATE 06/07/1994 TOTAL DEPTH 15730 PERF.11813 - 15730

09	287	N	287	-0-	-0-	-0-	287	2			N	-0-					41
10	278	N	278	-0-	-0-	-0-	278	2			N	-0-					41
11	270	N	201	-0-	-69	-0-	200	2	1	9	N	1					42
12	310	N	235	-0-	-75	-0-	232	2	3	9	N	3					45
01	279	N	195	-0-	-84	-0-	192	2	3	9	N	3					48
02	196	N	182	-0-	-14	-0-	182	2			N	-0-					48

LOMETA WELL #: 1 RRCID -> 146240 COMPL. DATE 01/06/2000 TOTAL DEPTH 11614 PERF.11278 - 14219

09	2430	X	-0-	-0-	-2430	-0-					N	-0-					34
10	2232	X	-0-	-0-	-2232	-0-					N	21					55
11	2160	X	-0-	-0-	-2160	-0-					N	13					68
12	2232	X	-0-	-0-	-2232	-0-					N	-0-					68
01	1736	X	-0-	-0-	-1736	-0-					N	-0-					68
02	0	X	-0-	-0-	-0-	-0-					N	-0-					68

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KRUSE-STANLEY DL UNIT WELL #: 1 RRCID -> 146490 COMPL. DATE 04/28/1993 TOTAL DEPTH 14455 PERF.10300 - 14455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	7186	-0-	-164	-0-	6915	2	271	9	N	246	192	1			126
10	7719	X	6772	-0-	-947	-0-	6509	2	263	9	N	239	193	1			172
11	7470	X	6820	-0-	-650	-0-	6557	2	263	9	N	239	197	1			214
12	7719	X	6736	-0-	-983	-0-	6481	2	255	9	N	232	387	1			59
01	7440	X	6495	-0-	-945	-0-	6232	2	263	9	N	239	191	1			107
02	6720	X	5728	-0-	-992	-0-	5499	2	229	9	N	208	186	1			129

MCCULLOUGH-OLDEN UNIT WELL #: 1 RRCID -> 146491 COMPL. DATE 09/19/1996 TOTAL DEPTH 14384 PERF.10549 - 14384

09	1080	N	887	-0-	-193	-0-	391 36	1 9	460	2	N	33					175
10	988	N	988	-0-	-0-	-0-	378 40	1 9	570	2	N	36					211
11	1037	N	1037	-0-	-0-	-0-	391 47	1 9	599	2	N	43	185	1			69
12	976	N	976	-0-	-0-	-0-	391 32	1 9	553	2	N	29					98
01	992	N	977	-0-	-15	-0-	391 45	1 9	541	2	N	41					139
02	980	N	885	-0-	-95	-0-	391 34	1 9	460	2	N	31					170

THOMPSON-MARSH UNIT WELL #: 1 RRCID -> 146625 COMPL. DATE 08/19/1993 TOTAL DEPTH 14212 PERF.10430 - 14212

09	773	N	773	-0-	-0-	-0-	754	2	19	9	N	17					132
10	775	N	717	-0-	-58	-0-	698	2	19	9	N	17					149
11	840	N	614	-0-	-226	-0-	597	2	17	9	N	15					164
12	806	N	806	-0-	-0-	-0-	786	2	20	9	N	18					182
01	772	N	772	-0-	-0-	-0-	741	2	31	9	N	28					210
02	560	N	385	-0-	-175	-0-	376	2	9	9	N	8					218

MARY LOU UNIT WELL #: 1H RRCID -> 146707 COMPL. DATE 09/03/1993 TOTAL DEPTH 13882 PERF.11322 - 13882

09	2820	X	2584	-0-	-236	-0-	2449	2	135	9	N	123					209
10	2799	N	2799	-0-	-0-	-0-	2656	2	143	9	N	130	191	1			148
11	2610	N	2382	-0-	-228	-0-	2251	2	131	9	N	119	194	1			73
12	2666	N	2590	-0-	-76	-0-	2440	2	150	9	N	136					209
01	2790	N	2389	-0-	-401	-0-	2255	2	134	9	N	122	194	1			137
*02	2244	N	2244	-0-	-0-	-0-	2112	2	132	9	N	120	182	1			75

HIGH HILL CREEK UNIT "A" WELL #: 2 RRCID -> 146762 COMPL. DATE 07/27/1993 TOTAL DEPTH 14715 PERF.10680 - 14715

09	1170	N	1090	-0-	-80	-0-	1044	2	46	9	N	42					124
10	1178	N	1070	-0-	-108	-0-	1016	2	54	9	N	49					173
11	1170	N	1070	-0-	-100	-0-	1014	2	56	9	N	51					224
12	1218	N	1218	-0-	-0-	-0-	1148	2	70	9	N	64					288
01	1085	N	1015	-0-	-70	-0-	954	2	61	9	N	55	197	1			146
02	1008	N	773	-0-	-235	-0-	727	2	46	9	N	42					188

LIEBSCHER-OL UNIT WELL #: 1 RRCID -> 146862 COMPL. DATE 08/13/1993 TOTAL DEPTH 14790 PERF.10448 - 14790

09	7527	X	7527	-0-	-0-	-0-	6926	2	601	9	N	546	571	1			189
10	9039	X	9039	-0-	-0-	-0-	8359	2	680	9	N	618	578	1			229
11	7956	X	7956	-0-	-0-	-0-	7345	2	611	9	N	555	578	1			206
12	8632	X	8632	-0-	-0-	-0-	7922	2	710	9	N	645	762	1			89
01	8671	X	8671	-0-	-0-	-0-	7785	2	886	9	N	805	769	1			125
02	7000	X	5932	-0-	-1068	-0-	5301	2	631	9	N	574	581	1			118

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBAKEY UNIT WELL #: 1 RRCID -> 147059 COMPL. DATE 09/24/1993 TOTAL DEPTH 14060 PERF.10275 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2164	N	2164	-0-	-0-	-0-	2112	2	52	9	N	47					218
10	2151	N	2151	-0-	-0-	-0-	2101	2	50	9	N	45					263
11	2070	N	2065	-0-	-5	-0-	2012	2	53	9	N	48	190	1			121
12	2232	N	2146	-0-	-86	-0-	2091	2	55	9	N	50					171
01	2139	N	2095	-0-	-44	-0-	2031	2	64	9	N	58					229
02	1932	N	1856	-0-	-76	-0-	1802	2	54	9	N	49	178	1			100

LEIGH WELL #: 1H RRCID -> 147145 COMPL. DATE 08/23/1993 TOTAL DEPTH 11050 PERF.10503 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	846	N	846	-0-	-0-	-0-	298	1	534	2	N	13					136
							14	9									
10	589	N	-0-	-0-	-589	-0-					N	6					142
11	570	N	307	-0-	-263	-0-	298	1	8	2	N	1					143
							1	9									
12	1788	N	1788	-0-	-0-	-0-	577	1	1185	2	N	24					167
							26	9									
01	2220	N	2220	-0-	-0-	-0-	577	1	1587	2	N	51	186	1			32
							56	9									
*02	1740	N	1740	-0-	-0-	-0-	521	1	1177	2	N	38					70
							42	9									

PRUEGNER OL UNIT WELL #: 1 RRCID -> 147181 COMPL. DATE 08/13/1993 TOTAL DEPTH 14272 PERF.10060 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	1776	-0-	-2274	-0-	1646	2	130	9	N	118	192	1			66
10	4185	X	323	-0-	-3862	-0-	250	2	73	9	N	66					132
11	4071	X	4071	-0-	-0-	-0-	3533	2	538	9	N	489	562	1			59
12	7127	X	7127	-0-	-0-	-0-	6468	2	659	9	N	599	587	1			71
01	3844	X	1625	-0-	-2219	-0-	1398	2	227	9	N	206	183	1			94
02	3808	X	458	-0-	-3350	-0-	346	2	112	9	N	102					196

BERGER-AMARADO WELL #: 1 RRCID -> 147301 COMPL. DATE 09/23/1993 TOTAL DEPTH 14044 PERF. 9875 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1472	-0-	-58	-0-	558	1	830	2	N	76					208
							84	9									
10	1426	N	1352	-0-	-74	-0-	577	1	720	2	N	50					258
							55	9									
11	1590	N	1494	-0-	-96	-0-	558	1	888	2	N	44					302
							48	9									
12	1519	N	1330	-0-	-189	-0-	577	1	706	2	N	43	192	1			153
							47	9									
01	1364	N	1293	-0-	-71	-0-	577	1	660	2	N	51					204
							56	9									
02	1400	N	1151	-0-	-249	-0-	521	1	588	2	N	38					242
							42	9									

DIETZ-OL UNIT WELL #: 1 RRCID -> 147418 COMPL. DATE 07/13/1993 TOTAL DEPTH 13455 PERF. 9829 - 13455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10770	X	5582	-0-	-5188	-0-	5191	2	391	9	N	355	385	1			126
10	11129	X	7896	-0-	-3233	-0-	7355	2	541	9	N	492	390	1			228
11	10770	X	4912	-0-	-5858	-0-	4537	2	375	9	N	341	382	1			187
12	8804	X	5186	-0-	-3618	-0-	4923	2	263	9	N	239	386	1			40
01	8804	X	6499	-0-	-2305	-0-	6034	2	465	9	N	423	386	1			77
02	7140	X	5982	-0-	-1158	-0-	5473	2	509	9	N	463	380	1			160

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EDNA UNIT WELL #: 1 RRCID -> 147565 COMPL. DATE 09/27/1993 TOTAL DEPTH 14277 PERF.11101 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2271	N	2271	-0-	-0-	-0-	2231	2	40	9	N	36					161
10	2325	N	2227	-0-	-98	-0-	2185	2	42	9	N	38					199
11	2205	N	2205	-0-	-0-	-0-	2163	2	42	9	N	38					237
12	2356	N	2102	-0-	-254	-0-	2050	2	52	9	N	47	197	1			87
01	2232	N	1977	-0-	-255	-0-	1934	2	43	9	N	39					126
02	2072	N	1978	-0-	-94	-0-	1936	2	42	9	N	38					164

FALKENBERG :"A" -4- WELL #: 4 RRCID -> 147581 COMPL. DATE 10/10/1984 TOTAL DEPTH 10190 PERF. 9902 - 10059

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE-SMITH UNIT WELL #: 1 RRCID -> 147607 COMPL. DATE 10/25/1993 TOTAL DEPTH 13739 PERF.11237 - 13739

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON CORP. UNIT WELL #: 1 RRCID -> 147698 COMPL. DATE 03/20/1996 TOTAL DEPTH 16524 PERF.12014 - 16524

09	1785	X	1785	-0-	-0-	-0-	1784	2	1	9	N	1					58
10	1623	X	1623	-0-	-0-	-0-	1621	2	2	9	N	2					60
11	1493	X	1493	-0-	-0-	-0-	1492	2	1	9	N	1					61
12	1536	X	1536	-0-	-0-	-0-	1535	2	1	9	N	1					62
01	1471	N	1471	-0-	-0-	-0-	1468	2	3	9	N	3					65
*02	1803	N	1803	-0-	-0-	-0-	1801	2	2	9	N	2					67

MATTINGLY WELL #: 1H RRCID -> 147798 COMPL. DATE 10/29/1993 TOTAL DEPTH 14027 PERF.10665 - 14027

09	1560	N	542	-0-	-1018	-0-	534	2	8	9	N	7					147
10	1674	N	63	-0-	-1611	-0-	50	2	13	9	N	12					159
11	1334	N	1334	-0-	-0-	-0-	1312	2	22	9	N	20					179
12	1260	N	1260	-0-	-0-	-0-	1218	2	42	9	N	38					217
01	993	N	993	-0-	-0-	-0-	949	2	44	9	N	40	181	1			76
02	1232	N	470	-0-	-762	-0-	461	2	9	9	N	8					84

OLDENBURG A WELL #: 3 RRCID -> 147989 COMPL. DATE 09/19/1993 TOTAL DEPTH 15422 PERF.11376 - 15422

09	4554	X	4554	-0-	-0-	-0-	540	1	3951	2	N	57					144
							63	9									
10	4252	X	4252	-0-	-0-	-0-	577	1	3628	2	N	43					187
							47	9									
11	4230	X	4204	-0-	-26	-0-	558	1	3579	2	N	61	194	1			54
							67	9									
12	4712	X	4327	-0-	-385	-0-	577	1	3685	2	N	59					113
							65	9									
01	4712	X	4317	-0-	-395	-0-	577	1	3666	2	N	67					180
							74	9									
02	4256	X	3828	-0-	-428	-0-	521	1	3243	2	N	58	180	1			58
							64	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KRAUSE-O.L. UNIT WELL #: 1 RRCID -> 148014 COMPL. DATE 10/04/1994 TOTAL DEPTH 15217 PERF.11650 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER-OL UNIT WELL #: 1 RRCID -> 148096 COMPL. DATE 11/23/1993 TOTAL DEPTH 15258 PERF.10933 - 15258

09	4560	X	4424	-0-	-136	-0-	4251	2	173	9	N	157	192	1			83
10	4712	X	3914	-0-	-798	-0-	3763	2	151	9	N	137					220
11	4410	X	3994	-0-	-416	-0-	3852	2	142	9	N	129	192	1			157
12	4557	X	3968	-0-	-589	-0-	3811	2	157	9	N	143	188	1			112
01	4557	X	4080	-0-	-477	-0-	3909	2	171	9	N	155	184	1			83
02	4116	X	3836	-0-	-280	-0-	3679	2	157	9	N	143					226

FALKENBERG B H UNIT WELL #: 2H RRCID -> 148121 COMPL. DATE 11/26/1993 TOTAL DEPTH 11014 PERF. 9294 - 11014

09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	1	N	-0-	-0-	-1	-0-					N	-0-					65
*11	0	N	-0-	-0-	-0-	-0-					N	3	68	1			-0-
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	26					26

LEE, TAMMY WELL #: 1 H RRCID -> 148171 COMPL. DATE 01/13/1994 TOTAL DEPTH 13800 PERF. 9425 - 13800

09	225	N	225	-0-	-0-	-0-	213	2	12	9	N	11					209
10	184	N	184	-0-	-0-	-0-	173	2	11	9	N	10					219
11	150	N	139	-0-	-11	-0-	131	2	8	9	N	7					226
12	248	N	139	-0-	-109	-0-	131	2	8	9	N	7	168	1			65
01	186	N	144	-0-	-42	-0-	136	2	8	9	N	7					72
*02	201	N	201	-0-	-0-	-0-	189	2	12	9	N	11					83

DUNLAP-BRYAN UNIT WELL #: 1 RRCID -> 148172 COMPL. DATE 01/08/1994 TOTAL DEPTH 15101 PERF.11626 - 15101

09	1470	N	1223	-0-	-247	-0-	1177	2	46	9	N	42					146
10	1643	N	1420	-0-	-223	-0-	1366	2	54	9	N	49					195
11	1590	N	1294	-0-	-296	-0-	1246	2	48	9	N	44	193	1			46
12	1831	N	1831	-0-	-0-	-0-	1735	2	96	9	N	87					133
01	1511	N	1511	-0-	-0-	-0-	1433	2	78	9	N	71					204
*02	1269	N	1269	-0-	-0-	-0-	1213	2	56	9	N	51	194	1			61

A.L. WELL #: 1 H RRCID -> 148174 COMPL. DATE 01/15/1994 TOTAL DEPTH 14707 PERF.11030 - 14707

09	669	N	669	-0-	-0-	-0-	658	2	11	9	N	10					146
10	822	N	822	-0-	-0-	-0-	807	2	15	9	N	14					160
11	579	N	579	-0-	-0-	-0-	570	2	9	9	N	8					168
12	682	N	516	-0-	-166	-0-	509	2	7	9	N	6					174
01	837	N	496	-0-	-341	-0-	484	2	12	9	N	11					185
02	532	N	494	-0-	-38	-0-	487	2	7	9	N	6					191

CEDAR CREEK "D"-AMARADO UNIT WELL #: 4 RRCID -> 148286 COMPL. DATE 12/30/1993 TOTAL DEPTH 13754 PERF.10368 - 13754

09	750	N	671	-0-	-79	-0-	626	2	45	9	N	41					81
10	806	N	776	-0-	-30	-0-	726	2	50	9	N	45					126
11	870	N	786	-0-	-84	-0-	730	2	56	9	N	51					177
12	780	N	780	-0-	-0-	-0-	726	2	54	9	N	49	189	1			37
01	775	N	591	-0-	-184	-0-	545	2	46	9	N	42					79
02	728	N	143	-0-	-585	-0-	140	2	3	9	N	3					82

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHMIDT-WEISS UNIT WELL #: 1 RRCID -> 148422 COMPL. DATE 12/16/1993 TOTAL DEPTH 14389 PERF.10450 - 14389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1716	N	1716	-0-	-0-	-0-	1592	2	124	9	N	113	190	1			79
10	1798	N	1739	-0-	-59	-0-	1599	2	140	9	N	127					206
11	1800	N	1701	-0-	-99	-0-	1557	2	144	9	N	131	191	1			146
12	1769	N	1769	-0-	-0-	-0-	1628	2	141	9	N	128	188	1			86
01	1736	N	1677	-0-	-59	-0-	1528	2	149	9	N	135					221
02	1596	N	1574	-0-	-22	-0-	1449	2	125	9	N	114	194	1			141

OLDENBURG B WELL #: 2 RRCID -> 148592 COMPL. DATE 01/15/1994 TOTAL DEPTH 15687 PERF.11231 - 15687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	3302	-0-	-118	-0-	3293	2	9	9	N	8					130
10	3594	X	3594	-0-	-0-	-0-	3581	2	13	9	N	12					142
11	3255	X	3255	-0-	-0-	-0-	3237	2	18	9	N	16					158
12	3412	X	3412	-0-	-0-	-0-	3395	2	17	9	N	15					173
01	3596	X	3363	-0-	-233	-0-	3343	2	20	9	N	18					191
02	3248	X	2974	-0-	-274	-0-	2961	2	13	9	N	12					203

SANDERS WELL #: 1H RRCID -> 148610 COMPL. DATE 02/13/1994 TOTAL DEPTH 13014 PERF.12255 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEGNER UNIT WELL #: 1 RRCID -> 148619 COMPL. DATE 08/06/2005 TOTAL DEPTH 15212 PERF.10913 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL-LUTHERAN UNIT WELL #: 1 RRCID -> 148718 COMPL. DATE N/A TOTAL DEPTH 14428 PERF.10982 - 14428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	2093	-0-	-217	-0-	1953	2	140	9	N	127					202
10	2387	X	2104	-0-	-283	-0-	1970	2	134	9	N	122	191	1			133
11	2040	X	1807	-0-	-233	-0-	1680	2	127	9	N	115					248
12	2170	X	1667	-0-	-503	-0-	1560	2	107	9	N	97	196	1			149
01	2170	X	1599	-0-	-571	-0-	1522	2	77	9	N	70					219
02	1960	X	1557	-0-	-403	-0-	1471	2	86	9	N	78	194	1			103

OLD. W.N.D.Z.-AMARADO UNIT WELL #: 1 RRCID -> 148742 COMPL. DATE 02/26/1994 TOTAL DEPTH 14641 PERF.11884 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1604	N	1604	-0-	-0-	-0-	558	1	930	2	N	105					196
							116	9									
10	1457	N	1419	-0-	-38	-0-	577	1	770	2	N	65	195	1			66
							72	9									
11	1545	N	1545	-0-	-0-	-0-	558	1	847	2	N	127					193
							140	9									
12	1643	N	1524	-0-	-119	-0-	577	1	817	2	N	118	194	1			117
							130	9									
01	1483	N	1483	-0-	-0-	-0-	577	1	790	2	N	105	181	1			41
							116	9									
02	1456	N	1325	-0-	-131	-0-	521	1	688	2	N	105					146
							116	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUFF "C" WELL #: 2 RRCID -> 148761 COMPL. DATE 12/25/1993 TOTAL DEPTH 11172 PERF. 8163 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2172	-0-	-828	-0-	2148	2	24	9	N	22					196
10	3858	X	3858	-0-	-0-	-0-	3751	2	107	9	N	97	193	1			100
11	3000	X	902	-0-	-2098	-0-	890	2	12	9	N	11					111
12	3100	X	251	-0-	-2849	-0-	251	2			N	-0-					111
01	3100	X	73	-0-	-3027	-0-	73	2			N	-0-					111
02	2800	X	114	-0-	-2686	-0-	113	2	1	9	N	1					112

DUNLAP UNIT WELL #: 1 RRCID -> 148839 COMPL. DATE 03/23/1994 TOTAL DEPTH 15540 PERF.11765 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	3541	-0-	-2789	-0-	3508	2	33	9	N	30					125
10	6552	X	6552	-0-	-0-	-0-	6530	2	22	9	N	20					145
11	5670	X	4500	-0-	-1170	-0-	4470	2	30	9	N	27					172
12	5611	X	5568	-0-	-43	-0-	5536	2	32	9	N	29					201
01	6541	X	5437	-0-	-1104	-0-	5401	2	36	9	N	33	183	1			51
02	5908	X	4203	-0-	-1705	-0-	4177	2	26	9	N	24					75

SCHOENBERG UNIT WELL #: 1 RRCID -> 148858 COMPL. DATE 02/16/1994 TOTAL DEPTH 14760 PERF.10650 - 14760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2666	-0-	-544	-0-	2509	2	157	9	N	143					222
10	3286	X	3073	-0-	-213	-0-	2924	2	149	9	N	135	194	1			163
11	3120	X	2857	-0-	-263	-0-	2701	2	156	9	N	142	194	1			111
12	3131	X	3032	-0-	-99	-0-	2854	2	178	9	N	162	158	1			115
01	3080	X	3080	-0-	-0-	-0-	2916	2	164	9	N	149	183	1			81
*02	2780	X	2780	-0-	-0-	-0-	2609	2	171	9	N	155	193	1			43

MEINEN-OL UNIT WELL #: 1 RRCID -> 148929 COMPL. DATE 01/16/1994 TOTAL DEPTH 16450 PERF.12309 - 16450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	X	3308	-0-	-382	-0-	3308	2			N	-0-					66
10	3534	X	3361	-0-	-173	-0-	3361	2			N	-0-					66
11	3420	X	3123	-0-	-297	-0-	3106	2	17	9	N	15					81
12	3534	X	3232	-0-	-302	-0-	3217	2	15	9	N	14					95
01	3410	X	3140	-0-	-270	-0-	3119	2	21	9	N	19					114
02	3080	X	2923	-0-	-157	-0-	2909	2	14	9	N	13					127

BIRCHRIDGE-ALLEN UNIT WELL #: 1 RRCID -> 149117 COMPL. DATE 02/21/1994 TOTAL DEPTH 16174 PERF.12049 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	X	1470	-0-	-30	-0-	1412	2	58	9	N	53					221
10	1519	X	1445	-0-	-74	-0-	1393	2	52	9	N	47	184	1			84
11	2310	X	1346	-0-	-964	-0-	1289	2	57	9	N	52					136
12	2387	X	1317	-0-	-1070	-0-	1260	2	57	9	N	52					188
01	2387	X	1371	-0-	-1016	-0-	1301	2	70	9	N	64	187	1			65
02	1372	X	1127	-0-	-245	-0-	1072	2	55	9	N	50					115

MICHALSKY WELL #: 1 RRCID -> 149199 COMPL. DATE 11/12/1993 TOTAL DEPTH 14879 PERF.11329 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1321	N	1321	-0-	-0-	-0-	1253	2	68	9	N	62					167
10	1328	N	1328	-0-	-0-	-0-	1250	2	78	9	N	71	192	1			46
11	1410	N	1293	-0-	-117	-0-	1216	2	77	9	N	70					116
12	1364	N	1292	-0-	-72	-0-	1215	2	77	9	N	70					186
01	1333	N	1273	-0-	-60	-0-	1195	2	78	9	N	71	189	1			68
02	1204	N	1141	-0-	-63	-0-	1075	2	66	9	N	60					128

DERRICK UNIT WELL #: 1RE RRCID -> 149219 COMPL. DATE 10/01/2011 TOTAL DEPTH 11643 PERF.10980 - 15163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	5239	-0-	-1151	-0-	4890	2	349	9	N	317	191	1			287
10	6603	X	5047	-0-	-1556	-0-	4711	2	336	9	N	305	389	1			203
11	5850	X	4824	-0-	-1026	-0-	4493	2	331	9	N	301	372	1			132
12	5704	X	5006	-0-	-698	-0-	4651	2	355	9	N	323	198	1			257
01	5704	X	5031	-0-	-673	-0-	4646	2	385	9	N	350	386	1			221
02	4900	X	4345	-0-	-555	-0-	4025	2	320	9	N	291	384	1			128

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TALLEY-MITCHELL UNIT WELL #: 1 RRCID -> 149221 COMPL. DATE 03/30/1994 TOTAL DEPTH 15341 PERF.11710 - 15341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	471	-0-	-9	-0-	471	2			N	-0-					126
10	496	N	469	-0-	-27	-0-	469	2			N	-0-					126
11	480	N	391	-0-	-89	-0-	391	2			N	-0-					126
12	496	N	408	-0-	-88	-0-	408	2			N	-0-					126
01	465	N	387	-0-	-78	-0-	387	2			N	-0-					126
02	364	N	349	-0-	-15	-0-	349	2			N	-0-					126

MOODY WELL #: 1H RRCID -> 149232 COMPL. DATE 03/31/1994 TOTAL DEPTH 16602 PERF.11205 - 16602

09	667	N	667	-0-	-0-	-0-	635	2	32	9	N	29					154
10	775	N	623	-0-	-152	-0-	583	2	40	9	N	36					190
11	690	N	547	-0-	-143	-0-	512	2	35	9	N	32					222
12	682	N	259	-0-	-423	-0-	225	2	34	9	N	31	195	1			58
01	620	N	91	-0-	-529	-0-	57	2	34	9	N	31					89
02	504	N	289	-0-	-215	-0-	256	2	33	9	N	30					119

WAGNER-OL UNIT WELL #: 1 RRCID -> 149241 COMPL. DATE 03/09/1994 TOTAL DEPTH 15810 PERF.12204 - 15810

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL, MOLLIE UNIT WELL #: 1 RRCID -> 149258 COMPL. DATE 04/18/1994 TOTAL DEPTH 15735 PERF.12006 - 15735

09	690	N	654	-0-	-36	-0-	609	2	45	9	N	41					204
10	722	N	722	-0-	-0-	-0-	722	2			N	-0-					204
11	720	N	710	-0-	-10	-0-	710	2			N	-0-					204
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					204
01	713	N	706	-0-	-7	-0-	706	2			N	-0-					204
*02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					204

WELLMAN OL WELL #: 1H RRCID -> 149289 COMPL. DATE 12/12/1994 TOTAL DEPTH 14973 PERF.12160 - 14973

09	270	N	256	-0-	-14	-0-	241	2	15	9	Y	14					78
10	310	N	176	-0-	-134	-0-	176	2			Y	-0-					78
11	300	N	214	-0-	-86	-0-	214	2			Y	-0-					78
12	279	N	183	-0-	-96	-0-	183	2			Y	-0-					78
01	186	N	175	-0-	-11	-0-	175	2			Y	-0-					78
02	196	N	180	-0-	-16	-0-	180	2			Y	-0-					78

OLDENBURG C WELL #: 4 RRCID -> 149291 COMPL. DATE 03/30/1994 TOTAL DEPTH 13789 PERF.11116 - 13789

09	2250	X	2002	-0-	-248	-0-	1955	2	47	9	N	43					200
10	2325	X	328	-0-	-1997	-0-	317	2	11	9	N	10					210
11	1830	X	299	-0-	-1531	-0-	282	2	17	9	N	15	190	1			35
12	2077	X	1229	-0-	-848	-0-	1187	2	42	9	N	38					73
01	3032	X	3032	-0-	-0-	-0-	2911	2	121	9	N	110					183
02	1876	X	1793	-0-	-83	-0-	1735	2	58	9	N	53	183	1			53

HUBERT UNIT WELL #: 1 RRCID -> 149508 COMPL. DATE 03/28/1994 TOTAL DEPTH 15605 PERF.11495 - 15605

09	660	N	497	-0-	-163	-0-	488	2	9	9	N	8					43
10	620	N	415	-0-	-205	-0-	412	2	3	9	N	3					46
11	480	N	406	-0-	-74	-0-	398	2	8	9	N	7					53
12	527	N	262	-0-	-265	-0-	252	2	10	9	N	9					62
01	403	N	9	-0-	-394	-0-	7	2	2	9	N	2					64
02	392	N	-0-	-0-	-392	-0-					N	-0-					64

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STELLA UNIT WELL #: 1 RRCID -> 149534 COMPL. DATE 01/19/1980 TOTAL DEPTH 8424 PERF. 8342 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY WELL #: 1 RRCID -> 149585 COMPL. DATE 03/16/1994 TOTAL DEPTH 13020 PERF. 11062 - 13020

09	661	N	661	-0-	-0-	-0-	213	1	394	2	N	49					101
							54	9									
10	775	N	672	-0-	-103	-0-	220	1	385	2	N	61					162
							67	9									
11	780	N	677	-0-	-103	-0-	213	1	398	2	N	60					222
							66	9									
12	682	N	626	-0-	-56	-0-	220	1	345	2	N	55	190	1			87
							61	9									
01	682	N	537	-0-	-145	-0-	220	1	277	2	N	36					123
							40	9									
02	644	N	456	-0-	-188	-0-	199	1	248	2	N	8					131
							9	9									

SOWELL UNIT WELL #: 1 RRCID -> 149587 COMPL. DATE 05/16/1994 TOTAL DEPTH 16088 PERF. 11866 - 16088

09	1440	N	1405	-0-	-35	-0-	1405	2			N	-0-					-0-
10	1519	N	1443	-0-	-76	-0-	1443	2			N	-0-					-0-
11	1410	N	1319	-0-	-91	-0-	1319	2			N	-0-					-0-
12	1457	N	1368	-0-	-89	-0-	1368	2			N	-0-					-0-
01	1457	N	1376	-0-	-81	-0-	1376	2			N	-0-					-0-
02	1232	N	1194	-0-	-38	-0-	1194	2			N	-0-					-0-

TOURMALINE UNIT WELL #: 1 RRCID -> 149733 COMPL. DATE 05/09/1994 TOTAL DEPTH 15781 PERF. 10766 - 15781

09	6420	X	5708	-0-	-712	-0-	5574	2	134	9	N	122					238
10	6479	X	5614	-0-	-865	-0-	5478	2	136	9	N	124	190	1			172
11	6120	X	5353	-0-	-767	-0-	5210	2	143	9	N	130					302
12	6324	X	5443	-0-	-881	-0-	5296	2	147	9	N	134	198	1			238
01	6045	X	5414	-0-	-631	-0-	5257	2	157	9	N	143	196	1			185
02	5320	X	4680	-0-	-640	-0-	4558	2	122	9	N	111	198	1			98

HUSFELD WELL #: 1H RRCID -> 149764 COMPL. DATE 05/13/1994 TOTAL DEPTH 15383 PERF. 11812 - 15063

09	5010	X	3902	-0-	-1108	-0-	810	1	3022	2	N	64					118
							70	9									
10	4898	X	3315	-0-	-1583	-0-	837	1	2419	2	N	54					172
							59	9									
11	4650	X	1647	-0-	-3003	-0-	220	1	1396	2	N	28					200
							31	9									
12	4340	X	745	-0-	-3595	-0-	220	1	525	2	N	-0-					200
01	4030	X	3963	-0-	-67	-0-	220	1	3652	2	N	83	191	1			92
							91	9									
02	3640	X	3515	-0-	-125	-0-	220	1	3209	2	N	78					170
							86	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER WELL #: 1H RRCID -> 149818 COMPL. DATE 03/03/1994 TOTAL DEPTH 14961 PERF.11789 - 14961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	1510	-0-	-50	-0-	1462	2	48	9	N	44					190
10	1612	N	1549	-0-	-63	-0-	1498	2	51	9	N	46	191	1			45
11	1530	N	1390	-0-	-140	-0-	1338	2	52	9	N	47					92
12	1550	N	1483	-0-	-67	-0-	1432	2	51	9	N	46					138
01	1550	N	1499	-0-	-51	-0-	1444	2	55	9	N	50					188
*02	1332	N	1332	-0-	-0-	-0-	1286	2	46	9	N	42	180	1			50

ROZNOV WELL #: 1 RRCID -> 149891 COMPL. DATE 05/23/2006 TOTAL DEPTH 14864 PERF.12050 - 14065

09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					100
10	248	N	-0-	-0-	-248	-0-					N	2					102
11	239	N	239	-0-	-0-	-0-	227	2	12	9	N	11					113
12	208	N	208	-0-	-0-	-0-	197	2	11	9	N	10					123
01	187	N	187	-0-	-0-	-0-	183	2	4	9	N	4					127
02	224	N	122	-0-	-102	-0-	119	2	3	9	N	3					130

NOAK-OL UNIT WELL #: 1 RRCID -> 149894 COMPL. DATE 04/14/1994 TOTAL DEPTH 16325 PERF.11989 - 16325

09	1920	N	1806	-0-	-114	-0-	558	1	1229	2	N	17					115
							19	9									
10	1891	N	1763	-0-	-128	-0-	577	1	1169	2	N	15					130
							17	9									
11	1800	N	1646	-0-	-154	-0-	558	1	1071	2	N	15					145
							17	9									
12	1860	N	1760	-0-	-100	-0-	577	1	1168	2	N	14					159
							15	9									
01	1934	N	1934	-0-	-0-	-0-	577	1	1335	2	N	20					179
							22	9									
*02	1594	N	1594	-0-	-0-	-0-	521	1	1060	2	N	12					191
							13	9									

ROZNOV GAS UNIT #2 WELL #: 1 RRCID -> 150125 COMPL. DATE N/A TOTAL DEPTH 15172 PERF.12457 - 15172

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCCALL-BROWN UNIT WELL #: 1 RRCID -> 150156 COMPL. DATE 06/16/1994 TOTAL DEPTH 12428 PERF.12309 - 15642

09	4178	X	4178	-0-	-0-	-0-	558	1	3610	2	N	9					196
							10	9									
10	5146	X	2008	-0-	-3138	-0-	577	1	1431	2	N	-0-					196
11	4980	X	2266	-0-	-2714	-0-	558	1	1708	2	N	-0-					196
12	5146	X	2685	-0-	-2461	-0-	577	1	2097	2	N	10					206
							11	9									
01	4309	X	2515	-0-	-1794	-0-	577	1	1919	2	N	17	186	1			37
							19	9									
02	3892	X	2569	-0-	-1323	-0-	521	1	2036	2	N	11					48
							12	9									

YEGUA-PORTER UNIT WELL #: 1 RRCID -> 150305 COMPL. DATE 02/19/1994 TOTAL DEPTH 14065 PERF.10276 - 14065

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LINDLEY WELL #: 1H RRCID -> 150332 COMPL. DATE 06/26/1994 TOTAL DEPTH 15606 PERF.12438 - 15606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	1351	-0-	-2429	-0-	1351	2			N	-0-					148
10	3565	X	3403	-0-	-162	-0-	3397	2	6	9	N	5					153
11	3450	X	3096	-0-	-354	-0-	3090	2	6	9	N	5					158
12	3565	X	2868	-0-	-697	-0-	2864	2	4	9	N	4					162
01	3565	X	2732	-0-	-833	-0-	2710	2	22	9	N	20					182
02	3080	X	2872	-0-	-208	-0-	2837	2	35	9	N	32					214

DODIE WELL #: 1 RRCID -> 150440 COMPL. DATE 07/03/1994 TOTAL DEPTH 12747 PERF. 8378 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWHORTER OL UNIT WELL #: 1 RRCID -> 150469 COMPL. DATE 06/21/1994 TOTAL DEPTH 15253 PERF.12034 - 15253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1735	-0-	-545	-0-	540 11	1 9	1184	2	N	10					96
10	2046	N	1883	-0-	-163	-0-	577 14	1 9	1292	2	N	13					109
11	1950	N	1885	-0-	-65	-0-	558 18	1 9	1309	2	N	16					125
12	1798	N	1489	-0-	-309	-0-	577 10	1 9	902	2	N	9					134
01	1891	N	1548	-0-	-343	-0-	577 19	1 9	952	2	N	17					151
02	1764	N	1689	-0-	-75	-0-	521 10	1 9	1158	2	N	9					160

SELECTED LANDS - PAVALOCK UNIT WELL #: 1 RRCID -> 150481 COMPL. DATE 06/03/1994 TOTAL DEPTH 15885 PERF.11538 - 15885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	519	N	519	-0-	-0-	-0-	502	2	17	9	N	15					46
10	685	N	685	-0-	-0-	-0-	662	2	23	9	N	21					67
11	670	N	670	-0-	-0-	-0-	645	2	25	9	N	23					90
12	527	N	482	-0-	-45	-0-	463	2	19	9	N	17					107
01	712	N	712	-0-	-0-	-0-	686	2	26	9	N	24					131
02	616	N	425	-0-	-191	-0-	408	2	17	9	N	15					146

CULVER-OL UNIT WELL #: 1 RRCID -> 150509 COMPL. DATE 06/07/1994 TOTAL DEPTH 15910 PERF.12078 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PODRAZA-ROTELLO UNIT WELL #: 1 RRCID -> 150607 COMPL. DATE 04/03/2003 TOTAL DEPTH 16005 PERF.12520 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680	X	4620	-0-	-60	-0-	4591	2	29	9	N	26					226
10	4836	X	4770	-0-	-66	-0-	4747	2	23	9	N	21	188	1			59
11	4680	X	4498	-0-	-182	-0-	4464	2	34	9	N	31					90
12	4774	X	4593	-0-	-181	-0-	4559	2	34	9	N	31					121
01	4774	X	4556	-0-	-218	-0-	4515	2	41	9	N	37					158
02	4312	X	4088	-0-	-224	-0-	4057	2	31	9	N	28					186

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL UNIT WELL #: 1 RRCID -> 150611 COMPL. DATE 09/28/1994 TOTAL DEPTH 14136 PERF.11424 - 14915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	823	-0-	-77	-0-	805	2	18	9	N	16					100
10	837	N	671	-0-	-166	-0-	657	2	14	9	N	13					113
11	870	N	714	-0-	-156	-0-	690	2	24	9	N	22					135
12	837	N	730	-0-	-107	-0-	711	2	19	9	N	17					152
01	682	N	646	-0-	-36	-0-	625	2	21	9	N	19					171
*02	863	N	863	-0-	-0-	-0-	824	2	39	9	N	35					206

GORBET WELL #: 1H RRCID -> 150973 COMPL. DATE 12/10/2009 TOTAL DEPTH 14431 PERF.11327 - 15060

09	3991	X	3991	-0-	-0-	-0-	3979	2	12	9	N	11					56
10	4123	X	4123	-0-	-0-	-0-	4110	2	13	9	N	12					68
11	4022	X	4022	-0-	-0-	-0-	4007	2	15	9	N	14					82
12	4123	X	3862	-0-	-261	-0-	3847	2	15	9	N	14					96
01	4123	X	3742	-0-	-381	-0-	3723	2	19	9	N	17					113
02	3752	X	3458	-0-	-294	-0-	3445	2	13	9	N	12					125

ORLANDO UNIT WELL #: 1 RRCID -> 150978 COMPL. DATE 07/24/2004 TOTAL DEPTH 15836 PERF.11690 - 15836

09	2940	X	2734	-0-	-206	-0-	348	1	2376	2	N	9					50
							10	9									
10	3007	X	2017	-0-	-990	-0-	360	1	1653	2	N	4					54
							4	9									
11	2940	X	2717	-0-	-223	-0-	348	1	2363	2	N	5					59
							6	9									
12	3038	X	2990	-0-	-48	-0-	360	1	2612	2	N	16					75
							18	9									
01	3038	X	2955	-0-	-83	-0-	360	1	2583	2	N	11					86
							12	9									
*02	2579	X	2579	-0-	-0-	-0-	325	1	2240	2	N	13					99
							14	9									

WICKEL UNIT WELL #: 1 RRCID -> 150986 COMPL. DATE 10/26/1994 TOTAL DEPTH 14480 PERF.10420 - 14480

09	11430	X	8606	-0-	-2824	-0-	8430	2	176	9	N	160					190
10	11811	X	10241	-0-	-1570	-0-	10057	2	184	9	N	167	195	1			162
11	9960	X	7518	-0-	-2442	-0-	7389	2	129	9	N	117	193	1			86
12	10499	X	10499	-0-	-0-	-0-	10291	2	208	9	N	189	186	1			89
01	10230	X	6027	-0-	-4203	-0-	5922	2	105	9	N	95					184
*02	10234	X	10234	-0-	-0-	-0-	10034	2	200	9	N	182	195	1			171

BEARD OL WELL #: 1H RRCID -> 150988 COMPL. DATE 08/07/1994 TOTAL DEPTH 15326 PERF.11972 - 15326

09	2070	X	1837	-0-	-233	-0-	1809	2	28	9	N	25					174
10	2325	X	2298	-0-	-27	-0-	2272	2	26	9	N	24					198
11	2250	X	2219	-0-	-31	-0-	2180	2	39	9	N	35					233
12	2325	X	2232	-0-	-93	-0-	2196	2	36	9	N	33	192	1			74
01	2294	X	2294	-0-	-0-	-0-	2251	2	43	9	N	39					113
*02	2146	X	2146	-0-	-0-	-0-	2114	2	32	9	N	29					142

EILERS WELL #: 2H RRCID -> 151116 COMPL. DATE 07/16/1994 TOTAL DEPTH 13062 PERF.11016 - 13062

09	1050	N	788	-0-	-262	-0-	766	2	22	9	N	20					199
10	1054	N	982	-0-	-72	-0-	965	2	17	9	N	15					214
11	910	N	910	-0-	-0-	-0-	893	2	17	9	N	15	190	1			39
12	950	N	950	-0-	-0-	-0-	926	2	24	9	N	22					61
01	992	N	981	-0-	-11	-0-	951	2	30	9	N	27					88
*02	898	N	898	-0-	-0-	-0-	873	2	25	9	N	23					111

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MOORE WELL #: 1H RRCID -> 151227 COMPL. DATE 09/06/1994 TOTAL DEPTH 15945 PERF.12615 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3783	-0-	-717	-0-	3766	2	17	9	N	15					159
10	4650	X	4375	-0-	-275	-0-	4360	2	15	9	N	14					173
11	4500	X	3695	-0-	-805	-0-	3683	2	12	9	N	11					184
12	4402	X	3850	-0-	-552	-0-	3833	2	17	9	N	15					199
01	4371	X	4028	-0-	-343	-0-	4004	2	24	9	N	22	188	1			33
02	3948	X	3753	-0-	-195	-0-	3734	2	19	9	N	17					50

ELMS-RICKS WELL #: 1RE RRCID -> 151332 COMPL. DATE 08/29/2002 TOTAL DEPTH 15853 PERF.11833 - 16340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2645	-0-	-355	-0-	2582	2	63	9	N	57					229
10	3100	X	2544	-0-	-556	-0-	2478	2	66	9	N	60	192	1			97
11	3000	X	2498	-0-	-502	-0-	2420	2	78	9	N	71					168
12	3007	X	2509	-0-	-498	-0-	2439	2	70	9	N	64	183	1			49
01	2914	X	2345	-0-	-569	-0-	2267	2	78	9	N	71					120
02	2464	X	2100	-0-	-364	-0-	2033	2	67	9	N	61					181

FARMER WELL #: 1 RRCID -> 151455 COMPL. DATE 01/24/1982 TOTAL DEPTH 12160 PERF.11135 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T.M.P.A. WELL #: 1H RRCID -> 151503 COMPL. DATE 09/03/1994 TOTAL DEPTH 15215 PERF.11067 - 15215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	674	-0-	-46	-0-	654	2	20	9	N	18					296
*10	682	N	494	-0-	-188	-0-	493	2	1	9	N	1					297
*11	690	N	608	-0-	-82	-0-	601	2	7	9	N	6					303
*12	682	N	591	-0-	-91	-0-	589	2	2	9	N	2					305
*01	502	N	502	-0-	-0-	-0-	502	2			N	-0-					305
*02	588	N	-0-	-0-	-588	-0-					N	3					308

SELECTED LANDS - HOUSE UNIT WELL #: 1 RRCID -> 151557 COMPL. DATE N/A TOTAL DEPTH 15484 PERF.10965 - 15484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1769	-0-	-91	-0-	540	1	1085	2	N	131	184	1			172
							144	9									
10	1571	N	1571	-0-	-0-	-0-	540	1	940	2	N	83	188	1			67
							91	9									
11	2010	N	1488	-0-	-522	-0-	523	1	835	2	N	118					185
							130	9									
12	1829	N	1061	-0-	-768	-0-	540	1	409	2	N	102	196	1			91
							112	9									
01	1581	N	1002	-0-	-579	-0-	540	1	353	2	N	99					190
							109	9									
02	1400	N	993	-0-	-407	-0-	488	1	191	2	N	285	387	1			88
							314	9									

STOUT OL WELL #: 1H RRCID -> 151741 COMPL. DATE 09/01/1994 TOTAL DEPTH 15680 PERF.11502 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1769	-0-	-61	-0-	1746	2	23	9	N	21					99
10	1829	N	1476	-0-	-353	-0-	1444	2	32	9	N	29					128
11	1590	N	516	-0-	-1074	-0-	506	2	10	9	N	9					137
12	2147	N	2147	-0-	-0-	-0-	2123	2	24	9	N	22					159
01	1488	N	586	-0-	-902	-0-	535	2	51	9	N	46					205
02	476	N	473	-0-	-3	-0-	433	2	40	9	N	36	188	1			53

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

AZURITE UNIT WELL #: 1 RRCID -> 151743 COMPL. DATE 07/26/1994 TOTAL DEPTH 14514 PERF.11372 - 14514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	933	-0-	-27	-0-	738	2	195	9	N	177	179	1			198
10	868	N	838	-0-	-30	-0-	718	2	120	9	N	109	185	1			122
11	1050	N	641	-0-	-409	-0-	557	2	84	9	N	76					198
12	961	N	716	-0-	-245	-0-	611	2	105	9	N	95	180	1			113
01	837	N	713	-0-	-124	-0-	604	2	109	9	N	99					212
02	588	N	552	-0-	-36	-0-	495	2	57	9	N	52	179	1			85

KNUTZEN OL UNIT WELL #: 1 RRCID -> 151745 COMPL. DATE 08/19/1994 TOTAL DEPTH 15700 PERF.12300 - 15700

09	1440	N	1324	-0-	-116	-0-	1324	2			N	-0-					147
10	1457	N	1303	-0-	-154	-0-	1303	2			N	-0-					147
11	1410	N	1300	-0-	-110	-0-	1289	2	11	9	N	10					157
12	1369	N	1369	-0-	-0-	-0-	1351	2	18	9	N	16					173
01	1337	N	1337	-0-	-0-	-0-	1315	2	22	9	N	20					193
02	1204	N	1175	-0-	-29	-0-	1161	2	14	9	N	13					206

JADE UNIT WELL #: 1 RRCID -> 151771 COMPL. DATE 08/04/1994 TOTAL DEPTH 13216 PERF. 9825 - 13216

09	630	N	596	-0-	-34	-0-	556	2	40	9	N	36					222
10	613	N	613	-0-	-0-	-0-	574	2	39	9	N	35	179	1			78
11	644	N	644	-0-	-0-	-0-	597	2	47	9	N	43					121
12	640	N	640	-0-	-0-	-0-	594	2	46	9	N	42					163
01	657	N	657	-0-	-0-	-0-	592	2	65	9	N	59					222
02	588	N	572	-0-	-16	-0-	538	2	34	9	N	31	181	1			72

JENSEN WELL #: 3 RRCID -> 151928 COMPL. DATE 08/03/1983 TOTAL DEPTH 8475 PERF. 7554 - 8475

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROCKY CREEK OL WELL #: 1H RRCID -> 151972 COMPL. DATE 08/24/1995 TOTAL DEPTH 15197 PERF.11815 - 15197

09	844	N	844	-0-	-0-	-0-	824	2	20	9	N	18					169
10	790	N	790	-0-	-0-	-0-	783	2	7	9	N	6					175
11	1013	N	1013	-0-	-0-	-0-	993	2	20	9	N	18					193
12	868	N	154	-0-	-714	-0-	152	2	2	9	N	2					195
01	837	N	837	-0-	-0-	-0-	829	2	8	9	N	7					202
02	952	N	812	-0-	-140	-0-	809	2	3	9	N	3					205

DINKINS OL WELL #: 1H RRCID -> 152168 COMPL. DATE 11/16/1994 TOTAL DEPTH 16262 PERF.12960 - 16262

09	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					65
10	1116	N	1036	-0-	-80	-0-	1036	2			N	-0-					65
11	1080	N	997	-0-	-83	-0-	997	2			N	-0-					65
12	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					65
01	1023	N	1000	-0-	-23	-0-	1000	2			N	-0-					65
*02	960	N	960	-0-	-0-	-0-	960	2			N	-0-					65

TMPA UNIT WELL #: 1 RRCID -> 152196 COMPL. DATE 10/20/1994 TOTAL DEPTH 14843 PERF.10700 - 14843

09	300	N	207	-0-	-93	-0-	207	2			N	-0-					101
10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					101
11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					101
12	217	N	214	-0-	-3	-0-	214	2			N	-0-					101
01	279	N	213	-0-	-66	-0-	213	2			N	-0-					101
02	224	N	188	-0-	-36	-0-	188	2			N	-0-					101

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KENNARD WELL #: 1H RRCID -> 152394 COMPL. DATE 11/08/1994 TOTAL DEPTH 14816 PERF.12516 - 14815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					124
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					124
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					124

ERWIN OL WELL #: 1H RRCID -> 152492 COMPL. DATE 01/21/1998 TOTAL DEPTH 15820 PERF.12240 - 15820

09	58425	X	7180	-0-	-51245	-0-	7171	2	9	9	N	8					95
10	9052	X	7476	-0-	-1576	-0-	7467	2	9	9	N	8					103
11	8760	X	7286	-0-	-1474	-0-	7273	2	13	9	N	12	81	1			34
12	9052	X	7689	-0-	-1363	-0-	7674	2	15	9	N	14					48
01	8711	X	7527	-0-	-1184	-0-	7505	2	22	9	N	20					68
02	6804	X	6680	-0-	-124	-0-	6666	2	14	9	N	13					81

ELLIOTT OL WELL #: 1H RRCID -> 152505 COMPL. DATE 12/01/1994 TOTAL DEPTH 13683 PERF.13021 - 16776

09	2430	N	1947	-0-	-483	-0-	1947	2			N	-0-					48
10	2480	N	2178	-0-	-302	-0-	2178	2			N	-0-					48
11	2460	N	2273	-0-	-187	-0-	2273	2			N	-0-					48
12	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					48
01	2170	N	2120	-0-	-50	-0-	2120	2			N	-0-					48
02	2128	N	1962	-0-	-166	-0-	1962	2			N	-0-					48

BRITTA WELL #: 1 RRCID -> 152554 COMPL. DATE 11/10/1994 TOTAL DEPTH 11512 PERF.11076 - 13940

09	360	N	315	-0-	-45	-0-	305	2	10	9	N	9					143
10	372	N	307	-0-	-65	-0-	296	2	11	9	N	10					153
11	300	N	293	-0-	-7	-0-	283	2	10	9	N	9					162
12	341	N	283	-0-	-58	-0-	274	2	9	9	N	8					170
01	315	N	315	-0-	-0-	-0-	300	2	15	9	N	14					184
*02	292	N	292	-0-	-0-	-0-	283	2	9	9	N	8					192

BINFORD WELL #: 1H RRCID -> 152557 COMPL. DATE 03/26/1997 TOTAL DEPTH 16532 PERF.12400 - 16532

09	2427	N	2427	-0-	-0-	-0-	810	1	1591	2	N	24					82
							26	9									
10	2675	N	2675	-0-	-0-	-0-	837	1	1824	2	N	13					95
							14	9									
11	2455	N	2455	-0-	-0-	-0-	810	1	1621	2	N	22					117
							24	9									
12	2961	N	2961	-0-	-0-	-0-	837	1	2101	2	N	21					138
							23	9									
01	2818	N	2818	-0-	-0-	-0-	837	1	1953	2	N	25					163
							28	9									
*02	2501	N	2501	-0-	-0-	-0-	756	1	1730	2	N	14					177
							15	9									

DILLINGHAM UNIT WELL #: 1 RRCID -> 152688 COMPL. DATE 11/30/1994 TOTAL DEPTH 17793 PERF.12307 - 17793

09	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					187
10	1292	N	1292	-0-	-0-	-0-	1285	2	7	9	N	6					193
11	1140	N	977	-0-	-163	-0-	971	2	6	9	N	5					198
12	1364	N	593	-0-	-771	-0-	586	2	7	9	N	6					204
01	1302	N	574	-0-	-728	-0-	567	2	7	9	N	6	184	1			26
02	924	N	794	-0-	-130	-0-	794	2			N	-0-					26

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EUREKA UNIT WELL #: 1 RRCID -> 152723 COMPL. DATE 11/21/1994 TOTAL DEPTH 14600 PERF.11560 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	924	N	924	-0-	-0-	-0-	889	2	35	9	N	32					211
10	945	N	945	-0-	-0-	-0-	916	2	29	9	N	26	183	1			54
11	960	N	959	-0-	-1	-0-	913	2	46	9	N	42					96
12	1042	N	1042	-0-	-0-	-0-	997	2	45	9	N	41					137
01	1042	N	1042	-0-	-0-	-0-	995	2	47	9	N	43					180
*02	958	N	958	-0-	-0-	-0-	913	2	45	9	N	41	181	1			40

JONES UNIT WELL #: 1 RRCID -> 152725 COMPL. DATE 09/23/1994 TOTAL DEPTH 15557 PERF.11490 - 15557

09	800	N	800	-0-	-0-	-0-	775	2	25	9	N	23					59
10	1038	N	1038	-0-	-0-	-0-	1009	2	29	9	N	26					85
11	669	N	669	-0-	-0-	-0-	669	2			N	-0-					85
12	700	N	700	-0-	-0-	-0-	680	2	20	9	N	18					103
01	694	N	694	-0-	-0-	-0-	659	2	35	9	N	32					135
02	476	N	461	-0-	-15	-0-	446	2	15	9	N	14					149

WOLFF UNIT WELL #: 1 RRCID -> 152743 COMPL. DATE 09/16/1994 TOTAL DEPTH 15605 PERF.11640 - 15605

09	1491	N	1491	-0-	-0-	-0-	1476	2	15	9	N	14					145
10	1333	N	1220	-0-	-113	-0-	1207	2	13	9	N	12					157
11	1380	N	1118	-0-	-262	-0-	1103	2	15	9	N	14					171
12	1550	N	1446	-0-	-104	-0-	1433	2	13	9	N	12					183
01	1223	N	1223	-0-	-0-	-0-	1199	2	24	9	N	22					205
*02	1053	N	1053	-0-	-0-	-0-	1042	2	11	9	N	10	183	1			32

WAGNER UNIT WELL #: 2 RRCID -> 152744 COMPL. DATE 12/07/1994 TOTAL DEPTH 16280 PERF.11753 - 16280

09	930	N	776	-0-	-154	-0-	770	2	6	9	N	5					78
10	1054	N	891	-0-	-163	-0-	880	2	11	9	N	10					88
11	791	N	791	-0-	-0-	-0-	779	2	12	9	N	11					99
12	818	N	818	-0-	-0-	-0-	808	2	10	9	N	9					108
01	899	N	692	-0-	-207	-0-	678	2	14	9	N	13					121
02	728	N	673	-0-	-55	-0-	664	2	9	9	N	8					129

QUINN-PERKINS UNIT WELL #: 1 RRCID -> 152768 COMPL. DATE 10/27/1994 TOTAL DEPTH 16470 PERF.12512 - 16470

09	4909	X	4909	-0-	-0-	-0-	4905	2	4	9	N	4					180
10	5024	X	5024	-0-	-0-	-0-	5003	2	21	9	N	19					199
11	4890	X	4752	-0-	-138	-0-	4726	2	26	9	N	24					223
12	5084	X	4809	-0-	-275	-0-	4783	2	26	9	N	24	192	1			55
01	5084	X	4737	-0-	-347	-0-	4708	2	29	9	N	26					81
02	4592	X	4294	-0-	-298	-0-	4271	2	23	9	N	21					102

BUTLER WELL #: 3 RRCID -> 152845 COMPL. DATE 10/10/1994 TOTAL DEPTH 16097 PERF.11961 - 16097

09	120	N	68	-0-	-52	-0-	68	2			N	-0-					36
10	93	N	33	-0-	-60	-0-	33	2			N	-0-					36
11	90	N	17	-0-	-73	-0-	17	2			N	-0-					36
12	62	N	13	-0-	-49	-0-	13	2			N	-0-					36
01	31	N	6	-0-	-25	-0-	6	2			N	-0-					36
02	28	N	6	-0-	-22	-0-	6	2			N	-0-					36

SANDERS WELL #: 2H RRCID -> 152852 COMPL. DATE 09/14/2011 TOTAL DEPTH 12693 PERF.12213 - 16970

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EMERALD UNIT WELL #: 1 RRCID -> 152964 COMPL. DATE 12/14/1994 TOTAL DEPTH 15175 PERF.10665 - 15175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5436	-0-	-204	-0-	5292	2	144	9	N	131	178	1			199
10	6355	X	5702	-0-	-653	-0-	5544	2	158	9	N	144	192	1			151
11	6150	X	5410	-0-	-740	-0-	5253	2	157	9	N	143					294
12	6355	X	5501	-0-	-854	-0-	5329	2	172	9	N	156	201	1			249
01	5921	X	5262	-0-	-659	-0-	5083	2	179	9	N	163	191	1			221
02	5152	X	4561	-0-	-591	-0-	4405	2	156	9	N	142	195	1			168

MCCALL UNIT WELL #: 1 RRCID -> 153161 COMPL. DATE 01/12/1995 TOTAL DEPTH 15997 PERF.12440 - 15997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					151
10	2244	N	2244	-0-	-0-	-0-	2215	2	29	9	N	26					177
11	2105	N	2105	-0-	-0-	-0-	2068	2	37	9	N	34					211
12	2387	N	2358	-0-	-29	-0-	2322	2	36	9	N	33	197	1			47
01	2809	N	2809	-0-	-0-	-0-	2755	2	54	9	N	49					96
*02	2430	N	2430	-0-	-0-	-0-	2388	2	42	9	N	38					134

MOON UNIT WELL #: 1 RRCID -> 153168 COMPL. DATE 11/22/1994 TOTAL DEPTH 15620 PERF.12121 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3857	X	3857	-0-	-0-	-0-	540	1	3287	2	N	27					115
							30	9									
10	4588	X	3299	-0-	-1289	-0-	540	1	2735	2	N	22					137
							24	9									
11	4440	X	2598	-0-	-1842	-0-	523	1	2054	2	N	19					156
							21	9									
12	5891	X	5891	-0-	-0-	-0-	540	1	5329	2	N	20					176
							22	9									
01	4371	X	3517	-0-	-854	-0-	540	1	2955	2	N	20					196
							22	9									
02	3612	X	3078	-0-	-534	-0-	488	1	2567	2	N	21					217
							23	9									

ANDERSON UPRC WELL #: 1 RRCID -> 153234 COMPL. DATE 01/07/1995 TOTAL DEPTH 16706 PERF.13829 - 16706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	608	-0-	-52	-0-	608	2			N	-0-					-0-
10	651	N	488	-0-	-163	-0-	488	2			N	-0-					-0-
11	690	N	586	-0-	-104	-0-	586	2			N	-0-					-0-
12	620	N	434	-0-	-186	-0-	434	2			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
02	560	N	442	-0-	-118	-0-	442	2			N	-0-					-0-

STANLEY OL WELL #: 1H RRCID -> 153357 COMPL. DATE 02/11/1995 TOTAL DEPTH 15679 PERF.12950 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3816	X	3816	-0-	-0-	-0-	837	1	2979	2	N	-0-					-0-
10	3872	X	3872	-0-	-0-	-0-	837	1	3035	2	N	-0-					-0-
11	3707	X	3707	-0-	-0-	-0-	810	1	2897	2	N	-0-					-0-
12	3255	X	2823	-0-	-432	-0-	837	1	1986	2	N	-0-					-0-
01	3634	X	3634	-0-	-0-	-0-	837	1	2797	2	N	-0-					-0-
*02	3152	X	3152	-0-	-0-	-0-	756	1	2396	2	N	-0-					-0-

MICKAN WELL #: 1H RRCID -> 153380 COMPL. DATE 07/08/1998 TOTAL DEPTH 16541 PERF.12517 - 16541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1885	-0-	-245	-0-	1885	2			N	-0-					27
10	1440	N	1440	-0-	-0-	-0-	1437	2	3	9	N	3					30
11	1110	N	641	-0-	-469	-0-	634	2	7	9	N	6					36
12	1953	N	946	-0-	-1007	-0-	944	2	2	9	N	2					38
01	1559	N	1559	-0-	-0-	-0-	1548	2	11	9	N	10					48
02	588	N	330	-0-	-258	-0-	328	2	2	9	N	2					50

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WESTLANDS WELL #: 1RE RRCID -> 153402 COMPL. DATE 10/15/2009 TOTAL DEPTH 12163 PERF.12060 - 16432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3165	-0-	-615	-0-	675	1	2467	2	N	21					272
							23	9									
10	3906	X	3205	-0-	-701	-0-	675	1	2508	2	N	20					292
							22	9									
11	3780	X	2031	-0-	-1749	-0-	653	1	1377	2	N	1	195	1			98
							1	9									
12	3255	X	2371	-0-	-884	-0-	675	1	1677	2	N	17					115
							19	9									
01	3286	X	1040	-0-	-2246	-0-	675	1	354	2	N	10					125
							11	9									
02	2968	X	1863	-0-	-1105	-0-	610	1	1220	2	N	30					155
							33	9									

FALKENBERG BH UNIT WELL #: 4H RRCID -> 153583 COMPL. DATE 11/22/1993 TOTAL DEPTH 12835 PERF. 9544 - 12835

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIN UNIT WELL #: 1 RRCID -> 153695 COMPL. DATE 10/27/1994 TOTAL DEPTH 16200 PERF.12052 - 16200

09	1440	N	1391	-0-	-49	-0-	1351	2	40	9	N	36					197
10	1488	N	1383	-0-	-105	-0-	1369	2	14	9	N	13					210
11	1410	N	1316	-0-	-94	-0-	1283	2	33	9	N	30					240
12	1426	N	1398	-0-	-28	-0-	1368	2	30	9	N	27	188	1			79
01	1395	N	1389	-0-	-6	-0-	1350	2	39	9	N	35					114
02	1232	N	1201	-0-	-31	-0-	1173	2	28	9	N	25					139

BUTLER WELL #: 2 RRCID -> 153696 COMPL. DATE 01/09/1995 TOTAL DEPTH 17947 PERF.12039 - 17947

09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					17
10	1	N	-0-	-0-	-1	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					17
01	0	N	-0-	-0-	-0-	-0-					N	-0-					17
02	0	N	-0-	-0-	-0-	-0-					N	-0-					17

MYERS CATTLE UNIT WELL #: 1 RRCID -> 153701 COMPL. DATE 01/13/1995 TOTAL DEPTH 15679 PERF.12660 - 15679

09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					169
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					169
11	350	N	350	-0-	-0-	-0-	350	2			N	-0-					169
12	403	N	341	-0-	-62	-0-	338	2	3	9	N	3	146	1			26
01	403	N	390	-0-	-13	-0-	390	2			N	-0-					26
02	336	N	317	-0-	-19	-0-	317	2			N	-0-					26

LEACHMAN UNIT WELL #: 1 RRCID -> 153872 COMPL. DATE 12/13/1994 TOTAL DEPTH 15100 PERF.11425 - 15100

09	4097	X	4097	-0-	-0-	-0-	4041	2	56	9	N	51					239
10	4123	X	3650	-0-	-473	-0-	3586	2	64	9	N	58	192	1			105
11	3990	X	3358	-0-	-632	-0-	3284	2	74	9	N	67					172
12	4247	X	3421	-0-	-826	-0-	3345	2	76	9	N	69	185	1			56
01	4247	X	3391	-0-	-856	-0-	3317	2	74	9	N	67					123
02	3836	X	3071	-0-	-765	-0-	3007	2	64	9	N	58					181

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SOMMER OL WELL #: 1H RRCID -> 153930 COMPL. DATE 01/07/1995 TOTAL DEPTH 17610 PERF.12490 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3258	X	3258	-0-	-0-	-0-	3254	2	4	9	N	4					82
10	3124	X	3124	-0-	-0-	-0-	3122	2	2	9	N	2					84
11	3019	X	3019	-0-	-0-	-0-	3011	2	8	9	N	7					91
12	2852	X	2852	-0-	-0-	-0-	2844	2	8	9	N	7					98
01	2899	X	2899	-0-	-0-	-0-	2888	2	11	9	N	10					108
*02	2538	X	2538	-0-	-0-	-0-	2530	2	8	9	N	7					115

GLENN UNIT WELL #: 1 RRCID -> 153965 COMPL. DATE 02/05/1995 TOTAL DEPTH 16870 PERF.12086 - 16870

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIFE UNIT WELL #: 1 RRCID -> 153966 COMPL. DATE 03/26/1995 TOTAL DEPTH 17123 PERF.13502 - 17123

09	5872	X	5872	-0-	-0-	-0-	348	1	5524	2	N	-0-					-0-
10	6314	X	6314	-0-	-0-	-0-	360	1	5954	2	N	-0-					-0-
11	6289	X	6289	-0-	-0-	-0-	348	1	5941	2	N	-0-					-0-
12	5829	X	5829	-0-	-0-	-0-	360	1	5469	2	N	-0-					-0-
01	6578	X	6578	-0-	-0-	-0-	360	1	6218	2	N	-0-					-0-
*02	7244	X	7244	-0-	-0-	-0-	325	1	6919	2	N	-0-					-0-

RODES WELL #: 1H RRCID -> 153968 COMPL. DATE 03/16/1995 TOTAL DEPTH 15434 PERF.13314 - 15434

09	450	N	306	-0-	-144	-0-	306	2			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	2			N	-0-					-0-
12	310	N	299	-0-	-11	-0-	299	2			N	-0-					-0-
01	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
02	280	N	266	-0-	-14	-0-	266	2			N	-0-					-0-

WEST, M. UNIT OL WELL #: 1H RRCID -> 153970 COMPL. DATE 03/09/1995 TOTAL DEPTH 15690 PERF.11938 - 15690

09	4843	X	4843	-0-	-0-	-0-	520	1	4278	2	N	41	182	1			57
							45	9									
10	3592	X	3592	-0-	-0-	-0-	555	1	2979	2	N	53					110
							58	9									
11	2514	X	2514	-0-	-0-	-0-	537	1	1933	2	N	40	150	5			-0-
							44	9									
12	4159	X	4159	-0-	-0-	-0-	555	1	3519	2	N	77					77
							85	9									
01	2699	X	2699	-0-	-0-	-0-	555	1	2082	2	N	56					133
							62	9									
02	1624	X	1528	-0-	-96	-0-	501	1	991	2	N	33					166
							36	9									

BETTY WELL #: 1H RRCID -> 153971 COMPL. DATE 03/24/1995 TOTAL DEPTH 16009 PERF.13235 - 16009

09	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
10	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					-0-
11	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
12	2652	X	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-
01	2659	X	2659	-0-	-0-	-0-	2659	2			N	-0-					-0-
*02	2600	N	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANNAH WELL #: 1H RRCID -> 153973 COMPL. DATE 03/14/1995 TOTAL DEPTH 15444 PERF.12365 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2783	N	2783	-0-	-0-	-0-	2762	2	21	9	N	19					179
10	2542	N	1002	-0-	-1540	-0-	1000	2	2	9	N	2					181
11	570	N	564	-0-	-6	-0-	561	2	3	9	N	3					184
12	2542	N	1182	-0-	-1360	-0-	1179	2	3	9	N	3					187
01	992	N	655	-0-	-337	-0-	652	2	3	9	N	3					190
02	532	N	163	-0-	-369	-0-	163	2			N	-0-					190

BERKLEY WELL #: 1H RRCID -> 154078 COMPL. DATE 03/25/1995 TOTAL DEPTH 15859 PERF.12036 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1671	-0-	-309	-0-	1665	2	6	9	N	5					45
10	2046	X	1246	-0-	-800	-0-	1243	2	3	9	N	3					48
11	1980	X	1368	-0-	-612	-0-	1366	2	2	9	N	2					50
12	1798	X	1438	-0-	-360	-0-	1434	2	4	9	N	4					54
01	1736	X	1399	-0-	-337	-0-	1395	2	4	9	N	4					58
*02	1771	X	1771	-0-	-0-	-0-	1759	2	12	9	N	11					69

WALTMAN WELL #: 1 RRCID -> 154083 COMPL. DATE 02/25/1995 TOTAL DEPTH 13535 PERF.10085 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	1060	-0-	-20	-0-	1031	2	29	9	N	26					92
10	1085	N	1085	-0-	-0-	-0-	1055	2	30	9	N	27					119
11	1050	N	1005	-0-	-45	-0-	970	2	35	9	N	32					151
12	1085	N	1026	-0-	-59	-0-	990	2	36	9	N	33					184
01	1085	N	985	-0-	-100	-0-	966	2	19	9	N	17					201
02	952	N	872	-0-	-80	-0-	872	2			N	-0-					201

KETTLER UNIT WELL #: 1 RRCID -> 154086 COMPL. DATE 04/25/2006 TOTAL DEPTH 15749 PERF.12424 - 17430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8550	X	7232	-0-	-1318	-0-	348	1	6874	2	N	9					109
							10	9									
10	8153	X	7760	-0-	-393	-0-	360	1	7388	2	N	11					120
							12	9									
11	7890	X	6694	-0-	-1196	-0-	348	1	6332	2	N	13					133
							14	9									
12	8153	X	7458	-0-	-695	-0-	360	1	7087	2	N	10					143
							11	9									
01	7967	X	7478	-0-	-489	-0-	360	1	7103	2	N	14					157
							15	9									
02	7000	X	5981	-0-	-1019	-0-	325	1	5647	2	N	8					165
							9	9									

SCHMIDT, EDGAR UNIT WELL #: 1 RRCID -> 154117 COMPL. DATE 03/28/1995 TOTAL DEPTH 15250 PERF.11560 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JEFF WELL #: 1H RRCID -> 154123 COMPL. DATE 04/17/1995 TOTAL DEPTH 14634 PERF.11394 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	820	N	820	-0-	-0-	-0-	817	2	3	9	N	3					230
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					230
11	2370	N	117	-0-	-2253	-0-	117	2			N	-0-					230
12	2774	N	2774	-0-	-0-	-0-	2743	2	31	9	N	28	194	1			64
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					64
*02	2800	N	2897	-0-	97	97	2857	2	40	9	N	36					100

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLEN, A. G. UNIT WELL #: 1 RRCID -> 154144 COMPL. DATE 04/03/1995 TOTAL DEPTH 15540 PERF.11061 - 15540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	374	-0-	-856	-0-	373	2	1	9	N	1					76
10	837	N	363	-0-	-474	-0-	363	2			N	-0-					76
11	572	N	572	-0-	-0-	-0-	566	2	6	9	N	5					81
12	993	N	993	-0-	-0-	-0-	963	2	30	9	N	27					108
01	942	N	942	-0-	-0-	-0-	910	2	32	9	N	29					137
*02	901	N	901	-0-	-0-	-0-	870	2	31	9	N	28					165

FULLER-SONTAG OL WELL #: 1H RRCID -> 154471 COMPL. DATE 02/24/1998 TOTAL DEPTH 15605 PERF.11485 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	265	-0-	-125	-0-	253	2	12	9	N	11					93
10	350	N	350	-0-	-0-	-0-	329	2	21	9	N	19					112
11	270	N	257	-0-	-13	-0-	238	2	19	9	N	17					129
12	279	N	262	-0-	-17	-0-	249	2	13	9	N	12					141
01	341	N	269	-0-	-72	-0-	248	2	21	9	N	19					160
*02	276	N	276	-0-	-0-	-0-	257	2	19	9	N	17					177

BRITTA WELL #: 2 RRCID -> 154478 COMPL. DATE 09/26/2011 TOTAL DEPTH 11410 PERF.10712 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3020	X	3020	-0-	-0-	-0-	2970	2	50	9	N	45					184
10	3107	X	3107	-0-	-0-	-0-	3046	2	61	9	N	55					239
11	2950	X	2950	-0-	-0-	-0-	2878	2	72	9	N	65	192	1			112
12	2424	X	2424	-0-	-0-	-0-	2372	2	52	9	N	47					159
01	2294	X	2084	-0-	-210	-0-	2032	2	52	9	N	47					206
*02	2200	X	2200	-0-	-0-	-0-	2146	2	54	9	N	49	184	1			71

KANKEL WELL #: 1RE RRCID -> 154484 COMPL. DATE 12/23/2010 TOTAL DEPTH 12744 PERF.12631 - 16950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	7359	-0-	-621	-0-	360	1	6988	2	N	10					203
							11	9									
10	7657	X	7067	-0-	-590	-0-	360	1	6696	2	N	10					213
							11	9									
11	7530	X	3727	-0-	-3803	-0-	348	1	3370	2	N	8					221
							9	9									
12	7967	X	7967	-0-	-0-	-0-	360	1	7596	2	N	10	184	1			47
							11	9									
01	7781	X	6555	-0-	-1226	-0-	360	1	6182	2	N	12					59
							13	9									
02	6860	X	5366	-0-	-1494	-0-	325	1	5031	2	N	9					68
							10	9									

MARL RANCH WELL #: 1H RRCID -> 154485 COMPL. DATE 04/22/1995 TOTAL DEPTH 16448 PERF.12973 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					254

LAMPE UNIT WELL #: 1 RRCID -> 154497 COMPL. DATE 03/15/1995 TOTAL DEPTH 16260 PERF.11980 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	277	-0-	-773	-0-	277	2			N	-0-					177
10	651	N	321	-0-	-330	-0-	321	2			N	-0-					177
11	270	N	114	-0-	-156	-0-	114	2			N	-0-					177
12	1699	N	1699	-0-	-0-	-0-	1654	2	45	9	N	41	184	1			34
01	1226	N	1226	-0-	-0-	-0-	1205	2	21	9	N	19					53
*02	2289	N	2289	-0-	-0-	-0-	2227	2	62	9	N	56					109

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

OPAL UNIT WELL #: 1 RRCID -> 154498 COMPL. DATE 02/07/1995 TOTAL DEPTH 14645 PERF.10633 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5339	X	5339	-0-	-0-	-0-	5075	2	264	9	N	240	189	1			144
10	4526	X	4463	-0-	-63	-0-	4270	2	193	9	N	175	188	1			131
11	5070	X	4392	-0-	-678	-0-	4183	2	209	9	N	190					321
12	5518	X	4037	-0-	-1481	-0-	3854	2	183	9	N	166	380	1			107
01	5518	X	4250	-0-	-1268	-0-	4053	2	197	9	N	179	195	1			91
02	4984	X	3259	-0-	-1725	-0-	3140	2	119	9	N	108					199

SKALITSKY OL WELL #: 1H RRCID -> 154521 COMPL. DATE 03/25/1995 TOTAL DEPTH 16900 PERF.12498 - 16900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1103	N	1103	-0-	-0-	-0-	1081	2	22	9	N	20					101
10	760	N	760	-0-	-0-	-0-	747	2	13	9	N	12					113
11	690	N	578	-0-	-112	-0-	578	2			N	-0-					113
12	713	N	660	-0-	-53	-0-	652	2	8	9	N	7					120
01	713	N	642	-0-	-71	-0-	639	2	3	9	N	3					123
*02	554	N	554	-0-	-0-	-0-	539	2	15	9	N	14					137

CHURCHWELL UNIT WELL #: 1 RRCID -> 154536 COMPL. DATE 05/03/1995 TOTAL DEPTH 16013 PERF.10904 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	54	N	54	-0-	-0-	-0-	39	2	15	9	N	14					69
10	206	N	206	-0-	-0-	-0-	197	2	9	9	N	8					77
11	193	N	193	-0-	-0-	-0-	186	2	7	9	N	6					83
12	185	N	185	-0-	-0-	-0-	179	2	6	9	N	5					88
01	217	N	162	-0-	-55	-0-	162	2			N	-0-					88
02	168	N	168	-0-	-0-	-0-	168	2			N	-0-					88

REGAN UNIT WELL #: 1 RRCID -> 154538 COMPL. DATE 03/31/1995 TOTAL DEPTH 15156 PERF.11104 - 15156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	778	N	778	-0-	-0-	-0-	717	2	61	9	N	55					231
10	899	N	709	-0-	-190	-0-	684	2	25	9	N	23	191	1			63
11	780	N	91	-0-	-689	-0-	83	2	8	9	N	7					70
12	871	N	871	-0-	-0-	-0-	821	2	50	9	N	45					115
01	747	N	747	-0-	-0-	-0-	705	2	42	9	N	38					153
*02	663	N	663	-0-	-0-	-0-	624	2	39	9	N	35					188

BAUER UNIT WELL #: 1 RRCID -> 154582 COMPL. DATE 02/25/2010 TOTAL DEPTH 12430 PERF.12100 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	X	2060	-0-	-40	-0-	2016	2	44	9	N	40					77
10	2201	X	2035	-0-	-166	-0-	1989	2	46	9	N	42					119
11	2220	X	1923	-0-	-297	-0-	1873	2	50	9	N	45					164
12	2294	X	2039	-0-	-255	-0-	1998	2	41	9	N	37					201
01	2294	X	1953	-0-	-341	-0-	1898	2	55	9	N	50	189	1			62
02	1932	X	1766	-0-	-166	-0-	1723	2	43	9	N	39					101

TURKEY CREEK WELL #: 1H RRCID -> 154615 COMPL. DATE 05/18/1995 TOTAL DEPTH 17845 PERF.12350 - 17845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1157	-0-	-223	-0-	1157	2			N	-0-					78
10	1829	N	1096	-0-	-733	-0-	1096	2			N	-0-					78
11	2700	X	2456	-0-	-244	-0-	2442	2	14	9	N	13					91
12	2790	X	1475	-0-	-1315	-0-	1474	2	1	9	N	1					92
01	2790	X	1111	-0-	-1679	-0-	1109	2	2	9	N	2					94
*02	2563	X	2563	-0-	-0-	-0-	2545	2	18	9	N	16					110

MINERAL SPRINGS WELL #: 1H RRCID -> 154723 COMPL. DATE 05/15/1995 TOTAL DEPTH 15598 PERF.10715 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	1654	-0-	-416	-0-	1549	2	105	9	N	95					259
10	1984	X	821	-0-	-1163	-0-	759	2	62	9	N	56	186	1			129
11	1410	N	928	-0-	-482	-0-	847	2	81	9	N	74					203
12	1705	N	1672	-0-	-33	-0-	1549	2	123	9	N	112	192	1			123
01	1273	N	1273	-0-	-0-	-0-	1161	2	112	9	N	102					225
02	868	N	429	-0-	-439	-0-	383	2	46	9	N	42	194	1			73

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HALTMAR OL WELL #: 1H RRCID -> 154724 COMPL. DATE 05/18/1995 TOTAL DEPTH 15221 PERF.11702 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1664	N	1664	-0-	-0-	-0-	837	1	821	2	N	5					83
							6	9									
10	1891	N	1605	-0-	-286	-0-	837	1	766	2	N	2					85
							2	9									
11	1620	N	1558	-0-	-62	-0-	810	1	740	2	N	7					92
							8	9									
12	1705	N	1586	-0-	-119	-0-	837	1	738	2	N	10	78	1			24
							11	9									
01	1612	N	1482	-0-	-130	-0-	837	1	635	2	N	9					33
							10	9									
02	1456	N	1069	-0-	-387	-0-	756	1	303	2	N	9					42
							10	9									

WALTRIP WELL #: 1H RRCID -> 154729 COMPL. DATE 05/29/1995 TOTAL DEPTH 15882 PERF.11211 - 15882

09	3300	X	472	-0-	-2828	-0-	465	2	7	9	N	6					103
10	3410	X	558	-0-	-2852	-0-	550	2	8	9	N	7					110
11	3300	X	569	-0-	-2731	-0-	560	2	9	9	N	8					118
12	2945	X	802	-0-	-2143	-0-	793	2	9	9	N	8					126
01	2077	X	919	-0-	-1158	-0-	913	2	6	9	N	5					131
*02	1464	X	1464	-0-	-0-	-0-	1428	2	36	9	N	33					164

RIO LOBO UNIT WELL #: 1 RRCID -> 154730 COMPL. DATE 05/06/1995 TOTAL DEPTH 12510 PERF.11880 - 16608

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORING-JOHNSON UNIT NO. 1 WELL #: 1H RRCID -> 154799 COMPL. DATE 05/25/1995 TOTAL DEPTH 16800 PERF.12815 - 16800

09	6168	X	5054	-0-	-1114	-0-	5037	2	17	9	N	15					206
10	5694	X	5694	-0-	-0-	-0-	5688	2	6	9	N	5					211
11	3722	X	3722	-0-	-0-	-0-	3715	2	7	9	N	6					217
12	5899	X	5899	-0-	-0-	-0-	5899	2			N	-0-					217
01	5512	X	5512	-0-	-0-	-0-	5508	2	4	9	N	4					221
*02	4702	X	4702	-0-	-0-	-0-	4702	2			N	-0-					221

WALTON OL WELL #: 1H RRCID -> 155050 COMPL. DATE 11/30/1999 TOTAL DEPTH 16381 PERF.12920 - 18320

09	2580	N	2143	-0-	-437	-0-	2143	2			N	-0-					190
10	2418	N	2169	-0-	-249	-0-	2169	2			N	-0-					190
11	2250	N	2195	-0-	-55	-0-	2193	2	2	9	N	2					192
12	2201	N	2068	-0-	-133	-0-	2068	2			N	-0-					192
01	2170	N	2049	-0-	-121	-0-	2042	2	7	9	N	6					198
*02	2133	N	2133	-0-	-0-	-0-	2130	2	3	9	N	3					201

WEIMAN WELL #: 3H RRCID -> 155063 COMPL. DATE 02/09/1995 TOTAL DEPTH 14543 PERF.10960 - 14543

09	1560	N	1477	-0-	-83	-0-	1425	2	52	9	N	47					104
10	1767	N	1494	-0-	-273	-0-	1437	2	57	9	N	52					156
11	1560	N	1485	-0-	-75	-0-	1419	2	66	9	N	60					216
12	1519	N	1480	-0-	-39	-0-	1417	2	63	9	N	57	184	1			89
01	1488	N	1483	-0-	-5	-0-	1424	2	59	9	N	54					143
02	1400	N	1318	-0-	-82	-0-	1257	2	61	9	N	55					198

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HARVILL WELL #: 1 RRCID -> 155368 COMPL. DATE 04/15/1995 TOTAL DEPTH 16920 PERF.13473 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4825	X	4825	-0-	-0-	-0-	810	1	4015	2	N	-0-					-0-
10	5103	X	5103	-0-	-0-	-0-	810	1	4293	2	N	-0-					-0-
11	8174	X	8174	-0-	-0-	-0-	784	1	7390	2	N	-0-					-0-
12	5372	X	5372	-0-	-0-	-0-	810	1	4562	2	N	-0-					-0-
01	4300	X	4300	-0-	-0-	-0-	810	1	3490	2	N	-0-					-0-
*02	6366	X	6366	-0-	-0-	-0-	732	1	5634	2	N	-0-					-0-

ALICE WELL #: 1H RRCID -> 155517 COMPL. DATE 07/26/1997 TOTAL DEPTH 16140 PERF.12835 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4108	-0-	-1172	-0-	837	1	3271	2	N	-0-					-0-
10	5653	X	5653	-0-	-0-	-0-	837	1	4816	2	N	-0-					-0-
11	5538	X	5538	-0-	-0-	-0-	810	1	4728	2	N	-0-					-0-
12	5456	X	4523	-0-	-933	-0-	837	1	3686	2	N	-0-					-0-
01	5517	X	5517	-0-	-0-	-0-	837	1	4680	2	N	-0-					-0-
02	4928	X	3215	-0-	-1713	-0-	756	1	2459	2	N	-0-					-0-

HILSHER OL WELL #: 1H RRCID -> 155539 COMPL. DATE 08/24/2010 TOTAL DEPTH N/A PERF.12643 - 16702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	3115	-0-	-335	-0-	537	1	2521	2	N	52					146
							57	9									
10	3565	X	3317	-0-	-248	-0-	555	1	2707	2	N	50					196
							55	9									
11	3270	X	2997	-0-	-273	-0-	537	1	2413	2	N	43					239
							47	9									
12	3224	X	2437	-0-	-787	-0-	2387	2	50	9	N	45	193	1			91
01	3317	X	2406	-0-	-911	-0-	2355	2	51	9	N	46					137
02	2996	X	2052	-0-	-944	-0-	2012	2	40	9	N	36					173

KLUMP OL UNIT WELL #: 1 RRCID -> 155672 COMPL. DATE 01/29/1996 TOTAL DEPTH 16578 PERF.12845 - 16578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	100	-0-	-500	-0-	100	2			N	-0-					175
10	403	N	100	-0-	-303	-0-	100	2			N	-0-					175
11	379	N	379	-0-	-0-	-0-	377	2	2	9	N	2					177
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					177
01	856	N	856	-0-	-0-	-0-	853	2	3	9	N	3					180
*02	722	N	722	-0-	-0-	-0-	720	2	2	9	N	2					182

SCHAWE WELL #: 1H RRCID -> 155683 COMPL. DATE 12/13/1996 TOTAL DEPTH 14385 PERF.12260 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	932	-0-	-208	-0-	932	2			N	-0-					47
10	1783	N	1783	-0-	-0-	-0-	1757	2	26	9	N	24					71
11	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					71
12	961	N	939	-0-	-22	-0-	937	2	2	9	N	2					73
01	1798	N	897	-0-	-901	-0-	896	2	1	9	N	1					74
02	1120	N	700	-0-	-420	-0-	700	2			N	-0-					74

BAY WELL #: 1H RRCID -> 155684 COMPL. DATE 07/10/1995 TOTAL DEPTH 12957 PERF.12615 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4935	-0-	-75	-0-	4935	2			N	-0-					-0-
10	5580	X	4200	-0-	-1380	-0-	4200	2			N	-0-					-0-
11	5400	X	4919	-0-	-481	-0-	4919	2			N	-0-					-0-
12	5580	X	4123	-0-	-1457	-0-	4123	2			N	-0-					-0-
01	5416	X	5416	-0-	-0-	-0-	5416	2			N	-0-					-0-
*02	4781	X	4781	-0-	-0-	-0-	4781	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FREDERICK WELL #: 1H RRCID -> 155758 COMPL. DATE 09/13/1995 TOTAL DEPTH 17625 PERF.12887 - 17625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	645	-0-	-15	-0-	645	2			N	-0-					11
10	682	N	653	-0-	-29	-0-	653	2			N	-0-					11
11	660	N	623	-0-	-37	-0-	623	2			N	-0-					11
12	682	N	639	-0-	-43	-0-	639	2			N	-0-					11
01	651	N	642	-0-	-9	-0-	642	2			N	-0-					11
*02	600	N	600	-0-	-0-	-0-	590	2	10	9	N	9					20

BLUEBELL UNIT WELL #: 1 RRCID -> 155855 COMPL. DATE 08/02/2003 TOTAL DEPTH 18000 PERF. 0 - 18981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2186	-0-	-994	-0-	2186	2			N	-0-					-0-
10	2914	X	2307	-0-	-607	-0-	2307	2			N	-0-					-0-
11	2520	X	2157	-0-	-363	-0-	2157	2			N	-0-					-0-
12	2480	X	1649	-0-	-831	-0-	1649	2			N	-0-					-0-
01	2294	X	2161	-0-	-133	-0-	2161	2			N	-0-					-0-
02	2072	X	1906	-0-	-166	-0-	1906	2			N	-0-					-0-

PASKET WELL #: 1H RRCID -> 156029 COMPL. DATE 09/13/1995 TOTAL DEPTH 15450 PERF.11880 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1474	-0-	-116	-0-	1474	2			N	-0-					69
10	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					69
11	2399	N	2399	-0-	-0-	-0-	2399	2			N	-0-					69
12	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					69
01	1829	N	1676	-0-	-153	-0-	1676	2			N	-0-					69
02	2240	N	1510	-0-	-730	-0-	1510	2			N	-0-					69

ANDERSON-HILL WELL #: 1 RRCID -> 156034 COMPL. DATE 04/23/1998 TOTAL DEPTH 19200 PERF.14369 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6866	X	6866	-0-	-0-	-0-	837	1	6029	2	N	-0-					-0-
10	7893	X	7893	-0-	-0-	-0-	837	1	7056	2	N	-0-					-0-
11	8117	X	8117	-0-	-0-	-0-	810	1	7307	2	N	-0-					-0-
12	9554	X	9554	-0-	-0-	-0-	837	1	8717	2	N	-0-					-0-
01	9871	X	9871	-0-	-0-	-0-	837	1	9034	2	N	-0-					-0-
*02	8894	X	8894	-0-	-0-	-0-	756	1	8138	2	N	-0-					-0-

SHIPNES UNIT WELL #: 1RE RRCID -> 156222 COMPL. DATE 02/04/2005 TOTAL DEPTH 13290 PERF.12665 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIANT UNIT WELL #: 1 RRCID -> 156223 COMPL. DATE 06/22/1995 TOTAL DEPTH 14935 PERF.11326 - 14935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2861	X	2861	-0-	-0-	-0-	2770	2	91	9	N	83	187	1			84
10	2914	X	2598	-0-	-316	-0-	2530	2	68	9	N	62					146
11	2700	X	2317	-0-	-383	-0-	2248	2	69	9	N	63					209
12	2945	X	2410	-0-	-535	-0-	2337	2	73	9	N	66	196	1			79
01	2945	X	2277	-0-	-668	-0-	2201	2	76	9	N	69					148
02	2660	X	2243	-0-	-417	-0-	2178	2	65	9	N	59					207

BARTLETT WELL #: 1 RRCID -> 156227 COMPL. DATE 01/09/1995 TOTAL DEPTH 15500 PERF.14005 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
11	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
12	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
02	644	N	630	-0-	-14	-0-	630	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CASSIDY UNIT WELL #: 1 RRCID -> 156238 COMPL. DATE 05/19/2006 TOTAL DEPTH 19175 PERF.13032 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1259	-0-	-241	-0-	1259	2			N	-0-					128
10	1426	N	1253	-0-	-173	-0-	1253	2			N	-0-					128
11	1290	N	1230	-0-	-60	-0-	1230	2			N	-0-					128
12	1302	N	1270	-0-	-32	-0-	1270	2			N	-0-					128
01	1431	N	1431	-0-	-0-	-0-	1428	2	3	9	N	3					131
*02	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					131

HOLLE UNIT WELL #: 1 RRCID -> 156241 COMPL. DATE 06/22/2005 TOTAL DEPTH 18530 PERF.13243 - 18704

09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTE WELL #: 1H RRCID -> 156246 COMPL. DATE 08/31/1995 TOTAL DEPTH 18780 PERF.13500 - 18780

09	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
10	1612	N	1429	-0-	-183	-0-	1429	2			N	-0-					-0-
11	1440	N	1287	-0-	-153	-0-	1287	2			N	-0-					-0-
12	1457	N	1308	-0-	-149	-0-	1308	2			N	-0-					-0-
01	1426	N	1382	-0-	-44	-0-	1382	2			N	-0-					-0-
*02	2621	N	2621	-0-	-0-	-0-	2621	2			N	-0-					-0-

KATHLEEN OL WELL #: 1H RRCID -> 156347 COMPL. DATE 07/31/1995 TOTAL DEPTH 16390 PERF.12325 - 16390

09	1320	N	1254	-0-	-66	-0-	1244	2	10	9	N	9					207
10	1302	N	1295	-0-	-7	-0-	1285	2	10	9	N	9					216
11	1259	N	1259	-0-	-0-	-0-	1249	2	10	9	N	9					225
12	1302	N	1302	-0-	-0-	-0-	1293	2	9	9	N	8	194	1			39
01	1302	N	1275	-0-	-27	-0-	1262	2	13	9	N	12					51
02	1176	N	1129	-0-	-47	-0-	1118	2	11	9	N	10					61

GERONIMO UNIT WELL #: 1 RRCID -> 156350 COMPL. DATE 07/05/1995 TOTAL DEPTH 15380 PERF.11808 - 15380

09	1830	N	1600	-0-	-230	-0-	1527	2	73	9	N	66	182	1			96
10	1736	N	1680	-0-	-56	-0-	1594	2	86	9	N	78					174
11	1685	N	1685	-0-	-0-	-0-	1594	2	91	9	N	83	188	1			69
12	1736	N	1736	-0-	-0-	-0-	1624	2	112	9	N	102					171
01	1674	N	1554	-0-	-120	-0-	1460	2	94	9	N	85	180	1			76
*02	1613	N	1613	-0-	-0-	-0-	1506	2	107	9	N	97					173

MCGEE OL WELL #: 1H RRCID -> 156354 COMPL. DATE 08/23/1995 TOTAL DEPTH 15988 PERF.11230 - 15988

09	4620	X	2710	-0-	-1910	-0-	810	1	1861	2	N	35					113
							39	9									
10	4774	X	2734	-0-	-2040	-0-	837	1	1853	2	N	40					153
							44	9									
11	4620	X	4241	-0-	-379	-0-	810	1	3368	2	N	57					210
							63	9									
12	4695	X	4695	-0-	-0-	-0-	837	1	3797	2	N	55	194	1			71
							61	9									
01	12032	X	12032	-0-	-0-	-0-	837	1	11127	2	N	62					133
							68	9									
*02	5128	X	5128	-0-	-0-	-0-	756	1	4316	2	N	51					184
							56	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CARMEN WELL #: 1H RRCID -> 156374 COMPL. DATE 08/08/1995 TOTAL DEPTH 15790 PERF.13080 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
10	3181	X	3181	-0-	-0-	-0-	3181	2			N	-0-					-0-
11	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
12	3179	X	3179	-0-	-0-	-0-	3179	2			N	-0-					-0-
01	3150	X	3150	-0-	-0-	-0-	3150	2			N	-0-					-0-
*02	2847	X	2847	-0-	-0-	-0-	2847	2			N	-0-					-0-

MYERS CATTLE UNIT WELL #: 2 RRCID -> 156375 COMPL. DATE 08/29/1995 TOTAL DEPTH 15719 PERF.12295 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	915	-0-	-45	-0-	906	2	9	9	N	8					85
10	992	N	976	-0-	-16	-0-	966	2	10	9	N	9					94
11	990	N	973	-0-	-17	-0-	956	2	17	9	N	15					109
12	961	N	948	-0-	-13	-0-	935	2	13	9	N	12	51	1			70
01	961	N	842	-0-	-119	-0-	827	2	15	9	N	14					84
*02	903	N	903	-0-	-0-	-0-	890	2	13	9	N	12					96

STANTON UNIT WELL #: 1RE RRCID -> 156378 COMPL. DATE 10/24/2008 TOTAL DEPTH 16740 PERF.12737 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7377	X	7377	-0-	-0-	-0-	837	1	6540	2	N	-0-					107
10	2677	X	2677	-0-	-0-	-0-	837	1	1815	2	N	23					130
							25	9									
11	3300	X	1121	-0-	-2179	-0-	810	1	279	2	N	29					159
							32	9									
12	6727	X	1361	-0-	-5366	-0-	837	1	515	2	N	8					167
							9	9									
01	6727	X	600	-0-	-6127	-0-	540	1	59	2	N	1					168
							1	9									
02	6076	X	540	-0-	-5536	-0-	540	1			N	-0-					168

HUSEMANN UNIT WELL #: 1 RRCID -> 156380 COMPL. DATE 10/06/2005 TOTAL DEPTH 17380 PERF.13128 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	164	-0-	-16	-0-	164	2			N	-0-					96
10	186	N	160	-0-	-26	-0-	160	2			N	-0-					96
11	180	N	164	-0-	-16	-0-	164	2			N	-0-					96
12	177	N	177	-0-	-0-	-0-	177	2			N	-0-					96
01	155	N	121	-0-	-34	-0-	121	2			N	-0-					96
02	140	N	93	-0-	-47	-0-	93	2			N	-0-					96

BOWMAN WELL #: 1H RRCID -> 156436 COMPL. DATE 02/14/1998 TOTAL DEPTH 16670 PERF.12147 - 16670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1682	-0-	-208	-0-	810	1	865	2	N	6					97
							7	9									
10	1922	N	1399	-0-	-523	-0-	837	1	561	2	N	1					98
							1	9									
11	1530	N	1105	-0-	-425	-0-	810	1	295	2	N	-0-					98
12	1736	N	-0-	-0-	-1736	-0-					N	-0-					98
01	1395	N	88	-0-	-1307	-0-	9	2	79	9	N	72	72	1			98
02	1036	N	-0-	-0-	-1036	-0-					N	-0-					98

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SITTING BULL UNIT WELL #: 1 RRCID -> 156439 COMPL. DATE 09/06/1995 TOTAL DEPTH 15924 PERF.11735 - 15924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4830	X	4329	-0-	-501	-0-	300 172	1 9	3857	2	N	156	181	1			207
10	4991	X	3971	-0-	-1020	-0-	310 162	1 9	3499	2	N	147	196	1			158
11	5070	X	2807	-0-	-2263	-0-	300 140	1 9	2367	2	N	127	196	1			89
12	5239	X	2710	-0-	-2529	-0-	310 117	1 9	2283	2	N	106					195
01	5239	X	2862	-0-	-2377	-0-	310 121	1 9	2431	2	N	110	176	1			129
02	4032	X	2443	-0-	-1589	-0-	280 108	1 9	2055	2	N	98					227

RED RIVER UNIT WELL #: 1 RRCID -> 156441 COMPL. DATE 10/02/1995 TOTAL DEPTH 16113 PERF.12054 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3251	X	3251	-0-	-0-	-0-	537 44	1 9	2670	2	N	40					113
10	3129	X	3129	-0-	-0-	-0-	555 52	1 9	2522	2	N	47					160
11	2874	X	2874	-0-	-0-	-0-	537 54	1 9	2283	2	N	49					209
12	3348	X	2904	-0-	-444	-0-	555 59	1 9	2290	2	N	54	190	1			73
01	3348	X	2903	-0-	-445	-0-	555 56	1 9	2292	2	N	51					124
02	3024	X	2728	-0-	-296	-0-	501 50	1 9	2177	2	N	45					169

KRISTINA WELL #: 2 RRCID -> 156467 COMPL. DATE 06/09/1995 TOTAL DEPTH 13529 PERF.10912 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	1986	-0-	-294	-0-	1954	2	32	9	N	29					143
10	1918	N	1918	-0-	-0-	-0-	1885	2	33	9	N	30					173
11	2190	N	2056	-0-	-134	-0-	2016	2	40	9	N	36					209
12	2186	N	2186	-0-	-0-	-0-	2143	2	43	9	N	39	192	1			56
01	2261	N	2261	-0-	-0-	-0-	2206	2	55	9	N	50					106
*02	1948	N	1948	-0-	-0-	-0-	1909	2	39	9	N	35					141

BRIERS WELL #: 1H RRCID -> 156470 COMPL. DATE 10/19/1995 TOTAL DEPTH 15742 PERF.11993 - 15742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1469	X	1469	-0-	-0-	-0-	1458	2	11	9	N	10					104
10	1599	N	1599	-0-	-0-	-0-	1586	2	13	9	N	12					116
11	1860	N	805	-0-	-1055	-0-	792	2	13	9	N	12					128
12	1519	N	1022	-0-	-497	-0-	1007	2	15	9	N	14					142
01	1612	N	1127	-0-	-485	-0-	1108	2	19	9	N	17					159
02	756	N	558	-0-	-198	-0-	548	2	10	9	N	9					168

HOPSON WELL #: 1H RRCID -> 156479 COMPL. DATE 11/30/1997 TOTAL DEPTH 16870 PERF.12891 - 16870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
10	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
11	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	837	N	764	-0-	-73	-0-	764	2			N	-0-					-0-
02	784	N	754	-0-	-30	-0-	754	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GARRETT WELL #: 1H RRCID -> 156481 COMPL. DATE 11/03/1995 TOTAL DEPTH 16729 PERF.12229 - 16729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8835	X	8835	-0-	-0-	-0-	8831	2	4	9	N	4					43
10	8856	X	8856	-0-	-0-	-0-	8849	2	7	9	N	6					49
11	8040	X	8040	-0-	-0-	-0-	8031	2	9	9	N	8					57
12	8209	X	8209	-0-	-0-	-0-	8203	2	6	9	N	5					62
01	8367	X	8367	-0-	-0-	-0-	8359	2	8	9	N	7					69
*02	7346	X	7346	-0-	-0-	-0-	7340	2	6	9	N	5					74

O'BRIEN DL WELL #: 1H RRCID -> 156487 COMPL. DATE 10/20/1995 TOTAL DEPTH 13597 PERF.11506 - 13597

09	1830	X	841	-0-	-989	-0-	837	1	4	9	N	4					111
10	1891	X	1401	-0-	-490	-0-	837	1	538	2	N	24					135
							26	9									
11	1830	N	574	-0-	-1256	-0-	220	1	340	2	N	13					148
							14	9									
12	868	N	728	-0-	-140	-0-	220	1	500	2	N	7					155
							8	9									
01	1395	N	387	-0-	-1008	-0-	220	1	144	2	N	21					176
							23	9									
02	532	N	365	-0-	-167	-0-	220	1	120	2	N	23					199
							25	9									

T.J.M. OL WELL #: 1H RRCID -> 156533 COMPL. DATE 04/30/2010 TOTAL DEPTH 16639 PERF.12326 - 16909

09	10500	X	6265	-0-	-4235	-0-	6232	2	33	9	N	30					82
10	8029	X	7795	-0-	-234	-0-	7759	2	36	9	N	33					115
11	8033	X	8033	-0-	-0-	-0-	7992	2	41	9	N	37					152
12	8029	X	7477	-0-	-552	-0-	7429	2	48	9	N	44					196
01	7781	X	7504	-0-	-277	-0-	7483	2	21	9	N	19					215
02	7504	X	6861	-0-	-643	-0-	6861	2			N	-0-					215

PATTERSON UNIT WELL #: 1 RRCID -> 156543 COMPL. DATE 10/26/1995 TOTAL DEPTH 16120 PERF.12408 - 16120

09	3429	X	3429	-0-	-0-	-0-	300	1	3129	2	N	-0-					215
10	3350	X	3350	-0-	-0-	-0-	310	1	3040	2	N	-0-					215
11	3102	X	3102	-0-	-0-	-0-	300	1	2802	2	N	-0-					215
12	3208	X	3208	-0-	-0-	-0-	310	1	2898	2	N	-0-					215
01	3816	X	3816	-0-	-0-	-0-	310	1	3503	2	N	3					218
							3	9									
*02	3219	X	3219	-0-	-0-	-0-	280	1	2753	2	N	169	169	1			218
							186	9									

BARNEY UNIT WELL #: 1 RRCID -> 156555 COMPL. DATE 11/18/1995 TOTAL DEPTH 18051 PERF.13508 - 18051

09	6570	X	4712	-0-	-1858	-0-	337	1	4375	2	N	-0-					-0-
10	6603	X	3657	-0-	-2946	-0-	348	1	3309	2	N	-0-					-0-
11	5670	X	2729	-0-	-2941	-0-	337	1	2392	2	N	-0-					-0-
12	5859	X	2457	-0-	-3402	-0-	348	1	2109	2	N	-0-					-0-
01	5642	X	2592	-0-	-3050	-0-	348	1	2244	2	N	-0-					-0-
02	4396	X	1740	-0-	-2656	-0-	314	1	1426	2	N	-0-					-0-

STANLEY OL WELL #: 2H RRCID -> 156980 COMPL. DATE 09/01/1995 TOTAL DEPTH 16400 PERF.13139 - 16400

09	2700	X	2028	-0-	-672	-0-	2028	2			N	-0-					-0-
10	2790	X	2241	-0-	-549	-0-	2241	2			N	-0-					-0-
11	2400	N	2208	-0-	-192	-0-	2208	2			N	-0-					-0-
12	2108	N	1228	-0-	-880	-0-	1228	2			N	-0-					-0-
01	2232	N	1026	-0-	-1206	-0-	1026	2			N	-0-					-0-
02	2072	N	846	-0-	-1226	-0-	846	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIO BRAVO UNIT WELL #: 1 RRCID -> 156983 COMPL. DATE 08/21/1995 TOTAL DEPTH 16402 PERF.11900 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1562	N	1562	-0-	-0-	-0-	1516	2	46	9	N	42					160
10	1581	N	1474	-0-	-107	-0-	1429	2	45	9	N	41					201
11	1560	N	1363	-0-	-197	-0-	1322	2	41	9	N	37	193	1			45
12	1612	N	1476	-0-	-136	-0-	1432	2	44	9	N	40					85
01	1488	N	1379	-0-	-109	-0-	1332	2	47	9	N	43					128
02	1260	N	1246	-0-	-14	-0-	1209	2	37	9	N	34					162

WARD, L. G. UNIT WELL #: 1H RRCID -> 156984 COMPL. DATE 11/02/1995 TOTAL DEPTH 16246 PERF.12520 - 16246

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLMAN WELL #: 2H RRCID -> 157026 COMPL. DATE 11/03/1995 TOTAL DEPTH 14734 PERF.12260 - 14734

09	1165	N	1165	-0-	-0-	-0-	1156	2	9	9	Y	8					121
10	1147	N	1142	-0-	-5	-0-	1134	2	8	9	Y	7					128
11	1170	N	995	-0-	-175	-0-	983	2	12	9	Y	11					139
12	1209	N	892	-0-	-317	-0-	884	2	8	9	Y	7					146
01	1147	N	873	-0-	-274	-0-	864	2	9	9	Y	8					154
02	924	N	859	-0-	-65	-0-	851	2	8	9	Y	7					161

CLYDE UNIT WELL #: 1 RRCID -> 157041 COMPL. DATE 06/24/1996 TOTAL DEPTH 18792 PERF.14363 - 17259

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLASINGAME OL WELL #: 1H RRCID -> 157047 COMPL. DATE 12/07/1995 TOTAL DEPTH 16880 PERF.12880 - 16880

09	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
10	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
11	960	N	925	-0-	-35	-0-	925	2			N	-0-					-0-
12	992	N	947	-0-	-45	-0-	947	2			N	-0-					-0-
01	992	N	944	-0-	-48	-0-	944	2			N	-0-					-0-
02	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-

MALACHITE UNIT WELL #: 1 RRCID -> 157268 COMPL. DATE 11/06/1995 TOTAL DEPTH 15196 PERF.11252 - 15196

09	2280	N	2218	-0-	-62	-0-	2192	2	26	9	N	24					220
10	2322	N	2322	-0-	-0-	-0-	2289	2	33	9	N	30	191	1			59
11	2250	N	2053	-0-	-197	-0-	2022	2	31	9	N	28					87
12	2294	N	2229	-0-	-65	-0-	2200	2	29	9	N	26					113
01	2325	N	1935	-0-	-390	-0-	1904	2	31	9	N	28					141
*02	1992	N	1992	-0-	-0-	-0-	1955	2	37	9	N	34					175

TARVER WELL #: 1H RRCID -> 157285 COMPL. DATE 10/18/1995 TOTAL DEPTH 11035 PERF. 8605 - 11035

09	736	N	736	-0-	-0-	-0-	736	2			N	-0-					128
10	766	N	766	-0-	-0-	-0-	766	2			N	-0-					128
11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					128
12	780	N	780	-0-	-0-	-0-	780	2			N	-0-					128
01	936	N	936	-0-	-0-	-0-	936	2			N	-0-					128
*02	891	N	891	-0-	-0-	-0-	891	2			N	-0-					128

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ZIRCON UNIT WELL #: 1 RRCID -> 157312 COMPL. DATE 10/18/1995 TOTAL DEPTH 14719 PERF.10370 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5420	X	5420	-0-	-0-	-0-	300	1	4715	2	N	368	187	1			254
							405	9									
10	5598	X	5598	-0-	-0-	-0-	310	1	4861	2	N	388	382	1			260
							427	9									
11	5340	X	5120	-0-	-220	-0-	300	1	4425	2	N	359	377	1			242
							395	9									
12	5518	X	5227	-0-	-291	-0-	310	1	4520	2	N	361	390	1			213
							397	9									
01	5518	X	5236	-0-	-282	-0-	310	1	4495	2	N	392	376	1			229
							431	9									
02	4984	X	4753	-0-	-231	-0-	280	1	4100	2	N	339	378	1			190
							373	9									

JOHNSTON UNIT WELL #: 1 RRCID -> 157489 COMPL. DATE 09/06/1995 TOTAL DEPTH 16252 PERF.10630 - 16252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2720	N	2720	-0-	-0-	-0-	2631	2	89	9	N	81					146
10	2479	N	2479	-0-	-0-	-0-	2429	2	50	9	N	45					191
11	2410	N	2410	-0-	-0-	-0-	2315	2	95	9	N	86	195	1			82
12	2311	N	2311	-0-	-0-	-0-	2259	2	52	9	N	47					129
01	2289	N	2289	-0-	-0-	-0-	2187	2	102	9	N	93					222
*02	2014	N	2014	-0-	-0-	-0-	1933	2	81	9	N	74	198	1			98

POOL WELL #: 1H RRCID -> 157493 COMPL. DATE 12/22/1995 TOTAL DEPTH 15737 PERF.10964 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1454	-0-	-676	-0-	1433	2	21	9	N	19					164
10	2325	X	949	-0-	-1376	-0-	937	2	12	9	N	11					175
11	2250	X	684	-0-	-1566	-0-	663	2	21	9	N	19					194
12	2325	X	1410	-0-	-915	-0-	1388	2	22	9	N	20					214
01	1612	X	881	-0-	-731	-0-	855	2	26	9	N	24	194	1			44
*02	2026	X	2026	-0-	-0-	-0-	2002	2	24	9	N	22					66

EPHRAIM OL WELL #: 1H RRCID -> 157667 COMPL. DATE 12/08/1995 TOTAL DEPTH 14926 PERF.12540 - 14926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1099	-0-	-101	-0-	1099	2			N	-0-					-0-
10	1147	N	1013	-0-	-134	-0-	1013	2			N	-0-					-0-
11	1170	N	1023	-0-	-147	-0-	1023	2			N	-0-					-0-
12	1147	N	972	-0-	-175	-0-	972	2			N	-0-					-0-
01	1023	N	893	-0-	-130	-0-	893	2			N	-0-					-0-
02	952	N	823	-0-	-129	-0-	823	2			N	-0-					-0-

BYRD UNIT WELL #: 1 RRCID -> 157676 COMPL. DATE 11/29/1995 TOTAL DEPTH 16146 PERF.12002 - 16146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	34	-0-	-176	-0-	34	2			N	-0-					77
10	1798	N	47	-0-	-1751	-0-	47	2			N	-0-					77
11	1530	N	931	-0-	-599	-0-	927	2	4	9	N	4					81
12	1070	N	1070	-0-	-0-	-0-	1064	2	6	9	N	5					86
01	679	N	679	-0-	-0-	-0-	673	2	6	9	N	5					91
02	868	N	195	-0-	-673	-0-	195	2			N	-0-					91

HONDO UNIT WELL #: 1 RRCID -> 157677 COMPL. DATE 12/01/1995 TOTAL DEPTH 16228 PERF.11721 - 16228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	86	-0-	-454	-0-	84	2	2	9	N	2					36
*10	620	N	-0-	-0-	-620	-0-					N	-0-					36
*11	480	N	-0-	-0-	-480	-0-					N	-0-					36
*12	93	N	-0-	-0-	-93	-0-					N	-0-					36
*01	0	N	-0-	-0-	-0-	-0-					N	12	48	1			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LOESCH OL WELL #: 1H RRCID -> 157680 COMPL. DATE 01/04/1996 TOTAL DEPTH 18000 PERF.12023 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	3232	-0-	-68	-0-	3232	2			N	-0-					-0-
10	3410	X	3339	-0-	-71	-0-	3339	2			N	-0-					-0-
11	3275	X	3275	-0-	-0-	-0-	3275	2			N	-0-					-0-
12	3379	X	3261	-0-	-118	-0-	3261	2			N	-0-					-0-
01	3379	X	3364	-0-	-15	-0-	3364	2			N	-0-					-0-
02	3052	X	3018	-0-	-34	-0-	3018	2			N	-0-					-0-

ARMSTRONG OL WELL #: 1H RRCID -> 157683 COMPL. DATE 02/07/1996 TOTAL DEPTH 15854 PERF.11880 - 15854

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIEDMONT WELL #: 1H RRCID -> 157698 COMPL. DATE 11/18/1995 TOTAL DEPTH 14593 PERF.11575 - 14593

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CIESIELSKI UNIT WELL #: 1 RRCID -> 157733 COMPL. DATE 02/20/1996 TOTAL DEPTH 15892 PERF.10507 - 15892

09	1260	N	1164	-0-	-96	-0-	1103	2	61	9	N	55					105
10	1302	N	1181	-0-	-121	-0-	1126	2	55	9	N	50					155
11	1073	N	1073	-0-	-0-	-0-	1018	2	55	9	N	50					205
12	1241	N	1241	-0-	-0-	-0-	1180	2	61	9	N	55	195	1			65
01	1533	N	1533	-0-	-0-	-0-	1437	2	96	9	N	87					152
*02	1010	N	1010	-0-	-0-	-0-	955	2	55	9	N	50					202

PARKER WELL #: 1H RRCID -> 157775 COMPL. DATE 01/05/1996 TOTAL DEPTH 12182 PERF.11624 - 17932

09	454	N	454	-0-	-0-	-0-	447	2	7	9	N	6					148
10	537	N	537	-0-	-0-	-0-	534	2	3	9	N	3					151
11	577	N	577	-0-	-0-	-0-	540	2	37	9	N	34					185
12	655	N	655	-0-	-0-	-0-	636	2	19	9	N	17					202
01	550	N	550	-0-	-0-	-0-	550	2			N	-0-					202
*02	603	N	603	-0-	-0-	-0-	603	2			N	-0-					202

NORTHRUP WELL #: 1H RRCID -> 157896 COMPL. DATE 12/19/1995 TOTAL DEPTH 11376 PERF.10805 - 11376

09	1980	N	1777	-0-	-203	-0-	1735	2	42	9	N	38					195
10	1829	N	1648	-0-	-181	-0-	1612	2	36	9	N	33					228
11	1587	N	1587	-0-	-0-	-0-	1536	2	51	9	N	46					274
12	1829	N	1673	-0-	-156	-0-	1629	2	44	9	N	40	189	1			125
01	1643	N	1590	-0-	-53	-0-	1536	2	54	9	N	49					174
02	1484	N	1454	-0-	-30	-0-	1410	2	44	9	N	40					214

HEIDEMANN UNIT WELL #: 1 RRCID -> 157913 COMPL. DATE 02/19/1996 TOTAL DEPTH 17245 PERF.13822 - 17245

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESTES WELL #: 1H RRCID -> 158018 COMPL. DATE 02/21/1996 TOTAL DEPTH 10591 PERF. 8287 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1199	-0-	-271	-0-	1168	2	31	9	N	28					147
10	1643	N	1445	-0-	-198	-0-	1419	2	26	9	N	24					171
11	1530	N	1249	-0-	-281	-0-	1213	2	36	9	N	33					204
12	1443	N	1443	-0-	-0-	-0-	1412	2	31	9	N	28	183	1			49
01	1457	N	1043	-0-	-414	-0-	1020	2	23	9	N	21					70
*02	1424	N	1424	-0-	-0-	-0-	1372	2	52	9	N	47					117

TWO FINGERS UNIT WELL #: 1RE RRCID -> 158022 COMPL. DATE 01/11/1996 TOTAL DEPTH 11377 PERF. 8692 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2150	N	2150	-0-	-0-	-0-	213	1	1887	2	N	45					94
							50	9									
10	2325	N	2263	-0-	-62	-0-	220	1	1988	2	N	50					144
							55	9									
11	2250	N	2198	-0-	-52	-0-	213	1	1924	2	N	55					199
							61	9									
12	2232	N	1393	-0-	-839	-0-	220	1	1143	2	N	27					226
							30	9									
01	3100	N	3676	-0-	576	576	220	1	3349	2	N	97	195	1			128
							107	9									
*02	2800	N	4631	-0-	1831	2407	199	1	4268	2	N	149	188	1			89
							164	9									

NEAPOLITAN UNIT WELL #: 1 RRCID -> 158143 COMPL. DATE 07/30/1997 TOTAL DEPTH 18193 PERF.14450 - 18193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	8845	-0-	-1145	-0-	8845	2			N	-0-					-0-
10	10323	X	7564	-0-	-2759	-0-	7564	2			N	-0-					-0-
11	9990	X	7892	-0-	-2098	-0-	7892	2			N	-0-					-0-
12	9982	X	7841	-0-	-2141	-0-	7841	2			N	-0-					-0-
01	9548	X	7386	-0-	-2162	-0-	7386	2			N	-0-					-0-
02	8260	X	6260	-0-	-2000	-0-	6260	2			N	-0-					-0-

HOLLISTER WELL #: 1H RRCID -> 158235 COMPL. DATE 03/21/1996 TOTAL DEPTH 12051 PERF.11667 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					20
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					20
11	120	N	82	-0-	-38	-0-	82	2			N	-0-					20
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					20
01	155	N	128	-0-	-27	-0-	128	2			N	-0-					20
*02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					20

SCHAEFER WELL #: 1H RRCID -> 158239 COMPL. DATE 03/29/1996 TOTAL DEPTH 12694 PERF.12550 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4776	X	4776	-0-	-0-	-0-	810	1	3963	2	N	3					173
							3	9									
10	4867	X	4867	-0-	-0-	-0-	837	1	4023	2	N	6					179
							7	9									
11	3619	X	3619	-0-	-0-	-0-	810	1	2806	2	N	3					182
							3	9									
12	2816	X	2816	-0-	-0-	-0-	837	1	1976	2	N	3					185
							3	9									
01	3772	X	3772	-0-	-0-	-0-	837	1	2913	2	N	20					205
							22	9									
*02	3149	X	3149	-0-	-0-	-0-	756	1	2363	2	N	27					232
							30	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REBECCA WELL #: 1H RRCID -> 158266 COMPL. DATE 02/25/1996 TOTAL DEPTH 13743 PERF.12720 - 15412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	N	935	-0-	-625	-0-	935	2			N	-0-					152
10	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					152
11	1170	N	864	-0-	-306	-0-	864	2			N	-0-					152
12	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					152
01	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					152
*02	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					152

HECKMANN UNIT WELL #: 1 RRCID -> 158675 COMPL. DATE 01/22/1996 TOTAL DEPTH 16787 PERF.13810 - 16787

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CITY OF BRENHAM UNIT WELL #: 1 RRCID -> 159012 COMPL. DATE 08/17/2005 TOTAL DEPTH 18594 PERF.14568 - 17390

09	2460	X	1682	-0-	-778	-0-	1682	2			N	-0-					-0-
10	2542	X	2475	-0-	-67	-0-	2475	2			N	-0-					-0-
11	2460	X	1922	-0-	-538	-0-	1922	2			N	-0-					-0-
12	2232	X	1672	-0-	-560	-0-	1672	2			N	-0-					-0-
01	2480	X	2477	-0-	-3	-0-	2477	2			N	-0-					-0-
02	2240	X	1847	-0-	-393	-0-	1847	2			N	-0-					-0-

ALBERS ET AL UNIT WELL #: 1OL RRCID -> 159018 COMPL. DATE 04/29/1996 TOTAL DEPTH 16026 PERF.12195 - 16026

09	8577	X	8577	-0-	-0-	-0-	8315	2	262	9	N	238					355
10	8184	X	6850	-0-	-1334	-0-	6677	2	173	9	N	157	386	1			126
11	8133	X	8133	-0-	-0-	-0-	7755	2	378	9	N	344	191	1			279
12	8866	X	6953	-0-	-1913	-0-	6730	2	223	9	N	203	381	1			101
01	8866	X	7235	-0-	-1631	-0-	6986	2	249	9	N	226	197	1			130
02	8008	X	3807	-0-	-4201	-0-	3710	2	97	9	N	88					218

PRAIRIE HILL OL WELL #: 1HU RRCID -> 159079 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18500

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIKEL OL WELL #: 1HU RRCID -> 159089 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 17280

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TONTO UNIT WELL #: 1 RRCID -> 159112 COMPL. DATE 05/23/1996 TOTAL DEPTH 16255 PERF.11642 - 16255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	5695	-0-	-1265	-0-	558	1	4953	2	N	167					305
							184	9									
10	7192	X	5736	-0-	-1456	-0-	577	1	4975	2	N	167	384	1			88
							184	9									
11	5940	X	5567	-0-	-373	-0-	558	1	4816	2	N	175					263
							193	9									
12	6138	X	5640	-0-	-498	-0-	577	1	4853	2	N	191	187	1			267
							210	9									
01	6138	X	5501	-0-	-637	-0-	577	1	4723	2	N	183	197	1			253
							201	9									
02	5320	X	4970	-0-	-350	-0-	521	1	4271	2	N	162	197	1			218
							178	9									

CONKLING DL WELL #: 1H RRCID -> 159182 COMPL. DATE 04/14/1996 TOTAL DEPTH 20039 PERF.13147 - 18071

09	4369	X	4369	-0-	-0-	-0-	810	1	3559	2	N	-0-					-0-
10	2823	X	2823	-0-	-0-	-0-	837	1	1986	2	N	-0-					-0-
11	2872	X	2872	-0-	-0-	-0-	810	1	2062	2	N	-0-					-0-
12	3664	X	3664	-0-	-0-	-0-	837	1	2827	2	N	-0-					-0-
01	4652	X	4652	-0-	-0-	-0-	837	1	3815	2	N	-0-					-0-
*02	5311	X	5311	-0-	-0-	-0-	756	1	4555	2	N	-0-					-0-

AQUAMARINE UNIT WELL #: 1 RRCID -> 159413 COMPL. DATE 02/14/1996 TOTAL DEPTH 14032 PERF.10860 - 14032

09	7890	X	7326	-0-	-564	-0-	7248	2	78	9	N	71					266
10	8060	X	7076	-0-	-984	-0-	6970	2	106	9	N	96	191	1			171
11	7800	X	6710	-0-	-1090	-0-	6536	2	174	9	N	158	193	1			136
12	7626	X	5239	-0-	-2387	-0-	5115	2	124	9	N	113					249
01	7564	X	5261	-0-	-2303	-0-	5125	2	136	9	N	124	192	1			181
*02	6868	X	6868	-0-	-0-	-0-	6721	2	147	9	N	134	196	1			119

ALLEN FARM OL WELL #: 1H RRCID -> 159453 COMPL. DATE 04/26/1996 TOTAL DEPTH 17020 PERF.13014 - 17020

09	1860	X	1576	-0-	-284	-0-	1575	2	1	9	N	1					178
10	1922	X	935	-0-	-987	-0-	935	2			N	-0-					178
11	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					178
12	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					178
01	2228	X	2228	-0-	-0-	-0-	2222	2	6	9	N	5					183
02	1932	X	1468	-0-	-464	-0-	1468	2			N	-0-					183

YARBROUGH, D J JR. UNIT NO. 1 WELL #: 1H RRCID -> 159457 COMPL. DATE 05/10/1996 TOTAL DEPTH 15593 PERF.13600 - 15305

09	2495	X	2495	-0-	-0-	-0-	348	1	2147	2	N	-0-					-0-
10	3410	X	1580	-0-	-1830	-0-	360	1	1220	2	N	-0-					-0-
11	3300	X	732	-0-	-2568	-0-	348	1	384	2	N	-0-					-0-
12	3410	X	892	-0-	-2518	-0-	360	1	532	2	N	-0-					-0-
01	2573	X	1000	-0-	-1573	-0-	360	1	640	2	N	-0-					-0-
02	2324	X	834	-0-	-1490	-0-	325	1	509	2	N	-0-					-0-

BUSHMAN WELL #: 1H RRCID -> 159460 COMPL. DATE 06/13/1996 TOTAL DEPTH 15774 PERF.12075 - 15774

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEYER, B. UNIT WELL #: 1 RRCID -> 159507 COMPL. DATE 12/08/2009 TOTAL DEPTH 17693 PERF.12469 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23310	X	22007	-0-	-1303	-0-	348	1	21659	2	N	-0-					-0-
10	22413	X	20643	-0-	-1770	-0-	360	1	20283	2	N	-0-					-0-
11	23310	X	17103	-0-	-6207	-0-	348	1	16755	2	N	-0-					-0-
12	24087	X	16052	-0-	-8035	-0-	360	1	15692	2	N	-0-					-0-
01	24087	X	18037	-0-	-6050	-0-	360	1	17677	2	N	-0-					-0-
02	20552	X	18176	-0-	-2376	-0-	325	1	17851	2	N	-0-					-0-

ARNOLD UNIT WELL #: 1 RRCID -> 159645 COMPL. DATE 06/06/1996 TOTAL DEPTH 14503 PERF.11982 - 14503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	2652	-0-	-138	-0-	2622	2	30	9	N	27	184	1			45
10	2883	X	2756	-0-	-127	-0-	2730	2	26	9	N	24					69
11	2790	X	2622	-0-	-168	-0-	2588	2	34	9	N	31					100
12	2759	X	2636	-0-	-123	-0-	2603	2	33	9	N	30					130
01	2759	X	2631	-0-	-128	-0-	2591	2	40	9	N	36					166
02	2492	X	2370	-0-	-122	-0-	2338	2	32	9	N	29					195

EPHRAIM OL WELL #: 2H RRCID -> 159692 COMPL. DATE N/A TOTAL DEPTH 13777 PERF.12615 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4348	X	4348	-0-	-0-	-0-	4348	2			N	-0-					-0-
10	4949	X	4949	-0-	-0-	-0-	4949	2			N	-0-					-0-
11	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					-0-
12	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					-0-
01	4871	X	4871	-0-	-0-	-0-	4871	2			N	-0-					-0-
*02	4286	X	4286	-0-	-0-	-0-	4286	2			N	-0-					-0-

RISIEN DL WELL #: 1HU RRCID -> 159939 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 14406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EHRIG UNIT WELL #: 1 RRCID -> 159989 COMPL. DATE 05/14/2005 TOTAL DEPTH 18330 PERF.14459 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
11	450	N	379	-0-	-71	-0-	379	2			N	-0-					-0-
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
*02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

NEUMANN UNIT WELL #: 1 RRCID -> 159991 COMPL. DATE 07/26/1996 TOTAL DEPTH 18111 PERF.14449 - 18111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17940	X	17930	-0-	-10	-0-	348	1	17582	2	N	-0-					-0-
10	18538	X	18033	-0-	-505	-0-	337	1	17696	2	N	-0-					-0-
11	17790	X	16176	-0-	-1614	-0-	348	1	15828	2	N	-0-					-0-
12	18538	X	17162	-0-	-1376	-0-	348	1	16814	2	N	-0-					-0-
01	18538	X	16392	-0-	-2146	-0-	348	1	16044	2	N	-0-					-0-
02	16744	X	15259	-0-	-1485	-0-	348	1	14911	2	N	-0-					-0-

BLACKBURN WELL #: 1H RRCID -> 159995 COMPL. DATE 08/07/1996 TOTAL DEPTH 16941 PERF.12186 - 16941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	X	223	-0-	-2327	-0-	223	2			N	-0-					90
10	2418	X	524	-0-	-1894	-0-	524	2			N	-0-					90
11	4093	X	4093	-0-	-0-	-0-	4087	2	6	9	N	5					95
12	2926	N	2926	-0-	-0-	-0-	2923	2	3	9	N	3					98
01	553	N	553	-0-	-0-	-0-	553	2			N	-0-					98
*02	2875	X	2875	-0-	-0-	-0-	2869	2	6	9	N	5					103

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KASPER UNIT WELL #: 1OL RRCID -> 159999 COMPL. DATE 07/16/1996 TOTAL DEPTH 16736 PERF.12662 - 16736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACEWELL UNIT NO.1 WELL #: 1H RRCID -> 160131 COMPL. DATE 07/12/1996 TOTAL DEPTH 14320 PERF.12625 - 14320

09	328	N	328	-0-	-0-	-0-	325	2	3	9	N	3					119
10	372	N	323	-0-	-49	-0-	321	2	2	9	N	2					121
11	330	N	71	-0-	-259	-0-	67	2	4	9	N	4					125
12	341	N	280	-0-	-61	-0-	277	2	3	9	N	3					128
01	310	N	189	-0-	-121	-0-	183	2	6	9	N	5					133
*02	271	N	271	-0-	-0-	-0-	269	2	2	9	N	2					135

JEB WELL #: 1H RRCID -> 160133 COMPL. DATE 06/18/1996 TOTAL DEPTH 16320 PERF.11795 - 16320

09	720	N	531	-0-	-189	-0-	531	2			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
11	540	N	537	-0-	-3	-0-	537	2			N	-0-					-0-
12	558	N	221	-0-	-337	-0-	221	2			N	-0-					-0-
01	682	N	281	-0-	-401	-0-	281	2			N	-0-					-0-
02	504	N	300	-0-	-204	-0-	300	2			N	-0-					-0-

LEGACY UNIT WELL #: 1 RRCID -> 160135 COMPL. DATE 01/29/2003 TOTAL DEPTH 17650 PERF.13895 - 17650

09	14130	X	12161	-0-	-1969	-0-	360	1	11801	2	N	-0-					-0-
10	22123	X	22123	-0-	-0-	-0-	360	1	21763	2	N	-0-					-0-
11	20035	X	20035	-0-	-0-	-0-	348	1	19687	2	N	-0-					-0-
12	19757	X	19757	-0-	-0-	-0-	360	1	19397	2	N	-0-					-0-
01	16151	X	16151	-0-	-0-	-0-	360	1	15791	2	N	-0-					-0-
02	13776	X	13302	-0-	-474	-0-	325	1	12977	2	N	-0-					-0-

ONYX UNIT WELL #: 1 RRCID -> 160343 COMPL. DATE 05/15/1996 TOTAL DEPTH 14699 PERF.10593 - 14699

09	4771	X	4771	-0-	-0-	-0-	4537	2	234	9	N	213	184	1			186
10	4371	X	4048	-0-	-323	-0-	3814	2	234	9	N	213	193	1			206
11	4440	X	3645	-0-	-795	-0-	3428	2	217	9	N	197	195	1			208
12	4929	X	3799	-0-	-1130	-0-	3584	2	215	9	N	195	192	1			211
01	4929	X	3673	-0-	-1256	-0-	3440	2	233	9	N	212	194	1			229
02	4452	X	3218	-0-	-1234	-0-	3033	2	185	9	N	168	198	1			199

URIAH OL WELL #: 1H RRCID -> 160552 COMPL. DATE 09/03/1996 TOTAL DEPTH 16270 PERF.11373 - 16270

09	1800	N	1700	-0-	-100	-0-	1645	2	55	9	N	50					205
10	1891	N	1819	-0-	-72	-0-	1762	2	57	9	N	52					257
11	1920	N	1774	-0-	-146	-0-	1718	2	56	9	N	51	197	1			111
12	1767	N	1719	-0-	-48	-0-	1671	2	48	9	N	44					155
01	1829	N	1618	-0-	-211	-0-	1554	2	64	9	N	58					213
02	1652	N	1604	-0-	-48	-0-	1546	2	58	9	N	53	196	1			70

HEIL WELL #: 1H RRCID -> 160561 COMPL. DATE 06/06/1996 TOTAL DEPTH 17508 PERF.13275 - 17508

09	4923	X	4923	-0-	-0-	-0-	450	1	4473	2	N	-0-					-0-
10	5772	X	5772	-0-	-0-	-0-	450	1	5322	2	N	-0-					-0-
11	5550	X	5383	-0-	-167	-0-	435	1	4948	2	N	-0-					-0-
12	5735	X	5307	-0-	-428	-0-	450	1	4857	2	N	-0-					-0-
01	5766	X	5623	-0-	-143	-0-	450	1	5173	2	N	-0-					-0-
02	5208	X	4916	-0-	-292	-0-	406	1	4510	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAIRE OL WELL #: 1H RRCID -> 160563 COMPL. DATE 07/03/1996 TOTAL DEPTH 15166 PERF.11250 - 15166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	6047	-0-	-193	-0-	6011	2	36	9	N	33					96
10	6400	X	6400	-0-	-0-	-0-	6377	2	23	9	N	21					117
11	7608	X	7608	-0-	-0-	-0-	7577	2	31	9	N	28					145
12	6262	X	4646	-0-	-1616	-0-	4603	2	43	9	N	39					184
01	9015	X	9015	-0-	-0-	-0-	8924	2	91	9	N	83	196	1			71
*02	7678	X	7678	-0-	-0-	-0-	7604	2	74	9	N	67					138

RAU QL WELL #: 1H RRCID -> 160770 COMPL. DATE 02/20/1997 TOTAL DEPTH 19300 PERF.14075 - 19300

09	3570	X	2530	-0-	-1040	-0-	348	1	2182	2	N	-0-					-0-
10	6615	X	6615	-0-	-0-	-0-	360	1	6255	2	N	-0-					-0-
11	18640	X	18640	-0-	-0-	-0-	348	1	18292	2	N	-0-					-0-
12	11379	X	11379	-0-	-0-	-0-	360	1	11019	2	N	-0-					-0-
01	6014	X	4973	-0-	-1041	-0-	360	1	4613	2	N	-0-					-0-
02	5432	X	4305	-0-	-1127	-0-	325	1	3980	2	N	-0-					-0-

KNOX, J. WELL #: 2 RRCID -> 160797 COMPL. DATE 05/24/1984 TOTAL DEPTH 8455 PERF. 8122 - 8455

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEBLETT WELL #: 1H RRCID -> 160839 COMPL. DATE 02/12/1998 TOTAL DEPTH 17530 PERF.13584 - 17530

09	2653	N	2653	-0-	-0-	-0-	837	1	1816	2	N	-0-					-0-
10	2728	N	2429	-0-	-299	-0-	837	1	1592	2	N	-0-					-0-
11	2618	N	2618	-0-	-0-	-0-	810	1	1808	2	N	-0-					-0-
12	2728	N	2605	-0-	-123	-0-	837	1	1768	2	N	-0-					-0-
01	2489	N	2489	-0-	-0-	-0-	837	1	1652	2	N	-0-					-0-
02	2436	N	2333	-0-	-103	-0-	756	1	1577	2	N	-0-					-0-

FOURTICQ UNIT WELL #: 1OL RRCID -> 160841 COMPL. DATE 10/02/1996 TOTAL DEPTH 16363 PERF.12233 - 16363

09	5588	X	5588	-0-	-0-	-0-	558	1	4898	2	N	120	192	1			85
							132	9									
10	5715	X	5715	-0-	-0-	-0-	577	1	4996	2	N	129					214
							142	9									
11	5190	X	3666	-0-	-1524	-0-	558	1	3018	2	N	82	189	1			107
							90	9									
12	5859	X	2542	-0-	-3317	-0-	577	1	1910	2	N	50					157
							55	9									
01	5766	X	4952	-0-	-814	-0-	577	1	4186	2	N	172	196	1			133
							189	9									
02	5208	X	3848	-0-	-1360	-0-	521	1	3205	2	N	111					244
							122	9									

LONE WOLF WELL #: 1H RRCID -> 160961 COMPL. DATE 07/15/1996 TOTAL DEPTH 15925 PERF.13625 - 15925

09	1920	X	1506	-0-	-414	-0-	702	1	804	2	N	-0-					-0-
10	2581	X	2581	-0-	-0-	-0-	702	1	1879	2	N	-0-					-0-
11	2100	X	1075	-0-	-1025	-0-	679	1	396	2	N	-0-					-0-
12	2423	X	2423	-0-	-0-	-0-	702	1	1721	2	N	-0-					-0-
01	2573	X	2366	-0-	-207	-0-	702	1	1664	2	N	-0-					-0-
02	2324	X	1326	-0-	-998	-0-	634	1	692	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LAURA OL WELL #: 1H RRCID -> 161341 COMPL. DATE 08/14/1996 TOTAL DEPTH 14383 PERF.11410 - 14383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3713	X	3713	-0-	-0-	-0-	3559	2	154	9	N	140					264
10	3765	X	3765	-0-	-0-	-0-	3603	2	162	9	N	147	195	1			216
11	3472	X	3472	-0-	-0-	-0-	3305	2	167	9	N	152	195	1			173
12	3593	X	3593	-0-	-0-	-0-	3438	2	155	9	N	141	193	1			121
01	3556	X	3556	-0-	-0-	-0-	3393	2	163	9	N	148	183	1			86
*02	4359	X	4359	-0-	-0-	-0-	4151	2	208	9	N	189	195	1			80

ANGELINE WELL #: 1 RRCID -> 161342 COMPL. DATE 11/22/1996 TOTAL DEPTH 16635 PERF.12200 - 16635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	752	-0-	-118	-0-	752	2			N	-0-					30
10	744	N	75	-0-	-669	-0-	75	2			N	-0-					30
11	900	N	614	-0-	-286	-0-	614	2			N	-0-					30
12	871	N	871	-0-	-0-	-0-	871	2			N	-0-					30
01	858	N	858	-0-	-0-	-0-	858	2			N	-0-					30
*02	769	N	769	-0-	-0-	-0-	769	2			N	-0-					30

BOATWRIGHT WELL #: 1H RRCID -> 161369 COMPL. DATE 09/26/1996 TOTAL DEPTH 15255 PERF.11665 - 15255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	819	N	819	-0-	-0-	-0-	810	1	9	9	N	8					197
10	1115	N	1115	-0-	-0-	-0-	837	1	274	2	N	4					201
							4	9									
11	1737	N	1737	-0-	-0-	-0-	810	1	925	2	N	2					203
							2	9									
12	2002	N	2002	-0-	-0-	-0-	837	1	1161	2	N	4					207
							4	9									
01	2047	N	2047	-0-	-0-	-0-	837	1	1195	2	N	14	123	1			98
							15	9									
*02	1737	N	1737	-0-	-0-	-0-	756	1	975	2	N	5					103
							6	9									

HUGHES WELL #: 1H RRCID -> 161372 COMPL. DATE 11/20/1996 TOTAL DEPTH 1879 PERF.14160 - 18769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7339	X	7339	-0-	-0-	-0-	7339	2			N	-0-					-0-
10	11160	X	7122	-0-	-4038	-0-	7122	2			N	-0-					-0-
11	10800	X	6262	-0-	-4538	-0-	6262	2			N	-0-					-0-
12	11160	X	5986	-0-	-5174	-0-	5986	2			N	-0-					-0-
01	10292	X	5317	-0-	-4975	-0-	5317	2			N	-0-					-0-
02	6860	X	4905	-0-	-1955	-0-	4905	2			N	-0-					-0-

WEGNER DL WELL #: 1H RRCID -> 161575 COMPL. DATE 11/22/1996 TOTAL DEPTH 19015 PERF.14165 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	300	-0-	-480	-0-	300	2			N	-0-					-0-
10	558	N	335	-0-	-223	-0-	335	2			N	-0-					-0-
11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
01	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
02	924	N	556	-0-	-368	-0-	556	2			N	-0-					-0-

HENSEN UNIT WELL #: 1 RRCID -> 161576 COMPL. DATE 09/24/1997 TOTAL DEPTH 17980 PERF.11425 - 17980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*02	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EMMA BELL UNIT WELL #: 1 RRCID -> 161623 COMPL. DATE 11/10/1996 TOTAL DEPTH 17785 PERF.12545 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6558	X	6558	-0-	-0-	-0-	337	1	6221	2	N	-0-			-0-
10	6324	X	5667	-0-	-657	-0-	348	1	5319	2	N	-0-			-0-
11	5310	X	4741	-0-	-569	-0-	337	1	4404	2	N	-0-			-0-
12	6789	X	3470	-0-	-3319	-0-	348	1	3122	2	N	-0-			-0-
01	6789	X	6580	-0-	-209	-0-	348	1	6232	2	N	-0-			-0-
*02	6703	X	6703	-0-	-0-	-0-	314	1	6389	2	N	-0-			-0-

HERMANN WELL #: 1H RRCID -> 161865 COMPL. DATE 12/31/1996 TOTAL DEPTH 15839 PERF.14277 - 15839

09	3360	X	3078	-0-	-282	-0-	348	1	2730	2	N	-0-			-0-
10	4046	X	4046	-0-	-0-	-0-	360	1	3686	2	N	-0-			-0-
11	7009	X	7009	-0-	-0-	-0-	348	1	6661	2	N	-0-			-0-
12	6421	X	6421	-0-	-0-	-0-	360	1	6061	2	N	-0-			-0-
01	5709	X	5709	-0-	-0-	-0-	360	1	5349	2	N	-0-			-0-
*02	3775	X	3775	-0-	-0-	-0-	325	1	3450	2	N	-0-			-0-

WICHMAN WELL #: 1H RRCID -> 161959 COMPL. DATE 09/19/1996 TOTAL DEPTH 18311 PERF.13400 - 18311

09	5400	X	5193	-0-	-207	-0-	5193	2			N	-0-			-0-
10	5580	X	5320	-0-	-260	-0-	5320	2			N	-0-			-0-
11	5400	X	4832	-0-	-568	-0-	4832	2			N	-0-			-0-
12	5518	X	4776	-0-	-742	-0-	4776	2			N	-0-			-0-
01	5363	X	5056	-0-	-307	-0-	5056	2			N	-0-			-0-
02	4844	X	4419	-0-	-425	-0-	4419	2			N	-0-			-0-

BLUEBELL UNIT WELL #: 2RE RRCID -> 162030 COMPL. DATE 05/05/2005 TOTAL DEPTH 18423 PERF.14306 - 17859

09	2970	X	2305	-0-	-665	-0-	337	1	1968	2	N	-0-			-0-
10	3069	X	2229	-0-	-840	-0-	348	1	1881	2	N	-0-			-0-
11	2100	X	1813	-0-	-287	-0-	337	1	1476	2	N	-0-			-0-
12	2387	X	1801	-0-	-586	-0-	348	1	1453	2	N	-0-			-0-
01	4885	X	4885	-0-	-0-	-0-	348	1	4537	2	N	-0-			-0-
*02	2800	N	3037	-0-	237	237	314	1	2723	2	N	-0-			-0-

YVONNE WELL #: 1H RRCID -> 162054 COMPL. DATE 09/03/1996 TOTAL DEPTH 17400 PERF.14210 - 17400

09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

ENTERPRISE UNIT WELL #: 1 RRCID -> 162239 COMPL. DATE 01/31/1997 TOTAL DEPTH 15640 PERF.11400 - 15640

09	780	N	742	-0-	-38	-0-	714	2	28	9	N	25			55
10	1550	N	1109	-0-	-441	-0-	1084	2	25	9	N	23			78
11	1080	N	943	-0-	-137	-0-	915	2	28	9	N	25			103
12	1084	N	1084	-0-	-0-	-0-	1056	2	28	9	N	25			128
01	1159	N	1159	-0-	-0-	-0-	1123	2	36	9	N	33			161
*02	1108	N	1108	-0-	-0-	-0-	1077	2	31	9	N	28			189

ROSS DL WELL #: 1H RRCID -> 162336 COMPL. DATE 08/29/1996 TOTAL DEPTH 17835 PERF.14216 - 17835

09	3930	X	3862	-0-	-68	-0-	3862	2			N	-0-			-0-
10	4061	X	3957	-0-	-104	-0-	3957	2			N	-0-			-0-
11	3930	X	3878	-0-	-52	-0-	3878	2			N	-0-			-0-
12	4030	X	3928	-0-	-102	-0-	3928	2			N	-0-			-0-
01	3999	X	3926	-0-	-73	-0-	3926	2			N	-0-			-0-
02	3612	X	3516	-0-	-96	-0-	3516	2			N	-0-			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROAN'S PRAIRIE WELL #: 1H RRCID -> 162337 COMPL. DATE 01/30/1997 TOTAL DEPTH 16210 PERF.12433 - 16210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-
12	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
01	589	N	338	-0-	-251	-0-	338	2			N	-0-					-0-
*02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-

MIKEL WELL #: 2H RRCID -> 162567 COMPL. DATE 12/27/1996 TOTAL DEPTH 16575 PERF.13768 - 16575

09	1800	N	1722	-0-	-78	-0-	1722	2			N	-0-					-0-
10	1736	N	1670	-0-	-66	-0-	1670	2			N	-0-					-0-
11	1830	N	1475	-0-	-355	-0-	1475	2			N	-0-					-0-
12	1767	N	1724	-0-	-43	-0-	1724	2			N	-0-					-0-
01	1674	N	1400	-0-	-274	-0-	1400	2			N	-0-					-0-
*02	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-

HAYNIE WELL #: 1H RRCID -> 162658 COMPL. DATE 02/19/1997 TOTAL DEPTH 17344 PERF.13841 - 17344

09	900	N	785	-0-	-115	-0-	785	2			N	-0-					-0-
10	837	N	763	-0-	-74	-0-	763	2			N	-0-					-0-
11	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-
12	806	N	758	-0-	-48	-0-	758	2			N	-0-					-0-
01	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
02	672	N	621	-0-	-51	-0-	621	2			N	-0-					-0-

SUMP UNIT WELL #: 1OL RRCID -> 162665 COMPL. DATE 02/04/1997 TOTAL DEPTH N/A PERF.13407 - 17356

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'MALLEY WELL #: 1H RRCID -> 162865 COMPL. DATE 11/27/1996 TOTAL DEPTH 14700 PERF.14340 - 17950

09	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
10	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-
11	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-
12	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
01	1488	N	1389	-0-	-99	-0-	1389	2			N	-0-					-0-
*02	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

BETTY WELL #: 2H RRCID -> 162866 COMPL. DATE 03/01/1997 TOTAL DEPTH 16283 PERF.13364 - 16283

09	4860	X	3561	-0-	-1299	-0-	3561	2			N	-0-					-0-
10	5022	X	3597	-0-	-1425	-0-	3597	2			N	-0-					-0-
11	3630	X	3267	-0-	-363	-0-	3267	2			N	-0-					-0-
12	3720	X	3116	-0-	-604	-0-	3116	2			N	-0-					-0-
01	3689	X	3130	-0-	-559	-0-	3130	2			N	-0-					-0-
02	3332	X	2651	-0-	-681	-0-	2651	2			N	-0-					-0-

EBERLE UNIT WELL #: 1 RRCID -> 162887 COMPL. DATE 02/27/1997 TOTAL DEPTH 18320 PERF.11502 - 18320

09	13410	X	7597	-0-	-5813	-0-	7597	2			N	-0-					-0-
10	13844	X	13844	-0-	-0-	-0-	13844	2			N	-0-					-0-
11	13230	X	12675	-0-	-555	-0-	12675	2			N	-0-					-0-
12	13694	X	13694	-0-	-0-	-0-	13694	2			N	-0-					-0-
01	13857	X	12112	-0-	-1745	-0-	12112	2			N	-0-					-0-
02	12516	X	10582	-0-	-1934	-0-	10582	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHWICKERT UNIT WELL #: 1 RRCID -> 162896 COMPL. DATE 03/10/1997 TOTAL DEPTH 19525 PERF.14572 - 19525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	297	-0-	-483	-0-	297	2			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
11	764	N	764	-0-	-0-	-0-	764	2			N	-0-					-0-
12	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
01	558	N	362	-0-	-196	-0-	362	2			N	-0-					-0-
02	700	N	80	-0-	-620	-0-	80	2			N	-0-					-0-

GREBE WELL #: 1H RRCID -> 162902 COMPL. DATE 01/19/1997 TOTAL DEPTH 18450 PERF.14158 - 18450

09	4787	X	4787	-0-	-0-	-0-	348	1	4439	2	N	-0-					-0-
10	4650	X	524	-0-	-4126	-0-	360	1	164	2	N	-0-					-0-
11	4500	X	2662	-0-	-1838	-0-	348	1	2314	2	N	-0-					-0-
12	4960	X	4607	-0-	-353	-0-	360	1	4247	2	N	-0-					-0-
01	4960	X	3940	-0-	-1020	-0-	360	1	3580	2	N	-0-					-0-
02	4480	X	3208	-0-	-1272	-0-	325	1	2883	2	N	-0-					-0-

MANGUM OL WELL #: 1H RRCID -> 162947 COMPL. DATE 02/02/1997 TOTAL DEPTH 19238 PERF.14184 - 19238

09	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	806	N	390	-0-	-416	-0-	390	2			N	-0-					-0-
11	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
12	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
01	403	N	402	-0-	-1	-0-	402	2			N	-0-					-0-
02	952	N	-0-	-0-	-952	-0-					N	-0-					-0-

SCHROEDER WELL #: 1H RRCID -> 162966 COMPL. DATE 02/02/1997 TOTAL DEPTH 18200 PERF.13800 - 18200

09	1620	X	528	-0-	-1092	-0-	528	2			N	-0-					-0-
10	2964	X	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
11	2182	X	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
12	1976	X	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
01	2976	X	1977	-0-	-999	-0-	1977	2			N	-0-					-0-
02	2688	X	1713	-0-	-975	-0-	1713	2			N	-0-					-0-

CLANCY WELL #: 1 RRCID -> 163245 COMPL. DATE 04/11/1997 TOTAL DEPTH 17769 PERF.12782 - 17769

09	1920	N	1786	-0-	-134	-0-	1777	2	9	9	N	8					206
10	2077	N	1982	-0-	-95	-0-	1973	2	9	9	N	8					214
11	1878	N	1878	-0-	-0-	-0-	1866	2	12	9	N	11	189	1			36
12	1949	N	1949	-0-	-0-	-0-	1936	2	13	9	N	12					48
01	2332	N	2332	-0-	-0-	-0-	2313	2	19	9	N	17					65
*02	1883	N	1883	-0-	-0-	-0-	1872	2	11	9	N	10					75

SLATON WELL #: 1H RRCID -> 163319 COMPL. DATE 04/29/1997 TOTAL DEPTH 16681 PERF.11997 - 16681

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GREER UNIT WELL #: 1H RRCID -> 163357 COMPL. DATE 03/09/1997 TOTAL DEPTH 13965 PERF.11278 - 13965

09	2100	N	2095	-0-	-5	-0-	2054	2	41	9	N	37					238
10	2262	N	2262	-0-	-0-	-0-	2206	2	56	9	N	51	192	1			97
11	2128	N	2128	-0-	-0-	-0-	2063	2	65	9	N	59					156
12	2170	N	2117	-0-	-53	-0-	2054	2	63	9	N	57					213
01	2263	N	2069	-0-	-194	-0-	2003	2	66	9	N	60	195	1			78
02	1988	N	1813	-0-	-175	-0-	1761	2	52	9	N	47					125

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN WELL #: 1H RRCID -> 163360 COMPL. DATE 03/29/1997 TOTAL DEPTH 18327 PERF.14407 - 18327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4507	-0-	-563	-0-	348	1	4159	2	N	-0-					-0-
10	5239	X	4482	-0-	-757	-0-	360	1	4122	2	N	-0-					-0-
11	4770	X	4140	-0-	-630	-0-	348	1	3792	2	N	-0-					-0-
12	5736	X	5736	-0-	-0-	-0-	360	1	5376	2	N	-0-					-0-
01	4805	X	4753	-0-	-52	-0-	360	1	4393	2	N	-0-					-0-
*02	4290	X	4290	-0-	-0-	-0-	325	1	3965	2	N	-0-					-0-

BETHLEHEM WELL #: 1H RRCID -> 163364 COMPL. DATE 03/27/1997 TOTAL DEPTH 13977 PERF.12371 - 16466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	443	-0-	-187	-0-	436	2	7	9	N	6					134
10	403	N	395	-0-	-8	-0-	395	2			N	-0-					134
11	493	N	493	-0-	-0-	-0-	493	2			N	-0-					134
12	465	N	386	-0-	-79	-0-	386	2			N	-0-					134
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					134
*02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					134

HOELSCHER, ALICE B. WELL #: 1H RRCID -> 163506 COMPL. DATE 11/12/1992 TOTAL DEPTH 13822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1308	X	1308	-0-	-0-	-0-	1308	2			N	-0-					25
10	1364	X	1156	-0-	-208	-0-	1155	2	1	9	N	1					26
*11	1320	X	1172	-0-	-148	-0-	1131	2	41	9	N	37					63
*12	1364	X	1287	-0-	-77	-0-	1248	2	39	9	N	35					98
*01	1364	X	1067	-0-	-297	-0-	1042	2	25	9	N	23					121
*02	1262	X	1262	-0-	-0-	-0-	1239	2	23	9	N	21					142

STRANGER, T. WELL #: 2RE RRCID -> 163530 COMPL. DATE 10/20/1996 TOTAL DEPTH 11888 PERF. 8500 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APOLONIA WELL #: 1 RRCID -> 163579 COMPL. DATE 05/16/1997 TOTAL DEPTH 17095 PERF.13874 - 17095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUNLEY UNIT WELL #: 1 RRCID -> 163585 COMPL. DATE 05/10/1997 TOTAL DEPTH 15660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	1175	-0-	-145	-0-	1175	2			N	-0-					162
10	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					162
11	1200	N	1107	-0-	-93	-0-	1107	2			N	-0-					162
12	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					162
01	1302	N	1173	-0-	-129	-0-	1173	2			N	-0-					162
*02	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					162

HUNTER WELL #: 1H RRCID -> 163777 COMPL. DATE 11/26/1996 TOTAL DEPTH 15319 PERF.11775 - 15319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PETERSON WELL #: 1H RRCID -> 163781 COMPL. DATE 04/20/1997 TOTAL DEPTH 17795 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	333	-0-	-147	-0-	333	2			N	-0-					-0-
10	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
11	390	N	321	-0-	-69	-0-	321	2			N	-0-					-0-
12	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
02	308	N	223	-0-	-85	-0-	223	2			N	-0-					-0-

VELMER MAE WELL #: 1 RRCID -> 163801 COMPL. DATE 06/25/1997 TOTAL DEPTH 16222 PERF.12683 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	4395	-0-	-735	-0-	4395	2			N	-0-					12
10	5301	X	4931	-0-	-370	-0-	4931	2			N	-0-					12
11	5040	X	4912	-0-	-128	-0-	4912	2			N	-0-					12
12	5084	X	4982	-0-	-102	-0-	4982	2			N	-0-					12
01	4929	X	4846	-0-	-83	-0-	4846	2			N	-0-					12
02	4592	X	4470	-0-	-122	-0-	4470	2			N	-0-					12

DALLMEYER UNIT WELL #: 1 RRCID -> 163806 COMPL. DATE 05/29/1997 TOTAL DEPTH 12841 PERF.10952 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11388	X	11388	-0-	-0-	-0-	10890	2	498	9	N	453	382	1			292
10	7852	X	7852	-0-	-0-	-0-	7317	2	535	9	N	486	382	1			396
11	10773	X	10773	-0-	-0-	-0-	10241	2	532	9	N	484	579	1			301
12	10730	X	10730	-0-	-0-	-0-	10242	2	488	9	N	444	576	1			169
01	10357	X	10357	-0-	-0-	-0-	9882	2	475	9	N	432	388	1			213
*02	8804	X	8804	-0-	-0-	-0-	8397	2	407	9	N	370	385	1			198

LEONARD WELL #: 1H RRCID -> 163995 COMPL. DATE 05/24/1997 TOTAL DEPTH 17567 PERF.13691 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRONSIDE UNIT WELL #: 1 RRCID -> 164064 COMPL. DATE 03/19/1997 TOTAL DEPTH 16046 PERF.11995 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1190	-0-	-190	-0-	1161	2	29	9	N	26					121
10	1147	N	666	-0-	-481	-0-	666	2			N	-0-					121
11	1230	N	1087	-0-	-143	-0-	1079	2	8	9	N	7					128
12	1240	N	1217	-0-	-23	-0-	1209	2	8	9	N	7					135
01	1011	N	1011	-0-	-0-	-0-	999	2	12	9	N	11					146
*02	1040	N	1040	-0-	-0-	-0-	1030	2	10	9	N	9					155

SPRING BRANCH WELL #: 1H RRCID -> 164158 COMPL. DATE 02/17/1997 TOTAL DEPTH 16430 PERF.11945 - 16430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					111
10	347	N	347	-0-	-0-	-0-	347	2			N	-0-					111
11	270	N	240	-0-	-30	-0-	240	2			N	-0-					111
12	441	N	441	-0-	-0-	-0-	438	2	3	9	N	3					114
01	341	N	127	-0-	-214	-0-	120	2	7	9	N	6					120
02	224	N	188	-0-	-36	-0-	174	2	14	9	N	13					133

WOOD WELL #: 1H RRCID -> 164872 COMPL. DATE 07/30/1997 TOTAL DEPTH 17203 PERF.13500 - 17203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2550	N	762	-0-	-1788	-0-	761	2	1	9	N	1					55
10	1519	N	607	-0-	-912	-0-	607	2			N	-0-					55
11	1170	N	535	-0-	-635	-0-	532	2	3	9	N	3					58
12	775	N	718	-0-	-57	-0-	714	2	4	9	N	4					62
01	620	N	231	-0-	-389	-0-	229	2	2	9	N	2					64
02	504	N	336	-0-	-168	-0-	334	2	2	9	N	2					66

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

URIAH OL WELL #: 2H RRCID -> 165089 COMPL. DATE 05/08/1997 TOTAL DEPTH 12093 PERF.11653 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMPION WELL #: 1 RRCID -> 165189 COMPL. DATE 08/15/1997 TOTAL DEPTH 16685 PERF.14385 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4120	-0-	-860	-0-	4120	2			N	-0-					-0-
10	5146	X	3582	-0-	-1564	-0-	3582	2			N	-0-					-0-
11	4860	X	3859	-0-	-1001	-0-	3859	2			N	-0-					-0-
12	5022	X	2594	-0-	-2428	-0-	2594	2			N	-0-					-0-
01	4495	X	3157	-0-	-1338	-0-	3157	2			N	-0-					-0-
02	3836	X	2809	-0-	-1027	-0-	2809	2			N	-0-					-0-

BEARD OL WELL #: 2H RRCID -> 165231 COMPL. DATE 07/27/1997 TOTAL DEPTH 15479 PERF.12100 - 15479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	2505	-0-	-375	-0-	2505	2			N	-0-					213
10	2914	X	2637	-0-	-277	-0-	2637	2			N	-0-					213
11	2750	X	2750	-0-	-0-	-0-	2750	2			N	-0-					213
12	2801	X	2801	-0-	-0-	-0-	2801	2			N	-0-					213
01	2930	X	2930	-0-	-0-	-0-	2922	2	8	9	N	7					220
02	2576	X	2427	-0-	-149	-0-	2426	2	1	9	N	1					221

VELMER MAE WELL #: 2 RRCID -> 165321 COMPL. DATE 10/03/1997 TOTAL DEPTH 18133 PERF.12845 - 18060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1726	-0-	-44	-0-	1726	2			N	-0-					21
10	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					21
11	1680	N	1678	-0-	-2	-0-	1678	2			N	-0-					21
12	1798	N	1755	-0-	-43	-0-	1755	2			N	-0-					21
01	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					21
*02	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					21

VAUGHN WELL #: 1H RRCID -> 165322 COMPL. DATE 08/19/1997 TOTAL DEPTH 17400 PERF.14284 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	1755	-0-	-2295	-0-	348	1	1407	2	N	-0-					-0-
10	3968	X	3592	-0-	-376	-0-	360	1	3232	2	N	-0-					-0-
11	5575	X	5575	-0-	-0-	-0-	348	1	5227	2	N	-0-					-0-
12	5232	X	5232	-0-	-0-	-0-	360	1	4872	2	N	-0-					-0-
01	5022	X	4677	-0-	-345	-0-	360	1	4317	2	N	-0-					-0-
02	5208	X	1672	-0-	-3536	-0-	325	1	1347	2	N	-0-					-0-

HERMANN WELL #: 2H RRCID -> 165324 COMPL. DATE 09/15/1997 TOTAL DEPTH 15842 PERF.14295 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4053	X	4053	-0-	-0-	-0-	4053	2			N	-0-					-0-
10	4010	X	4010	-0-	-0-	-0-	4010	2			N	-0-					-0-
11	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
12	4185	X	3912	-0-	-273	-0-	3912	2			N	-0-					-0-
01	4185	X	4083	-0-	-102	-0-	4083	2			N	-0-					-0-
02	3808	X	3408	-0-	-400	-0-	3408	2			N	-0-					-0-

FALKENBERG "A" WELL #: 3 RRCID -> 165889 COMPL. DATE 08/19/1997 TOTAL DEPTH 11708 PERF. 9277 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JARMON UNIT WELL #: 1 RRCID -> 166230 COMPL. DATE 11/04/1997 TOTAL DEPTH 19090 PERF.14807 - 19090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORY WELL #: 1 RRCID -> 166267 COMPL. DATE 11/26/1997 TOTAL DEPTH 16942 PERF.14431 - 16942

09	6980	X	6980	-0-	-0-	-0-	837	1	6143	2	N	-0-					-0-
10	6975	X	6465	-0-	-510	-0-	6465	2			N	-0-					-0-
11	6750	X	5982	-0-	-768	-0-	111	1	5871	2	N	-0-					-0-
12	7859	X	7859	-0-	-0-	-0-	1600	1	6259	2	N	-0-					-0-
01	7014	X	7014	-0-	-0-	-0-	837	1	6177	2	N	-0-					-0-
*02	6693	X	6693	-0-	-0-	-0-	837	1	5856	2	N	-0-					-0-

HICKS WELL #: 1H RRCID -> 166279 COMPL. DATE 09/11/1997 TOTAL DEPTH 14230 PERF.10349 - 14230

09	406	N	406	-0-	-0-	-0-	360	1	29	2	N	15					66
							17	9									
10	403	N	401	-0-	-2	-0-	360	1	13	2	N	25					91
							28	9									
11	375	N	375	-0-	-0-	-0-	348	1	12	2	N	14					105
							15	9									
12	434	N	388	-0-	-46	-0-	360	1	28	2	N	-0-					105
01	403	N	389	-0-	-14	-0-	360	1	27	2	N	2					107
							2	9									
*02	403	N	403	-0-	-0-	-0-	325	1	46	2	N	29					136
							32	9									

BEAUREGARD WELL #: 1 RRCID -> 166368 COMPL. DATE 11/30/1997 TOTAL DEPTH 18685 PERF.12998 - 18622

09	2340	X	1948	-0-	-392	-0-	1948	2			N	-0-					34
10	2294	X	2198	-0-	-96	-0-	2198	2			N	-0-					34
11	2220	X	2156	-0-	-64	-0-	2156	2			N	-0-					34
12	2046	X	1894	-0-	-152	-0-	1894	2			N	-0-					34
01	2201	X	1327	-0-	-874	-0-	1327	2			N	-0-					34
02	2016	X	1762	-0-	-254	-0-	1762	2			N	-0-					34

PASKET WELL #: 2H RRCID -> 166509 COMPL. DATE 09/07/1997 TOTAL DEPTH 15296 PERF.11510 - 15296

09	6825	X	6825	-0-	-0-	-0-	6768	2	57	9	N	52					137
10	7245	X	7245	-0-	-0-	-0-	7190	2	55	9	N	50					187
11	7658	X	7658	-0-	-0-	-0-	7592	2	66	9	N	60	113	1			134
12	6937	X	6937	-0-	-0-	-0-	6872	2	65	9	N	59	119	1			74
01	7503	X	7503	-0-	-0-	-0-	7433	2	70	9	N	64					138
*02	6696	X	6696	-0-	-0-	-0-	6637	2	59	9	N	54					192

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCGEE OL WELL #: 2H RRCID -> 166614 COMPL. DATE 10/18/1997 TOTAL DEPTH 15645 PERF.10960 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1753	-0-	-17	-0-	232	1	1502	2	N	17	182	1			36
							19	9									
10	3007	X	2039	-0-	-968	-0-	240	1	1765	2	N	31					67
							34	9									
11	2910	X	2045	-0-	-865	-0-	232	1	1800	2	N	12					79
							13	9									
12	3007	X	1630	-0-	-1377	-0-	240	1	1333	2	N	52					131
							57	9									
01	2139	X	1608	-0-	-531	-0-	240	1	1320	2	N	44					175
							48	9									
02	1904	X	543	-0-	-1361	-0-	217	1	323	2	N	3					178
							3	9									

SANDERS WELL #: 3H RRCID -> 167109 COMPL. DATE 10/28/1997 TOTAL DEPTH 16483 PERF.12010 - 16483

09	2100	N	1748	-0-	-352	-0-	1727	2	21	9	N	19					194
10	1984	N	1565	-0-	-419	-0-	1540	2	25	9	N	23					217
11	1990	N	1990	-0-	-0-	-0-	1957	2	33	9	N	30					247
12	1863	N	1863	-0-	-0-	-0-	1837	2	26	9	N	24	197	1			74
01	2055	N	2055	-0-	-0-	-0-	2019	2	36	9	N	33					107
02	1848	N	1813	-0-	-35	-0-	1784	2	29	9	N	26					133

CARMEN WELL #: 2H RRCID -> 167143 COMPL. DATE 11/26/1997 TOTAL DEPTH 16818 PERF.13383 - 16818

09	2130	X	1720	-0-	-410	-0-	837	1	883	2	N	-0-					-0-
10	1976	X	1976	-0-	-0-	-0-	837	1	1139	2	N	-0-					-0-
11	2206	N	2206	-0-	-0-	-0-	810	1	1396	2	N	-0-					-0-
12	1998	N	1998	-0-	-0-	-0-	837	1	1161	2	N	-0-					-0-
01	2126	N	2126	-0-	-0-	-0-	837	1	1289	2	N	-0-					-0-
02	2072	N	1864	-0-	-208	-0-	756	1	1108	2	N	-0-					-0-

MYERS CATTLE UNIT WELL #: 3 RRCID -> 167195 COMPL. DATE 09/30/1997 TOTAL DEPTH 13139 PERF.12798 - 15619

09	1920	N	376	-0-	-1544	-0-	376	2			N	-0-					137
*10	1829	N	203	-0-	-1626	-0-	203	2			N	-0-					137
*11	1440	N	317	-0-	-1123	-0-	317	2			N	-0-					137
*12	1769	N	1769	-0-	-0-	-0-	1762	2	7	9	N	6					143
*01	1516	N	1516	-0-	-0-	-0-	1509	2	7	9	N	6					149
*02	1674	N	1674	-0-	-0-	-0-	1665	2	9	9	N	8					157

NEINAST UNIT WELL #: 1H RRCID -> 167543 COMPL. DATE 02/15/1997 TOTAL DEPTH 18640 PERF.14430 - 18640

09	3000	X	2002	-0-	-998	-0-	2002	2			N	-0-					-0-
10	2790	X	2339	-0-	-451	-0-	2339	2			N	-0-					-0-
11	2700	X	2501	-0-	-199	-0-	2501	2			N	-0-					-0-
12	2466	X	2466	-0-	-0-	-0-	2466	2			N	-0-					-0-
01	2356	X	1969	-0-	-387	-0-	1969	2			N	-0-					-0-
02	2324	X	1539	-0-	-785	-0-	1539	2			N	-0-					-0-

NEUMANN UNIT WELL #: 2 RRCID -> 167552 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14309 - 15948

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COBB UNIT WELL #: 1 RRCID -> 167645 COMPL. DATE 01/20/1998 TOTAL DEPTH 19154 PERF.13996 - 19154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5400	X	2930	-0-	-2470	-0-	337	1	2593	2	N	-0-			-0-
10	3536	X	3536	-0-	-0-	-0-	348	1	3188	2	N	-0-			-0-
11	4080	X	1690	-0-	-2390	-0-	337	1	1353	2	N	-0-			-0-
12	4713	X	4713	-0-	-0-	-0-	348	1	4365	2	N	-0-			-0-
01	5071	X	5071	-0-	-0-	-0-	348	1	4723	2	N	-0-			-0-
*02	4735	X	4735	-0-	-0-	-0-	314	1	4421	2	N	-0-			-0-

MCFARLANE UNIT 4 WELL #: 1 RRCID -> 167648 COMPL. DATE 11/19/1997 TOTAL DEPTH 15344 PERF.10805 - 15344

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

GOLDBERG UNIT WELL #: 1 RRCID -> 167650 COMPL. DATE 03/07/1998 TOTAL DEPTH 18434 PERF.15034 - 18197

09	2185	X	2185	-0-	-0-	-0-	2185	2			N	-0-			-0-
10	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-			-0-
11	1918	X	1918	-0-	-0-	-0-	1918	2			N	-0-			-0-
12	1938	X	1938	-0-	-0-	-0-	1938	2			N	-0-			-0-
01	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-			-0-
*02	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-			-0-

HODDE WELL #: 1 RRCID -> 167653 COMPL. DATE 02/25/1998 TOTAL DEPTH 17060 PERF.14795 - 17060

09	5250	X	5139	-0-	-111	-0-	5139	2			N	-0-			-0-
10	5425	X	5205	-0-	-220	-0-	5205	2			N	-0-			-0-
11	5220	X	4071	-0-	-1149	-0-	4071	2			N	-0-			-0-
12	5301	X	2074	-0-	-3227	-0-	2074	2			N	-0-			-0-
01	5301	X	4180	-0-	-1121	-0-	4180	2			N	-0-			-0-
02	4788	X	3886	-0-	-902	-0-	3886	2			N	-0-			-0-

BONNIE UNIT WELL #: 1 RRCID -> 167657 COMPL. DATE 05/20/2004 TOTAL DEPTH 14707 PERF.14209 - 17550

09	2824	X	2824	-0-	-0-	-0-	348	1	2476	2	N	-0-			-0-
10	2614	X	2614	-0-	-0-	-0-	360	1	2254	2	N	-0-			-0-
11	2520	X	2499	-0-	-21	-0-	348	1	2151	2	N	-0-			-0-
12	4417	X	4417	-0-	-0-	-0-	360	1	4057	2	N	-0-			-0-
01	3100	N	3596	-0-	496	496	360	1	3236	2	N	-0-			-0-
02	2324	N	1746	-0-	-578	-0-	325	1	1421	2	N	-0-			-0-

KIMICH WELL #: 1 RRCID -> 168000 COMPL. DATE 04/03/1998 TOTAL DEPTH 18464 PERF.14539 - 14686

09	6660	X	2428	-0-	-4232	-0-	2428	2			N	-0-			-0-
10	6293	X	3030	-0-	-3263	-0-	3030	2			N	-0-			-0-
11	6090	X	4951	-0-	-1139	-0-	4951	2			N	-0-			-0-
12	6138	X	6138	-0-	-0-	-0-	6138	2			N	-0-			-0-
01	5615	X	5615	-0-	-0-	-0-	5615	2			N	-0-			-0-
*02	5829	X	5829	-0-	-0-	-0-	5829	2			N	-0-			-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CITATION UNIT WELL #: 1 RRCID -> 168242 COMPL. DATE 09/29/1997 TOTAL DEPTH 13211 PERF.11431 - 15811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10380	X	10306	-0-	-74	-0-	520	1	9175	2	N	555	381	1			319
							611	9									
10	10726	X	9509	-0-	-1217	-0-	555	1	8394	2	N	509	578	1			250
							560	9									
11	10080	X	10026	-0-	-54	-0-	537	1	8843	2	N	587	575	1			262
							646	9									
12	10664	X	9998	-0-	-666	-0-	577	1	8807	2	N	558	581	1			239
							614	9									
01	10664	X	9927	-0-	-737	-0-	577	1	8721	2	N	572	578	1			233
							629	9									
02	9632	X	8967	-0-	-665	-0-	521	1	7867	2	N	526	577	1			182
							579	9									

HOLLISTER WELL #: 2H RRCID -> 168340 COMPL. DATE 12/18/1997 TOTAL DEPTH 15564 PERF.11920 - 15564

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAST CHANCE WELL #: 1 RRCID -> 168633 COMPL. DATE 08/26/1998 TOTAL DEPTH 12161 PERF.11374 - 15806

09	5460	X	4482	-0-	-978	-0-	4482	2			N	-0-					125
10	5518	X	4469	-0-	-1049	-0-	4469	2			N	-0-					125
11	5100	X	3761	-0-	-1339	-0-	3760	2	1	9	N	1					126
12	4929	X	3708	-0-	-1221	-0-	3706	2	2	9	N	2					128
01	4805	X	3668	-0-	-1137	-0-	3665	2	3	9	N	3					131
02	4172	X	3195	-0-	-977	-0-	3193	2	2	9	N	2					133

GOODRICH WELL #: 1 RRCID -> 168929 COMPL. DATE 06/07/1998 TOTAL DEPTH 18810 PERF.14485 - 14597

09	11580	X	9077	-0-	-2503	-0-	9077	2			N	-0-					-0-
10	11895	X	11895	-0-	-0-	-0-	11895	2			N	-0-					-0-
11	11010	X	10136	-0-	-874	-0-	10136	2			N	-0-					-0-
12	10755	X	10755	-0-	-0-	-0-	10755	2			N	-0-					-0-
01	11904	X	8657	-0-	-3247	-0-	8657	2			N	-0-					-0-
02	10752	X	8205	-0-	-2547	-0-	8205	2			N	-0-					-0-

BELL WELL #: 1H RRCID -> 169070 COMPL. DATE 02/27/1998 TOTAL DEPTH 11480 PERF.10995 - 13690

09	3850	X	3850	-0-	-0-	-0-	3791	2	59	9	N	54	190	1			75
10	3720	X	1340	-0-	-2380	-0-	1332	2	8	9	N	7					82
11	3622	X	3622	-0-	-0-	-0-	3525	2	97	9	N	88					170
12	3968	X	3819	-0-	-149	-0-	3735	2	84	9	N	76	187	1			59
01	3968	X	3709	-0-	-259	-0-	3620	2	89	9	N	81					140
02	3584	X	3153	-0-	-431	-0-	3081	2	72	9	N	65					205

LAUTER UNIT WELL #: 1 RRCID -> 169082 COMPL. DATE 07/02/1997 TOTAL DEPTH 14514 PERF.14415 - 14632

09	1927	N	1927	-0-	-0-	-0-	348	1	1579	2	N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	360	1	240	2	N	-0-					-0-
11	1170	N	611	-0-	-559	-0-	348	1	263	2	N	-0-					-0-
12	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
01	589	N	360	-0-	-229	-0-	360	1			N	-0-					-0-
02	560	N	325	-0-	-235	-0-	325	1			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PACKER WELL #: 1 RRCID -> 169101 COMPL. DATE 06/20/1998 TOTAL DEPTH 18672 PERF.14141 - 18672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9420	X	7030	-0-	-2390	-0-	7030	2			N	-0-					-0-
10	9734	X	9235	-0-	-499	-0-	9235	2			N	-0-					-0-
11	9330	X	8436	-0-	-894	-0-	8436	2			N	-0-					-0-
12	9269	X	7975	-0-	-1294	-0-	7975	2			N	-0-					-0-
01	9238	X	5817	-0-	-3421	-0-	5817	2			N	-0-					-0-
02	8344	X	7731	-0-	-613	-0-	7731	2			N	-0-					-0-

STAMPER WELL #: 1 RRCID -> 169414 COMPL. DATE 01/26/1999 TOTAL DEPTH 11660 PERF.11032 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLAESER UNIT WELL #: 1 RRCID -> 169525 COMPL. DATE 08/03/1998 TOTAL DEPTH 19370 PERF.15270 - 19370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	N	2150	-0-	-490	-0-	2150	2			N	-0-					-0-
10	2170	N	1340	-0-	-830	-0-	1340	2			N	-0-					-0-
11	2190	N	2042	-0-	-148	-0-	2042	2			N	-0-					-0-
12	2232	N	1636	-0-	-596	-0-	1636	2			N	-0-					-0-
01	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
*02	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-

SEIDEL UNIT WELL #: 1 RRCID -> 169528 COMPL. DATE 11/16/1998 TOTAL DEPTH 17780 PERF.14630 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3294	X	3294	-0-	-0-	-0-	337	1	2957	2	N	-0-					-0-
10	3131	X	2469	-0-	-662	-0-	348	1	2121	2	N	-0-					-0-
11	3510	X	2940	-0-	-570	-0-	2940	2			N	-0-					-0-
12	3627	X	3019	-0-	-608	-0-	348	1	2671	2	N	-0-					-0-
01	3627	X	2490	-0-	-1137	-0-	348	1	2142	2	N	-0-					-0-
02	3080	X	2138	-0-	-942	-0-	314	1	1824	2	N	-0-					-0-

HAHN WELL #: 1H RRCID -> 169683 COMPL. DATE 07/28/1998 TOTAL DEPTH 17734 PERF.11976 - 17734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	-0-	-0-	-3240	-0-					N	-0-					-0-
10	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-
11	2070	X	-0-	-0-	-2070	-0-					N	-0-					-0-
12	8569	X	8569	-0-	-0-	-0-	8569	2			N	-0-					-0-
01	7369	X	7369	-0-	-0-	-0-	7369	2			N	-0-					-0-
*02	6145	X	6145	-0-	-0-	-0-	6145	2			N	-0-					-0-

HAHN UNIT WELL #: 1 RRCID -> 169856 COMPL. DATE 08/05/2006 TOTAL DEPTH 12087 PERF.11723 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2892	N	2892	-0-	-0-	-0-	337	1	2530	2	N	23					90
							25	9									
10	2813	N	2813	-0-	-0-	-0-	348	1	2442	2	N	21					111
							23	9									
11	2790	N	2205	-0-	-585	-0-	337	1	1850	2	N	16					127
							18	9									
12	2945	N	2164	-0-	-781	-0-	348	1	1797	2	N	17					144
							19	9									
01	2821	N	2372	-0-	-449	-0-	348	1	1995	2	N	26					170
							29	9									
*02	2165	N	2165	-0-	-0-	-0-	314	1	1837	2	N	13					183
							14	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FEHMER UNIT WELL #: 1OL RRCID -> 169876 COMPL. DATE 02/11/1998 TOTAL DEPTH 14264 PERF.13681 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	N	1153	-0-	-1337	-0-	1135	2	18	9	N	16					148
10	2263	N	1099	-0-	-1164	-0-	1076	2	23	9	N	21					169
11	2070	N	908	-0-	-1162	-0-	884	2	24	9	N	22					191
12	1228	N	1228	-0-	-0-	-0-	1159	2	69	9	N	63	192	1			62
01	1085	N	1025	-0-	-60	-0-	980	2	45	9	N	41					103
02	840	N	675	-0-	-165	-0-	646	2	29	9	N	26					129

VICTORY WELL #: 2 RRCID -> 170353 COMPL. DATE 08/15/1998 TOTAL DEPTH 19061 PERF.14570 - 19061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13500	X	11705	-0-	-1795	-0-	11705	2			N	-0-					-0-
10	14565	X	14565	-0-	-0-	-0-	14565	2			N	-0-					-0-
11	13440	X	5476	-0-	-7964	-0-	5476	2			N	-0-					-0-
12	21075	X	21075	-0-	-0-	-0-	21075	2			N	-0-					-0-
01	20156	X	20156	-0-	-0-	-0-	20156	2			N	-0-					-0-
*02	16853	X	16853	-0-	-0-	-0-	16853	2			N	-0-					-0-

BOECKER, CALVIN UNIT WELL #: 1 RRCID -> 170779 COMPL. DATE 09/26/1998 TOTAL DEPTH 15529 PERF.15403 - 18801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
10	806	N	440	-0-	-366	-0-	440	2			N	-0-					-0-
11	840	N	365	-0-	-475	-0-	365	2			N	-0-					-0-
12	744	N	360	-0-	-384	-0-	360	2			N	-0-					-0-
01	434	N	370	-0-	-64	-0-	370	2			N	-0-					-0-
*02	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 171073 COMPL. DATE 06/27/1998 TOTAL DEPTH 11942 PERF.11270 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1626	N	1626	-0-	-0-	-0-	1587	2	39	9	N	35					168
10	1585	N	1585	-0-	-0-	-0-	1543	2	42	9	N	38					206
11	1492	N	1492	-0-	-0-	-0-	1450	2	42	9	N	38					244
12	1487	N	1487	-0-	-0-	-0-	1448	2	39	9	N	35	179	1			100
01	1564	N	1564	-0-	-0-	-0-	1520	2	44	9	N	40					140
*02	1468	N	1468	-0-	-0-	-0-	1428	2	40	9	N	36					176

BRONCO WELL #: 1 RRCID -> 171200 COMPL. DATE 10/16/1998 TOTAL DEPTH 14551 PERF.14490 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10440	X	9591	-0-	-849	-0-	9591	2			N	-0-					-0-
10	10726	X	10556	-0-	-170	-0-	10556	2			N	-0-					-0-
11	10380	X	9376	-0-	-1004	-0-	9376	2			N	-0-					-0-
12	10416	X	10178	-0-	-238	-0-	10178	2			N	-0-					-0-
01	10571	X	8957	-0-	-1614	-0-	8957	2			N	-0-					-0-
02	9548	X	9491	-0-	-57	-0-	9491	2			N	-0-					-0-

STEEPHOLLOW UNIT WELL #: 1 RRCID -> 171365 COMPL. DATE 04/30/1998 TOTAL DEPTH 10947 PERF. 9839 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILL CREEK OL WELL #: 1H RRCID -> 171383 COMPL. DATE 10/23/1998 TOTAL DEPTH 15461 PERF.15253 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
12	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
01	124	N	96	-0-	-28	-0-	96	2			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JASTER UNIT WELL #: 1 RRCID -> 171507 COMPL. DATE 11/25/1998 TOTAL DEPTH 15079 PERF.14826 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15510	X	13478	-0-	-2032	-0-	13478	2			N	-0-					-0-
10	15035	X	9372	-0-	-5663	-0-	9372	2			N	-0-					-0-
11	17656	X	17656	-0-	-0-	-0-	17656	2			N	-0-					-0-
12	15336	X	15336	-0-	-0-	-0-	15336	2			N	-0-					-0-
01	17368	X	17368	-0-	-0-	-0-	17368	2			N	-0-					-0-
02	16492	X	12761	-0-	-3731	-0-	12761	2			N	-0-					-0-

HAHN WELL #: 2H RRCID -> 171605 COMPL. DATE 11/13/1998 TOTAL DEPTH 15086 PERF.14963 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	1528	-0-	-1772	-0-	1528	2			N	-0-					-0-
10	3069	X	1538	-0-	-1531	-0-	1538	2			N	-0-					-0-
11	2790	X	538	-0-	-2252	-0-	538	2			N	-0-					-0-
12	1984	X	974	-0-	-1010	-0-	974	2			N	-0-					-0-
01	4777	X	4777	-0-	-0-	-0-	4777	2			N	-0-					-0-
*02	3493	X	3493	-0-	-0-	-0-	3493	2			N	-0-					-0-

ROCKET WELL #: 1 RRCID -> 171930 COMPL. DATE 01/05/1999 TOTAL DEPTH 14969 PERF.14778 - 19575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7508	X	7508	-0-	-0-	-0-	7508	2			N	-0-					-0-
10	9486	X	8034	-0-	-1452	-0-	8034	2			N	-0-					-0-
11	9180	X	7203	-0-	-1977	-0-	7203	2			N	-0-					-0-
12	9486	X	8321	-0-	-1165	-0-	8321	2			N	-0-					-0-
01	8215	X	6663	-0-	-1552	-0-	6663	2			N	-0-					-0-
*02	7276	X	7276	-0-	-0-	-0-	7276	2			N	-0-					-0-

ELLER UNIT WELL #: 1 RRCID -> 171931 COMPL. DATE 11/23/1998 TOTAL DEPTH 15602 PERF.15442 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	1905	-0-	-15	-0-	1905	2			N	-0-					-0-
10	2759	X	1773	-0-	-986	-0-	1773	2			N	-0-					-0-
11	2670	X	1879	-0-	-791	-0-	1879	2			N	-0-					-0-
12	2759	X	1864	-0-	-895	-0-	1864	2			N	-0-					-0-
01	1984	X	1762	-0-	-222	-0-	1762	2			N	-0-					-0-
*02	1999	X	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-

ROADRUNNER WELL #: 3 RRCID -> 172403 COMPL. DATE N/A TOTAL DEPTH 8605 PERF. 7909 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1394	N	1394	-0-	-0-	-0-	1370	2	24	9	N	22					164
10	2399	N	2399	-0-	-0-	-0-	2360	2	39	9	N	35					199
11	2244	N	2244	-0-	-0-	-0-	2146	2	98	9	N	89	194	1			94
12	2323	N	2323	-0-	-0-	-0-	2292	2	31	9	N	28					122
01	2165	N	2165	-0-	-0-	-0-	2081	2	84	9	N	76					198
*02	2132	N	2132	-0-	-0-	-0-	2047	2	85	9	N	77	189	1			86

STORK, SELMA WELL #: 2H RRCID -> 172449 COMPL. DATE N/A TOTAL DEPTH 10324 PERF. 8000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	13	-0-	-737	-0-	3	2	10	9	N	9					141
10	775	N	6	-0-	-769	-0-	6	2			N	-0-					141
11	90	N	7	-0-	-83	-0-	7	2			N	-0-					141
12	13	N	8	-0-	-5	-0-	8	2			N	-0-					141
01	10	N	10	-0-	-0-	-0-	8	2	2	9	N	2					143
*02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					143

BRONCO WELL #: 2 RRCID -> 172609 COMPL. DATE 01/31/1999 TOTAL DEPTH 14468 PERF.14653 - 17180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4708	X	4708	-0-	-0-	-0-	837	1	3871	2	N	-0-					-0-
10	5409	X	5409	-0-	-0-	-0-	837	1	4572	2	N	-0-					-0-
11	4644	X	4644	-0-	-0-	-0-	810	1	3834	2	N	-0-					-0-
12	4925	X	4925	-0-	-0-	-0-	837	1	4088	2	N	-0-					-0-
01	5394	X	4957	-0-	-437	-0-	837	1	4120	2	N	-0-					-0-
02	4872	X	4432	-0-	-440	-0-	756	1	3676	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WEHMEYER UNIT WELL #: 1 RRCID -> 172663 COMPL. DATE 02/11/1999 TOTAL DEPTH 15090 PERF.14815 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANGER WELL #: 1 RRCID -> 172798 COMPL. DATE 03/21/1999 TOTAL DEPTH 14724 PERF.14463 - 20261

09	7170	X	6890	-0-	-280	-0-	6890	2			N	-0-					-0-
10	8246	X	5943	-0-	-2303	-0-	5943	2			N	-0-					-0-
11	7980	X	5386	-0-	-2594	-0-	5386	2			N	-0-					-0-
12	8246	X	4885	-0-	-3361	-0-	4885	2			N	-0-					-0-
01	7130	X	3957	-0-	-3173	-0-	3957	2			N	-0-					-0-
02	6440	X	5645	-0-	-795	-0-	5645	2			N	-0-					-0-

VIKING WELL #: 1 RRCID -> 173242 COMPL. DATE 05/10/1999 TOTAL DEPTH 14825 PERF.14690 - 19234

09	7740	X	1861	-0-	-5879	-0-	1861	2			N	-0-					-0-
10	6200	X	4770	-0-	-1430	-0-	4770	2			N	-0-					-0-
11	4620	X	3538	-0-	-1082	-0-	3538	2			N	-0-					-0-
12	4485	X	4485	-0-	-0-	-0-	4485	2			N	-0-					-0-
01	4774	X	4242	-0-	-532	-0-	4242	2			N	-0-					-0-
02	4312	X	3935	-0-	-377	-0-	3935	2			N	-0-					-0-

STEELER WELL #: 1 RRCID -> 173289 COMPL. DATE 05/13/1999 TOTAL DEPTH 14577 PERF.14482 - 16688

09	2880	X	1354	-0-	-1526	-0-	1354	2			N	-0-					-0-
10	2976	X	2018	-0-	-958	-0-	2018	2			N	-0-					-0-
11	2040	X	1715	-0-	-325	-0-	1715	2			N	-0-					-0-
12	1939	X	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
01	2015	X	1638	-0-	-377	-0-	1638	2			N	-0-					-0-
02	1820	X	1700	-0-	-120	-0-	1700	2			N	-0-					-0-

SALEM WELL #: 1H RRCID -> 173293 COMPL. DATE 01/15/1999 TOTAL DEPTH 15128 PERF.14950 - 18820

09	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
12	806	N	747	-0-	-59	-0-	747	2			N	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
02	784	N	704	-0-	-80	-0-	704	2			N	-0-					-0-

TIEMANN WELL #: 1H RRCID -> 173352 COMPL. DATE N/A TOTAL DEPTH 15313 PERF.12200 - 20085

09	3900	X	831	-0-	-3069	-0-	337	1	494	2	N	-0-					-0-
10	3751	X	1206	-0-	-2545	-0-	348	1	858	2	N	-0-					-0-
11	2430	X	-0-	-0-	-2430	-0-					N	-0-					-0-
12	1457	X	348	-0-	-1109	-0-	348	1			N	-0-					-0-
01	1965	X	1965	-0-	-0-	-0-	348	1	1617	2	N	-0-					-0-
02	1092	X	357	-0-	-735	-0-	314	1	43	2	N	-0-					-0-

RWR UNIT WELL #: 1RE RRCID -> 173354 COMPL. DATE 05/22/1999 TOTAL DEPTH 11796 PERF.11804 - 14229

09	467	N	467	-0-	-0-	-0-	467	2			N	-0-					205
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					205
11	450	N	308	-0-	-142	-0-	308	2			N	-0-					205
12	496	N	346	-0-	-150	-0-	346	2			N	-0-					205
01	496	N	421	-0-	-75	-0-	421	2			N	-0-					205
*02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					205

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

NEHRKORN UNIT WELL #: 1 RRCID -> 173471 COMPL. DATE 03/17/2005 TOTAL DEPTH 16177 PERF.15675 - 21410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	2148	-0-	-42	-0-	2148	2			N	-0-					-0-
10	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
11	2130	N	2056	-0-	-74	-0-	2056	2			N	-0-					-0-
12	2232	N	2044	-0-	-188	-0-	2044	2			N	-0-					-0-
01	2201	N	2153	-0-	-48	-0-	2153	2			N	-0-					-0-
02	1932	N	1883	-0-	-49	-0-	1883	2			N	-0-					-0-

WEISS WELL #: 1H RRCID -> 173559 COMPL. DATE 04/30/1999 TOTAL DEPTH 15303 PERF.14999 - 17365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
10	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
11	3000	N	3700	-0-	700	700	3700	2			N	-0-					-0-
12	2683	N	1983	-0-	-700	-0-	1983	2			N	-0-					-0-
01	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
*02	2607	X	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-

THELDICK UNIT WELL #: 1 RRCID -> 173574 COMPL. DATE 05/13/1999 TOTAL DEPTH 15471 PERF.15397 - 19220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	971	-0-	-19	-0-	971	2			N	-0-					-0-
10	992	N	989	-0-	-3	-0-	989	2			N	-0-					-0-
11	990	N	954	-0-	-36	-0-	954	2			N	-0-					-0-
12	992	N	979	-0-	-13	-0-	979	2			N	-0-					-0-
01	992	N	983	-0-	-9	-0-	983	2			N	-0-					-0-
02	896	N	888	-0-	-8	-0-	888	2			N	-0-					-0-

MILAM WELL #: 1 RRCID -> 173603 COMPL. DATE 02/27/1999 TOTAL DEPTH 14801 PERF.10284 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	2039	-0-	-1861	-0-	337	1	1359	2	N	312	191	1			177
							343	9									
10	4030	X	1463	-0-	-2567	-0-	348	1	909	2	N	187	194	1			170
							206	9									
11	3990	X	-0-	-0-	-3990	-0-					N	300	194	1			276
12	4123	X	2414	-0-	-1709	-0-	348	1	1364	2	N	638	764	1			150
							702	9									
01	4123	X	3645	-0-	-478	-0-	348	1	2464	2	N	757	734	1			173
							833	9									
*02	3288	X	3288	-0-	-0-	-0-	314	1	2384	2	N	536	564	1			145
							590	9									

O'BRIEN DL WELL #: 2H RRCID -> 173651 COMPL. DATE 02/02/1999 TOTAL DEPTH 17276 PERF.11754 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	8441	-0-	-2569	-0-	810	1	7631	2	N	-0-					138
10	9889	X	8752	-0-	-1137	-0-	837	1	7915	2	N	-0-					138
11	9570	X	8264	-0-	-1306	-0-	810	1	7454	2	N	-0-					138
12	9207	X	8262	-0-	-945	-0-	837	1	7425	2	N	-0-					138
01	9114	X	9002	-0-	-112	-0-	837	1	8165	2	N	-0-					138
02	7896	X	7779	-0-	-117	-0-	756	1	7023	2	N	-0-					138

SHUPAK UNIT WELL #: 1RE RRCID -> 173777 COMPL. DATE 10/29/1999 TOTAL DEPTH 15611 PERF.17528 - 21066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	766	-0-	-284	-0-	766	2			N	-0-					-0-
10	899	N	740	-0-	-159	-0-	740	2			N	-0-					-0-
11	810	N	661	-0-	-149	-0-	661	2			N	-0-					-0-
12	806	N	686	-0-	-120	-0-	686	2			N	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
*02	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JET UNIT WELL #: 1 RRCID -> 173796 COMPL. DATE 07/10/1999 TOTAL DEPTH 14994 PERF.14712 - 19448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3598	X	3598	-0-	-0-	-0-	3598	2			N	-0-					-0-
10	3472	X	3060	-0-	-412	-0-	3060	2			N	-0-					-0-
11	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					-0-
12	3720	X	3638	-0-	-82	-0-	3638	2			N	-0-					-0-
01	3720	X	3098	-0-	-622	-0-	3098	2			N	-0-					-0-
02	3360	X	3124	-0-	-236	-0-	3124	2			N	-0-					-0-

SHEPPARD UNIT WELL #: 1 RRCID -> 174140 COMPL. DATE N/A TOTAL DEPTH 8900 PERF. 8580 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	90	-0-	-60	-0-	90	2			N	-0-					159
10	186	N	97	-0-	-89	-0-	97	2			N	-0-					159
11	120	N	92	-0-	-28	-0-	92	2			N	-0-					159
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					159
01	93	N	82	-0-	-11	-0-	82	2			N	-0-					159
02	84	N	74	-0-	-10	-0-	74	2			N	-0-					159

DIERKING UNIT WELL #: 1 RRCID -> 174174 COMPL. DATE 05/29/1999 TOTAL DEPTH 14598 PERF.14600 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27870	X	24038	-0-	-3832	-0-	348	1	23690	2	N	-0-					-0-
10	27900	X	21376	-0-	-6524	-0-	360	1	21016	2	N	-0-					-0-
11	25710	X	24725	-0-	-985	-0-	348	1	24377	2	N	-0-					-0-
12	25420	X	19229	-0-	-6191	-0-	360	1	18869	2	N	-0-					-0-
01	25420	X	24061	-0-	-1359	-0-	360	1	23701	2	N	-0-					-0-
02	23072	X	20760	-0-	-2312	-0-	325	1	20435	2	N	-0-					-0-

GRIMM OL UNIT WELL #: 1 RRCID -> 174194 COMPL. DATE 09/14/1999 TOTAL DEPTH 11070 PERF. 7620 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1913	N	1913	-0-	-0-	-0-	1834	2	79	9	N	72					286
10	2100	N	2100	-0-	-0-	-0-	2008	2	92	9	N	84	196	1			174
11	2077	N	2077	-0-	-0-	-0-	1985	2	92	9	N	84					258
12	2121	N	2121	-0-	-0-	-0-	2032	2	89	9	N	81	193	1			146
01	1866	N	1866	-0-	-0-	-0-	1760	2	106	9	N	96					242
*02	1677	N	1677	-0-	-0-	-0-	1582	2	95	9	N	86	190	1			138

WEIGELT WELL #: 1 RRCID -> 174383 COMPL. DATE 08/07/1999 TOTAL DEPTH 12335 PERF.11600 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3073	X	3073	-0-	-0-	-0-	3060	2	13	9	N	12					35
10	2356	X	1379	-0-	-977	-0-	1379	2			N	-0-					35
11	2280	X	1212	-0-	-1068	-0-	1210	2	2	9	N	2					37
12	7319	X	7319	-0-	-0-	-0-	7240	2	79	9	N	72					109
01	4194	X	4194	-0-	-0-	-0-	4141	2	53	9	N	48					157
*02	3566	X	3566	-0-	-0-	-0-	3537	2	29	9	N	26					183

TRIUMPH WELL #: 1 RRCID -> 174461 COMPL. DATE 07/21/1999 TOTAL DEPTH 14926 PERF.14628 - 19870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	10749	-0-	-1671	-0-	10749	2			N	-0-					-0-
10	11843	X	11843	-0-	-0-	-0-	11843	2			N	-0-					-0-
11	11310	X	9504	-0-	-1806	-0-	9504	2			N	-0-					-0-
12	11656	X	10746	-0-	-910	-0-	10746	2			N	-0-					-0-
01	11842	X	10072	-0-	-1770	-0-	10072	2			N	-0-					-0-
02	10696	X	10493	-0-	-203	-0-	10493	2			N	-0-					-0-

PEARLIE MAE UNIT WELL #: 1 RRCID -> 174922 COMPL. DATE 08/19/1999 TOTAL DEPTH 15937 PERF.15772 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	156	-0-	-324	-0-	156	2			N	-0-					-0-
10	1333	N	763	-0-	-570	-0-	763	2			N	-0-					-0-
11	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
*02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROST UNIT WELL #: 1RE RRCID -> 175091 COMPL. DATE 11/07/1997 TOTAL DEPTH 8966 PERF. 8507 - 8775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3704	X	3704	-0-	-0-	-0-	3672	2	32	9	N	29					136
10	2883	X	1740	-0-	-1143	-0-	1710	2	30	9	N	27					163
11	3009	X	3009	-0-	-0-	-0-	2977	2	32	9	N	29					192
12	3066	X	3066	-0-	-0-	-0-	3032	2	34	9	N	31	182	1			41
01	2883	X	2719	-0-	-164	-0-	2687	2	32	9	N	29					70
02	2604	X	1155	-0-	-1449	-0-	1133	2	22	9	N	20					90

WRANGLER WELL #: 1 RRCID -> 175276 COMPL. DATE 09/17/1999 TOTAL DEPTH 14984 PERF.14889 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	3187	-0-	-1283	-0-	3187	2			N	-0-					-0-
10	4278	X	3563	-0-	-715	-0-	3563	2			N	-0-					-0-
11	4140	X	3324	-0-	-816	-0-	3324	2			N	-0-					-0-
12	4278	X	3639	-0-	-639	-0-	3639	2			N	-0-					-0-
01	3596	X	2519	-0-	-1077	-0-	2519	2			N	-0-					-0-
02	3220	X	3091	-0-	-129	-0-	3091	2			N	-0-					-0-

RAINS TRUST UNIT WELL #: 1 RRCID -> 175403 COMPL. DATE 03/02/1999 TOTAL DEPTH 15487 PERF.15465 - 20200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	3268	-0-	-1052	-0-	348	1	2920	2	N	-0-					-0-
10	4464	X	3219	-0-	-1245	-0-	348	1	2871	2	N	-0-					-0-
11	4320	X	2955	-0-	-1365	-0-	337	1	2618	2	N	-0-					-0-
12	3596	X	3413	-0-	-183	-0-	348	1	3065	2	N	-0-					-0-
01	3379	X	2760	-0-	-619	-0-	348	1	2412	2	N	-0-					-0-
02	3052	X	2375	-0-	-677	-0-	314	1	2061	2	N	-0-					-0-

MORRIS UNIT WELL #: 1 RRCID -> 175710 COMPL. DATE 12/16/1999 TOTAL DEPTH 16160 PERF.15792 - 21610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAAPE UNIT WELL #: 1RE RRCID -> 175997 COMPL. DATE 10/19/1999 TOTAL DEPTH 11983 PERF.11500 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					76
10	1615	N	1615	-0-	-0-	-0-	1603	2	12	9	N	11					87
11	1830	N	1011	-0-	-819	-0-	992	2	19	9	N	17					104
12	1793	N	1793	-0-	-0-	-0-	1769	2	24	9	N	22					126
01	1612	N	1400	-0-	-212	-0-	1368	2	32	9	N	29					155
*02	1287	N	1287	-0-	-0-	-0-	1269	2	18	9	N	16					171

CORNELIA WELL #: 1 RRCID -> 176228 COMPL. DATE N/A TOTAL DEPTH 9215 PERF. 8792 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEVIEN UNIT WELL #: 1 RRCID -> 176257 COMPL. DATE 12/26/1999 TOTAL DEPTH 12029 PERF.11430 - 14197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1195	-0-	-305	-0-	1178	2	17	9	N	15					61
10	1115	N	1115	-0-	-0-	-0-	1100	2	15	9	N	14					75
11	1170	N	1130	-0-	-40	-0-	1112	2	18	9	N	16					91
12	1240	N	1127	-0-	-113	-0-	1115	2	12	9	N	11					102
01	1363	N	1363	-0-	-0-	-0-	1342	2	21	9	N	19					121
02	1064	N	983	-0-	-81	-0-	969	2	14	9	N	13					134

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HENSKE UNIT WELL #: 1 RRCID -> 176262 COMPL. DATE 01/14/2000 TOTAL DEPTH 15934 PERF.15559 - 22580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HIRAM WELL #: 1H RRCID -> 176482 COMPL. DATE 01/11/2000 TOTAL DEPTH 15484 PERF.14636 - 19700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	464	-0-	-346	-0-	464	2			N	-0-					-0-
10	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
11	1530	N	643	-0-	-887	-0-	643	2			N	-0-					-0-
12	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-
01	1736	N	1241	-0-	-495	-0-	1241	2			N	-0-					-0-
*02	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

CARMONA WELL #: 1H RRCID -> 176504 COMPL. DATE 10/05/1999 TOTAL DEPTH 15341 PERF.15258 - 18848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13800	X	10439	-0-	-3361	-0-	360	1	10079	2	N	-0-					-0-
10	14756	X	12148	-0-	-2608	-0-	360	1	11788	2	N	-0-					-0-
11	14280	X	6394	-0-	-7886	-0-	348	1	6046	2	N	-0-					-0-
12	14756	X	2085	-0-	-12671	-0-	360	1	1725	2	N	-0-					-0-
01	12152	X	2260	-0-	-9892	-0-	360	1	1900	2	N	-0-					-0-
02	10976	X	2359	-0-	-8617	-0-	325	1	2034	2	N	-0-					-0-

MCHENRY, R. K. "A" WELL #: 1H RRCID -> 176675 COMPL. DATE 08/06/1993 TOTAL DEPTH 10152 PERF. 8233 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
*02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

APOLLO UNIT WELL #: 1 RRCID -> 177248 COMPL. DATE 03/18/2000 TOTAL DEPTH 15650 PERF.15355 - 21440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KOENIG WELL #: 1RE RRCID -> 178016 COMPL. DATE 02/14/2000 TOTAL DEPTH 15098 PERF.11653 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	65	-0-	-625	-0-	65	2			N	-0-					87
10	565	N	565	-0-	-0-	-0-	539	2	26	9	N	24					111
11	10	N	-0-	-0-	-10	-0-					N	-0-					111
12	62	N	43	-0-	-19	-0-	43	2			N	-0-					111
01	1565	N	1565	-0-	-0-	-0-	1523	2	42	9	N	38					149
*02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					149

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPSBURG WELL #: 1H RRCID -> 179142 COMPL. DATE 03/28/2000 TOTAL DEPTH 15667 PERF.15425 - 19743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM WELL #: 2H RRCID -> 179768 COMPL. DATE 05/13/2000 TOTAL DEPTH 15265 PERF.14915 - 18089

09	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
10	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
11	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
12	279	N	131	-0-	-148	-0-	131	2			N	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
*02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

DOC UNIT WELL #: 1RE RRCID -> 179780 COMPL. DATE 02/29/2000 TOTAL DEPTH 11880 PERF.11236 - 14115

09	5461	X	5461	-0-	-0-	-0-	5303	2	158	9	N	144	190	1			90
10	4223	X	4223	-0-	-0-	-0-	4080	2	143	9	N	130					220
11	3991	X	3991	-0-	-0-	-0-	3857	2	134	9	N	122	192	1			150
12	4122	X	4122	-0-	-0-	-0-	4034	2	88	9	N	80	186	1			44
01	4369	X	4369	-0-	-0-	-0-	4228	2	141	9	N	128					172
*02	3975	X	3975	-0-	-0-	-0-	3822	2	153	9	N	139	192	1			119

ISAAC WELL #: 1H RRCID -> 180143 COMPL. DATE 09/22/2000 TOTAL DEPTH 15636 PERF.15080 - 19866

09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARA BETH WELL #: 1RE RRCID -> 185561 COMPL. DATE 05/14/2001 TOTAL DEPTH 11100 PERF.11198 - 14695

09	7271	X	2854	-0-	-4417	-0-	348	1	2320	2	N	169	193	1			96
							186	9									
10	2586	X	2586	-0-	-0-	-0-	348	1	2045	2	N	175					271
							193	9									
11	2385	X	2385	-0-	-0-	-0-	337	1	1874	2	N	158	192	1			237
							174	9									
12	2883	N	2420	-0-	-463	-0-	348	1	1899	2	N	157	198	1			196
							173	9									
01	2573	N	2551	-0-	-22	-0-	348	1	2031	2	N	156	191	1			161
							172	9									
*02	2379	N	2379	-0-	-0-	-0-	314	1	1900	2	N	150	194	1			117
							165	9									

SCHULTE UNIT WELL #: 1 RRCID -> 185736 COMPL. DATE 07/13/2001 TOTAL DEPTH N/A PERF.11180 - 17521

09	2010	N	1969	-0-	-41	-0-	1779	2	190	9	N	173	191	1			202
10	1954	N	1954	-0-	-0-	-0-	1794	2	160	9	N	145	189	1			158
11	1890	N	1785	-0-	-105	-0-	1628	2	157	9	N	143					301
12	2046	N	1946	-0-	-100	-0-	1759	2	187	9	N	170	386	1			85
01	1953	N	1863	-0-	-90	-0-	1690	2	173	9	N	157	186	1			56
02	1680	N	1655	-0-	-25	-0-	1523	2	132	9	N	120					176

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLORADO BEND UNIT WELL #: 1RE RRCID -> 186607 COMPL. DATE 08/14/2001 TOTAL DEPTH 13757 PERF.10620 - 12293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1216	-0-	-14	-0-	1131	2	85	9	N	77					312
10	1159	N	1159	-0-	-0-	-0-	1085	2	74	9	N	67	193	1			186
11	1290	N	1142	-0-	-148	-0-	1059	2	83	9	N	75					261
12	1271	N	905	-0-	-366	-0-	859	2	46	9	N	42	190	1			113
01	1147	N	1023	-0-	-124	-0-	957	2	66	9	N	60					173
02	1064	N	819	-0-	-245	-0-	777	2	42	9	N	38					211

BRENHAM DOME UNIT WELL #: 1H RRCID -> 186634 COMPL. DATE 11/13/2001 TOTAL DEPTH 15307 PERF.15018 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17190	X	15537	-0-	-1653	-0-	15537	2			N	-0-					-0-
10	17484	X	10687	-0-	-6797	-0-	10687	2			N	-0-					-0-
11	16499	X	16499	-0-	-0-	-0-	16499	2			N	-0-					-0-
12	16616	X	14221	-0-	-2395	-0-	14221	2			N	-0-					-0-
01	16367	X	16367	-0-	-0-	-0-	16367	2			N	-0-					-0-
02	15400	X	8287	-0-	-7113	-0-	8287	2			N	-0-					-0-

CAMEL UNIT WELL #: 1 RRCID -> 188487 COMPL. DATE 10/19/2001 TOTAL DEPTH N/A PERF.10556 - 17175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3633	-0-	-237	-0-	3434	2	199	9	N	181	192	1			185
10	3999	X	3550	-0-	-449	-0-	3342	2	208	9	N	189	194	1			180
11	3870	X	3801	-0-	-69	-0-	3581	2	220	9	N	200	194	1			186
12	3999	X	3605	-0-	-394	-0-	3383	2	222	9	N	202	195	1			193
01	3906	X	3584	-0-	-322	-0-	3366	2	218	9	N	198	188	1			203
02	3556	X	3239	-0-	-317	-0-	3040	2	199	9	N	181	195	1			189

WILDER UNIT WELL #: 1 RRCID -> 189983 COMPL. DATE 06/08/2002 TOTAL DEPTH N/A PERF.15316 - 20340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2722	-0-	-368	-0-	2722	2			N	-0-					-0-
10	3193	X	2178	-0-	-1015	-0-	2178	2			N	-0-					-0-
11	3090	X	1841	-0-	-1249	-0-	1841	2			N	-0-					-0-
12	2821	X	859	-0-	-1962	-0-	859	2			N	-0-					-0-
01	2821	X	2445	-0-	-376	-0-	2445	2			N	-0-					-0-
02	2548	X	17	-0-	-2531	-0-	17	2			N	-0-					-0-

ALLEN FARMS WELL #: 2H RRCID -> 190074 COMPL. DATE 05/07/2002 TOTAL DEPTH 17122 PERF.13039 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	350	-0-	-190	-0-	350	2			N	-0-					85
10	496	N	373	-0-	-123	-0-	373	2			N	-0-					85
11	450	N	384	-0-	-66	-0-	384	2			N	-0-					85
12	372	N	363	-0-	-9	-0-	363	2			N	-0-					85
01	388	N	388	-0-	-0-	-0-	388	2			N	-0-					85
02	364	N	342	-0-	-22	-0-	342	2			N	-0-					85

WITT UNIT WELL #: 1 RRCID -> 190122 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.13605 - 19810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	59	-0-	-127	-0-	59	2			N	-0-					-0-
11	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
12	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
01	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
02	1624	N	28	-0-	-1596	-0-	28	2			N	-0-					-0-

MUELLERSVILLE WELL #: 1H RRCID -> 192839 COMPL. DATE 08/07/2002 TOTAL DEPTH N/A PERF.15256 - 19166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	373	-0-	-197	-0-	373	2			N	-0-					-0-
10	558	N	329	-0-	-229	-0-	329	2			N	-0-					-0-
11	450	N	233	-0-	-217	-0-	233	2			N	-0-					-0-
12	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-
01	341	N	271	-0-	-70	-0-	271	2			N	-0-					-0-
02	224	N	195	-0-	-29	-0-	195	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PENICK WELL #: 1RE RRCID -> 193972 COMPL. DATE 12/06/2002 TOTAL DEPTH 10690 PERF.10018 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4072	X	4072	-0-	-0-	-0-	3998	2	74	9	N	67					163
10	3920	X	3920	-0-	-0-	-0-	3858	2	62	9	N	56	192	1			27
11	3691	X	3691	-0-	-0-	-0-	3626	2	65	9	N	59					86
12	2924	X	2924	-0-	-0-	-0-	2857	2	67	9	N	61					147
01	2766	X	2766	-0-	-0-	-0-	2700	2	66	9	N	60					207
*02	2765	X	2765	-0-	-0-	-0-	2720	2	45	9	N	41	183	1			65

BRENHAM DOME UNIT WELL #: 2H RRCID -> 194601 COMPL. DATE 10/14/2002 TOTAL DEPTH N/A PERF.15106 - 19845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4320	X	3755	-0-	-565	-0-	3755	2			N	-0-					-0-
10	4464	X	3550	-0-	-914	-0-	3550	2			N	-0-					-0-
11	4290	X	3460	-0-	-830	-0-	3460	2			N	-0-					-0-
12	4154	X	3899	-0-	-255	-0-	3899	2			N	-0-					-0-
01	4154	X	3814	-0-	-340	-0-	3814	2			N	-0-					-0-
*02	3718	X	3718	-0-	-0-	-0-	3718	2			N	-0-					-0-

WEISS WELL #: 2H RRCID -> 195471 COMPL. DATE 06/05/2003 TOTAL DEPTH N/A PERF.14950 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20550	X	19532	-0-	-1018	-0-	19532	2			N	-0-					-0-
10	21235	X	19251	-0-	-1984	-0-	19251	2			N	-0-					-0-
11	19740	X	19667	-0-	-73	-0-	19667	2			N	-0-					-0-
12	20398	X	18893	-0-	-1505	-0-	18893	2			N	-0-					-0-
01	20398	X	19331	-0-	-1067	-0-	19331	2			N	-0-					-0-
02	18368	X	15527	-0-	-2841	-0-	15527	2			N	-0-					-0-

HEIDEMANN UNIT WELL #: 2RE RRCID -> 196717 COMPL. DATE 06/03/2003 TOTAL DEPTH 14439 PERF.13292 - 19215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	4181	-0-	-1219	-0-	348	1	3833	2	N	-0-					-0-
10	5828	X	4521	-0-	-1307	-0-	348	1	4173	2	N	-0-					-0-
11	5640	X	2714	-0-	-2926	-0-	337	1	2377	2	N	-0-					-0-
12	5828	X	4856	-0-	-972	-0-	348	1	4508	2	N	-0-					-0-
01	5497	X	5497	-0-	-0-	-0-	348	1	5149	2	N	-0-					-0-
02	4088	X	1313	-0-	-2775	-0-	314	1	999	2	N	-0-					-0-

DIETZ, JOHN WELL #: 1 RRCID -> 196824 COMPL. DATE 06/13/2003 TOTAL DEPTH N/A PERF. 9983 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	5781	-0-	-549	-0-	5496	2	285	9	N	259	194	1			270
10	6138	X	5611	-0-	-527	-0-	5348	2	263	9	N	239	378	1			131
11	5940	X	5580	-0-	-360	-0-	5298	2	282	9	N	256	197	1			190
12	6138	X	5428	-0-	-710	-0-	5155	2	273	9	N	248	380	1			58
01	6014	X	5572	-0-	-442	-0-	5253	2	319	9	N	290	197	1			151
02	5404	X	4835	-0-	-569	-0-	4585	2	250	9	N	227	183	1			195

JARMON UNIT WELL #: 2 RRCID -> 197493 COMPL. DATE 04/23/2003 TOTAL DEPTH N/A PERF.15040 - 19860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15330	X	6604	-0-	-8726	-0-	6604	2			N	-0-					-0-
10	16244	X	8442	-0-	-7802	-0-	8442	2			N	-0-					-0-
11	15720	X	15672	-0-	-48	-0-	15672	2			N	-0-					-0-
12	16244	X	8896	-0-	-7348	-0-	8896	2			N	-0-					-0-
01	14481	X	14481	-0-	-0-	-0-	14481	2			N	-0-					-0-
02	14616	X	10811	-0-	-3805	-0-	10811	2			N	-0-					-0-

ZUEHLKE UNIT WELL #: 2 RRCID -> 197747 COMPL. DATE 08/01/2003 TOTAL DEPTH N/A PERF.11793 - 16247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					181
10	1526	N	1526	-0-	-0-	-0-	1516	2	10	9	N	9					190
11	1500	N	1485	-0-	-15	-0-	1466	2	19	9	N	17					207
12	1612	N	1612	-0-	-0-	-0-	1588	2	24	9	N	22	193	1			36
01	1649	N	1649	-0-	-0-	-0-	1619	2	30	9	N	27					63
*02	1530	N	1530	-0-	-0-	-0-	1509	2	21	9	N	19					82

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIEMANN WELL #: 2H RRCID -> 198105 COMPL. DATE 08/18/2003 TOTAL DEPTH N/A PERF.15300 - 19419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25530	X	24528	-0-	-1002	-0-	337	1	24191	2	N	-0-					-0-
10	26381	X	25058	-0-	-1323	-0-	348	1	24710	2	N	-0-					-0-
11	24720	X	23731	-0-	-989	-0-	337	1	23394	2	N	-0-					-0-
12	25544	X	24724	-0-	-820	-0-	348	1	24376	2	N	-0-					-0-
01	25544	X	24791	-0-	-753	-0-	348	1	24443	2	N	-0-					-0-
02	22904	X	21487	-0-	-1417	-0-	314	1	21173	2	N	-0-					-0-

CARMONA WELL #: 2H RRCID -> 198124 COMPL. DATE 10/12/2003 TOTAL DEPTH N/A PERF.15040 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20700	X	18792	-0-	-1908	-0-	18792	2			N	-0-					-0-
10	20119	X	14777	-0-	-5342	-0-	14777	2			N	-0-					-0-
11	20042	X	20042	-0-	-0-	-0-	20042	2			N	-0-					-0-
12	19592	X	16370	-0-	-3222	-0-	16370	2			N	-0-					-0-
01	19406	X	17682	-0-	-1724	-0-	17682	2			N	-0-					-0-
02	18704	X	16032	-0-	-2672	-0-	16032	2			N	-0-					-0-

MEINEN OL UNIT 2 WELL #: 1 RRCID -> 199305 COMPL. DATE 10/18/2003 TOTAL DEPTH N/A PERF.12198 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3720	X	3713	-0-	-7	-0-	3713	2			N	-0-					110
10	3844	X	3830	-0-	-14	-0-	3818	2	12	9	N	11					121
11	3720	X	3693	-0-	-27	-0-	3672	2	21	9	N	19					140
12	3844	X	3769	-0-	-75	-0-	3751	2	18	9	N	16					156
01	3863	X	3863	-0-	-0-	-0-	3835	2	28	9	N	25					181
02	3472	X	3421	-0-	-51	-0-	3403	2	18	9	N	16					197

ALBERS ET AL UNIT WELL #: 2 RRCID -> 199340 COMPL. DATE 11/01/2003 TOTAL DEPTH N/A PERF.12460 - 16444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4867	X	4867	-0-	-0-	-0-	4683	2	184	9	N	167	192	1			120
10	2593	X	2593	-0-	-0-	-0-	2481	2	112	9	N	102					222
11	2309	X	2309	-0-	-0-	-0-	2202	2	107	9	N	97	186	1			133
12	1737	X	1737	-0-	-0-	-0-	1698	2	39	9	N	35					168
01	2170	X	2170	-0-	-0-	-0-	2051	2	119	9	N	108	190	1			86
*02	2022	X	2022	-0-	-0-	-0-	1914	2	108	9	N	98					184

BOWERS, J. A. ESTATE WELL #: 2 RRCID -> 200509 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7983 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1015	N	1015	-0-	-0-	-0-	990	2	25	9	N	23					158
10	1047	N	1047	-0-	-0-	-0-	1022	2	25	9	N	23					181
11	990	N	948	-0-	-42	-0-	919	2	29	9	N	26					207
12	1054	N	980	-0-	-74	-0-	949	2	31	9	N	28	192	1			43
01	1069	N	1069	-0-	-0-	-0-	1032	2	37	9	N	34					77
02	896	N	881	-0-	-15	-0-	849	2	32	9	N	29					106

JARMON UNIT WELL #: 3 RRCID -> 200644 COMPL. DATE 10/05/2003 TOTAL DEPTH 15175 PERF.14983 - 20415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
10	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
11	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
12	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
01	1023	N	1011	-0-	-12	-0-	1011	2			N	-0-					-0-
02	924	N	858	-0-	-66	-0-	858	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOATWRIGHT WELL #: 2H RRCID -> 201030 COMPL. DATE 12/19/2003 TOTAL DEPTH 16596 PERF.11680 - 14698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	10	-0-	10	10	10	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	10					N	-0-					-0-

MCFARLANE, J. W. WELL #: 2RE RRCID -> 201420 COMPL. DATE 09/01/2003 TOTAL DEPTH 14476 PERF.10850 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE-O.L. UNIT WELL #: 2 RRCID -> 201427 COMPL. DATE 01/16/2004 TOTAL DEPTH 12158 PERF.11745 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1208	-0-	-172	-0-	1188	2	20	9	N	18					117
10	1302	N	1181	-0-	-121	-0-	1157	2	24	9	N	22					139
11	1200	N	1197	-0-	-3	-0-	1174	2	23	9	N	21					160
12	1240	N	1228	-0-	-12	-0-	1204	2	24	9	N	22					182
01	1295	N	1295	-0-	-0-	-0-	1265	2	30	9	N	27					209
*02	1547	N	1547	-0-	-0-	-0-	1497	2	50	9	N	45	187	1			67

COBB UNIT WELL #: 2 RRCID -> 201524 COMPL. DATE 01/23/2004 TOTAL DEPTH 14991 PERF.14736 - 18400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9900	X	9900	-0-	-0-	-0-	348	1	9552	2	N	-0-					-0-
10	9579	X	8747	-0-	-832	-0-	360	1	8387	2	N	-0-					-0-
11	9270	X	7340	-0-	-1930	-0-	348	1	6992	2	N	-0-					-0-
12	10230	X	7464	-0-	-2766	-0-	360	1	7104	2	N	-0-					-0-
01	10230	X	8132	-0-	-2098	-0-	360	1	7772	2	N	-0-					-0-
02	9240	X	4222	-0-	-5018	-0-	325	1	3897	2	N	-0-					-0-

GLAESER UNIT WELL #: 2 RRCID -> 203319 COMPL. DATE 03/05/2004 TOTAL DEPTH 15492 PERF.15365 - 20150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	1527	-0-	-2493	-0-	1527	2			N	-0-					-0-
10	4154	X	1544	-0-	-2610	-0-	1544	2			N	-0-					-0-
11	3714	X	3714	-0-	-0-	-0-	3714	2			N	-0-					-0-
12	3813	X	2876	-0-	-937	-0-	2876	2			N	-0-					-0-
01	4737	X	4737	-0-	-0-	-0-	4737	2			N	-0-					-0-
02	3472	X	3300	-0-	-172	-0-	3300	2			N	-0-					-0-

DIERKING UNIT WELL #: 3 RRCID -> 203886 COMPL. DATE 12/26/2003 TOTAL DEPTH 15633 PERF.15435 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	567	-0-	-2463	-0-	567	2			N	-0-					-0-
10	3131	X	1973	-0-	-1158	-0-	1973	2			N	-0-					-0-
11	3030	X	640	-0-	-2390	-0-	640	2			N	-0-					-0-
12	1736	X	1694	-0-	-42	-0-	1694	2			N	-0-					-0-
01	1984	X	1345	-0-	-639	-0-	1345	2			N	-0-					-0-
02	1792	X	519	-0-	-1273	-0-	519	2			N	-0-					-0-

MIKESKA UNIT A WELL #: 1 RRCID -> 203890 COMPL. DATE 05/28/2004 TOTAL DEPTH 15392 PERF.15431 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	2120	-0-	-70	-0-	2120	2			N	-0-					-0-
10	2263	X	2163	-0-	-100	-0-	2163	2			N	-0-					-0-
11	2073	X	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
12	2201	X	1911	-0-	-290	-0-	1911	2			N	-0-					-0-
01	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
02	1988	X	1678	-0-	-310	-0-	1678	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GOLDBERG UNIT WELL #: 2 RRCID -> 203906 COMPL. DATE 03/28/2004 TOTAL DEPTH 15351 PERF.15280 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	7590	-0-	-0-	-0-	7590	2			N	-0-					-0-
10	8587	X	7132	-0-	-1455	-0-	7132	2			N	-0-					-0-
11	8310	X	6560	-0-	-1750	-0-	6560	2			N	-0-					-0-
12	8587	X	4830	-0-	-3757	-0-	4830	2			N	-0-					-0-
01	7843	X	713	-0-	-7130	-0-	713	2			N	-0-					-0-
02	7084	X	6576	-0-	-508	-0-	6576	2			N	-0-					-0-

RIO LOBO UNIT 2 WELL #: 1 RRCID -> 203907 COMPL. DATE 04/25/2004 TOTAL DEPTH 12322 PERF.11852 - 15395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					92
10	279	N	184	-0-	-95	-0-	176	2	8	9	N	7					99
11	270	N	116	-0-	-154	-0-	116	2			N	-0-					99
12	217	N	119	-0-	-98	-0-	119	2			N	-0-					99
01	186	N	115	-0-	-71	-0-	112	2	3	9	N	3					102
02	112	N	103	-0-	-9	-0-	96	2	7	9	N	6					108

KRAUSE, ESTHER WELL #: 1 RRCID -> 203908 COMPL. DATE 05/13/2004 TOTAL DEPTH 12337 PERF.11917 - 18030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	464	-0-	-16	-0-	457	2	7	9	N	6					40
10	496	N	439	-0-	-57	-0-	432	2	7	9	N	6					46
11	480	N	99	-0-	-381	-0-	99	2			N	-0-					46
12	793	N	793	-0-	-0-	-0-	780	2	13	9	N	12					58
01	657	N	657	-0-	-0-	-0-	642	2	15	9	N	14					72
*02	525	N	525	-0-	-0-	-0-	514	2	11	9	N	10					82

ROTELLO UNIT "A" WELL #: 1 RRCID -> 204567 COMPL. DATE 02/29/2004 TOTAL DEPTH 13373 PERF.12895 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2012	N	2012	-0-	-0-	-0-	360	1	1650	2	N	2					191
							2	9									
10	2015	N	1914	-0-	-101	-0-	360	1	1553	2	N	1					192
							1	9									
11	1980	N	1869	-0-	-111	-0-	348	1	1518	2	N	3					195
							3	9									
12	2077	N	2002	-0-	-75	-0-	360	1	1640	2	N	2					197
							2	9									
01	2068	N	2068	-0-	-0-	-0-	360	1	1704	2	N	4					201
							4	9									
*02	1787	N	1787	-0-	-0-	-0-	325	1	1460	2	N	2					203
							2	9									

EMMA BELL UNIT WELL #: 2 RRCID -> 204721 COMPL. DATE 07/19/2004 TOTAL DEPTH 14558 PERF.14376 - 19300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8504	X	8504	-0-	-0-	-0-	337	1	8167	2	N	-0-					-0-
10	6820	X	6563	-0-	-257	-0-	348	1	6215	2	N	-0-					-0-
11	6702	X	6702	-0-	-0-	-0-	337	1	6365	2	N	-0-					-0-
12	8773	X	6360	-0-	-2413	-0-	348	1	6012	2	N	-0-					-0-
01	8773	X	6167	-0-	-2606	-0-	348	1	5819	2	N	-0-					-0-
02	7924	X	6196	-0-	-1728	-0-	314	1	5882	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STUERMER-PLUECKHAHN UNIT WELL #: 2 RRCID -> 205215 COMPL. DATE 03/29/2003 TOTAL DEPTH 9443 PERF. 9120 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2499	-0-	-681	-0-	213	1	2209	2	N	70					200
							77	9									
10	3286	X	1993	-0-	-1293	-0-	220	1	1718	2	N	50					250
							55	9									
11	2910	X	2252	-0-	-658	-0-	213	1	1971	2	N	62	191	1			121
							68	9									
12	2573	X	2557	-0-	-16	-0-	220	1	2261	2	N	69					190
							76	9									
01	3478	X	3478	-0-	-0-	-0-	220	1	3152	2	N	96	175	1			111
							106	9									
*02	2931	X	2931	-0-	-0-	-0-	199	1	2651	2	N	74					185
							81	9									

RAINS TRUST UNIT WELL #: 2 RRCID -> 206255 COMPL. DATE 08/10/2004 TOTAL DEPTH 15451 PERF.15365 - 18440

09	6060	X	3477	-0-	-2583	-0-	3477	2			N	-0-					-0-
10	5880	X	5880	-0-	-0-	-0-	5880	2			N	-0-					-0-
11	6870	X	6870	-0-	-0-	-0-	6870	2			N	-0-					-0-
12	5725	X	5725	-0-	-0-	-0-	5725	2			N	-0-					-0-
01	5890	X	5560	-0-	-330	-0-	5560	2			N	-0-					-0-
02	6412	X	5211	-0-	-1201	-0-	5211	2			N	-0-					-0-

PEARLIE MAE UNIT WELL #: 2 RRCID -> 206259 COMPL. DATE 10/09/2004 TOTAL DEPTH 15763 PERF.15608 - 20548

09	3870	X	1631	-0-	-2239	-0-	1631	2			N	-0-					-0-
10	2511	X	866	-0-	-1645	-0-	866	2			N	-0-					-0-
11	2497	X	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
12	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
01	2489	X	2489	-0-	-0-	-0-	2489	2			N	-0-					-0-
*02	3251	X	3251	-0-	-0-	-0-	3251	2			N	-0-					-0-

STANTON UNIT WELL #: 2 RRCID -> 206281 COMPL. DATE 09/18/2004 TOTAL DEPTH 13212 PERF.13096 - 16910

09	8509	X	8509	-0-	-0-	-0-	111	1	8398	2	N	-0-					147
10	20439	X	20439	-0-	-0-	-0-	837	1	19566	2	N	33					180
							36	9									
11	18264	X	18264	-0-	-0-	-0-	810	1	17453	2	N	1					181
							1	9									
12	16567	X	16567	-0-	-0-	-0-	837	1	15728	2	N	2					183
							2	9									
01	20429	X	15468	-0-	-4961	-0-	837	1	14627	2	N	4					187
							4	9									
02	18452	X	13021	-0-	-5431	-0-	756	1	12263	2	N	2					189
							2	9									

ELLER UNIT WELL #: 2 RRCID -> 206560 COMPL. DATE 09/20/2004 TOTAL DEPTH 15525 PERF.15473 - 19400

09	240	N	234	-0-	-6	-0-	234	2			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	2			N	-0-					-0-
11	240	N	230	-0-	-10	-0-	230	2			N	-0-					-0-
12	248	N	40	-0-	-208	-0-	40	2			N	-0-					-0-
01	248	N	114	-0-	-134	-0-	114	2			N	-0-					-0-
02	224	N	218	-0-	-6	-0-	218	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARRENTON-ARROW UNIT WELL #: 2 RRCID -> 208648 COMPL. DATE 09/02/2004 TOTAL DEPTH 12245 PERF.11918 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	1	-0-	-179	-0-	1	2			N	-0-					171
10	62	N	-0-	-0-	-62	-0-					N	-0-					171
11	30	N	-0-	-0-	-30	-0-					N	-0-					171
*12	1	N	-0-	-0-	-1	-0-					N	-0-					171
*01	0	N	-0-	-0-	-0-	-0-					N	5	176	1			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COBB UNIT WELL #: 3 RRCID -> 208649 COMPL. DATE 01/04/2005 TOTAL DEPTH 14554 PERF.14630 - 17374

09	9536	X	9536	-0-	-0-	-0-	348	1	9188	2	N	-0-					-0-
10	8438	X	8438	-0-	-0-	-0-	360	1	8078	2	N	-0-					-0-
11	7410	X	7117	-0-	-293	-0-	348	1	6769	2	N	-0-					-0-
12	9858	X	6470	-0-	-3388	-0-	360	1	6110	2	N	-0-					-0-
01	9858	X	6739	-0-	-3119	-0-	360	1	6379	2	N	-0-					-0-
02	8904	X	6197	-0-	-2707	-0-	325	1	5872	2	N	-0-					-0-

MOORE, H. H. UNIT WELL #: 2 RRCID -> 208650 COMPL. DATE 12/01/2004 TOTAL DEPTH 13762 PERF.13190 - 18100

09	7170	X	6053	-0-	-1117	-0-	360	1	5692	2	N	1					186
							1	9									
10	7409	X	6706	-0-	-703	-0-	360	1	6343	2	N	3					189
							3	9									
11	7170	X	5705	-0-	-1465	-0-	348	1	5351	2	N	5					194
							6	9									
12	7130	X	4482	-0-	-2648	-0-	360	1	4120	2	N	2					196
							2	9									
01	7037	X	5120	-0-	-1917	-0-	360	1	4750	2	N	9					205
							10	9									
02	6048	X	5435	-0-	-613	-0-	325	1	5106	2	N	4					209
							4	9									

RANGER WELL #: 2 RRCID -> 209615 COMPL. DATE 03/15/2005 TOTAL DEPTH 14670 PERF.13470 - 18505

09	5550	X	4956	-0-	-594	-0-	4956	2			N	-0-					-0-
10	5518	X	5280	-0-	-238	-0-	5280	2			N	-0-					-0-
11	5100	X	4471	-0-	-629	-0-	4471	2			N	-0-					-0-
12	5239	X	4937	-0-	-302	-0-	4937	2			N	-0-					-0-
01	5270	X	4022	-0-	-1248	-0-	4022	2			N	-0-					-0-
02	4760	X	4157	-0-	-603	-0-	4157	2			N	-0-					-0-

FIFE UNIT WELL #: 3 RRCID -> 210156 COMPL. DATE 01/28/2005 TOTAL DEPTH 13707 PERF.13505 - 17707

09	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
10	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
11	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
12	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
*02	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-

HECKMANN UNIT A WELL #: 1 RRCID -> 210784 COMPL. DATE 12/05/2004 TOTAL DEPTH 14186 PERF.14023 - 16701

09	7410	X	6773	-0-	-637	-0-	6773	2			N	-0-					-0-
10	7657	X	7286	-0-	-371	-0-	7286	2			N	-0-					-0-
11	8610	X	7283	-0-	-1327	-0-	7283	2			N	-0-					-0-
12	8897	X	6666	-0-	-2231	-0-	6666	2			N	-0-					-0-
01	8897	X	6205	-0-	-2692	-0-	6205	2			N	-0-					-0-
02	6804	X	6427	-0-	-377	-0-	6427	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIO BRAVO WELL #: 2 RRCID -> 211607 COMPL. DATE 06/26/2004 TOTAL DEPTH 12363 PERF.11772 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	1742	-0-	-448	-0-	1692	2	50	9	N	45					122
10	1612	X	1578	-0-	-34	-0-	1537	2	41	9	N	37					159
11	1741	X	1741	-0-	-0-	-0-	1701	2	40	9	N	36					195
12	1865	N	1865	-0-	-0-	-0-	1817	2	48	9	N	44	195	1			44
01	1803	N	1803	-0-	-0-	-0-	1752	2	51	9	N	46					90
02	1624	N	1624	-0-	-0-	-0-	1577	2	47	9	N	43					133

SEE-YEGUA UNIT A WELL #: 1RE RRCID -> 212929 COMPL. DATE 03/02/2005 TOTAL DEPTH 14995 PERF.10631 - 14850

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JET WELL #: 2 RRCID -> 213308 COMPL. DATE 05/13/2005 TOTAL DEPTH 14832 PERF.14670 - 17221

09	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
11	1230	N	1224	-0-	-6	-0-	1224	2			N	-0-					-0-
12	2356	N	1017	-0-	-1339	-0-	1017	2			N	-0-					-0-
01	1519	N	1026	-0-	-493	-0-	1026	2			N	-0-					-0-
02	1148	N	923	-0-	-225	-0-	923	2			N	-0-					-0-

LUCKY WELL #: 2 RRCID -> 213385 COMPL. DATE 12/15/2004 TOTAL DEPTH 11692 PERF.11237 - 15378

09	3833	X	3833	-0-	-0-	-0-	3584	2	249	9	N	226	192	1			112
10	3466	X	3466	-0-	-0-	-0-	3343	2	123	9	N	112					224
11	3232	X	3232	-0-	-0-	-0-	3111	2	121	9	N	110	188	1			146
12	3968	X	3067	-0-	-901	-0-	2951	2	116	9	N	105	185	1			66
01	3968	X	1999	-0-	-1969	-0-	1896	2	103	9	N	94					160
02	3584	X	2181	-0-	-1403	-0-	2112	2	69	9	N	63					223

CARMONA WELL #: 3 H RRCID -> 214755 COMPL. DATE 03/22/2005 TOTAL DEPTH 15482 PERF.11962 - 18933

09	9840	X	9462	-0-	-378	-0-	9462	2			N	-0-					-0-
10	10168	X	5540	-0-	-4628	-0-	5540	2			N	-0-					-0-
11	9660	X	9196	-0-	-464	-0-	9196	2			N	-0-					-0-
12	9982	X	6945	-0-	-3037	-0-	6945	2			N	-0-					-0-
01	9982	X	8216	-0-	-1766	-0-	8216	2			N	-0-					-0-
*02	10641	X	10641	-0-	-0-	-0-	10641	2			N	-0-					-0-

LINDLEY WELL #: 2 H RRCID -> 215712 COMPL. DATE 06/25/2005 TOTAL DEPTH 12412 PERF.12186 - 17818

09	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					174
10	1581	N	1498	-0-	-83	-0-	1498	2			N	-0-					174
11	1830	N	1108	-0-	-722	-0-	1104	2	4	9	N	4					178
12	2063	N	2063	-0-	-0-	-0-	2053	2	10	9	N	9					187
01	1570	N	1570	-0-	-0-	-0-	1560	2	10	9	N	9					196
*02	1105	N	1105	-0-	-0-	-0-	1098	2	7	9	N	6					202

WEISS WELL #: 3H RRCID -> 216268 COMPL. DATE 11/25/2005 TOTAL DEPTH 15163 PERF.12096 - 17501

09	15810	X	14268	-0-	-1542	-0-	14268	2			N	-0-					-0-
10	16337	X	12150	-0-	-4187	-0-	12150	2			N	-0-					-0-
11	15810	X	15216	-0-	-594	-0-	15216	2			N	-0-					-0-
12	15438	X	14384	-0-	-1054	-0-	14384	2			N	-0-					-0-
01	15159	X	14909	-0-	-250	-0-	14909	2			N	-0-					-0-
02	14196	X	12624	-0-	-1572	-0-	12624	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HEIDEMANN UNIT WELL #: 3 RRCID -> 217793 COMPL. DATE 12/04/2005 TOTAL DEPTH 14270 PERF.13792 - 17842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	848	-0-	-292	-0-	848	2			N	-0-					-0-
10	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
11	930	N	810	-0-	-120	-0-	810	2			N	-0-					-0-
12	868	N	814	-0-	-54	-0-	814	2			N	-0-					-0-
01	868	N	854	-0-	-14	-0-	854	2			N	-0-					-0-
*02	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					-0-

ZIENTEK UNIT WELL #: 1 RRCID -> 217837 COMPL. DATE 03/10/2006 TOTAL DEPTH 14541 PERF.14518 - 16209

09	1680	N	255	-0-	-1425	-0-	255	2			N	-0-					-0-
10	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
11	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
12	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
01	1426	N	767	-0-	-659	-0-	767	2			N	-0-					-0-
02	812	N	439	-0-	-373	-0-	439	2			N	-0-					-0-

BRONCO WELL #: 4 RRCID -> 218442 COMPL. DATE 05/02/2006 TOTAL DEPTH 14353 PERF.13900 - 17675

09	3810	X	3309	-0-	-501	-0-	820	1	2489	2	N	-0-					-0-
10	3751	X	3472	-0-	-279	-0-	820	1	2652	2	N	-0-					-0-
11	3630	X	3102	-0-	-528	-0-	794	1	2308	2	N	-0-					-0-
12	3720	X	3400	-0-	-320	-0-	820	1	2580	2	N	-0-					-0-
01	3952	X	3952	-0-	-0-	-0-	820	1	3132	2	N	-0-					-0-
02	3136	X	2565	-0-	-571	-0-	741	1	1824	2	N	-0-					-0-

LANICEK OL WELL #: 1WD RRCID -> 219894 COMPL. DATE 04/30/1995 TOTAL DEPTH 5125 PERF. 4869 - 5024

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANGER WELL #: 3 RRCID -> 221435 COMPL. DATE 12/20/2005 TOTAL DEPTH 14605 PERF.14290 - 16799

09	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-
10	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					-0-
11	2431	X	2431	-0-	-0-	-0-	2431	2			N	-0-					-0-
12	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
01	2347	X	2347	-0-	-0-	-0-	2347	2			N	-0-					-0-
*02	2641	X	2641	-0-	-0-	-0-	2641	2			N	-0-					-0-

DODIE WELL #: 1RE RRCID -> 222130 COMPL. DATE N/A TOTAL DEPTH 12747 PERF. 8613 - 12500

09	840	N	654	-0-	-186	-0-	337	1	317	2	N	-0-					94
10	1178	N	348	-0-	-830	-0-	348	1			N	-0-					94
11	1980	N	585	-0-	-1395	-0-	337	1	248	2	N	-0-					94
12	682	N	621	-0-	-61	-0-	348	1	271	2	N	2					96
							2	9									
01	3100	N	3205	-0-	105	105	348	1	2809	2	N	44					140
							48	9									
*02	2800	N	4442	-0-	1642	1747	314	1	4059	2	N	63					203
							69	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KATHY UNIT WELL #: 1 RRCID -> 222143 COMPL. DATE N/A TOTAL DEPTH 11868 PERF.10345 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					33
10	202	N	202	-0-	-0-	-0-	202	2			N	-0-					33
11	210	N	99	-0-	-111	-0-	99	2			N	-0-					33
12	186	N	61	-0-	-125	-0-	61	2			N	-0-					33
01	280	N	280	-0-	-0-	-0-	222	2	58	9	N	53					86
*02	761	N	761	-0-	-0-	-0-	696	2	65	9	N	59					145

INDEPENDENCE WELL #: 1H RRCID -> 224423 COMPL. DATE 11/21/2006 TOTAL DEPTH 13636 PERF.13051 - 17698

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8

SHORTY WELL #: 1 RRCID -> 226538 COMPL. DATE N/A TOTAL DEPTH 12614 PERF. 8202 - 12614

09	4815	X	4815	-0-	-0-	-0-	4646	2	169	9	N	154					249
10	4575	X	4575	-0-	-0-	-0-	4373	2	202	9	N	184	189	1			244
11	4134	X	4134	-0-	-0-	-0-	3971	2	163	9	N	148	196	1			196
12	4311	X	4311	-0-	-0-	-0-	4165	2	146	9	N	133	191	1			138
01	4176	X	4176	-0-	-0-	-0-	4009	2	167	9	N	152	185	1			105
*02	3243	X	3243	-0-	-0-	-0-	3134	2	109	9	N	99					204

HECKMANN UNIT WELL #: 2RE RRCID -> 228080 COMPL. DATE 04/06/2007 TOTAL DEPTH 14750 PERF.13695 - 18337

09	22590	X	22590	-0-	-0-	-0-	22590	2			N	-0-					-0-
10	27385	X	27385	-0-	-0-	-0-	27385	2			N	-0-					-0-
11	19995	X	19995	-0-	-0-	-0-	19995	2			N	-0-					-0-
12	18182	X	18182	-0-	-0-	-0-	18182	2			N	-0-					-0-
01	30717	X	30717	-0-	-0-	-0-	30717	2			N	-0-					-0-
*02	14171	X	14171	-0-	-0-	-0-	14171	2			N	-0-					-0-

KOPLAR, ROBERT B. WELL #: 1RE RRCID -> 229703 COMPL. DATE 06/19/2004 TOTAL DEPTH 10298 PERF. 9418 - 13351

09	T. A.		2000	-0-	2000	2000	1860	2	140	9	N	127					169
10	T. A.		2058	-0-	2058	4058	1935	2	123	9	N	112	180	1			101
11	T. A.		1956	-0-	1956	6014	1822	2	134	9	N	122					223
12	8034	X	2020	-0-	-6014	-0-	1898	2	122	9	N	111	191	1			143
01	2025	N	2025	-0-	-0-	-0-	1874	2	151	9	N	137	192	1			88
02	1624	N	971	-0-	-653	-0-	847	2	124	9	N	113					201

STANTON UNIT WELL #: 3 RRCID -> 231913 COMPL. DATE 06/03/2006 TOTAL DEPTH 12961 PERF.12841 - 15946

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER UNIT WELL #: 1RE RRCID -> 234447 COMPL. DATE 01/28/2008 TOTAL DEPTH 17511 PERF.12558 - 17940

09	1920	N	1653	-0-	-267	-0-	348	1	1305	2	N	-0-					-0-
10	2305	N	2305	-0-	-0-	-0-	360	1	1945	2	N	-0-					-0-
11	2137	N	2137	-0-	-0-	-0-	348	1	1789	2	N	-0-					-0-
12	1893	N	1893	-0-	-0-	-0-	360	1	1533	2	N	-0-					-0-
01	3100	N	3559	-0-	459	459	360	1	3199	2	N	-0-					-0-
*02	2687	N	2228	-0-	-459	-0-	325	1	1903	2	N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARNEY UNIT WELL #: 2RE RRCID -> 238360 COMPL. DATE 04/24/2008 TOTAL DEPTH 13830 PERF.12790 - 20090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2985	-0-	-45	-0-	2985	2			N	-0-					-0-
10	2852	X	2816	-0-	-36	-0-	2816	2			N	-0-					-0-
11	2760	X	2619	-0-	-141	-0-	2619	2			N	-0-					-0-
12	3100	X	1979	-0-	-1121	-0-	1979	2			N	-0-					-0-
01	3100	X	2169	-0-	-931	-0-	2169	2			N	-0-					-0-
*02	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-

FIFE UNIT WELL #: 2RE RRCID -> 248049 COMPL. DATE 02/27/2009 TOTAL DEPTH 13859 PERF.13732 - 18929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16980	X	16980	-0-	-0-	-0-	337	1	16643	2	N	-0-					-0-
10	18211	X	18211	-0-	-0-	-0-	348	1	17863	2	N	-0-					-0-
11	15402	X	15402	-0-	-0-	-0-	337	1	15065	2	N	-0-					-0-
12	18650	X	18650	-0-	-0-	-0-	348	1	18302	2	N	-0-					-0-
01	16820	X	16820	-0-	-0-	-0-	348	1	16472	2	N	-0-					-0-
*02	13191	X	13191	-0-	-0-	-0-	314	1	12877	2	N	-0-					-0-

PATTERSON UNIT WELL #: 2RE RRCID -> 249387 COMPL. DATE 10/23/2009 TOTAL DEPTH 12710 PERF.12440 - 17220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9870	X	9427	-0-	-443	-0-	537	1	8847	2	N	39					165
							43	9									
10	10199	X	9290	-0-	-909	-0-	555	1	8690	2	N	41					206
							45	9									
11	9870	X	8566	-0-	-1304	-0-	537	1	7967	2	N	56	196	1			66
							62	9									
12	10199	X	8605	-0-	-1594	-0-	577	1	7976	2	N	47					113
							52	9									
01	10199	X	8665	-0-	-1534	-0-	577	1	8024	2	N	58					171
							64	9									
02	8792	X	7267	-0-	-1525	-0-	521	1	6698	2	N	44					215
							48	9									

JET UNIT WELL #: 3 RRCID -> 249822 COMPL. DATE 12/22/2007 TOTAL DEPTH 16167 PERF.14834 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4006	X	4006	-0-	-0-	-0-	4006	2			N	-0-					-0-
10	3782	X	3742	-0-	-40	-0-	3742	2			N	-0-					-0-
11	2790	X	2279	-0-	-511	-0-	2279	2			N	-0-					-0-
12	4154	X	3412	-0-	-742	-0-	3412	2			N	-0-					-0-
01	4154	X	2201	-0-	-1953	-0-	2201	2			N	-0-					-0-
02	3752	X	2445	-0-	-1307	-0-	2445	2			N	-0-					-0-

ROCKET WELL #: 2H RRCID -> 251199 COMPL. DATE 11/02/2007 TOTAL DEPTH 14727 PERF.14293 - 16726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5550	X	4354	-0-	-1196	-0-	4354	2			N	-0-					-0-
10	6386	X	5456	-0-	-930	-0-	5456	2			N	-0-					-0-
11	6180	X	3309	-0-	-2871	-0-	3309	2			N	-0-					-0-
12	6386	X	5740	-0-	-646	-0-	5740	2			N	-0-					-0-
01	5456	X	4491	-0-	-965	-0-	4491	2			N	-0-					-0-
*02	5245	X	5245	-0-	-0-	-0-	5245	2			N	-0-					-0-

LIEBSCHER UNIT WELL #: 1 H RRCID -> 255710 COMPL. DATE 11/01/2009 TOTAL DEPTH 14413 PERF.12143 - 14413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	791	-0-	-409	-0-	741	2	50	9	N	45					203
10	961	X	860	-0-	-101	-0-	837	2	23	9	N	21	196	1			28
11	930	X	898	-0-	-32	-0-	846	2	52	9	N	47					75
12	961	X	749	-0-	-212	-0-	740	2	9	9	N	8					83
01	891	X	891	-0-	-0-	-0-	847	2	44	9	N	40					123
02	840	X	751	-0-	-89	-0-	740	2	11	9	N	10					133

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SCHULTE WELL #: 2RE RRCID -> 258225 COMPL. DATE 07/30/2010 TOTAL DEPTH 13968 PERF.13469 - 17345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
10	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
11	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
12	1364	N	1027	-0-	-337	-0-	1027	2			N	-0-					-0-
01	1364	N	810	-0-	-554	-0-	810	2			N	-0-					-0-
*02	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-

BREDWINNER CO-OP UNIT WELL #: 1 RRCID -> 258363 COMPL. DATE 08/13/2010 TOTAL DEPTH 10957 PERF.10855 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14730	X	2521	-0-	-12209	-0-	330 251	1 9	1940	2	N	228	192	1			125
10	13330	X	2592	-0-	-10738	-0-	330 363	1 9	1899	2	N	330	188	1			267
11	9000	X	1921	-0-	-7079	-0-	319 341	1 9	1261	2	N	310	382	1			195
12	9300	X	2475	-0-	-6825	-0-	330 366	1 9	1779	2	N	333	388	1			140
01	6851	X	2187	-0-	-4664	-0-	330 362	1 9	1495	2	N	329	388	1			81
02	2352	X	2049	-0-	-303	-0-	298 310	1 9	1441	2	N	282	194	1			169

JONES, A.A. WELL #: 1 RRCID -> 261286 COMPL. DATE 09/13/2010 TOTAL DEPTH 10573 PERF. 9538 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTTSCHELL "A" WELL #: 1 RRCID -> 263201 COMPL. DATE 09/26/2011 TOTAL DEPTH 8300 PERF. 8047 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEY WELL #: 1 RRCID -> 264418 COMPL. DATE 12/14/2011 TOTAL DEPTH 13182 PERF.12488 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152233	X	17651	-0-	-134582	-0-	537 369	1 9	16745	2	N	335	357	1			144
10	18497	X	15427	-0-	-3070	-0-	555 400	1 9	14472	2	N	364	390	1			118
11	14229	X	14229	-0-	-0-	-0-	537 391	1 9	13301	2	N	355	198	1			275
12	15225	X	15225	-0-	-0-	-0-	555 373	1 9	14297	2	N	339	393	1			221
01	15938	X	15938	-0-	-0-	-0-	555 391	1 9	14992	2	N	355	383	1			193
*02	13945	X	13945	-0-	-0-	-0-	501 316	1 9	13128	2	N	287	194	1			286

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ABSHIRE UNIT WELL #: 2 RRCID -> 264914 COMPL. DATE 01/13/2012 TOTAL DEPTH 12119 PERF.12725 - 17424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	4019	-0-	-3211	-0-	810	1	3145	2	N	58	192	1			86
							64	9									
10	6355	X	4218	-0-	-2137	-0-	837	1	3297	2	N	76					162
							84	9									
11	9008	X	9008	-0-	-0-	-0-	810	1	8025	2	N	157	196	1			123
							173	9									
12	10524	X	10524	-0-	-0-	-0-	837	1	9489	2	N	180	199	1			104
							198	9									
01	9490	X	9490	-0-	-0-	-0-	837	1	8467	2	N	169	187	1			86
							186	9									
02	8400	X	6467	-0-	-1933	-0-	756	1	5591	2	N	109					195
							120	9									

HODGES-DRUCKHAMMER UNIT WELL #: 1 RRCID -> 264940 COMPL. DATE 09/27/2011 TOTAL DEPTH 12952 PERF.12492 - 18633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	X	2668	-0-	-662	-0-	2657	2	11	9	N	10					70
10	3255	X	2598	-0-	-657	-0-	2581	2	17	9	N	15					85
11	3120	X	1867	-0-	-1253	-0-	1855	2	12	9	N	11					96
12	3038	X	2822	-0-	-216	-0-	2815	2	7	9	N	6					102
01	2883	X	1166	-0-	-1717	-0-	1160	2	6	9	N	5					107
02	2492	X	785	-0-	-1707	-0-	782	2	3	9	N	3					110

SCHAWE-WOLFF WELL #: 1H RRCID -> 265263 COMPL. DATE 04/05/2012 TOTAL DEPTH 12614 PERF.12226 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	620	-0-	-490	-0-	348	1	244	2	N	25					143
							28	9									
10	744	N	360	-0-	-384	-0-	360	1			N	-0-					143
11	1575	N	1575	-0-	-0-	-0-	348	1	1227	2	N	-0-					143
12	1486	N	1486	-0-	-0-	-0-	360	1	1115	2	N	10					153
							11	9									
01	1230	N	1230	-0-	-0-	-0-	360	1	845	2	N	23					176
							25	9									
02	1484	N	861	-0-	-623	-0-	325	1	521	2	N	14					190
							15	9									

EVOLUTION OPERATING CO., INC. 256681
PHILIP DL WELL #: 1H RRCID -> 151747 COMPL. DATE 09/28/1994 TOTAL DEPTH 16938 PERF.11885 - 16938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2367	X	2367	-0-	-0-	-0-	2265	3	76	5	N	24	7	8			99
							26	9									
10	6138	X	4408	-0-	-1730	-0-	4236	3	48	5	N	113	14	8			198
							124	9									
11	5940	X	-0-	-0-	-5940	-0-					N	2	171	1	2	8	27
12	6138	X	-0-	-0-	-6138	-0-					N	-0-					27
*01	4402	X	-0-	-0-	-4402	-0-					N	-0-					27
02	3976	X	-0-	-0-	-3976	-0-					N	-0-					27

F.I.G. ENERGY, LLC 257281
CLAY FARMS WELL #: 1H RRCID -> 202564 COMPL. DATE 03/12/2004 TOTAL DEPTH 11597 PERF.11215 - 15267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2758	-0-	-92	-0-	2717	2	41	9	N	37					127
10	2945	X	2256	-0-	-689	-0-	2226	2	30	9	N	27					154
11	2850	X	2607	-0-	-243	-0-	2551	2	56	9	N	51	183	1			22
12	2945	X	2003	-0-	-942	-0-	1975	2	28	9	N	25					47
01	2945	X	2162	-0-	-783	-0-	2071	2	91	9	N	83					130
02	2576	X	2362	-0-	-214	-0-	2327	2	35	9	N	32					162

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
F.I.G. ENERGY, LLC //CONT.// 257281
CALHOUN, F. D. WELL #: 1H RRCID -> 203178 COMPL. DATE 06/24/2005 TOTAL DEPTH 13384 PERF.12169 - 16840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2850	X	2156	-0-	-694	-0-	2117	2	39	9	N	35			58
10	2945	X	2255	-0-	-690	-0-	2255	2			N	-0-			58
11	2850	X	2516	-0-	-334	-0-	2516	2			N	-0-			58
12	2945	X	2414	-0-	-531	-0-	2414	2			N	-0-			58
01	2945	X	1481	-0-	-1464	-0-	1481	2			N	-0-			58
02	2352	X	2152	-0-	-200	-0-	2152	2			N	-0-			58

CALHOUN, F. D. WELL #: 2H RRCID -> 205577 COMPL. DATE 09/15/2004 TOTAL DEPTH 13422 PERF.13065 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	908	N	908	-0-	-0-	-0-	908	2	N	-0-			45
10	1054	N	880	-0-	-174	-0-	880	2	N	-0-			45
11	1020	N	843	-0-	-177	-0-	843	2	N	-0-			45
12	930	N	883	-0-	-47	-0-	883	2	N	-0-			45
01	868	N	771	-0-	-97	-0-	771	2	N	-0-			45
*02	804	N	804	-0-	-0-	-0-	804	2	N	-0-			45

PATRIOT WELL #: 1 X RRCID -> 211914 COMPL. DATE 02/01/2005 TOTAL DEPTH 15133 PERF.15497 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1350	N	1082	-0-	-268	-0-	1082	2	N	-0-			-0-
10	1302	N	684	-0-	-618	-0-	684	2	N	-0-			-0-
11	1260	N	764	-0-	-496	-0-	764	2	N	-0-			-0-
12	1116	N	814	-0-	-302	-0-	814	2	N	-0-			-0-
01	885	N	885	-0-	-0-	-0-	885	2	N	-0-			-0-
*02	718	N	718	-0-	-0-	-0-	718	2	N	-0-			-0-

CLAY FARMS WELL #: 2 H RRCID -> 220415 COMPL. DATE 05/09/2005 TOTAL DEPTH 11706 PERF.11724 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-			31
10	0	N	-0-	-0-	-0-	-0-	N	-0-			31
11	0	N	-0-	-0-	-0-	-0-	N	-0-			31
12	0	N	-0-	-0-	-0-	-0-	N	-0-			31
01	0	N	-0-	-0-	-0-	-0-	N	-0-			31
02	0	N	-0-	-0-	-0-	-0-	N	-0-			31

WENDLER UNIT WELL #: 1 H RRCID -> 220428 COMPL. DATE 06/18/2005 TOTAL DEPTH 10306 PERF. 7976 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	372	N	372	-0-	-0-	-0-	372	2	N	-0-			28
10	806	N	806	-0-	-0-	-0-	806	2	N	-0-			28
11	697	N	697	-0-	-0-	-0-	697	2	N	-0-			28
12	559	N	559	-0-	-0-	-0-	559	2	N	-0-			28
01	902	N	902	-0-	-0-	-0-	902	2	N	-0-			28
*02	827	N	827	-0-	-0-	-0-	827	2	N	-0-			28

GALLOWAY ENERGY CO. 293303
NEASON UNIT A-39 WELL #: 1 RRCID -> 214796 COMPL. DATE N/A TOTAL DEPTH 17200 PERF.12641 - 17200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	39	N	39	-0-	-0-	-0-	2 7	1 9	30	2	N	6			55
10	33	N	33	-0-	-0-	-0-	2 2	1 9	29	2	N	2			57
11	30	N	27	-0-	-3	-0-	2	1	25	2	N	-0-			57
12	31	N	25	-0-	-6	-0-	2 3	1 9	20	2	N	3			60
01	27	N	27	-0-	-0-	-0-	2 1	1 9	24	2	N	1			61
*02	23	N	23	-0-	-0-	-0-	2 1	1 9	20	2	N	1			62

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GARRISON LTD. 295861
TOMCAT WELL #: 2H RRCID -> 107951 COMPL. DATE N/A TOTAL DEPTH 15558 PERF.12137 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	403	-0-	-47	-0-	397	3	6	9	N	5					137
10	527	N	446	-0-	-81	-0-	444	3	2	9	N	2					139
11	335	N	335	-0-	-0-	-0-	333	3	2	9	N	2					141
12	674	N	674	-0-	-0-	-0-	672	3	2	9	N	2					143
01	434	N	256	-0-	-178	-0-	253	3	3	9	N	3					146
02	308	N	221	-0-	-87	-0-	219	3	2	9	N	2					148

MOORE, JESSIE WELL #: 5RE RRCID -> 166319 COMPL. DATE 05/30/1997 TOTAL DEPTH 14189 PERF.11495 - 14189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1270	-0-	-20	-0-	1226	3	44	9	N	40	177	1			159
10	1333	N	1218	-0-	-115	-0-	1208	3	10	9	N	9					168
11	1230	N	1095	-0-	-135	-0-	1087	3	8	9	N	7					175
12	1302	N	1137	-0-	-165	-0-	1131	3	6	9	N	5					180
01	1209	N	1034	-0-	-175	-0-	1020	3	14	9	N	13					193
02	1036	N	1000	-0-	-36	-0-	987	3	13	9	N	12					205

GEOSOUTHERN ENERGY CORPORATION 301287
RAUCH UNIT WELL #: 1 RRCID -> 086597 COMPL. DATE 02/26/1980 TOTAL DEPTH 11373 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEINHOLDT WELL #: 1 RRCID -> 094750 COMPL. DATE 07/15/1981 TOTAL DEPTH 10795 PERF.10224 - 10795

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANNADY UNIT WELL #: 1 RRCID -> 098186 COMPL. DATE 12/11/1981 TOTAL DEPTH 11109 PERF.11109 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84
11	0	N	-0-	-0-	-0-	-0-					N	-0-					84
12	0	N	-0-	-0-	-0-	-0-					N	2	2	8			84
01	0	N	-0-	-0-	-0-	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84

MONIQUE WELL #: 1 RRCID -> 104270 COMPL. DATE 12/12/1982 TOTAL DEPTH 12730 PERF.12638 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					60
10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					60
11	36	N	36	-0-	-0-	-0-	36	2			N	-0-					60
12	31	N	28	-0-	-3	-0-	28	2			N	-0-					60
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					60
*02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					60

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

LANGE WELL #: 1 RRCID -> 104677 COMPL. DATE 02/09/1983 TOTAL DEPTH 11243 PERF.11032 - 10406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAROLYN "A" WELL #: 1 RRCID -> 106559 COMPL. DATE 04/13/1983 TOTAL DEPTH 11840 PERF.11511 - 11714

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JEANNA WELL #: 1 RRCID -> 111470 COMPL. DATE 05/16/1984 TOTAL DEPTH 11102 PERF.10458 - 11102

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEANNA WELL #: 1 RRCID -> 114481 COMPL. DATE 12/07/1984 TOTAL DEPTH 10663 PERF.10065 - 10663

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUEHLBRAD WELL #: 1 RRCID -> 117535 COMPL. DATE 05/19/1985 TOTAL DEPTH 12960 PERF.12690 - 12307

09	33 N	33	-0-	-0-	-0-	33	2			N	-0-					36
10	31 N	25	-0-	-6	-0-	25	2			N	-0-					36
11	30 N	24	-0-	-6	-0-	24	2			N	-0-					36
12	31 N	23	-0-	-8	-0-	23	2			N	-0-					36
01	31 N	13	-0-	-18	-0-	13	2			N	-0-					36
02	28 N	26	-0-	-2	-0-	26	2			N	-0-					36

KATRIN WELL #: 1 RRCID -> 119940 COMPL. DATE 08/16/1984 TOTAL DEPTH 11481 PERF.11022 - 11286

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAT WELL #: 1 RRCID -> 128710 COMPL. DATE 05/03/1985 TOTAL DEPTH 12350 PERF.11836 - 12084

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
MAREK, EMIL WELL #: 1 RRCID -> 143400 COMPL. DATE 11/12/1992 TOTAL DEPTH 9040 PERF. 8398 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1045	N	1045	-0-	-0-	-0-	10	1	990	2	N	41					64
							45	9									
10	955	N	955	-0-	-0-	-0-	41	1	885	2	N	26					90
							29	9									
11	845	N	845	-0-	-0-	-0-	27	1	799	2	N	17					107
							19	9									
12	1085	N	1031	-0-	-54	-0-	36	1	956	2	N	35					142
							39	9									
01	1224	N	1224	-0-	-0-	-0-	31	1	1140	2	N	48					190
							53	9									
02	784	N	339	-0-	-445	-0-	26	1	282	2	N	28	178	1			40
							31	9									

FRIEMEL WELL #: 1H RRCID -> 146258 COMPL. DATE 06/24/1993 TOTAL DEPTH 15234 PERF.11466 - 15234

09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					114
10	0	N	-0-	-0-	-0-	-0-					N	-0-					114
11	0	N	-0-	-0-	-0-	-0-					N	-0-					114
12	248	N	187	-0-	-61	-0-	177	2	10	9	N	9					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123

NEIDRA WELL #: 1H RRCID -> 146836 COMPL. DATE 08/11/1993 TOTAL DEPTH 12927 PERF.10672 - 12927

09	130	N	130	-0-	-0-	-0-	130	2			N	-0-					39
10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					39
11	144	N	144	-0-	-0-	-0-	144	2			N	-0-					39
12	124	N	101	-0-	-23	-0-	101	2			N	-0-					39
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					39
02	140	N	126	-0-	-14	-0-	126	2			N	-0-					39

BURKHARDT UNIT WELL #: 1A RRCID -> 148394 COMPL. DATE N/A TOTAL DEPTH 12510 PERF.10956 - 11080

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENN-OL UNIT WELL #: 1 RRCID -> 148521 COMPL. DATE 01/14/1994 TOTAL DEPTH 15678 PERF.11287 - 15678

09	90	N	75	-0-	-15	-0-	75	2			N	-0-					54
10	78	N	78	-0-	-0-	-0-	78	2			N	-0-					54
11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					54
12	93	N	85	-0-	-8	-0-	85	2			N	-0-					54
01	93	N	64	-0-	-29	-0-	64	2			N	-0-					54
*02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					54

LANGE, ALFRED WELL #: 1 RRCID -> 149636 COMPL. DATE 07/24/1998 TOTAL DEPTH 14801 PERF.11510 - 14801

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287

PRATT UNIT WELL #: 1H RRCID -> 149995 COMPL. DATE 04/12/1994 TOTAL DEPTH 15044 PERF.11405 - 15044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2161	N	2161	-0-	-0-	-0-	2078	2	83	9	N	75	181	1			111
10	2263	N	2225	-0-	-38	-0-	2138	2	87	9	N	79					190
11	2460	N	2122	-0-	-338	-0-	2024	2	98	9	N	89	191	1			88
12	2232	N	2068	-0-	-164	-0-	1983	2	85	9	N	77					165
01	2232	N	2099	-0-	-133	-0-	2013	2	86	9	N	78	1	8			242
02	1988	N	1882	-0-	-106	-0-	1809	2	73	9	N	66	193	1			115

SAPPHIRE UNIT WELL #: 1H RRCID -> 150849 COMPL. DATE 07/15/1994 TOTAL DEPTH 15289 PERF.11000 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2655	-0-	-15	-0-	2564	2	91	9	N	83	189	1			106
10	2827	X	2827	-0-	-0-	-0-	2736	2	91	9	N	83					189
11	2686	X	2686	-0-	-0-	-0-	2584	2	102	9	N	93	191	1			91
12	2759	X	2432	-0-	-327	-0-	2341	2	91	9	N	83					174
01	2821	X	2730	-0-	-91	-0-	2618	2	112	9	N	102	194	1			82
02	2548	X	2415	-0-	-133	-0-	2330	2	85	9	N	77					159

GARNET UNIT WELL #: 1 RRCID -> 154386 COMPL. DATE 02/11/1995 TOTAL DEPTH 15651 PERF.10965 - 15651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5793	X	5793	-0-	-0-	-0-	5707	2	86	9	N	78	190	1			212
10	4498	X	4498	-0-	-0-	-0-	4434	2	64	9	N	58					270
11	4759	X	4759	-0-	-0-	-0-	4692	2	67	9	N	61	186	1			145
12	4721	X	4721	-0-	-0-	-0-	4658	2	63	9	N	57					202
01	4768	X	4768	-0-	-0-	-0-	4700	2	68	9	N	62					264
*02	5148	X	5148	-0-	-0-	-0-	5075	2	73	9	N	66	193	1			137

LCRA/COA UNIT 2 WELL #: 2OL RRCID -> 154709 COMPL. DATE 04/11/1995 TOTAL DEPTH 15730 PERF. 0 - 15731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					132
10	0	N	-0-	-0-	-0-	-0-					N	-0-					132
11	0	N	-0-	-0-	-0-	-0-					N	-0-					132
12	0	N	-0-	-0-	-0-	-0-					N	1	1	8			132
01	0	N	-0-	-0-	-0-	-0-					N	-0-					132
02	0	N	-0-	-0-	-0-	-0-					N	-0-					132

KOLBE WELL #: 1OL RRCID -> 154796 COMPL. DATE 05/14/1995 TOTAL DEPTH 12062 PERF.11306 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	987	-0-	-3	-0-	891	2	96	9	N	87					124
10	1054	N	1007	-0-	-47	-0-	910	2	97	9	N	88	168	1			44
11	1092	N	1092	-0-	-0-	-0-	991	2	101	9	N	92					136
12	1041	N	1041	-0-	-0-	-0-	945	2	96	9	N	87	176	1			47
01	992	N	935	-0-	-57	-0-	839	2	96	9	N	87					134
02	1008	N	753	-0-	-255	-0-	707	2	46	9	N	42					176

LCRA/COA UNIT 6 WELL #: 6H RRCID -> 157280 COMPL. DATE 11/24/1995 TOTAL DEPTH 17033 PERF.11924 - 17033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	8	3	8			172
10	459	N	459	-0-	-0-	-0-	409	2	50	9	N	45	180	1			37
11	6876	X	6876	-0-	-0-	-0-	6540	2	336	9	N	305	179	1	11	8	152
12	5661	X	5661	-0-	-0-	-0-	5355	2	306	9	N	278	360	1	5	8	65
01	3457	X	3457	-0-	-0-	-0-	3252	2	205	9	N	186	175	1	2	8	74
02	6412	X	3334	-0-	-3078	-0-	3171	2	163	9	N	148	3	8			219

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
LCRA/COA UNIT 4 WELL #: 4OL RRCID -> 157282 COMPL. DATE 12/15/1995 TOTAL DEPTH N/A PERF.11908 - 16753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3329	X	3329	-0-	-0-	-0-	3179	2	150	9	N	136					253
10	3977	X	3977	-0-	-0-	-0-	3791	2	186	9	N	169	168	1			254
11	2910	X	1749	-0-	-1161	-0-	1702	2	47	9	N	43	185	1			112
12	3007	X	1935	-0-	-1072	-0-	368	1	1445	2	N	111					223
							122	9									
01	3007	X	2106	-0-	-901	-0-	621	1	1453	2	N	29					252
							32	9									
02	2716	X	2569	-0-	-147	-0-	644	1	1826	2	N	90	175	1			167
							99	9									

HELWEG UNIT WELL #: 1H RRCID -> 157681 COMPL. DATE 01/31/1996 TOTAL DEPTH 19954 PERF.12502 - 19954

09	2670	N	2440	-0-	-230	-0-	2381	2	59	9	N	54					171
10	2294	N	1677	-0-	-617	-0-	1644	2	33	9	N	30					201
11	2178	N	2178	-0-	-0-	-0-	2132	2	46	9	N	42	179	1			64
12	2555	N	2555	-0-	-0-	-0-	2511	2	44	9	N	40					104
01	2033	N	2033	-0-	-0-	-0-	1983	2	50	9	N	45					149
02	2044	N	2015	-0-	-29	-0-	1973	2	42	9	N	38					187

JASPER UNIT WELL #: 1 RRCID -> 158071 COMPL. DATE 03/01/1996 TOTAL DEPTH 15101 PERF.10987 - 15101

09	3223	X	3223	-0-	-0-	-0-	3164	2	59	9	N	54					94
10	3291	X	3291	-0-	-0-	-0-	3233	2	58	9	N	53					147
11	3573	X	3573	-0-	-0-	-0-	3520	2	53	9	N	48					195
12	4666	X	4666	-0-	-0-	-0-	480	1	4133	2	N	48	191	1			52
							53	9									
01	4904	X	4904	-0-	-0-	-0-	595	1	4242	2	N	61	1	8			112
							67	9									
*02	4265	X	4265	-0-	-0-	-0-	538	1	3681	2	N	42					154
							46	9									

LIEBSCHER UNIT WELL #: 1H RRCID -> 158681 COMPL. DATE 06/12/1995 TOTAL DEPTH 14830 PERF.11791 - 14830

09	274	N	274	-0-	-0-	-0-	266	2	8	9	N	7	179	1			35
10	208	N	208	-0-	-0-	-0-	202	2	6	9	N	5					40
11	166	N	166	-0-	-0-	-0-	158	2	8	9	N	7					47
12	279	N	270	-0-	-9	-0-	259	2	11	9	N	10					57
01	222	N	222	-0-	-0-	-0-	209	2	13	9	N	12					69
02	168	N	86	-0-	-82	-0-	86	2			N	-0-					69

LCRA/COA UNIT 3 WELL #: RRCID -> 160187 COMPL. DATE 08/06/1996 TOTAL DEPTH 16413 PERF.12240 - 16413

09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					59
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					59
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					59
12	P&A COND	-0-	-0-	-0-	-0-						N	-0-					59
01	P&A COND	-0-	-0-	-0-	-0-						N	-0-					59
02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					59

PLUGGED AND ABANDONED_____ 03/08/2012

STRANGE UNIT WELL #: 1OL RRCID -> 161535 COMPL. DATE 09/18/1996 TOTAL DEPTH 17422 PERF.12345 - 17422

09	7470	X	7129	-0-	-341	-0-	6733	2	396	9	N	360	356	1			205
10	7899	X	7899	-0-	-0-	-0-	7437	2	462	9	N	420	359	1			266
11	7440	X	7149	-0-	-291	-0-	6729	2	420	9	N	382	360	1			288
12	7688	X	7233	-0-	-455	-0-	6820	2	413	9	N	375	542	1			121
01	7874	X	7180	-0-	-694	-0-	6741	2	439	9	N	399	361	1			159
02	7112	X	6126	-0-	-986	-0-	5760	2	366	9	N	333	179	1			313

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
CINNABAR UNIT WELL #: 1 RRCID -> 161717 COMPL. DATE 07/26/1996 TOTAL DEPTH 14367 PERF.11407 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	999	-0-	-141	-0-	925	2	74	9	N	67					167
10	775	N	628	-0-	-147	-0-	591	2	37	9	N	34	173	1			28
11	844	N	844	-0-	-0-	-0-	814	2	30	9	N	27					55
12	1369	N	1369	-0-	-0-	-0-	107	1	1208	2	N	49					104
							54	9									
01	766	N	766	-0-	-0-	-0-	77	1	642	2	N	43					147
							47	9									
02	784	N	720	-0-	-64	-0-	92	1	573	2	N	50	2	8			195
							55	9									

MASSEY GRAVES WELL #: 3 RRCID -> 167310 COMPL. DATE 05/03/1981 TOTAL DEPTH 8246 PERF. 7832 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	45	-0-	-15	-0-	45	2			N	-0-					107
10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					107
11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					107
12	62	N	42	-0-	-20	-0-	42	2			N	-0-					107
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					107
*02	33	N	33	-0-	-0-	-0-	33	2			N	-0-					107

MASSEY GRAVES WELL #: 1 RRCID -> 167311 COMPL. DATE 05/03/1981 TOTAL DEPTH 8450 PERF. 7832 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	49	2	12	9	N	11					33
10	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					33
11	56	N	56	-0-	-0-	-0-	5	1	49	2	N	2					35
							2	9									
12	62	N	52	-0-	-10	-0-	52	2			N	-0-					35
01	62	N	48	-0-	-14	-0-	48	2			N	-0-					35
02	56	N	36	-0-	-20	-0-	36	2			N	-0-					35

GAIL WELL #: 1 RRCID -> 173255 COMPL. DATE N/A TOTAL DEPTH 11333 PERF.10276 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
01	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-

SANDY WELL #: 1 RRCID -> 174911 COMPL. DATE N/A TOTAL DEPTH 11176 PERF.10902 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	8	-0-	-4	-0-	8	2			N	-0-					75
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					75
11	60	N	-0-	-0-	-60	-0-					N	-0-					75
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					75
01	109	N	109	-0-	-0-	-0-	109	2			N	-0-					75
*02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					75

ASHLIE WELL #: 1 RRCID -> 187139 COMPL. DATE N/A TOTAL DEPTH 11300 PERF.10330 - 10977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	15	N	3	-0-	-12	-0-	3	2			N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	5	N	2	-0-	-3	-0-	2	2			N	-0-					-0-
*02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
DANA UNIT WELL #: 1 RRCID -> 210107 COMPL. DATE N/A TOTAL DEPTH 7925 PERF. 7671 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	28	N	14	-0-	-14	-0-	14	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 242511 COMPL. DATE 10/01/2008 TOTAL DEPTH 9200 PERF. 8321 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
12	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	84	N	76	-0-	-8	-0-	76	2			N	-0-					-0-

RENADA UNIT WELL #: 1 RRCID -> 263374 COMPL. DATE 10/15/2010 TOTAL DEPTH 11660 PERF.10829 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					48
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					48
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-					48
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					48
01	7	N	2	-0-	-5	-0-	2	2			N	-0-					48
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					48

GINGER PETROLEUM COMPANY, INC. 307235
FUCHS WELL #: 1 RRCID -> 149748 COMPL. DATE N/A TOTAL DEPTH 12078 PERF.10195 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112
11	0	N	-0-	-0-	-0-	-0-					N	-0-					112
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

SKRIVANEK WELL #: 1H RRCID -> 233458 COMPL. DATE N/A TOTAL DEPTH 10990 PERF. 7540 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1666	N	1666	-0-	-0-	-0-	1308	2	358	9	N	325	340	1			151
10	1474	N	1474	-0-	-0-	-0-	1242	2	232	9	N	211	170	1			192
11	1583	N	1583	-0-	-0-	-0-	1272	2	311	9	N	283	346	1			129
12	1345	N	1345	-0-	-0-	-0-	1090	2	255	9	N	232	349	1			12
01	1614	N	1614	-0-	-0-	-0-	1289	2	325	9	N	295					307
*02	1496	N	1496	-0-	-0-	-0-	1261	2	235	9	N	214					521

BELLE WELL #: 1H RRCID -> 254199 COMPL. DATE 09/05/2009 TOTAL DEPTH 12200 PERF. 9199 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	31	-0-	-239	-0-	31	2			N	-0-					16
10	93	N	24	-0-	-69	-0-	24	2			N	-0-					16
11	30	N	20	-0-	-10	-0-	20	2			N	-0-					16
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					16
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					16
02	28	N	22	-0-	-6	-0-	22	2			N	-0-					16

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC 341367

MARLA J. WELL #: 1 RRCID -> 085732 COMPL. DATE 11/28/1979 TOTAL DEPTH 11150 PERF.10722 - 11083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANCH WELL #: 1 RRCID -> 112571 COMPL. DATE 06/08/1984 TOTAL DEPTH 11900 PERF.11823 - 11209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUHMACHER #2 WELL #: 2 RRCID -> 114984 COMPL. DATE 08/21/2004 TOTAL DEPTH 11786 PERF.11229 - 13805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2989	N	2940	-0-	-49	-0-	2849	2	91	9	N	83	183	1			79
10	2980	N	2980	-0-	-0-	-0-	2895	2	85	9	N	77					156
11	2520	X	2225	-0-	-295	-0-	2155	2	70	9	N	64					220
12	2604	X	2038	-0-	-566	-0-	1971	2	67	9	N	61	193	1			88
01	2604	X	2127	-0-	-477	-0-	2057	2	70	9	N	64					152
*02	2560	X	2560	-0-	-0-	-0-	2481	2	79	9	N	72					224

GOLLEHER WELL #: 1 RRCID -> 114985 COMPL. DATE 12/07/2003 TOTAL DEPTH 12162 PERF.11639 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	876	-0-	-54	-0-	870	2	6	9	N	5					78
10	961	N	821	-0-	-140	-0-	819	2	2	9	N	2					80
11	870	N	803	-0-	-67	-0-	803	2			N	-0-					80
12	899	N	860	-0-	-39	-0-	852	2	8	9	N	7					87
01	843	N	843	-0-	-0-	-0-	835	2	8	9	N	7					94
02	756	N	686	-0-	-70	-0-	686	2			N	-0-					94

MONTGOMERY GAS UNIT WELL #: 1 RRCID -> 187579 COMPL. DATE 09/05/2001 TOTAL DEPTH N/A PERF.11612 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	5091	-0-	-129	-0-	5083	2	8	9	N	7	146	1			20
10	5363	X	5244	-0-	-119	-0-	5231	2	13	9	N	12					32
11	5220	X	5057	-0-	-163	-0-	5044	2	13	9	N	12					44
12	5394	X	5163	-0-	-231	-0-	5151	2	12	9	N	11					55
01	5394	X	5099	-0-	-295	-0-	5084	2	15	9	N	14					69
02	4760	X	4586	-0-	-174	-0-	4574	2	12	9	N	11					80

MAC ARTHUR UNIT WELL #: 1H RRCID -> 187758 COMPL. DATE 09/23/2001 TOTAL DEPTH N/A PERF.10991 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3856	-0-	856	856	3395	2	461	9	N	419	373	1			211
10	3100	N	2294	-0-	-806	50	1976	2	318	9	N	289	188	1			312
11	3000	N	5126	-0-	2126	2176	4602	2	524	9	N	476	570	1			218
12	6545	X	4369	-0-	-2176	-0-	3930	2	439	9	N	399	532	1			85
01	4091	X	4091	-0-	-0-	-0-	3676	2	415	9	N	377	377	1			85
*02	3345	X	3345	-0-	-0-	-0-	3016	2	329	9	N	299	188	1			196

VANDERGRIFT UNIT WELL #: 1H RRCID -> 187983 COMPL. DATE 11/01/2001 TOTAL DEPTH N/A PERF.11590 - 17513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3717	-0-	-153	-0-	3611	2	106	9	N	96	188	1			45
10	4571	X	4571	-0-	-0-	-0-	4450	2	121	9	N	110					155
11	5040	X	4253	-0-	-787	-0-	4144	2	109	9	N	99	181	1			73
12	5208	X	4317	-0-	-891	-0-	4199	2	118	9	N	107	157	1			23
01	5208	X	3907	-0-	-1301	-0-	3800	2	107	9	N	97					120
02	4116	X	3620	-0-	-496	-0-	3518	2	102	9	N	93	190	1			23

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
BRADLEY GAS UNIT WELL #: 1H RRCID -> 188042 COMPL. DATE 12/11/2001 TOTAL DEPTH N/A PERF.11493 - 16730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4237	-0-	-263	-0-	4169	2	68	9	N	62	169	1			67
10	4619	X	4368	-0-	-251	-0-	4289	2	79	9	N	72					139
11	4380	X	4158	-0-	-222	-0-	4089	2	69	9	N	63	167	1			35
12	4495	X	4282	-0-	-213	-0-	4203	2	79	9	N	72					107
01	4495	X	4277	-0-	-218	-0-	4205	2	72	9	N	65					172
02	3948	X	3827	-0-	-121	-0-	3766	2	61	9	N	55	175	1			52

MOUNTBATTEN GAS UNIT WELL #: 1H RRCID -> 188994 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF.11700 - 17086

09	3630	X	3346	-0-	-284	-0-	3282	2	64	9	Y	58					146
10	3720	X	3362	-0-	-358	-0-	3307	2	55	9	Y	50	173	1			23
11	3570	X	3185	-0-	-385	-0-	3105	2	80	9	Y	73					96
12	3534	X	3329	-0-	-205	-0-	3276	2	53	9	Y	48	86	1			58
01	3472	X	3315	-0-	-157	-0-	3241	2	74	9	Y	67					125
02	3136	X	3021	-0-	-115	-0-	2944	2	77	9	Y	70	185	1			10

MOORE, THOMAS WELL #: 1H RRCID -> 189825 COMPL. DATE 05/21/2002 TOTAL DEPTH N/A PERF.11972 - 17615

09	2935	X	2935	-0-	-0-	-0-	2917	2	18	9	N	16					142
10	3013	X	3013	-0-	-0-	-0-	3000	2	13	9	N	12					154
11	1945	X	1945	-0-	-0-	-0-	1939	2	6	9	N	5					159
12	2236	X	2236	-0-	-0-	-0-	2230	2	6	9	N	5					164
01	2089	X	2089	-0-	-0-	-0-	2076	2	13	9	N	12					176
*02	1699	X	1699	-0-	-0-	-0-	1696	2	3	9	N	3					179

WALKER UNIT WELL #: 1H RRCID -> 190048 COMPL. DATE 05/25/2002 TOTAL DEPTH N/A PERF.11420 - 18103

09	3524	X	3524	-0-	-0-	-0-	3492	2	32	9	N	29	39	1			34
10	3680	X	3680	-0-	-0-	-0-	3646	2	34	9	N	31					65
11	3477	X	3477	-0-	-0-	-0-	3436	2	41	9	N	37					102
12	3598	X	3598	-0-	-0-	-0-	3566	2	32	9	N	29	103	1			28
01	3496	X	3496	-0-	-0-	-0-	3461	2	35	9	N	32					60
*02	3249	X	3249	-0-	-0-	-0-	3219	2	30	9	N	27					87

MARSHALL UNIT WELL #: 1H RRCID -> 190064 COMPL. DATE 06/28/2002 TOTAL DEPTH N/A PERF.11658 - 17265

09	270	N	270	-0-	-0-	-0-	253	2	17	9	N	15					115
10	1288	N	1288	-0-	-0-	-0-	1229	2	59	9	N	54					169
11	1642	N	1642	-0-	-0-	-0-	1577	2	65	9	N	59	189	1			39
12	1364	N	1364	-0-	-0-	-0-	1311	2	53	9	N	48					87
01	1302	N	929	-0-	-373	-0-	879	2	50	9	N	45					132
02	1540	N	1317	-0-	-223	-0-	1271	2	46	9	N	42					174

WITTMAN UNIT WELL #: 1H RRCID -> 190882 COMPL. DATE 08/01/2002 TOTAL DEPTH N/A PERF.11229 - 17405

09	2367	N	2367	-0-	-0-	-0-	2268	2	99	9	N	90	187	1			87
10	2201	N	1972	-0-	-229	-0-	1778	2	194	9	N	176	179	1			84
11	2542	N	2542	-0-	-0-	-0-	2435	2	107	9	N	97	169	1			12
12	2558	N	2558	-0-	-0-	-0-	2440	2	118	9	N	107					119
01	2498	N	2498	-0-	-0-	-0-	2382	2	116	9	N	105	170	1			54
02	2380	N	2244	-0-	-136	-0-	2144	2	100	9	N	91					145

VERTIVER WELL #: 1H RRCID -> 190883 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF.12094 - 18392

09	2610	N	1777	-0-	-833	-0-	1777	2			N	-0-					127
10	2046	N	956	-0-	-1090	-0-	956	2			N	-0-					127
11	1950	N	1643	-0-	-307	-0-	1640	2	3	9	N	3					130
12	1829	N	648	-0-	-1181	-0-	648	2			N	-0-					130
01	961	N	815	-0-	-146	-0-	815	2			N	-0-					130
02	1540	N	405	-0-	-1135	-0-	405	2			N	-0-					130

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
RATCLIFF WELL #: 1H RRCID -> 191472 COMPL. DATE 08/15/2002 TOTAL DEPTH N/A PERF.13710 - 19600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
10	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					-0-
11	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
12	2477	N	2477	-0-	-0-	-0-	2477	2			N	-0-					-0-
01	2263	N	1967	-0-	-296	-0-	1967	2			N	-0-					-0-
02	1876	N	1561	-0-	-315	-0-	1561	2			N	-0-					-0-

VON RUNDSTEDT UNIT WELL #: 1H RRCID -> 192050 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF.11930 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	805	-0-	-5	-0-	798	2	7	9	Y	6					19
10	868	N	758	-0-	-110	-0-	750	2	8	9	Y	7	14	1			12
11	1110	N	755	-0-	-355	-0-	755	2			Y	-0-					12
12	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					12
01	799	N	799	-0-	-0-	-0-	799	2			Y	-0-					12
02	700	N	669	-0-	-31	-0-	669	2			Y	-0-					12

MUESSE UNIT WELL #: 1H RRCID -> 192317 COMPL. DATE 11/06/2002 TOTAL DEPTH N/A PERF.11863 - 16641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1579	X	1579	-0-	-0-	-0-	1555	2	24	9	N	22	164	1			35
10	1079	X	1079	-0-	-0-	-0-	1062	2	17	9	N	15					50
11	1337	X	1337	-0-	-0-	-0-	1311	2	26	9	N	24					74
12	1109	X	1109	-0-	-0-	-0-	1081	2	28	9	N	25					99
01	1023	X	995	-0-	-28	-0-	975	2	20	9	N	18					117
*02	1003	X	1003	-0-	-0-	-0-	978	2	25	9	N	23					140

CARLOS UNIT WELL #: 1H RRCID -> 192710 COMPL. DATE 11/09/2002 TOTAL DEPTH N/A PERF.10821 - 15420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	214	N	214	-0-	-0-	-0-	182	2	32	9	N	29					64
10	186	N	185	-0-	-1	-0-	162	2	23	9	N	21					85
11	165	N	165	-0-	-0-	-0-	146	2	19	9	N	17					102
12	217	N	200	-0-	-17	-0-	170	2	30	9	N	27					129
01	186	N	136	-0-	-50	-0-	114	2	22	9	N	20					149
02	168	N	110	-0-	-58	-0-	103	2	7	9	N	6					155

KEILERS FAMILY UNIT WELL #: 1H RRCID -> 193237 COMPL. DATE 12/26/2002 TOTAL DEPTH N/A PERF.11850 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	276	-0-	-264	-0-	272	2	4	9	N	4					78
10	465	N	304	-0-	-161	-0-	304	2			N	-0-					78
11	420	N	321	-0-	-99	-0-	319	2	2	9	N	2					80
12	336	N	336	-0-	-0-	-0-	323	2	13	9	N	12					92
01	310	N	262	-0-	-48	-0-	260	2	2	9	N	2					94
02	308	N	268	-0-	-40	-0-	267	2	1	9	N	1					95

EISENHOWER WELL #: 1H RRCID -> 193459 COMPL. DATE 01/07/2003 TOTAL DEPTH N/A PERF.12030 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	282	-0-	-138	-0-	271	2	11	9	N	10					43
10	499	N	499	-0-	-0-	-0-	488	2	11	9	N	10					53
11	372	N	372	-0-	-0-	-0-	372	2			N	-0-					53
12	473	N	473	-0-	-0-	-0-	465	2	8	9	N	7					60
01	496	N	449	-0-	-47	-0-	435	2	14	9	N	13					73
*02	404	N	404	-0-	-0-	-0-	394	2	10	9	N	9					82

FREEMAN UNIT WELL #: 1H RRCID -> 193677 COMPL. DATE 02/25/2003 TOTAL DEPTH N/A PERF.13536 - 19741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4614	-0-	-306	-0-	4614	2			N	-0-					-0-
10	4681	X	4630	-0-	-51	-0-	4630	2			N	-0-					-0-
11	3960	X	3944	-0-	-16	-0-	3944	2			N	-0-					-0-
12	4774	X	4395	-0-	-379	-0-	4395	2			N	-0-					-0-
01	4774	X	2585	-0-	-2189	-0-	2585	2			N	-0-					-0-
02	4312	X	2360	-0-	-1952	-0-	2360	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
FREEMAN WELL #: 2H RRCID -> 198566 COMPL. DATE 09/19/2003 TOTAL DEPTH N/A PERF.13323 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3630	-0-	-0-	-0-	3630	2			N	-0-					-0-
10	3937	X	3598	-0-	-339	-0-	3598	2			N	-0-					-0-
11	3810	X	3066	-0-	-744	-0-	3066	2			N	-0-					-0-
12	3937	X	3193	-0-	-744	-0-	3193	2			N	-0-					-0-
01	3937	X	3052	-0-	-885	-0-	3052	2			N	-0-					-0-
*02	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					-0-

HAYNIE-SCHWEITZ UNIT WELL #: 1H RRCID -> 199794 COMPL. DATE 11/20/2003 TOTAL DEPTH N/A PERF.14168 - 19506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5482	X	5482	-0-	-0-	-0-	5482	2			N	-0-					-0-
10	4965	X	4965	-0-	-0-	-0-	4965	2			N	-0-					-0-
11	4841	X	4841	-0-	-0-	-0-	4841	2			N	-0-					-0-
12	3889	X	3889	-0-	-0-	-0-	3889	2			N	-0-					-0-
01	4529	X	4529	-0-	-0-	-0-	4529	2			N	-0-					-0-
02	3164	X	2914	-0-	-250	-0-	2914	2			N	-0-					-0-

EDGE, GORDON WELL #: 1H RRCID -> 200109 COMPL. DATE 01/04/2004 TOTAL DEPTH N/A PERF.13539 - 19234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5943	X	5943	-0-	-0-	-0-	5943	2			N	-0-					-0-
10	6595	X	6595	-0-	-0-	-0-	6595	2			N	-0-					-0-
11	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					-0-
12	6571	X	6571	-0-	-0-	-0-	6571	2			N	-0-					-0-
01	5740	X	5740	-0-	-0-	-0-	5740	2			N	-0-					-0-
*02	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					-0-

HEYMAN UNIT WELL #: 2H RRCID -> 201042 COMPL. DATE 03/11/2004 TOTAL DEPTH 14266 PERF.14778 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
11	630	N	594	-0-	-36	-0-	594	2			N	-0-					-0-
12	1302	N	972	-0-	-330	-0-	972	2			N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
*02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-

EDGE, GORDON WELL #: 2H RRCID -> 201623 COMPL. DATE 04/22/2004 TOTAL DEPTH 13609 PERF.13118 - 18547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					72
10	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					72
11	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					72
12	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					72
01	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					72
*02	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					72

NAVARRO UNIT WELL #: 1H RRCID -> 203889 COMPL. DATE 07/25/2004 TOTAL DEPTH 14929 PERF.14645 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3751	X	3751	-0-	-0-	-0-	3751	2			N	-0-					-0-
10	3507	X	3507	-0-	-0-	-0-	3507	2			N	-0-					-0-
11	3210	X	2433	-0-	-777	-0-	2433	2			N	-0-					-0-
12	3875	X	2940	-0-	-935	-0-	2940	2			N	-0-					-0-
01	3875	X	3070	-0-	-805	-0-	3070	2			N	-0-					-0-
*02	3939	X	3939	-0-	-0-	-0-	3939	2			N	-0-					-0-

WEHMEYER UNIT WELL #: 1H RRCID -> 205161 COMPL. DATE 09/18/2004 TOTAL DEPTH 13814 PERF.13433 - 19231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2985	X	2985	-0-	-0-	-0-	2985	2			N	-0-					33
10	3383	X	3383	-0-	-0-	-0-	3383	2			N	-0-					33
11	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					33
12	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					33
01	3830	X	3830	-0-	-0-	-0-	3830	2			N	-0-					33
*02	3450	X	3450	-0-	-0-	-0-	3450	2			N	-0-					33

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

HURST UNIT WELL #: 1H RRCID -> 207931 COMPL. DATE 12/05/2004 TOTAL DEPTH 14128 PERF.14000 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
10	2049	N	2049	-0-	-0-	-0-	2049	2			N	-0-					-0-
11	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
12	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
01	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
*02	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-

MOSES UNIT WELL #: 1H RRCID -> 208236 COMPL. DATE 02/24/2005 TOTAL DEPTH 14894 PERF.14615 - 20973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
10	2487	N	2487	-0-	-0-	-0-	2487	2			N	-0-					-0-
11	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-
12	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
01	2480	N	1355	-0-	-1125	-0-	1355	2			N	-0-					-0-
02	1624	N	1379	-0-	-245	-0-	1379	2			N	-0-					-0-

RIETZ TRUST UNIT WELL #: 1H RRCID -> 211614 COMPL. DATE 06/25/2005 TOTAL DEPTH 13695 PERF.13435 - 19005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3779	-0-	-241	-0-	3779	2			N	-0-					-0-
10	3968	X	3930	-0-	-38	-0-	3930	2			N	-0-					-0-
11	4420	X	4420	-0-	-0-	-0-	4420	2			N	-0-					-0-
12	4216	X	4075	-0-	-141	-0-	4075	2			N	-0-					-0-
01	4450	X	4450	-0-	-0-	-0-	4450	2			N	-0-					-0-
02	4116	X	3011	-0-	-1105	-0-	3011	2			N	-0-					-0-

BROWN UNIT WELL #: 1H RRCID -> 211949 COMPL. DATE 08/18/2005 TOTAL DEPTH 14332 PERF.14104 - 20235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	5160	-0-	-0-	-0-	5154	2	6	9	N	5					30
10	5238	X	5238	-0-	-0-	-0-	5238	2			N	-0-					30
11	4546	X	4546	-0-	-0-	-0-	4546	2			N	-0-					30
12	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					30
01	8676	X	8676	-0-	-0-	-0-	8676	2			N	-0-					30
*02	6026	X	6026	-0-	-0-	-0-	6026	2			N	-0-					30

UILKIE WELL #: 1H RRCID -> 213659 COMPL. DATE 10/14/2005 TOTAL DEPTH 13569 PERF.13570 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3570	X	3463	-0-	-107	-0-	3463	2			N	-0-					-0-
10	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-
11	3540	X	3330	-0-	-210	-0-	3330	2			N	-0-					-0-
12	3658	X	3603	-0-	-55	-0-	3603	2			N	-0-					-0-
01	3658	X	3520	-0-	-138	-0-	3520	2			N	-0-					-0-
02	3304	X	2447	-0-	-857	-0-	2447	2			N	-0-					-0-

THOMAS UNIT WELL #: 1H RRCID -> 214746 COMPL. DATE 12/03/2005 TOTAL DEPTH 14500 PERF.14359 - 19670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	5070	-0-	-0-	-0-	5070	2			N	-0-					-0-
10	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					-0-
11	6303	X	6303	-0-	-0-	-0-	6303	2			N	-0-					-0-
12	4736	X	4736	-0-	-0-	-0-	4736	2			N	-0-					-0-
01	5187	X	5187	-0-	-0-	-0-	5187	2			N	-0-					-0-
*02	4414	X	4414	-0-	-0-	-0-	4414	2			N	-0-					-0-

GILES UNIT WELL #: 1H RRCID -> 215686 COMPL. DATE 01/30/2006 TOTAL DEPTH 13967 PERF.13710 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5199	X	5199	-0-	-0-	-0-	5199	2			N	-0-					-0-
10	4746	X	4746	-0-	-0-	-0-	4746	2			N	-0-					-0-
11	4440	X	4085	-0-	-355	-0-	4085	2			N	-0-					-0-
12	5363	X	3427	-0-	-1936	-0-	3427	2			N	-0-					-0-
01	5363	X	3942	-0-	-1421	-0-	3942	2			N	-0-					-0-
02	4844	X	3678	-0-	-1166	-0-	3678	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
SANDERS UNIT WELL #: 1H RRCID -> 216809 COMPL. DATE 04/09/2006 TOTAL DEPTH 14741 PERF.14530 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8190	X	6472	-0-	-1718	-0-	6472	2			N	-0-					-0-
10	8463	X	5622	-0-	-2841	-0-	5622	2			N	-0-					-0-
11	8484	X	8484	-0-	-0-	-0-	8484	2			N	-0-					-0-
12	8985	X	8985	-0-	-0-	-0-	8985	2			N	-0-					-0-
01	9345	X	9345	-0-	-0-	-0-	9345	2			N	-0-					-0-
02	7924	X	7457	-0-	-467	-0-	7457	2			N	-0-					-0-

MC CUNE WELL #: 1H RRCID -> 219874 COMPL. DATE 06/05/2006 TOTAL DEPTH 13986 PERF.13746 - 18164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4675	-0-	-305	-0-	4675	2			N	-0-					-0-
10	5766	X	5165	-0-	-601	-0-	5165	2			N	-0-					-0-
11	6090	X	5174	-0-	-916	-0-	5174	2			N	-0-					-0-
12	6293	X	4174	-0-	-2119	-0-	4174	2			N	-0-					-0-
01	6293	X	5044	-0-	-1249	-0-	5044	2			N	-0-					-0-
*02	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					-0-

RANDALL WELL #: 1H RRCID -> 220422 COMPL. DATE 07/31/2006 TOTAL DEPTH 14988 PERF.14825 - 20242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	3865	-0-	-1115	-0-	3865	2			N	-0-					-0-
10	4743	X	3629	-0-	-1114	-0-	3629	2			N	-0-					-0-
11	4590	X	3727	-0-	-863	-0-	3727	2			N	-0-					-0-
12	4340	X	3869	-0-	-471	-0-	3869	2			N	-0-					-0-
01	4340	X	4243	-0-	-97	-0-	4243	2			N	-0-					-0-
02	3612	X	3158	-0-	-454	-0-	3158	2			N	-0-					-0-

BOSSE, A. B. WELL #: 1H RRCID -> 223316 COMPL. DATE 09/26/2006 TOTAL DEPTH 14139 PERF.13928 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	6030	-0-	-2310	-0-	6030	2			N	-0-					-0-
10	8618	X	7177	-0-	-1441	-0-	7177	2			N	-0-					-0-
11	8280	X	6740	-0-	-1540	-0-	6740	2			N	-0-					-0-
12	8060	X	5027	-0-	-3033	-0-	5027	2			N	-0-					-0-
01	7192	X	5108	-0-	-2084	-0-	5108	2			N	-0-					-0-
02	6496	X	4591	-0-	-1905	-0-	4591	2			N	-0-					-0-

HAYNIE-MOODY WELL #: 1H RRCID -> 227991 COMPL. DATE 03/12/2007 TOTAL DEPTH 19808 PERF.14028 - 19808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13500	X	12893	-0-	-607	-0-	12893	2			N	-0-					-0-
10	13950	X	12487	-0-	-1463	-0-	12487	2			N	-0-					-0-
11	13500	X	9197	-0-	-4303	-0-	9197	2			N	-0-					-0-
12	13330	X	12313	-0-	-1017	-0-	12313	2			N	-0-					-0-
01	13330	X	12961	-0-	-369	-0-	12961	2			N	-0-					-0-
02	12040	X	11180	-0-	-860	-0-	11180	2			N	-0-					-0-

W.P.T. WELL #: 1H RRCID -> 229621 COMPL. DATE 05/14/2007 TOTAL DEPTH 14723 PERF.14548 - 20299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11370	X	10550	-0-	-820	-0-	10550	2			N	-0-					-0-
10	11749	X	10354	-0-	-1395	-0-	10354	2			N	-0-					-0-
11	11130	X	9712	-0-	-1418	-0-	9712	2			N	-0-					-0-
12	11191	X	10405	-0-	-786	-0-	10405	2			N	-0-					-0-
01	10912	X	8692	-0-	-2220	-0-	8692	2			N	-0-					-0-
02	9856	X	9133	-0-	-723	-0-	9133	2			N	-0-					-0-

ASHORN WELL #: 1H RRCID -> 229800 COMPL. DATE 07/18/2007 TOTAL DEPTH 13954 PERF.13610 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5565	X	5565	-0-	-0-	-0-	5565	2			N	-0-					-0-
10	5614	X	5614	-0-	-0-	-0-	5614	2			N	-0-					-0-
11	5340	X	5263	-0-	-77	-0-	5263	2			N	-0-					-0-
12	5766	X	4786	-0-	-980	-0-	4786	2			N	-0-					-0-
01	5766	X	4478	-0-	-1288	-0-	4478	2			N	-0-					-0-
02	5208	X	3846	-0-	-1362	-0-	3846	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367
LAKE CREEK UNIT WELL #: 1H RRCID -> 232242 COMPL. DATE 12/16/2006 TOTAL DEPTH 14518 PERF.14452 - 19368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16680	X	12901	-0-	-3779	-0-	12901	2			N	-0-					-0-
10	16337	X	15858	-0-	-479	-0-	15858	2			N	-0-					-0-
11	16849	X	16849	-0-	-0-	-0-	16849	2			N	-0-					-0-
12	18121	X	18121	-0-	-0-	-0-	18121	2			N	-0-					-0-
01	17318	X	17318	-0-	-0-	-0-	17318	2			N	-0-					-0-
02	15736	X	13847	-0-	-1889	-0-	13847	2			N	-0-					-0-

HAYNIE, TOM WELL #: 1H RRCID -> 232611 COMPL. DATE 09/26/2007 TOTAL DEPTH 14001 PERF.13696 - 19883

09	15570	X	8065	-0-	-7505	-0-	8065	2			N	-0-					-0-
10	16089	X	9080	-0-	-7009	-0-	9080	2			N	-0-					-0-
11	15570	X	8191	-0-	-7379	-0-	8191	2			N	-0-					-0-
12	15779	X	7473	-0-	-8306	-0-	7473	2			N	-0-					-0-
01	11700	X	11700	-0-	-0-	-0-	11700	2			N	-0-					-0-
02	8204	X	7934	-0-	-270	-0-	7934	2			N	-0-					-0-

KEISLER WELL #: 1H RRCID -> 234455 COMPL. DATE 01/26/2008 TOTAL DEPTH 14029 PERF.15230 - 20753

09	15570	X	14957	-0-	-613	-0-	14957	2			N	-0-					-0-
10	16089	X	15226	-0-	-863	-0-	15226	2			N	-0-					-0-
11	15390	X	13842	-0-	-1548	-0-	13842	2			N	-0-					-0-
12	15593	X	14903	-0-	-690	-0-	14903	2			N	-0-					-0-
01	15469	X	14064	-0-	-1405	-0-	14064	2			N	-0-					-0-
02	13972	X	13315	-0-	-657	-0-	13315	2			N	-0-					-0-

EAST RICHARDS UNIT WELL #: 1H RRCID -> 236334 COMPL. DATE 03/10/2008 TOTAL DEPTH 14439 PERF.14111 - 19622

09	14280	X	11967	-0-	-2313	-0-	11967	2			N	-0-					-0-
10	14756	X	13727	-0-	-1029	-0-	13727	2			N	-0-					-0-
11	14280	X	12921	-0-	-1359	-0-	12921	2			N	-0-					-0-
12	14353	X	9081	-0-	-5272	-0-	9081	2			N	-0-					-0-
01	13733	X	11741	-0-	-1992	-0-	11741	2			N	-0-					-0-
02	12404	X	11052	-0-	-1352	-0-	11052	2			N	-0-					-0-

WEST RICHARDS UNIT WELL #: 1H RRCID -> 242512 COMPL. DATE 11/19/2007 TOTAL DEPTH 14325 PERF.14207 - 19511

09	22560	X	20863	-0-	-1697	-0-	20863	2			N	-0-					-0-
10	23312	X	21425	-0-	-1887	-0-	21425	2			N	-0-					-0-
11	22080	X	17886	-0-	-4194	-0-	17886	2			N	-0-					-0-
12	21669	X	18731	-0-	-2938	-0-	18731	2			N	-0-					-0-
01	21545	X	21345	-0-	-200	-0-	21345	2			N	-0-					-0-
*02	20795	X	20795	-0-	-0-	-0-	20795	2			N	-0-					-0-

KEISLER UNIT WELL #: 2H RRCID -> 243801 COMPL. DATE 08/03/2008 TOTAL DEPTH 14054 PERF.13870 - 20323

09	18300	X	16404	-0-	-1896	-0-	16404	2			N	-0-					-0-
10	18910	X	16123	-0-	-2787	-0-	16123	2			N	-0-					-0-
11	17160	X	15234	-0-	-1926	-0-	15234	2			N	-0-					-0-
12	17391	X	16285	-0-	-1106	-0-	16285	2			N	-0-					-0-
01	17019	X	16095	-0-	-924	-0-	16095	2			N	-0-					-0-
02	15316	X	14360	-0-	-956	-0-	14360	2			N	-0-					-0-

HAYNIE, JEFF COMPANY UNIT WELL #: 1H RRCID -> 244593 COMPL. DATE 05/15/2008 TOTAL DEPTH 13952 PERF.13758 - 18354

09	19110	X	18764	-0-	-346	-0-	18764	2			N	-0-					-0-
10	19747	X	18570	-0-	-1177	-0-	18570	2			N	-0-					-0-
11	18990	X	16564	-0-	-2426	-0-	16564	2			N	-0-					-0-
12	19623	X	18401	-0-	-1222	-0-	18401	2			N	-0-					-0-
01	19375	X	18121	-0-	-1254	-0-	18121	2			N	-0-					-0-
02	17500	X	15648	-0-	-1852	-0-	15648	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HK ENERGY OPERATING, LLC //CONT.// 341367

HURST-BAY UNIT WELL #: 1H RRCID -> 246965 COMPL. DATE 02/21/2009 TOTAL DEPTH 14698 PERF.14416 - 22107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6198	-0-	6198	6198	6198	2			N	-0-					-0-
10	DLQ G-10		7194	-0-	7194	13392	7194	2			N	-0-					-0-
11	DLQ G-10		5476	-0-	5476	18868	5476	2			N	-0-					-0-
12	24362	X	5494	-0-	-18868	-0-	5494	2			N	-0-					-0-
01	7192	X	5934	-0-	-1258	-0-	5934	2			N	-0-					-0-
02	6496	X	5232	-0-	-1264	-0-	5232	2			N	-0-					-0-

HOKE-COLE UNIT WELL #: 1H RRCID -> 250528 COMPL. DATE 04/21/2009 TOTAL DEPTH 14175 PERF.13940 - 21056

09	8287	X	8287	-0-	-0-	-0-	8248	2	39	9	N	35					139
10	8574	X	8574	-0-	-0-	-0-	8534	2	40	9	N	36					175
11	7230	X	5625	-0-	-1605	-0-	5597	2	28	9	N	25	179	1			21
12	8556	X	5929	-0-	-2627	-0-	5903	2	26	9	N	24					45
01	8587	X	6678	-0-	-1909	-0-	6632	2	46	9	N	42					87
*02	7807	X	7807	-0-	-0-	-0-	7774	2	33	9	N	30					117

LONGSTREET UNIT WELL #: 1H RRCID -> 254077 COMPL. DATE 08/02/2009 TOTAL DEPTH 14687 PERF.14416 - 21485

09	36840	X	32771	-0-	-4069	-0-	32771	2			N	-0-					-0-
10	38068	X	34276	-0-	-3792	-0-	34276	2			N	-0-					-0-
11	36840	X	31787	-0-	-5053	-0-	31787	2			N	-0-					-0-
12	36208	X	31551	-0-	-4657	-0-	31551	2			N	-0-					-0-
01	36208	X	29169	-0-	-7039	-0-	29169	2			N	-0-					-0-
02	30968	X	28310	-0-	-2658	-0-	28310	2			N	-0-					-0-

HUTTO UNIT WELL #: 1H RRCID -> 256589 COMPL. DATE 01/06/2010 TOTAL DEPTH 10872 PERF.10572 - 18150

09	2130	N	1989	-0-	-141	-0-	1740	2	249	9	N	226	190	1			170
10	1953	N	1914	-0-	-39	-0-	1717	2	197	9	N	179	187	1			162
11	2130	N	1125	-0-	-1005	-0-	1006	2	119	9	N	108	194	1			76
12	2046	N	619	-0-	-1427	-0-	562	2	57	9	N	52					128
01	1922	N	1456	-0-	-466	-0-	1379	2	77	9	N	70					198
02	1064	N	991	-0-	-73	-0-	941	2	50	9	N	45	188	1			55

CHAPPEL WOODS UNIT WELL #: 1H RRCID -> 258284 COMPL. DATE 05/01/2010 TOTAL DEPTH 20770 PERF.14086 - 20770

09	5814	X	5814	-0-	-0-	-0-	5814	2			N	-0-					-0-
10	5087	X	5087	-0-	-0-	-0-	5087	2			N	-0-					-0-
11	5520	X	2867	-0-	-2653	-0-	2867	2			N	-0-					-0-
12	6014	X	4160	-0-	-1854	-0-	4160	2			N	-0-					-0-
01	6014	X	4645	-0-	-1369	-0-	4645	2			N	-0-					-0-
02	5432	X	4442	-0-	-990	-0-	4442	2			N	-0-					-0-

WILKERSON-DAVIS UNIT WELL #: 1H RRCID -> 260156 COMPL. DATE 07/27/2010 TOTAL DEPTH 14075 PERF.10475 - 14075

09	1109	N	1109	-0-	-0-	-0-	1056	2	53	9	N	48					200
10	651	N	396	-0-	-255	-0-	350	2	46	9	N	42	180	1			62
11	630	N	368	-0-	-262	-0-	311	2	57	9	N	52					114
12	651	N	322	-0-	-329	-0-	271	2	51	9	N	46					160
01	453	N	453	-0-	-0-	-0-	366	2	87	9	N	79	189	1			50
*02	339	N	339	-0-	-0-	-0-	285	2	54	9	N	49					99

WEST CANNON UNIT WELL #: 1H RRCID -> 263818 COMPL. DATE 08/25/2011 TOTAL DEPTH 10947 PERF.10692 - 16520

09	14730	X	12799	-0-	-1931	-0-	11725	2	1074	9	N	976	1062	1			370
10	15221	X	12355	-0-	-2866	-0-	11339	2	1016	9	N	924	1070	1			224
11	14430	X	10803	-0-	-3627	-0-	9815	2	988	9	N	898	719	1			403
12	14105	X	10657	-0-	-3448	-0-	9721	2	936	9	N	851	1079	1			175
01	14105	X	10177	-0-	-3928	-0-	9223	2	954	9	N	867	550	1			492
02	11956	X	9342	-0-	-2614	-0-	8565	2	777	9	N	706	911	1			287

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HILCORP ENERGY COMPANY 386310
QUE PASA "A" WELL #: 1H RRCID -> 151732 COMPL. DATE 09/21/1994 TOTAL DEPTH 17733 PERF.12360 - 16225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3333	-0-	3333	3333	3333	2			N	-0-					81
10	DLQ G-10		3285	-0-	3285	6618	3285	3			N	-0-					81
11	9795	X	3177	-0-	-6618	-0-	3177	3			N	-0-					81
12	3272	X	3272	-0-	-0-	-0-	3272	3			N	-0-					81
01	3286	X	3153	-0-	-133	-0-	3153	3			N	-0-					81
02	2968	X	2792	-0-	-176	-0-	2792	3			N	-0-					81

QUINN S/T WELL #: 1H RRCID -> 152965 COMPL. DATE 11/29/1996 TOTAL DEPTH 15909 PERF.13085 - 15909

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUE PASA "B" 2ST WELL #: H 2ST RRCID -> 153774 COMPL. DATE 03/26/1996 TOTAL DEPTH 15200 PERF.12600 - 16431

09	DLQ G-10		3061	-0-	3061	3061	3061	2			Y	-0-					25
10	DLQ G-10		2754	-0-	2754	5815	2754	2			Y	-0-					25
11	10003	X	4188	-0-	-5815	-0-	4188	3			Y	-0-					25
12	2697	X	2697	-0-	-0-	-0-	2697	3			Y	-0-					25
01	3114	X	3114	-0-	-0-	-0-	3114	3			Y	-0-					25
*02	4283	X	4283	-0-	-0-	-0-	4280	3	3	9	Y	3					28

ROBINSON WELL #: 1H RRCID -> 153780 COMPL. DATE 02/18/1995 TOTAL DEPTH 15130 PERF.12983 - 15130

09	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					13
10	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					13
11	2650	N	2650	-0-	-0-	-0-	2650	3			N	-0-					13
12	2855	N	2855	-0-	-0-	-0-	2855	3			N	-0-					13
01	2837	N	2837	-0-	-0-	-0-	2837	3			N	-0-					13
*02	2622	N	2622	-0-	-0-	-0-	2622	3			N	-0-					13

MORNINGSIDE-ROBINSON WELL #: 1H RRCID -> 159374 COMPL. DATE 05/17/1996 TOTAL DEPTH 15360 PERF.12700 - 15360

09	2981	N	2981	-0-	-0-	-0-	2981	2			N	-0-					40
10	3082	N	3082	-0-	-0-	-0-	3071	2	11	9	N	10					50
11	2769	X	2769	-0-	-0-	-0-	2769	3			N	-0-					50
12	2891	X	2891	-0-	-0-	-0-	2891	3			N	-0-					50
01	3069	X	2775	-0-	-294	-0-	2775	3			N	-0-					50
02	2772	X	2529	-0-	-243	-0-	2529	3			N	-0-					50

ROBINSON "B" WELL #: 2H RRCID -> 161900 COMPL. DATE 31/19/1997 TOTAL DEPTH 16654 PERF.13155 - 16654

09	840	N	749	-0-	-91	-0-	749	2			N	-0-					22
10	837	N	826	-0-	-11	-0-	826	2			N	-0-					22
11	781	N	781	-0-	-0-	-0-	781	3			N	-0-					22
12	824	N	824	-0-	-0-	-0-	824	3			N	-0-					22
01	822	N	822	-0-	-0-	-0-	822	3			N	-0-					22
*02	721	N	721	-0-	-0-	-0-	721	3			N	-0-					22

QUE PASA "C" WELL #: 3H RRCID -> 163246 COMPL. DATE 04/27/1997 TOTAL DEPTH 16237 PERF.13382 - 16327

09	DLQ G-10		133	-0-	133	133	133	2			Y	-0-					1
10	DLQ G-10		85	-0-	85	218	85	2			Y	-0-					1
11	250	N	32	-0-	-218	-0-	32	3			Y	-0-					1
12	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					1
01	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					1
*02	52	N	52	-0-	-0-	-0-	49	3	3	9	Y	3					4

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
HILCORP ENERGY COMPANY //CONT.// 386310
QUE PASA "D" WELL #: 4H RRCID -> 164025 COMPL. DATE 07/01/1997 TOTAL DEPTH 15820 PERF.12762 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	211	-0-	-59	-0-	211	2			N	-0-					37
10	217	N	213	-0-	-4	-0-	213	2			N	-0-					37
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					37
12	217	N	186	-0-	-31	-0-	186	3			N	-0-					37
01	217	X	134	-0-	-83	-0-	134	3			N	-0-					37
02	196	X	171	-0-	-25	-0-	171	3			N	-0-					37

IMPETRO OPERATING LLC 423519
KIMBERLY WELL #: 1 RRCID -> 108670 COMPL. DATE 10/19/1983 TOTAL DEPTH 8400 PERF. 8245 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1679	N	1679	-0-	-0-	-0-	1658	2	21	9	N	19					232
10	1607	N	1607	-0-	-0-	-0-	1595	2	12	9	N	11	187	1			56
11	1501	N	1501	-0-	-0-	-0-	1480	2	21	9	N	19					75
12	1551	N	1551	-0-	-0-	-0-	1523	2	28	9	N	25					100
01	1334	N	1334	-0-	-0-	-0-	1304	2	30	9	N	27					127
*02	1265	N	1265	-0-	-0-	-0-	1242	2	23	9	N	21					148

JACKSON, HELEN WELL #: 1H RRCID -> 158635 COMPL. DATE 04/08/1996 TOTAL DEPTH 13570 PERF.10858 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENEX PETROLEUM CORPORATION 431135
THIEL UNIT WELL #: 1 RRCID -> 160814 COMPL. DATE 07/22/2009 TOTAL DEPTH 18460 PERF.14559 - 14985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					-0-
10	4438	X	4438	-0-	-0-	-0-	4438	2			N	-0-					-0-
11	3480	X	NO RPT	-0-	-3480	-0-					N	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					-0-
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILPETCO, INC. 432469
SEEKER WELL #: 1H RRCID -> 156982 COMPL. DATE 08/11/1997 TOTAL DEPTH 18395 PERF.13421 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-
10	124	N	54	-0-	-70	-0-	54	2			N	-0-					-0-
11	570	N	76	-0-	-494	-0-	76	2			N	-0-					-0-
12	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
02	84	N	60	-0-	-24	-0-	60	2			N	-0-					-0-

FALLS WELL #: 2H RRCID -> 179179 COMPL. DATE 08/11/2000 TOTAL DEPTH 13943 PERF.13560 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	N	723	-0-	-1557	-0-	723	2			N	-0-					-0-
10	2356	N	514	-0-	-1842	-0-	514	2			N	-0-					-0-
11	540	N	53	-0-	-487	-0-	53	2			N	-0-					-0-
12	744	N	553	-0-	-191	-0-	553	2			N	-0-					-0-
01	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
*02	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LAMA ENERGY, L.L.C. 483894
ZIMMERHANZEL, EDWIN WELL #: 1 RRCID -> 174015 COMPL. DATE N/A TOTAL DEPTH 7559 PERF. 6670 - 7229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	622	N	622	-0-	-0-	-0-	532	3	90	9	N	82					142
10	282	N	282	-0-	-0-	-0-	242	3	40	9	N	36	126	1			52
11	218	N	218	-0-	-0-	-0-	172	3	46	9	N	42					94
12	210	N	210	-0-	-0-	-0-	170	3	40	9	N	36					130
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					130
02	140	N	13	-0-	-127	-0-	13	3			N	-0-					130

LANDMARK EXPLORATION INC. 484645
CECELIA-BEDFORD UNIT WELL #: 1 RRCID -> 172694 COMPL. DATE 11/07/1996 TOTAL DEPTH 8700 PERF. 7510 - 10131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1151	N	1151	-0-	-0-	-0-	807	2	344	9	N	313	358	1			130
10	1004	N	1004	-0-	-0-	-0-	829	2	175	9	N	159	182	1			107
11	1080	N	784	-0-	-296	-0-	725	2	59	9	N	54					161
*12	651	N	651	-0-	-0-	-0-	612	2	39	9	N	35					196
01	992	N	568	-0-	-424	-0-	538	2	30	9	N	27	173	1			50
*02	672	N	672	-0-	-0-	-0-	529	2	143	9	N	130					180

LEEXUS OIL LLC 495350
HAWN WELL #: 1 RRCID -> 083554 COMPL. DATE 06/22/1979 TOTAL DEPTH 8940 PERF. 8290 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREGORY WELL #: 1 RRCID -> 112109 COMPL. DATE 06/27/1984 TOTAL DEPTH 11517 PERF. 11333 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	-0-	-0-	-330	-0-					N	20					128
10	474	N	474	-0-	-0-	-0-	8	1	242	2	N	35					163
							185	5	39	9							
11	738	N	738	-0-	-0-	-0-	18	1	593	2	N	66					229
							54	5	73	9							
12	1157	N	1157	-0-	-0-	-0-	32	1	1002	2	N	78	191	1	1	8	115
							37	5	86	9							
01	510	N	510	-0-	-0-	-0-	398	1	13	2	N	68					183
							24	5	75	9							
02	700	N	229	-0-	-471	-0-	7	1	222	2	N	-0-					183

STUERMER, EVELYN WELL #: 1 RRCID -> 114485 COMPL. DATE 11/01/1984 TOTAL DEPTH N/A PERF. 8515 - 8903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3023	X	3023	-0-	-0-	-0-	90	1	2364	2	N	517	360	1	1	8	213
							569	9									
10	3007	X	2824	-0-	-183	-0-	82	1	2282	2	N	418	366	1	1	8	264
							460	9									
11	2403	X	2403	-0-	-0-	-0-	73	1	2198	2	N	120	185	1	1	8	198
							132	9									
12	3007	X	2724	-0-	-283	-0-	83	1	2455	2	N	169	191	1	1	8	175
							186	9									
01	3007	X	2946	-0-	-61	-0-	96	1	2710	2	N	127	186	1	1	8	115
							140	9									
*02	2891	X	2891	-0-	-0-	-0-	90	1	2662	2	N	126	179	1	1	8	61
							139	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
RWR UNIT WELL #: 2 RRCID -> 143202 COMPL. DATE N/A TOTAL DEPTH 11890 PERF.11178 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	31	N	-0-	-0-	-31	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	15	N	15	-0-	-0-	-0-	15	2			N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5

HEATHER WELL #: 1HR RRCID -> 145058 COMPL. DATE 05/06/2006 TOTAL DEPTH 11405 PERF.11175 - 14074

09	2949	X	2949	-0-	-0-	-0-	92	1	2800	2	N	52	5	8			204
							57	9									
10	3844	X	3844	-0-	-0-	-0-	114	1	3655	2	N	68	181	1	7	8	84
							75	9									
11	2730	X	2208	-0-	-522	-0-	61	1	2112	2	N	32	2	8			114
							35	9									
12	2821	X	2286	-0-	-535	-0-	63	1	2151	2	N	65	7	8			172
							72	9									
01	2821	X	2160	-0-	-661	-0-	63	1	2049	2	N	44	2	8			214
							48	9									
02	2548	X	1911	-0-	-637	-0-	53	1	1800	2	N	53	185	1	5	8	77
							58	9									

CARMEAN, MRS. JOHN N. WELL #: 3 RRCID -> 148295 COMPL. DATE N/A TOTAL DEPTH 8366 PERF. 7834 - 8100

09	14B2 EXT		-0-	-0-	-0-	9455					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	9455					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	9455					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	9455					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	9455					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	9455					N	-0-					-0-

ALTHAUS UNIT WELL #: 1 RRCID -> 150501 COMPL. DATE 06/09/1994 TOTAL DEPTH 15553 PERF.11671 - 15553

09	1680	N	605	-0-	-1075	-0-	40	1	552	2	N	12	2	8			203
							13	9									
10	1581	N	574	-0-	-1007	-0-	41	1	524	2	N	8	1	8			210
							9	9									
11	1140	N	133	-0-	-1007	-0-	9	1	124	2	N	-0-					210
12	620	N	24	-0-	-596	-0-	2	1	22	2	N	-0-					210
01	589	N	411	-0-	-178	-0-	26	1	385	2	N	-0-					210
*02	131	N	131	-0-	-0-	-0-	9	1	122	2	N	-0-					210

WEISS UNIT WELL #: 1 RRCID -> 154803 COMPL. DATE 06/08/1995 TOTAL DEPTH 16304 PERF.11416 - 16304

09	60	N	59	-0-	-1	-0-	38	1	17	2	N	4					155
							4	9									
10	49	N	49	-0-	-0-	-0-	33	1	14	2	N	2					157
							2	9									
11	60	N	45	-0-	-15	-0-	30	1	13	2	N	2					159
							2	9									
12	62	N	52	-0-	-10	-0-	35	1	15	2	N	2					161
							2	9									
01	62	N	57	-0-	-5	-0-	38	1	17	2	N	2					163
							2	9									
02	56	N	21	-0-	-35	-0-	14	1	6	2	N	1					164
							1	9									

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
CARMEAN, MRS. JOHN N. WELL #: 1 RRCID -> 160844 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7849 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2	EXT	50	-0-		50	50	4	1	46	2	N	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	50					N	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	50					N	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	50					N	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	50					N	-0-					-0-

FLAGTAIL WELL #: 1H RRCID -> 167708 COMPL. DATE 07/17/1997 TOTAL DEPTH 15502 PERF.13160 - 15502

09	30	N	29	-0-		-1	-0-	29	2			N	-0-					-0-
10	31	N	24	-0-		-7	-0-	24	2			N	-0-					-0-
11	75	N	75	-0-		-0-	-0-	75	2			N	-0-					-0-
12	58	N	58	-0-		-0-	-0-	58	2			N	-0-					-0-
01	50	N	50	-0-		-0-	-0-	50	2			N	-0-					-0-
02	84	N	-0-	-0-		-84	-0-					N	-0-					-0-

HARRIS UNIT WELL #: 1 RRCID -> 171280 COMPL. DATE 10/05/1998 TOTAL DEPTH 11936 PERF.11715 - 15370

09	44	N	44	-0-		-0-	-0-	3	1	41	2	N	-0-					16
10	31	N	-0-	-0-		-31	-0-					N	-0-					16
11	36	N	36	-0-		-0-	-0-	3	1	33	2	N	-0-					16
12	54	N	54	-0-		-0-	-0-	3	1	51	2	N	-0-					16
01	45	N	45	-0-		-0-	-0-	3	1	42	2	N	-0-					16
*02	40	N	40	-0-		-0-	-0-	3	1	37	2	N	-0-					16

THOMAS RANCH WELL #: 1H RRCID -> 173280 COMPL. DATE 03/26/1999 TOTAL DEPTH 14720 PERF.14607 - 18801

09	2550	N	2438	-0-		-112	-0-	2438	2			N	-0-					-0-
10	2653	N	2653	-0-		-0-	-0-	2653	2			N	-0-					-0-
11	2503	N	2503	-0-		-0-	-0-	2503	2			N	-0-					-0-
12	2511	N	2486	-0-		-25	-0-	2486	2			N	-0-					-0-
01	2666	N	2322	-0-		-344	-0-	2322	2			N	-0-					-0-
02	2324	N	2253	-0-		-71	-0-	137	1	2116	2	N	-0-					-0-

STOUT, PAUL J. WELL #: 1 RRCID -> 197863 COMPL. DATE N/A TOTAL DEPTH 8265 PERF. 7701 - 7912

09	0	N	-0-	-0-		-0-	-0-					N	-0-					9
10	0	N	-0-	-0-		-0-	-0-					N	-0-					9
11	0	N	-0-	-0-		-0-	-0-					N	-0-					9
12	0	N	-0-	-0-		-0-	-0-					N	-0-					9
01	0	N	-0-	-0-		-0-	-0-					N	-0-					9
02	0	N	-0-	-0-		-0-	-0-					N	-0-					9

HARRIS WELL #: 1 RRCID -> 198808 COMPL. DATE N/A TOTAL DEPTH 9710 PERF. 9354 - 9506

09	30	N	24	-0-		-6	-0-	1 7	1 9	16	2	N	6	2	8			180
10	0	N	-0-	-0-		-0-	-0-					N	-0-					180
11	60	N	16	-0-		-44	-0-	4	2	12	9	N	11	2	8			189
12	31	N	-0-	-0-		-31	-0-					N	1	1	8			189
01	0	N	-0-	-0-		-0-	-0-					N	1					190
02	28	N	-0-	-0-		-28	-0-					N	-0-					190

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
LEEXUS OIL LLC //CONT.// 495350
ETZEL UNIT WELL #: 1H RRCID -> 202202 COMPL. DATE 05/03/2004 TOTAL DEPTH 11841 PERF.11699 - 16094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	46	-0-	-14	-0-	1	1	45	2	N	-0-					106
10	62	N	58	-0-	-4	-0-	2	1	56	2	N	-0-					106
11	49	N	49	-0-	-0-	-0-	1	1	48	2	N	-0-					106
12	65	N	65	-0-	-0-	-0-	2	1	63	2	N	-0-					106
01	62	N	42	-0-	-20	-0-	1	1	41	2	N	-0-					106
02	56	N	40	-0-	-16	-0-	40	2			N	-0-					106

RAY, ONNIE UNIT WELL #: 1 RRCID -> 214794 COMPL. DATE N/A TOTAL DEPTH 9258 PERF. 9278 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PASEUR WELL #: 1 RRCID -> 215102 COMPL. DATE N/A TOTAL DEPTH 9132 PERF. 9120 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	113	7			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESTAR OPERATING, LLC 507495
PETERS UNIT WELL #: 2 RRCID -> 219039 COMPL. DATE N/A TOTAL DEPTH 14290 PERF. 9346 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1658	N	1499	-0-	-159	-0-	1335	3	164	9	N	149	171	1	20	8	184
10	1891	N	1809	-0-	-82	-0-	1636	3	173	9	N	157	160	1	20	8	161
11	1242	N	1242	-0-	-0-	-0-	1095	3	147	9	N	134	179	1	5	8	111
12	1891	X	656	-0-	-1235	-0-	562	3	94	9	N	85	165	1	11	8	20
01	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					20
02	1624	X	NO RPT	-0-	-1624	-0-					N	NO RPT					20

MARTINEAU PETROLEUM, INC. 531036
DWL WELL #: 1 RRCID -> 119473 COMPL. DATE N/A TOTAL DEPTH 13243 PERF.11161 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
MUSTANG WELL #: 1H RRCID -> 211933 COMPL. DATE 09/02/2005 TOTAL DEPTH 15240 PERF.15120 - 17185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
10	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
11	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
12	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
*02	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
MILAGRO EXPLORATION, LLC //CONT.// 566789
DEVON WELL #: 1 RRCID -> 229993 COMPL. DATE 04/26/2007 TOTAL DEPTH 15250 PERF.15568 - 18093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
10	1550	N	951	-0-	-599	-0-	951	2			N	-0-					-0-
11	2640	N	406	-0-	-2234	-0-	406	2			N	-0-					-0-
12	1767	N	473	-0-	-1294	-0-	473	2			N	-0-					-0-
01	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
02	392	N	254	-0-	-138	-0-	254	2			N	-0-					-0-

MINERAL TECHNOLOGIES, INC. 593635
DITTMAR WELL #: 1 RRCID -> 146840 COMPL. DATE 07/25/1993 TOTAL DEPTH 12025 PERF.11846 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	933	N	933	-0-	-0-	-0-	913	2	20	9	N	18	178	1			30
10	1124	N	1124	-0-	-0-	-0-	1089	2	35	9	N	32					62
11	1149	N	1149	-0-	-0-	-0-	1123	2	26	9	N	24					86
12	1315	N	1315	-0-	-0-	-0-	1291	2	24	9	N	22					108
01	930	N	763	-0-	-167	-0-	743	2	20	9	N	18					126
*02	903	N	903	-0-	-0-	-0-	890	2	13	9	N	12					138

MEANS "A" WELL #: 2H RRCID -> 186108 COMPL. DATE 05/04/2003 TOTAL DEPTH 10689 PERF.10224 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5048	X	5048	-0-	-0-	-0-	4903	2	145	9	N	132					255
10	5518	X	3825	-0-	-1693	-0-	3702	2	123	9	N	112	187	1			180
11	5340	X	4625	-0-	-715	-0-	4472	2	153	9	N	139	185	1			134
12	5518	X	5509	-0-	-9	-0-	5270	2	239	9	N	217	185	1			166
01	5208	X	4452	-0-	-756	-0-	4295	2	157	9	N	143	184	1			125
02	4704	X	3359	-0-	-1345	-0-	3253	2	106	9	N	96					221

MEANS "B" WELL #: 3H RRCID -> 186109 COMPL. DATE 07/08/2002 TOTAL DEPTH 10939 PERF.10266 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3726	X	3726	-0-	-0-	-0-	3510	2	216	9	N	196	184	1			178
10	4049	X	4049	-0-	-0-	-0-	3840	2	209	9	N	190	183	1			185
11	4154	X	4154	-0-	-0-	-0-	3941	2	213	9	N	194	179	1			200
12	3844	X	3727	-0-	-117	-0-	3549	2	178	9	N	162	184	1			178
01	4061	X	3601	-0-	-460	-0-	3447	2	154	9	N	140	183	1			135
02	3864	X	3003	-0-	-861	-0-	2834	2	169	9	N	154	168	1			121

OGDEN RESOURCES CORPORATION 618970
BRUST UNIT WELL #: 1 RRCID -> 155760 COMPL. DATE 02/11/1995 TOTAL DEPTH 19432 PERF.14034 - 19432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1458	-0-	-552	-0-	1458	2			N	-0-					-0-
10	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
11	1980	N	1945	-0-	-35	-0-	1945	2			N	-0-					-0-
12	2023	N	2023	-0-	-0-	-0-	2022	2	1	9	N	1	1	8			-0-
01	2201	N	1986	-0-	-215	-0-	1986	2			N	-0-					-0-
02	1820	N	1700	-0-	-120	-0-	1700	2			N	-0-					-0-

MILLICAN RE-ENTRY UNIT WELL #: 1A RRCID -> 226176 COMPL. DATE 12/23/2006 TOTAL DEPTH 15068 PERF.12260 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	745	N	745	-0-	-0-	-0-	716	2	29	9	N	26					150
10	3100	N	3391	-0-	291	291	1665	2	1703	5	N	21	15	8			156
							23	9									
11	1322	N	1031	-0-	-291	-0-	983	2	48	9	N	44	6	8			194
12	775	N	621	-0-	-154	-0-	559	2	62	9	N	56	186	1	2	8	62
*01	1085	X	571	-0-	-514	-0-	541	2	30	9	N	27	1	8			88
02	980	X	611	-0-	-369	-0-	588	2	23	9	N	21					109

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
PETROLEUM RESOURCE MANAGEMENT CO 660819
QUARRY OL WELL #: 1H RRCID -> 162967 COMPL. DATE 01/29/2003 TOTAL DEPTH 18587 PERF.14080 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		199	-0-	199	3171	199	2			N	-0-					-0-
10	3339	X	168	-0-	-3171	-0-	168	2			N	-0-					-0-
11	150	X	150	-0-	-0-	-0-	150	2			N	-0-					-0-
12	217	N	131	-0-	-86	-0-	131	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
*02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

PMO 668494
SCHMIEDER WELL #: 1H RRCID -> 273117 COMPL. DATE 12/17/2012 TOTAL DEPTH 13638 PERF.14358 - 19186

09	88560	X	6242	-0-	-82318	-0-	6242	2			N	-0-					-0-
10	91512	X	4321	-0-	-87191	-0-	4321	2			N	-0-					-0-
11	88560	X	3590	-0-	-84970	-0-	3590	2			N	-0-					-0-
12	91512	X	5987	-0-	-85525	-0-	5987	2			N	-0-					-0-
01	6448	X	4871	-0-	-1577	-0-	4871	2			N	-0-					-0-
02	5824	X	NO RPT	-0-	-5824	-0-					N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
REIM, MILTON WELL #: 1 RRCID -> 157259 COMPL. DATE 01/03/1999 TOTAL DEPTH 8779 PERF. 8237 - 10076

09	2910	N	2910	-0-	-0-	-0-	2833	2	77	9	N	70					172
10	2656	N	2656	-0-	-0-	-0-	2598	2	58	9	N	53	180	1			45
11	1956	N	1956	-0-	-0-	-0-	1947	2	9	9	N	8					53
12	2767	N	2767	-0-	-0-	-0-	2725	2	42	9	N	38					91
01	2449	N	2015	-0-	-434	-0-	1963	2	52	9	N	47					138
02	1820	N	NO RPT	-0-	-1820	-0-					N	NO RPT					138

MCCLENDON WELL #: 1H RRCID -> 161523 COMPL. DATE 10/11/1996 TOTAL DEPTH 16320 PERF.12671 - 16320

09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					77
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					77

NEUHAUS WELL #: 1 RRCID -> 196462 COMPL. DATE N/A TOTAL DEPTH 11589 PERF.11256 - 11508

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					86

R&R RESOURCES CORPORATION 687351
FRANKIE WELL #: 3H RRCID -> 170127 COMPL. DATE N/A TOTAL DEPTH 10046 PERF. 8296 - 10046

09	277	N	277	-0-	-0-	-0-	249	2	28	9	N	25					168
10	363	N	363	-0-	-0-	-0-	340	2	23	9	N	21					189
11	466	N	466	-0-	-0-	-0-	466	2			N	-0-					189
12	363	N	363	-0-	-0-	-0-	363	2			N	-0-					189
*01	503	N	503	-0-	-0-	-0-	473	2	30	9	N	27					216
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					216

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
R&R RESOURCES CORPORATION //CONT.// 687351
RAUCH UNIT WELL #: 1H RRCID -> 214791 COMPL. DATE N/A TOTAL DEPTH 11875 PERF. 9911 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51
11	0	N	-0-	-0-	-0-	-0-					N	-0-					51
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					51

R & S ENERGY, INC. 687485
O.D.C. WELL #: 6 RRCID -> 159646 COMPL. DATE 08/03/1996 TOTAL DEPTH 9970 PERF. 9881 - 11491

09	0	X	NO RPT	-0-	-0-	1183					N	NO RPT					58
10	0	X	NO RPT	-0-	-0-	1183					N	NO RPT					58
11	0	X	NO RPT	-0-	-0-	1183					N	NO RPT					58
12	DELQ PR		NO RPT	-0-	-0-	1183					N	NO RPT					58
01	DELQ PR		NO RPT	-0-	-0-	1183					N	NO RPT					58
02	DELQ PR		NO RPT	-0-	-0-	1183					N	NO RPT					58

RAMTEX ENERGY LLC 690225
ZAPALAC, MORRIS F. WELL #: 1H RRCID -> 162545 COMPL. DATE 01/18/1997 TOTAL DEPTH 17445 PERF.12509 - 17445

09	1188	N	1188	-0-	-0-	-0-	935	2	253	9	N	230	174	1			124
10	1085	N	1065	-0-	-20	-0-	998	2	67	9	N	61					185
11	1022	N	1022	-0-	-0-	-0-	967	2	55	9	N	50					235
12	1240	N	1056	-0-	-184	-0-	999	2	57	9	N	52	179	1			108
01	1054	N	995	-0-	-59	-0-	944	2	51	9	N	46					154
02	952	N	886	-0-	-66	-0-	842	2	44	9	N	40					194

ORSAK UNIT WELL #: 1OL RRCID -> 163559 COMPL. DATE 04/29/1997 TOTAL DEPTH 17561 PERF.12888 - 17655

09	DLQ G-10		7314	-0-	7314	7314	6939	2	375	9	N	341	181	1			263
10	DLQ G-10		7271	-0-	7271	14585	7086	2	185	9	N	168					431
11	DLQ G-10		6824	-0-	6824	21409	6638	2	186	9	N	169	181	1			419
12	28628	X	7219	-0-	-21409	-0-	7030	2	189	9	N	172	178	1			413
01	7510	X	7510	-0-	-0-	-0-	7361	2	149	9	N	135	183	1			365
02	6496	X	6254	-0-	-242	-0-	6053	2	201	9	N	183	183	1			365

CANIK UNIT WELL #: 1OL RRCID -> 164837 COMPL. DATE 07/18/1997 TOTAL DEPTH N/A PERF.13082 - 17985

09	1470	X	538	-0-	-932	-0-	537	2	1	9	N	1					112
10	775	X	565	-0-	-210	-0-	563	2	2	9	N	2					114
11	648	N	648	-0-	-0-	-0-	635	2	13	9	N	12					126
12	558	N	348	-0-	-210	-0-	348	2			N	-0-					126
01	558	N	150	-0-	-408	-0-	144	2	6	9	N	5					131
*02	948	N	948	-0-	-0-	-0-	942	2	6	9	N	5					136

SUPAK UNIT WELL #: 10L RRCID -> 167171 COMPL. DATE 11/28/1997 TOTAL DEPTH N/A PERF. 1353 - 17497

09	2406	N	2406	-0-	-0-	-0-	2130	2	276	9	N	251	175	1			211
10	3100	N	8944	-0-	5844	5844	8880	2	64	9	N	58					269
11	3000	N	8002	-0-	5002	10846	7974	2	28	9	N	25					294
12	3100	N	1947	-0-	-1153	9693	1893	2	54	9	N	49					343
01	11779	X	2086	-0-	-9693	-0-	2060	2	26	9	N	24					367
02	2800	X	1807	-0-	-993	-0-	1756	2	51	9	N	46	177	1			236

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
RAMTEX ENERGY LLC //CONT.// 690225
KONVICKA WELL #: 1OL RRCID -> 169882 COMPL. DATE 06/08/1998 TOTAL DEPTH 14211 PERF.13715 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1254	N	1254	-0-	-0-	-0-	1253	2	1	9	N	1					163
10	1333	N	1211	-0-	-122	-0-	1204	2	7	9	N	6					169
11	1260	N	1158	-0-	-102	-0-	1155	2	3	9	N	3					172
12	1330	N	1330	-0-	-0-	-0-	1327	2	3	9	N	3					175
01	1209	N	1043	-0-	-166	-0-	1039	2	4	9	N	4					179
02	1092	N	916	-0-	-176	-0-	909	2	7	9	N	6					185

WECHETA UNIT WELL #: 1H RRCID -> 172478 COMPL. DATE 01/11/1999 TOTAL DEPTH 13709 PERF.13163 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	600	-0-	-0-	-0-	583	2	17	9	N	15					48
10	757	N	757	-0-	-0-	-0-	738	2	19	9	N	17					65
11	645	N	645	-0-	-0-	-0-	636	2	9	9	N	8					73
12	677	N	677	-0-	-0-	-0-	664	2	13	9	N	12					85
01	744	N	618	-0-	-126	-0-	608	2	10	9	N	9					94
*02	713	N	713	-0-	-0-	-0-	79	1	581	2	N	48					142
							53	9									

WOLFF WELL #: 4H RRCID -> 189029 COMPL. DATE 04/18/2002 TOTAL DEPTH N/A PERF.11645 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2024	N	2024	-0-	-0-	-0-	2014	2	10	9	N	9					83
10	1550	N	-0-	-0-	-1550	-0-					N	9					92
11	1767	N	1767	-0-	-0-	-0-	1757	2	10	9	N	9					101
12	1749	N	1749	-0-	-0-	-0-	1647	2	102	9	N	93					194
01	2040	N	2040	-0-	-0-	-0-	1988	2	52	9	N	47	188	1			53
*02	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					53

REDSTONE OPERATING, INC. 697094
JOLLY UNIT WELL #: 1 RRCID -> 164160 COMPL. DATE 02/12/1997 TOTAL DEPTH 13498 PERF.12930 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2077	N	2077	-0-	-0-	-0-	2076	2	1	9	N	1					96
10	2046	N	2007	-0-	-39	-0-	2006	2	1	9	N	1					97
11	1667	N	1667	-0-	-0-	-0-	1666	2	1	9	N	1					98
12	2139	N	1469	-0-	-670	-0-	1468	3	1	9	N	1					99
*01	1890	N	1890	-0-	-0-	-0-	1889	3	1	9	N	1					100
*02	1691	N	1691	-0-	-0-	-0-	1685	2	6	9	N	5					105

RESEARCH EXPLORATION, LLC 703257
TALLEY WELL #: 1 RRCID -> 259669 COMPL. DATE 10/27/2010 TOTAL DEPTH 12950 PERF.11660 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	305	N	305	-0-	-0-	-0-	259	2	46	9	N	42					154
10	248	N	240	-0-	-8	-0-	204	2	36	9	N	33					187
11	244	N	244	-0-	-0-	-0-	209	2	35	9	N	32					219
12	310	N	304	-0-	-6	-0-	260	2	44	9	N	40	192	1			67
01	248	N	237	-0-	-11	-0-	202	2	35	9	N	32					99
02	224	N	157	-0-	-67	-0-	135	2	22	9	N	20					119

SANDEL OPERATING COMPANY 747534
GRAY, NELLIE WELL #: RRCID -> 108396 COMPL. DATE 11/18/1983 TOTAL DEPTH 11533 PERF.11252 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 02/06/2008

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SANDEL OPERATING COMPANY //CONT.// 747534
SMITH, A. UNIT WELL #: 1H RRCID -> 157910 COMPL. DATE 11/17/1995 TOTAL DEPTH 16342 PERF.13617 - 16342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					54
10	1953	N	1872	-0-	-81	-0-	1872	2			N	-0-					54
11	1770	N	1638	-0-	-132	-0-	1638	2			N	-0-					54
12	1860	N	755	-0-	-1105	-0-	755	2			N	-0-					54
01	1860	N	641	-0-	-1219	-0-	641	2			N	-0-					54
*02	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					54

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 175789 COMPL. DATE 01/08/1999 TOTAL DEPTH 14830 PERF.14800 - 15100

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
MASON UNIT WELL #: 1 RRCID -> 098413 COMPL. DATE 02/04/1982 TOTAL DEPTH 9890 PERF. 9660 - 9828

09	0	X	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73

LEWIS UNIT WELL #: 1 RRCID -> 101640 COMPL. DATE 07/08/1982 TOTAL DEPTH 11240 PERF.10968 - 11152

09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					37
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					37
11	90	N	60	-0-	-30	-0-	60	3			N	-0-					37
12	62	N	-0-	-0-	-62	-0-					N	-0-					37
01	62	N	-0-	-0-	-62	-0-					N	104					141
02	56	N	-0-	-0-	-56	-0-					N	-0-					141

COOK, WALTER W. UNIT WELL #: 1 RRCID -> 196709 COMPL. DATE N/A TOTAL DEPTH 8210 PERF. 7858 - 8054

09	1807	N	1807	-0-	-0-	-0-	210	1	1565	3	N	29					177
							32	9									
10	1667	N	1667	-0-	-0-	-0-	217	1	1415	3	N	32					209
							35	9									
11	1358	N	1358	-0-	-0-	-0-	210	1	1104	3	N	40	185	1			64
							44	9									
12	1933	N	1933	-0-	-0-	-0-	217	1	1666	3	N	45					109
							50	9									
01	1437	N	1437	-0-	-0-	-0-	217	1	1173	3	N	43					152
							47	9									
*02	1436	N	1436	-0-	-0-	-0-	196	1	1189	3	N	46					198
							51	9									

GRAHAM-MYNAR UNIT WELL #: 1 RRCID -> 197486 COMPL. DATE N/A TOTAL DEPTH 8342 PERF. 7773 - 7954

09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
PETERS-CHEMLAR UNIT #1 WELL #: 1 RRCID -> 199321 COMPL. DATE N/A TOTAL DEPTH 9340 PERF. 8802 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

SHIDLER, MARK L., INC. 776590
UVACEK WELL #: 1 RRCID -> 189840 COMPL. DATE 05/02/2002 TOTAL DEPTH 10407 PERF. 9820 - 11623

09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					55

PLUGGED AND ABANDONED_____ 06/25/2013 - PLUGGED 06-25-2013

SHIELD PETROLEUM 777007
J. W. V. OL WELL #: RRCID -> 162301 COMPL. DATE 09/21/1996 TOTAL DEPTH 12512 PERF.12093 - 15700

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					173

PLUGGED AND ABANDONED_____ 03/29/2000

SILVER OAK OPERATING, LLC 781872
LIGHTSEY, G. W. WELL #: 1 RRCID -> 169697 COMPL. DATE N/A TOTAL DEPTH 11741 PERF. 8974 - 11741

09	733	N	733	-0-	-0-	-0-	191	2	542	9	N	493	170	1				426
10	465	N	-0-	-0-	-465	-0-					N	105	354	1	3	8		174
11	450	N	-0-	-0-	-450	-0-					N	538	363	2	2	8		347
12	465	N	-0-	-0-	-465	-0-					N	628	526	1	1	8		448
01	0	N	-0-	-0-	-0-	-0-					N	158	494	1				112
*02	1380	N	1380	-0-	-0-	-0-	531	2	849	9	N	772	517	1				367

SM ENERGY COMPANY 788997
ESCHBERGER WELL #: 1H RRCID -> 275809 COMPL. DATE 03/07/2013 TOTAL DEPTH 13787 PERF.14481 - 19380

09	262020	X	42540	-0-	-219480	-0-	42540	2			Y	-0-							-0-
10	270754	X	37197	-0-	-233557	-0-	37197	2			Y	-0-							-0-
11	262020	X	26522	-0-	-235498	-0-	26522	2			Y	-0-							-0-
12	270754	X	43958	-0-	-226796	-0-	43958	2			Y	-0-							-0-
01	270754	X	34701	-0-	-236053	-0-	34701	2			Y	-0-							-0-
02	244552	X	NO RPT	-0-	-244552	-0-					Y	NO RPT							-0-

SOUTHWEST RESOURCES, INC. 806471
WARMKE UNIT WELL #: 1 RRCID -> 146860 COMPL. DATE 04/13/2000 TOTAL DEPTH 14485 PERF.12068 - 10581

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
SOUTHWEST RESOURCES, INC. //CONT.// 806471
ZUEHLKE UNIT WELL #: 1 RRCID -> 152704 COMPL. DATE 11/21/1994 TOTAL DEPTH 15320 PERF.11810 - 15320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FUCHS WELL #: 1 RRCID -> 198258 COMPL. DATE 09/17/2003 TOTAL DEPTH N/A PERF.11675 - 16410

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CULVER-OL UNIT WELL #: 2 RRCID -> 199311 COMPL. DATE 10/26/2003 TOTAL DEPTH N/A PERF.12065 - 18643

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAURUS ENTERPRISES CORPORATION 837188
NORTH GAYHILL WELL #: RRCID -> 097838 COMPL. DATE 12/31/1981 TOTAL DEPTH 12294 PERF.11740 - 11881

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 12/16/2004

TE-RAY RESOURCES, INC. 840510
UHYREK UNIT WELL #: 1OL RRCID -> 161629 COMPL. DATE 11/22/1996 TOTAL DEPTH 17729 PERF.13355 - 17729

09	2657 X	2657	-0-	-0-	-0-	2649	2	8	9	N	7					184
10	2576 N	2576	-0-	-0-	-0-	2572	2	4	9	N	4					188
11	2373 N	2373	-0-	-0-	-0-	2367	2	6	9	N	5					193
12	2778 N	2778	-0-	-0-	-0-	2766	2	12	9	N	11					204
01	2523 N	2523	-0-	-0-	-0-	2515	2	8	9	N	7					211
*02	2239 N	2239	-0-	-0-	-0-	2221	2	18	9	N	16					227

BLAIR OL UNIT WELL #: 1 RRCID -> 166348 COMPL. DATE 09/09/1997 TOTAL DEPTH N/A PERF.13067 - 17905

09	1740 N	1657	-0-	-83	-0-	1629	2	28	9	N	25					124
10	1705 N	1673	-0-	-32	-0-	1644	2	29	9	N	26					150
11	1710 N	1517	-0-	-193	-0-	1489	2	28	9	N	25					175
12	1705 N	1651	-0-	-54	-0-	1623	2	28	9	N	25					200
01	1674 N	1245	-0-	-429	-0-	1215	2	30	9	N	27	189	1			38
02	1428 N	1321	-0-	-107	-0-	1297	2	24	9	N	22					60

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
TE-RAY RESOURCES, INC. //CONT.// 840510
SHULA UNIT WELL #: 1OL RRCID -> 167153 COMPL. DATE 11/29/1997 TOTAL DEPTH N/A PERF.13100 - 19686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4062	X	4062	-0-	-0-	-0-	3984	2	78	9	N	71	187	1			48
10	4603	X	4603	-0-	-0-	-0-	4550	2	53	9	N	48					96
11	3750	X	3029	-0-	-721	-0-	3018	2	11	9	N	10					106
12	5042	X	5042	-0-	-0-	-0-	4941	2	101	9	N	92					198
01	4552	X	4552	-0-	-0-	-0-	4548	2	4	9	N	4					202
*02	4658	X	4658	-0-	-0-	-0-	4592	2	66	9	N	60	190	1			72

TEX-LEE OPERATING COMPANY 849765
LEWIS WELL #: 1 RRCID -> 093892 COMPL. DATE 06/12/1981 TOTAL DEPTH 9172 PERF. 8651 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39

MIKESKA WELL #: 1 RRCID -> 140301 COMPL. DATE 10/05/2000 TOTAL DEPTH 11969 PERF.11655 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					132
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					132
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					132
12	217	N	207	-0-	-10	-0-	207	3			N	-0-					132
01	217	N	201	-0-	-16	-0-	201	3			N	-0-					132
02	196	N	179	-0-	-17	-0-	179	3			N	-0-					132

TRADITION RESOURCES OPER, LLC 864296
YEGUA PROPERTIES UNIT WELL #: 1 RRCID -> 229729 COMPL. DATE 07/10/2007 TOTAL DEPTH 11618 PERF.11179 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					199
10	310	N	49	-0-	-261	-0-	49	3			N	-0-					199
11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					199
12	589	N	42	-0-	-547	-0-	42	3			N	-0-					199
01	62	N	46	-0-	-16	-0-	46	3			N	-0-					199
*02	746	N	746	-0-	-0-	-0-	740	3	6	9	N	5					204

MARLIN WELL #: 1 RRCID -> 235076 COMPL. DATE 03/14/2008 TOTAL DEPTH 14939 PERF.14690 - 19696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11250	X	9536	-0-	-1714	-0-	9536	2			N	-0-					-0-
10	11284	X	11005	-0-	-279	-0-	11005	2			N	-0-					-0-
11	10830	X	10133	-0-	-697	-0-	10133	2			N	-0-					-0-
12	11129	X	10321	-0-	-808	-0-	10321	2			N	-0-					-0-
01	11005	X	9426	-0-	-1579	-0-	9426	2			N	-0-					-0-
02	9940	X	9813	-0-	-127	-0-	9813	2			N	-0-					-0-

MARLIN UNIT WELL #: 2 RRCID -> 246228 COMPL. DATE 09/25/2008 TOTAL DEPTH 15164 PERF.14880 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	3541	-0-	-959	-0-	3541	2			N	-0-					-0-
10	4650	X	3906	-0-	-744	-0-	3906	2			N	-0-					-0-
11	4500	X	3276	-0-	-1224	-0-	3276	2			N	-0-					-0-
12	4154	X	2575	-0-	-1579	-0-	2575	2			N	-0-					-0-
01	4154	X	3820	-0-	-334	-0-	3820	2			N	-0-					-0-
*02	3642	X	3642	-0-	-0-	-0-	3642	2			N	-0-					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
TRADITION RESOURCES OPER, LLC //CONT.// 864296
WALKOVIAK UNIT WELL #: 1 RRCID -> 256702 COMPL. DATE 03/20/2010 TOTAL DEPTH 14321 PERF.14190 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	5715	-0-	-1005	-0-	5715	2			N	-0-					-0-
10	6944	X	6107	-0-	-837	-0-	6107	2			N	-0-					-0-
11	6660	X	4549	-0-	-2111	-0-	4549	2			N	-0-					-0-
12	6882	X	6647	-0-	-235	-0-	6647	2			N	-0-					-0-
01	6882	X	6484	-0-	-398	-0-	6484	2			N	-0-					-0-
02	5516	X	5319	-0-	-197	-0-	5319	2			N	-0-					-0-

APOLONIA WELL #: 2 RRCID -> 256972 COMPL. DATE 10/13/2009 TOTAL DEPTH 14308 PERF.14056 - 19750

09	6810	X	6109	-0-	-701	-0-	561	1	5548	2	N	-0-					-0-
10	7037	X	6367	-0-	-670	-0-	439	1	5928	2	N	-0-					-0-
11	6810	X	4416	-0-	-2394	-0-	4416	2			N	-0-					-0-
12	7166	X	7166	-0-	-0-	-0-	713	1	6453	2	N	-0-					-0-
01	6541	X	6294	-0-	-247	-0-	6294	2			N	-0-					-0-
02	5740	X	5179	-0-	-561	-0-	15	1	5164	2	N	-0-					-0-

WRANGLER WELL #: 2 RRCID -> 261187 COMPL. DATE 09/15/2010 TOTAL DEPTH 14950 PERF.15027 - 17187

09	3960	X	3165	-0-	-795	-0-	3165	2			N	-0-					-0-
10	3844	X	3372	-0-	-472	-0-	3372	2			N	-0-					-0-
11	3600	X	2901	-0-	-699	-0-	2901	2			N	-0-					-0-
12	3720	X	3123	-0-	-597	-0-	3123	2			N	-0-					-0-
01	3379	X	2907	-0-	-472	-0-	2907	2			N	-0-					-0-
02	3052	X	2582	-0-	-470	-0-	2582	2			N	-0-					-0-

TRIVISTA OPERATING LLC 871169
MCELROY WELL #: 1 RRCID -> 096314 COMPL. DATE 10/30/1992 TOTAL DEPTH 12334 PERF.10775 - 12334

*03	638	N	638	-0-	-0-	-0-	638	2			N	-0-					43
04	629	N	629	-0-	-0-	-0-	629	2			N	-0-					43
05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					43
06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					43
07	654	N	654	-0-	-0-	-0-	654	2			N	-0-					43
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					43
09	658	N	658	-0-	-0-	-0-	658	2			N	-0-					43
10	685	N	685	-0-	-0-	-0-	685	2			N	-0-					43
11	656	N	656	-0-	-0-	-0-	656	2			N	-0-					43
12	682	N	662	-0-	-20	-0-	662	2			N	-0-					43
*01	769	N	769	-0-	-0-	-0-	769	2			N	-0-					43
02	616	N	NO RPT	-0-	-616	-0-					N	NO RPT					43

U. S. OPERATING, INC. 875431
TISH WELL #: 2 RRCID -> 075992 COMPL. DATE 03/03/1978 TOTAL DEPTH 9004 PERF. 8605 - 8786

09	548	N	548	-0-	-0-	-0-	544	2	4	9	N	4					12
10	589	N	561	-0-	-28	-0-	553	2	8	9	N	7					19
11	570	N	552	-0-	-18	-0-	540	2	12	9	N	11					30
12	566	N	566	-0-	-0-	-0-	556	2	10	9	N	9					39
01	568	N	568	-0-	-0-	-0-	551	2	17	9	N	15	1	8			53
*02	518	N	518	-0-	-0-	-0-	506	2	12	9	N	11					64

JAN UNIT WELL #: 1 RRCID -> 082185 COMPL. DATE 03/24/1979 TOTAL DEPTH 8747 PERF. 8459 - 8718

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. //CONT.// 875431

RUTHIE WELL #: 1 RRCID -> 082260 COMPL. DATE 04/26/1979 TOTAL DEPTH 9165 PERF. 8960 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXYE WELL #: 2 RRCID -> 083135 COMPL. DATE 05/14/1979 TOTAL DEPTH 8428 PERF. 8276 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	532	-0-	-38	-0-	532	2			N	-0-					20
10	558	N	541	-0-	-17	-0-	541	2			N	-0-					20
11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					20
12	558	N	548	-0-	-10	-0-	548	2			N	-0-					20
01	529	N	529	-0-	-0-	-0-	529	2			N	-0-					20
*02	487	N	487	-0-	-0-	-0-	486	2	1	9	N	1	1	8			20

DONNA WELL #: 1 RRCID -> 090409 COMPL. DATE 10/10/1980 TOTAL DEPTH 9050 PERF. 8729 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					2
10	341	N	282	-0-	-59	-0-	282	2			N	-0-					2
11	330	N	293	-0-	-37	-0-	293	2			N	-0-					2
12	310	N	304	-0-	-6	-0-	304	2			N	-0-					2
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					2
02	280	N	259	-0-	-21	-0-	259	2			N	-0-					2

ROY WELL #: 1 RRCID -> 097272 COMPL. DATE 12/14/1981 TOTAL DEPTH 8557 PERF. 7797 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
12	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
01	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-

GERDES WELL #: 1 RRCID -> 128600 COMPL. DATE 11/22/1978 TOTAL DEPTH 8423 PERF. 7936 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1234	N	1234	-0-	-0-	-0-	1198	2	36	9	N	33					50
10	1280	N	1280	-0-	-0-	-0-	1245	2	35	9	N	32	51	1			31
11	1200	N	1163	-0-	-37	-0-	1129	2	34	9	N	31					62
12	1271	N	1064	-0-	-207	-0-	1064	2			N	-0-					62
01	1271	N	976	-0-	-295	-0-	972	2	4	9	N	4					66
*02	1289	N	1289	-0-	-0-	-0-	1189	2	100	9	N	91	140	1			17

SHARON WELL #: 1RH RRCID -> 154704 COMPL. DATE 05/22/1995 TOTAL DEPTH 10978 PERF. 8411 - 10978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					34
10	775	N	753	-0-	-22	-0-	753	2			N	-0-					34
11	720	N	719	-0-	-1	-0-	719	2			N	-0-					34
12	769	N	769	-0-	-0-	-0-	769	2			N	-0-					34
01	779	N	779	-0-	-0-	-0-	779	2			N	-0-					34
*02	674	N	674	-0-	-0-	-0-	674	2			N	-0-					34

PETERSON, NANCY WELL #: 2 RRCID -> 165932 COMPL. DATE N/A TOTAL DEPTH 8430 PERF. 8206 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
U. S. OPERATING, INC. //CONT.// 875431
GERDES-BEST WELL #: 1 RRCID -> 207578 COMPL. DATE 03/09/1984 TOTAL DEPTH 9316 PERF. 9196 - 9713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
SUSAN WELL #: 2 RRCID -> 193790 COMPL. DATE 10/12/2002 TOTAL DEPTH N/A PERF.10995 - 11535

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKY WELL #: 01 RRCID -> 226539 COMPL. DATE 07/20/1983 TOTAL DEPTH 10908 PERF.10873 - 10908

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					91

WCS OIL & GAS CORPORATION 902624
VARISCO, T. J. WELL #: 1RE RRCID -> 098143 COMPL. DATE 06/03/2008 TOTAL DEPTH 11406 PERF.10104 - 11780

09	900	N	557	-0-	-343	-0-	532	2	25	9	N	23				84
10	438	N	438	-0-	-0-	-0-	414	2	24	9	N	22				106
11	846	N	846	-0-	-0-	-0-	815	2	31	9	N	28				134
12	1680	N	1680	-0-	-0-	-0-	1648	2	32	9	N	29	1	8		162
01	551	N	551	-0-	-0-	-0-	523	2	28	9	N	25				187
*02	830	N	830	-0-	-0-	-0-	797	2	33	9	N	30				217

WATT COLVINS UNIT WELL #: 1 A RRCID -> 121427 COMPL. DATE 09/18/1985 TOTAL DEPTH 9181 PERF. 8857 - 9106

09	780	N	702	-0-	-78	-0-	696	2	6	9	N	5				203
10	775	N	727	-0-	-48	-0-	723	2	4	9	N	4				207
11	750	N	680	-0-	-70	-0-	670	2	10	9	N	9				216
12	780	N	780	-0-	-0-	-0-	766	2	14	9	N	13	1	8		228
01	713	N	637	-0-	-76	-0-	627	2	10	9	N	9				237
*02	673	N	673	-0-	-0-	-0-	654	2	19	9	N	17	176	1	1 8	77

PUNCHARD UNIT WELL #: 1 RRCID -> 121609 COMPL. DATE 05/22/1996 TOTAL DEPTH 10087 PERF. 8389 - 10087

09	840	N	797	-0-	-43	-0-	787	2	10	9	N	9				130
10	837	N	827	-0-	-10	-0-	815	2	12	9	N	11				141
11	780	N	763	-0-	-17	-0-	748	2	15	9	N	14				155
12	837	N	777	-0-	-60	-0-	765	2	12	9	N	11				166
01	837	N	771	-0-	-66	-0-	751	2	20	9	N	18				184
*02	729	N	729	-0-	-0-	-0-	717	2	12	9	N	11				195

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WCS OIL & GAS CORPORATION //CONT.// 902624
AMERICA UNIT WELL #: 1 RRCID -> 143718 COMPL. DATE 12/28/1994 TOTAL DEPTH 8940 PERF. 8546 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1576	N	1576	-0-	-0-	-0-	1548	2	28	9	N	25					80
10	1680	N	1680	-0-	-0-	-0-	1650	2	30	9	N	27					107
11	1650	N	1519	-0-	-131	-0-	1489	2	30	9	N	27					134
12	1643	N	1193	-0-	-450	-0-	1170	2	23	9	N	21					155
01	1674	N	1566	-0-	-108	-0-	1527	2	39	9	N	35	1	8			189
02	1428	N	1313	-0-	-115	-0-	1293	2	20	9	N	18	184	1			23

SHEPARD UNIT WELL #: 1 RRCID -> 145246 COMPL. DATE 06/24/2011 TOTAL DEPTH 8610 PERF. 8610 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1419	N	1419	-0-	-0-	-0-	1401	2	18	9	N	16					152
10	1496	N	1496	-0-	-0-	-0-	1476	2	20	9	N	18					170
11	1323	N	1323	-0-	-0-	-0-	1293	2	30	9	N	27	186	1			11
12	1566	N	1566	-0-	-0-	-0-	1543	2	23	9	N	21					32
01	1476	N	1476	-0-	-0-	-0-	1454	2	22	9	N	20					52
*02	1329	N	1329	-0-	-0-	-0-	1308	2	21	9	N	19	1	8			70

HARRELL "E" WELL #: 1A RRCID -> 192205 COMPL. DATE 04/06/2006 TOTAL DEPTH 9245 PERF. 8658 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3179	X	3179	-0-	-0-	-0-	3088	2	91	9	N	83	168	1	1	8	55
10	3157	X	3157	-0-	-0-	-0-	3070	2	87	9	N	79					134
11	2955	X	2955	-0-	-0-	-0-	2887	2	68	9	N	62					196
12	3244	X	3244	-0-	-0-	-0-	3141	2	103	9	N	94	183	1	2	8	105
01	2998	X	2998	-0-	-0-	-0-	2893	2	105	9	N	95	2	8			198
*02	2735	X	2735	-0-	-0-	-0-	2646	2	89	9	N	81	179	1	2	8	98

HOBBS-MUERY UNIT WELL #: 1RE RRCID -> 195811 COMPL. DATE 01/19/2003 TOTAL DEPTH 12349 PERF.11668 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4849	-0-	-671	-0-	4801	2	48	9	N	44	3	8			241
10	5704	X	3940	-0-	-1764	-0-	3905	2	35	9	N	32	2	8			271
11	4601	X	4601	-0-	-0-	-0-	4564	2	37	9	N	34	3	8			302
12	5022	X	4817	-0-	-205	-0-	4762	2	55	9	N	50	186	1	4	8	162
01	5022	X	4493	-0-	-529	-0-	4417	2	76	9	N	69	10	8			221
02	4536	X	4227	-0-	-309	-0-	4176	2	51	9	N	46	3	8			264

WESTBROOK WELL #: 1A RRCID -> 225323 COMPL. DATE N/A TOTAL DEPTH 8865 PERF. 8500 - 8865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	988	-0-	-62	-0-	888	2	100	9	N	91	177	1			48
10	1085	N	1059	-0-	-26	-0-	962	2	97	9	N	88					136
11	1029	N	1029	-0-	-0-	-0-	924	2	105	9	N	95	181	1			50
12	1047	N	1047	-0-	-0-	-0-	949	2	98	9	N	89					139
01	1054	N	1027	-0-	-27	-0-	932	2	95	9	N	86	175	1			50
02	952	N	946	-0-	-6	-0-	858	2	88	9	N	80					130

SEALY WELL #: 1RE RRCID -> 234653 COMPL. DATE 05/10/2007 TOTAL DEPTH 12232 PERF.11443 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3002	X	3002	-0-	-0-	-0-	2972	2	30	9	N	27	2	8			138
10	3113	X	3113	-0-	-0-	-0-	3076	2	37	9	N	34	2	8			170
11	2963	X	2963	-0-	-0-	-0-	2906	2	57	9	N	52	2	8			220
12	2976	X	2943	-0-	-33	-0-	2893	2	50	9	N	45	175	1	4	8	86
01	2976	X	2893	-0-	-83	-0-	2831	2	62	9	N	56	6	8			136
02	2688	X	2328	-0-	-360	-0-	2299	2	29	9	N	26	1	8			161

LYCO WELL #: 1H RRCID -> 243800 COMPL. DATE 10/08/2008 TOTAL DEPTH 11824 PERF.11300 - 14075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	1377	-0-	-2163	-0-	1365	2	12	9	N	11	179	1			53
10	3134	X	3134	-0-	-0-	-0-	3095	2	39	9	N	35	4	8			84
11	2880	X	2205	-0-	-675	-0-	2177	2	28	9	N	25					109
12	2976	X	2396	-0-	-580	-0-	2350	2	46	9	N	42	1	8			150
01	3131	X	2143	-0-	-988	-0-	2107	2	36	9	N	33	1	8			182
02	2828	X	1925	-0-	-903	-0-	1893	2	32	9	N	29	154	1			57

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WCS OIL & GAS CORPORATION //CONT.// 902624
PRISON FARM WELL #: 1H RRCID -> 258144 COMPL. DATE 04/30/2010 TOTAL DEPTH 14550 PERF. 9803 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2821	-0-	-329	-0-	2514	2	307	9	N	279	175	1	2	8	236
10	3255	X	2710	-0-	-545	-0-	2502	2	208	9	N	189	358	1	6	8	61
11	2730	X	1221	-0-	-1509	-0-	1213	2	8	9	N	7	4	8			64
12	2914	X	1849	-0-	-1065	-0-	1840	2	9	9	N	8	7	8			65
01	2914	X	1878	-0-	-1036	-0-	1537	2	341	9	N	310	177	1	3	8	195
02	2632	X	2119	-0-	-513	-0-	1875	2	244	9	N	222	181	1	3	8	233

BATES WELL #: 1H RRCID -> 266896 COMPL. DATE 07/18/2012 TOTAL DEPTH 9542 PERF. 9152 - 13313

09	450	X	225	-0-	-225	-0-	203	2	22	9	N	20	8	8			173
10	310	X	148	-0-	-162	-0-	126	2	22	9	N	20	140	1	6	8	47
11	240	X	130	-0-	-110	-0-	98	2	32	9	N	29	12	3	15	6	48
													1	8			
12	248	X	54	-0-	-194	-0-	41	2	13	9	N	12	48	3	9	6	-0-
													3	8			
01	248	X	-0-	-0-	-248	-0-					N	-0-					-0-
02	224	X	-0-	-0-	-224	-0-					N	-0-					-0-

WEISER WELL #: 1 RRCID -> 274403 COMPL. DATE 10/03/1994 TOTAL DEPTH 7850 PERF. 7228 - 9962

09	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0	1055	-0-	1055	1055	1055	2				N	-0-					-0-
11	0	942	-0-	942	1997	942	2				N	-0-					-0-
12	14B2 EXT	967	-0-	967	2964	967	2				N	-0-					-0-
01	14B2 EXT	930	-0-	930	3894	930	2				N	-0-					-0-
02	14B2 EXT	849	-0-	849	4743	849	2				N	-0-					-0-

WESTPARK PETROLEUM, INC. 912934
CG & HD WELL #: 1 RRCID -> 122185 COMPL. DATE 03/24/1986 TOTAL DEPTH 11587 PERF.11369 - 11551

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WESTLANDS RESOURCES CORPORATION 913020
PETERS, ALTON WELL #: 1 RRCID -> 233287 COMPL. DATE 10/07/1981 TOTAL DEPTH 9660 PERF. 8911 - 9128

09	60	X	60	-0-	-0-	-0-	60	1			N	-0-					105
10	158	X	158	-0-	-0-	-0-	158	1			N	-0-					105
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					105
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					105
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					105
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					105

DRC VII WELL #: 1 RRCID -> 234140 COMPL. DATE 08/20/1994 TOTAL DEPTH 10145 PERF. N/A

09	14B DENY	-0-	-0-	-0-	51						N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	51						N	-0-					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILLIAMS, CLAYTON ENERGY, INC. 924624
HACKEBEIL, WILBURN UNIT WELL #: 1 A RRCID -> 102352 COMPL. DATE 09/15/1982 TOTAL DEPTH 12950 PERF.11033 - 11275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					69
10	76	N	76	-0-	-0-	-0-	72	3	4	9	N	4					73
11	90	N	76	-0-	-14	-0-	63	3	13	9	N	12					85
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					85
01	62	N	57	-0-	-5	-0-	47	3	10	9	N	9					94
02	84	N	40	-0-	-44	-0-	40	3			N	-0-					94

PIETSCH UNIT WELL #: 1 H RRCID -> 139798 COMPL. DATE 09/08/1991 TOTAL DEPTH 12701 PERF. 9445 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1187	-0-	-1333	-0-	1150	3	37	9	N	34					223
10	2604	X	1997	-0-	-607	-0-	1953	3	44	9	N	40	174	1			89
11	1980	X	1961	-0-	-19	-0-	1898	3	63	9	N	57					146
12	3399	X	3399	-0-	-0-	-0-	3308	3	91	9	N	83					229
01	2046	X	896	-0-	-1150	-0-	861	3	35	9	N	32	177	1			84
02	1820	N	1294	-0-	-526	-0-	1241	3	53	9	N	48					132

SEALY SMITH UNIT WELL #: 1 RRCID -> 145452 COMPL. DATE 04/28/1993 TOTAL DEPTH 14096 PERF. 9955 - 14096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	52	-0-	-38	-0-	41	3	11	9	N	10					70
10	62	N	54	-0-	-8	-0-	48	3	6	9	N	5					75
11	210	N	97	-0-	-113	-0-	93	3	4	9	N	4					79
12	99	N	99	-0-	-0-	-0-	90	3	9	9	N	8					87
01	73	N	73	-0-	-0-	-0-	69	3	4	9	N	4					91
02	84	N	37	-0-	-47	-0-	37	3			N	-0-					91

BERRY WELL #: 1 RRCID -> 148621 COMPL. DATE 02/20/1994 TOTAL DEPTH 13941 PERF.10225 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MACHANN WEST UNIT WELL #: 5 RRCID -> 153759 COMPL. DATE 01/01/1995 TOTAL DEPTH 12250 PERF. 7835 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					35
10	854	N	854	-0-	-0-	-0-	854	3			N	-0-					35
11	1230	N	720	-0-	-510	-0-	720	3			N	-0-					35
12	1054	N	736	-0-	-318	-0-	736	3			N	-0-					35
01	868	N	329	-0-	-539	-0-	329	3			N	-0-					35
02	672	N	543	-0-	-129	-0-	543	3			N	-0-					35

GOLD SOUTH UNIT WELL #: 4 RRCID -> 175350 COMPL. DATE 04/01/1982 TOTAL DEPTH 8642 PERF. 8217 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-

RYAN, W.H. "A" WELL #: 2 RRCID -> 177624 COMPL. DATE N/A TOTAL DEPTH 9090 PERF. 8326 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	59	3	3	9	N	3					99
10	93	N	32	-0-	-61	-0-	23	3	9	9	N	8					107
11	60	N	50	-0-	-10	-0-	39	3	11	9	N	10					117
12	64	N	64	-0-	-0-	-0-	44	3	20	9	N	18					135
01	53	N	53	-0-	-0-	-0-	43	3	10	9	N	9					144
02	56	N	43	-0-	-13	-0-	33	3	10	9	N	9					153

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
WILLIAMS, CLAYTON ENERGY, INC. //CONT.// 924624
MACHANN WEST UNIT WELL #: 4 RRCID -> 178010 COMPL. DATE N/A TOTAL DEPTH 8830 PERF. 8022 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	386	-0-	-184	-0-	258	3	128	9	N	116	179	1			53
10	620	N	415	-0-	-205	-0-	232	3	183	9	N	166					219
11	450	N	382	-0-	-68	-0-	220	3	162	9	N	147	179	1			187
12	408	N	408	-0-	-0-	-0-	235	3	173	9	N	157	184	1			160
01	403	N	392	-0-	-11	-0-	221	3	171	9	N	155	184	1	1	8	130
02	364	N	317	-0-	-47	-0-	192	3	125	9	N	114					244

PETERS, ALWINE WELL #: 1 RRCID -> 196450 COMPL. DATE N/A TOTAL DEPTH 9450 PERF. 8707 - 8888

09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
12	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	28	N	7	-0-	-21	-0-	7	3			N	-0-					-0-

SCAMARDO, PETE UNIT WELL #: 1 RRCID -> 209045 COMPL. DATE N/A TOTAL DEPTH 10398 PERF. 7638 - 10398

09	30	N	29	-0-	-1	-0-	29	3			N	-0-					80
10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					80
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					80
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					80
01	31	N	22	-0-	-9	-0-	22	3			N	-0-					80
02	28	N	21	-0-	-7	-0-	21	3			N	-0-					80

BROWN - ACCURSO UNIT WELL #: 1 RRCID -> 263960 COMPL. DATE 10/01/2011 TOTAL DEPTH N/A PERF. 8038 - 12318

09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	186	N	103	-0-	-83	-0-	102	3	1	9	N	1	1	8			-0-
11	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

XTO ENERGY INC. 945936
LEHMANN-VON MINDEN WELL #: 1 RRCID -> 144582 COMPL. DATE 06/19/2006 TOTAL DEPTH 14702 PERF. 9100 - 14702

09	1994	N	1994	-0-	-0-	-0-	511	1	1293	3	N	173	175	1			95
							190	9									
10	2325	N	1381	-0-	-944	-0-	528	1	732	3	N	110					205
							121	9									
11	2100	N	1212	-0-	-888	-0-	511	1	591	3	N	100	180	1			125
							110	9									
12	2046	N	1353	-0-	-693	-0-	528	1	715	3	N	100	180	1			45
							110	9									
01	1395	N	1307	-0-	-88	-0-	528	1	667	3	N	102					147
							112	9									
*02	1121	N	1121	-0-	-0-	-0-	477	1	568	3	N	69	183	1			33
							76	9									

MARVA UNIT WELL #: 1RE RRCID -> 225960 COMPL. DATE N/A TOTAL DEPTH 8898 PERF. 8276 - 10985

09	1050	N	1049	-0-	-1	-0-	881	3	168	9	N	153					273
10	1147	N	992	-0-	-155	-0-	780	3	212	9	N	193	355	1			111
11	1298	N	1298	-0-	-0-	-0-	1042	3	256	9	N	233	178	1			166
12	1172	N	1172	-0-	-0-	-0-	1019	3	153	9	N	139	181	1	1	8	123
01	992	N	248	-0-	-744	-0-	172	3	76	9	N	69	1	8			191
*02	2029	N	2029	-0-	-0-	-0-	1585	3	444	9	N	404	336	1	2	8	257

GIDDINGS (AUSTIN CHALK, GAS) //CONT.// 34773 550 NON-ASSOCIATED CAPACITY CNTY: LEE
XTO ENERGY INC. //CONT.// 945936
W. LEHMANN OIL UNIT WELL #: 1 RRCID -> 264352 COMPL. DATE 09/27/2010 TOTAL DEPTH 9745 PERF. 9004 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	898	N	898	-0-	-0-	-0-	817	3	81	9	N	74					134
10	1147	N	973	-0-	-174	-0-	937	3	36	9	N	33					167
11	930	N	901	-0-	-29	-0-	876	3	25	9	N	23					190
12	930	N	874	-0-	-56	-0-	791	3	83	9	N	75	181	1			84
01	961	N	919	-0-	-42	-0-	822	3	97	9	N	88					172
02	840	N	794	-0-	-46	-0-	747	3	47	9	N	43					215

YOUNG, JOHN H., INC. 948460
BARON WELL #: 1 RRCID -> 121024 COMPL. DATE 03/24/1986 TOTAL DEPTH 11440 PERF.11322 - 11440

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILBERT WOODS (9490) 34807 700 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ADS OPERATING, INC. 000222
APPELT PROPERTIES WELL #: 1 RRCID -> 140297 COMPL. DATE 10/23/1991 TOTAL DEPTH 10148 PERF. 9472 - 9482

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GILLOCK 34925 001 ASSOCIATED ONE WELL CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
STEWART, MACO "A" WELL #: 9 RRCID -> 190454 COMPL. DATE 10/19/2001 TOTAL DEPTH 9041 PERF. 8482 - 8567

09	14B2 EXT	NO RPT	-0-	-0-	4375						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	4375						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4375						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4375						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	4375						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4375						N	NO RPT					-0-

GILLOCK (BIG GAS, FB-F) 34925 044 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
CROSS MEDIA WELL #: 1 RRCID -> 175740 COMPL. DATE 09/29/1999 TOTAL DEPTH 8930 PERF. 8715 - 8746

09	5700		4385	-0-	-1315	-0-	4385	2			N	-0-					39
10	5753	R	5753	-0-	-0-	-0-	5753	2			N	-0-					39
11	5700		2875	-0-	-2825	-0-	2875	2			N	-0-					39
12	5890		2183	-0-	-3707	-0-	2183	2			N	-0-					39
01	2139	#	-0-	-0-	-2139	-0-					N	-0-					39
02	4088	#	246	-0-	-3842	-0-	246	1			N	-0-					39

GILLOCK (COAST) 34925 074 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
PLANTATION OPERATING CO., INC. 667907
DAMIANI, JULES WELL #: RRCID -> 006382 COMPL. DATE 01/23/1958 TOTAL DEPTH N/A PERF. 8616 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			3

PLUGGED AND ABANDONED_____ 06/23/1998

GILLOCK, EAST (BIG GAS) 34926 050 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ALTA MESA SERVICES, LP 015721
TNCT WELL #: 1 RRCID -> 175699 COMPL. DATE 08/18/1999 TOTAL DEPTH 9744 PERF. 9209 - 9211

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GILLOCK, SOUTH 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. 749152
GILLOCK, SOUTH UNIT WELL #: 5 RRCID -> 006398 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. 8755 - 8783

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 2 RRCID -> 006399 COMPL. DATE 10/23/1984 TOTAL DEPTH 7914 PERF. 7893 - 8783

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 22 RRCID -> 006400 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8741 - 8753

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH UNIT WELL #: 21 RRCID -> 006401 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8695 - 8725

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152
GILLOCK, SOUTH UNIT WELL #: 19 RRCID -> 006402 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8126 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 3 RRCID -> 006406 COMPL. DATE 10/23/1984 TOTAL DEPTH 8879 PERF. 8330 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 43 RRCID -> 006407 COMPL. DATE 06/01/1942 TOTAL DEPTH N/A PERF. 8496 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 42 RRCID -> 006408 COMPL. DATE 03/22/1945 TOTAL DEPTH 8792 PERF. 8732 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 41 RRCID -> 006409 COMPL. DATE 10/19/1950 TOTAL DEPTH 9095 PERF. 8976 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 20 RRCID -> 006412 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8502 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 44 RRCID -> 006413 COMPL. DATE 09/04/1942 TOTAL DEPTH N/A PERF. 8398 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152

GILLOCK, SOUTH UNIT WELL #: 83 RRCID -> 040282 COMPL. DATE 11/07/2005 TOTAL DEPTH 8701 PERF. 8414 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 49 RRCID -> 096218 COMPL. DATE N/A TOTAL DEPTH 9203 PERF. 9120 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 4 RRCID -> 096220 COMPL. DATE 07/01/1978 TOTAL DEPTH 8764 PERF. 8726 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	13917					N	NO RPT					-0-

GILLOCK, SOUTH UNIT WELL #: 23 RRCID -> 096221 COMPL. DATE 07/01/1978 TOTAL DEPTH 8975 PERF. 8898 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 36 RRCID -> 107906 COMPL. DATE 01/10/1981 TOTAL DEPTH 9026 PERF. 8964 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 47 RRCID -> 108239 COMPL. DATE 08/22/1950 TOTAL DEPTH 9188 PERF. 9080 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, S UNIT WELL #: 12 RRCID -> 113993 COMPL. DATE 07/15/1948 TOTAL DEPTH 8932 PERF. 8854 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH //CONT.// 34929 001 ASSOCIATED 49B CNTY: GALVESTON
SAWTOOTH OPERATING CO., INC. //CONT.// 749152
GILLOCK S. UNIT WELL #: 48 RRCID -> 125018 COMPL. DATE 08/01/1987 TOTAL DEPTH 9082 PERF. 8898 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLOCK, SOUTH (FRIO TOP 7500) 34929 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CORUM PRODUCTION COMPANY 180197
GULF COAST WATER AUTHORITY WELL #: 1 RRCID -> 276360 COMPL. DATE 07/16/2013 TOTAL DEPTH 8176 PERF. 7400 - 7416

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWTOOTH OPERATING CO., INC. 749152
SOUTH GILLOCK UNIT WELL #: 1 RRCID -> 149112 COMPL. DATE 04/05/1994 TOTAL DEPTH 8280 PERF. 7632 - 7647

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GIMME PUTT (YEGUA) 34957 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 4 RRCID -> 175514 COMPL. DATE 09/26/1999 TOTAL DEPTH 8000 PERF. 7610 - 7650

09	6000	X	4837	-0-	-1163	-0-	889	1	3934	2	N	13					204
							14	9									
10	6200	X	5557	-0-	-643	-0-	615	1	4924	2	N	16					220
							18	9									
11	6000	X	5472	-0-	-528	-0-	414	1	5028	2	N	27					247
							30	9									
12	5518	X	4978	-0-	-540	-0-	257	1	4693	2	N	25					272
							28	9									
01	5549	X	5189	-0-	-360	-0-	147	1	5029	2	N	12					284
							13	9									
02	5096	X	4361	-0-	-735	-0-	534	1	3815	2	N	11					295
							12	9									

RASMUSSEN WELL #: 6 RRCID -> 191805 COMPL. DATE 08/02/2002 TOTAL DEPTH 7900 PERF. 7654 - 7726

09	2040	X	778	-0-	-1262	-0-	143	1	635	2	N	-0-					27
10	2108	X	906	-0-	-1202	-0-	101	1	805	2	N	-0-					27
11	2430	X	292	-0-	-2138	-0-	22	1	270	2	N	-0-					27
12	2511	X	207	-0-	-2304	-0-	11	1	196	2	N	-0-					27
01	2694	X	2694	-0-	-0-	-0-	77	1	2617	2	N	-0-					27
*02	3568	X	3568	-0-	-0-	-0-	438	1	3130	2	N	-0-					27

GINI (WILCOX) 34986 700 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
BROWNING OIL COMPANY, INC. 103088
ISIS WELL #: 1 RRCID -> 117673 COMPL. DATE 06/12/1985 TOTAL DEPTH 10370 PERF. 5508 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176370	X	161942	-0-	-14428	-0-	120	1	161066	3	N	687	580	1			157
							756	9									
10	179242	X	164141	-0-	-15101	-0-	124	1	163279	3	N	671	751	1			77
							738	9									
11	170730	X	154896	-0-	-15834	-0-	120	1	154018	3	N	689	566	1			200
							758	9									
12	173662	X	143399	-0-	-30263	-0-	124	1	142514	3	N	692	736	1	1	8	155
							761	9									
01	170624	X	112196	-0-	-58428	-0-	124	1	111554	3	N	471	562	1	9	8	55
							518	9									
02	151144	X	81608	-0-	-69536	-0-	32	1	81372	3	N	185	17	8			223
							204	9									

LUECKE, ALBERT UNIT WELL #: 1 R RRCID -> 174934 COMPL. DATE 06/08/2012 TOTAL DEPTH 5800 PERF. 5617 - 5684

09	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					36
10	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					36
11	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					36
12	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					36
01	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					36
02	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					36

JENNIFER UNIT WELL #: 2 RRCID -> 181289 COMPL. DATE 02/16/2001 TOTAL DEPTH 10248 PERF. 5563 - 5567

09	157530	X	152044	-0-	-5486	-0-	151008	3	1036	9	N	942	926	1			180
10	162781	X	155012	-0-	-7769	-0-	153970	3	1042	9	N	947	934	1			193
11	157530	X	147278	-0-	-10252	-0-	146234	3	1044	9	N	949	937	1			205
12	161479	X	144282	-0-	-17197	-0-	143290	3	992	9	N	902	964	1			143
01	159681	X	146019	-0-	-13662	-0-	144988	3	1031	9	N	937	937	1			143
02	141904	X	103674	-0-	-38230	-0-	102999	3	675	9	N	614	560	1	1	8	196

NANA UNIT WELL #: 1 RRCID -> 268449 COMPL. DATE 12/14/2012 TOTAL DEPTH 10686 PERF. 5576 - 5580

09	4154	X	4154	-0-	-0-	-0-	4154	3			N	-0-					26
10	4371	X	4371	-0-	-0-	-0-	4371	3			N	-0-					26
11	4281	X	4281	-0-	-0-	-0-	4281	3			N	-0-					26
12	4373	X	4373	-0-	-0-	-0-	4373	3			N	-0-					26
01	4361	X	4361	-0-	-0-	-0-	4361	3			N	-0-					26
02	3808	X	3487	-0-	-321	-0-	3487	3			N	-0-					26

GINTHER (2840) 35018 868 NON-ASSOCIATED ONE WELL CNTY: COLORADO
C & E OPERATING, INC. 120079
MIEKOW WELL #: 1 RRCID -> 227372 COMPL. DATE 03/27/2007 TOTAL DEPTH 3400 PERF. 3045 - 3049

09	4350		-0-	-0-	-4350	-0-					N	-0-					-0-
10	4495		-0-	-0-	-4495	-0-					N	-0-					-0-
11	4350		-0-	-0-	-4350	-0-					N	-0-					-0-
12	4495		-0-	-0-	-4495	-0-					N	-0-					-0-
01	2418	#	-0-	-0-	-2418	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GIST (WALDEN) 35106 250 ASSOCIATED ONE WELL CNTY: NEWTON
DOMINION OPERATING, LLC 222287
HARTBURG 4 WELL #: 1 RRCID -> 192221 COMPL. DATE 07/19/2002 TOTAL DEPTH 5950 PERF. 5228 - 5234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIST (5500 FRIO) 35106 500 NON-ASSOCIATED CAPACITY CNTY: NEWTON
MCGOWAN WORKING PARTNERS, INC. 549836
QUINN, B.E. ET AL 3 WELL #: 15 RRCID -> 137438 COMPL. DATE 02/11/1991 TOTAL DEPTH 5980 PERF. 5508 - 5514

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK (COCKFIELD) 35231 083 ASSOCIATED EXEMPT CNTY: COLORADO
C & E OPERATING, INC. 120079
GLASSCOCK A WELL #: 1 RRCID -> 235896 COMPL. DATE 02/20/2008 TOTAL DEPTH 5300 PERF. 4573 - 4575

09	3270 #	2680	-0-	-590	B	-11080	2680	2		N	-0-					-0-
10	2759 #	2845	-0-	86	B	-10994	2845	2		N	-0-					-0-
11	2550 #	2892	-0-	342	B	-10652	2892	2		N	-0-					-0-
12	2759 #	1996	-0-	-763	B	-11415	1996	2		N	-0-					-0-
01	2852 #	-0-	-0-	-2852	B	-14267				N	-0-					-0-
02	2688 #	1812	-0-	-876	B	-15143	1812	2		N	-0-					-0-

HILL WELL #: 1 RRCID -> 260820 COMPL. DATE 10/15/2010 TOTAL DEPTH 4700 PERF. 4370 - 4374

09	0 N	-0-	-0-	-0-	B	-12735				N	456	515	1			123
10	0 N	-0-	-0-	-0-	B	-12735				N	172	170	1			125
11	14B2 EXT	-0-	-0-	-0-	B	-12735				N	170	170	1			125
12	14B DENY	-0-	-0-	-0-	B	-12735				N	279	170	1			234
01	14B2 EXT	-0-	-0-	-0-	B	-12735				N	399	506	1			127
02	14B2 EXT	-0-	-0-	-0-	B	-12735				N	501	505	1			123

BUTLER WELL #: 1 RRCID -> 263197 COMPL. DATE 01/27/2011 TOTAL DEPTH 4700 PERF. 4166 - 4174

09	5400	7128	-0-	1728	B	-2002	7128	2		N	-0-					-0-
10	5580	7394	-0-	1814	B	-188	7394	2		N	-0-					-0-
11	5400	6628	-0-	1228	B	1040	6628	2		N	-0-					-0-
12	5580	5158	-0-	-422	B	618	5158	2		N	-0-					-0-
01	5580	4211	-0-	-1369	B	-751	4211	2		N	-0-					-0-
02	5040	2602	-0-	-2438	B	-3189	2602	2		N	-0-					-0-

GLASSCOCK (FRIO 2600) 35231 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 2 RRCID -> 271289 COMPL. DATE 10/16/2013 TOTAL DEPTH 5588 PERF. 5150 - 7732

09	0 W	-0-	-0-	-0-		-0-				N	53	84	1			288
10	0 W	-0-	-0-	-0-		-0-				N	-0-	171	1			117
11	0 W	-0-	-0-	-0-		-0-				N	-0-					117
12	0 W	-0-	-0-	-0-		-0-				N	-0-					117
01	0 W	-0-	-0-	-0-		-0-				N	-0-					117
02	0 W	-0-	-0-	-0-		-0-				N	-0-					117

GLASSCOCK (WILCOX 8700) 35231 310 ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 3 RRCID -> 131891 COMPL. DATE 06/13/2003 TOTAL DEPTH 9585 PERF. 8392 - 8678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK (WILCOX 8,900) 35231 415 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 1 RRCID -> 152648 COMPL. DATE 12/24/1994 TOTAL DEPTH 11018 PERF. 8898 - 8904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 9,200 A) 35231 581 ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C.G. WELL #: 3 RRCID -> 108023 COMPL. DATE 09/30/1983 TOTAL DEPTH 9585 PERF. 9232 - 9246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK (WILCOX 10,500) 35231 913 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK RANCH WELL #: 1 RRCID -> 047834 COMPL. DATE 12/24/1969 TOTAL DEPTH 10553 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870 X	2490	-0-	-1380	-0-	444 101	1 9	1945	2	N	92					150
10	3348 X	3065	-0-	-283	-0-	760 67	1 9	2238	2	N	61					211
11	3240 X	3224	-0-	-16	-0-	251 116	1 9	2857	2	N	105	180	1			136
12	3792 X	3792	-0-	-0-	-0-	645 57	1 9	3090	2	N	52					188
01	4055 X	4055	-0-	-0-	-0-	662 57	1 9	3336	2	N	52	172	1			68
*02	3500 X	3500	-0-	-0-	-0-	679 55	1 9	2766	2	N	50					118

GLASSCOCK RANCH WELL #: 2 RRCID -> 258981 COMPL. DATE 02/08/2011 TOTAL DEPTH 11078 PERF.10455 - 10830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4581 X	4581	-0-	-0-	-0-	900 90	1 9	3591	2	N	82					127
10	5363 X	3342	-0-	-2021	-0-	930 57	1 9	2355	2	N	52					179
11	5310 X	2520	-0-	-2790	-0-	900 85	1 9	1535	2	N	77					256
12	5487 X	3494	-0-	-1993	-0-	930 47	1 9	2517	2	N	43	180	1			119
01	5487 X	3701	-0-	-1786	-0-	930 88	1 9	2683	2	N	80					199
02	4284 X	2984	-0-	-1300	-0-	840 84	1 9	2060	2	N	76	179	1			96

GLASSCOCK (WILCOX 10630) 35231 922 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 5 RRCID -> 150510 COMPL. DATE 07/15/1994 TOTAL DEPTH 11300 PERF.10603 - 10692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK (WILCOX 11,200) 35231 960 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
CANNON WELL #: 1 RRCID -> 271318 COMPL. DATE 08/28/2013 TOTAL DEPTH 12503 PERF.12008 - 12038

09	436022	436022	-0-	-0-	-0-	410620	3	25402	9	N	23093	22875	1				1621
10	445346	447026	-0-	1680	1680	421595	3	25431	9	N	23119	23454	1				1286
11	432665	432665	-0-	-0-	1680	408169	3	24496	9	N	22269	22342	1				1213
12	445346	368600	-0-	-76746	-0-	348139	3	20461	9	N	18601	18663	1				1151
01	445346	322246	-0-	-123100	-0-	303602	3	18644	9	N	16949	17073	1				1027
02	402248	286999	-0-	-115249	-0-	280	1	270366	3	N	14866	14976	1				917
						16353	9										

GLASSCOCK, S. (WILCOX 10,800) 35237 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GLASSCOCK, C. G. WELL #: 1 RRCID -> 065451 COMPL. DATE 11/30/1975 TOTAL DEPTH 11228 PERF. N/A

09	1470	N	1325	-0-	-145	-0-	239	1	1047	2	N	35					128
							39	9									
10	1302	N	1271	-0-	-31	-0-	306	1	901	2	N	58	176	1			10
							64	9									
11	1350	N	1027	-0-	-323	-0-	82	1	933	2	N	11					21
							12	9									
12	1364	N	1052	-0-	-312	-0-	181	1	868	2	N	3					24
							3	9									
01	1389	N	1389	-0-	-0-	-0-	228	1	1148	2	N	12					36
							13	9									
*02	1197	N	1197	-0-	-0-	-0-	236	1	961	2	N	-0-					36

GLENDALE (WOODBINE, LOWER) 35373 775 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1A RRCID -> 107165 COMPL. DATE 05/19/1983 TOTAL DEPTH 10920 PERF.10294 - 10312

09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

GLENDALE (WOODBINE 9900) 35373 800 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 T RRCID -> 227980 COMPL. DATE 03/13/2007 TOTAL DEPTH 10209 PERF. 9948 - 9963

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLENDALE, EAST (WILCOX) 35376 700 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 C RRCID -> 228021 COMPL. DATE 03/13/2007 TOTAL DEPTH 10209 PERF. 5248 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					167
10	0	#	-0-	-0-	-0-	-0-					N	41	191	1			17
11	0	#	-0-	-0-	-0-	-0-					N	-0-					17
12	0	#	-0-	-0-	-0-	-0-					N	-0-					17
01	0	#	-0-	-0-	-0-	-0-					N	-0-					17
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					17

GLENDALE, EAST (WOODBINE) 35376 750 NON-ASSOCIATED ONE WELL CNTY: TRINITY
GARRISON OPERATING, L.L.C. 295851
CAMERON MINERALS TRUST WELL #: 1 RRCID -> 121579 COMPL. DATE 04/20/1986 TOTAL DEPTH 10500 PERF. 10010 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

GOLDEN ROD (3800) 35594 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOME PETROLEUM CORP. 396852
FENNER WELL #: 3 RRCID -> 157767 COMPL. DATE 03/20/1996 TOTAL DEPTH 7360 PERF. 3564 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	814	N	814	-0-	-0-	-0-	811	2	3	9	Y	3					43
10	990	N	990	-0-	-0-	-0-	988	2	2	9	Y	2					45
11	223	N	223	-0-	-0-	-0-	220	2	3	9	Y	3					48
12	837	N	201	-0-	-636	-0-	200	2	1	9	Y	1					49
01	837	N	364	-0-	-473	-0-	363	2	1	9	Y	1					50
*02	886	N	886	-0-	-0-	-0-	885	2	1	9	Y	1					51

GOLIGHTLY (JACKSON) 35695 175 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
ANDERSON OIL LTD. 022499
TX-NM-99077 WELL #: 1 RRCID -> 250803 COMPL. DATE 05/15/2009 TOTAL DEPTH 3054 PERF. 2629 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VT VISTATEX ENERGY LLC 887723
CHAMPION WELL #: 1 RRCID -> 136181 COMPL. DATE 08/01/1990 TOTAL DEPTH 4032 PERF. 2642 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOODRICH (4800) 35820 800 NON-ASSOCIATED ONE WELL CNTY: POLK
BRAMMER PETROLEUM, INC. 088600
SOUTHLAND PAPER MILLS WELL #: 6 RRCID -> 120401 COMPL. DATE 02/20/1986 TOTAL DEPTH 5631 PERF. 4787 - 4791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOODRICH (4850) 35820 825 NON-ASSOCIATED ONE WELL CNTY: POLK
BRAMMER PETROLEUM, INC. 088600
SOUTHLAND PAPER MILLS WELL #: 5 RRCID -> 120220 COMPL. DATE 02/16/1986 TOTAL DEPTH 5800 PERF. 4875 - 4878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			104
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			104
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			104
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			104
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			104
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			104

GOOSE CREEK 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
FOOTHILLS TEXAS, INC. 275465
SMITH, ASHBEL 2 WELL #: 46 RRCID -> 204900 COMPL. DATE 09/15/2004 TOTAL DEPTH 4432 PERF. 4012 - 4088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SMITH, ASHBEL 2 WELL #: 26ST RRCID -> 209686 COMPL. DATE 05/11/2005 TOTAL DEPTH 4063 PERF. 3736 - 3891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SMITH, ASHBEL 2 WELL #: 52 RRCID -> 210951 COMPL. DATE 08/04/2005 TOTAL DEPTH 4635 PERF. 2927 - 2932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SMITH, ASHBEL 2 WELL #: 53 RRCID -> 211019 COMPL. DATE 08/04/2005 TOTAL DEPTH 3523 PERF. 1942 - 1966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GOOSE CREEK //CONT.// 35862 001 ASSOCIATED CAPACITY CNTY: HARRIS
FOOTHILLS TEXAS, INC. //CONT.// 275465
SMITH, ASHBEL II WELL #: 28 RRCID -> 228786 COMPL. DATE 05/20/2007 TOTAL DEPTH 4215 PERF. 3553 - 3567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ASHBEL SMITH UNIT WELL #: 48 RRCID -> 230806 COMPL. DATE 08/02/2005 TOTAL DEPTH 7007 PERF. 5305 - 5329

09	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	15043					N	NO RPT					-0-

GOOSE CREEK (YEGUA 3) 35862 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
REIN TRUST WELL #: 1 RRCID -> 247874 COMPL. DATE 01/26/2008 TOTAL DEPTH 13723 PERF.13142 - 13208

09	26748	26748	-0-	-0-	-0-	300 1 327 9	26121	2	N	297	203	1	1	8		215
10	27435	24724	-0-	-2711	-0-	310 1 279 9	24135	2	N	254	203	1				266
11	26550	22395	-0-	-4155	-0-	300 1 237 9	21858	2	N	215	204	1				277
12	27435	23062	-0-	-4373	-0-	310 1 268 9	22484	2	N	244	412	1				109
01	27435	22519	-0-	-4916	-0-	310 1 279 9	21930	2	N	254	209	1				154
02	21027	17693	-0-	-3334	-0-	269 1 174 9	17250	2	N	158	212	1				100

GRACELAND (CRUEL) 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER GU "C" WELL #: 2 RRCID -> 165759 COMPL. DATE 09/28/1997 TOTAL DEPTH 14000 PERF.11782 - 11916

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					35
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					35
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-	35	1			-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEHRER GU "C" WELL #: 1 RRCID -> 196209 COMPL. DATE 07/28/2003 TOTAL DEPTH 15000 PERF.11765 - 11780

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					70
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	70	1			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRACELAND (CRUEL) //CONT.// 36236 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. //CONT.// 576645
LEHRER GU "C" WELL #: 5 RRCID -> 199225 COMPL. DATE 11/10/2003 TOTAL DEPTH 13200 PERF.11884 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	288	-0-	288	288	288	2			Y	-0-					-0-
10		14B2 EXT	301	-0-	301	589	301	2			Y	-0-					-0-
11		14B2 EXT	458	-0-	458	1047	290	2	168	9	Y	153	153	1			-0-
12		14B2 EXT	133	-0-	133	1180	133	2			Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	1180					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	1180					Y	-0-					-0-

LEHRER GU "A" WELL #: 1 RRCID -> 200570 COMPL. DATE 03/22/2004 TOTAL DEPTH 14173 PERF.12399 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21090	X	17022	-0-	-4068	-0-	16912	2	110	9	N	100					147
10	21793	X	15113	-0-	-6680	-0-	15034	2	79	9	N	72					219
11	21090	X	14265	-0-	-6825	-0-	14264	2	1	9	N	1	93	1			127
12	18941	X	13954	-0-	-4987	-0-	13893	2	61	9	N	55					182
01	19066	X	19066	-0-	-0-	-0-	18964	2	102	9	N	93	181	1			94
*02	22278	X	22278	-0-	-0-	-0-	22278	2			N	-0-					94

LEHRER GU "C" WELL #: 4 RRCID -> 243803 COMPL. DATE 04/28/2009 TOTAL DEPTH 14025 PERF.11943 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	181	-0-	-329	-0-	181	2			N	-0-					-0-
10	527	N	161	-0-	-366	-0-	161	2			N	-0-					-0-
11	90	N	13	-0-	-77	-0-	13	2			N	-0-					-0-
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

GRACELAND (LOWER WILCOX - ELVIS) 36236 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VIPER S.W.D., LLC 886209
KANE BRANDON WELL #: 1 RRCID -> 257004 COMPL. DATE 08/01/2009 TOTAL DEPTH 18460 PERF.16254 - 17873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	380	-0-	-280	-0-	380	2			N	-0-					-0-
10	496	N	265	-0-	-231	-0-	265	2			N	-0-					-0-
11	510	N	306	-0-	-204	-0-	306	2			N	-0-					-0-
12	403	N	63	-0-	-340	-0-	63	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACELAND (MCVAY) 36236 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EP ENERGY E&P COMPANY, L.P. 253385
COYLE CONCORD GU "A" WELL #: RRCID -> 155515 COMPL. DATE 04/11/1995 TOTAL DEPTH 14600 PERF.12022 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					20
01		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 05/31/2012

GRACELAND (WILCOX-PRISCILLA) 36236 610 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MONITOR O&G, L.L.C. 576645
LEHRER GU "B" WELL #: 1 RRCID -> 136301 COMPL. DATE 09/04/1990 TOTAL DEPTH 14550 PERF.13020 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
11	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
12	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
*02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

GRACEY (YEGUA) 36238 600 ASSOCIATED ONE WELL CNTY: COLORADO
LIGHTHOUSE OPERATING, INC. 500602
CAUSEY WELL #: 1 RRCID -> 233259 COMPL. DATE 10/05/2007 TOTAL DEPTH 6000 PERF. 5534 - 5539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4365	R	4365	-0-	-0-	-0-	232	1	4133	2	N	-0-					80
10	4464	#	4200	-0-	-264	-0-	207	1	3993	2	N	-0-					80
11	4320	#	4295	-0-	-25	-0-	185	1	4110	2	N	-0-					80
12	4526	#	3601	-0-	-925	-0-	177	1	3424	2	N	-0-					80
01	4526	#	3935	-0-	-591	-0-	175	1	3760	2	N	-0-					80
*02	4173	R	4173	-0-	-0-	-0-	200	1	3973	2	N	-0-					80

GRAND SLAM (CLAUGHTON) 36361 075 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
RUNNELLS GAS UNIT WELL #: 3 RRCID -> 181480 COMPL. DATE 11/26/2000 TOTAL DEPTH 14505 PERF.14331 - 14371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					146
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					146
11	1466	N	1466	-0-	-0-	-0-	1298	2	168	9	Y	153	122	1			177
12	620	N	-0-	-0-	-620	-0-					Y	10	121	1			66
01	1748	N	1748	-0-	-0-	-0-	1272	2	476	9	Y	433	353	1			146
02	560	N	510	-0-	-50	-0-	489	2	21	9	Y	19					165

RUNNELLS GAS UNIT WELL #: 7 RRCID -> 189268 COMPL. DATE 12/20/2001 TOTAL DEPTH 15000 PERF.14263 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2388	N	2388	-0-	-0-	-0-	2211	2	177	9	Y	161	116	1			75
10	2033	N	2033	-0-	-0-	-0-	2033	2			Y	-0-					75
11	1290	N	943	-0-	-347	-0-	942	2	1	9	Y	1	31	1			45
12	1333	N	56	-0-	-1277	-0-	56	2			Y	-0-	25	1			20
01	2321	N	2321	-0-	-0-	-0-	2185	2	136	9	Y	124	102	1			42
*02	2412	N	2412	-0-	-0-	-0-	2405	2	7	9	Y	6					48

RUNNELLS GAS UNIT 1 WELL #: 10 RRCID -> 261682 COMPL. DATE 04/21/2011 TOTAL DEPTH 14785 PERF.13249 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					341

EXPRO ENGINEERING, INC. 257082
SANTOS-BUCKEYE WELL #: 2 RRCID -> 196037 COMPL. DATE 08/28/2004 TOTAL DEPTH 15150 PERF.13447 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
11	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
12	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
01	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47
02	14B2 EXT		-0-	-0-	-0-	12815					N	-0-					47

HOLLIMON OIL CORPORATION 393345
STEELE WELL #: 1 RRCID -> 193667 COMPL. DATE 01/05/2003 TOTAL DEPTH 15639 PERF.12814 - 14983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4602	-0-	-348	-0-	4562	2	40	9	N	36	178	1			86
10	5115	X	4691	-0-	-424	-0-	4646	2	45	9	N	41					127
11	4950	X	4142	-0-	-808	-0-	4087	2	55	9	N	50					177
12	5115	X	4522	-0-	-593	-0-	4464	2	58	9	N	53					230
01	4774	X	4349	-0-	-425	-0-	4282	2	67	9	N	61	180	1			111
02	4284	X	3686	-0-	-598	-0-	3630	2	56	9	N	51					162

GREATHOPE (5350 FRIO) 36596 400 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
JONES, E. ROY, JR. WELL #: 1 RRCID -> 164274 COMPL. DATE 08/05/1997 TOTAL DEPTH 7412 PERF. 5350 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

GREEN LAKE (3350) 36714 250 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
HOME PETROLEUM CORP. 396852
HALLS BAYOU RANCH WELL #: 2 RRCID -> 071108 COMPL. DATE 06/17/1996 TOTAL DEPTH 5720 PERF. 2968 - 3014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN LAKE (6900) 36714 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
CRESTON-KING WELL #: 1 RRCID -> 074521 COMPL. DATE 12/16/1977 TOTAL DEPTH 7230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GREEN'S LAKE (6600) 36732 700 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
KING, CRESTON WELL #: 2 RRCID -> 148146 COMPL. DATE 01/01/1994 TOTAL DEPTH 7100 PERF. 6827 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GREENS BAYOU (YEGUA) 36753 800 NON-ASSOCIATED ONE WELL CNTY: HARRIS
KELLY-BROCK 454660
KELLY-BROCK WELL #: 1E RRCID -> 101294 COMPL. DATE 07/28/1982 TOTAL DEPTH 10838 PERF. 10320 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRESHAM (9700) 36851 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
PRATKA WELL #: 1 RRCID -> 269494 COMPL. DATE 06/22/2012 TOTAL DEPTH 9600 PERF. 9302 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22200	X	19406	-0-	-2794	-0-	18666	2	740	9	N	673	701	1			221
10	22940	X	19081	-0-	-3859	-0-	18345	2	736	9	N	669	684	1			206
11	22200	X	17456	-0-	-4744	-0-	16748	2	708	9	N	644	696	1			154
12	21638	X	17263	-0-	-4375	-0-	16569	2	694	9	N	631	522	1			263
*01	20057	X	16413	-0-	-3644	-0-	15746	2	667	9	N	606	710	1			159
*02	18116	X	14259	-0-	-3857	-0-	13712	2	547	9	N	497	527	1			129

GUENTHER (WILCOX CONS) 37295 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FIELDWOOD ONSHORE LLC 267774
GUENTHER GAS UNIT WELL #: 1ST RRCID -> 205746 COMPL. DATE 11/02/2004 TOTAL DEPTH 16742 PERF.15370 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
11	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
12	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
01	775	N	584	-0-	-191	-0-	584	2			N	-0-					-0-
02	728	N	703	-0-	-25	-0-	703	2			N	-0-					-0-

GUENTHER GAS UNIT WELL #: 3 RRCID -> 219171 COMPL. DATE 06/09/2006 TOTAL DEPTH 16259 PERF.13075 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					80
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

DEN-SHO WELL #: 1 RRCID -> 226908 COMPL. DATE 12/07/2006 TOTAL DEPTH 17130 PERF.13586 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
10	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
11	1990	N	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-
12	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
01	1736	N	890	-0-	-846	-0-	890	2			N	-0-					-0-
02	1568	N	956	-0-	-612	-0-	956	2			N	-0-					-0-

GULF TERRACE (YEGUA EY-1) 37400 400 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-DISHMAN WELL #: 1 RRCID -> 265026 COMPL. DATE 01/13/2012 TOTAL DEPTH 12972 PERF.12732 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0- B	-0-					N	-0-					70
10	DLQ G-10		-0-	-0-	-0-	-0-					N	24					94
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					94
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					94
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					94
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					94

GULF TERRACE (YEGUA EY-1) //CONT.// 37400 400 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
DISHMAN-BROUSSARD WELL #: 3ST RRCID -> 271511 COMPL. DATE 06/28/2013 TOTAL DEPTH 12549 PERF.13446 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6947		18941	-0-	11994 B	120671	1223 1304	1 9	16414	2	N	1185	1131	1			337
10	138700	X	18029	-0-	-120671	-0-	1262 1230	1 9	15537	2	N	1118	1147	1			308
11	11398	X	11398	-0-	-0-	-0-	879 1344	1 9	9175	2	N	1222	1272	1			258
12	19743	X	19743	-0-	-0-	-0-	1208 2318	1 9	16217	2	N	2107	2138	1			227
*01	7874	X	6089	-0-	-1785	-0-	501 1009	1 9	4579	2	N	917	978	1			166
02	7112	X	-0-	-0-	-7112	-0-					N	-0-	139	1			27

BUCKLEY WELL #: 1 RRCID -> 272230 COMPL. DATE 01/20/2014 TOTAL DEPTH 14704 PERF.12536 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22290		21169	-0-	-1121 B	-1121	1538 3017	1 9	16614	2	N	2743	2823	1			199
10	23033	X	14207	-0-	-8826	-0-	1376 2127	1 9	10704	2	N	1934	1757	1			376
11	21540	X	18655	-0-	-2885	-0-	1507 2842	1 9	14306	2	N	2584	2774	1			186
12	21886	X	16770	-0-	-5116	-0-	1372 2603	1 9	12795	2	N	2366	2239	1			313
01	25556	X	25556	-0-	-0-	-0-	1665 3685	1 9	20206	2	N	3350	3397	1			266
*02	25548	X	25548	-0-	-0-	-0-	1622 3751	1 9	20175	2	N	3410	3507	1			169

GULF TERRACE (YEGUA EY-2) 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-DISHMAN WELL #: 1 RRCID -> 250897 COMPL. DATE 08/03/2009 TOTAL DEPTH 12972 PERF.12910 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

GULF TERRACE 'B' WELL #: 1 RRCID -> 255651 COMPL. DATE 02/15/2010 TOTAL DEPTH 12676 PERF.12367 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

TYRRELL-COMBEST WELL #: 1 RRCID -> 258813 COMPL. DATE 08/11/2012 TOTAL DEPTH 13645 PERF.12578 - 14046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	68510	X	68510	-0-	-0-	-0-	300 8481	1 9	59729	2	N	7710	7363	1	1	8	877
10	73253	X	65816	-0-	-7437	-0-	310 7497	1 9	58009	2	N	6815	7014	1			678
11	70890	X	62511	-0-	-8379	-0-	300 8223	1 9	53988	2	N	7475	7040	1	1	8	1112
12	73253	X	66572	-0-	-6681	-0-	304 8664	1 9	57604	2	N	7876	7909	1			1079
01	70804	X	59366	-0-	-11438	-0-	310 7645	1 9	51411	2	N	6950	7315	1	1	8	713
02	63703	X	56914	-0-	-6789	-0-	241 7182	1 9	49491	2	N	6529	6511	1	1	8	730

GULF TERRACE (YEGUA EY-2) //CONT.// 37400 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
GULF TERRACE 'D' WELL #: 1 RRCID -> 268855 COMPL. DATE 07/14/2012 TOTAL DEPTH 13151 PERF.13607 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	-0-	-0-	-2460	-0-					Y	-0-					433
10	2418	X	-0-	-0-	-2418	-0-					Y	-0-					433
11	720	X	-0-	-0-	-720	-0-					Y	-0-					433
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					433
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					433
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					433

SAMSON EXPLORATION, LLC 744835
DISHMAN-BROUSSARD WELL #: 2 RRCID -> 252631 COMPL. DATE 08/26/2009 TOTAL DEPTH 13016 PERF.13260 - 13351

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DISHMAN-BROUSSARD WELL #: 3ST RRCID -> 253437 COMPL. DATE 08/19/2011 TOTAL DEPTH 12549 PERF.13557 - 13639

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 06/28/2013

DISHMAN-BROUSSARD WELL #: 4 RRCID -> 264387 COMPL. DATE 01/13/2012 TOTAL DEPTH 12592 PERF.13176 - 13246

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					100
01	T. A.		-0-	-0-	-0-	-0-					N	-0-	100	1			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

AMELIA ELEMENTARY GAS UNIT WELL #: 2 RRCID -> 269877 COMPL. DATE 08/08/2013 TOTAL DEPTH 13095 PERF.13182 - 13244

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

GUM ISLAND, N. (FRIO 9190) 37456 435 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
EAGLE ROCK OPERATING COMPANY,LLC 238710
HEBERT-BROUSSARD -B- WELL #: 1 RRCID -> 172687 COMPL. DATE 03/29/1999 TOTAL DEPTH 10900 PERF. 9227 - 9235

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GUM ISLAND, N. (HACKBERRY 2) 37456 513 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
BROUSSARD-HEBERT "B" WELL #: 1 RRCID -> 226398 COMPL. DATE 01/12/2007 TOTAL DEPTH 10800 PERF.10648 - 10661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					109
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	100	1			9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BROUSSARD-HEBERT "D" WELL #: 1 RRCID -> 235946 COMPL. DATE 03/11/2008 TOTAL DEPTH 10587 PERF.10044 - 10078

09	13470	X	7376	-0-	-6094	-0-	207	1	6905	2	N	240	183	1			212
							264	9									
10	12679	X	5292	-0-	-7387	-0-	127	1	4901	2	N	240	201	1			251
							264	9									
11	12270	X	7931	-0-	-4339	-0-	156	1	7775	2	N	-0-					251
12	12679	X	6208	-0-	-6471	-0-	146	1	6062	2	N	-0-					251
01	10974	X	4520	-0-	-6454	-0-	127	1	4390	2	N	3					254
							3	9									
02	5068	X	4542	-0-	-526	-0-	109	1	4382	2	N	46	206	1			94
							51	9									

HEMCO DEVELOPMENT, LLC 374997
WILBANKS WELL #: 2 RRCID -> 230390 COMPL. DATE 06/18/2007 TOTAL DEPTH 11150 PERF.10732 - 10742

09	6872	X	6872	-0-	-0-	-0-	270	1	6141	2	N	419	382	1			342
							461	9									
10	7602	X	7602	-0-	-0-	-0-	270	1	6736	2	N	542	564	1			320
							596	9									
11	6647	X	6647	-0-	-0-	-0-	270	1	5945	2	N	393	381	1			332
							432	9									
12	6545	X	6545	-0-	-0-	-0-	270	1	5831	2	N	404	392	1			344
							444	9									
01	6324	X	6066	-0-	-258	-0-	270	1	5650	2	N	133	197	1			280
							146	9									
02	5712	X	5113	-0-	-599	-0-	270	1	4503	2	N	309	397	1			192
							340	9									

C. M. WILBANKS SWD WELL #: 1 RRCID -> 254183 COMPL. DATE 11/25/2009 TOTAL DEPTH 3200 PERF. 2580 - 2630

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUM ISLAND, N. (HACK. 2-FB II) 37456 539 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
BROUSSARD, HERBERT WELL #: 17 RRCID -> 141005 COMPL. DATE 07/20/2005 TOTAL DEPTH 11700 PERF.11110 - 11174

09	75	N	75	-0-	-0-	-0-	2	1	73	2	Y	-0-					-0-
10	775	N	271	-0-	-504	-0-	5	1	266	2	Y	-0-					-0-
11	630	N	104	-0-	-526	-0-	1	1	103	2	Y	-0-					-0-
12	93	N	61	-0-	-32	-0-	1	1	60	2	Y	-0-					-0-
01	279	N	80	-0-	-199	-0-	1	1	79	2	Y	-0-					-0-
02	84	N	53	-0-	-31	-0-	1	1	52	2	Y	-0-					-0-

GUM ISLAND,N. (HACKBERRY 3-C) 37456 560 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
MCFADDIN TRUST WELL #: 1 RRCID -> 216508 COMPL. DATE 03/05/2012 TOTAL DEPTH 10838 PERF. 5315 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN TRUST WELL #: 2 RRCID -> 226691 COMPL. DATE 03/08/2007 TOTAL DEPTH 10926 PERF. 12075 - 12118

09	4140	X	2951	-0-	-1189	-0-	2700	3	251	9	N	228	171	1			234
10	4278	X	3363	-0-	-915	-0-	3122	3	241	9	N	219	340	1	3	8	110
11	4080	X	2774	-0-	-1306	-0-	2606	3	168	9	N	153	176	1	5	8	82
12	3286	X	1871	-0-	-1415	-0-	1656	3	215	9	N	195	171	1	4	8	102
01	3348	X	2351	-0-	-997	-0-	2119	3	232	9	N	211	179	1	14	8	120
02	3024	X	1418	-0-	-1606	-0-	1386	3	32	9	N	29	138	1	11	8	-0-

MCFADDIN TRUST WELL #: 3 RRCID -> 233985 COMPL. DATE 08/22/2007 TOTAL DEPTH 11024 PERF. 11398 - 11440

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLOW WELL #: 1 RRCID -> 259413 COMPL. DATE 10/08/2010 TOTAL DEPTH 10872 PERF. 11069 - 11090

09	3390	X	2872	-0-	-518	-0-	2177	3	695	9	N	632	513	1	11	8	188
10	3286	X	2667	-0-	-619	-0-	1971	3	696	9	N	633	694	1	17	8	110
11	3030	X	2662	-0-	-368	-0-	1973	3	689	9	N	626	525	1	31	8	180
12	3131	X	2887	-0-	-244	-0-	2136	3	751	9	N	683	718	1	37	8	108
01	2976	X	2856	-0-	-120	-0-	2083	3	773	9	N	703	718	1	57	8	36
02	2688	X	2456	-0-	-232	-0-	1805	3	651	9	N	592	544	1	44	8	40

GUM ISLAND, N. (HACKBERRY 4) 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
HEBERT-BROUSSARD WELL #: 2 RRCID -> 065430 COMPL. DATE 01/03/1976 TOTAL DEPTH 11029 PERF. N/A

09	2880	X	1055	-0-	-1825	-0-	15	1	679	2	Y	328	473	1			88
							361	9									
10	1705	X	1537	-0-	-168	-0-	20	1	1141	2	Y	342	118	1			312
							376	9									
11	2525	X	2525	-0-	-0-	-0-	30	1	2063	2	Y	393	474	1			231
							432	9									
12	3568	X	3568	-0-	-0-	-0-	38	1	3045	2	Y	441	477	1			195
							485	9									
01	3563	X	3563	-0-	-0-	-0-	41	1	3188	2	Y	304	345	1			154
							334	9									
*02	2887	X	2887	-0-	-0-	-0-	33	1	2386	2	Y	425	471	1			108
							468	9									

GUM ISLAND, N. (HACKBERRY 4) //CONT.// 37456 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CONTINENTAL OPERATING CO. //CONT.// 173749
HERBERT-BROUSSARD WELL #: 3 RRCID -> 069375 COMPL. DATE 10/11/1976 TOTAL DEPTH 11000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1831	N	1831	-0-	-0-	-0-	36	1	1642	2	Y	139	235	1			44
							153	9									
10	2232	N	2232	-0-	-0-	-0-	35	1	1997	2	Y	182	62	1			164
							200	9									
11	2407	N	2407	-0-	-0-	-0-	32	1	2171	2	Y	185	235	1			114
							204	9									
12	2410	N	2410	-0-	-0-	-0-	27	1	2150	2	Y	212	231	1			95
							233	9									
01	2232	N	1846	-0-	-386	-0-	21	1	1617	2	Y	189	196	1			88
							208	9									
02	2240	N	1746	-0-	-494	-0-	21	1	1502	2	Y	203	237	1			54
							223	9									

HEBERT-BROUSSARD WELL #: 4 RRCID -> 073919 COMPL. DATE 01/01/1992 TOTAL DEPTH 11385 PERF. 5350 - 5370

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEBERT-BROUSSARD WELL #: 14 RRCID -> 097273 COMPL. DATE 10/29/1981 TOTAL DEPTH 11223 PERF.11093 - 11106

09	1980	N	1980	-0-	-0-	-0-	22	1	1958	2	N	-0-					55
10	2492	N	2492	-0-	-0-	-0-	36	1	2295	2	N	146	81	1			120
							161	9									
11	2697	N	2697	-0-	-0-	-0-	35	1	2438	2	N	204	251	1			73
							224	9									
12	2095	N	2095	-0-	-0-	-0-	29	1	1936	2	N	118	83	1			108
							130	9									
01	2480	N	2048	-0-	-432	-0-	21	1	1838	2	N	172	173	1			107
							189	9									
02	2464	N	1818	-0-	-646	-0-	17	1	1624	2	N	161	179	1			89
							177	9									

HEBERT-BROUSSARD WELL #: 18 RRCID -> 168925 COMPL. DATE 02/17/1998 TOTAL DEPTH 11458 PERF.11226 - 11246

09	3210	X	2773	-0-	-437	-0-	31	1	2729	2	Y	12					89
							13	9									
10	3317	X	1903	-0-	-1414	-0-	27	1	1716	2	Y	145	94	1			140
							160	9									
11	2880	X	2096	-0-	-784	-0-	27	1	1843	2	Y	205	267	1			78
							226	9									
12	2976	X	2269	-0-	-707	-0-	31	1	2086	2	Y	138	94	1			122
							152	9									
01	2977	X	2977	-0-	-0-	-0-	31	1	2755	2	Y	174	183	1			113
							191	9									
*02	2592	X	2592	-0-	-0-	-0-	25	1	2391	2	Y	160	182	1			91
							176	9									

GUM ISLAND, W. (7700) 37463 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CONTINENTAL OPERATING CO. 173749
HEBERT-BROUSSARD WELL #: 19 RRCID -> 140612 COMPL. DATE 06/10/1997 TOTAL DEPTH 10735 PERF. 5574 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUM SLOUGH (Y-4) 37468 800 NON-ASSOCIATED ONE WELL CNTY: JASPER
WHITEHEAD RESOURCES, LTD. 919409
FEE #1 SWD WELL #: 1 RRCID -> 120925 COMPL. DATE 01/18/1986 TOTAL DEPTH 8515 PERF. 5030 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H.H.H. (9300) 37666 900 ASSOCIATED ONE WELL CNTY: HARRIS
WHITE OAK OPERATING COMPANY LLC 916954
RAMBO GAS UNIT WELL #: 1ST RRCID -> 250158 COMPL. DATE 06/10/2008 TOTAL DEPTH 8114 PERF. 7891 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

HALF MOON SHOAL (FRIO-B) 38145 600 ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 345 WELL #: 1 RRCID -> 224870 COMPL. DATE 07/03/2006 TOTAL DEPTH 13589 PERF.13114 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALFLUNG (BIG GAS SAND) 38168 100 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
ST 236/237 UNIT WELL #: 1 RRCID -> 234101 COMPL. DATE 01/08/2008 TOTAL DEPTH 11242 PERF.10796 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMEL (WILCOX 9050) 38433 498 ASSOCIATED ONE WELL CNTY: COLORADO
GEMARMI INC. 298884
HOBIZAL WELL #: 1 RRCID -> 242070 COMPL. DATE 12/18/2007 TOTAL DEPTH 9144 PERF. 9005 - 9022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMEL, EAST (EDWARDS) 38434 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER ESTATE WELL #: H 1RE RRCID -> 177902 COMPL. DATE 08/30/2001 TOTAL DEPTH 15551 PERF. 14846 - 18206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMEL, EAST (9650) 38434 550 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
EAST HAMEL GU 4 WELL #: 3 RRCID -> 197781 COMPL. DATE 10/10/2003 TOTAL DEPTH 10500 PERF. 9656 - 9664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990 X	6156	-0-	-834 B	-0-	5888	2	268	9	N	244	361	1			60
10	7223 X	5737	-0-	-1486 B	-0-	5737	2			N	-0-					60
11	6990 X	3818	-0-	-3172 B	-0-	3594	2	224	9	N	204	180	1			84
12	7223 X	4976	-0-	-2247 B	-0-	4747	2	229	9	N	208	185	1			107
01	6665 X	3736	-0-	-2929 B	-0-	3581	2	155	9	N	141	181	1			67
02	5740 X	3540	-0-	-2200 B	-0-	3355	2	185	9	N	168	73	1			162

HAMEL, EAST (9800) 38434 750 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PRIME OPERATING COMPANY 677770
MILLER, GEORGE ESTATE WELL #: 2 RRCID -> 150383 COMPL. DATE 06/03/1994 TOTAL DEPTH 10012 PERF. 9808 - 9850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8112 X	8112	-0-	-0-	-0-	1122	1	6990	2	N	-0-					192
10	8308 X	8112	-0-	-196	-0-	1159	1	6881	2	N	65	155	1			102
						72	9									
11	8040 X	7081	-0-	-959	-0-	1122	1	5869	2	N	82					184
						90	9									
12	8372 X	8372	-0-	-0-	-0-	1159	1	7074	2	N	126	193	1			117
						139	9									
01	8308 X	7990	-0-	-318	-0-	1159	1	6728	2	N	94					211
						103	9									
02	7504 X	7303	-0-	-201	-0-	1047	1	6164	2	N	84	186	1			109
						92	9									

HAMEL, SOUTH (9350) 38440 530 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
WEGENHOFT WELL #: 2 RRCID -> 205418 COMPL. DATE 09/24/2004 TOTAL DEPTH 16200 PERF. 9302 - 9308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN, EAST (FB A) 38525 050 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE GAS UNIT WELL #: 4 RRCID -> 257003 COMPL. DATE 09/22/2008 TOTAL DEPTH 11700 PERF. 1116 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
11	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
12	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
01	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52
02	14B2	EXT	-0-	-0-	-0-	177690					N	-0-					52

HAMMAN, EAST (10,870) 38525 726 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
MILBERGER GAS UNIT WELL #: 1 RRCID -> 210822 COMPL. DATE 06/10/2005 TOTAL DEPTH 11380 PERF.10835 - 10851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10108		10108	-0-	-0-	-0-	9843	2	265	9	N	241	180	1			162
10	8393		8393	-0-	-0-	-0-	8169	2	224	9	N	204					366
11	6520		6520	-0-	-0-	-0-	6315	2	205	9	N	186	350	1			202
12	6696		5938	-0-	-758	-0-	5873	2	65	9	N	59	177	1			84
01	6696		6117	-0-	-579	-0-	5972	2	145	9	N	132					216
02	6048		5309	-0-	-739	-0-	5154	2	155	9	N	141	183	1			174

MILBERGER GAS UNIT WELL #: 2 C RRCID -> 259457 COMPL. DATE 04/29/2007 TOTAL DEPTH 11650 PERF.10887 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMMAN, EAST (11,150) 38525 750 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
GOOLSBEE WELL #: 2 RRCID -> 250050 COMPL. DATE 07/04/2008 TOTAL DEPTH 11318 PERF.11140 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					39
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					39

HAMMAN, EAST (11,200 FRIO) 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
MILBERGER WELL #: 1 RRCID -> 209426 COMPL. DATE 10/26/2004 TOTAL DEPTH 11380 PERF.11106 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILBERGER GAS UNIT WELL #: 2 T RRCID -> 211023 COMPL. DATE 04/22/2007 TOTAL DEPTH 11650 PERF.11142 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMMAN, EAST (11,200 FRIO) //CONT.// 38525 792 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. //CONT.// 802629
TALAFUSE WELL #: 1 RRCID -> 212241 COMPL. DATE 10/27/2005 TOTAL DEPTH 11661 PERF.11222 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

MILBERGER, F. J. WELL #: 3 RRCID -> 222480 COMPL. DATE 08/19/2006 TOTAL DEPTH 11496 PERF.11294 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5927	-0-	5927	5927	5744	2	183	9	N	166	186	1			118
10	DLQ G-10		7137	-0-	7137	13064	7003	2	134	9	N	122					240
11	DLQ G-10		7851	-0-	7851	20915	7673	2	178	9	N	162	185	1			217
12	DLQ G-10		8415	-0-	8415	29330	8258	2	157	9	N	143	186	1			174
01	37678	X	8348	-0-	-29330	-0-	8190	2	158	9	N	144	191	1			127
*02	7159	X	7159	-0-	-0-	-0-	7028	2	131	9	N	119					246

TALAFUSE WELL #: 2 RRCID -> 224009 COMPL. DATE 09/23/2006 TOTAL DEPTH 11700 PERF.11169 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOOLSBEE WELL #: 1 RRCID -> 234911 COMPL. DATE 09/21/2007 TOTAL DEPTH 11401 PERF.11230 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	6111	-0-	-489	-0-	5825	2	286	9	N	260	189	1			186
10	6820	X	5820	-0-	-1000	-0-	5621	2	199	9	N	181	180	1			187
11	6570	X	5507	-0-	-1063	-0-	5285	2	222	9	N	202	191	1			198
12	6479	X	5123	-0-	-1356	-0-	4904	2	219	9	N	199	183	1			214
01	6324	X	5382	-0-	-942	-0-	5050	2	332	9	N	302	364	1			152
*02	6738	X	6738	-0-	-0-	-0-	6471	2	267	9	N	243	191	1			204

HAMMAN, EAST (11,200 FRIO FB B) 38525 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SOUTH BAY RESOURCES, L.L.C. 802629
TALAFUSE GAS UNIT WELL #: 3 RRCID -> 254779 COMPL. DATE 06/20/2008 TOTAL DEPTH 12510 PERF.11057 - 11103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5653		5653	-0-	-0-	-0-	5511	2	142	9	N	129					194
10	5966		5966	-0-	-0-	-0-	5772	2	194	9	N	176	173	1			197
11	5313		5313	-0-	-0-	-0-	5140	2	173	9	N	157	178	1			176
12	5426		5426	-0-	-0-	-0-	5281	2	145	9	N	132	140	1			168
01	4997		4997	-0-	-0-	-0-	4843	2	154	9	N	140	179	1			129
*02	4525		4525	-0-	-0-	-0-	4379	2	146	9	N	133	175	1			87

HAMMAN DEEP (FRIO 12,000) 38528 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WALTER OIL & GAS CORPORATION 895237
KASMAN WELL #: 1ST RRCID -> 222272 COMPL. DATE 07/22/2010 TOTAL DEPTH 13030 PERF.11740 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		22132	-0-	22132	22132	21567	2	565	9	N	514	563	1	8	8	247
10	22780		22780	-0-	-0-	22132	22213	2	567	9	N	515	557	1	4	8	201
11	23157		23157	-0-	-0-	22132	22595	2	562	9	N	511	372	1	20	8	320
12	24217		24217	-0-	-0-	22132	23645	2	572	9	N	520	559	1	19	8	262
01	25964		25964	-0-	-0-	22132	25374	2	590	9	N	536	560	1	9	8	229
*02	23822		23822	-0-	-0-	22132	23303	2	519	9	N	472	373	1	6	8	322

HAMPTON, SOUTH (YEGUA A-1) 38613 047 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 3U RRCID -> 052324 COMPL. DATE 04/04/1972 TOTAL DEPTH 8270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMPTON SOUTH UNIT WELL #: 14 RRCID -> 147045 COMPL. DATE 08/02/1984 TOTAL DEPTH 8260 PERF. 7021 - 7029

09	0	W	-0-	-0-	-0-	353					N	-0-					-0-
10	0	W	-0-	-0-	-0-	353					N	-0-					-0-
11	0	W	-0-	-0-	-0-	353					N	-0-					-0-
12	0	W	-0-	-0-	-0-	353					N	-0-					-0-
01	0	W	-0-	-0-	-0-	353					N	-0-					-0-
02	0	W	-0-	-0-	-0-	353					N	-0-					-0-

HAMPTON, SOUTH (YEGUA E-3) 38613 282 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
SOUTH HAMPTON WELL #: 1 RRCID -> 222288 COMPL. DATE 05/09/2006 TOTAL DEPTH 8522 PERF. 7751 - 7755

09	4980	#	2334	-0-	-2646	-0-	2334	2			N	-0-					229
10	1736	#	150	-0-	-1586	-0-	137	2	13	9	N	12					241
11	3690	#	3066	-0-	-624	-0-	2426	2	640	9	N	582	192	1			631
12	3813	#	1977	-0-	-1836	-0-	1321	2	656	9	N	596	969	1			258
01	3813	#	954	-0-	-2859	-0-	452	2	502	9	N	456	570	1			144
02	2856	#	1041	-0-	-1815	-0-	678	2	363	9	N	330					474

HAMPTON, SOUTH (YEGUA G-3) 38613 705 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON, SOUTH UNIT WELL #: 23 RRCID -> 190126 COMPL. DATE 12/20/2001 TOTAL DEPTH 11305 PERF. 7934 - 7938

09	2436		2436	-0-	-0-	-0-	2436	1			N	-0-					22
10	372		300	-0-	-72	-0-	300	1			N	-0-					22
11	2605		2605	-0-	-0-	-0-	2605	1			N	-0-					22
12	714		714	-0-	-0-	-0-	714	1			N	-0-					22
01	310	N	-0-	-0-	-310	-0-					N	-0-					22
*02	2800	N	3360	-0-	560	560	3360	1			N	-0-					22

HAMPTON, SOUTH (YEGUA H-1) 38613 799 NON-ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 5 RRCID -> 147044 COMPL. DATE 12/21/1970 TOTAL DEPTH 8260 PERF. 8005 - 8010

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HAMPTON, SOUTH (YEGUA I) 38613 940 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
HAMPTON SOUTH UNIT WELL #: 3 L RRCID -> 041189 COMPL. DATE 02/01/1967 TOTAL DEPTH 8270 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMSHIRE, WEST (NODOSARIA) 38644 666 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
WEISSE, E., ET AL UNIT 1 WELL #: 1 RRCID -> 006476 COMPL. DATE 03/16/1951 TOTAL DEPTH 13353 PERF.12631 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLEAN, MARRS WELL #: 1 RRCID -> 156905 COMPL. DATE 10/02/1995 TOTAL DEPTH 11682 PERF.11477 - 11517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9448	X	9448	-0-	-0-	-0-	9310	2	138	9	N	125					220
10	10230	X	9733	-0-	-497	-0-	9578	2	155	9	N	141	295	1	1	8	65
11	8970	X	8108	-0-	-862	-0-	7983	2	125	9	N	114	103	1	1	8	75
12	9765	X	9150	-0-	-615	-0-	9017	2	133	9	N	121	1	8			195
01	9765	X	5719	-0-	-4046	-0-	5640	2	79	9	N	72	197	1			70
02	8820	X	8465	-0-	-355	-0-	8338	2	127	9	N	115	3	8			182

DE WITT GAS UNIT WELL #: 1 RRCID -> 162569 COMPL. DATE 03/03/1997 TOTAL DEPTH 11684 PERF.11328 - 11441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKAMER 38693 001 ASSOCIATED 49B CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 70 RRCID -> 055576 COMPL. DATE 06/25/1973 TOTAL DEPTH 4820 PERF. 2572 - 2577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYT, E. W. WELL #: 158 RRCID -> 079676 COMPL. DATE 03/21/1980 TOTAL DEPTH 8050 PERF. 5464 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEAVER WELL #: 1 RRCID -> 275997 COMPL. DATE 06/23/2014 TOTAL DEPTH 5385 PERF. 5306 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		3878	-0-	3878	3878	3657	2	221	9	N	201					201
07	0		7737	-0-	7737	11615	7707	2	30	9	N	27					228
08	0		9324	-0-	9324	20939	9295	2	29	9	N	26					254
09	0		9574	-0-	9574	30513	9542	2	32	9	N	29					283
10	0		10267	-0-	10267	40780	10226	2	41	9	N	37					320
11	0		9732	-0-	9732	50512	9699	2	33	9	N	30					350
12	0		10465	-0-	10465	60977	10430	2	35	9	N	32					382
01	0		10169	-0-	10169	71146	10089	2	80	9	N	73					455
02	0		9199	-0-	9199	80345	8911	2	288	9	N	262	351	1			366

HANKAMER (CIB #10 & TEX MISS) 38693 076 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
BLANKE WELL #: 1 RRCID -> 006480 COMPL. DATE 09/01/1962 TOTAL DEPTH N/A PERF. 8190 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	#	2428	-0-	-662	-0-	150	1	2275	2	N	3					60
							3	9									
10	3193	#	3017	-0-	-176	-0-	150	1	2859	2	N	7					67
							8	9									
11	3090	#	3019	-0-	-71	-0-	180	1	2833	2	N	5					72
							6	9									
12	3131	#	3003	-0-	-128	-0-	186	1	2814	2	N	3					75
							3	9									
01	3069	#	2667	-0-	-402	-0-	186	1	2473	2	N	7					82
							8	9									
02	2828	#	2597	-0-	-231	-0-	168	1	2423	2	N	5					87
							6	9									

HANKAMER (MIOCENE GAS) 38693 304 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GAITHER PETROLEUM CORPORATION 292850
BOYT, E. W. WELL #: 201 RRCID -> 117520 COMPL. DATE 06/12/1985 TOTAL DEPTH 3261 PERF. 3110 - 3126

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOYT, E. W. WELL #: 213 RRCID -> 223400 COMPL. DATE 10/05/2006 TOTAL DEPTH 1430 PERF. 1313 - 1317

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANKAMER (MIOCENE SAND) 38693 380 ASSOCIATED ONE WELL CNTY: LIBERTY
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS, LTD. "A" WELL #: 37 RRCID -> 138453 COMPL. DATE 05/04/1991 TOTAL DEPTH 4020 PERF. 3857 - 3861

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANKAMER (MIOCENE 1300) 38693 456 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
HARRISON INTERESTS, LTD. 360320
HARRISON INTERESTS, LTD "A" WELL #: 15 RRCID -> 036355 COMPL. DATE 05/21/1965 TOTAL DEPTH N/A PERF. 1304 - 1308

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANKAMER (8200) 38693 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
L & C ENTERPRISES, INC. 479450
BLANCHETTE WELL #: 1 RRCID -> 109216 COMPL. DATE 01/20/1984 TOTAL DEPTH 8335 PERF. 8103 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANKAMER, SOUTH (UF-2) 38698 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1 RRCID -> 044838 COMPL. DATE 08/13/1968 TOTAL DEPTH 7790 PERF. 6056 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANKAMER, S. (FRIO, UPPER 5900) 38698 530 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HOME PETROLEUM CORP. 396852
HANKAMER, I. J. ET UX WELL #: 1ST RRCID -> 166797 COMPL. DATE 06/07/2000 TOTAL DEPTH 7790 PERF. 5965 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		288	-0-	288	529	288	1			N	-0-					-0-
10	T. A.		299	-0-	299	828	299	1			N	-0-					-0-
11	900		301	-0-	-599	229	301	1			N	-0-					-0-
12	376	R	147	-0-	-229	-0-	147	2			N	-0-					-0-
01	310	N	204	-0-	-106	-0-	204	1			N	-0-					-0-
*02	284	N	284	-0-	-0-	-0-	284	1			N	-0-					-0-

HARDIN 38964 001 ASSOCIATED 49B CNTY: LIBERTY
CASKIDS OPERATING COMPANY 139584
HUMPHREYS WELL #: 3 RRCID -> 271791 COMPL. DATE 11/01/2013 TOTAL DEPTH 8905 PERF. 8499 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD HUGHES OPERATING CO. 186835
ROBERTS, J WELL #: 1 RRCID -> 114024 COMPL. DATE 11/29/1984 TOTAL DEPTH 7631 PERF. 7568 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	83	-0-	-7	-0-	83	2			N	-0-					-0-
10	95	R	95	-0-	-0-	-0-	95	2			N	-0-					-0-
11	94	R	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	93	#	80	-0-	-13	-0-	80	2			N	-0-					-0-
01	93	#	3	-0-	-90	-0-	3	2			N	-0-					-0-
02	84	#	4	-0-	-80	-0-	4	2			N	-0-					-0-

ODUM OIL & GAS CO. 618675
RICHARDSON GAS UNIT #3 WELL #: 1 H RRCID -> 042176 COMPL. DATE 05/11/1967 TOTAL DEPTH 8803 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN (CESSNA 7300) 38964 094 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
MCMURTRY "B" WELL #: 2 RRCID -> 074163 COMPL. DATE 12/01/1977 TOTAL DEPTH 7627 PERF. 7293 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	639	N	639	-0-	-0-	-0-	30	1	609	2	N	-0-					-0-
10	338	N	338	-0-	-0-	-0-	16	1	322	2	N	-0-					-0-
11	852	N	852	-0-	-0-	-0-	41	1	811	2	N	-0-					-0-
12	1286	N	1286	-0-	-0-	-0-	61	1	1225	2	N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	29	1	585	2	N	-0-					-0-
02	784	N	742	-0-	-42	-0-	35	1	707	2	N	-0-					-0-

HARDIN (COOK MOUNTAIN) 38964 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JAY MANAGEMENT COMPANY, LLC 430368
FINLEY, J. H. WELL #: 1 RRCID -> 062710 COMPL. DATE 05/17/1975 TOTAL DEPTH 8716 PERF. 8612 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN (7300) 38964 795 NON-ASSOCIATED EXEMPT CNTY: LIBERTY
CRAWFORD HUGHES OPERATING CO. 186835
WILSON GAS UNIT WELL #: 1 RRCID -> 110065 COMPL. DATE N/A TOTAL DEPTH 8017 PERF. 7331 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
02	112	N	15	-0-	-97	-0-	15	2			N	-0-					-0-

JAY MANAGEMENT COMPANY, LLC 430368
JOHNSTON & CAMPBELL WELL #: 1 RRCID -> 122240 COMPL. DATE 09/17/1986 TOTAL DEPTH 8514 PERF. 7283 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

HARDIN, N. (MCMURTRY) 38966 710 ASSOCIATED ONE WELL CNTY: LIBERTY
CASKIDS OPERATING COMPANY 139584
BUFFUM & BENNING WELL #: 2 RRCID -> 208423 COMPL. DATE 03/18/2005 TOTAL DEPTH 8517 PERF. 7366 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN, SOUTH (WILCOX 12700) 38969 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CASKIDS OPERATING COMPANY 139584
TAUB WELL #: 1 RRCID -> 219256 COMPL. DATE 06/28/2006 TOTAL DEPTH 13453 PERF.13010 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	X	165	-0-	-165	-0-	135	1	28	2	N	2					91
							2	9									
10	1489	X	1489	-0-	-0-	-0-	724	1	758	2	N	6					97
							7	9									
11	1838	X	1838	-0-	-0-	-0-	538	1	1292	2	N	7					104
							8	9									
12	3993	X	3993	-0-	-0-	-0-	1136	1	2815	2	N	38	117	1			25
							42	9									
01	6049	X	6049	-0-	-0-	-0-	1349	1	4665	2	N	32					57
							35	9									
02	1344	X	NO RPT	-0-	-1344	-0-					N	NO RPT					57

BARRETT WELL #: 2 RRCID -> 262901 COMPL. DATE 08/21/2007 TOTAL DEPTH 13200 PERF.12965 - 12975

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDIN, SW. (H. DANIEL SAND) 38971 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CASKIDS OPERATING COMPANY 139584
HUMPHREYS WELL #: 1 RRCID -> 206430 COMPL. DATE 10/14/2004 TOTAL DEPTH 8901 PERF. 8548 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					155
10	10	N	-0-	-0-	-10	-0-					N	2					157
11	150	N	-0-	-0-	-150	-0-					N	-0-					157
*12	482	N	482	-0-	-0-	-0-	334	1	140	2	N	7	62	1			102
							8	9									
01	601	N	601	-0-	-0-	-0-	581	1	20	9	N	18					120
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

RICHARDSON UNIT WELL #: 1 RRCID -> 207368 COMPL. DATE 12/01/2004 TOTAL DEPTH 9230 PERF. 8904 - 8966

09	30	N	-0-	-0-	-30	-0-					N	-0-					29
10	0	N	-0-	-0-	-0-	-0-					N	-0-					29
11	0	N	-0-	-0-	-0-	-0-					N	-0-					29
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					29
01	0	N	-0-	-0-	-0-	-0-					N	-0-					29
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					29

HARTBURG (HACKBERRY 1ST) 39422 250 NON-ASSOCIATED ONE WELL CNTY: NEWTON
MCGOWAN WORKING PARTNERS, INC. 549836
MORGAN, V. J. WELL #: RRCID -> 006494 COMPL. DATE 10/01/1956 TOTAL DEPTH N/A PERF. 7501 - 7509

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					288

PLUGGED AND ABANDONED_____ 07/22/2010

HARTBURG, NW. (NODOSARIA 7400) 39426 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
NADSOILCO LLC 598945
DONNER WELL #: 4 RRCID -> 272813 COMPL. DATE 03/09/2014 TOTAL DEPTH 7552 PERF. 7428 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17228		17228	-0-	-0-	26096	17057	2	171	9	N	155	175	1			41
10	16510		16510	-0-	-0-	26096	16319	2	191	9	N	174					215
11	14550		13476	-0-	-1074	25022	13384	2	92	9	N	84	184	1			115
12	15035		3337	-0-	-11698	13324	5	1	3332	2	N	-0-					115
01	15035		-0-	-0-	-15035	-0-					N	-0-					115
02	13580	#	-0-	-0-	-13580	-0-					N	-0-					115

HARTBURG, NW. (STRUMA 7250) 39426 565 NON-ASSOCIATED ONE WELL CNTY: NEWTON
SEDONA OIL & GAS CORP. 763152
HANKAMER, E.C. "B" WELL #: 15 RRCID -> 105145 COMPL. DATE 04/06/1983 TOTAL DEPTH 7539 PERF. 7272 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTBURG, S.E. (MIDDLE) 39429 500 ASSOCIATED 49B CNTY: ORANGE
M & P DISPOSAL, LTD 518647
HARTBURG WELL #: 2 RRCID -> 141159 COMPL. DATE 12/13/2005 TOTAL DEPTH 8255 PERF. 4905 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMSON EXPLORATION, LLC 744835
LINDSEY-BLEDSOE WELL #: 3 RRCID -> 271448 COMPL. DATE 10/28/2013 TOTAL DEPTH 13998 PERF. 8291 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LINDSEY-BLEDSOE A-84 WELL #: 1 RRCID -> 271759 COMPL. DATE 03/03/2014 TOTAL DEPTH 8151 PERF. 7738 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13890		36379	-0-	22489	409878	956	1	34086	2	N	975	1148	1			47
							264	4	1073	9							
10	14353		34981	-0-	20628	430506	697	1	32919	2	N	1054	966	1			135
							206	4	1159	9							
11	13890		44175	-0-	30285	460791	871	1	41773	2	N	1276	1161	1			250
							127	4	1404	9							
12	14353		36338	-0-	21985	482776	796	1	34266	2	N	1025	1158	1			117
							148	4	1128	9							
01	14353		27876	-0-	13523	496299	896	1	26011	2	N	722	787	1			52
							175	4	794	9							
02	12964		16260	-0-	3296	499595	780	1	14999	2	N	415	397	1			70
							24	4	457	9							

HARTBURG, S.E. (MIDDLE) //CONT.// 39429 500 ASSOCIATED 49B CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
HOWARD UNIT WELL #: 2 RRCID -> 272466 COMPL. DATE 05/03/2014 TOTAL DEPTH 8350 PERF. 7552 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13890		4642	-0-	-9248	20765	786	1	3856	2	N	-0-					185
10	14353		5054	-0-	-9299	11466	791	1	4263	2	N	-0-					185
11	13890		5211	-0-	-8679	2787	739	1	4472	2	N	-0-					185
12	14012	#	3513	-0-	-10499	-0-	527	1	2986	2	N	-0-					185
01	5549	#	4832	-0-	-717	-0-	466	1	4366	2	N	-0-					185
02	4872	#	3726	-0-	-1146	-0-	502	1	3224	2	N	-0-					185

HARTBURG, S.E. (YEGUA CONS.) 39429 550 ASSOCIATED CAPACITY CNTY: ORANGE
SAMSON EXPLORATION, LLC 744835
HANNAH WELL #: 1 RRCID -> 223018 COMPL. DATE 10/05/2006 TOTAL DEPTH 14527 PERF.12710 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					49
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					49
11	T. A.		-0-	-0-	-0-	-0-					N	-0-	49	1			-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SOKOLSKI GU WELL #: 1 RRCID -> 235070 COMPL. DATE 05/09/2008 TOTAL DEPTH 13333 PERF.12926 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	N	7218	-0-	-1212 B	-0-	511	1	5955	2	N	684	690	1			211
							752	9									
10	9920	X	6870	-0-	-3050	-0-	61	1	6084	2	N	659	774	1			96
							725	9									
11	8430	X	6080	-0-	-2350	-0-	43	1	5362	2	N	614	531	1			179
							675	9									
12	8401	X	5654	-0-	-2747	-0-	41	1	4977	2	N	578	560	1			197
							636	9									
01	7719	X	3657	-0-	-4062	-0-	42	1	3160	2	N	414	426	1			185
							455	9									
*02	7367	X	7367	-0-	-0-	-0-	66	1	6507	2	N	722	764	1			143
							794	9									

HANNAH WELL #: 2 RRCID -> 249616 COMPL. DATE 01/25/2009 TOTAL DEPTH 14479 PERF.13196 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	113	1			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER GU WELL #: 1 RRCID -> 250575 COMPL. DATE 11/08/2012 TOTAL DEPTH 14595 PERF.12719 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440		4773	-0-	-2667 B	-2667	200	1	2893	2	N	1527	1635	1			357
							1680	9									
10	7688	X	4450	-0-	-3238	-0-	204	1	2268	2	N	1798	1666	1			489
							1978	9									
11	7110	X	5682	-0-	-1428	-0-	233	1	3989	2	N	1327	1351	1			465
							1460	9									
12	7347	X	4011	-0-	-3336	-0-	310	1	2608	2	N	994	965	1			494
							1093	9									
01	7347	X	4967	-0-	-2380	-0-	189	1	3656	2	N	1020	1227	1			287
							1122	9									
02	5292	X	2773	-0-	-2519	-0-	163	1	1865	2	N	677	648	1			316
							745	9									

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED CAPACITY CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
NICHOLAS WELL #: 1 RRCID -> 256722 COMPL. DATE 01/22/2012 TOTAL DEPTH 13793 PERF.13024 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANNAH WELL #: 3 RRCID -> 262847 COMPL. DATE 07/10/2012 TOTAL DEPTH 14797 PERF.12752 - 12830

09	5790	N	5258	-0-	-532 B	-0-	40	1	4374	2	N	767	757	1			202
							844	9									
10	5983	X	5247	-0-	-736	-0-	42	1	4340	2	N	786	798	1			190
							865	9									
11	5790	X	4908	-0-	-882	-0-	40	1	4031	2	N	761	781	1			170
							837	9									
12	5642	X	5463	-0-	-179	-0-	243	1	4318	2	N	820	763	1			227
							902	9									
01	5642	X	5369	-0-	-273	-0-	339	1	4131	2	N	817	924	1			120
							899	9									
02	4900	X	4846	-0-	-54	-0-	306	1	3799	2	N	674	601	1			193
							741	9									

SOKOLSKI GU WELL #: 2 RRCID -> 263574 COMPL. DATE 06/11/2014 TOTAL DEPTH 13235 PERF.12607 - 12808

09	9453	N	9453	-0-	-0- B	-0-	861	1	8046	2	N	496	526	1			183
							546	9									
10	10137	X	8623	-0-	-1514	-0-	648	1	7439	2	N	487	577	1			93
							536	9									
11	9810	X	6855	-0-	-2955	-0-	615	1	5752	2	N	444	391	1			146
							488	9									
12	10137	X	6080	-0-	-4057	-0-	634	1	4975	2	N	428	396	1			178
							471	9									
01	9765	X	4188	-0-	-5577	-0-	627	1	3122	2	N	399	476	1			101
							439	9									
02	8820	X	3959	-0-	-4861	-0-	571	1	3012	2	N	342	194	1			249
							376	9									

LINDSEY-BLEDSOE WELL #: 3 RRCID -> 266650 COMPL. DATE 11/06/2012 TOTAL DEPTH 13998 PERF.13588 - 13671

09	P&A	COND	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 10/28/2013

ALEXANDER GU WELL #: 4 RRCID -> 267001 COMPL. DATE 11/15/2012 TOTAL DEPTH 13240 PERF.12699 - 12796

09	20850	N	17242	-0-	-3608 B	-0-	686	1	15173	2	N	1257	1364	1			255
							1383	9									
10	21948	X	17966	-0-	-3982	-0-	672	1	16017	2	N	1161	1154	1			262
							1277	9									
11	21240	X	15056	-0-	-6184	-0-	628	1	12995	2	N	1303	1270	1			295
							1433	9									
12	21948	X	14207	-0-	-7741	-0-	630	1	12003	2	N	1431	1478	1			248
							1574	9									
01	19654	X	14331	-0-	-5323	-0-	678	1	12012	2	N	1492	1538	1			202
							1641	9									
02	16240	X	11968	-0-	-4272	-0-	637	1	9949	2	N	1256	1266	1			192
							1382	9									

HARTBURG, S.E. (YEGUA CONS.) //CONT.// 39429 550 ASSOCIATED CAPACITY CNTY: ORANGE
SAMSON EXPLORATION, LLC //CONT.// 744835
HARTBURG SWD WELL #: 1 RRCID -> 269449 COMPL. DATE 09/22/2012 TOTAL DEPTH 7000 PERF. 6528 - 6574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTBURG, S.E. (YEGUA EY1) 39429 600 NON-ASSOCIATED CAPACITY CNTY: ORANGE
NOXXE OIL AND GAS, LLC 615853
LINDSEY GU NO. 1 WELL #: 1 RRCID -> 159527 COMPL. DATE 05/22/1996 TOTAL DEPTH 14200 PERF. 12626 - 12636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTEDT (MIOCENE 2340) 39594 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
SCHNEIDER UNIT WELL #: 1 RRCID -> 199300 COMPL. DATE 10/09/2003 TOTAL DEPTH 9615 PERF. 2274 - 2282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M-2) 39597 060 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 16 RRCID -> 114483 COMPL. DATE 11/21/1984 TOTAL DEPTH 4500 PERF. 2732 - 2738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, B. L. WELL #: 33 RRCID -> 148965 COMPL. DATE 03/24/1994 TOTAL DEPTH 6300 PERF. 2303 - 2308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-5) 39597 177 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 3 RRCID -> 112570 COMPL. DATE 04/13/1984 TOTAL DEPTH 3300 PERF. 3233 - 3243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-5) //CONT.// 39597 177 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
SURFACE, R. O. WELL #: 2 RRCID -> 129899 COMPL. DATE 01/28/1989 TOTAL DEPTH 6100 PERF. 3002 - 3007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROTE, EMIL WELL #: 28 RRCID -> 166352 COMPL. DATE N/A TOTAL DEPTH 4516 PERF. 3240 - 3320

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M-5A) 39597 183 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
DRAKE, FANNIE WELL #: 24 RRCID -> 137634 COMPL. DATE 03/10/1991 TOTAL DEPTH 5502 PERF. 3328 - 3332

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROTE, EMIL WELL #: 29 RRCID -> 166378 COMPL. DATE 01/14/1998 TOTAL DEPTH 6301 PERF. 3386 - 3398

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 32 RRCID -> 176780 COMPL. DATE 11/19/1999 TOTAL DEPTH 6275 PERF. 3308 - 3318

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M- 6) 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 5 RRCID -> 048228 COMPL. DATE 02/21/1970 TOTAL DEPTH 6079 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M- 6) //CONT.// 39597 213 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
GROTE, EMIL WELL #: 14 RRCID -> 124124 COMPL. DATE 05/04/1987 TOTAL DEPTH 5012 PERF. 3526 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	5589			N	NO RPT			-0-

GROTE, EMIL WELL #: 22 RRCID -> 154726 COMPL. DATE 05/04/1995 TOTAL DEPTH 6738 PERF. 3565 - 3570

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 29 RRCID -> 160739 COMPL. DATE 11/20/1996 TOTAL DEPTH 6301 PERF. 3456 - 3470

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 7) 39597 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
FORD H.H. R/A-A WELL #: 6 RRCID -> 073301 COMPL. DATE 10/05/1977 TOTAL DEPTH 6134 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SNEED, GILBERT WELL #: 26 RRCID -> 131704 COMPL. DATE 01/27/1989 TOTAL DEPTH 6225 PERF. 3419 - 3424

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILLER-KIDD GAS UNIT WELL #: 1 RRCID -> 131772 COMPL. DATE 08/18/1989 TOTAL DEPTH 6080 PERF. 3326 - 3334

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M- 7) //CONT.// 39597 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC //CONT.// 215343
WOOSTER, W. B. WELL #: 17 RRCID -> 152676 COMPL. DATE 06/14/1994 TOTAL DEPTH 6400 PERF. 3339 - 3346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M- 8) 39597 355 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
WILLIAMS, H. G. WELL #: 14 RRCID -> 149188 COMPL. DATE 04/11/1994 TOTAL DEPTH 6200 PERF. 3750 - 3753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HASTINGS (M- 9) 39597 497 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 22 RRCID -> 153087 COMPL. DATE 01/12/1995 TOTAL DEPTH 6738 PERF. 3814 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL-WHITON WELL #: 3 RRCID -> 201540 COMPL. DATE 11/20/2003 TOTAL DEPTH 5900 PERF. 3091 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10) 39597 568 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
RANDALL, T. J. WELL #: 2 RRCID -> 152178 COMPL. DATE 11/23/1994 TOTAL DEPTH 5450 PERF. 3970 - 3975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 29 RRCID -> 162664 COMPL. DATE 03/22/1997 TOTAL DEPTH 5357 PERF. 3664 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-10-A) 39597 639 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 10 RRCID -> 136723 COMPL. DATE 01/05/1991 TOTAL DEPTH 6160 PERF. 3795 - 3798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-10-B) 39597 710 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
SURFACE, R. O. WELL #: 6 RRCID -> 056554 COMPL. DATE N/A TOTAL DEPTH 6080 PERF. 2720 - 3500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GROTE, EMIL WELL #: 21 RRCID -> 134411 COMPL. DATE 05/03/1990 TOTAL DEPTH 6162 PERF. 4150 - 4152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HASTINGS (M-11) 39597 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MOORE, HIRAM - C WELL #: 2 RRCID -> 177181 COMPL. DATE 01/25/2000 TOTAL DEPTH 6080 PERF. 4158 - 4178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

STEVE PAUL UNIT WELL #: 34 RRCID -> 200884 COMPL. DATE 02/11/2004 TOTAL DEPTH 6007 PERF. 3940 - 3943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SURFACE, J. W. WELL #: 7 RRCID -> 202684 COMPL. DATE 03/03/2004 TOTAL DEPTH 5424 PERF. 4429 - 4433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HASTINGS (M-12) 39597 852 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 20 RRCID -> 159232 COMPL. DATE 06/25/1996 TOTAL DEPTH 6746 PERF. 4398 - 4406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-13) 39597 923 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
MILLER-KIDD GAS UNIT WELL #: 4 RRCID -> 109825 COMPL. DATE 03/09/1984 TOTAL DEPTH 6700 PERF. 4498 - 4501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER, B. L. WELL #: 7 RRCID -> 141828 COMPL. DATE 07/01/1992 TOTAL DEPTH 6080 PERF. 4595 - 4604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITON, G. WELL #: 3 RRCID -> 161716 COMPL. DATE 02/08/1997 TOTAL DEPTH 5015 PERF. 4510 - 4518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (M-14) 39597 928 NON-ASSOCIATED 49B CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
TURNER, B. L. WELL #: 23 RRCID -> 146627 COMPL. DATE 04/14/1993 TOTAL DEPTH 5580 PERF. 4728 - 4734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS (2130) 39597 964 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DENBURY ONSHORE, LLC 215343
GROTE, EMIL WELL #: 4 RRCID -> 155609 COMPL. DATE 07/02/1995 TOTAL DEPTH 6080 PERF. 2120 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HASTINGS, S.E.(F-46,SEG.A UP) 39601 330 ASSOCIATED ONE WELL CNTY: GALVESTON
EXTENERGY, L.P. 257054
WILLAERT & DURANT WELL #: 1 RRCID -> 215093 COMPL. DATE 01/05/2006 TOTAL DEPTH 10879 PERF. 9623 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/15/2014 - P/A 12-15-2014

HAT SIX (WILCOX) 39610 500 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GORDY OIL COMPANY 317150
JOY PARTNERS, ET AL WELL #: 1 RRCID -> 265277 COMPL. DATE 04/08/2011 TOTAL DEPTH 10727 PERF.10410 - 10452

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	#		1848	-0-	-1782	-0-	1834	2	14	9	N	13					47
10	2883	#		2142	-0-	-741	-0-	2112	2	30	9	N	27					74
11	2790	#		1833	-0-	-957	-0-	1811	2	22	9	N	20					94
12	2883	#		1233	-0-	-1650	-0-	1210	2	23	9	N	21					115
01	2821	#		2409	-0-	-412	-0-	2383	2	26	9	N	24					139
02	1932	#		1873	-0-	-59	-0-	1849	2	24	9	N	22					161

HATHAWAY, E. (YEGUA EY-3) 39697 495 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
CHAMPION INTERNATIONAL CORP. WELL #: 1 A RRCID -> 152481 COMPL. DATE 06/22/1998 TOTAL DEPTH 10520 PERF.10105 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					69

PLUGGED AND ABANDONED_____ 06/26/2014 - PLUGGED 06/26/14

HATHAWAY, SW. (YEGUA EY 2A) 39700 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
IMPERIAL WELL #: 1 RRCID -> 275345 COMPL. DATE 03/20/2014 TOTAL DEPTH 14139 PERF.10862 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	31399	-0-	31399	207670	30247	2	1152	9	N	1047	1062	1			43
10	0	W	32507	-0-	32507	240177	31341	2	1166	9	N	1060	1072	1			31
11	0	W	30348	-0-	30348	270525	29179	2	1169	9	N	1063	899	1			195
12	0	W	31553	-0-	31553	302078	30174	2	1379	9	N	1254	1254	1			195
01	0	W	30787	-0-	30787	332865	29560	2	1227	9	N	1115	1076	1			234
02	0	W	27434	-0-	27434	360299	26357	2	1077	9	N	979	1018	1			195

HEATH (GLEN ROSE) 40046 500 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY 696079
HEATH, ORY WELL #: RRCID -> 083874 COMPL. DATE 02/20/1979 TOTAL DEPTH 12600 PERF.11400 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WORKED OVER ANOTHER ZONE.. 08/01/1995

HEATH (GLEN ROSE) //CONT.// 40046 500 NON-ASSOCIATED ONE WELL CNTY: MADISON
REB PETROLEUM COMPANY //CONT.// 696079
HUTCHINS-SEALY BANK WELL #: RRCID -> 105240 COMPL. DATE 04/16/1993 TOTAL DEPTH 12747 PERF.11514 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/19/1996

HEBERT (H-2) 40078 006 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KARBUHN OIL COMPANY 450790
POGO FEE "A" WELL #: 2 RRCID -> 112924 COMPL. DATE 09/12/1984 TOTAL DEPTH 11500 PERF.10971 - 10982

09	1098 R	1098	-0-	-0-	-0-	3 81	1 9	1014	2	N	74					211
10	979 R	979	-0-	-0-	-0-	3 51	1 9	925	2	N	46					257
11	1687 R	1687	-0-	-0-	-0-	5 98	1 9	1584	2	N	89	192	1			154
12	1742 R	1742	-0-	-0-	-0-	9 72	1 9	1661	2	N	65					219
01	1474 R	1474	-0-	-0-	-0-	6 81	1 9	1387	2	N	74	194	1			99
*02	1594 R	1594	-0-	-0-	-0-	3 77	1 9	1514	2	N	70					169

HEBERT (H-4) 40078 010 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KARBUHN OIL COMPANY 450790
L CLARK ET AL UNIT WELL #: 001 RRCID -> 258377 COMPL. DATE 09/10/2010 TOTAL DEPTH 10860 PERF.10922 - 10926

09	0 N	-0-	-0-	-0-	-0-					N	-0-					51
10	0 N	-0-	-0-	-0-	-0-					N	-0-					51
11	0 N	-0-	-0-	-0-	-0-					N	-0-					51
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					51

HEINTSCHEL (WILCOX 11,080) 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY 009566
HEINTSCHEL WELL #: 2 RRCID -> 261639 COMPL. DATE 02/19/2011 TOTAL DEPTH 11912 PERF.11275 - 11282

09	4590 X	3171	-0-	-1419	-0-	371 122	1 9	2678	3	N	111					353
10	4960 X	3554	-0-	-1406	-0-	341 42	1 9	3171	3	N	38	169	1			222
11	4800 X	4284	-0-	-516	-0-	357 74	1 9	3853	3	N	67					289
12	4960 X	3517	-0-	-1443	-0-	256 201	1 9	3060	3	N	183	330	1			142
01	3565 X	3444	-0-	-121	-0-	216 66	1 9	3162	3	N	60					202
02	4004 X	3106	-0-	-898	-0-	200 58	1 9	2848	3	N	53					255

HEINTSCHEL WELL #: 1 RRCID -> 262455 COMPL. DATE 07/12/2010 TOTAL DEPTH 11800 PERF.11113 - 11200

09	1080 X	-0-	-0-	-1080	-0-					N	17					151
10	1116 X	-0-	-0-	-1116	-0-					N	38					189
11	0 X	-0-	-0-	-0-	-0-					N	34					223
12	0 X	-0-	-0-	-0-	-0-					N	108	195	1			136
01	0 X	-0-	-0-	-0-	-0-					N	-0-					136
02	0 X	-0-	-0-	-0-	-0-					N	-0-					136

HEINTSCHEL (WILCOX 11,080) //CONT.// 40179 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY //CONT.// 009566
D. TRUCHARD WELL #: 1 RRCID -> 263093 COMPL. DATE 02/08/2011 TOTAL DEPTH 12015 PERF.11283 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					61
10	86	N	86	-0-	-0-	-0-	8	1	78	3	N	-0-					61
11	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					61
12	62	N	19	-0-	-43	-0-	1	1	18	3	N	-0-					61
01	93	N	-0-	-0-	-93	-0-					N	-0-					61
02	56	N	-0-	-0-	-56	-0-					N	-0-					61

TRUCHARD WELL #: 2H RRCID -> 271078 COMPL. DATE 10/27/2012 TOTAL DEPTH 11298 PERF.11357 - 13380

09	27750	X	12080	-0-	-15670	-0-	1436	1	10368	3	N	251					563
							276	9									
10	29373	X	29373	-0-	-0-	-0-	2783	1	25884	3	N	642	899	1			306
							706	9									
11	27372	X	27372	-0-	-0-	-0-	2253	1	24360	3	N	690	548	1			448
							759	9									
12	26629	X	26316	-0-	-313	-0-	1976	1	23645	3	N	632	746	1			334
							695	9									
01	28675	X	23021	-0-	-5654	-0-	1434	1	21014	3	N	521	361	1			494
							573	9									
02	25900	X	20981	-0-	-4919	-0-	1337	1	19097	3	N	497	553	1			438
							547	9									

HEMATITE SAND (VICKSBURG) 40302 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
CARRIZO OIL & GAS, INC. 135401
USX HEMATITE UNIT #1 WELL #: 1 RRCID -> 177684 COMPL. DATE 11/08/1999 TOTAL DEPTH 11061 PERF.10355 - 10384

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

USX HEMATITE UNIT #1 WELL #: 2 RRCID -> 180387 COMPL. DATE 08/28/2000 TOTAL DEPTH 10599 PERF.11049 - 11079

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

USX HEMATITE UNIT #1 WELL #: 4 RRCID -> 184008 COMPL. DATE 07/09/2001 TOTAL DEPTH 11000 PERF.10830 - 10863

09	14B2 EXT	NO RPT	-0-	-0-	99						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	99						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	99						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	99						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	99						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	99						N	NO RPT					-0-

BEACH HOUSE WELL #: 1 RRCID -> 196831 COMPL. DATE 08/11/2003 TOTAL DEPTH 12420 PERF.11506 - 11597

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEMATITE SAND (VICKSBURG) //CONT.// 40302 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
CARRIZO OIL & GAS, INC. //CONT.// 135401
BEACH HOUSE WELL #: 2 RRCID -> 199614 COMPL. DATE 01/20/2004 TOTAL DEPTH 12350 PERF.12073 - 12171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STERLING UNIT WELL #: 3 RRCID -> 201106 COMPL. DATE 03/10/2004 TOTAL DEPTH 11050 PERF.10469 - 10505

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HENDERSON-BUNA (3700 40377 900 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HEAD OIL PRODUCTION CO. 369895
HENDERSON, D.M. WELL #: 2 RRCID -> 080941 COMPL. DATE 11/01/1978 TOTAL DEPTH 7780 PERF. 3749 - 3751

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH IS. BLK. 24-L (FJ SAND) 41142 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24-L, N/2, NW/4 WELL #: A 4 RRCID -> 244703 COMPL. DATE 06/17/2008 TOTAL DEPTH 9950 PERF. 6480 - 6502

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH IS. BLK. 24L (FB-B, GP) 41209 058 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L (SL59455) WELL #: 10 RRCID -> 150773 COMPL. DATE 06/18/1994 TOTAL DEPTH 8100 PERF. 7439 - 7451

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-C, GK) 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 5 U RRCID -> 055960 COMPL. DATE 05/23/1973 TOTAL DEPTH 11500 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH IS. BLK. 24L (FB-C, GK) //CONT.// 41209 155 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC//CONT.// 430717
STATE LEASE 59455 WELL #: 2-U RRCID -> 138259 COMPL. DATE 04/15/1991 TOTAL DEPTH 9113 PERF. 7488 - 7492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND 24L SL 59455 WELL #: 8 RRCID -> 174818 COMPL. DATE 08/13/1999 TOTAL DEPTH 8150 PERF. 7589 - 7596

09	14B2 EXT	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	165					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	165					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-C, HC) 41209 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59455 WELL #: 3 L RRCID -> 047118 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 8144 - 8186

09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE LEASE 59455 WELL #: 2 L RRCID -> 047121 COMPL. DATE 07/16/1969 TOTAL DEPTH 9113 PERF. 8063 - 8067

09	14B2 EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	10120					Y	NO RPT					-0-

STATE LEASE 59455 WELL #: 5 L RRCID -> 047122 COMPL. DATE 04/30/1969 TOTAL DEPTH 11500 PERF. N/A

09	12819 X	12819	-0-	-0-	-0-	2410	1	10409	3	Y	-0-					-0-
10	14030 X	14030	-0-	-0-	-0-	2832	1	11198	3	Y	-0-					-0-
11	13800 X	9441	-0-	-4359	-0-	1939	1	7502	3	Y	-0-					-0-
12	14260 X	14247	-0-	-13	-0-	3086	1	11161	3	Y	-0-					-0-
*01	14260 X	13603	-0-	-657	-0-	2401	1	11202	3	Y	-0-					-0-
02	12684 X	8192	-0-	-4492	-0-	1652	1	6540	3	Y	-0-					-0-

S/L 59455, HIGH ISLAND 24L WELL #: 11-L RRCID -> 138911 COMPL. DATE 01/28/2008 TOTAL DEPTH 8740 PERF. 8220 - 8325

09	13938 X	13938	-0-	-0-	-0-	2620	1	11318	3	Y	-0-					-0-
10	15254 X	15254	-0-	-0-	-0-	3079	1	12175	3	Y	-0-					-0-
11	15030 X	10265	-0-	-4765	-0-	2109	1	8156	3	Y	-0-					-0-
12	15531 X	15016	-0-	-515	-0-	3253	1	11763	3	Y	-0-					-0-
*01	16653 X	16653	-0-	-0-	-0-	2940	1	13713	3	Y	-0-					-0-
02	13776 X	12398	-0-	-1378	-0-	2500	1	9898	3	Y	-0-					-0-

HIGH IS. BLK. 24L (FB-D, HC) 41209 360 ASSOCIATED CAPACITY CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 4 RRCID -> 133033 COMPL. DATE 02/24/1989 TOTAL DEPTH 8670 PERF. 8236 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH IS. BLK. 24L (FB-DD, HF) 41209 491 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59454 WELL #: B 5-L RRCID -> 141065 COMPL. DATE 01/29/1992 TOTAL DEPTH 8956 PERF. 8614 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH IS BLK.24L(FB-E,GP) 41209 505 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
STATE LEASE 59456 WELL #: C 3 RRCID -> 148594 COMPL. DATE 11/10/1992 TOTAL DEPTH 12000 PERF. 8205 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH ISLAND 24L SL 59456 WELL #: C 6 RRCID -> 165605 COMPL. DATE 08/27/1997 TOTAL DEPTH 9150 PERF. 8126 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH IS. BLK. 24L (FB-E, HF) 41209 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL59456 WELL #: C 13 RRCID -> 167568 COMPL. DATE 02/27/1998 TOTAL DEPTH 9344 PERF. 8904 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGH IS. BLK. 24L (FB-E, IG) 41209 680 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
JEFFERSON BLOCK 24 OIL & GAS LLC 430717
HIGH ISLAND 24L SL 59456 WELL #: C 14 RRCID -> 162015 COMPL. DATE 11/23/1996 TOTAL DEPTH 9639 PERF. 9496 - 9526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1698					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1698					Y	NO RPT					-0-

HIGH ISLAND BLK 24L (LJ) 41209 975 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WALTER OIL & GAS CORPORATION 895237
STATE TRACT 24-L S/2 SW/4 WELL #: 1 RRCID -> 230456 COMPL. DATE 05/13/2008 TOTAL DEPTH 14988 PERF.14250 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		303776	-0-	303776	303776	2333	1	300966	2	Y	434	88	0			4151
							477	9									
10	653820	X	350044	-0-	-303776	-0-	2730	1	341726	2	Y	5080	4667	0			4564
							5588	9									
11	294518	X	294518	-0-	-0-	-0-	2783	1	291733	2	Y	2	77	0			4489
							2	9									
12	370170	X	370170	-0-	-0-	-0-	2920	1	367242	2	Y	7	905	0			3591
							8	9									
01	350828	X	350828	-0-	-0-	-0-	2949	1	347873	2	Y	5	82	0			3514
							6	9									
*02	335962	X	335962	-0-	-0-	-0-	2607	1	325894	2	Y	6783	5162	0			5135
							7461	9									

STATE TRACT 24-L N/2 SW/4 WELL #: 2 RRCID -> 231670 COMPL. DATE 01/13/2008 TOTAL DEPTH 14146 PERF.13739 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		106339	-0-	106339	106339	817	1	105470	2	Y	47	10	0			1102
							52	9									
10	173438	X	67099	-0-	-106339	-0-	525	1	65712	2	Y	784	720	0			1166
							862	9									
11	38814	X	38814	-0-	-0-	-0-	367	1	38446	2	Y	1	11	0			1156
							1	9									
12	61845	X	42523	-0-	-19322	-0-	335	1	42187	2	Y	1	152	0			1005
							1	9									
01	61845	X	36417	-0-	-25428	-0-	306	1	36110	2	Y	1	12	0			994
							1	9									
*02	43346	X	43346	-0-	-0-	-0-	333	1	41562	2	Y	1319	1003	0			1310
							1451	9									

HIGH ISLAND BLK. 30 (8700) 41223 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
FIELDWOOD ENERGY OFFSHORE LLC 267767
MF 106158 HI 31-L WELL #: 001 RRCID -> 251636 COMPL. DATE 08/09/2008 TOTAL DEPTH 10500 PERF. 9720 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3303	-0-	303	303	68	1	1478	2	Y	1597	1597	1			-0-
							1757	9									
10	303	N	-0-	-0-	-303	-0-					Y	-0-					-0-
11	2535	N	2535	-0-	-0-	-0-	45	1	1443	2	Y	952	952	1			-0-
							1047	9									
12	755		755	-0-	-0-	-0-	19	1	539	2	Y	179	179	1			-0-
							197	9									
01	1037		1037	-0-	-0-	-0-	22	1	747	2	Y	244	244	1			-0-
							268	9									
02	56		-0-	-0-	-56	-0-					Y	-0-					-0-

HIGH ISLAND BLK 30-L (9100) 41228 550 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
FIELDWOOD ENERGY OFFSHORE LLC 267767
MF114921 HI 31-L WELL #: 001 RRCID -> 249014 COMPL. DATE 03/01/2007 TOTAL DEPTH 10400 PERF.10024 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIGH ISLAND BLK. 30-L (8985) 41228 600 ASSOCIATED ONE WELL CNTY: JEFFERSON
FIELDWOOD ENERGY OFFSHORE LLC 267767
MF106158 HI ST 31-L WELL #: 001 RRCID -> 251489 COMPL. DATE 02/10/2007 TOTAL DEPTH 10500 PERF. 9710 - 10237

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	388973			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	388973			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	388973			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	388973			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	388973			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	388973			N	NO RPT			-0-

HIGH ISLAND BLK. 55-L (DB-6) 41240 300 ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 L RRCID -> 204073 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7950 - 7970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH ISLAND BLK.55-L (DISC. B) 41240 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 55-L SW/4 WELL #: 6 U RRCID -> 204070 COMPL. DATE 07/07/2004 TOTAL DEPTH 8118 PERF. 7910 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 55-L SW/4 WELL #: 4 RRCID -> 207119 COMPL. DATE 02/02/2004 TOTAL DEPTH 8078 PERF. 8514 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGH ISLAND BLK.55-L (DISC. B-4) 41240 510 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SEIRAN E & P COMPANY, LLC 763817
BLOCK 56-L S/2, SE/4 WELL #: 1 RRCID -> 208600 COMPL. DATE 10/25/2005 TOTAL DEPTH 8223 PERF. 7878 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGHBAUGH (GERONIMO-WILCOX SD.) 41307 050 NON-ASSOCIATED CAPACITY CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
KIRBY WELL #: 1UT RRCID -> 139792 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9096 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGHBAUGH (GERONIMO-WILCOX SD.) //CONT.// 41307 050 NON-ASSOCIATED CAPACITY CNTY: TYLER
MCDANIEL COMPANY, INC., THE //CONT.// 545300
KIRBY WELL #: 4 RRCID -> 153697 COMPL. DATE 01/18/1995 TOTAL DEPTH 9916 PERF. 9122 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHBAUGH (WILCOX ODOM SAND) 41307 081 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
ODOM WELL #: 1 RRCID -> 143977 COMPL. DATE 01/06/1993 TOTAL DEPTH 12848 PERF. 9045 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGHBAUGH (WILCOX 9800 SAND) 41307 200 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDANIEL COMPANY, INC., THE 545300
KIRBY WELL #: 1LT RRCID -> 139597 COMPL. DATE 08/08/1991 TOTAL DEPTH 9911 PERF. 9752 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDERBRANDT BAYOU (F-2) 41411 100 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CIMAREX ENERGY CO. 153438
SMITH WELL #: 1 RRCID -> 271197 COMPL. DATE 04/01/2013 TOTAL DEPTH 9989 PERF. 8200 - 8216

	M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16410		5885	-0-	-10525	218122	900 1 1 9	4984	2	N	1	1	8				180
10	16957		5101	-0-	-11856	206266	930 1 78 9	4093	2	N	71	2	8				249
11	16410		4444	-0-	-11966	194300	895 1 11 9	3538	2	N	10	1	8				258
12	16957		4343	-0-	-12614	181686	930 1 61 9	3352	2	N	55	204	1	2	8		107
01	16957		4355	-0-	-12602	169084	920 1 94 9	3341	2	N	85	2	8				190
*02	15316		3746	-0-	-11570	157514	840 1 22 9	2884	2	N	20	2	8				208

HILDEBRANDT BAYOU, SE(HACK.2) 41420 300 ASSOCIATED 49B CNTY: JEFFERSON
HARRISON INTERESTS, LTD. 360320
SMITH WELL #: RRCID -> 143724 COMPL. DATE 11/20/1992 TOTAL DEPTH 9750 PERF. 9540 - 9579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 07/27/2000

HILL (WOODBINE) 41444 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
NEW GULF RESOURCES, LLC 606085
CHANEY WELL #: 1 RRCID -> 271089 COMPL. DATE 04/28/2011 TOTAL DEPTH 10405 PERF. 9506 - 9532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILLISTER, EAST (WILCOX 7300) 41476 572 NON-ASSOCIATED ONE WELL CNTY: TYLER
GORDY OIL COMPANY 317150
POWELL WELL #: 2 RRCID -> 220190 COMPL. DATE 05/01/2006 TOTAL DEPTH 10000 PERF. 7330 - 7344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			180
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			180
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			180
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			180
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			180
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			180

HILLISTER, EAST (WILCOX 8900) 41476 780 NON-ASSOCIATED EXEMPT CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RICE INSTITUTE WELL #: 2 RRCID -> 085808 COMPL. DATE 11/03/1979 TOTAL DEPTH 9960 PERF. 8911 - 8924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILLISTER, EAST (Y-2) 41476 883 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
RONEL TOUCHING CREEK WELL #: 1 RRCID -> 268304 COMPL. DATE 08/30/2012 TOTAL DEPTH 6000 PERF. 4839 - 4879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICE SURPRISE WELL #: 1 RRCID -> 271291 COMPL. DATE 05/12/2013 TOTAL DEPTH 5200 PERF. 4751 - 4755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4530 #	2024	-0-	-2506	-0-	143 1 17 9	1864 3	N	15			285
10	6582	6582	-0-	-0-	-0-	291 1 39 9	6252 3	N	35			320
11	6180	2018	-0-	-4162	-0-	89 1 70 5	1840 3 19 9	N	17			337
12	6386	823	-0-	-5563	-0-	188 1 3 9	632 3	N	3			340
01	6386	273	-0-	-6113	-0-	80 1 106 9	87 3	N	96			436
02	5768	452	-0-	-5316	-0-	152 1 222 9	78 3	N	202	392 1		246

HILLJE (FRIO 3900) 41490 297 NON-ASSOCIATED EXEMPT CNTY: WHARTON
AMERICAN PUMPING & TRUCKING 018966
WIESNER, VICTOR WELL #: 2 RRCID -> 249415 COMPL. DATE N/A TOTAL DEPTH 7353 PERF. 2162 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 5400) 41490 324 NON-ASSOCIATED EXEMPT CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 1A RRCID -> 164986 COMPL. DATE 06/24/1997 TOTAL DEPTH 7174 PERF. 5368 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY PRODUCTION COMPANY, LLC 690051
HAJOVSKY WELL #: 1 RRCID -> 144606 COMPL. DATE 11/21/1991 TOTAL DEPTH 6970 PERF. 5444 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLJE (FRIO 5600) 41490 351 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KWS OIL & GAS, LLC 479180
PETERS, GERD WELL #: 2A RRCID -> 211434 COMPL. DATE 07/27/2005 TOTAL DEPTH 6662 PERF. 5523 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					144

HILLJE (FRIO 5825) 41490 386 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
STOVALL WELL #: B 1 RRCID -> 216405 COMPL. DATE 04/12/2006 TOTAL DEPTH 6600 PERF. 5898 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE (FRIO 5998) 41490 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILSON FAMILY TRUST WELL #: 1R RRCID -> 176900 COMPL. DATE 12/30/2013 TOTAL DEPTH 6300 PERF. 5914 - 5931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	57	157	1			39
10	0	N	-0-	-0-	-0-	-0-					N	46					85
11	0	N	-0-	-0-	-0-	-0-					N	54					139
12	0	N	-0-	-0-	-0-	-0-					N	59	157	1			41
01	0	N	-0-	-0-	-0-	-0-					N	62					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	52					155

HILLJE (FRIO 6200) 41490 432 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LEGACY OPERATING COMPANY, LLC 495537
FLETCHER, W. D. WELL #: 1 RRCID -> 060624 COMPL. DATE 11/14/1996 TOTAL DEPTH 7312 PERF. 4606 - 4626

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE, N. (5050) 41492 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
RIPTIDE ENERGY LLC 712946
JOKI WELL #: 1 RRCID -> 249843 COMPL. DATE 06/04/2009 TOTAL DEPTH 6210 PERF. 4964 - 4968

09	5580	#	2751	-0-	-2829	-0-	2751	2			N	-0-	18	7			-0-
10	5735	#	3251	-0-	-2484	-0-	3251	2			N	-0-					-0-
11	5550	#	1280	-0-	-4270	-0-	1280	2			N	-0-					-0-
12	5022	#	2936	-0-	-2086	-0-	2936	2			N	-0-					-0-
01	4433	#	NO RPT	-0-	-4433	-0-					N	NO RPT					-0-
02	2940	#	NO RPT	-0-	-2940	-0-					N	NO RPT					-0-

HILLJE, NE. (4700) 41493 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ALTA MESA SERVICES, LP 015721
GILLEAN WELL #: 1 RRCID -> 231760 COMPL. DATE 09/17/2007 TOTAL DEPTH 6223 PERF. 4702 - 4705

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLJE, SOUTH 41495 001 ASSOCIATED ONE WELL CNTY: WHARTON
HARRISON, SAM G. OIL, INC. 361931
HANCOCK & WALLACE WELL #: 1A RRCID -> 133972 COMPL. DATE 12/06/1993 TOTAL DEPTH 5380 PERF. 4548 - 4558

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK E & P, LLC 947242
SHULT WELL #: 2 RRCID -> 204446 COMPL. DATE 09/30/2003 TOTAL DEPTH 7356 PERF. 4423 - 4435

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINKLE (COCKFIELD 5800) 41581 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
BATTLESTEIN ET AL G. U. WELL #: 1 RRCID -> 196791 COMPL. DATE 05/15/2003 TOTAL DEPTH 7990 PERF. 5832 - 5846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BATTLESTEIN ET AL G. U. WELL #: 2 RRCID -> 203320 COMPL. DATE 04/23/2004 TOTAL DEPTH 5766 PERF. 5529 - 5546

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			124
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			124
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			124
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			124
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			124
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			124

HITCHCOCK (4530) 41674 263 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 22 U RRCID -> 093117 COMPL. DATE 03/20/1981 TOTAL DEPTH 7258 PERF. 4540 - 4542

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HITCHCOCK (4590) 41674 265 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO ET AL WELL #: 2 RRCID -> 092818 COMPL. DATE 04/09/1986 TOTAL DEPTH 6067 PERF. 4951 - 4594

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HITCHCOCK (5,100 MIOCENE) 41674 625 ASSOCIATED ONE WELL CNTY: GALVESTON
API OPERATING CO. 028656
STEWART, MACO WELL #: 22 L RRCID -> 006565 COMPL. DATE 06/23/1980 TOTAL DEPTH 7258 PERF. 5032 - 5036

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARON CORPORATION 158276
THOMAS, FRED ET AL WELL #: 7 RRCID -> 057278 COMPL. DATE 12/12/1973 TOTAL DEPTH 5315 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HITCHCOCK (5130) 41674 642 ASSOCIATED ONE WELL CNTY: GALVESTON
CLARON CORPORATION 158276
THOMAS, FRED ET AL WELL #: 8 RRCID -> 122517 COMPL. DATE 10/02/1986 TOTAL DEPTH 6644 PERF. 5205 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HITCHCOCK, NE. (FRIO 9100) 41677 250 ASSOCIATED 49B CNTY: GALVESTON
DUNE OPERATING COMPANY 232883
HUFF "A" UNIT WELL #: 1D RRCID -> 097060 COMPL. DATE 03/28/2013 TOTAL DEPTH 3870 PERF. 1700 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDSTRAND ENGINEERING, INC. 612858
KELLY RESOURCES WELL #: 1 RRCID -> 191542 COMPL. DATE 07/20/2002 TOTAL DEPTH 9300 PERF. 9079 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1213	R	1213	-0-	-0-	-0-	994	2	219	9	N	199	177	1			270
10	0	#	-0-	-0-	-0-	-0-					N	156	174	1			252
11	1380	#	1316	-0-	-64	-0-	1130	2	186	9	N	169	165	1			256
12	1426	#	1133	-0-	-293	-0-	847	2	286	9	N	260	315	1			201
01	1426	#	709	-0-	-717	-0-	537	2	172	9	N	156					357
02	1232	#	415	-0-	-817	-0-	358	2	57	9	N	52					409

HITCHCOCK, NE. (FRIO 11600) 41677 820 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
OSYKA PRODUCING COMPANY, INC. 628104
DAVIS, JAMES ESTATE WELL #: 2 RRCID -> 131749 COMPL. DATE 04/01/1989 TOTAL DEPTH 14020 PERF.11675 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

HITCHCOCK, S. (6500) 41679 666 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
J.R. OIL AND GAS INC. 427773
STEWART, MACO WELL #: 30 RRCID -> 065622 COMPL. DATE 02/18/1976 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOCKLEY 41849 001 ASSOCIATED 49B CNTY: HARRIS
ANLOC, LLC 025619
WARREN RANCH WELL #: 1 RRCID -> 238392 COMPL. DATE 07/17/2007 TOTAL DEPTH 12334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARREN, NANNIE WELL #: 1 RRCID -> 254067 COMPL. DATE 06/18/2009 TOTAL DEPTH 6324 PERF. 6137 - 6213

09	1745	R	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
10	244	R	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	340	R	340	-0-	-0-	-0-	340	2			N	-0-					-0-
12	1798	#	523	-0-	-1275	-0-	523	2			N	-0-					-0-
01	1798	#	172	-0-	-1626	-0-	172	2			N	-0-					-0-
02	1624	#	NO RPT	-0-	-1624	-0-					N	NO RPT					-0-

HOLLIER (WILCOX 11,900) 42210 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COLOVACA G.U. WELL #: 1 RRCID -> 250649 COMPL. DATE 09/22/2008 TOTAL DEPTH 15943 PERF.11942 - 11964

09	SHUT IN		-0-	-0-	-0-	-0-					N	14	60	0			27
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					27
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					27
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

HOLUB (5600) 42369 332 ASSOCIATED ONE WELL CNTY: WHARTON
DUNCAN OIL, INC. 232293
SOUTH TEXAS LAND, ET AL WELL #: 1 RRCID -> 265107 COMPL. DATE 04/03/2012 TOTAL DEPTH 6100 PERF. 5765 - 5768

09	1961		-0-	-0-	-1961	-0-					N	-0-					-0-
10	1924		-0-	-0-	-1924	-0-					N	-0-					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26520 08/22/2013

HOOKER CREEK (NAVARRO A) 42493 500 ASSOCIATED 49B CNTY: BURLESON
BAR-MAC INVESTMENTS INC. 049767
LYDIA-BLAHA WELL #: 1 RRCID -> 135382 COMPL. DATE 09/26/1989 TOTAL DEPTH 4179 PERF. 3922 - 3976

09	330	#	267	-0-	-63	-0-	266	2	1	9	N	1					76
10	341	#	233	-0-	-108	-0-	232	2	1	9	N	1					77
11	338	R	338	-0-	-0-	-0-	335	2	3	9	N	3					80
12	341	#	283	-0-	-58	-0-	280	2	3	9	N	3					83
01	310	#	267	-0-	-43	-0-	265	2	2	9	N	2					85
02	308	#	262	-0-	-46	-0-	258	2	4	9	N	4					89

WATSON UNIT WELL #: 1 RRCID -> 227025 COMPL. DATE N/A TOTAL DEPTH 4351 PERF. 4079 - 4093

09	120	#	99	-0-	-21	-0-	97	2	2	9	N	2					31
10	124	#	110	-0-	-14	-0-	108	2	2	9	N	2					33
11	120	#	112	-0-	-8	-0-	111	2	1	9	N	1					34
12	124	#	111	-0-	-13	-0-	108	2	3	9	N	3					37
01	124	#	107	-0-	-17	-0-	105	2	2	9	N	2					39
02	112	#	100	-0-	-12	-0-	98	2	2	9	N	2					41

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
BAR-MAC INVESTMENTS INC. //CONT.// 049767
BECVAR, ALBERT WELL #: 1 RRCID -> 227058 COMPL. DATE N/A TOTAL DEPTH 4300 PERF. 4042 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					145

WATSON, MARY WELL #: 1 RRCID -> 227375 COMPL. DATE N/A TOTAL DEPTH 4413 PERF. 4135 - 4145

09	660	#	560	-0-	-100	-0-	558	2	2	9	N	2					39
10	682	#	672	-0-	-10	-0-	665	2	7	9	N	6					45
11	630	#	608	-0-	-22	-0-	601	2	7	9	N	6					51
12	651	#	643	-0-	-8	-0-	635	2	8	9	N	7					58
01	682	#	633	-0-	-49	-0-	627	2	6	9	N	5					63
02	616	#	577	-0-	-39	-0-	569	2	8	9	N	7					70

KOUDELKE Z WELL #: 1 RRCID -> 264188 COMPL. DATE 06/18/1984 TOTAL DEPTH N/A PERF. 4590 - 4611

09	128	R	128	-0-	-0-	-0-	128	2			N	-0-					-0-
10	104	R	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	124	#	103	-0-	-21	-0-	103	2			N	-0-					-0-
01	124	#	95	-0-	-29	-0-	95	2			N	-0-					-0-
02	112	#	94	-0-	-18	-0-	94	2			N	-0-					-0-

BENNETT PRODUCTION 065314
DUBE, WALTER WELL #: 1 RRCID -> 114484 COMPL. DATE 02/25/1984 TOTAL DEPTH 4850 PERF. 4675 - 4755

09	378	R	378	-0-	-0-	-0-	348	2	30	9	N	27					71
10	352	R	352	-0-	-0-	-0-	306	2	46	9	N	42					113
11	390	#	261	-0-	-129	-0-	226	2	35	9	N	32					145
12	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					145
01	403	#	NO RPT	-0-	-403	-0-					N	NO RPT					145
02	364	#	NO RPT	-0-	-364	-0-					N	NO RPT					145

E P C OIL & GAS, INC. 238482
MIKULIN WELL #: 1 RRCID -> 199996 COMPL. DATE N/A TOTAL DEPTH 5152 PERF. 4896 - 4918

09	150	#	111	-0-	-39	-0-	105	2	6	9	N	5					74
10	155	#	136	-0-	-19	-0-	133	2	3	9	N	3					77
11	205	R	205	-0-	-0-	-0-	204	2	1	9	N	1	62	1			16
12	209	R	209	-0-	-0-	-0-	205	2	4	9	N	4					20
01	216	R	216	-0-	-0-	-0-	205	2	11	9	N	10					30
*02	188	R	188	-0-	-0-	-0-	184	2	4	9	N	4					34

ERNEST OPERATING COMPANY 253480
SEBESTA WELL #: 1 RRCID -> 212706 COMPL. DATE N/A TOTAL DEPTH 4100 PERF. 3846 - 3860

09	59	R	59	-0-	-0-	-0-	50	2	9	9	N	8					190
10	61	R	61	-0-	-0-	-0-	54	2	7	9	N	6					196
11	52	R	52	-0-	-0-	-0-	52	2			N	-0-					196
12	58	R	58	-0-	-0-	-0-	58	1			N	-0-					196
01	65	R	65	-0-	-0-	-0-	65	2			N	-0-					196
*02	174	R	174	-0-	-0-	-0-	174	2			N	-0-					196

HOOKER CREEK (NAVARRO A) //CONT.// 42493 500 ASSOCIATED 49B CNTY: BURLESON
SAN DIA PRODUCING COMPANY 745960
KOUDELKE WELL #: 1 RRCID -> 107760 COMPL. DATE 08/15/1983 TOTAL DEPTH 4808 PERF. 4644 - 4662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	46	-0-	-44	-0-	45	2	1	9	N	1					135
10	93	#	86	-0-	-7	-0-	85	2	1	9	N	1					136
11	90	#	25	-0-	-65	-0-	24	2	1	9	N	1					137
12	62	#	25	-0-	-37	-0-	24	2	1	9	N	1					138
01	62	#	48	-0-	-14	-0-	47	2	1	9	N	1					139
02	84	#	62	-0-	-22	-0-	61	2	1	9	N	1					140

SKYTOP OIL & GAS 786452
RISKE, FRANK WELL #: 1 RRCID -> 113547 COMPL. DATE 11/16/1983 TOTAL DEPTH 5150 PERF. 4873 - 4879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32	R	32	-0-	-0-	-0-	31	3	1	9	Y	1					150
10	33	R	33	-0-	-0-	-0-	33	3			Y	-0-					150
11	32	R	32	-0-	-0-	-0-	31	3	1	9	Y	1					151
12	32	R	32	-0-	-0-	-0-	31	3	1	9	Y	1					152
01	DLQ G-10		17	-0-	17	17	16	3	1	9	Y	1					153
02	DLQ G-10		8	-0-	8	25	7	3	1	9	Y	1					154

HOOKS (SHALLOW) 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORTHWEST AIRPORT MANAGEMENT, LP 614627
C.G. HOOKS, ET AL WELL #: 9 RRCID -> 074707 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. 186 - 200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C.G. HOOKS, ET AL WELL #: 8 RRCID -> 074708 COMPL. DATE 01/10/1978 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOKS, C.G. ET AL WELL #: 25 RRCID -> 085274 COMPL. DATE 07/13/1979 TOTAL DEPTH N/A PERF. 171 - 174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANDEM ENERGY CORPORATION 835707
TOMBALL G.U. 9 WELL #: 1 RRCID -> 217998 COMPL. DATE 01/09/2006 TOTAL DEPTH 975 PERF. 826 - 829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	26024					N	-0-					-0-

HOOKS (SHALLOW) //CONT.// 42495 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION //CONT.// 835707
TOMBALL GAS UNIT "9" WELL #: A 5 RRCID -> 218754 COMPL. DATE 06/16/2006 TOTAL DEPTH 800 PERF. 627 - 633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
11	780	N	727	-0-	-53	-0-	727	3			N	-0-					-0-
12	806	N	612	-0-	-194	-0-	612	3			N	-0-					-0-
01	806	N	452	-0-	-354	-0-	452	3			N	-0-					-0-
02	672	N	564	-0-	-108	-0-	564	3			N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 9 RRCID -> 223315 COMPL. DATE 10/11/2006 TOTAL DEPTH 1000 PERF. 614 - 644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
11	450	N	293	-0-	-157	-0-	293	3			N	-0-					-0-
12	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
01	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
*02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

TOMBALL GAS UNIT "9" WELL #: A 10 RRCID -> 224047 COMPL. DATE 11/20/2006 TOTAL DEPTH 1000 PERF. 649 - 650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: A 13 RRCID -> 225874 COMPL. DATE 12/03/2006 TOTAL DEPTH 1000 PERF. 641 - 647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORTENSE (WOODBINE) 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. 058908
BONETTI, LOUISE WELL #: 1 RRCID -> 060821 COMPL. DATE 01/14/1975 TOTAL DEPTH 13150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	853	N	853	-0-	-0-	-0-	152	1	695	2	N	5					56
							6	9									
*04	1038	N	1038	-0-	-0-	-0-	206	1	824	2	N	7					63
							8	9									
*05	605	N	605	-0-	-0-	-0-	153	1	443	2	N	8					71
							9	9									
*06	810	N	163	-0-	-647	-0-	45	1	118	2	N	-0-					71
*07	1085	N	136	-0-	-949	-0-	43	1	93	2	N	-0-					71
*08	620	N	373	-0-	-247	-0-	119	1	252	2	N	2					73
							2	9									
*09	371	N	371	-0-	-0-	-0-	104	1	264	2	N	3					76
							3	9									
*10	350	N	350	-0-	-0-	-0-	103	1	247	2	N	-0-					76
11	708	N	708	-0-	-0-	-0-	168	1	540	2	N	-0-					76
12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					76
01	978	N	978	-0-	-0-	-0-	978	3			N	-0-					76
*02	1889	N	1889	-0-	-0-	-0-	1889	3			N	-0-					76

HICKMAN, J. P. WELL #: 1 RRCID -> 075071 COMPL. DATE 07/26/1977 TOTAL DEPTH 13325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		104	-0-	104	104	7	1	97	2	Y	-0-					-0-
*04	155	N	51	-0-	-104	-0-	4	1	47	2	Y	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	4	1	51	2	Y	-0-					-0-
*06	90	N	74	-0-	-16	-0-	6	1	68	2	Y	-0-					-0-
*07	62	N	38	-0-	-24	-0-	4	1	34	2	Y	-0-					-0-
*08	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-					-0-
*09	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
11	90	N	66	-0-	-24	-0-	5	1	61	2	Y	-0-					-0-
12	3100	N	4934	-0-	1834	1834	4704	3	230	9	Y	209					209
01	1848	N	14	-0-	-1834	-0-	8	3	6	9	Y	5					214
*02	238	N	238	-0-	-0-	-0-	221	3	17	9	Y	15					229

HICKMAN, J. P. WELL #: 2 RRCID -> 147773 COMPL. DATE 10/24/1993 TOTAL DEPTH 12800 PERF.12510 - 12539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	10323	X	8524	-0-	-1799	-0-	615	1	7672	2	Y	215	367	1			115
							237	9									
*04	9270	X	8838	-0-	-432	-0-	654	1	7940	2	Y	222	170	1			167
							244	9									
*05	9571	X	9571	-0-	-0-	-0-	706	1	8608	2	Y	234	174	1			227
							257	9									
*06	9017	X	9017	-0-	-0-	-0-	684	1	8083	2	Y	227	359	1			95
							250	9									
*07	9269	X	6582	-0-	-2687	-0-	652	1	5769	2	Y	146					241
							161	9									
*08	9579	X	7842	-0-	-1737	-0-	638	1	6933	2	Y	246	361	1			126
							271	9									
*09	9173	X	9173	-0-	-0-	-0-	685	1	8210	2	Y	253	180	1			199
							278	9									
*10	9582	X	9582	-0-	-0-	-0-	709	1	8591	2	Y	256	356	1			99
							282	9									
11	9113	X	9113	-0-	-0-	-0-	685	1	8152	2	Y	251	313	1			37
							276	9									
12	8680	X	-0-	-0-	-8680	-0-					Y	-0-					37
01	8680	X	-0-	-0-	-8680	-0-					Y	-0-					37
02	7840	X	115	-0-	-7725	-0-	115	3			Y	-0-					37

HORTENSE (WOODBINE) //CONT.// 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
LINN OPERATING, INC. 501545
SOUTHLAND PAPER MILLS WELL #: 2A RRCID -> 059891 COMPL. DATE 09/10/1974 TOTAL DEPTH 13030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1584	N	1584	-0-	-0-	-0-	369	1	1207	2	N	7					170
							8	9									
*04	2444	N	2444	-0-	-0-	-0-	360	1	2073	2	N	10					180
							11	9									
*05	2118	N	2118	-0-	-0-	-0-	372	1	1746	2	N	-0-					180
*06	1530	N	1249	-0-	-281	-0-	349	1	900	2	N	-0-					180
*07	2511	N	1318	-0-	-1193	-0-	289	1	1029	2	N	-0-					180
*08	2108	N	1979	-0-	-129	-0-	309	1	1661	2	N	8					188
							9	9									
*09	2322	N	2322	-0-	-0-	-0-	351	1	1930	2	N	37	182	1			43
							41	9									
10	2388	N	2388	-0-	-0-	-0-	372	1	1997	2	N	17					60
							19	9									
11	2214	N	2214	-0-	-0-	-0-	360	1	1824	2	N	27					87
							30	9									
12	2399	N	2399	-0-	-0-	-0-	437	1	1871	2	N	83					170
							91	9									
01	2387	N	1436	-0-	-951	-0-	377	1	1031	2	N	25					195
							28	9									
02	2072	N	1398	-0-	-674	-0-	312	1	1066	2	N	18	8	8			205
							20	9									

SOUTHLAND PAPER MILLS -A- WELL #: 3 RRCID -> 060820 COMPL. DATE 01/09/1975 TOTAL DEPTH 13050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1454	N	1454	-0-	-0-	-0-	298	1	1142	2	N	13	180	1			29
							14	9									
*04	1473	N	1473	-0-	-0-	-0-	330	1	1125	2	N	16					45
							18	9									
*05	1411	N	1411	-0-	-0-	-0-	281	1	1091	2	N	35					80
							39	9									
*06	1463	N	1463	-0-	-0-	-0-	299	1	1131	2	N	30					110
							33	9									
*07	1519	N	1279	-0-	-240	-0-	250	1	1018	2	N	10					120
							11	9									
*08	1426	N	1374	-0-	-52	-0-	237	1	1124	2	N	12					132
							13	9									
*09	1618	N	1618	-0-	-0-	-0-	315	1	1281	2	N	20					152
							22	9									
10	1556	N	1556	-0-	-0-	-0-	320	1	1219	2	N	15					167
							17	9									
11	1593	N	1593	-0-	-0-	-0-	330	1	1244	2	N	17					184
							19	9									
12	1674	N	1397	-0-	-277	-0-	390	1	996	2	N	10					194
							11	9									
01	1628	N	1628	-0-	-0-	-0-	367	1	1253	2	N	7					201
							8	9									
*02	1879	N	1879	-0-	-0-	-0-	394	1	1430	2	N	50	182	1	32	8	37
							55	9									

HORTENSE (WOODBINE) //CONT.// 42713 500 NON-ASSOCIATED CAPACITY CNTY: POLK
LINN OPERATING, INC. //CONT.// 501545
SOUTHLAND PAPER MILLS -A- WELL #: 5 RRCID -> 187640 COMPL. DATE 12/14/2001 TOTAL DEPTH 12900 PERF.12710 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1697	N	1697	-0-	-0-	-0-	341	1	1349	2	N	6					142
							7	9									
*04	1650	N	1417	-0-	-233	-0-	322	1	1085	2	N	9					151
							10	9									
*05	1798	N	1606	-0-	-192	-0-	341	1	1259	2	N	5					156
							6	9									
06	1650	N	1574	-0-	-76	-0-	321	1	1206	2	N	43	181	1			18
							47	9									
*07	1457	N	1363	-0-	-94	-0-	288	1	1073	2	N	2					20
							2	9									
*08	1612	N	1419	-0-	-193	-0-	319	1	1089	2	N	10					30
							11	9									
*09	1674	N	1674	-0-	-0-	-0-	329	1	1337	2	N	7					37
							8	9									
10	1569	N	1569	-0-	-0-	-0-	320	1	1243	2	N	5					42
							6	9									
11	1432	N	1432	-0-	-0-	-0-	319	1	1105	2	N	7					49
							8	9									
12	1738	N	1738	-0-	-0-	-0-	437	1	1283	2	N	16					65
							18	9									
01	1687	N	1687	-0-	-0-	-0-	437	1	1244	2	N	5					70
							6	9									
*02	1470	N	1470	-0-	-0-	-0-	394	1	1048	2	N	25	20	8			75
							28	9									

PETROTEX ENGINEERING COMPANY 660213
CARTER, W. T. WELL #: 2 RRCID -> 058215 COMPL. DATE 02/28/1974 TOTAL DEPTH 13464 PERF.12736 - 12762

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND PAPER MILLS M-UNIT WELL #: 1 RRCID -> 063765 COMPL. DATE 10/01/1975 TOTAL DEPTH 12900 PERF. N/A

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSKINS MOUND 42789 001 ASSOCIATED 49B CNTY: BRAZORIA
LINC GULF COAST PETROLEUM, INC. 500796
MOUND COMPANY NCT-1 WELL #: 117 RRCID -> 148221 COMPL. DATE 11/23/1993 TOTAL DEPTH 4522 PERF. 3332 - 3350

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSKINS MOUND //CONT.// 42789 001 ASSOCIATED 49B CNTY: BRAZORIA
LINC GULF COAST PETROLEUM, INC. //CONT.// 500796
WELCH FOUNDATION WELL #: 5 RRCID -> 211378 COMPL. DATE 04/20/2005 TOTAL DEPTH 6395 PERF. 6068 - 6228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					14
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					14

HOUSTON, NORTH (FAIRBANKS 6800) 42905 222 NON-ASSOCIATED ONE WELL CNTY: HARRIS
OSBORN,W.B. OIL & GOAS OPERATIONS 627829
GOODYKOONTZ WELL #: 7 RRCID -> 178296 COMPL. DATE 12/21/1995 TOTAL DEPTH 8088 PERF. 6739 - 6764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050 #	-0-	-0-	-1050	-0-					N	-0-					-0-
10	186 #	-0-	-0-	-186	-0-					N	-0-					-0-
*11	13 #	-0-	-0-	-13	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2014 - PLUGGED 11/14/14

HOUSTON, SOUTH (SHALLOW MIOCENE) 42908 660 NON-ASSOCIATED EXEMPT CNTY: HARRIS
CLOVER PRODUCTION COMPANY 161333
PAPPAS WELL #: 7A RRCID -> 174103 COMPL. DATE 08/17/1999 TOTAL DEPTH 5001 PERF. 2141 - 2147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNDELTS WELL #: 9 RRCID -> 174108 COMPL. DATE 08/16/1999 TOTAL DEPTH 5000 PERF. 2790 - 2798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON SHIP CHAN. (YEGUA EY-1) 42917 495 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 182012 COMPL. DATE 02/21/2001 TOTAL DEPTH 12149 PERF.11134 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWTH (WILCOX, LOWER) 43062 501 ASSOCIATED ONE WELL CNTY: WALLER
COX & COX PRODUCTION CO. 183232
REICHARDT A. O. WELL #: 2 RRCID -> 121015 COMPL. DATE 02/15/1986 TOTAL DEPTH 11386 PERF. 3505 - 3513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUCKLEBERRY RIDGE (YEGUA EY) 43150 480 NON-ASSOCIATED CAPACITY CNTY: ORANGE
FOUNDATION ENERGY MANAGEMENT LLC 280875
QUINN, B. E. WELL #: 1 RRCID -> 149960 COMPL. DATE 04/19/1994 TOTAL DEPTH 13300 PERF.12453 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	4294	-0-	-116	-0-	900	1	3204	3	N	173					706
							190	9									
10	3790	X	3790	-0-	-0-	-0-	818	1	2896	2	N	69					775
							76	9									
11	3292	X	3292	-0-	-0-	-0-	719	1	2349	3	N	204	746	1			233
							224	9									
12	3441	X	2336	-0-	-1105	-0-	558	1	1682	2	N	87	95	1			225
							96	9									
01	4433	X	-0-	-0-	-4433	-0-					N	5	98	1			132
02	4004	X	132	-0-	-3872	-0-	121	2	11	9	N	10					142

FINA OIL & CHEMICAL COMPANY WELL #: 1 RRCID -> 150771 COMPL. DATE 01/19/1997 TOTAL DEPTH 12945 PERF.12030 - 12713

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUCKLEBERRY SWD WELL #: 1 RRCID -> 157525 COMPL. DATE 10/13/2009 TOTAL DEPTH 3842 PERF. 3590 - 3720

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 178943 COMPL. DATE 08/18/2000 TOTAL DEPTH 12836 PERF.12007 - 12113

09	4591	X	4591	-0-	-0-	-0-	900	1	3505	3	N	169					362
							186	9									
10	4637	X	4637	-0-	-0-	-0-	961	1	3543	2	N	121					483
							133	9									
11	3896	X	3896	-0-	-0-	-0-	880	1	2767	3	N	226	424	1			285
							249	9									
12	4929	X	2416	-0-	-2513	-0-	496	1	1817	2	N	94	285	1			94
							103	9									
01	4743	X	894	-0-	-3849	-0-	730	1	164	2	N	-0-					94
02	4284	X	1877	-0-	-2407	-0-	1755	2	122	9	N	111	96	1			109

HUCKLEBERRY RIDGE (YEGUA EY-3B) 43150 490 NON-ASSOCIATED ONE WELL CNTY: ORANGE
FOUNDATION ENERGY MANAGEMENT LLC 280875
FINA OIL & CHEMICAL COMPANY WELL #: 2ST RRCID -> 169468 COMPL. DATE 07/13/1998 TOTAL DEPTH 12836 PERF.12777 - 12785

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDGINS RANCH (WILCOX) 43201 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FIELDWOOD ONSHORE LLC 267774
HUDGINS, JOEL WELL #: 1 RRCID -> 165195 COMPL. DATE 08/07/1997 TOTAL DEPTH 17600 PERF.15377 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

SHANNON, L. H. WELL #: 1 RRCID -> 166867 COMPL. DATE 01/07/1998 TOTAL DEPTH 16246 PERF.15402 - 15510

09	8016	X	8016	-0-	-0-	-0-	7930	2	86	9	N	78					165
10	7564	X	759	-0-	-6805	-0-	759	2			N	-0-	151	0			14
11	7320	X	3329	-0-	-3991	-0-	3311	2	18	9	N	16					30
12	9169	X	9169	-0-	-0-	-0-	9092	2	77	9	N	70					100
01	7564	X	4878	-0-	-2686	-0-	4819	2	59	9	N	54					154
02	6832	X	5716	-0-	-1116	-0-	5663	2	53	9	N	48	159	1			43

HUEBNER (9,270 FRIO) 43256 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
REDDY DISPOSALS, LLC 696878
HURST, A.I. WELL #: B 2 RRCID -> 094588 COMPL. DATE 08/20/1986 TOTAL DEPTH 10462 PERF. 6213 - 9038

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONKLIN WELL #: 1 RRCID -> 203727 COMPL. DATE 06/15/2013 TOTAL DEPTH 10200 PERF. 6040 - 6057

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUEBNER (9,960 S.) 43256 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CARRIZO OIL & GAS, INC. 135401
HUEBNER, PAULINE WELL #: 2 RRCID -> 275344 COMPL. DATE 01/17/2014 TOTAL DEPTH 10452 PERF.10032 - 10112

09	164610		46548	-0-	-118062	-0-	46373	2	175	9	N	159	182	1			242
*10	170097		42036	-0-	-128061	-0-	41876	2	160	9	N	145	178	1	2	8	207
11	164610		36231	-0-	-128379	-0-	36084	2	147	9	N	134	192	1			149
12	170097		29794	-0-	-140303	-0-	29682	2	112	9	N	102					251
01	170097		27124	-0-	-142973	-0-	27056	2	68	9	N	62	184	1			129
02	43456	#	27632	-0-	-15824	-0-	27558	2	74	9	N	67					196

HUGHART (YEGUA 4850) 43312 495 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
USA EVERGREEN WELL #: 2 RRCID -> 209125 COMPL. DATE 02/16/2005 TOTAL DEPTH 5897 PERF. 5688 - 5700

09	150	#	98	-0-	-52	B	-17156	98	2			N	-0-					72
10	155	#	86	-0-	-69	B	-17225	86	2			N	-0-					72
11	60	#	99	-0-	39	B	-17186	99	2			N	-0-					72
12	93	#	93	-0-	-0-	B	-17186	93	2			N	-0-					72
01	93	#	107	-0-	14	B	-17172	107	2			N	-0-					72
02	84	#	42	-0-	-42	B	-17214	42	2			N	-0-					72

HUGHART (YEGUA 4850) //CONT.// 43312 495 NON-ASSOCIATED EXEMPT CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
BOTTOMS WELL #: 1 RRCID -> 262651 COMPL. DATE 01/16/2011 TOTAL DEPTH 6072 PERF. 4741 - 4745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HULL 43381 001 ASSOCIATED 49B CNTY: LIBERTY
LINC GULF COAST PETROLEUM, INC. 500796
FAILOR E.K. FEE WELL #: 5 RRCID -> 058552 COMPL. DATE 03/16/1972 TOTAL DEPTH 7804 PERF. 7034 - 7039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA PRODUCING COMPANY, INC. 628104
FENTON, B. H. ET AL INC WELL #: 1 RRCID -> 115949 COMPL. DATE 04/02/1985 TOTAL DEPTH 9112 PERF. 8692 - 8701

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

QUAIL CREEK OIL CORPORATION 684517
BINGLE, W. L. WELL #: 3 RRCID -> 115739 COMPL. DATE 01/27/1985 TOTAL DEPTH N/A PERF. 8279 - 8311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARATOGA OIL COMPANY 748440
GUEDRY, SARSAN WELL #: 53 RRCID -> 149438 COMPL. DATE 05/16/1975 TOTAL DEPTH 5065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150 R 150		-0-	-0-	-0-	150 1		N	-0-			-0-
10	155 #	NO RPT	-0-	-155	-0-			N	NO RPT			-0-
11	150 #	NO RPT	-0-	-150	-0-			N	NO RPT			-0-
12	155 #	NO RPT	-0-	-155	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GUEDRY, SARSAN WELL #: 56 RRCID -> 149440 COMPL. DATE 11/15/1978 TOTAL DEPTH 3765 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150 R 150		-0-	-0-	-0-	150 1		N	-0-			-0-
10	155 #	NO RPT	-0-	-155	-0-			N	NO RPT			-0-
11	150 #	NO RPT	-0-	-150	-0-			N	NO RPT			-0-
12	155 #	NO RPT	-0-	-155	-0-			N	NO RPT			-0-
01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HULL //CONT.// 43381 001 ASSOCIATED 49B CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
MERCHANT, A. -A- WELL #: 4 RRCID -> 130366 COMPL. DATE 03/05/1989 TOTAL DEPTH 9017 PERF. 8016 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HULL * 43381 002 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
URBAN OIL & GAS GROUP, LLC 879035
SWILLEY WELL #: 1 RRCID -> 209497 COMPL. DATE 04/17/2005 TOTAL DEPTH 11050 PERF.10862 - 10956

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		215	-0-	215	215	215	2			N	-0-					63
10	DLQ G-10		555	-0-	555	770	553	2	2	9	N	2					65
11	DLQ G-10		3856	-0-	3856	4626	3815	2	41	9	N	37					102
12	20821	X	16195	-0-	-4626	-0-	15990	2	205	9	N	186	188	1			100
01	14857	X	14857	-0-	-0-	-0-	14651	2	206	9	N	187	178	1			109
*02	14115	X	14115	-0-	-0-	-0-	13916	2	199	9	N	181	182	1			108

BINGLE WELL #: 1 RRCID -> 213265 COMPL. DATE 11/01/2005 TOTAL DEPTH 11815 PERF. 9804 - 9834

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL (EY-1) 43381 274 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
FAILOR, E. K. WELL #: 2 RRCID -> 146842 COMPL. DATE 08/18/1993 TOTAL DEPTH 7500 PERF. 7361 - 7364

09	PRTL PLG	NO RPT	-0-	-0-	668						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	668						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	668						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	668						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	668						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	668						N	NO RPT					-0-

HULL SOUTH (COOK MTN. 9700) 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
COBRA OIL & GAS CORPORATION 163000
CAHOON DEEP UNIT WELL #: 1 RRCID -> 200848 COMPL. DATE 02/20/2004 TOTAL DEPTH 9600 PERF.10821 - 10875

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LEMOND WELL #: 1 RRCID -> 207357 COMPL. DATE 01/25/2005 TOTAL DEPTH 10614 PERF.10358 - 10416

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HULL SOUTH (COOK MTN. 9700) //CONT.// 43385 250 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
CAMPBELL, MARY WELL #: 1 L RRCID -> 198613 COMPL. DATE 01/03/2004 TOTAL DEPTH 10900 PERF.10204 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	940	-0-	-1820	-0-	304	1	632	2	N	4					135
							4	9									
10	2852	X	1387	-0-	-1465	-0-	256	1	1100	2	N	28	148	1			15
							31	9									
11	2310	X	739	-0-	-1571	-0-	108	1	631	2	N	-0-					15
12	2108	X	1401	-0-	-707	-0-	307	1	1033	2	N	55	36	1			34
							61	9									
01	1829	X	1378	-0-	-451	-0-	297	1	1047	2	N	31					65
							34	9									
02	1260	X	1012	-0-	-248	-0-	239	1	772	2	N	1					66
							1	9									

H.E.R. OPERATING, LLC 340442
CANTER GAS UNIT WELL #: 1 RRCID -> 192451 COMPL. DATE 12/17/2001 TOTAL DEPTH 9700 PERF. 9230 - 9323

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPREE WELL #: 1 RRCID -> 196142 COMPL. DATE 06/26/2003 TOTAL DEPTH 13500 PERF. 9990 - 10191

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
LAIDACKER UNIT WELL #: 1 RRCID -> 197368 COMPL. DATE 09/30/2003 TOTAL DEPTH 10150 PERF. 9866 - 10022

09	2400	X	822	-0-	-1578	-0-	43	1	779	2	N	-0-					195
10	2480	X	919	-0-	-1561	-0-	919	2			N	-0-					195
11	2400	X	-0-	-0-	-2400	-0-					N	-0-					195
12	2480	X	-0-	-0-	-2480	-0-					N	-0-					195
01	2077	X	-0-	-0-	-2077	-0-					N	-0-	195	1			-0-
02	840	X	-0-	-0-	-840	-0-					N	-0-					-0-

HULL, SOUTH (COOK MTN, 10700) 43385 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
ESPREE WELL #: 1 RRCID -> 218341 COMPL. DATE 07/01/2006 TOTAL DEPTH 13500 PERF.11673 - 11718

09	DLQ G-10		6289	-0-	6289	6289	6232	2	57	9	N	52					136
10	DLQ G-10		7626	-0-	7626	13915	7562	2	64	9	N	58	101	1			93
11	DLQ G-10		8532	-0-	8532	22447	8358	2	174	9	N	158	168	1			83
12	DLQ G-10		5933	-0-	5933	28380	5812	2	121	9	N	110					193
01	DLQ G-10		6578	-0-	6578	34958	6578	2			N	-0-					193
02	DLQ G-10		2717	-0-	2717	37675	2717	2			N	-0-					193

HULL, SOUTH (YEGUA 8500) 43385 400 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
ALEGRE ENERGY, INC. 011441
BLACK STONE MINERALS WELL #: 1 RRCID -> 224736 COMPL. DATE 07/10/2006 TOTAL DEPTH 8600 PERF. 8408 - 8429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	3494	-0-	-1756	-0-	3457	2	37	9	N	34	129	1			21
10	5177	X	4529	-0-	-648	-0-	4498	2	31	9	N	28					49
11	4500	X	3120	-0-	-1380	-0-	3079	2	41	9	N	37					86
12	4650	X	3017	-0-	-1633	-0-	2967	2	50	9	N	45					131
01	4650	X	2305	-0-	-2345	-0-	2275	2	30	9	N	27	130	1			28
02	4088	X	3195	-0-	-893	-0-	3177	2	18	9	N	16					44

RODEO RESOURCES, L.L.C. 723590
HAMILL GAS UNIT WELL #: 2 RRCID -> 203325 COMPL. DATE 04/27/2004 TOTAL DEPTH 12968 PERF. 8451 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8	N	5	-0-	-3	-0-	5	2			N	-0-					53
10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					53
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					53
12	5	N	-0-	-0-	-5	-0-					N	-0-					53
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					53
02	10	N	-0-	-0-	-10	-0-					N	-0-					53

OPEL-ERICKSON WELL #: 1 RRCID -> 215604 COMPL. DATE 02/14/2006 TOTAL DEPTH 9162 PERF. 8155 - 8281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11585	X	11585	-0-	-0-	-0-	9308	2	2137	5	N	127	177	1			132
							140	9									
10	12482	X	12482	-0-	-0-	-0-	9932	2	2374	5	N	160	178	1			114
							176	9									
11	11560	X	11560	-0-	-0-	-0-	9991	2	1446	5	N	112	181	1			45
							123	9									
12	11829	X	11829	-0-	-0-	-0-	9090	2	2618	3	N	110					155
							121	9									
01	9108	X	9108	-0-	-0-	-0-	5364	2	3664	5	N	73	180	1			48
							80	9									
02	1848	X	709	-0-	-1139	-0-	697	2	12	9	N	11					59

HULL, SOUTH (YEGUA 9000) 43385 555 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
H.E.R. OPERATING, LLC 340442
MAAS WELL #: 1 RRCID -> 210275 COMPL. DATE 05/07/2005 TOTAL DEPTH 8968 PERF. 9114 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL, SOUTH (YEGUA 9550) 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
ADAMS, O.P.R. WELL #: 1 RRCID -> 067317 COMPL. DATE 06/25/1976 TOTAL DEPTH 12500 PERF. 9559 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2519	N	2519	-0-	-0-	-0-	690	1	1812	2	N	15					105
							17	9									
10	2573	N	2527	-0-	-46	-0-	713	1	1797	2	N	15					120
							17	9									
11	2490	N	2447	-0-	-43	-0-	690	1	1736	2	N	19					139
							21	9									
12	2573	N	2516	-0-	-57	-0-	713	1	1785	2	N	16					155
							18	9									
01	2542	N	2025	-0-	-517	-0-	713	1	1295	2	N	15					170
							17	9									
02	2296	N	1956	-0-	-340	-0-	598	1	1345	2	N	12					182
							13	9									

HULL, SOUTH (YEGUA 9550) //CONT.// 43385 650 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. //CONT.// 263701
CAHOON UNIT WELL #: 1 RRCID -> 205362 COMPL. DATE N/A TOTAL DEPTH 10170 PERF. 9926 - 10030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	N	405	-0-	-1965	-0-	397	2	8	9	N	7					59
10	2119	N	2119	-0-	-0-	-0-	2105	2	14	9	N	13					72
11	2430	N	447	-0-	-1983	-0-	417	2	30	9	N	27					99
*12	2489	N	2489	-0-	-0-	-0-	391	1	2018	2	N	73					172
							80	9									
*01	2669	N	2669	-0-	-0-	-0-	390	1	2268	2	N	10					182
							11	9									
*02	2418	N	2418	-0-	-0-	-0-	353	1	2047	2	N	16	171	1			27
							18	9									

CAHOON UNIT WELL #: 2 RRCID -> 274745 COMPL. DATE 03/04/2014 TOTAL DEPTH 9600 PERF. 10042 - 10198

09	12900	X	1606	-0-	-11294	-0-	1606	2			N	-0-					85
10	13330	X	371	-0-	-12959	-0-	371	2			N	-0-	17	1			68
11	12900	X	2299	-0-	-10601	-0-	2299	2			N	-0-					68
12	13330	X	491	-0-	-12839	-0-	74	1	383	2	N	31					99
							34	9									
01	1674	X	513	-0-	-1161	-0-	75	1	437	2	N	1					100
							1	9									
02	2156	X	455	-0-	-1701	-0-	67	1	386	2	N	2					102
							2	9									

XTO ENERGY INC. 945936
ABSHIER WELL #: 1 RRCID -> 113275 COMPL. DATE 01/20/2008 TOTAL DEPTH 9560 PERF. 9344 - 9359

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ABSHIER WELL #: 2 RRCID -> 202681 COMPL. DATE 01/14/2005 TOTAL DEPTH 9845 PERF. 9530 - 9541

09	4650	X	2714	-0-	-1936	-0-	357	1	2329	3	N	25					211
							28	9									
10	4805	X	1289	-0-	-3516	-0-	286	1	988	3	N	14	184	1			41
							15	9									
11	4590	X	1829	-0-	-2761	-0-	359	1	1445	3	N	23					64
							25	9									
12	4247	X	2879	-0-	-1368	-0-	391	1	2449	3	N	35					99
							39	9									
01	4247	X	2593	-0-	-1654	-0-	267	1	2289	3	N	34					133
							37	9									
*02	3954	X	3954	-0-	-0-	-0-	412	1	3484	3	N	53					186
							58	9									

HULL, SOUTH (YEGUA 9620) 43385 680 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
CAMPBELL, MARY WELL #: 1 U RRCID -> 206059 COMPL. DATE 09/15/2004 TOTAL DEPTH 10900 PERF. 9558 - 9582

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HULL, SOUTH (YEGUA 9620) //CONT.// 43385 680 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
GALLOWAY ENERGY CO. //CONT.// 293303
LEMOND WELL #: 1 RRCID -> 238190 COMPL. DATE 04/25/2008 TOTAL DEPTH 10614 PERF. 9666 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	X	255	-0-	-405	-0-	83	1	172	2	N	-0-					27
10	1607	X	1607	-0-	-0-	-0-	303	1	1301	2	N	3					30
							3	9									
11	14759	X	14759	-0-	-0-	-0-	2132	1	12495	2	N	120					150
							132	9									
12	3100	N	6239	-0-	3139	3139	1421	1	4786	2	N	29	156	1			23
							32	9									
01	3100	N	5807	-0-	2707	5846	1270	1	4471	2	N	60					83
							66	9									
*02	2800	N	2182	-0-	-618	5228	513	1	1654	2	N	14					97
							15	9									

HULL, SOUTH (YEGUA, LOWER) 43385 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BERRY, JOHN C. 068123
SWILLEY, L. A. GAS UNIT WELL #: RRCID -> 069047 COMPL. DATE 11/12/1976 TOTAL DEPTH 9880 PERF. 9127 - 9147

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					85

PLUGGED AND ABANDONED_____ 01/19/2010

HULL, SOUTH (YEGUA, MIDDLE) 43385 750 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
KING GAS UNIT WELL #: 1 RRCID -> 181185 COMPL. DATE 01/07/2001 TOTAL DEPTH 9170 PERF. 8177 - 8192

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HULL AIRPORT (YEGUA 8660) 43396 700 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
FAULCONER, VERNON E., INC. 263701
HULL WELL #: 1 RRCID -> 126337 COMPL. DATE 03/04/2004 TOTAL DEPTH 8875 PERF. 8661 - 8670

09	5857	5857	-0-	-0-	-0-	600	1	5035	2	N	202	169	1				92
						222	9										
10	5983	5714	-0-	-269	-0-	620	1	5048	2	N	42						134
						46	9										
11	5790	5639	-0-	-151	-0-	580	1	5029	2	N	27						161
						30	9										
12	5983	5769	-0-	-214	-0-	600	1	5123	2	N	42	156	1				47
						46	9										
01	5983	5552	-0-	-431	-0-	620	1	4929	2	N	3						50
						3	9										
02	5404	4980	-0-	-424	-0-	560	1	4420	2	N	-0-						50

HUNGERFORD, E. (MIOCENE 3000) 43616 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 C RRCID -> 063769 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, E. (3200) 43616 830 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JANTEX OIL COMPANY 429878
HENDERSON UNIT WELL #: 1 T RRCID -> 063770 COMPL. DATE 09/05/1975 TOTAL DEPTH 8750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNGERFORD, NORTH (3050) 43617 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
CALLAWAY WELL #: 1 RRCID -> 204728 COMPL. DATE 10/11/2004 TOTAL DEPTH 4160 PERF. 3016 - 3018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	#	606	-0-	-804	-0-	159	1	447	2	N	-0-					-0-
10	713	#	551	-0-	-162	-0-	164	1	387	2	N	-0-					-0-
11	665	R	665	-0-	-0-	-0-	159	1	506	2	N	-0-					-0-
12	650	R	650	-0-	-0-	-0-	164	1	486	2	N	-0-					-0-
01	620	#	341	-0-	-279	-0-	164	1	177	2	N	-0-					-0-
*02	818	R	818	-0-	-0-	-0-	148	1	670	2	N	-0-					-0-

HUNGERFORD, N. (3300) 43617 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BOETCHER WELL #: 1 RRCID -> 263410 COMPL. DATE 06/03/2011 TOTAL DEPTH 4730 PERF. 3223 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	-0-	-0-	-4800	-0-					N	-0-					-0-
10	4619	X	2089	-0-	-2530	-0-	16	1	2073	2	N	-0-					-0-
11	4050	X	4007	-0-	-43	-0-	15	1	3992	2	N	-0-					-0-
12	3926	X	3926	-0-	-0-	-0-	16	1	3910	2	N	-0-					-0-
01	4358	X	4358	-0-	-0-	-0-	16	1	4342	2	N	-0-					-0-
*02	4309	X	4309	-0-	-0-	-0-	14	1	4295	2	N	-0-					-0-

HUNGERFORD, N. (4225) 43617 736 NON-ASSOCIATED EXEMPT CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
HLAVINKA GAS UNIT WELL #: 1 RRCID -> 262242 COMPL. DATE 08/19/2010 TOTAL DEPTH 5600 PERF. 4332 - 4334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	R	791	-0-	-0-	-0-	171	1	620	2	N	-0-					-0-
10	806	#	668	-0-	-138	-0-	176	1	492	2	N	-0-					-0-
11	780	#	481	-0-	-299	-0-	171	1	310	2	N	-0-					-0-
12	806	#	595	-0-	-211	-0-	176	1	419	2	N	-0-					-0-
01	806	#	735	-0-	-71	-0-	176	1	559	2	N	-0-					-0-
02	728	#	428	-0-	-300	-0-	159	1	269	2	N	-0-					-0-

HUNGERFORD, NORTH (5000) 43617 770 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
MANGUM WELL #: 1 RRCID -> 192299 COMPL. DATE 10/31/2002 TOTAL DEPTH 5710 PERF. 5101 - 5103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	X	578	-0-	-142	-0-	159	1	419	2	N	-0-					-0-
10	744	X	400	-0-	-344	-0-	164	1	236	2	N	-0-					-0-
11	720	X	528	-0-	-192	-0-	159	1	369	2	N	-0-					-0-
12	713	X	674	-0-	-39	-0-	164	1	510	2	N	-0-					-0-
01	713	X	565	-0-	-148	-0-	164	1	401	2	N	-0-					-0-
*02	661	X	661	-0-	-0-	-0-	148	1	513	2	N	-0-					-0-

HUNGERFORD, S. (COOK MOUNTAIN) 43619 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FIELDWOOD ONSHORE LLC 267774
KRENEK, EDWARD ET AL WELL #: 1 RRCID -> 253373 COMPL. DATE 07/01/2009 TOTAL DEPTH 16955 PERF.10932 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	X	4868	-0-	-232	-0-	4392	2	476	9	N	433	538	1			40
10	5270	X	5097	-0-	-173	-0-	4574	2	523	9	N	475	370	0			145
*11	5100	X	4810	-0-	-290	-0-	4295	2	515	9	N	468	560	1			53
*12	5270	X	4801	-0-	-469	-0-	4288	2	513	9	N	466	356	1			163
*01	5084	X	3891	-0-	-1193	-0-	3471	2	420	9	N	382	375	1			170
*02	4672	X	4672	-0-	-0-	-0-	4214	2	458	9	N	416	376	1			210

XOG OPERATING LLC 945921
MYERS WELL #: 1 RRCID -> 249836 COMPL. DATE 02/11/2010 TOTAL DEPTH 9900 PERF. 4794 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	55	-0-	-65	-0-	55	2			N	-0-					4
10	62	N	26	-0-	-36	-0-	26	2			N	-0-					4
11	61	N	61	-0-	-0-	-0-	61	2			N	-0-					4
12	80	N	80	-0-	-0-	-0-	80	2			N	-0-					4
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					4
*02	164	N	164	-0-	-0-	-0-	164	2			N	-0-					4

HUNTSVILLE, NORTHEAST 43749 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
HORIZON PROPERTIES WELL #: 1 RRCID -> 104505 COMPL. DATE 04/01/2002 TOTAL DEPTH 12500 PERF. 4163 - 4200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOSPEL HILL GAS UNIT WELL #: 1 RRCID -> 169822 COMPL. DATE 11/10/1997 TOTAL DEPTH 15457 PERF.11419 - 13987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTSVILLE, N.E. (BUDA) 43749 510 NON-ASSOCIATED ONE WELL CNTY: WALKER
SMALL, R.P. CORP. 789221
GARRETT GAS UNIT WELL #: 2 RRCID -> 264825 COMPL. DATE 06/16/2009 TOTAL DEPTH 12549 PERF.12190 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUSKY (8250) 43785 400 NON-ASSOCIATED ONE WELL CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
B. P. AMERICA WELL #: 3 RRCID -> 263816 COMPL. DATE 06/16/2011 TOTAL DEPTH 9500 PERF. 8342 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	15	11	1			4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4

HUSKY (8990) 43785 570 NON-ASSOCIATED CAPACITY CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
HOUSTON BAPTIST UNIVERSITY WELL #: 2 RRCID -> 179251 COMPL. DATE 07/31/2008 TOTAL DEPTH 9408 PERF. 8985 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOUSTON BAPTIST UNIVERSITY WELL #: 5 RRCID -> 197861 COMPL. DATE 11/14/2003 TOTAL DEPTH 9650 PERF. 8696 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	11					111
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	10					121
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	10					131
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	10					141
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	23	138	1			26
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					26

HUSKY (9200) 43785 600 NON-ASSOCIATED ONE WELL CNTY: HARDIN
HILCORP ENERGY COMPANY 386310
HOUSTON BAPTIST UNIVERSITY WELL #: 2 RRCID -> 128871 COMPL. DATE 10/12/1988 TOTAL DEPTH 9408 PERF. 9212 - 9221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO #2) 43820 071 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
PIERCE ESTATE WELL #: 4 RRCID -> 080389 COMPL. DATE 01/10/1979 TOTAL DEPTH 6028 PERF. 4558 - 4562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
VIPER WELL #: 1D RRCID -> 275796 COMPL. DATE 05/08/2014 TOTAL DEPTH 4550 PERF. 4410 - 4420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS, SOUTH (FRIO 5500) 43820 710 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEBO OIL & GAS, INC. 453170
JONES WELL #: 1 RRCID -> 212243 COMPL. DATE 08/31/2005 TOTAL DEPTH 6200 PERF. 5562 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-		13	7		-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/16/2014 - PLUGGED 07/16/14

HUTCHINS, SW. (3165) 43822 530 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ROD, ANDREW G. ET AL WELL #: 1 RRCID -> 204730 COMPL. DATE 07/27/2004 TOTAL DEPTH 5018 PERF. 3532 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINS-KUBELA (FRIO 4900) 43836 384 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON WELL #: 1 RRCID -> 166851 COMPL. DATE 01/30/2001 TOTAL DEPTH 12440 PERF. 4680 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINS-KUBELA (KUBELA SAND) 43836 558 ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON WELL #: A 3 RRCID -> 273055 COMPL. DATE 05/10/2014 TOTAL DEPTH 4775 PERF. 4631 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950		5888	-0-	-5062	-0-	5888	2			N	-0-					-0-
10	11315		729	-0-	-10586	-0-	729	2			N	-0-					-0-
11	9510	#	-0-	-0-	-9510	-0-					N	-0-					-0-
12	6479	#	1991	-0-	-4488	-0-	1991	2			N	-0-					-0-
01	6293	#	1748	-0-	-4545	-0-	1748	2			N	-0-					-0-
02	5488	#	1397	-0-	-4091	-0-	1397	2			N	-0-					-0-

HUTCHINS-KUBELA (5740) 43836 890 NON-ASSOCIATED ONE WELL CNTY: WHARTON
AMEXCO, LLC 019813
DUSON WELL #: A 2 RRCID -> 271270 COMPL. DATE 09/14/2012 TOTAL DEPTH 6300 PERF. 5723 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 01/12/2013 - WORKOVER TO 26218

HUTCHINS-KUBELA (6000) 43836 920 NON-ASSOCIATED ONE WELL CNTY: WHARTON
WILLIAMS, CLAYTON ENERGY, INC. 924624
MARTHA GAS UNIT WELL #: 1 RRCID -> 166778 COMPL. DATE 01/17/1998 TOTAL DEPTH 10200 PERF. 5992 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	968	-0-	-112	-0-	968	3			N	-0-					23
10	1085	N	774	-0-	-311	-0-	774	3			N	-0-					23
11	990	N	790	-0-	-200	-0-	790	3			N	-0-					23
12	992	N	834	-0-	-158	-0-	834	3			N	-0-					23
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					23
02	728	N	716	-0-	-12	-0-	716	3			N	-0-					23

INDIAN HILLS (YEGUA) 44406 800 ASSOCIATED ONE WELL CNTY: HARRIS
SEASHORE ENERGY, INC. 762355
SCHWEINLE UNIT WELL #: RRCID -> 129161 COMPL. DATE 07/06/1988 TOTAL DEPTH 7250 PERF. 7034 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 11/10/2000

INEEDA (YEGUA) 44517 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
VAUGHAN WELL #: 1 RRCID -> 276280 COMPL. DATE 03/18/2014 TOTAL DEPTH 14500 PERF. 14262 - 14370

08	0	21042	-0-	21042	21042	18985	3	2057	9	N	1870	1399	1			471
09	95010	40573	-0-	-54437	-0-	36989	3	3584	9	N	3258	3531	1			198
10	98177	31195	-0-	-66982	-0-	28183	3	3012	9	N	2738	2679	1			257
11	95010	20804	-0-	-74206	-0-	18754	3	2050	9	N	1864	1970	1	1	8	150
12	98177	20462	-0-	-77715	-0-	18556	3	1906	9	N	1733	1735	1	1	8	147
01	98177	20720	-0-	-77457	-0-	18412	3	2308	9	N	2098	1968	1			277
02	88676	16105	-0-	-72571	-0-	14766	3	1339	9	N	1217	1264	1			230

IOLA (DEXTER) 44640 200 NON-ASSOCIATED ONE WELL CNTY: GRIMES
ROSEWOOD RESOURCES, INC. 728874
UPCHURCH -B- WELL #: 2 RRCID -> 175705 COMPL. DATE 11/19/1999 TOTAL DEPTH 14381 PERF. 10188 - 10198

09	9071	9071	-0-	-0-	-0-	771	1	8300	2	N	-0-					112
10	12216	12216	-0-	-0-	-0-	1036	1	11155	2	N	23					135
						25	9									
11	10864	10864	-0-	-0-	-0-	922	1	9930	2	N	11	2	8			144
						12	9									
12	10524	10524	-0-	-0-	-0-	891	1	9590	2	N	39	1	8			182
						43	9									
01	10137	10137	-0-	-0-	-0-	858	1	9240	2	N	35	3	8			214
						39	9									
*02	9182	9182	-0-	-0-	-0-	778	1	8371	2	N	30	186	1	1	8	57
						33	9									

WORTHAM OIL & GAS 942489
IOLA-ACCORD UNIT WELL #: 1 RRCID -> 177430 COMPL. DATE 05/12/2000 TOTAL DEPTH 14880 PERF. 10380 - 10408

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IOLA (GEORGETOWN) 44640 275 ASSOCIATED 49B CNTY: GRIMES
CML EXPLORATION, LLC 120648
WRIGHT UNIT WELL #: 1 RRCID -> 211986 COMPL. DATE 03/09/1996 TOTAL DEPTH 14200 PERF. 10141 - 14200

09	180 #	126	-0-	-54	-0-	106	2	20	9	N	18					157
10	186 #	126	-0-	-60	-0-	104	2	22	9	N	20					177
11	180 #	169	-0-	-11	-0-	136	2	33	9	N	30					207
12	155 #	151	-0-	-4	-0-	109	2	42	9	N	38	179	1			66
01	155 #	117	-0-	-38	-0-	95	2	22	9	N	20					86
02	168 #	125	-0-	-43	-0-	104	2	21	9	N	19					105

IOLA (GEORGETOWN) //CONT.// 44640 275 ASSOCIATED 49B CNTY: GRIMES
CML EXPLORATION, LLC //CONT.// 120648
DAVIS, OZELLE UNIT WELL #: 1H RRCID -> 225939 COMPL. DATE N/A TOTAL DEPTH 15328 PERF.10261 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1012	R	1012	-0-	-0-	-0-	987	2	25	9	N	23					148
10	1012	R	1012	-0-	-0-	-0-	990	2	22	9	N	20					168
11	1107	R	1107	-0-	-0-	-0-	1089	2	18	9	N	16					184
12	1054	#	1047	-0-	-7	-0-	1025	2	22	9	N	20					204
01	1054	#	972	-0-	-82	-0-	957	2	15	9	N	14					218
02	1036	#	906	-0-	-130	-0-	878	2	28	9	N	25					243

DEEP ROCK RESOURCES, INC. 209651
ZINGARA WELL #: 4 RRCID -> 256453 COMPL. DATE 12/07/2009 TOTAL DEPTH 9600 PERF. 9590 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26292 09/01/2012

PRIDE ENERGY COMPANY 677050
ROBERT WELL #: 1H RRCID -> 156791 COMPL. DATE 08/05/1995 TOTAL DEPTH 14003 PERF.10802 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	257	R	257	-0-	-0-	-0-	257	2			N	-0-					27
10	33	R	33	-0-	-0-	-0-	33	2			N	-0-					27
11	0	#	-0-	-0-	-0-	-0-					N	-0-					27
12	279	#	-0-	-0-	-279	-0-					N	1	1	8			27
01	279	#	-0-	-0-	-279	-0-					N	-0-					27
02	252	#	-0-	-0-	-252	-0-					N	-0-					27

MORAN WELL #: 1H RRCID -> 157731 COMPL. DATE 11/10/1995 TOTAL DEPTH 13126 PERF.11005 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					115

LEWIS OL WELL #: 1H RRCID -> 158761 COMPL. DATE 04/16/1996 TOTAL DEPTH 11231 PERF.10880 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	#	371	-0-	-1729	-0-	370	2	1	9	N	1	1	8			149
10	2170	#	1681	-0-	-489	-0-	1681	2			N	-0-					149
11	1500	#	1399	-0-	-101	-0-	1399	2			N	-0-					149
12	1914	R	1914	-0-	-0-	-0-	1888	2	26	9	N	24					173
01	1674	#	1441	-0-	-233	-0-	1396	2	45	9	N	41					214
02	1512	#	916	-0-	-596	-0-	896	2	20	9	N	18					232

HOLTH WELL #: 1H RRCID -> 195794 COMPL. DATE 08/01/1995 TOTAL DEPTH 13977 PERF. 9861 - 13977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	#	-0-	-0-	-300	-0-					N	1	1	8			193
10	310	#	-0-	-0-	-310	-0-					N	-0-					193
11	455	R	455	-0-	-0-	-0-	196	2	259	9	N	235	196	1			232
12	509	R	509	-0-	-0-	-0-	154	2	355	9	N	323	387	1			168
01	710	R	710	-0-	-0-	-0-	384	2	326	9	N	296	192	1			272
*02	703	R	703	-0-	-0-	-0-	421	2	282	9	N	256	371	1			157

IOLA (GLEN ROSE -B-) 44640 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CML EXPLORATION, LLC 120648
KNOTTS UNIT WELL #: 1 RRCID -> 171380 COMPL. DATE 09/14/1998 TOTAL DEPTH 11906 PERF.10400 - 15821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
WRIGHT, D. M. WELL #: 1 RRCID -> 074343 COMPL. DATE 05/02/1977 TOTAL DEPTH 7753 PERF.11250 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1077	-0-	-153	-0-	1077	2			N	-0-					30
10	1240	N	1123	-0-	-117	-0-	1115	2	8	9	N	7					37
11	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					37
12	1116	N	992	-0-	-124	-0-	979	2	13	9	N	12					49
01	1116	N	1032	-0-	-84	-0-	1029	2	3	9	N	3					52
*02	1078	N	1078	-0-	-0-	-0-	1067	2	11	9	N	10					62

GRESSETT WELL #: 1 RRCID -> 087062 COMPL. DATE 03/15/1979 TOTAL DEPTH 11460 PERF.10905 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	838	N	838	-0-	-0-	-0-	827	2	11	9	N	10					151
10	899	N	862	-0-	-37	-0-	851	2	11	9	N	10					161
11	840	N	705	-0-	-135	-0-	692	2	13	9	N	12					173
12	868	N	807	-0-	-61	-0-	804	2	3	9	N	3					176
01	868	N	833	-0-	-35	-0-	823	2	10	9	N	9					185
*02	771	N	771	-0-	-0-	-0-	760	2	11	9	N	10					195

IOLA (SUB-CLARKSVILLE) 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
MALLETT UNIT WELL #: 1 RRCID -> 088290 COMPL. DATE 05/23/1980 TOTAL DEPTH 11175 PERF. 8926 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	X	892	-0-	-548	-0-	875	2	17	9	N	15					160
10	2764	X	2764	-0-	-0-	-0-	2709	2	55	9	N	50					210
11	2932	X	2932	-0-	-0-	-0-	2836	2	96	9	N	87	186	1			111
12	3066	X	3066	-0-	-0-	-0-	3003	2	63	9	N	57					168
01	2963	N	2963	-0-	-0-	-0-	2813	2	150	9	N	136	175	1			129
*02	2800	N	2911	-0-	111	111	2771	2	140	9	N	127	171	1			85

O'CONNOR-GOINS UNIT, ET AL WELL #: 1 RRCID -> 094912 COMPL. DATE 06/25/1981 TOTAL DEPTH 10187 PERF. 8936 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	3847	-0-	-953	-0-	3747	2	100	9	N	91	178	1			68
10	4960	X	3924	-0-	-1036	-0-	3862	2	62	9	N	56					124
11	4800	X	3932	-0-	-868	-0-	3857	2	75	9	N	68					192
12	4960	X	4093	-0-	-867	-0-	3963	2	130	9	N	118	177	1			133
01	5403	X	5403	-0-	-0-	-0-	5228	2	175	9	N	159	3	8			289
*02	5453	X	5453	-0-	-0-	-0-	5359	2	94	9	N	85	181	1			193

SCAMARDO WELL #: 2 RRCID -> 097788 COMPL. DATE 11/11/1981 TOTAL DEPTH 10070 PERF. 8887 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	492	N	492	-0-	-0-	-0-	492	2			N	-0-	176	1			23
10	551	N	551	-0-	-0-	-0-	551	2			N	-0-					23
11	480	N	448	-0-	-32	-0-	437	2	11	9	N	10					33
12	496	N	415	-0-	-81	-0-	389	2	26	9	N	24					57
01	496	N	447	-0-	-49	-0-	430	2	17	9	N	15					72
*02	429	N	429	-0-	-0-	-0-	411	2	18	9	N	16					88

IOLA (SUB-CLARKSVILLE) //CONT.// 44640 400 ASSOCIATED CAPACITY CNTY: GRIMES
TEXAS SOUTHERN RESOURCES, INC. 848014
JAMES, A.M. WELL #: RRCID -> 103263 COMPL. DATE 02/22/1985 TOTAL DEPTH 11168 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					100

PLUGGED AND ABANDONED_____ 07/01/2000

IOLA (WOODBINE 9700) 44640 600 NON-ASSOCIATED ONE WELL CNTY: GRIMES
VIRTEX OPERATING COMPANY, INC. 886261
HARE, K. T. WELL #: 1 RRCID -> 123437 COMPL. DATE 02/15/1987 TOTAL DEPTH 10500 PERF. 9506 - 9524

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT			PROD	AMT		AMT		BALANCE
09	450	N	335	-0-	-115	-0-	335	2			N	-0-					183
10	527	N	480	-0-	-47	-0-	480	2			N	-0-					183
11	570	N	515	-0-	-55	-0-	515	2			N	-0-					183
12	623	N	623	-0-	-0-	-0-	554	2	69	9	N	63					246
01	497	N	497	-0-	-0-	-0-	453	2	44	9	N	40	179	1			107
02	476	N	301	-0-	-175	-0-	301	2			N	-0-					107

IOLA,NW (GLENROSE-B-) 44644 400 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
HASSLER WELL #: 1H RRCID -> 208981 COMPL. DATE 01/05/2005 TOTAL DEPTH 15160 PERF.11855 - 14063

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT			PROD	AMT		AMT		BALANCE
09	1200	X	1128	-0-	-72	-0-	1100	2	28	9	N	25					68
10	1240	X	873	-0-	-367	-0-	873	2			N	-0-					68
11	1410	X	1384	-0-	-26	-0-	1336	2	48	9	N	44					112
12	1484	X	1484	-0-	-0-	-0-	1450	2	34	9	N	31					143
01	1457	X	1253	-0-	-204	-0-	86	1	1167	2	N	-0-					143
02	1288	X	1122	-0-	-166	-0-	8	1	1064	2	N	45					188
							50	9									

UPCHURCH-MCDOUGALD UNIT WELL #: 1H RRCID -> 210159 COMPL. DATE 03/03/2005 TOTAL DEPTH 11848 PERF.11709 - 15330

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT			PROD	AMT		AMT		BALANCE
*09	793	N	793	-0-	-0-	-0-	786	2	7	9	N	6					208
*10	765	N	765	-0-	-0-	-0-	763	2	2	9	N	2					210
11	954	N	954	-0-	-0-	-0-	948	2	6	9	N	5					215
12	986	N	986	-0-	-0-	-0-	983	2	3	9	N	3					218
01	994	N	994	-0-	-0-	-0-	228	1	755	2	N	10					228
							11	9									
02	644	N	453	-0-	-191	-0-	96	1	355	2	N	2					230
							2	9									

IOWA COLONY (9050 VICKSBURG) 44652 600 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
WALLER, C. J. TRUST WELL #: 1 RRCID -> 270956 COMPL. DATE 06/14/2013 TOTAL DEPTH 10804 PERF. 9038 - 9048

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT			PROD	AMT		AMT		BALANCE
09	DLQ G-10		52	-0-	52	52	39	2	13	9	N	12					221
10	DLQ G-10		-0-	-0-	-0-	52					N	7					228
11	2100	N	2223	-0-	123	175	2139	2	84	9	N	76					304
12	3023	N	2848	-0-	-175	-0-	2771	2	77	9	N	70	184	1			190
01	0	N	-0-	-0-	-0-	-0-					N	-0-					190
02	504	N	51	-0-	-453	-0-	41	2	10	9	N	9					199

IOWA COLONY (9700 VICKSBURG) 44652 700 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ASPECT ENERGY, LLC 035453
HANNAH-CLARE WELL #: 1 RRCID -> 227591 COMPL. DATE 01/17/2007 TOTAL DEPTH 8909 PERF. 8756 - 8770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			87

BANNEYER WELL #: 1 RRCID -> 228414 COMPL. DATE 03/27/2007 TOTAL DEPTH 11585 PERF.11182 - 11400

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			115
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			115

PLUGGED AND ABANDONED_____ 09/27/2013 - PLUGGED 09-27-2013

JACINTOPORT (YEGUA) 45255 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ETOCO, L.P. 255133
DESTEC WELL #: 1 RRCID -> 150776 COMPL. DATE 08/02/2003 TOTAL DEPTH 10700 PERF.10036 - 10042

09	4620 X	-0-	-0-	-4620	-0-			N	-0-			30
10	4774 X	-0-	-0-	-4774	-0-			N	-0-			30
11	4620 X	-0-	-0-	-4620	-0-			N	-0-			30
12	4774 X	-0-	-0-	-4774	-0-			N	-0-			30
01	1178 X	-0-	-0-	-1178	-0-			N	-0-			30
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			30

DESTEC WELL #: 2D RRCID -> 206262 COMPL. DATE 01/22/2005 TOTAL DEPTH 7200 PERF. 6820 - 6874

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKS CREEK (WILCOX A) 45367 645 NON-ASSOCIATED ONE WELL CNTY: POLK
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 5D RRCID -> 140243 COMPL. DATE 05/23/1995 TOTAL DEPTH 8300 PERF. 6317 - 6343

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXXON MINERAL FEE WELL #: N 1 RRCID -> 254203 COMPL. DATE 08/23/2007 TOTAL DEPTH 8800 PERF. 7858 - 7958

09	0 N	-0-	-0-	-0-	-0-			Y	-0-			71
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			71
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			71
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			71
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			71
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			71

JACKS CREEK (WILCOX C) 45367 652 NON-ASSOCIATED CAPACITY CNTY: TYLER
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 1 RRCID -> 203206 COMPL. DATE 05/28/2004 TOTAL DEPTH 8800 PERF. 7935 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JACKS CREEK (WILCOX D) 45367 654 ASSOCIATED CAPACITY CNTY: TYLER
DANMARK ENERGY SERVICES, INC. 199614
EXXON MINERAL FEE WELL #: 4 RRCID -> 203833 COMPL. DATE 08/06/2004 TOTAL DEPTH 8155 PERF. 7937 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

JACOB-FOUR (YEGUA) 45460 200 NON-ASSOCIATED ONE WELL CNTY: POLK
LILLEY, C.C., INC. 500736
CARTER, W. T. & BRO WELL #: 2 RRCID -> 162738 COMPL. DATE 11/18/1998 TOTAL DEPTH 9241 PERF. 2780 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAZZ (WILCOX DEEP) 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY 877099
FEE, B. P. WELL #: 1 RRCID -> 194348 COMPL. DATE 02/20/2003 TOTAL DEPTH 11320 PERF. 10483 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	894	N	894	-0-	-0-	-0-	107	1	708	2	N	72					269
							79	9									
10	1798	N	361	-0-	-1437	-0-	23	1	153	2	N	168	186	1			251
							185	9									
11	450	N	282	-0-	-168	-0-	20	1	128	2	N	122	193	1			180
							134	9									
12	3100	N	3821	-0-	721	721	3705	2	116	9	N	105					285
01	813	N	92	-0-	-721	-0-	7	1	45	2	N	36					321
							40	9									
02	252	N	224	-0-	-28	-0-	7	1	37	2	N	164	191	1			294
							180	9									

MARSH GAS UNIT WELL #: 1 RRCID -> 196940 COMPL. DATE 08/17/2003 TOTAL DEPTH 11300 PERF. 10512 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BLACK STONE "A" WELL #: 1 RRCID -> 203964 COMPL. DATE 08/12/2004 TOTAL DEPTH 11780 PERF.10350 - 10368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

B P "A" WELL #: 1 RRCID -> 208353 COMPL. DATE 03/25/2005 TOTAL DEPTH 13074 PERF.10908 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK STONE WELL #: 2 RRCID -> 210778 COMPL. DATE 04/04/2005 TOTAL DEPTH 12525 PERF.10586 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILCREASE WELL #: 1 RRCID -> 210884 COMPL. DATE 07/09/2005 TOTAL DEPTH 12902 PERF.10514 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWOOD WELL #: 1 RRCID -> 212502 COMPL. DATE 09/11/2005 TOTAL DEPTH 12576 PERF.12460 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66

BP "C" WELL #: 1 RRCID -> 213406 COMPL. DATE N/A TOTAL DEPTH 13300 PERF. 6136 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	H-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	H-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	H-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	H-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	H-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	H-10	-0-	-0-	-0-	-0-					N	-0-					-0-

KYSER GAS UNIT WELL #: 1 RRCID -> 214752 COMPL. DATE 01/22/2006 TOTAL DEPTH 10700 PERF.10478 - 10516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	359	N	359	-0-	-0-	-0-	3	1	356	2	N	-0-					25
10	260	N	260	-0-	-0-	-0-	2	1	258	2	N	-0-					25
11	353	N	353	-0-	-0-	-0-	1	1	352	2	N	-0-					25
12	372	N	234	-0-	-138	-0-	234	2			N	-0-					25
01	675	N	675	-0-	-0-	-0-	675	2			N	-0-					25
02	336	N	49	-0-	-287	-0-	49	2			N	-0-					25

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
GILCHREASE GAS UNIT WELL #: 2 RRCID -> 216167 COMPL. DATE 02/18/2006 TOTAL DEPTH 13031 PERF.12006 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

BLACKWOOD WELL #: 2 RRCID -> 216281 COMPL. DATE 03/15/2006 TOTAL DEPTH 12650 PERF.12464 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	990	-0-	-0-	-0-	988	2	2	9	N	2					234
10	962	N	962	-0-	-0-	-0-	951	2	11	9	N	10					244
11	1020	N	903	-0-	-117	-0-	897	2	6	9	N	5					249
12	1023	N	926	-0-	-97	-0-	918	2	8	9	N	7					256
01	906	N	906	-0-	-0-	-0-	899	2	7	9	N	6					262
*02	899	N	899	-0-	-0-	-0-	796	2	103	9	N	94	191	1			165

GILCHREASE GAS UNIT WELL #: 3 RRCID -> 219129 COMPL. DATE 06/02/2006 TOTAL DEPTH 13000 PERF.10532 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP 'D' WELL #: 1 RRCID -> 219132 COMPL. DATE 07/05/2006 TOTAL DEPTH 13060 PERF.12018 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	-0-	-0-	-0-	-0-					N	-0-					37
11	0	N	-0-	-0-	-0-	-0-					N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	-0-					37
01	0	N	-0-	-0-	-0-	-0-					N	-0-					37
02	0	N	-0-	-0-	-0-	-0-					N	120					157

BLACK STONE "C" WELL #: 1 RRCID -> 219965 COMPL. DATE 07/04/2006 TOTAL DEPTH 11000 PERF.10370 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BLACK STONE "B" WELL #: 1 RRCID -> 220185 COMPL. DATE 08/01/2006 TOTAL DEPTH 12600 PERF.12468 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	263	2	3	9	N	3					241
10	538	N	538	-0-	-0-	-0-	538	2			N	-0-					241
11	590	N	590	-0-	-0-	-0-	551	2	39	9	N	35	154	1			122
12	561	N	561	-0-	-0-	-0-	561	2			N	-0-					122
01	573	N	573	-0-	-0-	-0-	552	2	21	9	N	19					141
02	560	N	483	-0-	-77	-0-	483	2			N	-0-					141

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BP "D" WELL #: 2 RRCID -> 225102 COMPL. DATE 10/01/2006 TOTAL DEPTH 12300 PERF.12020 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103732	X	21710	-0-	-82022	-0-	2771	1	18411	2	N	480	388	1			266
							528	9									
10	16651	X	16651	-0-	-0-	-0-	2119	1	14146	2	N	351	375	1			242
							386	9									
11	11337	X	11337	-0-	-0-	-0-	1495	1	9524	2	N	289	372	1			159
							318	9									
12	9239	X	9239	-0-	-0-	-0-	9063	2	176	9	N	160	188	1			131
01	8439	X	8439	-0-	-0-	-0-	1141	1	7072	2	N	205					336
							226	9									
*02	5552	X	5552	-0-	-0-	-0-	855	1	4341	2	N	324	382	1			278
							356	9									

BP "F" GAS UNIT WELL #: 1 RRCID -> 225356 COMPL. DATE 10/23/2006 TOTAL DEPTH 11980 PERF.11494 - 11720

09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27
11	0	N	-0-	-0-	-0-	-0-					N	-0-					27
12	0	N	-0-	-0-	-0-	-0-					N	-0-					27
01	0	N	-0-	-0-	-0-	-0-					N	-0-					27
02	0	N	-0-	-0-	-0-	-0-					N	-0-					27

MARSH GAS UNIT WELL #: 2 RRCID -> 229818 COMPL. DATE 04/10/2007 TOTAL DEPTH 12464 PERF.12146 - 12206

09	555	N	555	-0-	-0-	-0-	69	1	461	2	N	23					118
							25	9									
10	496	N	366	-0-	-130	-0-	39	1	259	2	N	62					180
							68	9									
11	445	N	445	-0-	-0-	-0-	59	1	378	2	N	7					187
							8	9									
12	589	N	327	-0-	-262	-0-	282	2	45	9	N	41					228
01	579	N	579	-0-	-0-	-0-	79	1	492	2	N	7					235
							8	9									
02	420	N	320	-0-	-100	-0-	53	1	267	2	N	-0-					235

BP "G" WELL #: 1 RRCID -> 231683 COMPL. DATE 06/29/2007 TOTAL DEPTH 13905 PERF.11711 - 11865

09	342	N	342	-0-	-0-	-0-	339	2	3	9	N	3					235
10	172	N	172	-0-	-0-	-0-	163	2	9	9	N	8					243
11	207	N	207	-0-	-0-	-0-	199	2	8	9	N	7					250
12	616	N	616	-0-	-0-	-0-	555	2	61	9	N	55					305
01	129	N	129	-0-	-0-	-0-	120	2	9	9	N	8	202	1			111
*02	232	N	232	-0-	-0-	-0-	206	2	26	9	N	24					135

BP "E" WELL #: 1 RRCID -> 231688 COMPL. DATE 10/03/2012 TOTAL DEPTH 11950 PERF. 7874 - 7916

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WILDWOOD GAS UNIT "A" WELL #: 1 RRCID -> 232245 COMPL. DATE 03/05/2007 TOTAL DEPTH 11424 PERF.11040 - 11302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1440	N	1389	-0-	-51	-0-	101	1	1185	2	N	94					149
							103	9									
10	1395	N	1321	-0-	-74	-0-	96	1	1225	2	N	-0-	67	1			82
11	1470	N	1163	-0-	-307	-0-	80	1	1052	2	N	28					110
							31	9									
12	1457	N	822	-0-	-635	-0-	40	1	752	2	N	27					137
							30	9									
01	559	N	559	-0-	-0-	-0-	14	1	523	2	N	20	26	1			131
							22	9									
02	1092	N	106	-0-	-986	-0-	43	2	63	9	N	57	136	1			52

WILDWOOD GAS UNIT "A" WELL #: 2 RRCID -> 233853 COMPL. DATE 08/17/2007 TOTAL DEPTH 11450 PERF.10760 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		13327	-0-	13327	13327	1080	1	11777	2	N	427	398	1			141
							470	9									
10	28528	X	15201	-0-	-13327	-0-	1075	1	13629	2	N	452	344	1			249
							497	9									
11	16116	X	16116	-0-	-0-	-0-	1118	1	14544	2	N	413	398	1			264
							454	9									
12	13764	X	13201	-0-	-563	-0-	522	1	12415	2	N	240	405	1			99
							264	9									
01	18186	X	18186	-0-	-0-	-0-	754	1	17109	2	N	294	182	1			211
							323	9									
*02	16060	X	16060	-0-	-0-	-0-	676	1	15157	2	N	206	317	1			100
							227	9									

BP FEE WELL #: 3 RRCID -> 234297 COMPL. DATE 10/01/2007 TOTAL DEPTH 12500 PERF.12012 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3869	-0-	3869	3869	496	1	3299	2	N	67					176
							74	9									
10	13895	X	10026	-0-	-3869	-0-	1273	1	8499	2	N	231	187	1			220
							254	9									
11	11490	X	4167	-0-	-7323	-0-	553	1	3525	2	N	81	204	1			97
							89	9									
12	11873	X	1960	-0-	-9913	-0-	1919	2	41	9	N	37					134
01	11873	X	7488	-0-	-4385	-0-	1018	1	6308	2	N	147					281
							162	9									
02	9044	X	7897	-0-	-1147	-0-	1262	1	6411	2	N	204	380	1			105
							224	9									

WING WELL #: 1 RRCID -> 240831 COMPL. DATE 09/14/2007 TOTAL DEPTH 13100 PERF.11454 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		35947	-0-	35947	35947	295	1	34830	2	N	747	754	1			129
							822	9									
10	72012	X	36065	-0-	-35947	-0-	305	1	34922	2	N	762	759	1			132
							838	9									
11	42600	X	34313	-0-	-8287	-0-	164	1	33355	2	N	722	760	1			94
							794	9									
12	37138	X	32338	-0-	-4800	-0-	50	1	31497	2	N	719	571	1			242
							791	9									
01	37138	X	32932	-0-	-4206	-0-	45	1	32108	2	N	708	759	1			191
							779	9									
02	33544	X	27882	-0-	-5662	-0-	32	1	27168	2	N	620	570	1			241
							682	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
HICKWOOD WELL #: 1 RRCID -> 247936 COMPL. DATE 03/03/2008 TOTAL DEPTH 12750 PERF.11740 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4588	-0-	4588	4588	4124	2	464	9	N	422	367	1			210
10	9035	X	4447	-0-	-4588	-0-	3942	2	505	9	N	459	535	1			134
11	4860	X	4860	-0-	-0-	-0-	4391	2	469	9	N	426	338	1			222
12	4743	X	4162	-0-	-581	-0-	3707	2	455	9	N	414	309	1			327
01	4743	X	4494	-0-	-249	-0-	4037	2	457	9	N	415	594	1			148
02	4536	X	2356	-0-	-2180	-0-	2195	2	161	9	N	146					294

WILDWOOD GAS UNIT "B" WELL #: 1 RRCID -> 249152 COMPL. DATE 02/22/2008 TOTAL DEPTH 13172 PERF.11624 - 11650

09	90	N	68	-0-	-22	-0-	1	1	67	2	N	-0-					27
10	310	N	123	-0-	-187	-0-	3	1	119	2	N	1					28
							1	9									
11	735	N	735	-0-	-0-	-0-	29	1	706	2	N	-0-					28
12	3100	N	18510	-0-	15410	15410	937	1	17013	2	N	509	398	1			139
							560	9									
01	3100	N	43455	-0-	40355	55765	742	1	41395	2	N	1198	1037	1			300
							1318	9									
*02	2800	N	36624	-0-	33824	89589	1394	1	34344	2	N	805	1029	1			76
							886	9									

SHOAL CREEK WELL #: 1 RRCID -> 249169 COMPL. DATE 02/22/2008 TOTAL DEPTH 13712 PERF.12148 - 12168

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILDWOOD GAS UNIT "B" WELL #: 2 RRCID -> 249846 COMPL. DATE 02/26/2013 TOTAL DEPTH 9550 PERF. 9168 - 9177

09	DLQ G-10		3560	-0-	3560	3560	252	1	3159	2	N	135					224
							149	9									
10	8916	X	5356	-0-	-3560	-0-	375	1	4658	2	N	294	207	1			311
							323	9									
11	6396	X	6396	-0-	-0-	-0-	428	1	5552	2	N	378	418	1			271
							416	9									
12	9817	X	9817	-0-	-0-	-0-	552	1	9005	2	N	236	208	1			299
							260	9									
01	4309	X	1099	-0-	-3210	-0-	24	1	536	2	N	490	618	1			171
							539	9									
*02	9900	X	9900	-0-	-0-	-0-	407	1	9090	2	N	366	357	1			180
							403	9									

STAPLETON WELL #: 1 RRCID -> 250800 COMPL. DATE 12/15/2008 TOTAL DEPTH 13222 PERF.12652 - 12754

09	1650	X	11	-0-	-1639	-0-	11	2			N	-0-					81
10	1705	X	184	-0-	-1521	-0-	184	2			N	-0-					81
11	1650	X	48	-0-	-1602	-0-	48	2			N	-0-					81
12	1705	X	99	-0-	-1606	-0-	99	2			N	-0-					81
01	1705	X	16	-0-	-1689	-0-	16	2			N	-0-	81	1			-0-
02	168	X	19	-0-	-149	-0-	19	2			N	-0-					-0-

BP "G" WELL #: 2 RRCID -> 250819 COMPL. DATE 04/27/2008 TOTAL DEPTH 14200 PERF.11038 - 11050

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
BLACK STONE-UNION CREEK GAS UNIT WELL #: 1 RRCID -> 253869 COMPL. DATE 08/10/2009 TOTAL DEPTH 14900 PERF.14626 - 14640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2168	N	2168	-0-	-0-	-0-	49	1	2105	2	N	13					129
							14	9									
10	2023	N	2023	-0-	-0-	-0-	47	1	1953	2	N	21	13	1			137
							23	9									
11	2220	N	1301	-0-	-919	-0-	27	1	1261	2	N	12					149
							13	9									
12	2232	N	784	-0-	-1448	-0-	12	1	766	2	N	5					154
							6	9									
01	777	N	777	-0-	-0-	-0-	13	1	753	2	N	10					164
							11	9									
02	1204	N	788	-0-	-416	-0-	17	1	762	2	N	8					172
							9	9									

BLACK STONE-SEGNO, W. GAS UNIT WELL #: 1 RRCID -> 254208 COMPL. DATE 02/12/2009 TOTAL DEPTH 13500 PERF.12893 - 13116

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 2 RRCID -> 254211 COMPL. DATE 04/29/2010 TOTAL DEPTH 14238 PERF.11432 - 11446

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP "H" WELL #: 1 RRCID -> 254213 COMPL. DATE 02/28/2009 TOTAL DEPTH 13000 PERF.10256 - 10332

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 3 RRCID -> 254448 COMPL. DATE 11/10/2009 TOTAL DEPTH 12909 PERF.11418 - 11472

09	DLQ G-10	130194	-0-	130194	130194	1058	1	126389	2	N	2497	2449	1			260
						2747	9									
10	262629 X	132435	-0-	-130194	-0-	1100	1	128640	2	N	2450	2455	1			255
						2695	9									
11	138240 X	124442	-0-	-13798	-0-	576	1	121340	2	N	2296	2307	1			244
						2526	9									
12	139841 X	124459	-0-	-15382	-0-	156	1	121851	2	N	2229	2307	1			166
						2452	9									
01	139841 X	120913	-0-	-18928	-0-	144	1	118305	2	N	2240	2072	1			334
						2464	9									
02	121520 X	106235	-0-	-15285	-0-	148	1	103879	2	N	2007	1928	1			413
						2208	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WIGGINS WELL #: 1 RRCID -> 255288 COMPL. DATE 08/20/2009 TOTAL DEPTH 11406 PERF.10890 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP-BLACK STONE GU WELL #: 1 RRCID -> 258505 COMPL. DATE 05/25/2010 TOTAL DEPTH 15082 PERF.14754 - 15134

09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-	98	1			25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BP "K" WELL #: 1 RRCID -> 258506 COMPL. DATE 05/09/2010 TOTAL DEPTH 16577 PERF.13430 - 13436

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WING WELL #: 5 RRCID -> 258677 COMPL. DATE 03/04/2010 TOTAL DEPTH 13660 PERF.13224 - 13330

09	DLQ G-10		59733	-0-	59733	59733	476	1	58446	2	N	737	754	1			283
							811	9									
10	107950	X	48217	-0-	-59733	-0-	388	1	47107	2	N	656	761	1			178
							722	9									
11	70140	X	42833	-0-	-27307	-0-	192	1	41903	2	N	671	572	1			277
							738	9									
12	67952	X	17762	-0-	-50190	-0-	20	1	17425	2	N	288	382	1			183
							317	9									
01	67952	X	37729	-0-	-30223	-0-	42	1	36976	2	N	646	576	1			253
							711	9									
02	55748	X	26697	-0-	-29051	-0-	32	1	26178	2	N	443	576	1			120
							487	9									

BLACK STONE-BP WELL #: 1 RRCID -> 258679 COMPL. DATE 07/18/2010 TOTAL DEPTH 12558 PERF.12160 - 12170

09	DLQ G-10		3195	-0-	3195	3195	22	1	3083	2	N	82					216
							90	9									
10	5461	X	2266	-0-	-3195	-0-	16	1	2205	2	N	41					257
							45	9									
11	2910	X	2683	-0-	-227	-0-	9	1	2613	2	N	55	192	1			120
							61	9									
12	3317	X	1566	-0-	-1751	-0-	1531	2	35	9	N	32					152
01	3317	X	1022	-0-	-2295	-0-	963	2	59	9	N	54					206
02	2996	X	1098	-0-	-1898	-0-	1048	2	50	9	N	45					251

OVERSTREET-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 258762 COMPL. DATE 02/11/2010 TOTAL DEPTH 13500 PERF.12748 - 12760

09	2178	N	2178	-0-	-0-	-0-	2064	2	114	9	N	104	190	1			118
10	2139	N	1984	-0-	-155	-0-	1879	2	105	9	N	95					213
11	2070	N	1868	-0-	-202	-0-	1769	2	99	9	N	90	192	1			111
12	2139	N	1676	-0-	-463	-0-	1577	2	99	9	N	90					201
01	1536	N	1536	-0-	-0-	-0-	1422	2	114	9	N	104					305
02	1736	N	1431	-0-	-305	-0-	1340	2	91	9	N	83	190	1			198

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
WING WELL #: 7 RRCID -> 258797 COMPL. DATE 08/29/2010 TOTAL DEPTH 12400 PERF.10138 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6435	-0-	6435	6435	64	1	6242	2	N	117	189	1			88
							129	9									
10	13361	X	6926	-0-	-6435	-0-	72	1	6691	2	N	148					236
							163	9									
11	6600	X	6307	-0-	-293	-0-	35	1	6122	2	N	136	191	1			181
							150	9									
12	7287	X	7287	-0-	-0-	-0-	8	1	7159	2	N	109	192	1			98
							120	9									
01	8035	X	8035	-0-	-0-	-0-	8	1	7892	2	N	123					221
							135	9									
*02	6677	X	6677	-0-	-0-	-0-	9	1	6538	2	N	118	191	1			148
							130	9									

BLACK STONE "G" WELL #: 1 RRCID -> 258808 COMPL. DATE 08/11/2010 TOTAL DEPTH 13350 PERF.12732 - 12862

09	3000	N	1636	-0-	-1364	5243	1504	2	132	9	N	120	195	1			186
10	3100	N	2524	-0-	-576	4667	2228	2	296	9	N	269	112	1			343
11	3000	N	2901	-0-	-99	4568	2594	2	307	9	N	279	539	1			83
12	3100	N	2273	-0-	-827	3741	1940	2	333	9	N	303	230	1			156
01	3100	N	1535	-0-	-1565	2176	1283	2	252	9	N	229	198	1			187
*02	2800	N	1428	-0-	-1372	804	1309	2	119	9	N	108	201	1			94

BP "L" WELL #: 1 RRCID -> 260041 COMPL. DATE 05/28/2010 TOTAL DEPTH 12041 PERF.10809 - 11128

09	DLQ G-10		10960	-0-	10960	10960	223	1	10488	2	N	226	316	1			112
							249	9									
10	21916	X	10956	-0-	-10960	-0-	276	1	10481	2	N	181	71	1			222
							199	9									
11	9390	X	7138	-0-	-2252	-0-	140	1	6846	2	N	138	197	1			163
							152	9									
12	11315	X	976	-0-	-10339	-0-	11	1	965	2	N	-0-					163
01	15670	X	15670	-0-	-0-	-0-	264	1	15244	2	N	147	195	1			115
							162	9									
*02	13167	X	13167	-0-	-0-	-0-	267	1	12819	2	N	74					189
							81	9									

HICKWOOD WELL #: 2 RRCID -> 261225 COMPL. DATE 12/15/2010 TOTAL DEPTH 11100 PERF.10840 - 10850

09	DLQ G-10		10529	-0-	10529	10529	10407	2	122	9	N	111	190	1			71
10	20893	X	10364	-0-	-10529	-0-	10251	2	113	9	N	103	62	1			112
11	11520	X	9659	-0-	-1861	-0-	9525	2	134	9	N	122	63	1			171
12	11625	X	9109	-0-	-2516	-0-	9080	2	29	9	N	26	91	1			106
01	11625	X	9494	-0-	-2131	-0-	9433	2	61	9	N	55					161
02	9828	X	8088	-0-	-1740	-0-	7976	2	112	9	N	102	193	1			70

BLACK STONE "J" WELL #: 1 RRCID -> 261671 COMPL. DATE 01/05/2011 TOTAL DEPTH 11250 PERF.10945 - 11132

09	370	N	370	-0-	-0-	-0-	313	2	57	9	N	52					271
10	250	N	250	-0-	-0-	-0-	1	1	247	2	N	2	2	1			271
							2	9									
11	736	N	736	-0-	-0-	-0-	8	1	697	2	N	28	199	1			100
							31	9									
12	372	N	189	-0-	-183	-0-	189	2			N	-0-					100
01	1171	N	1171	-0-	-0-	-0-	16	1	1081	2	N	67					167
							74	9									
02	700	N	533	-0-	-167	-0-	7	1	511	2	N	14					181
							15	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
EPSTEIN WELL #: 1 RRCID -> 262490 COMPL. DATE 06/02/2011 TOTAL DEPTH 14000 PERF.13746 - 13760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		170508	-0-	170508	170508	1236	1	165794	2	N	3162	2955	1			476
							3478	9									
10	347529	X	177021	-0-	-170508	-0-	1306	1	172395	2	N	3018	3263	1			231
							3320	9									
11	180150	X	165010	-0-	-15140	-0-	583	1	161322	2	N	2823	2744	1			310
							3105	9									
12	186155	X	158335	-0-	-27820	-0-	15	1	155456	2	N	2604	2575	1			339
							2864	9									
01	186155	X	139880	-0-	-46275	-0-	8	1	137115	2	N	2506	2527	1			318
							2757	9									
02	159880	X	126891	-0-	-32989	-0-	12	1	124584	2	N	2086	1971	1			433
							2295	9									

BLACK STONE "J" WELL #: 3 RRCID -> 264494 COMPL. DATE 08/01/2011 TOTAL DEPTH 11200 PERF. 9070 - 9094

09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					99
10	93	N	64	-0-	-29	-0-	1	1	63	2	N	-0-					99
11	323	N	323	-0-	-0-	-0-	3	1	297	2	N	21					120
							23	9									
12	155	N	148	-0-	-7	-0-	148	2			N	-0-					120
01	687	N	687	-0-	-0-	-0-	8	1	644	2	N	32					152
							35	9									
*02	482	N	482	-0-	-0-	-0-	6	1	474	2	N	2					154
							2	9									

WING WELL #: 8 RRCID -> 266639 COMPL. DATE 11/13/2010 TOTAL DEPTH 11148 PERF.10640 - 10666

09	DLQ G-10		15148	-0-	15148	15148	125	1	14649	2	N	340	377	1			220
							374	9									
10	31482	X	16334	-0-	-15148	-0-	138	1	15812	2	N	349	379	1			190
							384	9									
11	14656	X	14656	-0-	-0-	-0-	72	1	14211	2	N	339	382	1			147
							373	9									
12	14725	X	12732	-0-	-1993	-0-	25	1	12313	2	N	358	383	1			122
							394	9									
01	14725	X	12208	-0-	-2517	-0-	27	1	11729	2	N	411	380	1			153
							452	9									
02	13300	X	10709	-0-	-2591	-0-	18	1	10421	2	N	245	190	1			208
							270	9									

EPSTEIN WELL #: 2 RRCID -> 270860 COMPL. DATE 10/09/2011 TOTAL DEPTH 16000 PERF.13566 - 13654

09	DLQ G-10		155737	-0-	155737	155737	1126	1	152193	2	N	2198	2470	1			144
							2418	9									
10	313174	X	157437	-0-	-155737	-0-	1161	1	154072	2	N	2004	1701	1			447
							2204	9									
11	166710	X	147864	-0-	-18846	-0-	522	1	145210	2	N	1938	2111	1			274
							2132	9									
12	170624	X	142684	-0-	-27940	-0-	11	1	140676	2	N	1815	1782	1			307
							1997	9									
01	170624	X	136050	-0-	-34574	-0-	5	1	134153	2	N	1720	1727	1			300
							1892	9									
02	145348	X	116884	-0-	-28464	-0-	9	1	115267	2	N	1462	1376	1			386
							1608	9									

JAZZ (WILCOX DEEP) //CONT.// 45995 470 NON-ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
PARKER GAS UNIT WELL #: 1 RRCID -> 271062 COMPL. DATE 05/31/2012 TOTAL DEPTH 15000 PERF.14076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		36869	-0-	36869	36869	270	1	35055	2	N	1404	1158	1			373
							1544	9									
10	69770	X	32901	-0-	-36869	-0-	244	1	31281	2	N	1251	1372	1			252
							1376	9									
11	35700	X	28477	-0-	-7223	-0-	101	1	27131	2	N	1132	1169	1			215
							1245	9									
12	36890	X	24671	-0-	-12219	-0-	6	1	23610	2	N	959	984	1			190
							1055	9									
01	36890	X	21228	-0-	-15662	-0-	2	1	20210	2	N	924	786	1			328
							1016	9									
02	33320	X	17398	-0-	-15922	-0-	4	1	16826	2	N	516	558	1			286
							568	9									

EPSTEIN WELL #: 3 RRCID -> 271150 COMPL. DATE 01/03/2014 TOTAL DEPTH 15000 PERF.14000 - 14024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		93141	-0-	93141	93141	682	1	88839	2	N	3291	3274	1			301
							3620	9									
10	183320	X	90179	-0-	-93141	-0-	669	1	86046	2	N	3149	3333	1			117
							3464	9									
11	90360	X	81992	-0-	-8368	-0-	291	1	78530	2	N	2883	2725	1			275
							3171	9									
12	93372	X	80223	-0-	-13149	-0-	17	1	77065	2	N	2855	2728	1			402
							3141	9									
01	93372	X	71784	-0-	-21588	-0-	9	1	68708	2	N	2788	2918	1			272
							3067	9									
02	84336	X	66926	-0-	-17410	-0-	14	1	63952	2	N	2691	2709	1			254
							2960	9									

EPSTEIN WELL #: 4 RRCID -> 271322 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.13728 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		205666	-0-	205666	205666	1488	1	200783	2	N	3086	2927	1			372
							3395	9									
10	414241	X	208575	-0-	-205666	-0-	1538	1	203843	2	N	2904	2957	1			319
							3194	9									
11	207600	X	205143	-0-	-2457	-0-	725	1	201296	2	N	2838	2945	1			212
							3122	9									
12	212536	X	200182	-0-	-12354	-0-	16	1	197217	2	N	2681	2562	1			331
							2949	9									
01	212536	X	191201	-0-	-21335	-0-	8	1	188541	2	N	2411	2329	1			413
							2652	9									
02	191968	X	164233	-0-	-27735	-0-	13	1	161832	2	N	2171	2323	1			261
							2388	9									

WING WELL #: 11 RRCID -> 272442 COMPL. DATE 05/28/2013 TOTAL DEPTH 14175 PERF.13888 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	9847	-0-	9847	328556	135	1	9647	2	N	59	191	1			97
							65	9									
10	0	W	11458	-0-	11458	340014	89	1	11273	2	N	87					184
							96	9									
11	0	W	10442	-0-	10442	350456	42	1	10302	2	N	89	193	1			80
							98	9									
12	0	W	7489	-0-	7489	357945	4	1	7424	2	N	55					135
							61	9									
01	0	W	6832	-0-	6832	364777	5	1	6735	2	N	84					219
							92	9									
02	0	W	5551	-0-	5551	370328	6	1	5470	2	N	68					287
							75	9									

JERRY'S QUARTERS (A C 11900) 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
ADVANCE HYDROCARBON CORPORATION 008484
MOORE, JESSE UNIT WELL #: 8 RRCID -> 128045 COMPL. DATE N/A TOTAL DEPTH 12225 PERF. 5330 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD HUGHES OPERATING CO. 186835
CLAY GAS UNIT NO. 2 WELL #: RRCID -> 120977 COMPL. DATE 04/24/1986 TOTAL DEPTH 12450 PERF.11806 - 11983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					21
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					21
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					21
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					21
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					21
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					21

PLUGGED AND ABANDONED_____ 07/03/2012

CLAY GAS UNIT NO. 3 WELL #: 1 RRCID -> 126967 COMPL. DATE 04/04/1988 TOTAL DEPTH 12460 PERF.11825 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
11		P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
12		P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
01		P&A COND	-0-	-0-	-0-	-0-					N	-0-					41
02		P&A COND	-0-	-0-	-0-	-0-					N	-0-					41

PLUGGED AND ABANDONED_____ 07/11/2012 - PLUGGED 07/11/12

ENERVEST OPERATING, L.L.C. 252131
RICHARDSON WELL #: 1 RRCID -> 126199 COMPL. DATE 01/13/1988 TOTAL DEPTH 12509 PERF.11914 - 12089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAHN-ASHORN WELL #: 1RE RRCID -> 128897 COMPL. DATE 11/17/2006 TOTAL DEPTH 12500 PERF.11568 - 14826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	4	-0-	-3	-0-	4	2			N	-0-					58
10	5	N	1	-0-	-4	-0-	1	2			N	-0-					58
11	5	N	-0-	-0-	-5	-0-					N	-0-					58
12	4	N	-0-	-0-	-4	-0-					N	-0-					58
01	1	N	-0-	-0-	-1	-0-					N	-0-					58
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

VAJDAK WELL #: 1H RRCID -> 158014 COMPL. DATE 03/04/1996 TOTAL DEPTH 16384 PERF.11277 - 16384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5130	X	3546	-0-	-1584	-0-	3526	2	20	9	N	18					108
10	4247	X	3707	-0-	-540	-0-	3689	2	18	9	N	16					124
11	4860	X	4491	-0-	-369	-0-	4451	2	40	9	N	36					160
12	5022	X	3697	-0-	-1325	-0-	3675	2	22	9	N	20					180
01	5022	X	2355	-0-	-2667	-0-	2342	2	13	9	N	12					192
02	4200	X	2923	-0-	-1277	-0-	2904	2	19	9	N	17					209

JERRY'S QUARTERS (A C 11900) //CONT.// 46295 100 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
LEEXUS OIL LLC 495350
GROTTE OL WELL #: 1H RRCID -> 141148 COMPL. DATE 03/01/1995 TOTAL DEPTH 13981 PERF.12180 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	-0-	-0-	-210	-0-					N	-0-					19
10	217	N	146	-0-	-71	-0-	14	1	132	2	N	-0-					19
11	180	N	114	-0-	-66	-0-	13	1	101	2	N	-0-					19
12	136	N	136	-0-	-0-	-0-	14	1	122	2	N	-0-					19
01	184	N	184	-0-	-0-	-0-	19	1	165	2	N	-0-					19
*02	225	N	225	-0-	-0-	-0-	23	1	202	2	N	-0-					19

WILLIAMS, CLAYTON ENERGY, INC. 924624
WOLFF, DAVID WELL #: 3 RRCID -> 115252 COMPL. DATE 02/01/1985 TOTAL DEPTH 12565 PERF.11895 - 12079

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN PAUL (YEGUA) 46910 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 3 RRCID -> 175261 COMPL. DATE 09/08/1999 TOTAL DEPTH 7200 PERF. 6996 - 7076

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN VICKERS (WILCOX 9,800) 46951 250 ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
VICKERS WELL #: 1 C RRCID -> 046471 COMPL. DATE 06/27/1969 TOTAL DEPTH 10366 PERF. 9756 - 9765

09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON CREEK (MIOCENE 2620) 47015 250 NON-ASSOCIATED EXEMPT CNTY: WHARTON
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
TREYBIG-NAISER WELL #: 1 RRCID -> 188361 COMPL. DATE 01/16/2002 TOTAL DEPTH 2900 PERF. 2692 - 2698

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TREYBIG WELL #: 1 RRCID -> 192041 COMPL. DATE 10/02/2002 TOTAL DEPTH 2909 PERF. 2640 - 2660

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (DEEP WILCOX) 47127 015 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
DAVIS-LOCKE G.U. WELL #: 2 RRCID -> 262253 COMPL. DATE 02/24/2011 TOTAL DEPTH 15939 PERF.12644 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
KUBALA WELL #: 2 RRCID -> 196049 COMPL. DATE 06/19/2007 TOTAL DEPTH 12982 PERF.12459 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4093	X	4093	-0-	-0-	-0-	3933	3	160	9	N	145	186	1			265
10	6138	X	2095	-0-	-4043	-0-	2017	3	78	9	N	71					336
11	5940	X	-0-	-0-	-5940	-0-					N	-0-					336
12	6138	X	-0-	-0-	-6138	-0-					N	7					343
01	5425	X	128	-0-	-5297	-0-	128	3			N	-0-					343
02	3808	X	1451	-0-	-2357	-0-	1445	3	6	9	N	5					348

DRASTATA WELL #: 2 RRCID -> 199738 COMPL. DATE 12/24/2003 TOTAL DEPTH 13000 PERF.12722 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6270	X	5238	-0-	-1032	-0-	150	1	4958	2	N	118					247
							130	9									
10	6324	X	3887	-0-	-2437	-0-	140	1	3673	2	N	67					314
							74	9									
11	6120	X	4081	-0-	-2039	-0-	150	1	3834	2	N	88	182	1			220
							97	9									
12	5642	X	4272	-0-	-1370	-0-	150	1	4010	2	N	102					322
							112	9									
01	5425	X	3576	-0-	-1849	-0-	155	1	3320	2	N	92	180	1			234
							101	9									
02	4900	X	3068	-0-	-1832	-0-	140	1	2839	2	N	81	175	1			140
							89	9									

WENDEL WELL #: 1 RRCID -> 208765 COMPL. DATE 03/03/2005 TOTAL DEPTH 13099 PERF.12690 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	25	-0-	-5	-0-	25	3			N	-0-					103
10	15	X	15	-0-	-0-	-0-	15	3			N	-0-					103
11	14	X	14	-0-	-0-	-0-	14	3			N	-0-					103
12	31	X	-0-	-0-	-31	-0-					N	-0-					103
01	53	X	53	-0-	-0-	-0-	53	3			N	-0-					103
02	28	X	5	-0-	-23	-0-	5	3			N	-0-					103

JONES CREEK (Y-CL 7530) 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
SUNDERMAN GAS UNIT WELL #: 1 RRCID -> 168401 COMPL. DATE 05/04/1998 TOTAL DEPTH 8962 PERF. 7514 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	-0-	-0-	-4560	-0-					N	-0-					70
10	4712	X	-0-	-0-	-4712	-0-					N	-0-					70
11	4560	X	-0-	-0-	-4560	-0-					N	-0-					70
12	2852	X	-0-	-0-	-2852	-0-					N	-0-					70
01	0	X	-0-	-0-	-0-	-0-					N	-0-					70
02	0	X	-0-	-0-	-0-	-0-					N	-0-					70

JONES CREEK (Y-CL 7530) //CONT.// 47127 045 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FUCIK, GEORGE F. WELL #: 2R RRCID -> 194634 COMPL. DATE 01/09/2003 TOTAL DEPTH 8500 PERF. 7413 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3705	X	3705	-0-	-0-	-0-	150	1	3541	2	N	13					165
							14	9									
10	3379	X	3258	-0-	-121	-0-	140	1	3103	2	N	14					179
							15	9									
11	3547	X	3547	-0-	-0-	-0-	150	1	3386	2	N	10					189
							11	9									
12	3844	X	3489	-0-	-355	-0-	155	1	3325	2	N	8					197
							9	9									
01	3844	X	2981	-0-	-863	-0-	155	1	2717	2	N	99	189	1			107
							109	9									
02	3472	X	2472	-0-	-1000	-0-	140	1	2324	2	N	7					114
							8	9									

RIOUX WELL #: 1 RRCID -> 244592 COMPL. DATE 08/25/2008 TOTAL DEPTH 14370 PERF. 7634 - 7644

09	3970	X	3970	-0-	-0-	-0-	3957	2	13	9	N	12					240
10	4061	X	4002	-0-	-59	-0-	3993	2	9	9	N	8					248
11	3985	X	3985	-0-	-0-	-0-	3972	2	13	9	N	12					260
12	4242	X	4242	-0-	-0-	-0-	4233	2	9	9	N	8					268
01	4092	X	3671	-0-	-421	-0-	3671	2			N	-0-					268
02	3724	X	3255	-0-	-469	-0-	3251	2	4	9	N	4					272

JONES CREEK (YEGUA) 47127 075 NON-ASSOCIATED PRORATED CNTY: WHARTON
CML EXPLORATION, LLC 120648
GLAZE WELL #: 1 RRCID -> 198322 COMPL. DATE 10/03/2003 TOTAL DEPTH 8000 PERF. 7843 - 7902

09	13554		14148	-0-	594	B	594	14148	2			N	-0-				72
10	14204		14365	-0-	161	B	755	14291	2	74	9	N	67				139
11	13890	N	14377	-0-	487	B	1242	14298	2	79	9	N	72				211
12	15128		14474	-0-	-654	B	588	14435	2	39	9	N	35	186	1		60
*01	9728		13999	-0-	4271	B	4859	13973	2	26	9	N	24				84
*02	12293		13051	-0-	758	B	5617	12979	2	72	9	N	65				149

03/01 BALANCING DATE STATUS -> 5617

KAISER-FRANCIS OIL COMPANY 450175
NOSKA GAS UNIT WELL #: 1 RRCID -> 272526 COMPL. DATE 01/03/2014 TOTAL DEPTH 12700 PERF. 7710 - 7718

09	8138	N	9180	-0-	1042	B	1042	9092	2	88	9	N	80				318
10	8528		7781	-0-	-747	B	295	7707	2	74	9	N	67	181	1		204
11	8190	#	7648	-0-	-542	B	-247	7584	2	64	9	N	58				262
12	9083		9254	-0-	171	B	-76	9199	2	55	9	N	50				312
01	5841		6939	-0-	1098	B	1022	6772	2	167	9	N	152	185	1		279
02	7381		4516	-0-	-2865	B	-1843	4452	2	64	9	N	58				337

03/01 BALANCING DATE STATUS -> -1843

RICOCHET ENERGY, INC. 710549
MATZKE WELL #: 1 RRCID -> 271747 COMPL. DATE 06/20/2013 TOTAL DEPTH 8198 PERF. 7806 - 7900

09	DLQ G-10	17528	-0-	17528	B	17528	38	1	17242	2	N	225	188	1			304
							248	9									
10	DLQ G-10	9655	-0-	9655	B	27183	34	1	9467	2	N	140	187	1			257
							154	9									
11	DLQ G-10	-0-	-0-	-0-	B	27183					N	-0-					257
12	DLQ G-10	-0-	-0-	-0-	B	27183					N	215	185	1			287
01	T. A.	-0-	-0-	-0-	B	27183					N	-0-					287
02	T. A.	NO RPT	-0-	-0-	B	27183					N	NO RPT					287

03/01 BALANCING DATE STATUS -> 27183

JONES CREEK (3400) 47127 198 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BROTHERS VACUUM TRK SERV, LLC 097477
NOHAVITZA UNIT WELL #: 1 RRCID -> 110089 COMPL. DATE 07/30/1990 TOTAL DEPTH 8311 PERF. 5318 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES CREEK (4660 FRIO) 47127 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
THORNTON WELL #: 1 C RRCID -> 182109 COMPL. DATE 03/05/2001 TOTAL DEPTH 5500 PERF. 4830 - 4834

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES CREEK (4900) 47127 528 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BAY ROCK OPERATING COMPANY 057860
KUBALA WELL #: 2 RRCID -> 174348 COMPL. DATE 04/07/2002 TOTAL DEPTH 5006 PERF. 4812 - 4818

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	11	6			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON WELL #: 1 T RRCID -> 182110 COMPL. DATE 03/05/2001 TOTAL DEPTH 5500 PERF. 4868 - 4869

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES CREEK (8300) 47127 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VIPER S.W.D., LLC 886209
WENDEL, ANNA JANE WELL #: 1 RRCID -> 136058 COMPL. DATE 08/25/1990 TOTAL DEPTH 8500 PERF. 8270 - 8277

09	1230	R	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
10	1085	#	998	-0-	-87	-0-	998	2			N	-0-					-0-
11	1274	R	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
12	1271	#	859	-0-	-412	-0-	859	2			N	-0-					-0-
01	1271	#	774	-0-	-497	-0-	774	2			N	-0-					-0-
02	1148	#	NO RPT	-0-	-1148	-0-					N	NO RPT					-0-

JONES CREEK, NORTH (WILCOX) 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY 450175
NOSKA GAS UNIT WELL #: 1 RRCID -> 171263 COMPL. DATE 08/06/1998 TOTAL DEPTH 12700 PERF. 11956 - 11984

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 01/03/2014

JONES CREEK, NORTH (WILCOX) //CONT.// 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
REES-GIFFORD GAS UNIT WELL #: 1 RRCID -> 171300 COMPL. DATE 08/19/1999 TOTAL DEPTH 17000 PERF.11942 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	123	N	123	-0-	-0-	-0-	123	2			N	-0-					33
10	155	N	110	-0-	-45	-0-	110	2			N	-0-					33
11	120	N	88	-0-	-32	-0-	88	2			N	-0-					33
12	124	N	56	-0-	-68	-0-	56	2			N	-0-					33
01	124	N	61	-0-	-63	-0-	61	2			N	-0-					33
02	84	N	63	-0-	-21	-0-	63	2			N	-0-					33

GREER WELL #: 1 RRCID -> 171377 COMPL. DATE 11/16/1998 TOTAL DEPTH 14531 PERF.11902 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3275	X	3275	-0-	-0-	-0-	3000	1	218	3	N	52					264
							57	9									
10	3274	X	3274	-0-	-0-	-0-	2900	1	305	3	N	63	180	1			147
							69	9									
11	3000	X	1869	-0-	-1131	-0-	1700	1	169	3	N	-0-					147
12	3100	X	2946	-0-	-154	-0-	2900	1	46	9	N	42					189
01	7779	X	7779	-0-	-0-	-0-	3100	1	4635	3	N	40					229
							44	9									
*02	5445	X	5445	-0-	-0-	-0-	2500	1	2899	3	N	42					271
							46	9									

FRELS WELL #: 1 RRCID -> 175108 COMPL. DATE 07/13/1999 TOTAL DEPTH 13216 PERF.11846 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2081	-0-	-349	-0-	1921	2	160	9	N	145	186	1			162
10	2294	N	1915	-0-	-379	-0-	1839	2	76	9	N	69					231
11	2070	N	1439	-0-	-631	-0-	1364	2	75	9	N	68					299
12	2139	N	1979	-0-	-160	-0-	1807	2	172	9	N	156	184	1			271
01	1922	N	1576	-0-	-346	-0-	1521	2	55	9	N	50	177	1			144
02	1344	N	1122	-0-	-222	-0-	1069	2	53	9	N	48					192

ROADES WELL #: 1 RRCID -> 175109 COMPL. DATE 09/11/1999 TOTAL DEPTH 13200 PERF.11976 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

RIOUX PROPERTIES WELL #: 2 RRCID -> 188365 COMPL. DATE 01/03/2002 TOTAL DEPTH 12500 PERF.11922 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					226
10	12	N	12	-0-	-0-	-0-	12	2			N	-0-					226
11	14	N	11	-0-	-3	-0-	11	2			N	-0-					226
12	14	N	11	-0-	-3	-0-	11	2			N	-0-					226
01	12	N	10	-0-	-2	-0-	10	2			N	-0-					226
*02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					226

REES-GIFFORD GAS UNIT WELL #: 2 RRCID -> 189061 COMPL. DATE 12/08/2001 TOTAL DEPTH 13500 PERF.11916 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	228	-0-	-462	-0-	228	2			N	-0-					272
10	248	N	248	-0-	-0-	-0-	248	2			N	-0-					272
11	240	N	152	-0-	-88	-0-	148	2	4	9	N	4					276
12	248	N	230	-0-	-18	-0-	173	2	57	9	N	52	178	1			150
01	248	N	152	-0-	-96	-0-	142	2	10	9	N	9					159
02	140	N	82	-0-	-58	-0-	78	2	4	9	N	4					163

JONES CREEK, NORTH (WILCOX) //CONT.// 47130 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
VACEK WELL #: 1 RRCID -> 195232 COMPL. DATE 12/02/2010 TOTAL DEPTH 12775 PERF.11846 - 11858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99	N	99	-0-	-0-	-0-	30	1	69	2	N	-0-					231
10	62	N	62	-0-	-0-	-0-	25	1	37	2	N	-0-					231
11	210	N	78	-0-	-132	-0-	45	1	31	2	N	2					233
							2	9									
12	186	N	186	-0-	-0-	-0-	65	1	121	2	N	-0-					233
01	80	N	80	-0-	-0-	-0-	20	1	60	2	N	-0-					233
02	84	N	43	-0-	-41	-0-	10	1	33	2	N	-0-					233

SUPAK WELL #: 1 RRCID -> 249849 COMPL. DATE 05/19/2009 TOTAL DEPTH 13000 PERF.11930 - 11946

09	265	N	265	-0-	-0-	-0-	90	1	167	2	N	7					247
							8	9									
10	373	N	373	-0-	-0-	-0-	110	1	255	2	N	7					254
							8	9									
11	408	N	408	-0-	-0-	-0-	220	1	185	2	N	3					257
							3	9									
12	297	N	297	-0-	-0-	-0-	150	1	145	2	N	2					259
							2	9									
01	372	N	109	-0-	-263	-0-	60	1	49	2	N	-0-					259
*02	459	N	459	-0-	-0-	-0-	50	1	409	2	N	-0-					259

KUBALA WELL #: 1 RRCID -> 263536 COMPL. DATE 05/03/2011 TOTAL DEPTH 12490 PERF.11926 - 11990

09	57270	X	49524	-0-	-7746	-0-	3000	1	44042	3	N	2256	2052	1			742
							2482	9									
10	59179	X	46643	-0-	-12536	-0-	3100	1	41957	3	N	1442	1704	1			480
							1586	9									
11	57270	X	43034	-0-	-14236	-0-	3000	1	38171	3	N	1694	1706	1			468
							1863	9									
12	55862	X	42395	-0-	-13467	-0-	3100	1	37437	3	N	1689	1705	1			452
							1858	9									
01	52700	X	34855	-0-	-17845	-0-	3100	1	29951	3	N	1640	1704	1			388
							1804	9									
02	46228	X	29382	-0-	-16846	-0-	2600	1	25285	3	N	1361	1301	1			448
							1497	9									

JOSEY RANCH (YEGUA 6900) 47316 333 NON-ASSOCIATED ONE WELL CNTY: HARRIS
HAMMAN OIL & REFINING COMPANY 350200
JOSEY, L. WELL #: 1 RRCID -> 139091 COMPL. DATE 08/26/2010 TOTAL DEPTH 7512 PERF. 6930 - 6955

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOSEY WELL #: 6 RRCID -> 261600 COMPL. DATE 08/12/2012 TOTAL DEPTH 6990 PERF. 6934 - 6958

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KACEE (CRUEL) 47967 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CABOT OIL & GAS CORPORATION 121700
COOPER, E. P. GAS UNIT 2 WELL #: 2 RRCID -> 172802 COMPL. DATE N/A TOTAL DEPTH 12266 PERF.11736 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	6995	-0-	-1105	-0-	399	1	6570	2	N	24					175
							26	9									
10	8887	X	8887	-0-	-0-	-0-	532	1	8315	2	N	36					211
							40	9									
11	8070	X	4135	-0-	-3935	-0-	244	1	3865	2	N	24					235
							26	9									
12	8288	X	8288	-0-	-0-	-0-	130	1	8125	2	N	30	171	0			94
							33	9									
01	8897	X	8755	-0-	-142	-0-	448	1	8272	2	N	32					126
							35	9									
*02	8080	X	8080	-0-	-0-	-0-	376	1	7659	2	N	41					167
							45	9									

COOPER, E. P. GAS UNIT 2 WELL #: 3 RRCID -> 172808 COMPL. DATE 03/31/1999 TOTAL DEPTH 12025 PERF.11770 - 11890

09	1102	N	1102	-0-	-0-	-0-	63	1	1039	2	N	-0-					28
10	1130	N	1130	-0-	-0-	-0-	68	1	1062	2	N	-0-					28
11	930	N	728	-0-	-202	-0-	43	1	685	2	N	-0-					28
12	1147	N	741	-0-	-406	-0-	12	1	729	2	N	-0-					28
01	1116	N	758	-0-	-358	-0-	39	1	719	2	N	-0-					28
*02	752	N	752	-0-	-0-	-0-	35	1	717	2	N	-0-					28

COOPER, E. P. GAS UNIT 2 WELL #: 1 RRCID -> 172929 COMPL. DATE 11/01/1998 TOTAL DEPTH 12118 PERF.11874 - 12000

09	991	N	991	-0-	-0-	-0-	57	1	931	2	N	3					38
							3	9									
10	1026	N	1026	-0-	-0-	-0-	62	1	964	2	N	-0-					38
11	852	N	852	-0-	-0-	-0-	51	1	801	2	N	-0-					38
12	1023	N	748	-0-	-275	-0-	12	1	736	2	N	-0-					38
01	1023	N	584	-0-	-439	-0-	30	1	554	2	N	-0-					38
02	784	N	674	-0-	-110	-0-	32	1	642	2	N	-0-					38

KAISER, J. ESTATE WELL #: 1 RRCID -> 173460 COMPL. DATE 05/28/1999 TOTAL DEPTH 12010 PERF.11830 - 11872

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAINER (FRIO 3700) 48035 275 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
KAINER, JOHN E. WELL #: 2 RRCID -> 125505 COMPL. DATE 10/13/1987 TOTAL DEPTH 6812 PERF. 3719 - 3723

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KAINER (FRIO 4490) 48035 380 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CRAWFORD HUGHES OPERATING CO. 186835
ELLIOTT WELL #: 1 RRCID -> 205902 COMPL. DATE 12/19/2004 TOTAL DEPTH 4800 PERF. 4486 - 4489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KAINER (YEGUA 6450) 48035 550 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CRAWFORD HUGHES OPERATING CO. 186835
WILBECK WELL #: 1 RRCID -> 218417 COMPL. DATE 10/27/2005 TOTAL DEPTH 9712 PERF. 6510 - 6520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			32

KATY (COMBINED) 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU (I-A) WELL #: 7501 RRCID -> 006707 COMPL. DATE 10/29/1944 TOTAL DEPTH N/A PERF. 6500 - 6538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (III-A) WELL #: 5403 L RRCID -> 036341 COMPL. DATE 10/23/1950 TOTAL DEPTH 7356 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 8505 F RRCID -> 037823 COMPL. DATE 09/11/1996 TOTAL DEPTH 7417 PERF. 6714 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (III-A) WELL #: 8505 H RRCID -> 037827 COMPL. DATE 09/13/1984 TOTAL DEPTH 7417 PERF. 6714 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 8202 H RRCID -> 041909 COMPL. DATE 05/11/1967 TOTAL DEPTH 7355 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 6303 F RRCID -> 042191 COMPL. DATE 03/20/1994 TOTAL DEPTH 10095 PERF. 7075 - 7109

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 6202 F RRCID -> 042962 COMPL. DATE 11/14/1967 TOTAL DEPTH 7390 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (III-A) WELL #: 7504 H RRCID -> 043111 COMPL. DATE 12/12/1967 TOTAL DEPTH 7337 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (IV) WELL #: 9304 D RRCID -> 044342 COMPL. DATE 05/18/1968 TOTAL DEPTH 7482 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KGFCU (III-A) WELL #: 6304 H RRCID -> 046754 COMPL. DATE 06/23/1969 TOTAL DEPTH 7704 PERF. N/A

09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KGFCU (IV) WELL #: 7303 F RRCID -> 046755 COMPL. DATE 06/29/1969 TOTAL DEPTH 7500 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (III-A) WELL #: 6403 F RRCID -> 047506 COMPL. DATE 10/16/1969 TOTAL DEPTH 7317 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (III-A) WELL #: 5503 RRCID -> 050484 COMPL. DATE 04/14/1971 TOTAL DEPTH 7400 PERF. 7019 - 0

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-C) WELL #: 7301 RRCID -> 052237 COMPL. DATE 01/14/1972 TOTAL DEPTH 7912 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 3207 RRCID -> 054335 COMPL. DATE 01/04/1973 TOTAL DEPTH 6877 PERF. 6348 - 6371

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-B) WELL #: 6302 RRCID -> 054381 COMPL. DATE 01/20/1973 TOTAL DEPTH 7414 PERF. 6637 - 6710

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (I-A) WELL #: 8403 F RRCID -> 057744 COMPL. DATE 01/21/1974 TOTAL DEPTH 7510 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (I-A) WELL #: 8202 F RRCID -> 058213 COMPL. DATE 03/31/1974 TOTAL DEPTH 7355 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (II-A U) WELL #: 3202 RRCID -> 059181 COMPL. DATE 08/06/1974 TOTAL DEPTH 7335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7303 D RRCID -> 060209 COMPL. DATE 10/25/1974 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7405 H RRCID -> 060483 COMPL. DATE 02/19/1985 TOTAL DEPTH 7455 PERF. 6531 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6405 H RRCID -> 060543 COMPL. DATE 12/23/1974 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 5404 H RRCID -> 064735 COMPL. DATE 08/19/2010 TOTAL DEPTH 7500 PERF. 6408 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 4403 D RRCID -> 065452 COMPL. DATE 12/31/1975 TOTAL DEPTH 7500 PERF. 6306 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 5402 RRCID -> 070377 COMPL. DATE 02/02/1977 TOTAL DEPTH 7340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (III-A) WELL #: 6204 F RRCID -> 074137 COMPL. DATE 10/03/1977 TOTAL DEPTH 7500 PERF. 6881 - 7022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 5304 H RRCID -> 074138 COMPL. DATE 10/07/1985 TOTAL DEPTH 7500 PERF. 6417 - 6430

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (IV) WELL #: 5304 F RRCID -> 074140 COMPL. DATE 10/05/1977 TOTAL DEPTH 7500 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 3305 RRCID -> 074996 COMPL. DATE 10/20/1977 TOTAL DEPTH 6879 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (III-A) WELL #: 8406 D RRCID -> 076240 COMPL. DATE 02/14/1978 TOTAL DEPTH 7500 PERF. 6880 - 7016

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (I-A) WELL #: 6404 D RRCID -> 077605 COMPL. DATE 06/21/1978 TOTAL DEPTH 7500 PERF. 6390 - 6408

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU (II-B) WELL #: 7308 F RRCID -> 077957 COMPL. DATE 07/28/1978 TOTAL DEPTH 7500 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (II-B) WELL #: 7402 H RRCID -> 077989 COMPL. DATE 07/06/1978 TOTAL DEPTH 7440 PERF. 6643 - 6669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 6405 D RRCID -> 079488 COMPL. DATE 10/20/1978 TOTAL DEPTH 7500 PERF. 6902 - 7051

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (III-A) WELL #: 7306 D RRCID -> 080074 COMPL. DATE 06/27/2013 TOTAL DEPTH 7550 PERF. 6876 - 7001

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7306 H RRCID -> 083395 COMPL. DATE 07/20/1979 TOTAL DEPTH 7550 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-B) WELL #: 7403 D RRCID -> 087888 COMPL. DATE 05/16/1980 TOTAL DEPTH 7504 PERF. 6646 - 6686

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8303 RRCID -> 093898 COMPL. DATE 05/23/1981 TOTAL DEPTH 7470 PERF. 6430 - 6480

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6203 F RRCID -> 095204 COMPL. DATE 10/02/1984 TOTAL DEPTH 7500 PERF. 6238 - 6255

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (I-A) WELL #: 5403 U RRCID -> 096719 COMPL. DATE 11/02/1981 TOTAL DEPTH 7356 PERF. 6459 - 6477

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 4302 RRCID -> 098250 COMPL. DATE 01/15/1982 TOTAL DEPTH 7550 PERF. 6522 - 6547

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-A U) WELL #: 7303 H RRCID -> 103265 COMPL. DATE 09/18/1982 TOTAL DEPTH 7500 PERF. 6577 - 6608

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 4404 H RRCID -> 104513 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6454 - 6472

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (CKFD U B) WELL #: 4404 F RRCID -> 104515 COMPL. DATE 01/04/1983 TOTAL DEPTH 7500 PERF. 6301 - 6327

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (II-A U) WELL #: 3205 RRCID -> 104593 COMPL. DATE 03/11/1983 TOTAL DEPTH 6882 PERF. 6737 - 6755

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KGFCU (I-A) WELL #: 3203 RRCID -> 106812 COMPL. DATE 08/03/1983 TOTAL DEPTH 10898 PERF. 6498 - 6522

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (IV) WELL #: 9301 RRCID -> 107769 COMPL. DATE 08/09/1983 TOTAL DEPTH 7306 PERF. 7158 - 7178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-C) WELL #: 6404 H RRCID -> 108338 COMPL. DATE 11/22/1983 TOTAL DEPTH 7500 PERF. 6534 - 6548

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD UB) WELL #: 4402 D RRCID -> 108669 COMPL. DATE 07/24/1985 TOTAL DEPTH 7500 PERF. 6297 - 6307

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 4403 F RRCID -> 110427 COMPL. DATE 04/10/1984 TOTAL DEPTH 7500 PERF. 6453 - 6484

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 7402 D RRCID -> 110428 COMPL. DATE 04/05/1984 TOTAL DEPTH 7440 PERF. 6380 - 6395

09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 6202 H RRCID -> 110600 COMPL. DATE 04/04/1984 TOTAL DEPTH 7390 PERF. 6210 - 6230

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 5406 RRCID -> 112793 COMPL. DATE 08/10/1984 TOTAL DEPTH 7550 PERF. 7214 - 7239

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (IV) WELL #: 8202 D RRCID -> 113866 COMPL. DATE 10/18/1984 TOTAL DEPTH 7355 PERF. 7105 - 7117

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 5208 RRCID -> 113868 COMPL. DATE 08/07/1984 TOTAL DEPTH 7550 PERF. 7199 - 7226

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 4405 RRCID -> 114482 COMPL. DATE 11/28/1984 TOTAL DEPTH 10680 PERF. 6320 - 6340

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (COMBINED) FIELD (PF) WELL #: 1 RRCID -> 115366 COMPL. DATE 03/01/1985 TOTAL DEPTH N/A PERF. N/A

09	DLQ G-10	79335	-0-	79335	79335	11689	1	67479	3	Y	144	158	1			27
						9	4	158	9							
10	DLQ G-10	72459	-0-	72459	151794	4184	1	67926	2	Y	263	196	0			94
						60	4	289	9							
11	DLQ G-10	68513	-0-	68513	220307	3954	1	64385	2	Y	141	148	1			87
						19	4	155	9							
12	288074 X	67767	-0-	-220307	-0-	7238	1	60298	2	Y	189	203	1			73
						23	4	208	9							
01	69254 X	62009	-0-	-7245	-0-	3575	1	58253	3	Y	153	181	1			45
						13	4	168	9							
02	62552 X	61196	-0-	-1356	-0-	3716	1	57220	3	Y	210	140	1			115
						29	4	231	9							

KGFCU (I-C) WELL #: 7403 H RRCID -> 118167 COMPL. DATE 08/22/1985 TOTAL DEPTH 7504 PERF. 6521 - 6539

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 4402 F RRCID -> 118168 COMPL. DATE 06/06/1985 TOTAL DEPTH 7500 PERF. 6440 - 6465

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (IV) WELL #: 7305 RRCID -> 118631 COMPL. DATE 08/20/1985 TOTAL DEPTH 10800 PERF. 7087 - 7107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6202D RRCID -> 119025 COMPL. DATE 09/11/1985 TOTAL DEPTH 7390 PERF. 6426 - 6435

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-AU) WELL #: 4404 D RRCID -> 120777 COMPL. DATE 10/29/1985 TOTAL DEPTH 7500 PERF. 6686 - 6697

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 7203 RRCID -> 132529 COMPL. DATE 08/03/1989 TOTAL DEPTH 7300 PERF. 6396 - 6402

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-C) WELL #: 6301 RRCID -> 132974 COMPL. DATE 11/30/1989 TOTAL DEPTH 7400 PERF. 6806 - 6816

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 7405 F RRCID -> 134959 COMPL. DATE 06/09/1999 TOTAL DEPTH 7455 PERF. 6892 - 6930

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8302 RRCID -> 135228 COMPL. DATE 02/14/1990 TOTAL DEPTH 7052 PERF. 6411 - 6474

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (CKFD U B) WELL #: 5404-F RRCID -> 135857 COMPL. DATE 12/13/1989 TOTAL DEPTH 7500 PERF. 6264 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (II-AU) WELL #: 7301 RRCID -> 136908 COMPL. DATE 10/05/1989 TOTAL DEPTH 7912 PERF. 6563 - 6583

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 7302 RRCID -> 144409 COMPL. DATE 01/05/1993 TOTAL DEPTH 7500 PERF. 6370 - 6390

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U A) WELL #: 4403-H RRCID -> 147219 COMPL. DATE 09/29/1993 TOTAL DEPTH 7500 PERF. 6230 - 6238

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 4305 RRCID -> 157696 COMPL. DATE 02/13/1996 TOTAL DEPTH 7550 PERF. 6482 - 6509

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 3308 RRCID -> 158734 COMPL. DATE 03/26/1996 TOTAL DEPTH 6874 PERF. 6351 - 6369

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (COCKFIELD UPPER B) WELL #: 4301 RRCID -> 160106 COMPL. DATE 02/28/1996 TOTAL DEPTH 7444 PERF. 6284 - 6298

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (CKFD U A) WELL #: 9304F RRCID -> 176673 COMPL. DATE 01/11/2000 TOTAL DEPTH 7482 PERF. 6260 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6304D RRCID -> 178891 COMPL. DATE 07/05/2000 TOTAL DEPTH 7704 PERF. 6242 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-A) WELL #: 6204H RRCID -> 180179 COMPL. DATE 09/13/2000 TOTAL DEPTH 7500 PERF. 6386 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (11-AU) WELL #: 7307 H RRCID -> 180184 COMPL. DATE 10/02/2000 TOTAL DEPTH 7556 PERF. 6562 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (1-A) WELL #: 6403-D RRCID -> 181121 COMPL. DATE 09/24/2000 TOTAL DEPTH 7317 PERF. 6408 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6205 RRCID -> 183852 COMPL. DATE 04/09/2001 TOTAL DEPTH 7473 PERF. 6280 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 5305 RRCID -> 184551 COMPL. DATE 07/15/2001 TOTAL DEPTH 7450 PERF. 6246 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU (1-C) WELL #: 7308 H RRCID -> 187024 COMPL. DATE 08/15/2001 TOTAL DEPTH 7500 PERF. 6506 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1A) WELL #: 7307 D RRCID -> 190459 COMPL. DATE 03/21/2002 TOTAL DEPTH 7556 PERF. 6376 - 6384

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6406 RRCID -> 248818 COMPL. DATE 11/16/2010 TOTAL DEPTH 7612 PERF. 6390 - 7350

09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 8408 RRCID -> 248823 COMPL. DATE 04/21/2010 TOTAL DEPTH 7335 PERF. 7170 - 7178

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (111-A) WELL #: 7505 RRCID -> 249768 COMPL. DATE 03/07/2008 TOTAL DEPTH 10460 PERF. 6971 - 6981

09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (I-A) WELL #: 8407 RRCID -> 249827 COMPL. DATE 10/14/2008 TOTAL DEPTH 7500 PERF. 6484 - 6572

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (111-A) WELL #: 7401 RRCID -> 250571 COMPL. DATE 03/21/2013 TOTAL DEPTH 7500 PERF. 6990 - 6997

09	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 6301 RRCID -> 250691 COMPL. DATE 02/24/2009 TOTAL DEPTH 7400 PERF. 6366 - 6380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (CKFD U B) WELL #: 6303 H RRCID -> 253864 COMPL. DATE 10/23/2009 TOTAL DEPTH 10095 PERF. 6240 - 7005

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 8403-D RRCID -> 254879 COMPL. DATE 07/06/2007 TOTAL DEPTH 7510 PERF. 6935 - 6953

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-A) WELL #: 6303 D RRCID -> 256542 COMPL. DATE 10/02/2008 TOTAL DEPTH 10095 PERF. 6398 - 7349

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KGFCU (1-A) WELL #: 6404 F RRCID -> 256724 COMPL. DATE 03/22/2010 TOTAL DEPTH 7500 PERF. 6397 - 6404

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (1-A) WELL #: 7504 F RRCID -> 257775 COMPL. DATE 08/14/2013 TOTAL DEPTH 7337 PERF. 6460 - 6474

09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (IV) WELL #: 8307 RRCID -> 260461 COMPL. DATE 09/02/2010 TOTAL DEPTH 7475 PERF. 7150 - 7156

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU WELL #: 7303 F RRCID -> 261804 COMPL. DATE 08/27/2010 TOTAL DEPTH 7500 PERF. 6878 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6403 H RRCID -> 262671 COMPL. DATE 09/16/2010 TOTAL DEPTH 7317 PERF. 6433 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-A U) WELL #: 8304 D RRCID -> 263336 COMPL. DATE 11/01/2010 TOTAL DEPTH 7325 PERF. 6562 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 6402 RRCID -> 266313 COMPL. DATE 09/24/2011 TOTAL DEPTH 7440 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU 9401(III -A) WELL #: 9401 RRCID -> 271548 COMPL. DATE 05/30/2013 TOTAL DEPTH 7502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (I-A) WELL #: 9201 RRCID -> 272054 COMPL. DATE 05/25/2013 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (III-A) WELL #: 7309 RRCID -> 275051 COMPL. DATE 08/23/2013 TOTAL DEPTH 10450 PERF. 6864 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COMBINED) //CONT.// 48278 100 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU (IV) WELL #: 8306 RRCID -> 275423 COMPL. DATE 08/28/2013 TOTAL DEPTH 15800 PERF. 7056 - 7068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU (II-AU) WELL #: 8507 RRCID -> 275871 COMPL. DATE 08/01/2013 TOTAL DEPTH 10350 PERF. 6522 - 6808

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (COOK MOUNTAIN 2) 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 1207 RRCID -> 136616 COMPL. DATE 06/16/2008 TOTAL DEPTH 11200 PERF. 7937 - 7947

09	10350 X	10004	-0-	-346	-0-	197	1	1059	2	Y	-0-					-0-
						8732	3	16	4							
10	11225 X	11225	-0-	-0-	-0-	221	1	1370	2	Y	-0-					-0-
						9624	3	10	4							
11	10990 X	10990	-0-	-0-	-0-	216	1	1575	2	Y	46					46
						9145	3	3	4							
12	10971 X	10971	-0-	-0-	-0-	217	1	1750	2	Y	2	37	1			11
						9000	3	2	4							
01	11222 X	10944	-0-	-278	-0-	229	1	696	2	Y	-0-					11
						10017	3	2	4							
*02	10408 X	10408	-0-	-0-	-0-	231	1	1501	2	Y	-0-	11	1			-0-
						8671	3	5	4							

KGFCU WELL #: 5103 RRCID -> 145244 COMPL. DATE 01/05/1993 TOTAL DEPTH 11200 PERF. 7858 - 7866

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 1306 RRCID -> 165095 COMPL. DATE 10/03/2013 TOTAL DEPTH 11298 PERF. 7902 - 7922

09	3803 X	3479	-0-	-324	-0-	68	1	366	2	Y	15					89
						3022	3	6	4							
10	3131 X	2845	-0-	-286	-0-	56	1	347	2	Y	-0-	89	1			-0-
						2440	3	2	4							
11	3030 X	2674	-0-	-356	-0-	53	1	382	2	Y	17					17
						2219	3	1	4							
12	3596 X	2890	-0-	-706	-0-	57	1	460	2	Y	3	16	1			4
						2369	3	1	4							
01	3596 X	3066	-0-	-530	-0-	64	1	195	2	Y	3					7
						2803	3	1	4							
02	3248 X	2835	-0-	-413	-0-	63	1	409	2	Y	-0-	7	1			-0-
						2361	3	2	4							

KATY (COOK MOUNTAIN 2) //CONT.// 48278 120 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 47 RRCID -> 250802 COMPL. DATE 03/18/2009 TOTAL DEPTH 11000 PERF. 8356 - 8406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KATY (I-B) 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306 F RRCID -> 081887 COMPL. DATE 03/15/1979 TOTAL DEPTH 7500 PERF. 6448 - 6460

09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

KGFCU WELL #: 7403 F RRCID -> 085503 COMPL. DATE 11/28/1979 TOTAL DEPTH 7504 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KGFCU WELL #: 7504 F RRCID -> 095906 COMPL. DATE 03/17/2004 TOTAL DEPTH 7337 PERF. 6524 - 6538

09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KGFCU WELL #: 6404 F RRCID -> 097742 COMPL. DATE 01/06/1982 TOTAL DEPTH 7500 PERF. 6468 - 6486

09	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KGFCU WELL #: 5401 RRCID -> 102037 COMPL. DATE 04/08/1986 TOTAL DEPTH 7318 PERF. 6680 - 6708

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU WELL #: 6201 RRCID -> 105987 COMPL. DATE 06/02/1983 TOTAL DEPTH 7645 PERF. 6478 - 6487

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 7405 D RRCID -> 107693 COMPL. DATE 09/14/1983 TOTAL DEPTH 7455 PERF. 6466 - 6475

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 8301 RRCID -> 108158 COMPL. DATE 10/03/1983 TOTAL DEPTH 7386 PERF. 6446 - 6459

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 7306F RRCID -> 119035 COMPL. DATE 09/30/1985 TOTAL DEPTH 7550 PERF. 6454 - 6489

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 5304 D RRCID -> 119789 COMPL. DATE 09/06/1985 TOTAL DEPTH 7500 PERF. 6488 - 6512

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 8505-H RRCID -> 165108 COMPL. DATE 08/18/1997 TOTAL DEPTH 7417 PERF. 6538 - 6546

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 8507 RRCID -> 244035 COMPL. DATE 07/21/2007 TOTAL DEPTH 10350 PERF. 6522 - 7266

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KATY (I-B) //CONT.// 48278 544 ASSOCIATED 49B CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 8406F RRCID -> 271835 COMPL. DATE 07/23/2013 TOTAL DEPTH 7500 PERF. 6460 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

KATY (II-A L) 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 3310 RRCID -> 072377 COMPL. DATE 03/09/1977 TOTAL DEPTH 6879 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KGFCU WELL #: 6401 RRCID -> 076775 COMPL. DATE 05/13/1978 TOTAL DEPTH 7269 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 6306 H RRCID -> 081264 COMPL. DATE 01/27/2014 TOTAL DEPTH 7500 PERF. 6618 - 6636

09	13403	R	13403	-0-	-0-	-0-	264	1	1415	2	Y	33					41
							11667	3	21	4							
10	13082	#	12411	-0-	-671	-0-	245	1	1515	2	Y	-0-	41	1			-0-
							10640	3	11	4							
11	12660	#	12033	-0-	-627	-0-	239	1	1731	2	Y	-0-					-0-
							10059	3	4	4							
12	DLQ G-10		12478	-0-	12478	12478	246	1	1986	2	Y	25	16	1			9
							10216	3	2	4							
01	T. A.		12310	-0-	12310	24788	256	1	780	2	Y	56	48	1			17
							11209	3	3	4							
02	T. A.		11324	-0-	11324	36112	251	1	1634	2	Y	4					21
							9429	3	6	4							

KGFCU WELL #: 4402 H RRCID -> 084837 COMPL. DATE 10/18/1979 TOTAL DEPTH 7500 PERF. 6695 - 6714

09	930	#	426	-0-	-504	-0-	8	1	44	2	Y	14	14	1			2
							358	3	1	4							
10	341	#	291	-0-	-50	-0-	6	1	35	2	Y	7	7	1			2
							242	3	8	9							
11	232	R	232	-0-	-0-	-0-	4	1	29	2	Y	29	26	1			5
							167	3	32	9							
12	DLQ G-10		561	-0-	561	561	11	1	88	2	Y	5	8	1			2
							455	3	1	4							
01	T. A.		156	-0-	156	717	3	1	10	2	Y	1	2	1			1
							142	3	1	9							
02	T. A.		892	-0-	892	1609	20	1	129	2	Y	-0-	1	1			-0-
							743	3									

KATY (II-A L) //CONT.// 48278 608 ASSOCIATED 49B CNTY: HARRIS
HILCORP ENERGY COMPANY //CONT.// 386310

KGFCU WELL #: 7402 F RRCID -> 090568 COMPL. DATE 10/24/1980 TOTAL DEPTH 7440 PERF. 6606 - 6626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 6203DH RRCID -> 096027 COMPL. DATE 09/13/2010 TOTAL DEPTH 7500 PERF. 6701 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 9303 RRCID -> 098144 COMPL. DATE 02/12/1982 TOTAL DEPTH 7120 PERF. 6723 - 6747

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	-0-	-0-	-120	-0-					Y	-0-					-0-
10	310	#	-0-	-0-	-310	-0-					Y	-0-					-0-
11	300	#	-0-	-0-	-300	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFCU WELL #: 7308-D RRCID -> 136778 COMPL. DATE 02/06/1990 TOTAL DEPTH 7500 PERF. 6610 - 6620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	2615					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	2615					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	2615					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	2615					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	2615					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	2615					N	NO RPT					-0-

KGFCU WELL #: 6304 F RRCID -> 177419 COMPL. DATE 04/23/2014 TOTAL DEPTH 7704 PERF. 6597 - 6631

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3572	R	3572	-0-	-0-	-0-	69	1	368	2	N	88	86	1			9
							3032	3	6	4							
10	1605	R	1605	-0-	-0-	-0-	31	1	192	2	N	30	31	1			8
							1348	3	1	4							
11	4114	R	4114	-0-	-0-	-0-	79	1	575	2	N	106	97	1			17
							3342	3	1	4							
12	4247	#	2747	-0-	-1500	-0-	54	1	438	2	N	-0-	17	1			-0-
							2254	3	1	4							
01	4247	#	3772	-0-	-475	-0-	79	1	239	2	N	14	11	1			3
							3438	3	1	4							
02	3836	#	2907	-0-	-929	-0-	65	1	420	2	N	2	4	1			1
							2418	3	2	4							

KGFCU WELL #: 6204D RRCID -> 177540 COMPL. DATE 03/20/2000 TOTAL DEPTH 7500 PERF. 6631 - 6639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (WILCOX CONS.) 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
EVERGREEN ENERGY, INC. 256489
COULTER, JOHN UNIT WELL #: 1R RRCID -> 234959 COMPL. DATE 10/19/2007 TOTAL DEPTH 11408 PERF.10444 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLEY RESOURCES, INC. 268602
DENNY, E. E. WELL #: 1 RRCID -> 093774 COMPL. DATE 05/20/1981 TOTAL DEPTH 11305 PERF. N/A

09	180	N	63	-0-	-117	-0-	63	2			N	-0-					173
10	186	N	57	-0-	-129	-0-	57	2			N	-0-					173
11	41	N	41	-0-	-0-	-0-	41	2			N	-0-					173
12	62	N	20	-0-	-42	-0-	20	2			N	-0-					173
01	62	N	8	-0-	-54	-0-	8	2			N	-0-					173
*02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					173

CRIDER, VERNA B. GAS UNIT 2 WELL #: 1 RRCID -> 098985 COMPL. DATE 02/20/1982 TOTAL DEPTH 10510 PERF.10275 - 10300

09	150	N	29	-0-	-121	-0-	29	2			N	-0-					188
10	93	N	10	-0-	-83	-0-	10	2			N	-0-					188
11	197	N	197	-0-	-0-	-0-	191	2	6	9	N	5					193
12	31	N	12	-0-	-19	-0-	8	2	4	9	N	4					197
01	10	N	5	-0-	-5	-0-	2	2	3	9	N	3					200
02	196	N	-0-	-0-	-196	-0-					N	2					202

SOUTH KATY GAS UNIT NO. 2 WELL #: 1 RRCID -> 103254 COMPL. DATE 10/14/1982 TOTAL DEPTH 10500 PERF. N/A

09	1547	X	1547	-0-	-0-	-0-	1547	2			N	-0-					86
10	2759	X	520	-0-	-2239	-0-	520	2			N	-0-					86
11	2670	X	113	-0-	-2557	-0-	113	2			N	-0-					86
12	2759	X	26	-0-	-2733	-0-	26	2			N	-0-					86
01	2759	X	1	-0-	-2758	-0-	1	2			N	-0-					86
02	1456	X	134	-0-	-1322	-0-	134	2			N	-0-					86

HILCORP ENERGY COMPANY 386310
KGFU 1 WELL #: W 32 RRCID -> 047788 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10117 - 10307

09	3509	X	3509	-0-	-0-	-0-	69	1	368	2	Y	30					30
							3033	3	6	4							
10	2914	X	2478	-0-	-436	-0-	49	1	300	2	Y	16	35	1			11
							2109	3	2	4							
11	2190	X	1729	-0-	-461	-0-	32	1	233	2	Y	102					113
							1351	3	1	4							
12	3193	X	2094	-0-	-1099	-0-	41	1	334	2	Y	1	73	1			41
							1717	3	1	4							
01	3193	X	1997	-0-	-1196	-0-	42	1	126	2	Y	9	36	1			14
							1818	3	1	4							
02	2884	X	2379	-0-	-505	-0-	53	1	342	2	Y	6					20
							1976	3	1	4							

KGFU 1 WELL #: W 37 RRCID -> 058553 COMPL. DATE 04/17/1974 TOTAL DEPTH 10800 PERF. N/A

09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 35 RRCID -> 061581 COMPL. DATE 07/22/2007 TOTAL DEPTH 11600 PERF.10006 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5160	X	4443	-0-		-717	-0-	294	1	447	2	Y	12	19	1			2
								3682	3	7	4							
10	5146	X	4766	-0-		-380	-0-	295	1	556	2	Y	4	5	1			1
								3907	3	4	4							
11	4620	X	3365	-0-		-1255	-0-	209	1	459	2	Y	27	20	1			8
								2666	3	1	4							
12	4867	X	3286	-0-		-1581	-0-	203	1	497	2	Y	25	26	1			7
								2557	3	1	4							
01	4867	X	3240	-0-		-1627	-0-	203	1	197	2	Y	10	15	1			2
								2828	3	1	4							
02	4312	X	2863	-0-		-1449	-0-	187	1	393	2	Y	9	9	1			2
								2272	3	1	4							

KGFU 1 WELL #: W 39 RRCID -> 063521 COMPL. DATE 10/05/2004 TOTAL DEPTH 11000 PERF.10016 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	6638	-0-		-1372	-0-	129	1	690	2	Y	107	105	1			14
								5691	3	10	4							
10	7781	X	7264	-0-		-517	-0-	142	1	881	2	Y	33	36	1			11
								6199	3	6	4							
11	7290	X	6232	-0-		-1058	-0-	123	1	893	2	Y	21	27	1			5
								5191	3	2	4							
12	7130	X	6270	-0-		-860	-0-	123	1	997	2	Y	20	22	1			3
								5127	3	1	4							
01	7254	X	6340	-0-		-914	-0-	133	1	402	2	Y	28	26	1			5
								5772	3	2	4							
02	6552	X	5794	-0-		-758	-0-	128	1	835	2	Y	5	9	1			1
								4822	3	3	4							

KGFU 1 WELL #: W 38 RRCID -> 064062 COMPL. DATE 06/07/2007 TOTAL DEPTH 11000 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2145	N	2145	-0-		-0-	-0-	42	1	223	2	Y	35					49
								1838	3	3	4							
10	1922	N	1469	-0-		-453	-0-	29	1	178	2	Y	9	45	1			13
								1251	3	1	4							
11	1199	N	1199	-0-		-0-	-0-	23	1	168	2	Y	28					41
								977	3	31	9							
12	2232	N	999	-0-		-1233	-0-	20	1	159	2	Y	-0-	27	1			14
								820	3									
01	1457	N	1221	-0-		-236	-0-	25	1	77	2	Y	19	25	1			8
								1098	3	21	9							
*02	1169	N	1169	-0-		-0-	-0-	26	1	168	2	Y	5					13
								968	3	1	4							

KGFU 1 WELL #: W 42 RRCID -> 065810 COMPL. DATE 04/28/2007 TOTAL DEPTH 11000 PERF.10054 - 10258

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	4696	-0-		-1244	-0-	303	1	460	2	Y	121	120	1			18
								3793	3	7	4							
10	5921	X	5290	-0-		-631	-0-	324	1	610	2	Y	63	54	1			27
								4283	3	4	4							
11	5730	X	5168	-0-		-562	-0-	321	1	705	2	Y	40	49	1			18
								4097	3	1	4							
12	5823	X	5823	-0-		-0-	-0-	359	1	884	2	Y	29	39	1			8
								4547	3	1	4							
01	5301	X	4994	-0-		-307	-0-	307	1	299	2	Y	86	82	1			12
								4292	3	1	4							
02	4816	X	4271	-0-		-545	-0-	272	1	570	2	Y	124	109	1			27
								3291	3	2	4							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310

KGFU 1 WELL #: W 43 RRCID -> 070466 COMPL. DATE 02/15/2007 TOTAL DEPTH 11000 PERF.10126 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1097	-0-	-433	-0-	71	1	108	2	Y	24	23	1			3
							890	3	2	4							
10	1333	N	1116	-0-	-217	-0-	67	1	126	2	Y	34	25	1			12
							885	3	1	4							
11	1693	N	1693	-0-	-0-	-0-	105	1	228	2	Y	33	33	1			12
							1324	3	36	9							
12	2008	N	2008	-0-	-0-	-0-	119	1	292	2	Y	88	79	1			21
							1500	3	97	9							
01	1506	N	1506	-0-	-0-	-0-	91	1	89	2	Y	40	53	1			8
							1282	3	44	9							
02	1568	N	1285	-0-	-283	-0-	84	1	175	2	Y	14	19	1			3
							1010	3	1	4							

KGFU 2 WELL #: W 48 RRCID -> 079147 COMPL. DATE 05/17/1978 TOTAL DEPTH 11012 PERF.10429 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	1212	-0-	-3678	-0-	24	1	127	2	Y	10	13	1			1
							1048	3	2	4							
10	5053	X	984	-0-	-4069	-0-	17	1	104	2	Y	123	96	1			28
							727	3	1	4							
11	4890	X	1151	-0-	-3739	-0-	21	1	156	2	Y	64	77	1			15
							904	3	70	9							
12	4340	X	1142	-0-	-3198	-0-	22	1	174	2	Y	46	52	1			9
							895	3	51	9							
01	1240	X	707	-0-	-533	-0-	15	1	44	2	Y	9	14	1			4
							638	3	10	9							
02	1120	X	946	-0-	-174	-0-	21	1	137	2	Y	-0-	4	1			-0-
							787	3	1	4							

KGFU 1 WELL #: W 46 RRCID -> 082760 COMPL. DATE 03/18/1979 TOTAL DEPTH 15800 PERF.10078 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

KGFU 2 WELL #: W 47 RRCID -> 089014 COMPL. DATE 04/03/1980 TOTAL DEPTH 11298 PERF.10546 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KGFU 2 WELL #: W 56 RRCID -> 092490 COMPL. DATE 01/23/1981 TOTAL DEPTH 10400 PERF.10206 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2910	-0-	-750	-0-	57	1	306	2	Y	17	16	1			2
							2523	3	5	4							
10	3782	X	3032	-0-	-750	-0-	60	1	369	2	Y	9	6	1			5
							2590	3	3	4							
11	2970	X	2809	-0-	-161	-0-	55	1	402	2	Y	15	18	1			2
							2334	3	1	4							
12	3131	X	2971	-0-	-160	-0-	57	1	462	2	Y	67	35	1			34
							2377	3	1	4							
01	3131	X	2869	-0-	-262	-0-	60	1	181	2	Y	16	22	1			28
							2609	3	1	4							
*02	2994	X	2994	-0-	-0-	-0-	65	1	426	2	Y	41	50	1			19
							2457	3	1	4							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 57 RRCID -> 093504 COMPL. DATE 03/18/1981 TOTAL DEPTH 10400 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	319	N	319	-0-	-0-	-0-	6	1	34	2	Y	1	1	1			-0-
							277	3	1	4							
10	527	N	505	-0-	-22	-0-	10	1	61	2	Y	6	2	1			4
							427	3	7	9							
11	754	N	754	-0-	-0-	-0-	15	1	108	2	Y	3	5	1			2
							628	3	3	9							
12	397	N	397	-0-	-0-	-0-	8	1	63	2	Y	2	1	1			3
							324	3	2	9							
01	496	N	172	-0-	-324	-0-	4	1	11	2	Y	-0-	1	1			2
							157	3									
02	700	N	237	-0-	-463	-0-	5	1	34	2	Y	-0-	1	1			1
							198	3									

MCMILLAN B DON F WELL #: 1 RRCID -> 095494 COMPL. DATE 09/20/1981 TOTAL DEPTH 10400 PERF.10242 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2919	X	2919	-0-	-0-	-0-	55	1	296	2	Y	108	104	1			14
							2445	3	4	4							
10	2790	X	2479	-0-	-311	-0-	48	1	298	2	Y	32	35	1			11
							2096	3	2	4							
11	2700	X	2606	-0-	-94	-0-	51	1	372	2	Y	21	26	1			6
							2159	3	1	4							
12	3007	X	2940	-0-	-67	-0-	57	1	461	2	Y	47	45	1			8
							2369	3	1	4							
01	3007	X	2536	-0-	-471	-0-	52	1	158	2	Y	41	39	1			10
							2280	3	1	4							
02	2716	X	2233	-0-	-483	-0-	46	1	301	2	Y	131	113	1			28
							1741	3	1	4							

SO. KATY GU 1 WELL #: 1 RRCID -> 096023 COMPL. DATE 08/12/1982 TOTAL DEPTH 10400 PERF.10219 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	42	-0-	-108	-0-	1	1	5	2	Y	-0-					-0-
							35	3	1	4							
10	248	N	135	-0-	-113	-0-	3	1	17	2	Y	-0-					-0-
							114	3	1	4							
11	149	N	149	-0-	-0-	-0-	3	1	21	2	Y	-0-					-0-
							124	3	1	4							
12	351	N	351	-0-	-0-	-0-	7	1	56	2	Y	-0-					-0-
							287	3	1	4							
01	168	N	168	-0-	-0-	-0-	4	1	11	2	Y	-0-					-0-
							152	3	1	4							
02	140	N	81	-0-	-59	-0-	2	1	12	2	Y	-0-					-0-
							66	3	1	4							

KGFU 1 WELL #: W 50 RRCID -> 100584 COMPL. DATE 05/24/1982 TOTAL DEPTH 10460 PERF.10155 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-	-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-	N	-0-	-0-

KGFU 2 WELL #: W 67 RRCID -> 103134 COMPL. DATE 12/27/2013 TOTAL DEPTH 10500 PERF.10380 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T.	A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 66 RRCID -> 105137 COMPL. DATE 01/06/1983 TOTAL DEPTH 10410 PERF.10268 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1106	-0-		-64	-0-		74	1	112	2	Y	-0-					-0-
									918	3	2	4							
10	1550	N	1319	-0-		-231	-0-		82	1	154	2	Y	2	1	1			1
									1080	3	1	4							
11	936	N	936	-0-		-0-	-0-		59	1	129	2	Y	1	1	1			1
									747	3	1	9							
12	1147	N	829	-0-		-318	-0-		52	1	127	2	Y	-0-	1	1			-0-
									650	3									
01	1333	N	1011	-0-		-322	-0-		63	1	62	2	Y	1	1	1			-0-
									885	3	1	9							
*02	1046	N	1046	-0-		-0-	-0-		68	1	144	2	Y	4	3	1			1
									829	3	1	4							

KGFU 2 WELL #: W 65 RRCID -> 105201 COMPL. DATE 12/21/1982 TOTAL DEPTH 10250 PERF.10125 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4432	X	4432	-0-		-0-	-0-		87	1	468	2	Y	11	14	1			6
									3858	3	7	4							
10	4597	X	4597	-0-		-0-	-0-		90	1	560	2	Y	7	5	1			8
									3935	3	4	4							
11	4200	X	3228	-0-		-972	-0-		64	1	463	2	Y	8	12	1			4
									2691	3	1	4							
12	4588	X	4080	-0-		-508	-0-		80	1	647	2	Y	22	13	1			13
									3328	3	1	4							
01	4588	X	4282	-0-		-306	-0-		89	1	272	2	Y	10	10	1			13
									3909	3	1	4							
*02	4248	X	4248	-0-		-0-	-0-		93	1	606	2	Y	42	39	1			16
									3501	3	2	4							

KGFU 1 WELL #: W 53 RRCID -> 105686 COMPL. DATE 12/04/2007 TOTAL DEPTH 10548 PERF.10390 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-						Y	-0-					-0-

KGFU 1 WELL #: W 54 RRCID -> 106095 COMPL. DATE 11/19/2007 TOTAL DEPTH 10518 PERF.10288 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	1943	-0-		-307	-0-		38	1	201	2	Y	39	45	1			17
									1658	3	3	4							
10	2387	N	1794	-0-		-593	-0-		35	1	215	2	Y	29	18	1			28
									1510	3	2	4							
11	1710	N	1710	-0-		-0-	-0-		34	1	244	2	Y	16	34	1			10
									1413	3	1	4							
12	2053	N	2053	-0-		-0-	-0-		41	1	326	2	Y	9	10	1			9
									1676	3	10	9							
01	1798	N	1676	-0-		-122	-0-		35	1	106	2	Y	4	6	1			7
									1531	3	4	9							
02	1596	N	1473	-0-		-123	-0-		31	1	204	2	Y	53	43	1			17
									1179	3	1	4							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 33 RRCID -> 107344 COMPL. DATE 07/06/2013 TOTAL DEPTH 10800 PERF.10018 - 10034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2018	N	2018	-0-	-0-	-0-	39	1	210	2	Y	29	33	1			3
							1734	3	3	4							
10	2066	N	2066	-0-	-0-	-0-	40	1	245	2	Y	60	50	1			13
							1713	3	2	4							
11	1563	N	1563	-0-	-0-	-0-	31	1	225	2	Y	1	13	1			1
							1306	3	1	9							
12	2077	N	1344	-0-	-733	-0-	27	1	214	2	Y	-0-	1	1			-0-
							1103	3									
01	2077	N	1510	-0-	-567	-0-	31	1	96	2	Y	10	8	1			2
							1372	3	11	9							
*02	1774	N	1774	-0-	-0-	-0-	39	1	256	2	Y	1	2	1			1
							1477	3	1	4							

KGFU 1 WELL #: W 56 RRCID -> 107696 COMPL. DATE 03/20/2002 TOTAL DEPTH 10416 PERF.10227 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	1418	-0-	-1042	-0-	28	1	150	2	Y	-0-					-0-
							1238	3	2	4							
10	2542	X	619	-0-	-1923	-0-	12	1	76	2	Y	-0-					-0-
							530	3	1	4							
11	2010	X	499	-0-	-1511	-0-	10	1	72	2	Y	-0-					-0-
							417	3									
12	1798	X	565	-0-	-1233	-0-	11	1	91	2	Y	-0-					-0-
							463	3									
01	621	N	621	-0-	-0-	-0-	13	1	39	2	Y	8	6	1			2
							560	3	9	9							
*02	618	N	618	-0-	-0-	-0-	13	1	86	2	Y	23					25
							494	3	25	9							

KGFU 2 WELL #: W 49 RRCID -> 109874 COMPL. DATE 08/09/1982 TOTAL DEPTH 11225 PERF.10502 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

KGFU 1 WELL #: W 40 RRCID -> 111708 COMPL. DATE 03/25/2007 TOTAL DEPTH 10488 PERF.10156 - 10445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	10678	-0-	-362	-0-	208	1	1115	2	Y	125	118	1			15
							9200	3	17	4							
10	10912	X	10823	-0-	-89	-0-	210	1	1300	2	Y	157	133	1			39
							9131	3	9	4							
11	10560	X	10278	-0-	-282	-0-	202	1	1462	2	Y	106	122	1			23
							8494	3	3	4							
12	11315	X	10488	-0-	-827	-0-	203	1	1644	2	Y	166	163	1			26
							8456	3	2	4							
01	11160	X	9920	-0-	-1240	-0-	206	1	624	2	Y	105	107	1			24
							8972	3	2	4							
02	9968	X	8097	-0-	-1871	-0-	174	1	1133	2	Y	227	202	1			49
							6536	3	4	4							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 62 RRCID -> 112715 COMPL. DATE 07/13/1984 TOTAL DEPTH 11269 PERF.10800 - 10826

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	X	729	-0-	-321	-0-	49	1	73	2	Y	-0-					-0-
							606	3	1	4							
10	1395	N	697	-0-	-698	-0-	43	1	82	2	Y	-0-					-0-
							571	3	1	4							
11	570	N	570	-0-	-0-	-0-	36	1	78	2	Y	-0-					-0-
							456	3									
12	1552	N	1552	-0-	-0-	-0-	96	1	236	2	Y	4	3	1			1
							1216	3	4	9							
01	721	N	721	-0-	-0-	-0-	45	1	44	2	Y	1	2	1			-0-
							631	3	1	9							
02	532	N	71	-0-	-461	-0-	5	1	10	2	Y	-0-					-0-
							56	3									

KGFU 2 WELL #: W 68 RRCID -> 114026 COMPL. DATE 04/18/1984 TOTAL DEPTH 10943 PERF.10811 - 10839

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1283	N	1283	-0-	-0-	-0-	85	1	129	2	Y	2	3	1			2
							1065	3	2	4							
10	1240	N	1071	-0-	-169	-0-	66	1	125	2	Y	2	2	1			2
							877	3	1	4							
11	1910	N	1910	-0-	-0-	-0-	120	1	263	2	Y	1	1	1			2
							1525	3	1	4							
12	1417	N	1417	-0-	-0-	-0-	88	1	216	2	Y	3	3	1			2
							1110	3	3	9							
01	1678	N	1678	-0-	-0-	-0-	105	1	102	2	Y	2	3	1			1
							1469	3	2	9							
02	1792	N	1284	-0-	-508	-0-	84	1	176	2	Y	4	4	1			1
							1019	3	1	4							

KGFU 1 WELL #: W 60 RRCID -> 117105 COMPL. DATE 05/21/1985 TOTAL DEPTH 10400 PERF.10228 - 10250

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2628	-0-	-102	-0-	174	1	264	2	Y	4	5	1			2
							2182	3	4	4							
10	3099	X	3099	-0-	-0-	-0-	192	1	361	2	Y	4	3	1			3
							2540	3	2	4							
11	2660	X	2660	-0-	-0-	-0-	166	1	365	2	Y	7	6	1			4
							2120	3	1	4							
12	3032	X	3032	-0-	-0-	-0-	188	1	462	2	Y	5	5	1			4
							2375	3	1	4							
01	3100	X	2924	-0-	-176	-0-	183	1	178	2	Y	5	5	1			4
							2556	3	1	4							
02	2800	X	1977	-0-	-823	-0-	130	1	272	2	Y	5	5	1			4
							1568	3	1	4							

KGFU 1 WELL #: W 61 RRCID -> 117726 COMPL. DATE 06/19/1985 TOTAL DEPTH 10438 PERF.10268 - 10286

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

KGFU 2 WELL #: W 70 RRCID -> 133847 COMPL. DATE 09/16/2005 TOTAL DEPTH 11500 PERF.10500 - 10581

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 31 RRCID -> 151490 COMPL. DATE 11/18/2005 TOTAL DEPTH 19000 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	2062	-0-		-188	-0-	40	1	214	2	Y	37	48	1			6
								1764	3	3	4							
10	2356	N	2138	-0-		-218	-0-	42	1	257	2	Y	31	29	1			8
								1803	3	2	4							
11	2341	N	2341	-0-		-0-	-0-	45	1	325	2	Y	78	73	1			13
								1884	3	1	4							
12	2139	N	1948	-0-		-191	-0-	38	1	307	2	Y	22	31	1			4
								1579	3	24	9							
01	2139	N	1922	-0-		-217	-0-	40	1	121	2	Y	17	17	1			4
								1741	3	1	4							
02	2184	N	1889	-0-		-295	-0-	42	1	272	2	Y	3	5	1			2
								1571	3	1	4							

KGFU 1 WELL #: W 37 RRCID -> 180598 COMPL. DATE 09/22/2011 TOTAL DEPTH 10800 PERF.10206 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	X	6120	-0-		-1230	-0-	118	1	629	2	Y	162	158	1			22
								5186	3	9	4							
10	7908	X	7908	-0-		-0-	-0-	153	1	944	2	Y	156	136	1			42
								6632	3	7	4							
11	7465	X	7465	-0-		-0-	-0-	146	1	1058	2	Y	105	123	1			24
								6143	3	2	4							
12	7635	X	7635	-0-		-0-	-0-	145	1	1169	2	Y	278	261	1			41
								6014	3	1	4							
01	8059	X	8059	-0-		-0-	-0-	164	1	499	2	Y	203	200	1			44
								7171	3	2	4							
*02	7364	X	7364	-0-		-0-	-0-	160	1	1039	2	Y	153	160	1			37
								5993	3	4	4							

KGFU 2 WELL #: 58 RRCID -> 182581 COMPL. DATE 04/02/2001 TOTAL DEPTH 10725 PERF.10342 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	880	-0-		-2420	-0-	57	1	87	2	Y	12	11	1			3
								722	3	1	4							
10	2790	X	2167	-0-		-623	-0-	132	1	250	2	Y	24	17	1			10
								1757	3	2	4							
11	2932	X	2932	-0-		-0-	-0-	182	1	399	2	Y	29	27	1			12
								2318	3	1	4							
12	3210	X	3210	-0-		-0-	-0-	198	1	486	2	Y	24	28	1			8
								2499	3	1	4							
01	3559	X	3559	-0-		-0-	-0-	221	1	215	2	Y	30	32	1			6
								3089	3	1	4							
*02	3455	X	3455	-0-		-0-	-0-	224	1	470	2	Y	42	37	1			11
								2713	3	2	4							

KGFU 2 WELL #: W 55 RRCID -> 184617 COMPL. DATE 07/15/2001 TOTAL DEPTH 10800 PERF.10370 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1826	N	1826	-0-		-0-	-0-	116	1	175	2	Y	78	75	1			13
								1446	3	3	4							
10	2255	N	2255	-0-		-0-	-0-	138	1	260	2	Y	23	23	1			13
								1830	3	2	4							
11	1875	N	1875	-0-		-0-	-0-	116	1	256	2	Y	13	18	1			8
								1489	3	14	9							
12	2534	N	2534	-0-		-0-	-0-	154	1	379	2	Y	49	44	1			13
								1947	3	54	9							
01	2696	N	2696	-0-		-0-	-0-	165	1	161	2	Y	52	55	1			10
								2312	3	1	4							
*02	2098	N	2098	-0-		-0-	-0-	136	1	285	2	Y	29	31	1			8
								1644	3	1	4							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 51 RRCID -> 188851 COMPL. DATE 08/01/2004 TOTAL DEPTH 10808 PERF.10400 - 10504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 61 RRCID -> 188979 COMPL. DATE 01/29/2007 TOTAL DEPTH 10700 PERF.10228 - 10312

09	810	N	643	-0-	-167	-0-	12	1	64	2	Y	34	32	1			12
							529	3	1	4							
10	868	N	559	-0-	-309	-0-	10	1	63	2	Y	36	19	1			29
							446	3	40	9							
11	298	N	298	-0-	-0-	-0-	6	1	40	2	Y	15	34	1			10
							235	3	17	9							
12	651	N	262	-0-	-389	-0-	5	1	39	2	Y	14	12	1			12
							203	3	15	9							
01	558	N	293	-0-	-265	-0-	6	1	18	2	Y	7	9	1			10
							261	3	8	9							
*02	427	N	427	-0-	-0-	-0-	9	1	59	2	Y	20	22	1			8
							337	3	22	9							

KGFU 2 WELL #: W 71 RRCID -> 192030 COMPL. DATE 08/01/2004 TOTAL DEPTH 10500 PERF.10075 - 10274

09	4590	X	4195	-0-	-395	-0-	82	1	440	2	Y	32	38	1			14
							3631	3	7	4							
10	4743	X	2095	-0-	-2648	-0-	41	1	254	2	Y	11	10	1			15
							1786	3	2	4							
11	4560	X	3254	-0-	-1306	-0-	64	1	466	2	Y	15	23	1			7
							2706	3	1	4							
12	4712	X	3633	-0-	-1079	-0-	71	1	575	2	Y	26	16	1			17
							2957	3	1	4							
01	4662	X	4662	-0-	-0-	-0-	97	1	294	2	Y	46	26	1			37
							4219	3	1	4							
02	3920	X	3676	-0-	-244	-0-	81	1	526	2	Y	30	46	1			21
							3034	3	2	4							

KGFU 2 WELL #: W 59 RRCID -> 194313 COMPL. DATE 08/07/2013 TOTAL DEPTH 10800 PERF.10330 - 10380

09	1929	N	1929	-0-	-0-	-0-	38	1	202	2	Y	16	20	1			9
							1668	3	3	4							
10	1922	N	1766	-0-	-156	-0-	34	1	212	2	Y	27	13	1			23
							1489	3	1	4							
11	1402	N	1402	-0-	-0-	-0-	27	1	199	2	Y	19	31	1			11
							1155	3	21	9							
12	1984	N	978	-0-	-1006	-0-	19	1	154	2	Y	9	9	1			11
							795	3	10	9							
01	1767	N	563	-0-	-1204	-0-	12	1	36	2	Y	1	4	1			8
							514	3	1	9							
02	1316	N	500	-0-	-816	-0-	11	1	72	2	Y	-0-	8	1			-0-
							417	3									

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 55 RRCID -> 194415 COMPL. DATE 03/14/2003 TOTAL DEPTH 10480 PERF.10186 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3313	X	3313	-0-		-0-	-0-	60	1	320	2	Y	263	246	1			28
								2639	3	5	4							
10	3060	X	3060	-0-		-0-	-0-	56	1	348	2	Y	189	169	1			48
								2446	3	2	4							
11	2943	X	2943	-0-		-0-	-0-	55	1	402	2	Y	138	158	1			28
								2333	3	1	4							
12	3379	X	2887	-0-		-492	-0-	54	1	437	2	Y	134	141	1			21
								2249	3	147	9							
01	3007	X	2929	-0-		-78	-0-	59	1	180	2	Y	90	92	1			19
								2590	3	1	4							
02	2716	X	2606	-0-		-110	-0-	57	1	372	2	Y	23	36	1			6
								2151	3	1	4							

KGFU 2 WELL #: W 63 RRCID -> 195662 COMPL. DATE 05/01/2003 TOTAL DEPTH 10500 PERF.10298 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	5423	-0-		-3817	-0-	107	1	572	2	Y	21	18	1			9
								4713	3	8	4							
10	9548	X	2941	-0-		-6607	-0-	58	1	356	2	Y	18	10	1			17
								2505	3	2	4							
11	6600	X	2634	-0-		-3966	-0-	52	1	377	2	Y	11	19	1			9
								2192	3	1	4							
12	5611	X	2567	-0-		-3044	-0-	51	1	410	2	Y	-0-	9	1			-0-
								2106	3									
01	5208	X	2616	-0-		-2592	-0-	53	1	162	2	Y	62	26	1			36
								2332	3	1	4							
02	4704	X	1559	-0-		-3145	-0-	34	1	218	2	Y	46	57	1			25
								1255	3	1	4							

KGFU 1 WELL #: W 57 RRCID -> 196217 COMPL. DATE 06/05/2003 TOTAL DEPTH 10518 PERF.10224 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	1849	-0-		-1061	-0-	119	1	181	2	Y	49	50	1			8
								1492	3	3	4							
10	2852	X	2302	-0-		-550	-0-	138	1	261	2	Y	60	45	1			23
								1835	3	2	4							
11	2730	X	2082	-0-		-648	-0-	127	1	279	2	Y	49	51	1			21
								1621	3	1	4							
12	3441	X	2044	-0-		-1397	-0-	122	1	302	2	Y	61	65	1			17
								1553	3	67	9							
01	2325	X	2218	-0-		-107	-0-	137	1	133	2	Y	37	47	1			7
								1907	3	41	9							
02	2072	X	2004	-0-		-68	-0-	130	1	273	2	Y	23	25	1			5
								1575	3	1	4							

KGFU 2 WELL #: W 52 RRCID -> 196218 COMPL. DATE 06/26/2003 TOTAL DEPTH 10400 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	X	2017	-0-		-53	-0-	40	1	213	2	Y	8	12	1			4
								1752	3	3	4							
10	2139	X	1361	-0-		-778	-0-	27	1	165	2	Y	7	4	1			7
								1160	3	1	4							
11	2070	X	1819	-0-		-251	-0-	36	1	261	2	Y	7	11	1			3
								1513	3	1	4							
12	2077	X	1570	-0-		-507	-0-	31	1	249	2	Y	7	5	1			5
								1282	3	8	9							
01	1414	N	1414	-0-		-0-	-0-	29	1	90	2	Y	6	5	1			6
								1288	3	7	9							
02	1708	N	1642	-0-		-66	-0-	36	1	235	2	Y	13	13	1			6
								1356	3	1	4							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 64 RRCID -> 196219 COMPL. DATE 04/20/2014 TOTAL DEPTH 10520 PERF.10310 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12690	X	2574	-0-		-10116	-0-	50	1	267	2	Y	44	49	1			19
								2205	3	4	4							
10	13113	X	3075	-0-		-10038	-0-	60	1	369	2	Y	50	27	1			42
								2588	3	3	4							
11	8462	X	4978	-0-		-3484	-0-	98	1	711	2	Y	33	57	1			18
								4132	3	1	4							
12	6603	X	3110	-0-		-3493	-0-	60	1	485	2	Y	65	40	1			43
								2492	3	1	4							
01	3348	X	732	-0-		-2616	-0-	15	1	46	2	Y	4	19	1			28
								666	3	1	4							
02	3024	X	487	-0-		-2537	-0-	10	1	63	2	Y	43	49	1			22
								366	3	1	4							

KGFU 1 WELL #: W 36 RRCID -> 197363 COMPL. DATE 09/11/2003 TOTAL DEPTH 11000 PERF.10220 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	4386	-0-		-834	-0-	86	1	459	2	Y	42	45	1			17
								3788	3	7	4							
10	5394	X	4260	-0-		-1134	-0-	84	1	519	2	Y	10	10	1			17
								3642	3	4	4							
11	5220	X	4315	-0-		-905	-0-	85	1	621	2	Y	2	14	1			5
								3606	3	1	4							
12	5394	X	4239	-0-		-1155	-0-	83	1	674	2	Y	13	8	1			10
								3467	3	1	4							
01	4957	X	4957	-0-		-0-	-0-	103	1	313	2	Y	37	19	1			28
								4499	3	1	4							
*02	4434	X	4434	-0-		-0-	-0-	97	1	631	2	Y	58	58	1			28
								3640	3	2	4							

KGFU 1 WELL #: W 49 RRCID -> 197447 COMPL. DATE 01/21/2003 TOTAL DEPTH 11004 PERF.10317 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2174	X	2174	-0-		-0-	-0-	141	1	214	2	Y	45	50	1			7
								1766	3	3	4							
10	2354	X	2354	-0-		-0-	-0-	141	1	266	2	Y	70	51	1			26
								1868	3	2	4							
11	2447	X	2447	-0-		-0-	-0-	149	1	328	2	Y	61	62	1			25
								1902	3	1	4							
12	2207	X	2207	-0-		-0-	-0-	134	1	330	2	Y	40	52	1			13
								1699	3	44	9							
01	2356	X	1414	-0-		-942	-0-	87	1	85	2	Y	19	28	1			4
								1221	3	21	9							
02	2128	N	1017	-0-		-1111	-0-	66	1	139	2	Y	10	12	1			2
								801	3	11	9							

KGFU 2 WELL #: W 69 RRCID -> 197481 COMPL. DATE 02/18/2004 TOTAL DEPTH 10615 PERF.10466 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 2 WELL #: W 60 RRCID -> 198691 COMPL. DATE 06/08/2005 TOTAL DEPTH 10400 PERF.10342 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1722	N	1722	-0-	-0-	-0-	34	1	182	2	Y	5	4	1			2
							1497	3	3	4							
10	924	N	924	-0-	-0-	-0-	18	1	112	2	Y	4	2	1			4
							789	3	1	4							
11	1446	N	1446	-0-	-0-	-0-	29	1	207	2	Y	6	7	1			3
							1203	3	7	9							
12	1767	N	1118	-0-	-649	-0-	22	1	177	2	Y	6	4	1			5
							912	3	7	9							
01	930	N	717	-0-	-213	-0-	15	1	46	2	Y	2	3	1			4
							654	3	2	9							
02	1344	N	1053	-0-	-291	-0-	23	1	152	2	Y	-0-	3	1			1
							877	3	1	4							

KGFU 1 WELL #: W 52 RRCID -> 199313 COMPL. DATE 01/07/2004 TOTAL DEPTH 10430 PERF.10204 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6605	-0-	6605	6605	437	1	662	2	Y	34	31	1			7
							5459	3	10	4							
10	DLQ G-10		2168	-0-	2168	8773	134	1	251	2	Y	14	13	1			8
							1766	3	2	4							
11	10785	X	2012	-0-	-8773	-0-	126	1	277	2	Y	1	6	1			3
							1607	3	1	4							
12	2139	X	2139	-0-	-0-	-0-	132	1	325	2	Y	8	8	1			3
							1673	3	9	9							
01	1985	X	1985	-0-	-0-	-0-	124	1	120	2	Y	14	13	1			4
							1726	3	15	9							
02	1736	X	1256	-0-	-480	-0-	81	1	170	2	Y	21	18	1			7
							981	3	1	4							

KGFU 2 WELL #: W 73 RRCID -> 229071 COMPL. DATE 02/04/2007 TOTAL DEPTH 11300 PERF.10500 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	65					Y	-0-					-0-

KGFU 2 WELL #: W 72 RRCID -> 231415 COMPL. DATE 05/02/2007 TOTAL DEPTH 10844 PERF.10944 - 10974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KGFU 2 WELL #: W 74 RRCID -> 231462 COMPL. DATE 05/02/2007 TOTAL DEPTH 11325 PERF.10472 - 10499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	743	-0-	-67	-0-	15	1	79	2	Y	-0-					-0-
							648	3	1	4							
10	744	N	736	-0-	-8	-0-	15	1	90	2	Y	-0-					-0-
							630	3	1	4							
11	844	N	844	-0-	-0-	-0-	17	1	121	2	Y	3					3
							703	3	3	9							
12	775	N	741	-0-	-34	-0-	15	1	117	2	Y	6	7	1			2
							602	3	7	9							
01	744	N	662	-0-	-82	-0-	14	1	42	2	Y	8					10
							597	3	9	9							
02	784	N	-0-	-0-	-784	-0-					Y	-0-	10	1			-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 62 RRCID -> 234346 COMPL. DATE 09/28/2013 TOTAL DEPTH 10463 PERF. 9986 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15870	X	12796	-0-		-3074	-0-	847	1	1286	2	Y	38	50	1			12
								10602	3	19	4							
10	15965	X	13614	-0-		-2351	-0-	841	1	1582	2	Y	60	44	1			28
								11114	3	11	4							
11	13710	X	11809	-0-		-1901	-0-	737	1	1617	2	Y	56	55	1			29
								9390	3	3	4							
12	13764	X	12805	-0-		-959	-0-	789	1	1938	2	Y	95	92	1			32
								9971	3	2	4							
01	13764	X	12369	-0-		-1395	-0-	768	1	747	2	Y	97	105	1			24
								10745	3	2	4							
02	12292	X	11332	-0-		-960	-0-	738	1	1548	2	Y	95	89	1			30
								8935	3	6	4							

RIVES WELL #: 1 RRCID -> 235573 COMPL. DATE 03/31/2008 TOTAL DEPTH 11050 PERF.10544 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	132	-0-		-978	-0-	3	1	14	2	Y	-0-					3
								114	3	1	4							
10	280	N	280	-0-		-0-	-0-	6	1	35	2	Y	-0-	3	1			-0-
								238	3	1	4							
11	150	N	150	-0-		-0-	-0-	3	1	22	2	Y	-0-					-0-
								124	3	1	4							
12	161	N	161	-0-		-0-	-0-	3	1	26	2	Y	1	1	1			-0-
								130	3	1	4							
01	279	N	90	-0-		-189	-0-	2	1	6	2	Y	1					1
								80	3	1	4							
*02	206	N	206	-0-		-0-	-0-	5	1	30	2	Y	-0-	1	1			-0-
								170	3	1	4							

KGFU 2 WELL #: W 75 RRCID -> 235761 COMPL. DATE 11/30/2007 TOTAL DEPTH 10800 PERF.10650 - 10652

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	1126	-0-		-1634	-0-	22	1	118	2	Y	9					67
								974	3	2	4							
10	2170	X	1222	-0-		-948	-0-	23	1	142	2	Y	49	72	1			44
								1002	3	1	4							
11	2688	X	2688	-0-		-0-	-0-	53	1	384	2	Y	15					59
								2233	3	1	4							
12	2294	X	1877	-0-		-417	-0-	35	1	286	2	Y	77	105	1			31
								1471	3	85	9							
01	3746	X	3746	-0-		-0-	-0-	77	1	235	2	Y	50					81
								3378	3	1	4							
*02	2670	X	2670	-0-		-0-	-0-	57	1	374	2	Y	73	105	1			49
								2158	3	1	4							

KGFU 1 WELL #: W 63 RRCID -> 238209 COMPL. DATE 04/11/2008 TOTAL DEPTH 10500 PERF.10298 - 10348

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-		-0-	-0-	Y	-0-	-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 66 RRCID -> 247033 COMPL. DATE 03/15/2010 TOTAL DEPTH 10600 PERF.10064 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10680	X	9285	-0-	-1395	-0-	182	1	979	2	Y	34	40	1			15
							8073	3	14	4							
10	10509	X	9717	-0-	-792	-0-	190	1	1176	2	Y	74	34	1			55
							8262	3	8	4							
11	10170	X	8872	-0-	-1298	-0-	175	1	1271	2	Y	36	69	1			22
							7383	3	3	4							
12	10509	X	9434	-0-	-1075	-0-	186	1	1503	2	Y	14	17	1			19
							7728	3	2	4							
01	10281	X	10281	-0-	-0-	-0-	215	1	653	2	Y	27	19	1			27
							9381	3	2	4							
*02	9315	X	9315	-0-	-0-	-0-	204	1	1325	2	Y	120	102	1			45
							7649	3	5	4							

KGFU 2 WELL #: W 77 RRCID -> 247676 COMPL. DATE 01/09/2009 TOTAL DEPTH 11000 PERF.10590 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1448	-0-	-1072	-0-	29	1	153	2	Y	2					14
							1262	3	2	4							
10	2604	X	2191	-0-	-413	-0-	43	1	267	2	Y	-0-	14	1			-0-
							1879	3	2	4							
11	2520	X	1764	-0-	-756	-0-	35	1	254	2	Y	-0-					-0-
							1474	3	1	4							
12	2104	X	2104	-0-	-0-	-0-	41	1	334	2	Y	9	7	1			2
							1719	3	10	9							
01	2201	N	1844	-0-	-357	-0-	38	1	116	2	Y	20					22
							1668	3	22	9							
02	1652	N	1514	-0-	-138	-0-	33	1	218	2	Y	5	18	1			9
							1256	3	1	4							

KGFU 1 WELL #: W 64 RRCID -> 248051 COMPL. DATE 09/18/2013 TOTAL DEPTH 10609 PERF. 9964 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	5889	-0-	-3891	-0-	391	1	593	2	Y	9	23	1			2
							4886	3	9	4							
10	10106	X	7947	-0-	-2159	-0-	492	1	924	2	Y	29	21	1			10
							6493	3	6	4							
11	9096	X	7682	-0-	-1414	-0-	477	1	1047	2	Y	65	53	1			22
							6084	3	2	4							
12	8773	X	8606	-0-	-167	-0-	531	1	1305	2	Y	49	56	1			15
							6715	3	1	4							
01	9478	X	9478	-0-	-0-	-0-	591	1	574	2	Y	49	55	1			9
							8257	3	2	4							
*02	7722	X	7722	-0-	-0-	-0-	506	1	1061	2	Y	26	28	1			7
							6122	3	4	4							

KGFU 1 WELL #: W 70 RRCID -> 248822 COMPL. DATE 10/02/2013 TOTAL DEPTH 10600 PERF.10032 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10740	X	7649	-0-	-3091	-0-	507	1	768	2	Y	25	37	1			5
							6335	3	11	4							
10	10819	X	7745	-0-	-3074	-0-	479	1	902	2	Y	20	17	1			8
							6336	3	6	4							
11	8892	X	7459	-0-	-1433	-0-	465	1	1020	2	Y	42	36	1			14
							5926	3	2	4							
12	8494	X	7876	-0-	-618	-0-	486	1	1194	2	Y	48	49	1			13
							6142	3	1	4							
01	7812	X	7704	-0-	-108	-0-	480	1	467	2	Y	43	49	1			7
							6708	3	2	4							
02	7056	X	6655	-0-	-401	-0-	435	1	914	2	Y	27	28	1			6
							5273	3	3	4							

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFU 1 WELL #: W 65 RRCID -> 251710 COMPL. DATE 05/11/2010 TOTAL DEPTH 10757 PERF.10210 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11190	X	9908	-0-	-1282	-0-	656	1	996	2	Y	29	49	1			6
							8209	3	15	4							
10	11563	X	10158	-0-	-1405	-0-	628	1	1182	2	Y	33	27	1			12
							8304	3	8	4							
11	10410	X	10354	-0-	-56	-0-	645	1	1414	2	Y	74	61	1			25
							8211	3	3	4							
12	10904	X	10904	-0-	-0-	-0-	671	1	1651	2	Y	78	81	1			22
							8494	3	2	4							
01	10447	X	10041	-0-	-406	-0-	622	1	605	2	Y	99	104	1			17
							8703	3	2	4							
02	9436	X	9026	-0-	-410	-0-	587	1	1233	2	Y	80	78	1			19
							7114	3	4	4							

KGFU 1 WELL #: W 71 RRCID -> 252403 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9971 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16920	X	16920	-0-	-0-	-0-	1123	1	1704	2	Y	11	17	1			2
							14056	3	25	4							
10	17388	X	17388	-0-	-0-	-0-	1074	1	2023	2	Y	61	42	1			21
							14210	3	14	4							
11	16068	X	16068	-0-	-0-	-0-	1001	1	2196	2	Y	100	85	1			36
							12757	3	4	4							
12	15800	X	15800	-0-	-0-	-0-	974	1	2396	2	Y	95	102	1			29
							12322	3	3	4							
01	17391	X	14095	-0-	-3296	-0-	875	1	851	2	Y	119	126	1			22
							12235	3	3	4							
02	15708	X	12722	-0-	-2986	-0-	832	1	1746	2	Y	54	61	1			15
							10079	3	6	4							

LAKEHILLS PRODUCTION, INC. 483440
PARKER MINERALS CO. WELL #: 1 RRCID -> 099588 COMPL. DATE 05/05/1982 TOTAL DEPTH 10470 PERF.10304 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER MINERALS CO. ET AL UNIT 2 WELL #: 1 RRCID -> 101485 COMPL. DATE 08/01/1982 TOTAL DEPTH 10598 PERF.10388 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER, J. W. WELL #: 1 RRCID -> 108339 COMPL. DATE 12/01/1983 TOTAL DEPTH 10500 PERF.10382 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATY (WILCOX CONS.) //CONT.// 48278 850 NON-ASSOCIATED CAPACITY CNTY: WALLER
SANDEL OPERATING COMPANY 747534
MURRY WELL #: 1 RRCID -> 112046 COMPL. DATE 05/01/1984 TOTAL DEPTH 11300 PERF.10519 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	571	-0-	-299	-0-	73	1	494	2	Y	4					74
							4	9									
10	713	N	434	-0-	-279	-0-	50	1	383	2	Y	1					75
							1	9									
11	1200	N	98	-0-	-1102	-0-	16	1	82	2	Y	-0-	75	1			-0-
12	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
01	434	N	53	-0-	-381	-0-	7	1	46	2	Y	-0-					-0-
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-

MURRY WELL #: 2 RRCID -> 133857 COMPL. DATE 03/10/1990 TOTAL DEPTH 10795 PERF.10606 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	2406	-0-	-894	-0-	307	1	2077	2	Y	20					87
							22	9									
10	3410	X	2869	-0-	-541	-0-	330	1	2519	2	Y	18					105
							20	9									
11	2430	X	2247	-0-	-183	-0-	364	1	1821	2	Y	56	96	1			65
							62	9									
12	2897	X	2897	-0-	-0-	-0-	380	1	2495	2	Y	20					85
							22	9									
01	2883	X	2686	-0-	-197	-0-	373	1	2295	2	Y	16					101
							18	9									
*02	3061	X	3061	-0-	-0-	-0-	380	1	2661	2	Y	18					119
							20	9									

KATY (3600) 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY 386310
KGFCU WELL #: 6306-D RRCID -> 177182 COMPL. DATE 02/03/2000 TOTAL DEPTH 7500 PERF. 3568 - 3580

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 5302 RRCID -> 209255 COMPL. DATE 04/25/2005 TOTAL DEPTH 11080 PERF. 3991 - 3996

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-

KGFCU WELL #: 5309 RRCID -> 213263 COMPL. DATE 10/24/2005 TOTAL DEPTH 4100 PERF. 3984 - 3992

		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-		-0-	-0-	-0-	-0-					Y	-0-					-0-

KATY (3600) //CONT.// 48278 930 NON-ASSOCIATED CAPACITY CNTY: WALLER
HILCORP ENERGY COMPANY //CONT.// 386310
KGFCU WELL #: 3312 RRCID -> 222776 COMPL. DATE 08/27/2013 TOTAL DEPTH 4111 PERF. 3719 - 3721

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8130	X	7064	-0-	-1066	-0-	140	1	748	2	Y	-0-					-0-
							6165	3	11	4							
10	8711	X	2314	-0-	-6397	-0-	46	1	282	2	Y	-0-					-0-
							1984	3	2	4							
11	8430	X	3365	-0-	-5065	-0-	67	1	484	2	Y	-0-					-0-
							2813	3	1	4							
12	8711	X	1195	-0-	-7516	-0-	24	1	190	2	Y	-0-					-0-
							980	3	1	4							
01	7285	X	4007	-0-	-3278	-0-	84	1	254	2	Y	18					18
							3648	3	1	4							
02	6580	X	1330	-0-	-5250	-0-	29	1	192	2	Y	3	14	1			7
							1105	3	1	4							

KGFCU WELL #: 3313 RRCID -> 222777 COMPL. DATE 08/26/2013 TOTAL DEPTH 4140 PERF. 3505 - 3507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-

KGFCU WELL #: 5310 RRCID -> 222778 COMPL. DATE 11/03/2006 TOTAL DEPTH 4146 PERF. 3985 - 3990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

KGFCU WELL #: 4306 RRCID -> 223970 COMPL. DATE 12/04/2006 TOTAL DEPTH 4135 PERF. 3987 - 3992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

KGFCU WELL #: 5312 RRCID -> 224207 COMPL. DATE 11/12/2006 TOTAL DEPTH 4136 PERF. 3989 - 3993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

KENDLETON, N. (WILCOX 11400) 48825 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
GORDY OIL COMPANY 317150
MARJORIE RAGSDALE POLLARD, ET AL WELL #: 1 RRCID -> 262237 COMPL. DATE 02/23/2011 TOTAL DEPTH 11630 PERF. 11450 - 11460

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE					C M	COND PROD					EOM BALANCE
09	1290	N	1271	-0-	-19	-0-	1236	2	35	9	N	32					272
10	1333	N	1307	-0-	-26	-0-	1263	2	44	9	N	40					312
11	1310	N	1310	-0-	-0-	-0-	1255	2	55	9	N	50					362
12	1302	N	1236	-0-	-66	-0-	1235	2	1	9	N	1	181	1			182
01	1302	N	1238	-0-	-64	-0-	1171	2	67	9	N	61					243
02	1232	N	618	-0-	-614	-0-	589	2	29	9	N	26					269

KRUEGER (MIOCENE 1600) 50338 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
STRATA RESOURCES 825454
KRUEGER, C. L. WELL #: 1 RRCID -> 051869 COMPL. DATE 12/31/1971 TOTAL DEPTH 11166 PERF. 1592 - 1609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRUEMCKE (WILCOX) 50341 475 NON-ASSOCIATED ONE WELL CNTY: LEE
IMPETRO OPERATING LLC 423519
HERKLOTZ-KRUEMCKE WELL #: 1 RRCID -> 208543 COMPL. DATE 12/15/2004 TOTAL DEPTH 9794 PERF. 4794 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURTEN (GEORGETOWN) 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. 252131
COLLEGE HILLS UNIT WELL #: 1 RRCID -> 157043 COMPL. DATE 07/21/1995 TOTAL DEPTH 14500 PERF. 9668 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	127	-0-	-143	-0-	110	2	17	9	N	15					92
10	375	N	375	-0-	-0-	-0-	362	2	13	9	N	12					104
11	428	N	428	-0-	-0-	-0-	405	2	23	9	N	21					125
12	441	N	441	-0-	-0-	-0-	422	2	19	9	N	17					142
01	451	N	451	-0-	-0-	-0-	428	2	23	9	N	21					163
*02	406	N	406	-0-	-0-	-0-	391	2	15	9	N	14					177

CARROLL-BIERING UNIT WELL #: 1 RRCID -> 160785 COMPL. DATE 10/01/1996 TOTAL DEPTH 12692 PERF.10335 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	741	-0-	-99	-0-	724	2	17	9	N	15					188
10	837	N	675	-0-	-162	-0-	653	2	22	9	N	20					208
11	780	N	684	-0-	-96	-0-	659	2	25	9	N	23					231
12	775	N	660	-0-	-115	-0-	635	2	25	9	N	23	192	1			62
01	682	N	676	-0-	-6	-0-	646	2	30	9	N	27					89
*02	683	N	683	-0-	-0-	-0-	661	2	22	9	N	20					109

DEERFIELD -A- UNIT WELL #: 1G RRCID -> 161757 COMPL. DATE 11/14/1996 TOTAL DEPTH 14078 PERF.10478 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	490	-0-	-80	-0-	473	2	17	9	N	15					170
10	558	N	288	-0-	-270	-0-	277	2	11	9	N	10					180
11	574	N	574	-0-	-0-	-0-	532	2	42	9	N	38					218
12	496	N	423	-0-	-73	-0-	404	2	19	9	N	17	193	1			42
01	476	N	476	-0-	-0-	-0-	453	2	23	9	N	21					63
02	532	N	507	-0-	-25	-0-	485	2	22	9	N	20					83

CARROLL - PETERS UNIT WELL #: 1H RRCID -> 162306 COMPL. DATE 31/02/1997 TOTAL DEPTH 13063 PERF.10053 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	64	-0-	-716	-0-	64	2			N	-0-					107
10	1132	N	1132	-0-	-0-	-0-	1031	2	101	9	N	92					199
11	779	N	779	-0-	-0-	-0-	746	2	33	9	N	30					229
12	854	N	854	-0-	-0-	-0-	797	2	57	9	N	52	196	1			85
01	1023	N	729	-0-	-294	-0-	672	2	57	9	N	52	50	1			87
02	728	N	650	-0-	-78	-0-	607	2	43	9	N	39					126

KURTEN (GEORGETOWN) //CONT.// 50424 600 ASSOCIATED CAPACITY CNTY: BRAZOS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEPHOLLOW UNIT WELL #: 1 RRCID -> 168707 COMPL. DATE 02/25/2011 TOTAL DEPTH 10947 PERF. 9839 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	453	-0-	-477	-0-	369	2	84	9	N	76	181	1			121
10	868	N	234	-0-	-634	-0-	156	2	78	9	N	71					192
11	720	N	469	-0-	-251	-0-	363	2	106	9	N	96	196	1			92
12	784	N	784	-0-	-0-	-0-	679	2	105	9	N	95					187
01	861	N	861	-0-	-0-	-0-	750	2	111	9	N	101	181	1			107
*02	754	N	754	-0-	-0-	-0-	660	2	94	9	N	85					192

WEEDON, J. E. UNIT WELL #: 2RE RRCID -> 170172 COMPL. DATE 06/12/1998 TOTAL DEPTH 12586 PERF.10110 - 14058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	657	-0-	-153	-0-	637	2	20	9	N	18					128
10	744	N	720	-0-	-24	-0-	703	2	17	9	N	15					143
11	750	N	690	-0-	-60	-0-	668	2	22	9	N	20					163
12	682	N	598	-0-	-84	-0-	577	2	21	9	N	19					182
01	713	N	666	-0-	-47	-0-	636	2	30	9	N	27					209
02	644	N	593	-0-	-51	-0-	581	2	12	9	N	11					220

GOEN, OLIVER F. UNIT WELL #: 1 RRCID -> 170769 COMPL. DATE 08/26/1998 TOTAL DEPTH 13920 PERF.10986 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	116	-0-	-4	-0-	112	2	4	9	N	4					110
10	128	N	128	-0-	-0-	-0-	122	2	6	9	N	5					115
11	125	N	125	-0-	-0-	-0-	117	2	8	9	N	7					122
12	228	N	228	-0-	-0-	-0-	228	2			N	-0-					122
01	124	N	124	-0-	-0-	-0-	120	2	4	9	N	4					126
02	112	N	110	-0-	-2	-0-	104	2	6	9	N	5					131

WEEDON-WEEDON B WELL #: 1RE RRCID -> 175106 COMPL. DATE 07/13/1999 TOTAL DEPTH 11395 PERF.10672 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	532	N	532	-0-	-0-	-0-	200	1	326	2	N	5					51
							6	9									
10	466	N	466	-0-	-0-	-0-	200	1	265	2	N	1					52
							1	9									
11	450	N	344	-0-	-106	-0-	194	1	141	2	N	8					60
							9	9									
12	558	N	209	-0-	-349	-0-	200	1	1	2	N	7					67
							8	9									
01	465	N	268	-0-	-197	-0-	200	1	61	2	N	6					73
							7	9									
02	308	N	256	-0-	-52	-0-	181	1	67	2	N	7					80
							8	9									

HOLLEY OIL COMPANY, LLC 393200
LAURA-NICHOLE WELL #: 1 RRCID -> 189733 COMPL. DATE 04/19/2002 TOTAL DEPTH N/A PERF. 9718 - 13745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	657	-0-	-303	-0-	612	2	45	9	N	41					187
10	806	N	535	-0-	-271	-0-	492	2	43	9	N	39	107	1			119
11	630	N	561	-0-	-69	-0-	561	2			N	-0-					119
12	780	N	780	-0-	-0-	-0-	768	2	12	9	N	11					130
01	672	N	672	-0-	-0-	-0-	637	2	35	9	N	32					162
*02	590	N	590	-0-	-0-	-0-	557	2	33	9	N	30					192

FRANZE, R. F. WELL #: 1 RRCID -> 195021 COMPL. DATE 01/18/1998 TOTAL DEPTH 10280 PERF. 8468 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

KURTEN (SUB-CLARKSVILLE) 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
ENERGY & EXPL. PRTNRS OPER., LP 251869
RASCO, G.D. WELL #: 1 RRCID -> 095037 COMPL. DATE 06/07/1981 TOTAL DEPTH 8550 PERF. 8034 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-	19	1			78
10	62	N	-0-	-0-	-62	-0-					N	78	147	1			9
11	90	N	-0-	-0-	-90	-0-					N	-0-					9
12	1116	N	78	-0-	-1038	-0-	78	2			N	-0-					9
01	193	N	193	-0-	-0-	-0-	193	2			N	-0-					9
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

RASCO, G. D. & ANNIE WELL #: 2 RRCID -> 128000 COMPL. DATE 08/11/1988 TOTAL DEPTH 8289 PERF. 8058 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	10	10	1			10
10	168	N	168	-0-	-0-	-0-	133	2	35	9	N	32					42
11	60	N	27	-0-	-33	-0-	13	2	14	9	N	13	13	1			42
12	815	N	815	-0-	-0-	-0-	815	2			N	-0-					42
*01	633	N	633	-0-	-0-	-0-	633	2			N	-0-					42
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

RASCO, G. D. & ANNIE WELL #: 3 RRCID -> 165234 COMPL. DATE 08/02/1997 TOTAL DEPTH 8200 PERF. 8077 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-	-180	-0-					N	-0-					10
10	124	N	-0-	-0-	-124	-0-					N	10					20
11	540	N	9	-0-	-531	-0-	3	2	6	9	N	5	5	1			20
12	1905	N	1905	-0-	-0-	-0-	1891	2	14	9	N	13					33
01	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					33
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

RASCO, G. D. WELL #: 4 RRCID -> 197648 COMPL. DATE 09/10/2003 TOTAL DEPTH 8205 PERF. 8042 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					129
10	62	N	9	-0-	-53	-0-	9	2			N	-0-					129
11	90	N	26	-0-	-64	-0-	4	2	22	9	N	20	20	1			129
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					129
*01	9	N	-0-	-0-	-9	-0-					N	-0-	91	1			38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

FAULCONER, VERNON E., INC. 263701
WIESE GAS UNIT WELL #: 1 RRCID -> 101683 COMPL. DATE 01/29/1982 TOTAL DEPTH 9280 PERF. 8159 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1485	-0-	-495	-0-	107	1	1361	2	N	15					147
							17	9									
10	2302	N	2302	-0-	-0-	-0-	176	1	2109	2	N	15					162
							17	9									
11	1962	N	1962	-0-	-0-	-0-	173	1	1768	2	N	19					181
							21	9									
*12	3100	N	4298	-0-	1198	1198	171	1	4105	2	N	20	180	1			21
							22	9									
*01	3100	N	2100	-0-	-1000	198	171	1	1904	2	N	23					44
							25	9									
*02	2153	N	1955	-0-	-198	-0-	147	1	1787	2	N	19					63
							21	9									

KURTEN (SUB-CLARKSVILLE) //CONT.// 50424 800 ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
SCHOLZ GAS UNIT WELL #: 1 RRCID -> 103068 COMPL. DATE 09/17/1982 TOTAL DEPTH 9215 PERF. 8147 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1519	N	1519	-0-	-0-	-0-	150	1	1369	2	N	-0-					189
10	1752	N	1752	-0-	-0-	-0-	155	1	1578	2	N	17	177	1			29
							19	9									
11	1843	N	1843	-0-	-0-	-0-	150	1	1661	2	N	29					58
							32	9									
12	1638	N	1638	-0-	-0-	-0-	125	1	1483	2	N	27					85
							30	9									
01	1767	N	1503	-0-	-264	-0-	130	1	1325	2	N	44					129
							48	9									
02	1708	N	1635	-0-	-73	-0-	135	1	1460	2	N	36					165
							40	9									

TOOMEY WELL #: 1 RRCID -> 114550 COMPL. DATE 11/08/1984 TOTAL DEPTH 8436 PERF. 8108 - 8132

09	2160	N	2017	-0-	-143	-0-	146	1	1862	2	N	8					73
							9	9									
10	2356	N	2176	-0-	-180	-0-	165	1	1980	2	N	28					101
							31	9									
11	2190	N	1797	-0-	-393	-0-	157	1	1610	2	N	27					128
							30	9									
*12	3100	N	4296	-0-	1196	1196	170	1	4094	2	N	29					157
							32	9									
*01	3100	N	2086	-0-	-1014	182	170	1	1892	2	N	22					179
							24	9									
*02	2328	N	2146	-0-	-182	-0-	161	1	1962	2	N	21	180	1			20
							23	9									

LA BELLE (6300 B) 50638 870 ASSOCIATED ONE WELL CNTY: JEFFERSON
WHITE MARLIN OPERATING CO, LLC 918475
BROUSSARD & HEBERT "D" WELL #: 1 RRCID -> 245831 COMPL. DATE 12/22/2008 TOTAL DEPTH 9400 PERF. 6307 - 6311

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LAKE CREEK (CHASE) 51421 250 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. 501545
LAKE CREEK UNIT WELL #: 22 RRCID -> 165329 COMPL. DATE 09/22/1997 TOTAL DEPTH 11812 PERF. 8690 - 8710

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

LAKE CREEK UNIT WELL #: 50 RRCID -> 249245 COMPL. DATE 03/23/2008 TOTAL DEPTH 12500 PERF. 8840 - 8931

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED) 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAKE CREEK UNIT WELL #: 51 RRCID -> 160643 COMPL. DATE 01/21/1997 TOTAL DEPTH 12500 PERF.11032 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/06/2013

BERTRAND WELL #: 1A RRCID -> 165606 COMPL. DATE 08/28/1997 TOTAL DEPTH 11886 PERF.10876 - 11175

*07	P&A COND		-0-	-0-	-0-	-0-					N	-0-	36	7			-0-
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/15/2014 - P/A 07/15/14

LINN OPERATING, INC. 501545
REYNOLDS, R. - BUTLER WELL #: 1 RRCID -> 104772 COMPL. DATE 04/06/2007 TOTAL DEPTH 12000 PERF.10868 - 11096

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

LAKE CREEK UNIT WELL #: 37 RRCID -> 111728 COMPL. DATE 01/18/2006 TOTAL DEPTH 12200 PERF. 9964 - 11998

09	3476	X	3476	-0-	-0-	-0-	862	1	2506	2	Y	98	98	1			6
							108	9									
10	3317	X	3215	-0-	-102	-0-	627	1	2481	2	Y	97	97	1			6
							107	9									
11	3398	X	3398	-0-	-0-	-0-	1022	1	2256	2	Y	109	110	1			5
							120	9									
12	3564	X	3564	-0-	-0-	-0-	67	1	3336	2	Y	146	139	1			12
							161	9									
01	3478	X	3478	-0-	-0-	-0-	103	1	3248	2	Y	115	121	1			6
							127	9									
02	2996	X	2977	-0-	-19	-0-	103	1	2720	2	Y	140	135	1			11
							154	9									

LAKE CREEK UNIT WELL #: 39LT RRCID -> 115783 COMPL. DATE 11/25/1984 TOTAL DEPTH 12000 PERF.11813 - 11864

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 40 RRCID -> 117141 COMPL. DATE 10/14/1994 TOTAL DEPTH 12001 PERF.11168 - 11196

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
LAKE CREEK UNIT WELL #: 39UT RRCID -> 117521 COMPL. DATE 04/01/1985 TOTAL DEPTH 12000 PERF.11355 - 11369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 36 RRCID -> 117798 COMPL. DATE 05/25/1989 TOTAL DEPTH 15669 PERF.11608 - 11648

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 27 RRCID -> 123460 COMPL. DATE 02/08/1987 TOTAL DEPTH 13620 PERF. 3565 - 3585

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, R. V. WELL #: 1AT RRCID -> 124689 COMPL. DATE 06/25/1987 TOTAL DEPTH 11720 PERF.11440 - 11514

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

WILLIAMS UNIT WELL #: 1A RRCID -> 127301 COMPL. DATE 02/26/1988 TOTAL DEPTH 11820 PERF.10984 - 11081

*09	30	N	-0-	-0-	-30	-0-					N	-0-					179
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					179
*11	0	N	-0-	-0-	-0-	-0-					N	58					237
12	0	N	-0-	-0-	-0-	-0-					N	-0-					237
01	0	N	-0-	-0-	-0-	-0-					N	-0-					237
02	0	N	-0-	-0-	-0-	-0-					N	-0-					237

KAYSER WELL #: 1 RRCID -> 127968 COMPL. DATE 06/07/1988 TOTAL DEPTH 11866 PERF.11670 - 11680

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
LAKE CREEK UNIT WELL #: 46 RRCID -> 129413 COMPL. DATE 02/06/1996 TOTAL DEPTH 12925 PERF.10214 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950	X	4784	-0-	-6166	-0-	702	1	4043	2	Y	35	53	1			5
							39	9									
10	11315	X	9989	-0-	-1326	-0-	1060	1	8403	2	Y	129	117	1			17
							384	5	142	9							
11	11416	X	11416	-0-	-0-	-0-	2075	1	9198	2	Y	130	123	1			24
							143	9									
12	10943	X	3406	-0-	-7537	-0-	64	1	3173	2	Y	154	131	1			47
							169	9									
01	7795	X	3249	-0-	-4546	-0-	94	1	2978	2	Y	161	176	1			32
							177	9									
02	5292	X	4098	-0-	-1194	-0-	143	1	3775	2	Y	164	161	1			35
							180	9									

LAKE CREEK UNIT WELL #: 45 RRCID -> 130086 COMPL. DATE 07/01/1996 TOTAL DEPTH 14610 PERF.11012 - 11568

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 32 RRCID -> 132330 COMPL. DATE 04/16/1996 TOTAL DEPTH 15012 PERF.10938 - 11370

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 29 RRCID -> 134367 COMPL. DATE 05/06/1996 TOTAL DEPTH 12870 PERF.10956 - 11132

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 43 RRCID -> 137233 COMPL. DATE 12/13/1996 TOTAL DEPTH 12965 PERF.11070 - 11596

09	1198	X	1198	-0-	-0-	-0-	306	1	840	2	Y	47	45	1			3
							52	9									
10	123	N	123	-0-	-0-	-0-	64	1	37	2	Y	20	22	1			1
							22	9									
11	188	N	188	-0-	-0-	-0-	114	1	55	2	Y	17	17	1			1
							19	9									
12	1240	N	248	-0-	-992	-0-	5	1	243	2	Y	-0-	1	1			-0-
01	3201	X	3201	-0-	-0-	-0-	95	1	3012	2	Y	85	81	1			4
							94	9									
*02	1603	X	1603	-0-	-0-	-0-	54	1	1428	2	Y	110	106	1			8
							121	9									

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
LAKE CREEK UNIT WELL #: 14 RRCID -> 152976 COMPL. DATE 10/20/2005 TOTAL DEPTH 12300 PERF. 9738 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 07/03/2012

LAKE CREEK UNIT WELL #: 50 RRCID -> 160738 COMPL. DATE 10/26/1996 TOTAL DEPTH 12500 PERF.10960 - 11810

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 49 RRCID -> 161601 COMPL. DATE 12/09/1996 TOTAL DEPTH 12350 PERF.10985 - 11770

09	5610 X	4276	-0-	-1334	-0-	836	1	3283	2	Y	143	147	1			9
						157	9									
10	5797 X	3712	-0-	-2085	-0-	314	1	3003	2	Y	75	78	1			6
						312	5	83	9							
11	5610 X	3670	-0-	-1940	-0-	849	1	2663	2	Y	99	93	1			12
						49	5	109	9							
12	5797 X	4066	-0-	-1731	-0-	77	1	3833	2	Y	142	140	0			14
						156	9									
01	5477 X	4825	-0-	-652	-0-	142	1	4487	2	Y	178	176	0			16
						196	9									
*02	4357 X	4357	-0-	-0-	-0-	150	1	3963	2	Y	222	219	0			19
						244	9									

LAKE CREEK UNIT WELL #: 53 RRCID -> 161718 COMPL. DATE 12/23/1996 TOTAL DEPTH 12100 PERF.10983 - 11752

09	185	185	-0-	-0-	-0-	28	1	157	2	Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	6	-0-	6	6	6	2			Y	-0-					-0-
12	T. A.	956	-0-	956	962	19	1	937	2	Y	-0-					-0-
01	T. A.	2403	-0-	2403	3365	70	1	2217	2	Y	105	100	1			5
						116	9									
02	T. A.	2067	-0-	2067	5432	68	1	1802	2	Y	179	170	1			14
						197	9									

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
LAKE CREEK UNIT WELL #: 57 RRCID -> 164026 COMPL. DATE 06/11/1997 TOTAL DEPTH 12060 PERF.11122 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5		5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		1006	-0-	1006	1006	19	1	957	2	Y	27	20	1			7
							30	9									
01	T. A.		1298	-0-	1298	2304	38	1	1195	2	Y	59	55	1			11
							65	9									
02	T. A.		254	-0-	254	2558	8	1	206	2	Y	36	39	1			8
							40	9									

LAKE CREEK UNIT WELL #: 54 RRCID -> 164110 COMPL. DATE N/A TOTAL DEPTH 12400 PERF.10503 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		1075	-0-	1075	1075	150	1	916	2	Y	-0-					-0-
							9	5									
10	T. A.		1713	-0-	1713	2788	99	1	1463	2	Y	-0-					-0-
							151	5									
11	T. A.		1676	-0-	1676	4464	253	1	1367	2	Y	-0-					-0-
							56	5									
12	5728	X	1264	-0-	-4464	-0-	25	1	1235	2	Y	4	4	0			-0-
							4	9									
01	1550	N	1091	-0-	-459	-0-	33	1	1058	2	Y	-0-					-0-
02	1400	N	804	-0-	-596	-0-	29	1	775	2	Y	-0-					-0-

LAKE CREEK UNIT WELL #: 62 RRCID -> 166327 COMPL. DATE 11/17/1997 TOTAL DEPTH 10600 PERF. 9938 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	2191	-0-	-2549	-0-	301	1	1778	2	Y	19	19	1			1
							91	5	21	9							
10	4898	X	2540	-0-	-2358	-0-	124	1	2127	2	Y	7	8	1			-0-
							281	5	8	9							
11	4770	X	1604	-0-	-3166	-0-	266	1	1285	2	Y	-0-					-0-
							53	5									
12	4929	X	2048	-0-	-2881	-0-	40	1	1994	2	Y	13	11	1			2
							14	9									
01	4970	X	4970	-0-	-0-	-0-	150	1	4724	2	Y	87	83	1			6
							96	9									
*02	4421	X	4421	-0-	-0-	-0-	157	1	4161	2	Y	94	91	1			9
							103	9									

LAKE CREEK UNIT WELL #: 60 RRCID -> 166575 COMPL. DATE 08/25/1997 TOTAL DEPTH 12080 PERF.11112 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4375	-0-	-185	-0-	845	1	3309	2	Y	102	102	1			6
							109	5	112	9							
10	4712	X	4171	-0-	-541	-0-	318	1	3313	2	Y	105	104	1			7
							424	5	116	9							
11	4560	X	4011	-0-	-549	-0-	964	1	2800	2	Y	119	120	1			6
							116	5	131	9							
12	4712	X	3991	-0-	-721	-0-	75	1	3721	2	Y	177	168	1			15
							195	9									
01	4712	X	3533	-0-	-1179	-0-	104	1	3291	2	Y	125	133	1			7
							138	9									
02	4088	X	3225	-0-	-863	-0-	113	1	2977	2	Y	123	120	1			10
							135	9									

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
LAKE CREEK UNIT WELL #: 64 RRCID -> 166849 COMPL. DATE 09/26/1997 TOTAL DEPTH 12110 PERF.11806 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	810	N	233	-0-	-577	-0-	200	1	33	9	Y	30	31	1		2
10	1116	N	227	-0-	-889	-0-	190	1	37	9	Y	34	33	1		3
11	544	N	544	-0-	-0-	-0-	492	1	52	9	Y	47	44	1		6
12	682	N	682	-0-	-0-	-0-	12	1	585	2	Y	77	75	0		8
							85	9								
01	816	N	816	-0-	-0-	-0-	23	1	741	2	Y	47	50	0		5
							52	9								
*02	1040	N	1040	-0-	-0-	-0-	36	1	964	2	Y	36	38	0		3
							40	9								

LAKE CREEK UNIT WELL #: 58 RRCID -> 166898 COMPL. DATE 10/01/1997 TOTAL DEPTH 12520 PERF.11467 - 12380

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

LAKE CREEK UNIT WELL #: 59 RRCID -> 166904 COMPL. DATE 11/02/1997 TOTAL DEPTH 12046 PERF.11008 - 11892

*03	0	A	-0-	-0-	-0-	-0-					Y	-0-				-0-
*04	0	A	-0-	-0-	-0-	-0-					Y	-0-				-0-
05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
*06	0	A	-0-	-0-	-0-	-0-					Y	-0-				-0-
*07	0	A	-0-	-0-	-0-	-0-					Y	-0-				-0-
*08	0	A	-0-	-0-	-0-	-0-					Y	-0-				-0-
*09	0	A	-0-	-0-	-0-	-0-					Y	-0-				-0-
*10	0	A	-0-	-0-	-0-	-0-					Y	-0-				-0-
*11	0	A	-0-	-0-	-0-	-0-					Y	-0-				-0-
*12	0		-0-	-0-	-0-	-0-					Y	-0-				-0-

WORKED OVER ANOTHER ZONE.. 10/12/2013

LAKE CREEK UNIT WELL #: 55 RRCID -> 166905 COMPL. DATE 12/12/1997 TOTAL DEPTH 12230 PERF.11089 - 12004

09	3900	X	3039	-0-	-861	-0-	598	1	2237	2	Y	119	125	1		17
							73	5	131	9						
10	4030	X	3426	-0-	-604	-0-	291	1	2631	2	Y	192	184	1		25
							293	5	211	9						
11	3900	X	3770	-0-	-130	-0-	822	1	2650	2	Y	172	166	1		31
							109	5	189	9						
12	3813	X	3499	-0-	-314	-0-	65	1	3245	2	Y	172	149	1		54
							189	9								
01	3720	X	3160	-0-	-560	-0-	92	1	2901	2	Y	152	172	1		34
							167	9								
02	3528	X	2760	-0-	-768	-0-	95	1	2499	2	Y	151	152	1		33
							166	9								

LAKE CREEK UNIT WELL #: 65 RRCID -> 168920 COMPL. DATE 12/21/1997 TOTAL DEPTH 10723 PERF. N/A

09	180	N	180	-0-	-0-	-0-	19	1	153	2	Y	-0-				-0-
							8	5								
10	65	N	65	-0-	-0-	-0-	5	1	53	2	Y	-0-				-0-
							7	5								
11	90	N	-0-	-0-	-90	-0-					Y	-0-				-0-
12	186	N	108	-0-	-78	-0-	2	1	106	2	Y	-0-				-0-
01	T. A.		-0-	-0-	-34	-0-					Y	-0-				-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-				-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
LAKE CREEK UNIT WELL #: 75 RRCID -> 169430 COMPL. DATE 03/31/1998 TOTAL DEPTH 12200 PERF.11113 - 11888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 74 RRCID -> 169514 COMPL. DATE 07/13/1999 TOTAL DEPTH 12106 PERF.10607 - 10932

09	PRTL PLG	-0-	-0-	-0-	949					Y	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	949					Y	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	949					Y	-0-					-0-
12	PRTL PLG	NO RPT	-0-	-0-	949					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	949					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	949					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 70 RRCID -> 169657 COMPL. DATE 07/31/1998 TOTAL DEPTH 12255 PERF.11095 - 11817

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	446	-0-	446	446	16	1	430	2	Y	-0-					-0-

LAKE CREEK UNIT WELL #: 71 RRCID -> 169685 COMPL. DATE 02/08/2001 TOTAL DEPTH 12444 PERF.10334 - 12164

09	4980 X	4265	-0-	-715	-0-	655	1	3407	2	Y	26	27	1			1
						174	5	29	9							
10	5146 X	4066	-0-	-1080	-0-	223	1	3339	2	Y	35	34	1			2
						465	5	39	9							
11	4980 X	3691	-0-	-1289	-0-	780	1	2755	2	Y	38	38	1			2
						114	5	42	9							
12	5022 X	3754	-0-	-1268	-0-	72	1	3598	2	Y	76	72	1			6
						84	9									
01	4681 X	4019	-0-	-662	-0-	122	1	3843	2	Y	49	52	1			3
						54	9									
02	3976 X	3355	-0-	-621	-0-	121	1	3186	2	Y	44	42	1			5
						48	9									

KING, R. V. GU "B" WELL #: 1 RRCID -> 169696 COMPL. DATE 07/28/1998 TOTAL DEPTH 12490 PERF.11582 - 12254

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK UNIT WELL #: 72 RRCID -> 170805 COMPL. DATE 10/02/1998 TOTAL DEPTH 12300 PERF.11324 - 11948

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
BUTLER, LILLIE K. WELL #: 4 RRCID -> 173115 COMPL. DATE 07/01/1999 TOTAL DEPTH 12015 PERF.10997 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING, R. V. GU "B" WELL #: 2 RRCID -> 173926 COMPL. DATE 04/24/1999 TOTAL DEPTH 12200 PERF.11242 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAKE CREEK UNIT WELL #: 80 RRCID -> 174643 COMPL. DATE 07/22/1999 TOTAL DEPTH 12300 PERF.11294 - 11867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE CREEK UNIT WELL #: 79 RRCID -> 180901 COMPL. DATE 12/22/2000 TOTAL DEPTH 10725 PERF. 9952 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	2716	N	2716	-0-	-0-	-0-	45	1	2243	2	Y	389	357	1			32
							428	9									
01	1730	N	1730	-0-	-0-	-0-	47	1	1473	2	Y	191	213	1			10
							210	9									
*02	1249	N	1249	-0-	-0-	-0-	44	1	1153	2	Y	47	53	1			4
							52	9									

LAKE CREEK UNIT WELL #: 86 RRCID -> 188165 COMPL. DATE N/A TOTAL DEPTH 13850 PERF.12920 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	610	-0-	-470	-0-	512	1	58	2	Y	31	34	1			5
							6	5	34	9							
10	961	N	122	-0-	-839	-0-	80	1	42	9	Y	38	38	1			5
11	1080	N	488	-0-	-592	-0-	452	1	36	9	Y	33	32	1			6
12	1188	N	1188	-0-	-0-	-0-	23	1	1131	2	Y	31	28	1			9
							34	9									
01	1099	N	1099	-0-	-0-	-0-	33	1	1033	2	Y	30	33	1			6
							33	9									
*02	1446	N	1446	-0-	-0-	-0-	51	1	1354	2	Y	37	35	1			8
							41	9									

LAKE CREEK UNIT WELL #: 82 RRCID -> 209621 COMPL. DATE 04/24/2005 TOTAL DEPTH 14720 PERF.13080 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK (WILCOX CONSOLIDATED)//CONT.// 51421 935 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
KING, R. V. WELL #: 3 RRCID -> 217684 COMPL. DATE 04/20/2006 TOTAL DEPTH 12520 PERF.10865 - 11232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					292
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					292
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					292
12	T. A.	203	-0-	203	203	51	1	152	2	N	-0-	132	7			160
01	T. A.	-0-	-0-	-0-	203					N	-0-					160
02	T. A.	-0-	-0-	-0-	203					N	-0-					160

LAKE CREEK UNIT WELL #: 96 RRCID -> 222502 COMPL. DATE 04/29/2006 TOTAL DEPTH 12170 PERF.11114 - 11852

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE CREEK UNIT WELL #: 95 RRCID -> 231709 COMPL. DATE 05/17/2006 TOTAL DEPTH 12268 PERF.11269 - 11925

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	37	34	0			3

LAKE CREEK (WILCOX LOWER) 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. 501545
KING, R. V. GU "B" WELL #: 4 RRCID -> 175099 COMPL. DATE 09/01/1999 TOTAL DEPTH 14520 PERF.13434 - 13648

09	4308 X	4308	-0-	-0-	-0-	4224	2	84	9	N	76	39	8			170
10	4433 X	4349	-0-	-84	-0-	4216	2	133	9	N	121	36	8			255
11	4290 X	3970	-0-	-320	-0-	3893	2	77	9	N	70	196	1	38	8	91
12	4433 X	2987	-0-	-1446	-0-	742	1	2217	2	N	25					116
						28	9									
01	4433 X	2668	-0-	-1765	-0-	677	1	1929	2	N	56					172
						62	9									
02	4004 X	2482	-0-	-1522	-0-	653	1	1774	2	N	50	188	1			34
						55	9									

LAKE CREEK UNIT WELL #: 92 RRCID -> 179039 COMPL. DATE 06/14/2000 TOTAL DEPTH 14800 PERF.13645 - 14303

09	4650 X	4499	-0-	-151	-0-	469	1	3656	2	Y	-0-					-0-
						374	5									
10	4805 X	4344	-0-	-461	-0-	209	1	3609	2	Y	-0-					-0-
						526	5									
11	4650 X	4248	-0-	-402	-0-	558	1	3228	2	Y	-0-					-0-
						462	5									
12	4805 X	3818	-0-	-987	-0-	75	1	3731	2	Y	11	11	1			-0-
						12	9									
01	4805 X	3381	-0-	-1424	-0-	104	1	3277	2	Y	-0-					-0-
02	4200 X	3225	-0-	-975	-0-	118	1	3107	2	Y	-0-					-0-

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
LAKE CREEK UNIT WELL #: 85 RRCID -> 180716 COMPL. DATE 09/09/2000 TOTAL DEPTH 14960 PERF.13726 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21194	X	21194	-0-	-0-	-0-	1283	1	18047	2	Y	15	19	1			2
							1847	5	17	9							
10	21330	X	21330	-0-	-0-	-0-	545	1	18179	2	Y	21	20	1			3
							2583	5	23	9							
11	21290	X	21290	-0-	-0-	-0-	1486	1	17354	2	Y	21	20	1			4
							2427	5	23	9							
12	20987	X	16940	-0-	-4047	-0-	333	1	16520	2	Y	79	62	1			21
							87	9									
01	20987	X	16565	-0-	-4422	-0-	507	1	16014	2	Y	40	52	1			9
							44	9									
02	18956	X	14471	-0-	-4485	-0-	526	1	13888	2	Y	52	52	1			9
							57	9									

LAKE CREEK UNIT WELL #: 84 RRCID -> 181166 COMPL. DATE 06/22/2006 TOTAL DEPTH 14399 PERF.13194 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7759	X	7759	-0-	-0-	-0-	577	1	6614	2	Y	-0-					-0-
							568	5									
10	7564	X	7564	-0-	-0-	-0-	215	1	6453	2	Y	-0-					-0-
							896	5									
11	7725	X	7725	-0-	-0-	-0-	732	1	6304	2	Y	-0-					-0-
							689	5									
12	7192	X	7064	-0-	-128	-0-	139	1	6903	2	Y	20	20	1			-0-
							22	9									
01	7192	X	6408	-0-	-784	-0-	197	1	6211	2	Y	-0-					-0-
*02	7994	X	7994	-0-	-0-	-0-	291	1	7703	2	Y	-0-					-0-

LAKE CREEK UNIT WELL #: 90 RRCID -> 182523 COMPL. DATE 02/23/2001 TOTAL DEPTH 14726 PERF.13572 - 14283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2365	N	2365	-0-	-0-	-0-	369	1	1787	2	Y	24	27	1			3
							183	5	26	9							
10	2055	N	2055	-0-	-0-	-0-	161	1	1625	2	Y	29	28	1			4
							237	5	32	9							
11	2257	N	2257	-0-	-0-	-0-	434	1	1569	2	Y	26	25	1			5
							225	5	29	9							
12	2147	N	2147	-0-	-0-	-0-	42	1	2071	2	Y	31	26	1			10
							34	9									
01	2057	N	2057	-0-	-0-	-0-	62	1	1963	2	Y	29	33	1			6
							32	9									
*02	1833	N	1833	-0-	-0-	-0-	66	1	1734	2	Y	30	30	1			6
							33	9									

KING, R. V. GU "B" WELL #: 5 RRCID -> 182880 COMPL. DATE 11/14/2013 TOTAL DEPTH 14923 PERF.13390 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5843	X	5843	-0-	-0-	-0-	1341	1	4383	2	N	108	191	1	55	8	134
							119	9									
10	5916	X	5916	-0-	-0-	-0-	1315	1	4413	2	N	171	49	8			256
							188	9									
11	5379	X	5379	-0-	-0-	-0-	1761	1	3458	2	N	101	189	1	51	8	117
							49	5	111	9							
12	6665	X	4001	-0-	-2664	-0-	993	1	2967	2	N	37					154
							41	9									
01	6324	X	3716	-0-	-2608	-0-	928	1	2645	2	N	130	188	1			96
							143	9									
02	5460	X	3302	-0-	-2158	-0-	868	1	2359	2	N	68					164
							75	9									

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
BUTLER, LILLIE K. WELL #: 6 RRCID -> 183066 COMPL. DATE 04/11/2001 TOTAL DEPTH 14984 PERF.13688 - 14438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	1312	-0-	-98	-0-	246	1	1056	2	N	9	12	1			36
							10	9									
10	1426	N	1385	-0-	-41	-0-	245	1	1075	2	N	59	11	8			84
							65	9									
11	1350	N	1257	-0-	-93	-0-	275	1	952	2	N	27	12	8			99
							30	9									
12	1364	N	980	-0-	-384	-0-	237	1	707	2	N	33					132
							36	9									
01	1395	N	863	-0-	-532	-0-	220	1	626	2	N	15					147
							17	9									
02	1176	N	486	-0-	-690	-0-	131	1	355	2	N	-0-					147

BUTLER, LILLIE K. WELL #: 7 RRCID -> 184769 COMPL. DATE 11/23/2005 TOTAL DEPTH 14650 PERF.13405 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4569	X	4569	-0-	-0-	-0-	848	1	3652	2	Y	63					147
							69	9									
10	4637	X	4637	-0-	-0-	-0-	845	1	3717	2	Y	68					215
							75	9									
11	4459	X	4459	-0-	-0-	-0-	982	1	3399	2	Y	71	197	1			89
							78	9									
12	4588	X	3344	-0-	-1244	-0-	825	1	2464	2	Y	50					139
							55	9									
01	4588	X	2849	-0-	-1739	-0-	720	1	2052	2	Y	70					209
							77	9									
02	4144	X	2476	-0-	-1668	-0-	648	1	1761	2	Y	61	192	1			78
							67	9									

LAKE CREEK UNIT WELL #: 82 RRCID -> 185560 COMPL. DATE 05/15/2001 TOTAL DEPTH 14720 PERF.13386 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING, R. V. "A" WELL #: 3 RRCID -> 186125 COMPL. DATE 08/21/2001 TOTAL DEPTH 14821 PERF.13689 - 14639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	6780	X	6329	-0-	-451	-0-	411	1	5109	2	Y	31	27	1	31	8	133
							775	5	34	9							
10	6882	X	6868	-0-	-14	-0-	416	1	5451	2	Y	160	82	1	56	8	155
							825	5	176	9							
11	6660	X	6483	-0-	-177	-0-	487	1	4980	2	Y	60	58	8			157
							950	5	66	9							
12	6882	X	4873	-0-	-2009	-0-	1222	1	3651	2	Y	-0-	54	7			103
01	6882	X	4275	-0-	-2607	-0-	1107	1	3157	2	Y	10					113
							11	9									
02	6216	X	4073	-0-	-2143	-0-	1090	1	2963	2	Y	18					131
							20	9									

LAKE CREEK (WILCOX LOWER) //CONT.// 51421 937 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
KING, R. V. GU "B" WELL #: 6 RRCID -> 186502 COMPL. DATE 10/20/2001 TOTAL DEPTH 14977 PERF.13878 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1298	-0-	-52	-0-	739	1	551	2	Y	7	5	1	7	8	115
							8	9									
10	1488	N	1124	-0-	-364	-0-	802	1	298	2	Y	22	82	1	10	8	45
							24	9									
*11	1380	N	154	-0-	-1226	-0-	151	1	3	9	Y	3	7	1	3	8	38
12	1333	N	647	-0-	-686	-0-	162	1	485	2	Y	-0-	13	7			25
01	1116	N	429	-0-	-687	-0-	111	1	318	2	Y	-0-					25
*02	420	N	420	-0-	-0-	-0-	113	1	307	2	Y	-0-					25

LAKE CREEK UNIT WELL #: 99H RRCID -> 272142 COMPL. DATE 09/22/2010 TOTAL DEPTH 13328 PERF.13616 - 17880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	2935	-0-	-995	-0-	658	1	2005	2	N	61	67	1			9
							205	5	67	9							
10	4061	X	2486	-0-	-1575	-0-	296	1	1827	2	N	86	84	1			11
							268	5	95	9							
11	3930	X	2578	-0-	-1352	-0-	765	1	1519	2	N	70	68	1			13
							217	5	77	9							
12	3782	X	3650	-0-	-132	-0-	70	1	3500	2	N	73	63	1			23
							80	9									
01	3817	X	3817	-0-	-0-	-0-	116	1	3658	2	N	39	51	1			11
							43	9									
*02	2849	X	2849	-0-	-0-	-0-	103	1	2715	2	N	28	31	1			8
							31	9									

LAKE CREEK (WILCOX 13,100) 51421 938 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GAITHER PETROLEUM CORPORATION 292850
MITCHELL-MITCHELL WELL #: 1A RRCID -> 114830 COMPL. DATE 12/06/1984 TOTAL DEPTH 14200 PERF.13041 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	18
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	18
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	18
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	18
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	18
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	18

MITCHELL & MITCHELL WELL #: 1 B RRCID -> 154995 COMPL. DATE 06/14/1995 TOTAL DEPTH 3900 PERF. 3555 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

LAKE CREEK, N. (FRIO 3500) 51423 060 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 235490 COMPL. DATE 04/17/2013 TOTAL DEPTH 4300 PERF. 3486 - 3492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LAKE CREEK, N. (YEGUA 5600) 51423 120 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
LINN OPERATING, INC. 501545
MEC/SEALY-SMITH 'B' WELL #: 1 RRCID -> 271102 COMPL. DATE 01/21/2013 TOTAL DEPTH 6550 PERF. 6022 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10657	R	10657	-0-	-0-	-0-	10478	2	179	9	N	163	155	1			122
10	2645	R	2645	-0-	-0-	-0-	2600	2	45	9	N	41					163
11	13405		13405	-0-	-0-	-0-	13173	2	232	9	N	211	183	1			191
12	11005	#	-0-	-0-	-11005	-0-					N	147	185	1			153
01	11005	#	-0-	-0-	-11005	-0-					N	99	165	1			87
02	10248		-0-	-0-	-10248	-0-					N	110					197

LAKE CREEK, N. (4000 HOCKLEY) 51423 200 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 235009 COMPL. DATE 02/06/2007 TOTAL DEPTH 4300 PERF. 4032 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE CREEK, N. (4100) 51423 333 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
DEVON ENERGY PRODUCTION CO, L.P. 216378
MEC/SEALY-SMITH "E" WELL #: 1 RRCID -> 183141 COMPL. DATE 08/18/2001 TOTAL DEPTH 4300 PERF. 4140 - 4144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINN OPERATING, INC. 501545
MEC/SEALY-SMITH "G" WELL #: 1 RRCID -> 183625 COMPL. DATE 08/11/2001 TOTAL DEPTH 4300 PERF. 3384 - 3519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE JACKSON (HET) 51463 220 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAWTOOTH OPERATING CO., INC. 749152
BEETS - DOW WELL #: 1 RRCID -> 173935 COMPL. DATE 07/16/1998 TOTAL DEPTH 8500 PERF. 7472 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE STEPHENSON(FRIO-MASS.9400) 51560 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JEMCO PRODUCTION, INC 431096
JACKSON HEIRS WELL #: RRCID -> 106190 COMPL. DATE 07/01/1983 TOTAL DEPTH 9494 PERF. 9367 - 9370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

PLUGGED AND ABANDONED_____ 04/03/2009

LANE CITY (MIOCENE 4100) 51859 444 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
SECURITY BANK & TRUST COMPANY WELL #: 5 RRCID -> 006821 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. 4143 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANE CITY (MIOCENE 4300 MIDDLE) 51859 666 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CAMOIL, INC. 127449
COCKBURN OIL CORPORATION WELL #: 7 RRCID -> 042692 COMPL. DATE 10/12/1967 TOTAL DEPTH 4195 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM CREEK (UPPER WILCOX) 51940 430 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 4 RRCID -> 161877 COMPL. DATE 02/06/1997 TOTAL DEPTH 11317 PERF.10012 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285 N	285	-0-	-0-	-0-	40 3	1 9	242	3	Y	3					164
10	422 N	422	-0-	-0-	-0-	77	1	345	3	Y	-0-					164
11	356 N	356	-0-	-0-	-0-	63	1	293	3	Y	-0-					164
12	349 N	349	-0-	-0-	-0-	75	1	274	3	Y	-0-	45	1			119
01	461 N	461	-0-	-0-	-0-	191	1	270	3	Y	-0-					119
02	336 N	157	-0-	-179	-0-	105	1	52	3	Y	-0-					119

LANGHAM CREEK (WILCOX E-1) 51940 490 NON-ASSOCIATED CAPACITY CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY, J. J. ESTATE WELL #: 1 RRCID -> 149298 COMPL. DATE 06/11/1994 TOTAL DEPTH 16498 PERF.11652 - 11682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SWEENEY, J. J. ESTATE WELL #: 2 RRCID -> 150468 COMPL. DATE 06/05/1994 TOTAL DEPTH 12870 PERF.11678 - 11710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANGHAM CREEK (WILCOX 12,700) 51940 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DIAMOND S ENERGY COMPANY 217005
SWEENEY WELL #: 2 RRCID -> 148630 COMPL. DATE 03/12/1994 TOTAL DEPTH 12870 PERF.12786 - 12810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LARIO (10400) 52080 750 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
GULF COAST ACQUISITIONS CO. L.C. 337752
ZAPALAC GAS UNIT WELL #: 1 RRCID -> 233372 COMPL. DATE 11/26/2007 TOTAL DEPTH 10050 PERF. 9920 - 9940

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAW RIDGE (UPPER YEGUA) 52430 465 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ARLEDGE, TERRY 030801
SHANAHAN GAS UNIT WELL #: 1 RRCID -> 213874 COMPL. DATE 11/10/2005 TOTAL DEPTH 4400 PERF. 4054 - 4056

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LE TULLE (FRIO 9600) 52581 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
DYKES GAS UNIT WELL #: 2 RRCID -> 183636 COMPL. DATE 05/29/2001 TOTAL DEPTH 10600 PERF. 9788 - 9808

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LEAGUE CITY (ANDRAU-STRINGER) 52676 450 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GREAT NORTHERN ENERGY, INC 328627
MACO-STEWART ETAL G/U WELL #: 2 RRCID -> 112030 COMPL. DATE 07/25/1984 TOTAL DEPTH 11231 PERF.10858 - 10864

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

LEGGETT (WOODBINE) 52978 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. 058908
SMITH IKE T. WELL #: 1 RRCID -> 058096 COMPL. DATE 12/10/1973 TOTAL DEPTH 12960 PERF.12316 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		19498	-0-	19498	19498	1826	1	16910	2	N	693	726	1			106
							762	9									
*04	39442	X	19944	-0-	-19498	-0-	1770	1	17390	2	N	713	551	1			268
							784	9									
*05	19244	X	19244	-0-	-0-	-0-	1816	1	16588	2	N	764	722	1			310
							840	9									
*06	18600	X	17703	-0-	-897	-0-	1733	1	15237	2	N	666	721	1			255
							733	9									
*07	20057	X	13695	-0-	-6362	-0-	1677	1	11483	2	N	486	540	1			201
							535	9									
*08	20057	X	18773	-0-	-1284	-0-	1777	1	16191	2	N	732	684	1			249
							805	9									
*09	17500	X	17500	-0-	-0-	-0-	1757	1	15059	2	N	622	682	1			189
							684	9									
*10	18022	X	18022	-0-	-0-	-0-	1816	1	15384	2	N	747	550	1			386
							822	9									
11	17732	X	17732	-0-	-0-	-0-	1766	1	15217	2	N	681	559	1			508
							749	9									
12	17980	X	16847	-0-	-1133	-0-	16057	3	790	9	N	718	739	1			487
01	17980	X	11674	-0-	-6306	-0-	11112	3	562	9	N	511	751	1			247
02	16240	X	12218	-0-	-4022	-0-	11640	3	578	9	N	525	361	1			411

KAISER-FRANCIS OIL COMPANY 450175
DAVIS, WIRT WELL #: 5 RRCID -> 157737 COMPL. DATE 01/11/1996 TOTAL DEPTH 12450 PERF.12270 - 12382

09	8484	X	8484	-0-	-0-	-0-	8311	2	173	9	N	157	177	1			339
10	8240	X	8240	-0-	-0-	-0-	7809	2	431	9	N	392	534	1			197
11	8342	X	8342	-0-	-0-	-0-	7934	2	408	9	N	371	361	1			207
12	6200	X	5210	-0-	-990	-0-	4931	2	279	9	N	254	180	1			281
01	6732	X	6732	-0-	-0-	-0-	6410	2	322	9	N	293	351	1			223
*02	6894	X	6894	-0-	-0-	-0-	6465	2	429	9	N	390	361	1			252

LEXINGTON, EAST (4435) 53488 500 NON-ASSOCIATED EXEMPT CNTY: LEE
ADS OIL & GAS, INC. 000225
PERRY, ALPH. E. WELL #: 1 RRCID -> 115436 COMPL. DATE 02/18/1985 TOTAL DEPTH 4582 PERF. 4460 - 4480

09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					24
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					24
11	270	N	237	-0-	-33	-0-	237	2			N	-0-					24
12	248	N	241	-0-	-7	-0-	241	2			N	-0-					24
01	248	N	241	-0-	-7	-0-	241	2			N	-0-					24
02	224	N	197	-0-	-27	-0-	197	2			N	-0-					24

LIBERTY, SOUTH 53498 001 ASSOCIATED 49B CNTY: LIBERTY
CTL OIL & GAS CORPORATION 191826
ROBINSON, JESSIE WELL #: 2 RRCID -> 183811 COMPL. DATE 03/28/2001 TOTAL DEPTH 10000 PERF. 8330 - 9707

09	14B2 EXT		-0-	-0-	-0-		685				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		685				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-		685				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-		685				N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-		685				N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-		685				N	NO RPT					-0-

LIBERTY, SOUTH //CONT.// 53498 001 ASSOCIATED 49B CNTY: LIBERTY
ERG RESOURCES, L.L.C. 253365
BALDWIN, J. C. A/C #1 WELL #: 21 RRCID -> 107700 COMPL. DATE 06/01/1983 TOTAL DEPTH 9198 PERF. 7596 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
10	91	R	91	-0-	-0-	-0-	91	2			N	-0-					-0-
11	132	R	132	-0-	-0-	-0-	132	2			N	-0-					-0-
12	186	#	174	-0-	-12	-0-	174	2			N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
*02	178	R	178	-0-	-0-	-0-	178	2			N	-0-					-0-

MINNIE PRUITT FEE WELL #: 1 RRCID -> 120280 COMPL. DATE 12/20/1985 TOTAL DEPTH 12450 PERF. 6036 - 6111

09	360	#	-0-	-0-	-360	-0-					N	-0-					-0-
10	372	#	299	-0-	-73	-0-	299	2			N	-0-					-0-
11	300	#	220	-0-	-80	-0-	220	2			N	-0-					-0-
12	310	#	277	-0-	-33	-0-	277	2			N	-0-					-0-
01	310	#	89	-0-	-221	-0-	89	2			N	-0-					-0-
*02	280	#	244	-0-	-36	-0-	244	2			N	-0-					-0-

JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 2A RRCID -> 189034 COMPL. DATE 06/25/2012 TOTAL DEPTH 6497 PERF. 4886 - 4996

09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ODUM WELL #: 1 RRCID -> 226436 COMPL. DATE 02/14/2007 TOTAL DEPTH 6443 PERF. 5975 - 5990

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		668	-0-	668	668	124	1	544	2	Y	-0-					-0-
02	14B2 EXT		559	-0-	559	1227	418	1	141	2	Y	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
BALDWIN, J. C., FEE -A- NCT-1 WELL #: 1 RRCID -> 052382 COMPL. DATE 02/20/1985 TOTAL DEPTH 8500 PERF. 7462 - 7530

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIO O & P LLC 712827
SO. LIB. G. U. 1 WELL #: 1 RRCID -> 050090 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. 7733 - 7770

09	T. A.		NO RPT	-0-	-0-	1600					N	NO RPT					44
10	14B DENY		NO RPT	-0-	-0-	1600					N	NO RPT					44
11	14B DENY		NO RPT	-0-	-0-	1600					N	NO RPT					44
12	14B DENY		NO RPT	-0-	-0-	1600					N	NO RPT					44
01	14B2 EXT		NO RPT	-0-	-0-	1600					N	NO RPT					44
02	14B DENY		NO RPT	-0-	-0-	1600					N	NO RPT					44

LIBERTY, SOUTH //CONT.// 53498 001 ASSOCIATED 49B CNTY: LIBERTY
SHALE OIL CO., INC. 768684
SUN ABSHIRE FEE WELL #: 1 RRCID -> 130553 COMPL. DATE 11/28/1988 TOTAL DEPTH 2150 PERF. 1926 - 1944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY, SOUTH (COOK MTN. 3) 53498 029 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CIMAREX ENERGY CO. 153438
PARTLOW WELL #: 1X RRCID -> 199887 COMPL. DATE 02/13/2004 TOTAL DEPTH 13024 PERF.12846 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOY RESOURCES, INC. 447952
DENSON WELL #: 1 RRCID -> 191474 COMPL. DATE 06/01/2012 TOTAL DEPTH 8870 PERF. 6020 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	10117	-0-	10117	10117	1309 1	1 9	8807	2	Y	1	5	1			9
10	DLQ	G-10	13919	-0-	13919	24036	1318	1	12601	2	Y	-0-	3	1			6
11	36870	X	12834	-0-	-24036	-0-	1318 48	1 9	11468	2	Y	44	17	1			33
12	7385	X	7385	-0-	-0-	-0-	1298	1	6087	2	Y	-0-	22	1			11
01	0	W	6342	-0-	6342	6342	1175	1	5167	2	Y	-0-	5	1			6
02	0	W	14	-0-	14	6356	10	1	4	2	Y	-0-					6

LIBERTY, SOUTH (EY- 6) 53498 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
ERG RESOURCES, L.L.C. 253365
WILSON, CHARLES, FEE WELL #: 3 RRCID -> 006844 COMPL. DATE 09/21/1959 TOTAL DEPTH N/A PERF. 7450 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIBERTY, SOUTH (YEGUA 9200) 53498 670 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
DANIEL, GOVERNOR BILL 85 WELL #: 1 RRCID -> 206880 COMPL. DATE 12/20/2004 TOTAL DEPTH 11554 PERF. 9300 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIBERTY, SOUTH (YEGUA 10,400) 53498 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM OILFIELD SERVICES LLC 521543
FISHER, FLORENCE C. WELL #: 5 RRCID -> 049656 COMPL. DATE 00/00/1901 TOTAL DEPTH 10513 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIBERTY, SOUTH (8200) 53498 940 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
JOY RESOURCES, INC. 447952
CHEVRON FEE WELL #: 1 RRCID -> 189035 COMPL. DATE 02/16/2002 TOTAL DEPTH 9003 PERF. 7673 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	1	-0-	1	1	1	1			Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	1					Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	1					Y	-0-					-0-
01	T.	A.	-0-	-0-	-0-	1					Y	-0-					-0-
02	T.	A.	108	-0-	108	109	108	2			Y	-0-					-0-

LICK BRANCH (8800 SHERWOOD) 53526 476 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
PELICAN WELL #: 1 RRCID -> 263098 COMPL. DATE 06/24/2011 TOTAL DEPTH 9650 PERF. 8980 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	#	2950	-0-	-950	-0-	864	1	2086	3	N	-0-	149	1			105
10	5270	#	4326	-0-	-944	-0-	984	1	3110	3	N	211	166	1			150
							232	9									
11	5100	#	3969	-0-	-1131	-0-	999	1	2758	3	N	193	170	1			173
							212	9									
12	5270	#	4037	-0-	-1233	-0-	1194	1	2670	3	N	157	163	1			167
							173	9									
01	5053	#	1650	-0-	-3403	-0-	648	1	921	3	N	74	170	1			71
							81	9									
02	3920	#	NO RPT	-0-	-3920	-0-					N	NO RPT					71

LICK BRANCH (9150 HENDERSON) 53526 836 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RODEL OIL & GAS COMPANY 723575
LICK BRANCH UNIT WELL #: 1 RRCID -> 097281 COMPL. DATE 12/19/1981 TOTAL DEPTH 9550 PERF. 9172 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINNVILLE BAYOU (FRIO 7800) 53780 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA OPERATING, L.P. 844190
LINNVILLE SWD WELL #: 1 RRCID -> 255477 COMPL. DATE 12/14/2009 TOTAL DEPTH 3500 PERF. 2876 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINNVILLE BAYOU (8450) 53814 460 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
STRATA RESOURCES 825454
RUSSELL BELL WELL #: 1 A RRCID -> 246455 COMPL. DATE 05/18/1992 TOTAL DEPTH 9200 PERF. 8444 - 8449

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE (MIOCENE 2440) 53915 250 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
BROYLES, WALTER WELL #: 2 RRCID -> 178399 COMPL. DATE 06/30/2000 TOTAL DEPTH 2624 PERF. 2325 - 2328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE (WILCOX 9600) 53915 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
HOYO, MARY EMMA WELL #: 1 RRCID -> 006920 COMPL. DATE 02/24/1953 TOTAL DEPTH 11556 PERF. 9588 - 9691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900 N	536	-0-	-364	-0-	39	1	497	3	N	-0-					102
10	930 N	889	-0-	-41	-0-	65	1	824	3	N	-0-					102
11	334 N	334	-0-	-0-	-0-	25	1	309	3	N	-0-					102
12	1220 N	1220	-0-	-0-	-0-	84	1	1136	3	N	-0-					102
01	3100 N	3909	-0-	809	809	243	1	3654	3	N	11					113
						12	9									
02	308 N	NO RPT	-0-	-308	501					N	NO RPT					113

POOLE GAS UNIT WELL #: 1 RRCID -> 097927 COMPL. DATE N/A TOTAL DEPTH 9740 PERF. 9516 - 9644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080 N	315	-0-	-765	-0-	23	1	292	3	N	-0-					74
10	1116 N	546	-0-	-570	-0-	40	1	506	3	N	-0-					74
11	1297 N	1297	-0-	-0-	-0-	95	1	1202	3	N	-0-					74
12	1325 N	1325	-0-	-0-	-0-	91	1	1234	3	N	-0-					74
01	1292 N	1292	-0-	-0-	-0-	81	1	1211	3	N	-0-					74
02	1204 N	NO RPT	-0-	-1204	-0-					N	NO RPT					74

LAKESIDE IRRIGATION CO. UNIT WELL #: 1 RRCID -> 101167 COMPL. DATE 05/03/1982 TOTAL DEPTH 9700 PERF. 9659 - 9682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3092 X	3092	-0-	-0-	-0-	222	1	2844	3	N	24					119
						26	9									
10	3505 X	3505	-0-	-0-	-0-	258	1	3247	3	N	-0-					119
11	3499 X	3499	-0-	-0-	-0-	257	1	3242	3	N	-0-					119
12	3007 X	2739	-0-	-268	-0-	188	1	2551	3	N	-0-					119
01	3660 X	3660	-0-	-0-	-0-	228	1	3432	3	N	-0-					119
02	2716 X	NO RPT	-0-	-2716	-0-					N	NO RPT					119

CLINTON GAS UNIT WELL #: 2 RRCID -> 122383 COMPL. DATE 09/24/1986 TOTAL DEPTH 9615 PERF. 9526 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	301 N	301	-0-	-0-	-0-	22	1	279	3	N	-0-					45
10	332 N	332	-0-	-0-	-0-	24	1	308	3	N	-0-					45
11	311 N	311	-0-	-0-	-0-	23	1	288	3	N	-0-					45
12	309 N	309	-0-	-0-	-0-	21	1	288	3	N	-0-					45
01	223 N	223	-0-	-0-	-0-	14	1	209	3	N	-0-					45
02	280 N	NO RPT	-0-	-280	-0-					N	NO RPT					45

LISSIE (WILCOX M) 53915 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
TRI-C RESOURCES, LLC 868622
TYLER WELL #: 1 RRCID -> 263905 COMPL. DATE 08/16/2011 TOTAL DEPTH 14149 PERF.11672 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060		1198	-0-	-10862	-0-	1173	4	25	9	N	23					198
10	12462		4679	-0-	-7783	-0-	4052	2	587	4	N	36	179	1			55
							40	9									
11	9900	#	7603	-0-	-2297	-0-	7549	2	54	9	N	49					104
12	7179	R	7179	-0-	-0-	-0-	7022	2	157	9	N	143	182	1			65
*01	6686	R	6686	-0-	-0-	-0-	93	1	6541	3	N	47					112
							52	9									
02	7084	#	5528	-0-	-1556	-0-	84	1	5398	3	N	42					154
							46	9									

LISSIE, SOUTH (FRIO 4350) 53919 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
BATTLE UNIT NO. 1 WELL #: 1 RRCID -> 206907 COMPL. DATE 10/25/2004 TOTAL DEPTH 4760 PERF. 4385 - 4387

09	4770	X	-0-	-0-	-4770	-0-					N	-0-					-0-
10	4619	X	2371	-0-	-2248	-0-	16	1	2355	2	N	-0-					-0-
11	4866	X	4866	-0-	-0-	-0-	15	1	4851	2	N	-0-					-0-
12	4826	X	4826	-0-	-0-	-0-	16	1	4810	2	N	-0-					-0-
01	4677	X	4677	-0-	-0-	-0-	16	1	4661	2	N	-0-					-0-
02	4452	X	3905	-0-	-547	-0-	14	1	3891	2	N	-0-					-0-

RINCON PETROLEUM CORPORATION 712336
ALVARADO WELL #: 1 RRCID -> 258733 COMPL. DATE 09/28/2010 TOTAL DEPTH 7250 PERF. 4282 - 4286

09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		6758	-0-	6758	6758	6758	2			N	-0-					-0-
11	DLQ G-10		5889	-0-	5889	12647	5889	2			N	-0-					-0-
12	DLQ G-10		5140	-0-	5140	17787	5140	2			N	-0-					-0-
01	DLQ G-10		741	-0-	741	18528	741	2			N	-0-					-0-
02	DLQ G-10		668	-0-	668	19196	668	2			N	-0-					-0-

LISSIE, SOUTH (FRIO 4400) 53919 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CORUM PRODUCTION COMPANY 180197
SKLAR WELL #: 1 RRCID -> 258257 COMPL. DATE 03/16/2010 TOTAL DEPTH 4400 PERF. 3954 - 3956

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LISSIE, SOUTH (WILCOX 9600) 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. 407764
WIESE BROS, WELL #: 1 RRCID -> 071645 COMPL. DATE 05/19/1977 TOTAL DEPTH 9744 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LISSIE GU 2 WELL #: 1 RRCID -> 096710 COMPL. DATE 09/23/1981 TOTAL DEPTH 9680 PERF. 9637 - 9672

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

LISSIE, SOUTH (WILCOX 9600) //CONT.// 53919 450 NON-ASSOCIATED CAPACITY CNTY: COLORADO
HRB OPERATING COMPANY, INC. //CONT.// 407764
LISSIE GU 3 WELL #: 1 RRCID -> 096713 COMPL. DATE 10/10/1981 TOTAL DEPTH 9699 PERF. 9536 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	6590	-0-	3590	11901	477	1	6113	3	N	-0-					51
10	20316	X	8415	-0-	-11901	-0-	616	1	7756	3	N	39					90
							43	9									
11	7799	X	7799	-0-	-0-	-0-	573	1	7223	3	N	3					93
							3	9									
12	6912	X	6912	-0-	-0-	-0-	472	1	6395	3	N	41					134
							45	9									
01	8857	X	8857	-0-	-0-	-0-	551	1	8281	3	N	23					157
							25	9									
02	1344	X	NO RPT	-0-	-1344	-0-					N	NO RPT					157

LEE-MITCHELL GAS UNIT WELL #: 2 RRCID -> 112029 COMPL. DATE 07/20/1984 TOTAL DEPTH 9670 PERF. 9635 - 9654

09	303	N	303	-0-	-0-	-0-	22	1	281	3	N	-0-					148
10	303	N	303	-0-	-0-	-0-	22	1	281	3	N	-0-					148
11	304	N	304	-0-	-0-	-0-	22	1	282	3	N	-0-					148
12	302	N	302	-0-	-0-	-0-	21	1	281	3	N	-0-					148
01	225	N	225	-0-	-0-	-0-	14	1	211	3	N	-0-					148
02	280	N	NO RPT	-0-	-280	-0-					N	NO RPT					148

LISSIE, SOUTH (YEGUA 6900) 53919 601 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HRB OPERATING COMPANY, INC. 407764
WEISE BROS. WELL #: 1 RRCID -> 172621 COMPL. DATE 03/22/1999 TOTAL DEPTH 9744 PERF. 7026 - 7028

09	1062	N	1062	-0-	-0-	-0-	75	1	968	3	N	17					136
							19	9									
10	1291	N	1291	-0-	-0-	-0-	95	1	1181	3	N	14					150
							15	9									
11	1230	N	1160	-0-	-70	-0-	85	1	1073	3	N	2	52	1			100
							2	9									
12	615	N	615	-0-	-0-	-0-	43	1	572	3	N	-0-					100
01	1112	N	1112	-0-	-0-	-0-	69	1	1043	3	N	-0-					100
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					100

LAVACA RIVER OPERATING CO., LLC 489720
LEE-MITCHELL "A" GAS UNIT WELL #: 1 RRCID -> 244972 COMPL. DATE 11/20/2008 TOTAL DEPTH 7210 PERF. 6625 - 6632

09	DLQ G-10		2037	-0-	2037	2037	2020	2	17	9	N	15					144
10	DLQ G-10		2492	-0-	2492	4529	2466	2	26	9	N	24					168
11	DLQ G-10		1102	-0-	1102	5631	1068	2	34	9	N	31					199
12	DLQ G-10		-0-	-0-	-0-	5631					N	30	174	1			55
*01	6414	X	783	-0-	-5631	-0-	766	2	17	9	N	15					70
02	2240	X	1009	-0-	-1231	-0-	992	2	17	9	N	15					85

LISSIE, S (WILCOX 9900) 53919 615 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAVACA RIVER OPERATING CO., LLC 489720
TAYLOR WELL #: 1R RRCID -> 271182 COMPL. DATE 05/02/2012 TOTAL DEPTH 10037 PERF. 9867 - 9897

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE, S (WILCOX 9900) //CONT.// 53919 615 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LAVACA RIVER OPERATING CO., LLC //CONT.// 489720
BURGER-RHOADES WELL #: 1 RRCID -> 272326 COMPL. DATE 03/19/2011 TOTAL DEPTH 10216 PERF. 9832 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14340	#	-0-	-0-	-14340	-0-					N	-0-					-0-
10	14818	#	-0-	-0-	-14818	-0-					N	-0-					-0-
11	14370	#	-0-	-0-	-14370	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LISSIE, W. (FRIO 4200) 53921 200 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
THOMAS WELL #: 3 RRCID -> 224959 COMPL. DATE 07/03/2006 TOTAL DEPTH 4356 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISSIE, W. (WILCOX UPPER) 53921 900 NON-ASSOCIATED CAPACITY CNTY: COLORADO
NEW CENTURY EXPLORATION, INC. 606055
SUNDERMAN WELL #: 1 RRCID -> 227029 COMPL. DATE 11/07/2006 TOTAL DEPTH 13500 PERF. 9604 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2726	X	2726	-0-	-0-	-0-	200 10	1 9	2516	2	N	9					189
10	4030	X	2374	-0-	-1656	-0-	200 15	1 9	2159	2	N	14					203
11	3900	X	2785	-0-	-1115	-0-	200 2	1 9	2583	2	N	2	164	1			41
12	3317	X	2719	-0-	-598	-0-	200 10	1 9	2509	2	N	9					50
*01	2821	X	1703	-0-	-1118	-0-	200 17	1 9	1486	2	N	15					65
02	2548	X	-0-	-0-	-2548	-0-					N	-0-					65

WAGNER OIL COMPANY 891175
WIESE WELL #: 1ST RRCID -> 237923 COMPL. DATE 12/06/2008 TOTAL DEPTH 9800 PERF. 9574 - 9658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
11	300	N	298	-0-	-2	-0-	298	2			Y	-0-					-0-
12	310	N	228	-0-	-82	-0-	228	2			Y	-0-					-0-
01	310	N	61	-0-	-249	-0-	61	2			Y	-0-					-0-
02	280	N	162	-0-	-118	-0-	162	2			Y	-0-					-0-

THOMAS TRUST WELL #: 1 RRCID -> 244799 COMPL. DATE 11/02/2008 TOTAL DEPTH 9850 PERF. 9786 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE CYPRESS (HACKBERRY) 53954 210 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
STARK, NELDA C. WELL #: 1 RRCID -> 180258 COMPL. DATE 06/29/2000 TOTAL DEPTH 9838 PERF. 9344 - 9702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					31
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					31
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					31
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					31
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					31
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					31

STARK, NELDA C. WELL #: 2 RRCID -> 181866 COMPL. DATE 02/10/2001 TOTAL DEPTH 9980 PERF. 9739 - 9747

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LIVE OAK BAYOU (MIOCENE) 54132 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILLHOUSE OPERATING COMPANY, LLC 388557
LEWIS WELL #: 4 RRCID -> 096029 COMPL. DATE 02/14/2000 TOTAL DEPTH 6896 PERF. 3354 - 3403

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS, J. C. WELL #: 5 RRCID -> 176502 COMPL. DATE 12/27/1999 TOTAL DEPTH 6750 PERF. 6032 - 6182

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON 54193 001 ASSOCIATED 49B CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
DICK & FALING WELL #: 1 RRCID -> 230690 COMPL. DATE 10/16/2007 TOTAL DEPTH 6016 PERF. 4682 - 4722

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (FRIO 2550) 54193 037 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 5 RRCID -> 134927 COMPL. DATE 05/02/1990 TOTAL DEPTH 4557 PERF. 2584 - 2605

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (1500) 54193 840 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
C.B. GRANBURY WELL #: 99 RRCID -> 256254 COMPL. DATE 11/17/2009 TOTAL DEPTH 2215 PERF. 1784 - 1792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3099	3099	-0-	-0-	-0-	849	1	2250	2	N	-0-					-0-
10	3483	3483	-0-	-0-	-0-	986	1	2497	2	N	-0-					-0-
11	2932	2932	-0-	-0-	-0-	1647	1	1285	2	N	-0-					-0-
12	3633	3633	-0-	-0-	-0-	3371	1	262	2	N	-0-					-0-
01	2728	1572	-0-	-1156	-0-	1178	1	394	2	N	-0-					-0-
02	2464	421	-0-	-2043	-0-	190	1	231	2	N	-0-					-0-

DURANGO RESOURCES CORP. 235945
KINGSBURY CO.HOLDING CORP. WELL #: 5 RRCID -> 170572 COMPL. DATE 10/15/1998 TOTAL DEPTH 4557 PERF. 1624 - 1636

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2000) 54193 850 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
PRATT, DR. H. J. WELL #: 16 RRCID -> 133632 COMPL. DATE 12/24/1989 TOTAL DEPTH 5000 PERF. 2039 - 2042

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2020) 54193 851 NON-ASSOCIATED EXEMPT CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
GRANBURY WELL #: 99 RRCID -> 199421 COMPL. DATE 01/28/2004 TOTAL DEPTH 2215 PERF. 2078 - 2080

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIESCA GAS CO. 885574
STATE SAVINGS BANK WELL #: 2 RRCID -> 182602 COMPL. DATE 04/15/2001 TOTAL DEPTH 2935 PERF. 1889 - 1894

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON (2220) 54193 854 NON-ASSOCIATED ONE WELL CNTY: POLK
FAMCOR OIL, INC. 261273
CARTER/BSM WELL #: 1 RRCID -> 203097 COMPL. DATE 07/18/2004 TOTAL DEPTH 2320 PERF. 2208 - 2210

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON (2410) 54193 859 NON-ASSOCIATED CAPACITY CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
DICK & FALING WELL #: 15 RRCID -> 215909 COMPL. DATE 03/03/2006 TOTAL DEPTH 3200 PERF. 2466 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DICK & FALING WELL #: 16 RRCID -> 242412 COMPL. DATE 08/08/2008 TOTAL DEPTH 3200 PERF. 2368 - 2372

09	592	N	592	-0-	-0-	-0-	162	1	430	2	Y	-0-					-0-
10	570	N	570	-0-	-0-	-0-	161	1	409	2	Y	-0-					-0-
11	540	N	444	-0-	-96	-0-	249	1	195	2	Y	-0-					-0-
12	558	N	502	-0-	-56	-0-	466	1	36	2	Y	-0-					-0-
01	558	N	334	-0-	-224	-0-	250	1	84	2	Y	-0-					-0-
02	420	N	139	-0-	-281	-0-	63	1	76	2	Y	-0-					-0-

LIVINGSTON (2700) 54193 874 NON-ASSOCIATED ONE WELL CNTY: POLK
ARGENT ENERGY (US) HOLDINGS INC. 029710
PRATT, DR. H. J. WELL #: 18 RRCID -> 178871 COMPL. DATE 08/23/2000 TOTAL DEPTH 4416 PERF. 2706 - 2713

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LIVINGSTON (2880) 54193 900 NON-ASSOCIATED EXEMPT CNTY: POLK
TEXANA OPERATING COMPANY 844253
SODAK WELL #: 2A RRCID -> 173157 COMPL. DATE 04/28/1999 TOTAL DEPTH 6865 PERF. 2904 - 2906

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVINGSTON (3100) 54193 918 NON-ASSOCIATED ONE WELL CNTY: POLK
DURANGO RESOURCES CORP. 235945
KINGSBURY CO. HOLDING CORP. WELL #: 1A RRCID -> 147215 COMPL. DATE 10/29/1993 TOTAL DEPTH 6677 PERF. 3170 - 3172

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHRIDGE (FRIO L) 54268 100 NON-ASSOCIATED 49B CNTY: BRAZORIA
LUSK NOMINEE TRUST 513741
RAMSEY STATE FARM WELL #: 4 U RRCID -> 006968 COMPL. DATE 08/13/1962 TOTAL DEPTH 3000 PERF. 6230 - 6236

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCHRIDGE (MIOCENE B-2) 54268 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM -B- WELL #: 6 RRCID -> 076003 COMPL. DATE 12/10/1977 TOTAL DEPTH 8530 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY STATE PRISON FARM -B- WELL #: 14 RRCID -> 138051 COMPL. DATE 11/05/2012 TOTAL DEPTH 5662 PERF. 3749 - 3750

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCHRIDGE (MIOCENE C-1) 54268 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM-B WELL #: 16 RRCID -> 180651 COMPL. DATE 10/11/2000 TOTAL DEPTH 5600 PERF. 4207 - 4211

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCHRIDGE (MIOCENE D-1) 54268 549 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SAGE ENERGY COMPANY 743215
RAMSEY STATE PRISON FARM -B- WELL #: 13 RRCID -> 145063 COMPL. DATE 04/08/1993 TOTAL DEPTH 7012 PERF. 4302 - 4306

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOMITA (AUSTIN CHALK) 54540 002 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
FIELDS UNIT WELL #: 1H RRCID -> 177442 COMPL. DATE 01/27/2000 TOTAL DEPTH 14869 PERF.14533 - 18892

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOMITA (WILCOX 8200 SD.) 54540 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
RANCHO CULLEN UNIT WELL #: 2 RRCID -> 254241 COMPL. DATE 05/22/2008 TOTAL DEPTH 15532 PERF. 8222 - 8230

09	14782	14782	-0-	-0-	-0-	11357	2	3425	9	N	3114	3054	1					295
10	12214	-0-	-0-	-12214	-0-					N	2816	2856	1					255
11	14280	14280	-0-	-0-	-0-	11127	2	3153	9	N	2866	2902	1					219
12	14012	14012	-0-	-0-	-0-	10866	2	3146	9	N	2860	2667	1					412
01	12335	12335	-0-	-0-	-0-	9500	2	2835	9	N	2577	2816	1					173
*02	11245	11245	-0-	-0-	-0-	8591	2	2654	9	N	2413	2466	1					120

LONG POINT (FRIO) 54700 166 ASSOCIATED ONE WELL CNTY: FORT BEND
AZTEC EXPLORATION, INC. 039673
GULF FEE WELL #: 5 RRCID -> 128713 COMPL. DATE 08/05/1987 TOTAL DEPTH 604 PERF. 509 - 513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONG PRAIRIE (HACKBERRY, 7300) 54712 300 NON-ASSOCIATED ONE WELL CNTY: NEWTON
NADSOILCO LLC 598945
DONNER WELL #: 2 RRCID -> 266322 COMPL. DATE 04/11/2012 TOTAL DEPTH 7550 PERF. 7296 - 7301

09	13170	4688	-0-	-8482	56271	4655	2	33	9	N	30					145
10	13609	567	-0-	-13042	43229	567	2			N	-0-					145
11	13170	614	-0-	-12556	30673	614	2			N	-0-					145
12	13609	833	-0-	-12776	17897	10	1	823	2	N	-0-					145
*01	13609	7197	-0-	-6412	11485	59	1	6318	2	N	745	731	1			159
						820	9									
*02	14519	5554	-0-	-8965	2520	13	1	4421	2	N	1018	895	1			282
						1120	9									

LONG PRAIRIE (11800) 54712 400 NON-ASSOCIATED ONE WELL CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC 916954
POWELL LUMBER CO., ET AL WELL #: 1 RRCID -> 103225 COMPL. DATE 08/29/1982 TOTAL DEPTH 14361 PERF.11822 - 11840

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	113	7			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
FUNCHESS WELL #: 1 RRCID -> 272446 COMPL. DATE 11/27/2013 TOTAL DEPTH 12652 PERF.11785 - 11793

09	1296	N	1296	-0-	-0-	-0-	316	1	945	3	N	32				157
							35	9								
10	2077	N	525	-0-	-1552	-0-	111	1	396	3	N	16				173
							18	9								
11	1290	N	546	-0-	-744	-0-	335	1	200	3	N	10				183
							11	9								
12	1333	N	1041	-0-	-292	-0-	315	1	691	3	N	32				215
							35	9								
01	527	N	-0-	-0-	-527	-0-					N	-0-				215
*02	830	N	830	-0-	-0-	-0-	116	1	693	3	N	19	184	1		50
							21	9								

LONG PRAIRIE (12000) 54712 450 NON-ASSOCIATED ONE WELL CNTY: ORANGE
XTO ENERGY INC. 945936
FUNCHESS WELL #: 1 RRCID -> 269146 COMPL. DATE 06/29/2012 TOTAL DEPTH 12652 PERF.12100 - 12108

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG PRAIRIE (12300) 54712 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
WHITE OAK OPERATING COMPANY LLC 916954
SHANNON, E.L. WELL #: 1 RRCID -> 094125 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2000 - 2080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGHORN RANCH (STEPHANIE SAND) 54772 375 ASSOCIATED ONE WELL CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HOUSTON FARMS WELL #: 1C RRCID -> 187103 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 6447 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOOKOUT CREEK (YEGUA 7600) 54845 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RODEO RESOURCES, L.L.C. 723590
HARFST WELL #: 1 RRCID -> 202694 COMPL. DATE 03/22/2004 TOTAL DEPTH 7908 PERF. 7526 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	411	-0-	-2199	-0-	405	2	6	9	N	5					120
10	1736	X	924	-0-	-812	-0-	921	2	3	9	N	3					123
11	1350	X	-0-	-0-	-1350	-0-					N	-0-					123
12	806	X	-0-	-0-	-806	-0-					N	-0-					123
01	930	X	-0-	-0-	-930	-0-					N	-0-					123
02	840	X	-0-	-0-	-840	-0-					N	-0-					123

LOST FORK (FRIO 4030) 55031 175 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEONATURAL RESOURCES, INC. 300805
GEO-BP / AMOCO ET AL FEE WELL #: 1 RRCID -> 198750 COMPL. DATE 08/20/2003 TOTAL DEPTH 6964 PERF. 3972 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOST FORK (YEGUA 6800) 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
FENNER, K. WELL #: 2 RRCID -> 138436 COMPL. DATE 05/03/1991 TOTAL DEPTH 7400 PERF. 6742 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	X	1977	-0-	-3	-0-	249	1	1718	2	N	9					136
							10	9									
10	1674	X	1135	-0-	-539	-0-	190	1	939	2	N	5					141
							6	9									
11	1909	X	1909	-0-	-0-	-0-	265	1	1633	2	N	10					151
							11	9									
12	2046	X	1075	-0-	-971	-0-	173	1	895	2	N	6					157
							7	9									
01	2046	X	1816	-0-	-230	-0-	274	1	1520	2	N	20	69	1			108
							22	9									
02	1848	X	1794	-0-	-54	-0-	349	1	1437	2	N	7					115
							8	9									

LOST FORK (YEGUA 6800) //CONT.// 55031 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
FENNER-MORTON WELL #: 1 RRCID -> 140106 COMPL. DATE 11/25/1991 TOTAL DEPTH 7000 PERF. 6692 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3484	X	3484	-0-	-0-	-0-	441	1	3040	2	N	3					90
							3	9									
10	2356	X	2300	-0-	-56	-0-	385	1	1906	2	N	8					98
							9	9									
11	2985	X	2985	-0-	-0-	-0-	402	1	2482	2	N	92					190
							101	9									
*12	3596	X	3324	-0-	-272	-0-	540	1	2784	2	N	-0-	69	7			121
01	3596	X	2725	-0-	-871	-0-	416	1	2301	2	N	7	111	1			17
							8	9									
02	3248	X	1514	-0-	-1734	-0-	295	1	1216	2	N	3					20
							3	9									

GARRISON LTD. 295861
FENNER WELL #: 1 RRCID -> 210881 COMPL. DATE 06/22/2005 TOTAL DEPTH 6900 PERF. 6699 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
10	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOME PETROLEUM CORP. 396852
FENNER WELL #: 1 RRCID -> 137440 COMPL. DATE 02/17/1991 TOTAL DEPTH 6900 PERF. 6778 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	260	-0-	-160	-0-	258	2	2	9	Y	2					24
10	259	N	259	-0-	-0-	-0-	258	2	1	9	Y	1					25
11	111	N	111	-0-	-0-	-0-	110	2	1	9	Y	1					26
12	621	N	621	-0-	-0-	-0-	618	2	3	9	Y	3					29
01	250	N	250	-0-	-0-	-0-	247	2	3	9	Y	3					32
02	112	N	39	-0-	-73	-0-	35	2	4	9	Y	4					36

TAG OPERATING COMPANY, INC. 834352
AM WELL #: 1 RRCID -> 144270 COMPL. DATE 12/16/1992 TOTAL DEPTH 6900 PERF. 6724 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	342					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	342					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	342					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	342					Y	-0-					-0-
01	14B2 EXT	NO RPT		-0-	-0-	342					Y	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	342					Y	NO RPT					-0-

LOST LAKE 55036 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: K 1 RRCID -> 128840 COMPL. DATE N/A TOTAL DEPTH 3366 PERF. 2060 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOST LAKE (MIOCENE) 55036 050 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
OTEX RESOURCES LLC 628135
FEDERAL WELL #: Q 1 RRCID -> 127662 COMPL. DATE 10/05/1989 TOTAL DEPTH 2893 PERF. 1680 - 1690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	735			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	735			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	735			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	735			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	735			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	735			N	-0-			-0-

LOST MARSH (FRIO) 55040 400 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
STATOIL OIL & GAS LP 816432
GEISSEN WELL #: 1 RRCID -> 206916 COMPL. DATE 09/12/2004 TOTAL DEPTH 13800 PERF.13228 - 13628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOST RANCH (LY-4 YEGUA) 55045 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
NELSON TRUST WELL #: 1 RRCID -> 152795 COMPL. DATE 02/17/2000 TOTAL DEPTH 14231 PERF.13348 - 13376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			74
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			74
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			74
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			74

LOUISE 55120 001 ASSOCIATED EXEMPT CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 1 RRCID -> 265029 COMPL. DATE 09/13/2011 TOTAL DEPTH 6467 PERF. 5763 - 5768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOUISE (FRIO 5860) 55120 294 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
LANCASTER, W. H. WELL #: 7 RRCID -> 133198 COMPL. DATE 02/26/1993 TOTAL DEPTH 7466 PERF. 5762 - 5767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LOUISE (MIOCENE 3850) 55120 544 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
WEAVER, ISAAC WELL #: 7 RRCID -> 079429 COMPL. DATE 10/25/1978 TOTAL DEPTH 7250 PERF. 3860 - 3868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2290					N	NO RPT					-0-

LOUISE (PERRY 6050) 55120 672 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 7 RRCID -> 229081 COMPL. DATE 01/06/2007 TOTAL DEPTH 7213 PERF. 6041 - 6044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE (RAY 6175) 55120 704 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
MCINTYRE, WILLIS WELL #: 5 RRCID -> 147146 COMPL. DATE 10/08/1993 TOTAL DEPTH 6545 PERF. 6151 - 6155

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOUISE (5470) 55120 950 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
STEWART, W. L. WELL #: 6 RRCID -> 150672 COMPL. DATE 05/01/1994 TOTAL DEPTH 7148 PERF. 5443 - 5453

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5591 R	5591	-0-	-0-	-0-	180	1	5411	2	N	-0-					-0-
10	6045 #	5557	-0-	-488	-0-	186	1	5371	2	N	-0-					-0-
11	5850 #	5642	-0-	-208	-0-	180	1	5462	2	N	-0-					-0-
12	6414 R	6414	-0-	-0-	-0-	171	1	6243	2	N	-0-					-0-
01	6119 R	6119	-0-	-0-	-0-	171	1	5948	2	N	-0-					-0-
*02	6611	6611	-0-	-0-	-0-	155	1	6456	2	N	-0-					-0-

LOUISE, NORTH (ALLENSON B 4300) 55122 046 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 2 RRCID -> 236470 COMPL. DATE 05/03/2008 TOTAL DEPTH 7314 PERF. 4324 - 4327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, NORTH (FRIO 4100) 55122 138 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
HARFST COUEY WELL #: 1 RRCID -> 271136 COMPL. DATE 04/11/2013 TOTAL DEPTH 8350 PERF. 4130 - 4135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	#	171	-0-	-159	-0-	171	2			N	-0-					-0-
10	341	#	186	-0-	-155	-0-	186	2			N	-0-					-0-
11	330	#	174	-0-	-156	-0-	174	2			N	-0-					-0-
12	341	#	112	-0-	-229	-0-	112	2			N	-0-					-0-
01	215	R	215	-0-	-0-	-0-	215	2			N	-0-					-0-
02	168	#	129	-0-	-39	-0-	129	2			N	-0-					-0-

LOUISE, NORTH (MIOCENE 2500) 55122 322 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
RASMUSSEN ET AL WELL #: 1 RRCID -> 130402 COMPL. DATE 03/10/1989 TOTAL DEPTH 7885 PERF. 2580 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, NORTH (SWANSON 2900) 55122 391 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BRITTING, DEAN 093630
SWANSON, C. & SONS WELL #: 3 RRCID -> 161677 COMPL. DATE 09/18/1996 TOTAL DEPTH 4850 PERF. 3057 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CBM PARTNERS CORPORATION 140626
SWANSON (SWD) #1 WELL #: 1 RRCID -> 161065 COMPL. DATE 09/15/2004 TOTAL DEPTH 5000 PERF. 2946 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, N. (4130) 55122 598 ASSOCIATED ONE WELL CNTY: WHARTON
WELDER EXPLORATION & PROD., INC. 907297
PUTNAM, J. B. WELL #: 2A RRCID -> 219130 COMPL. DATE 05/10/2006 TOTAL DEPTH 4800 PERF. 4132 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, NORTH (4500) 55122 703 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LODI DRILLING & SERVICE CO. 505341
MERTA, FRANK J ET AL WELL #: 4 RRCID -> 119428 COMPL. DATE 08/22/1985 TOTAL DEPTH 9310 PERF. 4523 - 4526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, N. (4670) 55122 782 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
PUTNAM "D" WELL #: 1 RRCID -> 242411 COMPL. DATE 06/01/2008 TOTAL DEPTH 8096 PERF. 4638 - 4640

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, NORTH (4800) 55122 851 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
RASMUSSEN ET AL WELL #: 3 RRCID -> 159425 COMPL. DATE 07/22/1996 TOTAL DEPTH 7800 PERF. 4809 - 4812

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE, S. (FRIO 5350 STRAY) 55125 125 NON-ASSOCIATED EXEMPT CNTY: WHARTON
FREDCO 284921
HUDGINS ESTATE UNIT WELL #: 1 RRCID -> 117217 COMPL. DATE 05/08/1985 TOTAL DEPTH 7058 PERF. 5350 - 5352

09	2220 N	1964	-0-	-256	-0-	1964	2			N	-0-					-0-
10	1860 N	1851	-0-	-9	-0-	1851	2			N	-0-					-0-
11	1470 N	1451	-0-	-19	-0-	1451	2			N	-0-					-0-
12	2015 N	825	-0-	-1190	-0-	825	2			N	-0-					-0-
01	1860 N	377	-0-	-1483	-0-	377	2			N	-0-					-0-
02	1344 N	572	-0-	-772	-0-	572	2			N	-0-					-0-

JONES "A" WELL #: 1 RRCID -> 173199 COMPL. DATE 05/15/1999 TOTAL DEPTH 5510 PERF. 5366 - 5370

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE, SOUTH (FRIO 5480) 55125 210 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ROOME OIL CO. 727045
ROOME-HUTCHINS WELL #: 2 RRCID -> 091925 COMPL. DATE 01/28/1982 TOTAL DEPTH 7060 PERF. 5482 - 5484

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOVELLS LAKE(FRIO HACKBERRY9000) 55184 142 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 45 RRCID -> 190366 COMPL. DATE 10/11/2002 TOTAL DEPTH 9114 PERF. 8969 - 8972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BROUSSARD TRUST WELL #: 45 RRCID -> 209755 COMPL. DATE 05/26/2005 TOTAL DEPTH 9197 PERF. 8971 - 8974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JEFFERSON LAND CO. WELL #: 43 RRCID -> 218755 COMPL. DATE 03/19/2008 TOTAL DEPTH 9330 PERF. 8811 - 8818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 40 RRCID -> 242398 COMPL. DATE 08/08/2008 TOTAL DEPTH 9855 PERF. 8972 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEASANT, E. D. WELL #: 8 RRCID -> 243797 COMPL. DATE 02/03/2008 TOTAL DEPTH 9350 PERF. 8800 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERSON LAND COMPANY WELL #: 63 RRCID -> 251262 COMPL. DATE 08/03/2009 TOTAL DEPTH 9129 PERF. 9038 - 9041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	479438			Y	-0-			-0-

LOVELLS LAKE (FRIO 1) 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
NELSON, R. B., -B- WELL #: 1 RRCID -> 007031 COMPL. DATE 01/06/1946 TOTAL DEPTH N/A PERF. 7712 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

LOVELL LAKE FRIO 1 GU WELL #: 13 RRCID -> 007038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

LOVELL LAKE FRIO I G.U. WELL #: 8 RRCID -> 039949 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

LOVELL LAKE FRIO 1 G.U. WELL #: 1 RRCID -> 040419 COMPL. DATE 09/21/1966 TOTAL DEPTH N/A PERF. 7672 - 7682

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 25 RRCID -> 050285 COMPL. DATE 11/07/1972 TOTAL DEPTH 7745 PERF. N/A

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
LOVELL LAKE FRIO 1 GAS UNIT WELL #: 22 RRCID -> 053113 COMPL. DATE 09/28/1971 TOTAL DEPTH 7833 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	240	R	240	-0-	-0-	B	-0-	9	1	231	2	N	-0-					-0-
10	210	R	210	-0-	-0-	B	-0-	9	1	201	2	N	-0-					-0-
11	240	#	207	-0-	-33	B	-33	8	1	199	2	N	-0-					-0-
12	248	#	248	-0-	-0-	B	-33	10	1	238	2	N	-0-					-0-
01	248	#	247	-0-	-1	B	-34	10	1	237	2	N	-0-					-0-
02	224	#	224	-0-	-0-	B	-34	10	1	214	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -34																		

LOVELL LAKE FRIO 1 GAS UNIT WELL #: 27 RRCID -> 058462 COMPL. DATE 01/21/1997 TOTAL DEPTH 7848 PERF. 7687 - 7689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOVELLS LAKE FRIO / GAS UNIT WELL #: 31 RRCID -> 072991 COMPL. DATE 03/31/1977 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 37 RRCID -> 186166 COMPL. DATE 11/19/2001 TOTAL DEPTH 7765 PERF. 7678 - 7697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOVELLS LAKE FRIO 1 GAS UNIT WELL #: 39 RRCID -> 234372 COMPL. DATE 02/07/2008 TOTAL DEPTH 7792 PERF. 7648 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		

LOVELLS LAKE (FRIO 1) //CONT.// 55184 213 ASSOCIATED 49B CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
B.A.STEINHAGEN "E" WELL #: 36 RRCID -> 268048 COMPL. DATE 02/18/2009 TOTAL DEPTH 7800 PERF. 7637 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 11675																	
09	0	Z	280	-0-	280 B	11955	11	1	269	2	N	-0-					-0-
10	0	Z	243	-0-	243 B	12198	11	1	232	2	N	-0-					-0-
11	0	Z	230	-0-	230 B	12428	9	1	221	2	N	-0-					-0-
12	0	Z	231	-0-	231 B	12659	9	1	222	2	N	-0-					-0-
01	0	Z	232	-0-	232 B	12891	10	1	222	2	N	-0-					-0-
02	0	Z	228	-0-	228 B	13119	10	1	218	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> 13119																	

LOVELLS LAKE (HET) 55184 325 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 30 RRCID -> 152016 COMPL. DATE 10/31/1994 TOTAL DEPTH 7797 PERF. 6695 - 6734

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVELLS LAKE (MARG. 2) 55184 426 ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND CO. WELL #: 27 RRCID -> 189092 COMPL. DATE 02/28/2002 TOTAL DEPTH 7705 PERF. 7345 - 7372

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOVELLS LAKE (MARG. 7300) 55184 710 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
LOVELL LAKE GAS UNIT 1 WELL #: 4 RRCID -> 061155 COMPL. DATE 05/06/2002 TOTAL DEPTH 7724 PERF. 7100 - 7170

09	T. A.	105	-0-	105	105	4	1	101	2	Y	-0-					-0-
10	T. A.	92	-0-	92	197	4	1	88	2	Y	-0-					-0-
11	T. A.	94	-0-	94	291	4	1	90	2	Y	-0-					-0-
12	300	104	-0-	-196	95	4	1	100	2	Y	-0-					-0-
01	191	N 96	-0-	-95	-0-	4	1	92	2	Y	-0-					-0-
*02	89	N 89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-

JEFFERSON LAND CO. A/C 1 WELL #: 18 RRCID -> 157556 COMPL. DATE 01/02/1996 TOTAL DEPTH 7790 PERF. 7221 - 7242

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LOVELLS LAKE (MARG. 7500) 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103

BEAUMONT LAUNCH CLUB B WELL #: 1 RRCID -> 159184 COMPL. DATE 04/17/1996 TOTAL DEPTH 7770 PERF. 7524 - 7536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	799	N	799	-0-	-0-	-0-	384	1	415	2	Y	-0-					-0-
10	837	N	703	-0-	-134	-0-	391	1	312	2	Y	-0-					-0-
11	840	N	714	-0-	-126	-0-	387	1	327	2	Y	-0-					-0-
12	837	N	729	-0-	-108	-0-	407	1	322	2	Y	-0-					-0-
01	713	N	675	-0-	-38	-0-	464	1	211	2	Y	-0-					-0-
02	672	N	620	-0-	-52	-0-	454	1	166	2	Y	-0-					-0-

BROUSSARD TRUST WELL #: 2 RRCID -> 162242 COMPL. DATE 02/20/1997 TOTAL DEPTH 7856 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	707	N	707	-0-	-0-	-0-	341	1	366	2	Y	-0-					-0-
10	682	N	622	-0-	-60	-0-	380	1	242	2	Y	-0-					-0-
11	632	N	632	-0-	-0-	-0-	344	1	288	2	Y	-0-					-0-
12	744	N	703	-0-	-41	-0-	356	1	347	2	Y	-0-					-0-
01	651	N	651	-0-	-0-	-0-	374	1	277	2	Y	-0-					-0-
*02	598	N	598	-0-	-0-	-0-	400	1	198	2	Y	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 8 RRCID -> 165898 COMPL. DATE 10/30/2000 TOTAL DEPTH 7754 PERF. 6819 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 17 RRCID -> 167436 COMPL. DATE 11/25/1997 TOTAL DEPTH 7791 PERF. 7400 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105	N	105	-0-	-0-	-0-	4	1	101	2	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	4	1	88	2	Y	-0-					-0-
11	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-					-0-
12	124	N	104	-0-	-20	-0-	4	1	100	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	4	1	92	2	Y	-0-					-0-
*02	89	N	89	-0-	-0-	-0-	4	1	85	2	Y	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 9 RRCID -> 167710 COMPL. DATE 03/21/1998 TOTAL DEPTH 7835 PERF. 7470 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	1991	-0-	-1009	6670	464	1	1527	2	Y	-0-					-0-
10	3100	N	1750	-0-	-1350	5320	472	1	1278	2	Y	-0-					-0-
11	3000	N	1779	-0-	-1221	4099	464	1	1315	2	Y	-0-					-0-
12	3100	N	1836	-0-	-1264	2835	457	1	1379	2	Y	-0-					-0-
01	3100	N	1699	-0-	-1401	1434	477	1	1222	2	Y	-0-					-0-
*02	2800	N	1560	-0-	-1240	194	468	1	1092	2	Y	-0-					-0-

LOVELL LAKE GAS UNIT 1 WELL #: 10 RRCID -> 170087 COMPL. DATE 08/01/1998 TOTAL DEPTH 7848 PERF. 7520 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19	-0-	41	1			N	-0-					-0-
10	42	N	42	-0-	-0-	-0-	42	1			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	1			N	-0-					-0-
12	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	1			N	-0-					-0-
*02	43	N	43	-0-	-0-	-0-	43	1			N	-0-					-0-

BROUSSARD TRUST WELL #: 62 RRCID -> 172180 COMPL. DATE 01/29/1999 TOTAL DEPTH 7858 PERF. 7508 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
JEFFERSON LAND CO. WELL #: 6 RRCID -> 184007 COMPL. DATE 07/16/2001 TOTAL DEPTH 7793 PERF. 7478 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	516	N	516	-0-	-0-	-0-	20	1	496	2	Y	-0-					-0-
10	473	N	473	-0-	-0-	-0-	21	1	452	2	Y	-0-					-0-
11	480	N	480	-0-	-0-	-0-	19	1	461	2	Y	-0-					-0-
12	465	N	409	-0-	-56	-0-	16	1	393	2	Y	-0-					-0-
01	465	N	385	-0-	-80	-0-	16	1	369	2	Y	-0-					-0-
02	420	N	354	-0-	-66	-0-	16	1	338	2	Y	-0-					-0-

BROUSSARD TRUST WELL #: 26 RRCID -> 184049 COMPL. DATE 07/18/2001 TOTAL DEPTH 7811 PERF. 7530 - 7554

09	3000	N	1269	-0-	-1731	3774	172	1	1072	2	Y	23	23	1			4
							25	9									
10	3100	N	1116	-0-	-1984	1790	175	1	919	2	Y	20	21	1			3
							22	9									
11	2924	N	1134	-0-	-1790	-0-	170	1	942	2	Y	20	21	1			2
							22	9									
12	1488	N	1488	-0-	-0-	-0-	185	1	1286	2	Y	15	16	1			1
							17	9									
01	1379	N	1379	-0-	-0-	-0-	191	1	1171	2	Y	15	14	1			2
							17	9									
*02	1266	N	1266	-0-	-0-	-0-	188	1	1063	2	Y	14	15	1			1
							15	9									

BROUSSARD TRUST WELL #: 8 RRCID -> 186133 COMPL. DATE 09/25/2001 TOTAL DEPTH 7790 PERF. 7400 - 7544

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BROUSSARD TRUST WELL #: 34 RRCID -> 187608 COMPL. DATE 02/08/2002 TOTAL DEPTH 7721 PERF. 7548 - 7559

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

JEFFERSON LAND COMPANY WELL #: 52 RRCID -> 192318 COMPL. DATE 12/04/2002 TOTAL DEPTH 7870 PERF. 7454 - 7552

09	262	N	262	-0-	-0-	-0-	10	1	252	2	N	-0-					-0-
10	248	N	230	-0-	-18	-0-	10	1	220	2	N	-0-					-0-
11	270	N	234	-0-	-36	-0-	9	1	225	2	N	-0-					-0-
12	279	N	260	-0-	-19	-0-	10	1	250	2	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	10	1	231	2	N	-0-					-0-
02	224	N	221	-0-	-3	-0-	10	1	211	2	N	-0-					-0-

JEFFERSON LAND COMPANY WELL #: 51 RRCID -> 207448 COMPL. DATE 02/04/2005 TOTAL DEPTH 7858 PERF. 7478 - 7520

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LOVELLS LAKE (MARG. 7500) //CONT.// 55184 740 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
MILESTONE OPERATING, INC. //CONT.// 567103
BROUSSARD TRUST WELL #: 46 RRCID -> 250035 COMPL. DATE 04/20/2009 TOTAL DEPTH 7721 PERF. 7507 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3047	-0-	-1063	-0-	204	1	2808	2	Y	32	31	1			5
							35	9									
10	4123	X	2679	-0-	-1444	-0-	205	1	2443	2	Y	28	29	1			4
							31	9									
11	3750	X	2724	-0-	-1026	-0-	195	1	2498	2	Y	28	30	1			2
							31	9									
12	3162	X	2204	-0-	-958	-0-	229	1	1945	2	Y	27	27	1			2
							30	9									
01	3162	X	2042	-0-	-1120	-0-	235	1	1777	2	Y	27	24	1			5
							30	9									
02	2856	X	1876	-0-	-980	-0-	231	1	1617	2	Y	25	28	1			2
							28	9									

LOVELLS LAKE, NORTH 55186 001 ASSOCIATED CAPACITY CNTY: JEFFERSON
DELCO OHEB OPERATING, L.L.C. 211955
O'BRIEN WELL #: 2 RRCID -> 188104 COMPL. DATE 02/18/2002 TOTAL DEPTH 9250 PERF. 8447 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6767	X	6767	-0-	-0-	-0-	6615	2	152	9	N	138	184	1			169
10	11073	X	11073	-0-	-0-	-0-	10901	2	172	9	N	156	186	1			139
*11	10916	X	10916	-0-	-0-	-0-	10744	2	172	9	N	156	179	1			116
*12	10501	X	10501	-0-	-0-	-0-	10314	2	187	9	N	170					286
*01	9903	X	9903	-0-	-0-	-0-	9699	2	204	9	N	185	170	1			301
*02	8707	X	8707	-0-	-0-	-0-	8508	2	199	9	N	181	187	1			295

MILESTONE OPERATING, INC. 567103
FAILOR, E.K. WELL #: 9 RRCID -> 242866 COMPL. DATE 08/26/2008 TOTAL DEPTH 7444 PERF. 7174 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	5008	-0-	-2492	-0-	105	1	4767	2	Y	124	107	1			28
							136	9									
10	7750	X	3662	-0-	-4088	-0-	105	1	3430	2	Y	115	128	1			15
							127	9									
11	7170	X	3725	-0-	-3445	-0-	105	1	3489	2	Y	119	114	1			20
							131	9									
12	6169	X	817	-0-	-5352	-0-	105	1	688	2	Y	22	38	1			4
							24	9									
01	6169	X	-0-	-0-	-6169	-0-					Y	-0-	4	1			-0-
02	4676	X	-0-	-0-	-4676	-0-					Y	-0-					-0-

LOVELLS LAKE, NORTH (F-7500 FBA) 55186 280 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 61 RRCID -> 257936 COMPL. DATE 06/06/2009 TOTAL DEPTH 8369 PERF. 7494 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, NORTH (FRIO 7500) 55186 284 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 41 RRCID -> 007058 COMPL. DATE 08/14/1984 TOTAL DEPTH 9500 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	8	1	202	2	N	-0-					-0-
10	248	N	184	-0-	-64	-0-	8	1	176	2	N	-0-					-0-
11	210	N	187	-0-	-23	-0-	7	1	180	2	N	-0-					-0-
12	217	N	208	-0-	-9	-0-	8	1	200	2	N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	8	1	185	2	N	-0-					-0-
*02	177	N	177	-0-	-0-	-0-	8	1	169	2	N	-0-					-0-

LOVELLS LAKE, NORTH (8400) 55186 300 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
MILESTONE OPERATING, INC. 567103
JEFFERSON LAND COMPANY WELL #: 60 RRCID -> 244400 COMPL. DATE 07/30/2008 TOTAL DEPTH 8614 PERF. 8421 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVELLS LAKE, N. (7800) 55186 852 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DELCO OHEB OPERATING, L.L.C. 211955
JEFFERSON LAND CO WELL #: 1 RRCID -> 175352 COMPL. DATE 11/19/1999 TOTAL DEPTH 9700 PERF. 8406 - 8456

09	0	X	-0-	-0-	-0-	-0-					N	-0-					42
10	0	X	-0-	-0-	-0-	-0-					N	-0-					42
11	0	X	-0-	-0-	-0-	-0-					N	-0-					42
12	0	X	-0-	-0-	-0-	-0-					N	-0-					42
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					42

QUINN, B. E. UNIT WELL #: 1R RRCID -> 175777 COMPL. DATE 01/07/2000 TOTAL DEPTH 8600 PERF. 8430 - 8438

09	2100	X	1232	-0-	-868	-0-	1232	2			N	-0-					81
10	2139	X	905	-0-	-1234	-0-	905	2			N	-0-					81
*11	856	X	856	-0-	-0-	-0-	854	2	2	9	N	2					83
*12	590	X	590	-0-	-0-	-0-	589	2	1	9	N	1					84
01	0	X	-0-	-0-	-0-	-0-					N	1					85
*02	1148	X	-0-	-0-	-1148	-0-					N	1					86

JEFFERSON LAND CO. WELL #: 1 RRCID -> 251469 COMPL. DATE 09/14/2009 TOTAL DEPTH 5514 PERF. 5314 - 5324

09	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
O'BRIEN WELL #: 1 RRCID -> 179047 COMPL. DATE 06/23/2000 TOTAL DEPTH 9400 PERF. 8442 - 8447

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCE BAYOU (UPPER WILCOX) 55444 465 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BSMC, LP WELL #: 2 RRCID -> 176649 COMPL. DATE 12/22/1999 TOTAL DEPTH 13645 PERF. 12268 - 12276

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCE BAYOU (WILCOX) 55444 475 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
HENNIG PRODUCTION CO., INC. 378508
BLACK STONE MINERALS WELL #: 1 RRCID -> 160732 COMPL. DATE 07/24/1996 TOTAL DEPTH 17250 PERF.13400 - 13420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCKY (FRIO 8900) 55468 215 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: 2 RRCID -> 143664 COMPL. DATE 01/14/2005 TOTAL DEPTH 9636 PERF. 5664 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY (THOMPSON 10100) 55468 473 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
MAGNUM PRODUCING, LP 521516
ANDERSON WELL #: 1T RRCID -> 275419 COMPL. DATE 06/20/2014 TOTAL DEPTH 10700 PERF.10122 - 10130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30540	29792	-0-	-748	18581	29716	2	76	9	N	69					164
10	31775	31775	-0-	-0-	18581	31736	2	39	9	N	35					199
11	30540	29833	-0-	-707	17874	29772	2	61	9	N	55	180	1			74
12	31558	27911	-0-	-3647	14227	27856	2	55	9	N	50					124
01	31558	30174	-0-	-1384	12843	30133	2	41	9	N	37					161
*02	28868	28868	-0-	-0-	12843	28824	2	44	9	N	40					201

LUCKY, SOUTH (FRIO TM-8) 55473 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WELDER EXPLORATION & PROD., INC. 907297
HUEBNER-CONKLIN WELL #: 1 RRCID -> 242052 COMPL. DATE 10/13/2006 TOTAL DEPTH 10400 PERF. 9777 - 9810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (BLANCHE) 55476 055 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
RODESSA OPERATING COMPANY 723592
RUGELEY, E. F. WELL #: 1 RRCID -> 232501 COMPL. DATE 06/22/2007 TOTAL DEPTH 10920 PERF.10589 - 10596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					129

LUCKY, WEST (F-12) 55476 275 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 185224 COMPL. DATE 10/15/2001 TOTAL DEPTH 9628 PERF. 9245 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (F-16) 55476 333 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUEBNER, JOHN A. JR. 410884
HUEBNER "B" WELL #: 3 RRCID -> 115166 COMPL. DATE 11/10/1984 TOTAL DEPTH 10593 PERF. 9801 - 9813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (GOLA) 55476 365 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 182272 COMPL. DATE 03/04/2001 TOTAL DEPTH 9628 PERF. 9295 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
WOLF HEIRS WELL #: 4 RRCID -> 192886 COMPL. DATE 10/05/2002 TOTAL DEPTH 10548 PERF. 9352 - 9360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	180	-0-	180	397	180	2			N	-0-					-0-
10	14B2	EXT	155	-0-	155	552	155	2			N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	552					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	552					N	-0-					-0-
*01	552	X	-0-	-0-	-552	-0-					N	-0-					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (HARDY HORN, LOWER) 55476 385 ASSOCIATED 49B CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF -B- WELL #: 1 U RRCID -> 007093 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10376 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRKPATRICK, JOHN OIL LLC 468971
WOLF WELL #: 1 RRCID -> 251640 COMPL. DATE 08/27/2009 TOTAL DEPTH 10850 PERF.10407 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4091	R	4091	-0-	-0-	-0-	3962	2	129	9	N	117					236
10	1953	#	1811	-0-	-142	-0-	1698	2	113	9	N	103	168	1			171
*11	2540	R	2540	-0-	-0-	-0-	2483	2	57	9	N	52					223
*12	2614	R	2614	-0-	-0-	-0-	2501	2	113	9	N	103	166	1			160
*01	1833	R	1833	-0-	-0-	-0-	1566	2	267	9	N	243	338	1			65
*02	1764	#	NO RPT	-0-	-1764	-0-					N	NO RPT					65

LUCKY, WEST (HARDY HORN, UPPER) 55476 440 ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 053386 COMPL. DATE 05/25/1999 TOTAL DEPTH 11000 PERF. 2803 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (SLOAN SAND) 55476 550 ASSOCIATED 49B CNTY: MATAGORDA
KIRKPATRICK, JOHN OIL LLC 468971
LOUIS WOLF WELL #: 3 RRCID -> 112158 COMPL. DATE 07/23/1986 TOTAL DEPTH 9771 PERF. 2260 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (WOLF) 55476 715 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF -B- WELL #: 1 L RRCID -> 007090 COMPL. DATE 12/20/1960 TOTAL DEPTH 11887 PERF.10546 - 10556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCKY, WEST (8,870) 55476 770 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BXP OPERATING, LLC 042191
WOLF WELL #: 2 RRCID -> 257138 COMPL. DATE 03/23/2010 TOTAL DEPTH 9628 PERF. 8802 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
10	589	N	234	-0-	-355	-0-	234	2			N	-0-					-0-
11	480	N	404	-0-	-76	-0-	347	2	57	9	N	52					52
12	496	N	316	-0-	-180	-0-	316	2			N	-0-					52
01	248	N	119	-0-	-129	-0-	119	2			N	-0-					52
02	364	N	-0-	-0-	-364	-0-					N	-0-					52

LUCKY LEON (EY-3) 55488 010 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 6 RRCID -> 232630 COMPL. DATE 11/22/2006 TOTAL DEPTH 7674 PERF. 8182 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1772	-0-	-118	-0-	968	1	59	3	Y	677	1084	1			1080
							745	9									
10	1715	N	1715	-0-	-0-	-0-	893	1	30	3	Y	720	436	1			1364
							792	9									
11	1982	N	1982	-0-	-0-	-0-	1014	1	29	3	Y	854	700	1			1518
							939	9									
12	2039	N	2039	-0-	-0-	-0-	948	1	157	3	Y	849	732	1			1635
							934	9									
01	1870	N	1870	-0-	-0-	-0-	1114	1	43	3	Y	648	826	1			1457
							713	9									
02	1848	N	1840	-0-	-8	-0-	927	1	208	3	Y	641	399	1			1699
							705	9									

LUCKY LEON (EY-8) 55488 072 ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 2 RRCID -> 250665 COMPL. DATE 05/01/2007 TOTAL DEPTH 8101 PERF. 8684 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LUCKY LEON (EY-9) 55488 073 NON-ASSOCIATED ONE WELL CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
JOHNSON WELL #: 1 RRCID -> 254764 COMPL. DATE 05/04/2007 TOTAL DEPTH 7888 PERF. 7972 - 7976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	144334			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	144334			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	144334			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	144334			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	144334			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	144334			N	-0-			-0-

LUCKY LEON (EY-17) 55488 081 NON-ASSOCIATED CAPACITY CNTY: JASPER
DAVIS BROS. OIL PRODUCERS, INC. 202675
KIAMU-JOHNSON (1-S) WELL #: 1 L RRCID -> 201847 COMPL. DATE 12/14/2003 TOTAL DEPTH 10088 PERF. 7523 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LUCKY LEON (EY-17A) 55488 082 NON-ASSOCIATED ONE WELL CNTY: HARDIN
DAVIS BROS. OIL PRODUCERS, INC. 202675
NELSON - ALLIE WELL #: 1 RRCID -> 216073 COMPL. DATE 07/22/2009 TOTAL DEPTH 8200 PERF. 5810 - 5860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LUEYVILLE (HACKBERRY 2) 55603 220 NON-ASSOCIATED ONE WELL CNTY: NEWTON
XTO ENERGY INC. 945936
LINDSEY WELL #: 1 RRCID -> 162163 COMPL. DATE 10/01/1996 TOTAL DEPTH 8437 PERF. 8198 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LURA MIRE (YEGUA) 55801 495 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
BLOXSOM, A. WELL #: 1 RRCID -> 212564 COMPL. DATE 09/02/2005 TOTAL DEPTH 11873 PERF.11616 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYDIA (4100) 55890 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WIED WELL #: 1 RRCID -> 229103 COMPL. DATE 05/14/2007 TOTAL DEPTH 4014 PERF. 3791 - 3797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LYONS (GEORGETOWN) 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
GIESENSCHLAG-GROCE GAS UNIT WELL #: 1 RRCID -> 142124 COMPL. DATE 05/18/1992 TOTAL DEPTH 13870 PERF. 9295 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	750	N	621	-0-	-129	-0-	591	2	30	9	N	27					125
10	901	N	901	-0-	-0-	-0-	867	2	34	9	N	31					156
11	1461	N	1461	-0-	-0-	-0-	716	1	693	2	N	47	175	1			28
							52	9									
12	1630	N	1630	-0-	-0-	-0-	733	1	844	2	N	48					76
							53	9									
01	1535	N	1535	-0-	-0-	-0-	743	1	735	2	N	52					128
							57	9									
*02	1470	N	1470	-0-	-0-	-0-	672	1	762	2	N	33					161
							36	9									

GIESENSCHLAG "C" GAS UNIT WELL #: 2H RRCID -> 142219 COMPL. DATE 07/31/1992 TOTAL DEPTH 11888 PERF. 9273 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	327	N	327	-0-	-0-	-0-	296	2	31	9	N	28					85
10	599	N	599	-0-	-0-	-0-	585	2	14	9	N	13					98
11	1075	N	1075	-0-	-0-	-0-	780	1	269	2	N	24					122
							26	9									
12	1308	N	1308	-0-	-0-	-0-	806	1	474	2	N	25					147
							28	9									
01	830	N	830	-0-	-0-	-0-	313	1	481	2	N	33					180
							36	9									
*02	2800	N	4383	-0-	1583	1583	572	1	3587	2	N	204	179	1			205
							224	9									

PORTER, L. GAS UNIT WELL #: 1H RRCID -> 142758 COMPL. DATE 10/08/1992 TOTAL DEPTH 12264 PERF. 9155 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1339	N	1339	-0-	-0-	-0-	1226	2	113	9	N	103					170
10	1168	N	1168	-0-	-0-	-0-	1098	2	70	9	N	64	180	1			54
11	1131	N	1131	-0-	-0-	-0-	1037	2	94	9	N	85					139
12	1395	N	1108	-0-	-287	-0-	1055	2	53	9	N	48					187
01	1178	N	1162	-0-	-16	-0-	1071	2	91	9	N	83	189	1			81
02	1064	N	980	-0-	-84	-0-	916	2	64	9	N	58					139

LYONS (GEORGETOWN) //CONT.// 56020 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION //CONT.// 027200
SEBESTA, G.A.GEORGETOWN GAS UNIT WELL #: 1 H RRCID -> 144267 COMPL. DATE 01/29/1993 TOTAL DEPTH 13930 PERF. 9282 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	110	-0-	-130	-0-	110	2			N	-0-					182
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					182
11	969	N	969	-0-	-0-	-0-	750	1	219	2	N	-0-					182
12	913	N	913	-0-	-0-	-0-	775	1	138	2	N	-0-					182
01	605	N	605	-0-	-0-	-0-	450	1	155	2	N	-0-					182
02	896	N	280	-0-	-616	-0-	125	1	129	2	N	24	176	1			30
							26	9									

KNOLLE GEORGETOWN G.U. WELL #: 1H RRCID -> 145090 COMPL. DATE 08/11/2000 TOTAL DEPTH 13058 PERF. 9558 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	18	-0-	-702	-0-	17	2	1	9	N	1					115
10	279	N	127	-0-	-152	-0-	127	2			N	-0-					115
11	766	N	766	-0-	-0-	-0-	750	1	16	2	N	-0-					115
12	846	N	846	-0-	-0-	-0-	750	1	96	2	N	-0-					115
01	502	N	502	-0-	-0-	-0-	173	1	301	2	N	25					140
							28	9									
02	728	N	605	-0-	-123	-0-	93	1	486	2	N	24					164
							26	9									

KEY ENERGY SERVICES, LLC 458534
LISA WELL #: 1 D RRCID -> 106267 COMPL. DATE 02/09/1982 TOTAL DEPTH 5262 PERF. 4737 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

M. GASTON (QUEEN CITY "A") 56204 400 NON-ASSOCIATED EXEMPT CNTY: TRINITY
BASA RESOURCES, INC. 053974
SIMMS WELL #: 2R RRCID -> 138158 COMPL. DATE 04/14/1991 TOTAL DEPTH 1900 PERF. 1559 - 1564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIVE-JAB, INC. 271310
WALTON/KOONCE WELL #: 2 RRCID -> 140468 COMPL. DATE 10/31/1991 TOTAL DEPTH 1900 PERF. 1518 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

M HALF CIRCLE (10200) 56216 600 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PRO FIELD SERVICES, INC. 679281
'M' HALF CIRCLE RANCH WELL #: 4 RRCID -> 202185 COMPL. DATE N/A TOTAL DEPTH 10865 PERF. 3525 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACK LAKE (MIOCENE-FRIO) 56474 250 NON-ASSOCIATED ONE WELL CNTY: JASPER
LAKE RONEL OIL COMPANY 483310
DEER CREEK WELL #: 1 RRCID -> 148228 COMPL. DATE 10/08/1993 TOTAL DEPTH 4155 PERF. 3755 - 3758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990		634	-0-	-356	220	15	1	619	2	N	-0-					-0-
10	1023		868	-0-	-155	65	15	1	853	2	N	-0-					-0-
11	2576	N	2511	-0-	-65	-0-	15	1	2496	2	N	-0-					-0-
12	2777	N	2777	-0-	-0-	-0-	15	1	2762	2	N	-0-					-0-
01	3100	N	4584	-0-	1484	1484	15	1	4569	2	N	-0-					-0-
*02	2800	N	3662	-0-	862	2346	15	1	3647	2	N	-0-					-0-

MAD ISLAND (LOWER FRIO) 56516 240 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CASKIDS OPERATING COMPANY 139584
MAD ISLAND UNIT NO. 1 WELL #: 1 RRCID -> 212789 COMPL. DATE 10/29/2006 TOTAL DEPTH 21000 PERF. 16192 - 16198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		853	-0-	853	853	853	2			N	-0-					-0-
*11	14B2 EXT		967	-0-	967	1820	967	2			N	-0-					-0-
*12	14B2 EXT		688	-0-	688	2508	647	2	41	9	N	37					37
*01	14B2 EXT		586	-0-	586	3094	569	2	17	9	N	15					52
*02	14B2 EXT		437	-0-	437	3531	436	2	1	9	N	1					53

MADISONVILLE (DEXTER LOWER) 56590 090 NON-ASSOCIATED ONE WELL CNTY: MADISON
OMIMEX ENERGY, INC. 622718
OSBORNE, G. J. WELL #: 4 RRCID -> 147415 COMPL. DATE 07/19/1998 TOTAL DEPTH 9675 PERF. 5212 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE (DEXTER NORTH) 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P. 216378
MATHIS, J. W. WELL #: 1 T RRCID -> 036615 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MADISONVILLE (DEXTER NORTH) //CONT.// 56590 180 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CANNON, W. E. WELL #: 1 T RRCID -> 037668 COMPL. DATE 09/10/1965 TOTAL DEPTH 9525 PERF. 9173 - 9215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		466	-0-	466	466	25	1	441	2	Y	-0-					-0-
*04	590	N	124	-0-	-466	-0-	7	1	117	2	Y	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	7	1	143	2	Y	-0-					-0-
*06	450	N	77	-0-	-373	-0-	4	1	73	2	Y	-0-					-0-
*07	124	N	71	-0-	-53	-0-	3	1	68	2	Y	-0-					-0-
*08	155	N	59	-0-	-96	-0-	2	1	57	2	Y	-0-					-0-
*09	171	N	171	-0-	-0-	-0-	8	1	163	2	Y	-0-					-0-
10	430	N	430	-0-	-0-	-0-	22	1	408	2	Y	-0-					-0-
*11	60	N	36	-0-	-24	-0-	2	1	34	2	Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	11	1	180	2	Y	-0-					-0-
01	468	N	468	-0-	-0-	-0-	24	1	444	2	Y	-0-					-0-
*02	103	N	103	-0-	-0-	-0-	7	1	96	2	Y	-0-					-0-

STONE, HENRIETTA WELL #: 2 RRCID -> 085577 COMPL. DATE 11/09/1979 TOTAL DEPTH 9998 PERF. 9024 - 9056

*03	3315	X	3315	-0-	-0-	-0-	176	1	3111	2	Y	25	45	1			23
							28	9									
*04	3593	X	3593	-0-	-0-	-0-	198	1	3374	2	Y	19					42
							21	9									
*05	3982	X	3982	-0-	-0-	-0-	194	1	3776	2	Y	11					53
							12	9									
*06	3750	X	3374	-0-	-376	-0-	168	1	3175	2	Y	28					81
							31	9									
*07	3875	X	3265	-0-	-610	-0-	171	1	3081	2	Y	12					93
							13	9									
*08	3968	X	3385	-0-	-583	-0-	148	1	3224	2	Y	12	49	1			56
							13	9									
*09	4150	X	4150	-0-	-0-	-0-	188	1	3908	2	Y	49	53	1			52
							54	9									
10	3720	X	2919	-0-	-801	-0-	145	1	2752	2	Y	20	44	1			28
							22	9									
*11	3411	X	3411	-0-	-0-	-0-	217	1	3171	2	Y	21					49
							23	9									
12	3720	X	1332	-0-	-2388	-0-	75	1	1220	2	Y	34	44	1			39
							37	9									
01	3720	X	-0-	-0-	-3720	-0-					Y	20					59
02	3360	X	797	-0-	-2563	-0-	52	1	732	2	Y	12	48	1			23
							13	9									

MADISONVILLE (DEXTER 8800) 56590 270 NON-ASSOCIATED ONE WELL CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
JOHNSTON UNIT #1 WELL #: 1 RRCID -> 007107 COMPL. DATE 07/24/1953 TOTAL DEPTH 9850 PERF. 9114 - 9195

09	4200	#	3591	-0-	-609	-0-	66	1	3525	2	Y	-0-					152
10	4557	#	4309	-0-	-248	-0-	465	1	3844	2	Y	-0-					152
11	4410	#	2633	-0-	-1777	-0-	270	1	2363	2	Y	-0-					152
12	4557	#	4363	-0-	-194	-0-	310	1	4053	2	Y	-0-					152
01	4309	#	3825	-0-	-484	-0-	300	1	3519	2	Y	5					157
							6	9									
02	3892	#	3585	-0-	-307	-0-	280	1	3302	2	Y	3					160
							3	9									

MADISONVILLE (RODESSA) 56590 700 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
FUHLBERG GAS UNIT WELL #: 1 RRCID -> 227306 COMPL. DATE 03/14/2007 TOTAL DEPTH 12500 PERF.11674 - 11940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT WELL #: 2ST RRCID -> 251335 COMPL. DATE 12/21/2007 TOTAL DEPTH 12635 PERF.11980 - 12060

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDWOOD ENERGY PRODUCTION, L.P. 697134
MAGNESS, RUBY WELL #: 1 RRCID -> 185832 COMPL. DATE 10/12/2001 TOTAL DEPTH 13050 PERF.11704 - 11898

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, ANGELA FARRIS WELL #: 1 RRCID -> 206524 COMPL. DATE 12/09/2004 TOTAL DEPTH 12102 PERF.11798 - 11962

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL UNIT WELL #: 1 RRCID -> 225940 COMPL. DATE 07/16/2006 TOTAL DEPTH 12312 PERF.11638 - 12050

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 1 RRCID -> 227031 COMPL. DATE 06/10/2006 TOTAL DEPTH 12300 PERF.11800 - 11930

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE (SUB-CLARK, GAS) 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
CRANE WELL #: 3 RRCID -> 112430 COMPL. DATE 08/11/1984 TOTAL DEPTH 9600 PERF. 8494 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

VICK, M. Y. WELL #: 9 RRCID -> 178692 COMPL. DATE 05/28/2000 TOTAL DEPTH 9590 PERF. 8470 - 8480

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					60
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					60

DEVON ENERGY PRODUCTION CO, L.P. 216378
FANNIN, W. H. WELL #: 1 U RRCID -> 030587 COMPL. DATE 06/20/1963 TOTAL DEPTH 9307 PERF. N/A

*03	2545	N	2545	-0-	-0-	-0-	75	1	2426	2	Y	40					125
							44	9									
*04	2343	N	2343	-0-	-0-	-0-	66	1	2240	2	Y	34					159
							37	9									
*05	2542	N	2304	-0-	-238	-0-	65	1	2213	2	Y	24	160	1			23
							26	9									
*06	2460	N	1597	-0-	-863	-0-	48	1	1549	2	Y	-0-					23
*07	2418	N	1467	-0-	-951	-0-	42	1	1412	2	Y	12					35
							13	9									
*08	2325	N	1606	-0-	-719	-0-	43	1	1498	2	Y	59					94
							65	9									
*09	2018	N	2018	-0-	-0-	-0-	61	1	1925	2	Y	29					123
							32	9									
10	2134	N	2134	-0-	-0-	-0-	59	1	2053	2	Y	20	87	1			56
							22	9									
11	2586	N	2586	-0-	-0-	-0-	83	1	2477	2	Y	24					80
							26	9									
12	3100	N	4713	-0-	1613	1613	148	1	4542	2	Y	21					101
							23	9									
01	3100	N	3350	-0-	250	1863	111	1	3185	2	Y	49					150
							54	9									
*02	2800	N	2066	-0-	-734	1129	66	1	1972	2	Y	25					175
							28	9									

STONE, HENRIETTA WELL #: 1 RRCID -> 031715 COMPL. DATE 11/06/1963 TOTAL DEPTH 9004 PERF. 8402 - 8414

*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 01/06/2012 - P&A 01-06-2012

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHIS, J. W. WELL #: 1 C RRCID -> 035826 COMPL. DATE 04/26/1965 TOTAL DEPTH 9441 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		3996	-0-	3996	3996	119	1	3858	2	Y	17	51	1			16
							19	9									
*04	8267	X	4271	-0-	-3996	-0-	121	1	4122	2	Y	25					41
							28	9									
*05	4084	X	4084	-0-	-0-	-0-	115	1	3946	2	Y	21					62
							23	9									
*06	4560	X	3878	-0-	-682	-0-	116	1	3731	2	Y	28					90
							31	9									
*07	4712	X	4073	-0-	-639	-0-	116	1	3940	2	Y	15					105
							17	9									
*08	4402	X	3999	-0-	-403	-0-	112	1	3874	2	Y	12	55	1			62
							13	9									
*09	4199	X	4199	-0-	-0-	-0-	127	1	4016	2	Y	51	59	1			54
							56	9									
10	4030	X	3944	-0-	-86	-0-	110	1	3808	2	Y	24	45	1			33
							26	9									
11	4248	X	4248	-0-	-0-	-0-	137	1	4083	2	Y	25					58
							28	9									
12	4030	X	-0-	-0-	-4030	-0-					Y	35	51	1			42
01	6082	X	6082	-0-	-0-	-0-	205	1	5855	2	Y	20					62
							22	9									
02	3640	X	3616	-0-	-24	-0-	117	1	3471	2	Y	25	50	1			37
							28	9									

ZULCH, SALLY WELL #: 1 RRCID -> 093993 COMPL. DATE 04/20/1981 TOTAL DEPTH 9332 PERF. 8473 - 8486

*03	DLQ G-10		1610	-0-	1610	1610	1604	2	6	9	N	5					249
*04	5172	X	3562	-0-	-1610	-0-	3548	2	14	9	N	13					262
*05	3100	N	3151	-0-	51	51	3145	2	6	9	N	5					267
*06	2867	N	2816	-0-	-51	-0-	2769	2	47	9	N	43	189	1			121
*07	3206	X	3206	-0-	-0-	-0-	3161	2	45	9	N	41					162
*08	3125	X	3125	-0-	-0-	-0-	3070	2	55	9	N	50					212
*09	2996	X	2996	-0-	-0-	-0-	2975	2	21	9	N	19	177	1			54
10	3042	X	3042	-0-	-0-	-0-	3042	2			N	-0-					54
11	2998	X	2998	-0-	-0-	-0-	2923	2	75	9	N	68					122
12	2666	X	2168	-0-	-498	-0-	2168	2			N	-0-					122
01	2666	X	1744	-0-	-922	-0-	1674	2	70	9	N	64					186
*02	2953	X	2953	-0-	-0-	-0-	2944	2	9	9	N	8					194

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FANNIN, HERMAN UNIT WELL #: 1 RRCID -> 099633 COMPL. DATE 04/15/1982 TOTAL DEPTH 9530 PERF. 8283 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		487	-0-	487	487	33	1	454	2	Y	-0-					66
*04	948	N	461	-0-	-487	-0-	29	1	432	2	Y	-0-					66
*05	502	N	502	-0-	-0-	-0-	31	1	465	2	Y	5					71
							6	9									
*06	469	N	469	-0-	-0-	-0-	28	1	441	2	Y	-0-					71
*07	465	N	463	-0-	-2	-0-	27	1	436	2	Y	-0-					71
*08	498	N	498	-0-	-0-	-0-	27	1	453	2	Y	16					87
							18	9									
*09	480	N	373	-0-	-107	-0-	25	1	348	2	Y	-0-					87
10	502	N	502	-0-	-0-	-0-	30	1	471	2	Y	1					88
							1	9									
11	480	N	147	-0-	-333	-0-	10	1	137	2	Y	-0-					88
12	372	N	304	-0-	-68	-0-	27	1	271	2	Y	5					93
							6	9									
01	496	N	217	-0-	-279	-0-	40	1	177	2	Y	-0-					93
*02	207	N	207	-0-	-0-	-0-	14	1	193	2	Y	-0-					93

ANDREWS, J. M. WELL #: 1 RRCID -> 105356 COMPL. DATE 03/14/1983 TOTAL DEPTH N/A PERF. 8371 - 8386

*06	3000	N	10797	-0-	7797	7797	10754	2	43	9	N	39					63
*07	3100	N	2008	-0-	-1092	6705	1918	2	90	9	N	82					145
*08	3100	N	1569	-0-	-1531	5174	1569	2			N	-0-					145
*09	3000	N	1618	-0-	-1382	3792	1618	2			N	-0-					145
*10	3100	N	1456	-0-	-1644	2148	1456	2			N	-0-					145
*11	3000	N	1633	-0-	-1367	781	1590	2	43	9	N	39	167	1			17
*12	3100	N	2953	-0-	-147	634	2891	2	62	9	N	56					73
01	1147	N	-0-	-0-	-1147	-0-					N	29					102
*02	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					102

BROWN, MILDRED WELL #: 1 RRCID -> 110367 COMPL. DATE 01/17/1984 TOTAL DEPTH 9500 PERF. 8372 - 8436

*03	2023	N	2023	-0-	-0-	-0-	134	1	1861	2	N	25					43
							28	9									
*04	1978	N	1978	-0-	-0-	-0-	121	1	1834	2	N	21					64
							23	9									
*05	2045	N	2045	-0-	-0-	-0-	124	1	1904	2	N	15					79
							17	9									
*06	1860	N	1760	-0-	-100	-0-	100	1	1626	2	N	31					110
							34	9									
*07	1922	N	1821	-0-	-101	-0-	104	1	1673	2	N	40					150
							44	9									
*08	1922	N	1873	-0-	-49	-0-	105	1	1722	2	N	42	174	1			18
							46	9									
*09	1770	N	1611	-0-	-159	-0-	104	1	1476	2	N	28					46
							31	9									
10	1829	N	1754	-0-	-75	-0-	102	1	1610	2	N	38					84
							42	9									
11	1800	N	1701	-0-	-99	-0-	112	1	1589	2	N	-0-					84
12	1674	N	626	-0-	-1048	-0-	51	1	513	2	N	56					140
							62	9									
01	1767	N	-0-	-0-	-1767	-0-					N	55	176	1			19
*02	1639	N	1639	-0-	-0-	-0-	103	1	1499	2	N	34					53
							37	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EVANS, FRANCES WELL #: 1 RRCID -> 111914 COMPL. DATE 05/26/1984 TOTAL DEPTH 9331 PERF. 8458 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					17
*04	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					17
*05	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					17
*06	3000	N	5332	-0-	2332	2332	5332	2			N	-0-					17
*07	2722	N	390	-0-	-2332	-0-	390	2			N	-0-					17
08	1116	N	781	-0-	-335	-0-	781	2			N	-0-					17
09	510	N	280	-0-	-230	-0-	280	2			N	-0-					17
10	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					17
11	865	N	865	-0-	-0-	-0-	769	2	96	9	N	87					104
12	427	N	427	-0-	-0-	-0-	425	2	2	9	N	2					106
01	1116	N	-0-	-0-	-1116	-0-					N	-0-					106
*02	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					106

FANNIN, W. H. WELL #: 2 RRCID -> 134368 COMPL. DATE 02/15/1990 TOTAL DEPTH 9257 PERF. 8441 - 8491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3317	X	2915	-0-	-402	-0-	87	1	2828	2	Y	-0-					5
*04	3210	X	2985	-0-	-225	-0-	85	1	2897	2	Y	3					8
							3	9									
*05	3131	X	2714	-0-	-417	-0-	77	1	2622	2	Y	14	9	1			13
							15	9									
*06	3030	X	2213	-0-	-817	-0-	67	1	2146	2	Y	-0-					13
*07	3131	X	2726	-0-	-405	-0-	78	1	2634	2	Y	13					26
							14	9									
*08	3100	X	2932	-0-	-168	-0-	80	1	2787	2	Y	59					85
							65	9									
*09	2850	X	2664	-0-	-186	-0-	81	1	2552	2	Y	28					113
							31	9									
10	2728	X	2643	-0-	-85	-0-	74	1	2549	2	Y	18	80	1			51
							20	9									
11	2850	N	2301	-0-	-549	-0-	74	1	2201	2	Y	24					75
							26	9									
12	3100	N	6076	-0-	2976	2976	191	1	5862	2	Y	21					96
							23	9									
01	3100	N	3137	-0-	37	3013	105	1	2993	2	Y	35					131
							39	9									
*02	2800	N	2373	-0-	-427	2586	77	1	2271	2	Y	23					154
							25	9									

ADAIR, VELA WELL #: 1 RRCID -> 135757 COMPL. DATE 04/19/1990 TOTAL DEPTH 9274 PERF. 8315 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1613	N	1115	-0-	-498	-0-	39	1	1046	2	Y	27					69
							30	9									
*04	1597	N	1597	-0-	-0-	-0-	48	1	1549	2	Y	-0-					69
*05	1804	N	1804	-0-	-0-	-0-	62	1	1716	2	Y	24	84	1			9
							26	9									
*06	1539	N	1539	-0-	-0-	-0-	55	1	1461	2	Y	21					30
							23	9									
*07	1643	N	873	-0-	-770	-0-	33	1	837	2	Y	3					33
							3	9									
*08	1798	N	1571	-0-	-227	-0-	54	1	1494	2	Y	21					54
							23	9									
*09	1602	N	1602	-0-	-0-	-0-	57	1	1539	2	Y	5					59
							6	9									
10	1520	N	1520	-0-	-0-	-0-	50	1	1445	2	Y	23					82
							25	9									
11	1530	N	1225	-0-	-305	-0-	44	1	1181	2	Y	-0-					82
12	1643	N	654	-0-	-989	-0-	20	1	617	2	Y	15	87	1			10
							17	9									
01	1519	N	-0-	-0-	-1519	-0-					Y	-0-					10
*02	1211	N	1211	-0-	-0-	-0-	36	1	1136	2	Y	35					45
							39	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHIS, J. W. WELL #: 2 RRCID -> 138148 COMPL. DATE 02/05/1991 TOTAL DEPTH 9450 PERF. 8482 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		3103	-0-	3103	3209	93	1	2995	2	Y	14	30	1			13
							15	9									
*04	2100	N	2617	-0-	517	3726	74	1	2531	2	Y	11					24
							12	9									
*05	6775	X	3049	-0-	-3726	-0-	86	1	2959	2	Y	4					28
							4	9									
*06	2274	X	2274	-0-	-0-	-0-	68	1	2188	2	Y	16					44
							18	9									
*07	2214	X	2214	-0-	-0-	-0-	63	1	2141	2	Y	9					53
							10	9									
*08	1995	X	1995	-0-	-0-	-0-	56	1	1932	2	Y	6	28	1			31
							7	9									
*09	2400	X	1946	-0-	-454	-0-	58	1	1835	2	Y	48	30	1			49
							53	9									
10	2480	X	2176	-0-	-304	-0-	61	1	2095	2	Y	18	41	1			26
							20	9									
11	1920	N	995	-0-	-925	-0-	32	1	950	2	Y	12					38
							13	9									
12	2025	N	2025	-0-	-0-	-0-	64	1	1954	2	Y	6	33	1			11
							7	9									
01	2229	N	2229	-0-	-0-	-0-	74	1	2133	2	Y	20					31
							22	9									
02	924	N	919	-0-	-5	-0-	29	1	870	2	Y	18	25	1			24
							20	9									

MATHIS, JAMES F. WELL #: 2 RRCID -> 138714 COMPL. DATE 06/13/1991 TOTAL DEPTH 9300 PERF. 8345 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1829	N	1711	-0-	-118	-0-	60	1	1634	2	N	15					121
							17	9									
*04	1901	N	1901	-0-	-0-	-0-	56	1	1832	2	N	12					133
							13	9									
*05	2145	N	2145	-0-	-0-	-0-	76	1	2054	2	N	14					147
							15	9									
*06	1872	N	1872	-0-	-0-	-0-	67	1	1784	2	N	19	147	1			19
							21	9									
*07	1953	N	1826	-0-	-127	-0-	70	1	1756	2	N	-0-					19
*08	2139	N	1849	-0-	-290	-0-	64	1	1775	2	N	9					28
							10	9									
*09	2101	N	2101	-0-	-0-	-0-	70	1	1884	2	N	134	124	1			38
							147	9									
10	1925	N	1925	-0-	-0-	-0-	64	1	1850	2	N	10					48
							11	9									
11	2146	N	2146	-0-	-0-	-0-	75	1	2056	2	N	14					62
							15	9									
12	2170	N	1244	-0-	-926	-0-	39	1	1191	2	N	13					75
							14	9									
01	1922	N	-0-	-0-	-1922	-0-					N	16					91
02	2016	N	1805	-0-	-211	-0-	56	1	1735	2	N	13					104
							14	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LANG, JAMES WELL #: 2 RRCID -> 139636 COMPL. DATE 09/13/1991 TOTAL DEPTH 9542 PERF. 8364 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1953	N	1655	-0-	-298	-0-	58	1	1580	2	N	15					49
							17	9									
*04	1770	N	1722	-0-	-48	-0-	51	1	1654	2	N	15					64
							17	9									
*05	1997	N	1997	-0-	-0-	-0-	69	1	1914	2	N	13					77
							14	9									
*06	1961	N	1961	-0-	-0-	-0-	70	1	1881	2	N	9					86
							10	9									
*07	1767	N	1697	-0-	-70	-0-	65	1	1618	2	N	13					99
							14	9									
*08	2120	N	2120	-0-	-0-	-0-	75	1	2031	2	N	13					112
							14	9									
*09	2225	N	2225	-0-	-0-	-0-	79	1	2132	2	N	13					125
							14	9									
10	1898	N	1898	-0-	-0-	-0-	62	1	1826	2	N	9					134
							10	9									
11	2281	N	2281	-0-	-0-	-0-	79	1	2173	2	N	26					160
							29	9									
12	2294	N	1110	-0-	-1184	-0-	36	1	1070	2	N	4					164
							4	9									
01	1891	N	-0-	-0-	-1891	-0-					N	15					179
02	2128	N	2062	-0-	-66	-0-	63	1	1999	2	N	-0-					179

ZULCH, SALLY WELL #: 2 RRCID -> 140318 COMPL. DATE 12/15/1991 TOTAL DEPTH 9300 PERF. 8402 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					28
*07	585	N	585	-0-	-0-	-0-	585	2			N	-0-					28
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					28
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					28
10	766	N	766	-0-	-0-	-0-	766	2			N	-0-					28
11	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					28
12	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					28
01	589	N	-0-	-0-	-589	-0-					N	-0-					28
*02	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					28

JOHNSTON, JAMES J. WELL #: 1 RRCID -> 140990 COMPL. DATE 01/24/1992 TOTAL DEPTH 9210 PERF. 8144 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1910	N	1910	-0-	-0-	-0-	281	1	1616	2	N	12	178	1			16
							13	9									
*04	1668	N	1668	-0-	-0-	-0-	252	1	1416	2	N	-0-					16
*05	1984	N	1534	-0-	-450	-0-	212	1	1316	2	N	5					21
							6	9									
*06	1860	N	1530	-0-	-330	-0-	199	1	1235	2	N	87					108
							96	9									
*07	1736	N	1397	-0-	-339	-0-	202	1	1193	2	N	2					110
							2	9									
*08	1519	N	1235	-0-	-284	-0-	184	1	1050	2	N	1					111
							1	9									
*09	1530	N	1440	-0-	-90	-0-	267	1	1171	2	N	2					113
							2	9									
*10	1395	N	970	-0-	-425	-0-	139	1	781	2	N	45					158
							50	9									
*11	1494	N	1494	-0-	-0-	-0-	150	1	1329	2	N	14					172
							15	9									
12	1488	N	1451	-0-	-37	-0-	139	1	1312	2	N	-0-					172
01	2232	X	1670	-0-	-562	-0-	136	1	1534	2	N	-0-					172
02	2016	X	1306	-0-	-710	-0-	145	1	1148	2	N	12	169	1			15
							13	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ADAIR, VELA WELL #: 2 RRCID -> 141556 COMPL. DATE 05/05/1992 TOTAL DEPTH 9450 PERF. 8246 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		2110	-0-	2110	2110	74 30	1 9	2006	2	Y	27					70
*04	2100	N	2238	-0-	138	2248	66	1	2172	2	Y	-0-					70
*05	3100	N	2263	-0-	-837	1411	78 28	1 9	2157	2	Y	25	86	1			9
*06	3000	N	2112	-0-	-888	523	76 23	1 9	2013	2	Y	21					30
*07	2447	N	1924	-0-	-523	-0-	74 6	1 9	1844	2	Y	5					35
*08	2015	N	1963	-0-	-52	-0-	68 23	1 9	1872	2	Y	21					56
*09	1998	N	1998	-0-	-0-	-0-	71 4	1 9	1923	2	Y	4					60
10	2042	N	2042	-0-	-0-	-0-	67 26	1 9	1949	2	Y	24					84
11	2054	N	2054	-0-	-0-	-0-	73	1	1981	2	Y	-0-					84
12	1860	N	997	-0-	-863	-0-	32 17	1 9	948	2	Y	15	89	1			10
01	1860	N	-0-	-0-	-1860	-0-					Y	-0-					10
*02	2076	N	2076	-0-	-0-	-0-	62 37	1 9	1977	2	Y	34					44

BOOZER, NELLIE WELL #: 3 RRCID -> 144568 COMPL. DATE 02/05/1993 TOTAL DEPTH 8863 PERF. 8435 - 8463

*03	1650	N	1650	-0-	-0-	-0-	1628	2	22	9	Y	20					73
*04	1521	N	1521	-0-	-0-	-0-	1504	2	17	9	Y	15					88
*05	1674	N	1616	-0-	-58	-0-	1592	2	24	9	Y	22					110
*06	1590	N	1511	-0-	-79	-0-	1497	2	14	9	Y	13					123
*07	1581	N	859	-0-	-722	-0-	852	2	7	9	Y	6					129
*08	1612	N	1566	-0-	-46	-0-	1553	2	13	9	Y	12					141
*09	1500	N	1339	-0-	-161	-0-	1326	2	13	9	Y	12					153
10	1501	N	1501	-0-	-0-	-0-	1487	2	14	9	Y	13					166
11	1643	N	1643	-0-	-0-	-0-	1628	2	15	9	Y	14					180
12	1600	N	1600	-0-	-0-	-0-	1585	2	15	9	Y	14	173	1			21
01	1505	N	1505	-0-	-0-	-0-	1497	2	8	9	Y	7					28
02	1540	N	801	-0-	-739	-0-	789	2	12	9	Y	11					39

CANNON, W. E. WELL #: 2 RRCID -> 146587 COMPL. DATE 07/26/1993 TOTAL DEPTH 9350 PERF. 8394 - 8456

*03	3100	N	1895	-0-	-1205	4680	100 17	1 9	1778	2	Y	15	48	1			14
*04	3000	N	1720	-0-	-1280	3400	94 20	1 9	1606	2	Y	18					32
*05	3100	N	1801	-0-	-1299	2101	88 4	1 9	1709	2	Y	4					36
*06	3000	N	2011	-0-	-989	1112	100 18	1 9	1893	2	Y	16					52
*07	2991	N	1879	-0-	-1112	-0-	98 15	1 9	1766	2	Y	14					66
*08	1798	N	1679	-0-	-119	-0-	74 3	1 9	1602	2	Y	3	33	1			36
*09	2550	N	2550	-0-	-0-	-0-	114 54	1 9	2382	2	Y	49	34	1			51
10	2165	N	2165	-0-	-0-	-0-	108 24	1 9	2033	2	Y	22	43	1			30
*11	2117	N	2117	-0-	-0-	-0-	134 28	1 9	1955	2	Y	25					55
12	3100	N	3531	-0-	431	431	204 28	1 9	3299	2	Y	25	49	1			31
01	3100	N	3486	-0-	386	817	176 25	1 9	3285	2	Y	23					54
*02	2449	N	1632	-0-	-817	-0-	105 39	1 9	1488	2	Y	35	43	1			46

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MATHIS, JAMES F. WELL #: 3 RRCID -> 146635 COMPL. DATE 09/03/1993 TOTAL DEPTH 9250 PERF. 8426 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	282	N	282	-0-	-0-	-0-	10	1	271	2	N	1					85
							1	9									
*04	357	N	357	-0-	-0-	-0-	10	1	347	2	N	-0-					85
*05	248	N	222	-0-	-26	-0-	7	1	215	2	N	-0-					85
*06	270	N	181	-0-	-89	-0-	7	1	174	2	N	-0-					85
*07	372	N	160	-0-	-212	-0-	6	1	154	2	N	-0-					85
*08	217	N	154	-0-	-63	-0-	5	1	149	2	N	-0-					85
*09	210	N	210	-0-	-0-	-0-	8	1	202	2	N	-0-					85
10	317	N	317	-0-	-0-	-0-	11	1	306	2	N	-0-					85
11	151	N	151	-0-	-0-	-0-	5	1	146	2	N	-0-					85
12	433	N	433	-0-	-0-	-0-	14	1	419	2	N	-0-					85
01	3100	N	3170	-0-	70	70	107	1	3060	2	N	3					88
							3	9									
*02	2290	N	2220	-0-	-70	-0-	66	1	2081	2	N	66					154
							73	9									

JOHNSON, JAMES F. WELL #: 1 RRCID -> 148154 COMPL. DATE 01/17/1994 TOTAL DEPTH 8900 PERF. 8130 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2420	N	2420	-0-	-0-	-0-	352	1	2032	2	N	33					181
							36	9									
*04	2397	N	2397	-0-	-0-	-0-	361	1	2019	2	N	15	179	1			17
							17	9									
*05	2515	N	2515	-0-	-0-	-0-	345	1	2142	2	N	25					42
							28	9									
*06	2544	N	2544	-0-	-0-	-0-	350	1	2169	2	N	23					65
							25	9									
*07	2596	N	2596	-0-	-0-	-0-	373	1	2200	2	N	21					86
							23	9									
*08	2821	N	2821	-0-	-0-	-0-	416	1	2380	2	N	23					109
							25	9									
*09	2010	N	1555	-0-	-455	-0-	283	1	1247	2	N	23					132
							25	9									
*10	2643	N	2643	-0-	-0-	-0-	400	1	2234	2	N	8	111	1			29
							9	9									
11	3000	N	3750	-0-	750	750	377	1	3337	2	N	33					62
							36	9									
12	3100	N	3897	-0-	797	1547	370	1	3490	2	N	34					96
							37	9									
01	3100	N	4262	-0-	1162	2709	345	1	3880	2	N	34					130
							37	9									
*02	5927	X	3218	-0-	-2709	-0-	357	1	2829	2	N	29					159
							32	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JACKSON, FERN Z. & ROY WELL #: 2 RRCID -> 148315 COMPL. DATE 10/11/1993 TOTAL DEPTH 9100 PERF. 8250 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1581	N	1461	-0-	-120	-0-	51	1	1401	2	N	8					75
							9	9									
*04	1530	N	1143	-0-	-387	-0-	34	1	1109	2	N	-0-					75
*05	1581	N	1191	-0-	-390	-0-	42	1	1149	2	N	-0-					75
*06	1506	N	1506	-0-	-0-	-0-	54	1	1452	2	N	-0-					75
*07	1178	N	993	-0-	-185	-0-	38	1	955	2	N	-0-					75
*08	1789	N	1789	-0-	-0-	-0-	63	1	1726	2	N	-0-					75
*09	3000	N	3047	-0-	47	47	109	1	2938	2	N	-0-					75
10	2915	N	2868	-0-	-47	-0-	95	1	2773	2	N	-0-					75
11	3000	N	3037	-0-	37	37	107	1	2930	2	N	-0-					75
12	5381	X	5344	-0-	-37	-0-	170	1	5140	2	N	31					106
							34	9									
01	8077	X	8077	-0-	-0-	-0-	272	1	7787	2	N	16					122
							18	9									
*02	2444	X	2444	-0-	-0-	-0-	74	1	2335	2	N	32					154
							35	9									

STONE, HENRIETTA WELL #: 3 RRCID -> 148511 COMPL. DATE 01/18/1994 TOTAL DEPTH 9125 PERF. 8252 - 8304

*03	2173	N	2173	-0-	-0-	-0-	146	1	2027	2	N	-0-					19
*04	1655	N	1655	-0-	-0-	-0-	103	1	1552	2	N	-0-					19
*05	1922	N	951	-0-	-971	-0-	59	1	892	2	N	-0-					19
*06	2010	N	1874	-0-	-136	-0-	110	1	1764	2	N	-0-					19
*07	2006	N	2006	-0-	-0-	-0-	118	1	1888	2	N	-0-					19
*08	1915	N	1915	-0-	-0-	-0-	109	1	1806	2	N	-0-					19
*09	1860	N	1450	-0-	-410	-0-	96	1	1354	2	N	-0-					19
10	2015	N	1441	-0-	-574	-0-	86	1	1355	2	N	-0-					19
11	1860	N	1821	-0-	-39	-0-	119	1	1702	2	N	-0-					19
12	1488	N	343	-0-	-1145	-0-	30	1	313	2	N	-0-					19
01	1426	N	-0-	-0-	-1426	-0-					N	-0-					19
02	1708	N	1540	-0-	-168	-0-	98	1	1442	2	N	-0-					19

FUHLBERG, JAMES GAS UNIT WELL #: 2 RRCID -> 150307 COMPL. DATE 06/21/1994 TOTAL DEPTH 9219 PERF. 8377 - 8400

*03	1351	N	1351	-0-	-0-	-0-	48	1	1303	2	N	-0-					18
*04	1185	N	1185	-0-	-0-	-0-	35	1	1150	2	N	-0-					18
*05	1483	N	1483	-0-	-0-	-0-	53	1	1430	2	N	-0-					18
*06	1238	N	1238	-0-	-0-	-0-	44	1	1194	2	N	-0-					18
*07	1240	N	571	-0-	-669	-0-	22	1	549	2	N	-0-					18
*08	1240	N	556	-0-	-684	-0-	20	1	536	2	N	-0-					18
*09	1200	N	331	-0-	-869	-0-	12	1	319	2	N	-0-					18
10	558	N	366	-0-	-192	-0-	12	1	354	2	N	-0-					18
11	540	N	275	-0-	-265	-0-	10	1	265	2	N	-0-					18
12	341	N	170	-0-	-171	-0-	5	1	165	2	N	-0-					18
01	372	N	-0-	-0-	-372	-0-					N	-0-					18
*02	378	N	378	-0-	-0-	-0-	12	1	366	2	N	-0-					18

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JOHNSON, JAMES F. WELL #: 2 RRCID -> 150903 COMPL. DATE 07/25/1994 TOTAL DEPTH 8301 PERF. 8091 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	186	N	122	-0-	-64	-0-	18	1	104	2	N	-0-					128
*04	810	N	115	-0-	-695	-0-	17	1	98	2	N	-0-					128
*05	837	N	248	-0-	-589	-0-	34	1	214	2	N	-0-					128
*06	233	N	233	-0-	-0-	-0-	33	1	200	2	N	-0-					128
*07	228	N	228	-0-	-0-	-0-	33	1	195	2	N	-0-					128
*08	293	N	293	-0-	-0-	-0-	43	1	250	2	N	-0-					128
*09	295	N	295	-0-	-0-	-0-	55	1	239	2	N	1					129
							1	9									
*10	641	N	641	-0-	-0-	-0-	92	1	518	2	N	28					157
							31	9									
11	893	N	893	-0-	-0-	-0-	89	1	792	2	N	11					168
							12	9									
12	977	N	977	-0-	-0-	-0-	90	1	850	2	N	34					202
							37	9									
01	983	N	983	-0-	-0-	-0-	80	1	902	2	N	1					203
							1	9									
02	756	N	711	-0-	-45	-0-	79	1	632	2	N	-0-					203

FANNIN, HERMAN UNIT WELL #: 2 RRCID -> 151981 COMPL. DATE 12/03/1994 TOTAL DEPTH 8414 PERF. 8236 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		535	-0-	535	535	35	1	500	2	Y	-0-					41
*04	1060	N	525	-0-	-535	-0-	32	1	493	2	Y	-0-					41
*05	584	N	584	-0-	-0-	-0-	36	1	542	2	Y	5					46
							6	9									
*06	570	N	532	-0-	-38	-0-	30	1	502	2	Y	-0-					46
*07	558	N	510	-0-	-48	-0-	30	1	480	2	Y	-0-					46
*08	589	N	516	-0-	-73	-0-	29	1	469	2	Y	16					62
							18	9									
*09	540	N	445	-0-	-95	-0-	29	1	416	2	Y	-0-					62
10	496	N	479	-0-	-17	-0-	29	1	449	2	Y	1					63
							1	9									
11	510	N	443	-0-	-67	-0-	29	1	414	2	Y	-0-					63
12	1091	N	1091	-0-	-0-	-0-	96	1	980	2	Y	14					77
							15	9									
01	719	N	719	-0-	-0-	-0-	134	1	585	2	Y	-0-					77
*02	451	N	451	-0-	-0-	-0-	28	1	423	2	Y	-0-					77

CANNON, W. E. WELL #: 3 RRCID -> 215596 COMPL. DATE 09/28/2005 TOTAL DEPTH 9300 PERF. 8517 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1736	N	1379	-0-	-357	-0-	71	1	1271	2	N	34					205
							37	9									
*04	1350	N	1323	-0-	-27	-0-	73	1	1250	2	N	-0-					205
*05	1488	N	1457	-0-	-31	-0-	71	1	1386	2	N	-0-					205
*06	1539	N	1539	-0-	-0-	-0-	76	1	1463	2	N	-0-					205
*07	1523	N	1523	-0-	-0-	-0-	80	1	1443	2	N	-0-					205
*08	1472	N	1472	-0-	-0-	-0-	64	1	1397	2	N	10	174	1			41
							11	9									
*09	1824	N	1824	-0-	-0-	-0-	84	1	1740	2	N	-0-					41
10	1519	N	1510	-0-	-9	-0-	76	1	1434	2	N	-0-					41
*11	1560	N	1560	-0-	-0-	-0-	99	1	1461	2	N	-0-					41
12	2362	N	2362	-0-	-0-	-0-	138	1	2224	2	N	-0-					41
01	2594	N	2594	-0-	-0-	-0-	132	1	2462	2	N	-0-					41
02	1344	N	1296	-0-	-48	-0-	84	1	1212	2	N	-0-					41

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STONE, HENRIETTA WELL #: 4 RRCID -> 223028 COMPL. DATE 03/22/2006 TOTAL DEPTH 9190 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	427	N	427	-0-	-0-	-0-	28	1	399	2	N	-0-					180
*04	360	N	281	-0-	-79	-0-	17	1	264	2	N	-0-					180
*05	630	N	630	-0-	-0-	-0-	39	1	591	2	N	-0-					180
*06	499	N	499	-0-	-0-	-0-	30	1	469	2	N	-0-					180
*07	350	N	350	-0-	-0-	-0-	21	1	329	2	N	-0-					180
*08	487	N	487	-0-	-0-	-0-	28	1	459	2	N	-0-					180
*09	360	N	309	-0-	-51	-0-	20	1	289	2	N	-0-					180
10	380	N	380	-0-	-0-	-0-	23	1	357	2	N	-0-					180
11	360	N	263	-0-	-97	-0-	17	1	246	2	N	-0-					180
12	563	N	563	-0-	-0-	-0-	51	1	512	2	N	-0-					180
01	622	N	622	-0-	-0-	-0-	115	1	507	2	N	-0-					180
02	252	N	248	-0-	-4	-0-	16	1	232	2	N	-0-					180

BROWN, MILDRED WELL #: 2 RRCID -> 227053 COMPL. DATE 02/27/2006 TOTAL DEPTH 9300 PERF. 8380 - 8387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					44
*04	30	N	23	-0-	-7	-0-	2	1	21	2	N	-0-					44
*05	49	N	49	-0-	-0-	-0-	3	1	46	2	N	-0-					44
*06	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					44
*07	42	N	42	-0-	-0-	-0-	2	1	40	2	N	-0-					44
*08	77	N	77	-0-	-0-	-0-	4	1	73	2	N	-0-					44
*09	122	N	122	-0-	-0-	-0-	9	1	113	2	N	-0-					44
10	39	N	39	-0-	-0-	-0-	2	1	37	2	N	-0-					44
11	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					44
12	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					44
01	31	N	21	-0-	-10	-0-	4	1	17	2	N	-0-					44
02	28	N	1	-0-	-27	-0-	1	2			N	-0-					44

BROWN, MILDRED WELL #: 3 RRCID -> 242500 COMPL. DATE 04/29/2009 TOTAL DEPTH 9360 PERF. 8424 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3100	N	655	-0-	-2445	8392	44	1	611	2	N	-0-					118
*04	3000	N	1416	-0-	-1584	6808	85	1	1278	2	N	48					166
							53	9									
*05	3100	N	2538	-0-	-562	6246	154	1	2351	2	N	30	162	1			34
							33	9									
*06	3000	N	2608	-0-	-392	5854	149	1	2404	2	N	50					84
							55	9									
*07	3100	N	2607	-0-	-493	5361	153	1	2423	2	N	28					112
							31	9									
*08	3100	N	2519	-0-	-581	4780	143	1	2351	2	N	23					135
							25	9									
*09	3000	N	2282	-0-	-718	4062	149	1	2109	2	N	22					157
							24	9									
10	3100	N	2354	-0-	-746	3316	139	1	2192	2	N	21					178
							23	9									
11	3000	N	2405	-0-	-595	2721	157	1	2223	2	N	23					201
							25	9									
12	3100	N	683	-0-	-2417	304	60	1	614	2	N	8	175	1			34
							9	9									
01	2356	N	-0-	-0-	-2356	-0-					N	32					66
*02	2651	N	2651	-0-	-0-	-0-	168	1	2477	2	N	5					71
							6	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. 263701
BYARS, HELEN WELL #: 1 RRCID -> 007097 COMPL. DATE 04/26/1957 TOTAL DEPTH 9313 PERF. 8393 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3167	X	3167	-0-	-0-	-0-	204	1	2898	2	N	59					330
							65	9									
10	3378	X	3378	-0-	-0-	-0-	775	1	2559	2	N	40	191	1			179
							44	9									
11	3000	X	2071	-0-	-929	-0-	550	1	1480	2	N	37					216
							41	9									
12	3677	X	3677	-0-	-0-	-0-	775	1	2830	2	N	65					281
							72	9									
01	3100	X	2009	-0-	-1091	-0-	750	1	1223	2	N	33	190	1			124
							36	9									
02	2800	X	1173	-0-	-1627	-0-	525	1	629	2	N	17					141
							19	9									

MADOLE, A. D., GAS UNIT WELL #: 1 RRCID -> 007100 COMPL. DATE 04/25/1959 TOTAL DEPTH 9290 PERF. 8396 - 8427

09	2840	N	2777	-0-	-63	-0-	2736	2	41	9	N	37					88
10	2648	N	2648	-0-	-0-	-0-	2617	2	31	9	N	28					116
11	3000	X	2483	-0-	-517	-0-	2450	2	33	9	N	30					146
12	3100	X	2495	-0-	-605	-0-	2472	2	23	9	N	21					167
01	3100	X	2329	-0-	-771	-0-	2319	2	10	9	N	9					176
02	2604	X	2101	-0-	-503	-0-	2095	2	6	9	N	5					181

CROW GAS UNIT WELL #: 1 RRCID -> 062798 COMPL. DATE 03/12/1975 TOTAL DEPTH 9700 PERF. N/A

09	1862	N	1862	-0-	-0-	-0-	354	1	1508	2	N	-0-					-0-
10	1736	N	1141	-0-	-595	-0-	218	1	923	2	N	-0-					-0-
11	1740	N	1664	-0-	-76	-0-	314	1	1350	2	N	-0-					-0-
12	1798	N	1727	-0-	-71	-0-	361	1	1366	2	N	-0-					-0-
01	1788	N	1788	-0-	-0-	-0-	337	1	1451	2	N	-0-					-0-
*02	1753	N	1753	-0-	-0-	-0-	326	1	1427	2	N	-0-					-0-

HALL, GRACE UNIT WELL #: 1 RRCID -> 072890 COMPL. DATE 10/26/1976 TOTAL DEPTH 9341 PERF. 8454 - 8466

09	1490	N	1490	-0-	-0-	-0-	283	1	1207	2	N	-0-					-0-
10	1612	N	1612	-0-	-0-	-0-	308	1	1304	2	N	-0-					-0-
11	1543	N	1543	-0-	-0-	-0-	291	1	1252	2	N	-0-					-0-
12	1411	N	1411	-0-	-0-	-0-	295	1	1116	2	N	-0-					-0-
01	1672	N	1672	-0-	-0-	-0-	315	1	1357	2	N	-0-					-0-
*02	1422	N	1422	-0-	-0-	-0-	264	1	1158	2	N	-0-					-0-

PAYNE, W. W. UNIT WELL #: 1 L RRCID -> 074587 COMPL. DATE 02/23/1977 TOTAL DEPTH 9365 PERF. 8373 - 8530

09	886	N	886	-0-	-0-	-0-	166	1	706	2	N	13					80
							14	9									
10	1073	N	1073	-0-	-0-	-0-	203	1	859	2	N	10					90
							11	9									
11	1020	N	1020	-0-	-0-	-0-	190	1	818	2	N	11					101
							12	9									
12	930	N	707	-0-	-223	-0-	146	1	554	2	N	6					107
							7	9									
01	1530	N	1530	-0-	-0-	-0-	286	1	1233	2	N	10					117
							11	9									
02	952	N	890	-0-	-62	-0-	164	1	717	2	N	8					125
							9	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
CLIFTON R. KLEB WELL #: 1 RRCID -> 075522 COMPL. DATE 04/09/1977 TOTAL DEPTH 9620 PERF. 8606 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	246	-0-	-324	-0-	47	1	199	2	N	-0-					10
10	762	N	762	-0-	-0-	-0-	139	1	589	2	N	31					41
							34	9									
11	758	N	758	-0-	-0-	-0-	135	1	580	2	N	39					80
							43	9									
12	591	N	591	-0-	-0-	-0-	119	1	450	2	N	20					100
							22	9									
01	775	N	663	-0-	-112	-0-	119	1	511	2	N	30					130
							33	9									
02	700	N	674	-0-	-26	-0-	119	1	523	2	N	29					159
							32	9									

HALL,GRACE WELL #: 2 RRCID -> 075523 COMPL. DATE 03/04/1977 TOTAL DEPTH 9420 PERF. 8482 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	500	-0-	-10	-0-	93	1	396	2	N	10					172
							11	9									
10	523	N	523	-0-	-0-	-0-	99	1	418	2	N	5					177
							6	9									
11	510	N	502	-0-	-8	-0-	93	1	402	2	N	6					183
							7	9									
12	527	N	291	-0-	-236	-0-	61	1	229	2	N	1					184
							1	9									
01	527	N	450	-0-	-77	-0-	83	1	359	2	N	7	182	1			9
							8	9									
02	476	N	431	-0-	-45	-0-	80	1	351	2	N	-0-					9

HALL, GRACE UNIT WELL #: A 1 RRCID -> 086934 COMPL. DATE 10/16/1979 TOTAL DEPTH 9000 PERF. 8468 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	N	2528	-0-	-82	-0-	480	1	2048	2	N	-0-					-0-
10	2697	X	2036	-0-	-661	-0-	389	1	1647	2	N	-0-					-0-
11	2610	X	1961	-0-	-649	-0-	370	1	1591	2	N	-0-					-0-
12	2697	X	33	-0-	-2664	-0-	7	1	26	2	N	-0-					-0-
01	2633	X	2633	-0-	-0-	-0-	496	1	2137	2	N	-0-					-0-
*02	2491	X	2491	-0-	-0-	-0-	463	1	2028	2	N	-0-					-0-

PAYNE, W.W. WELL #: 2 RRCID -> 087397 COMPL. DATE 01/30/1980 TOTAL DEPTH 9000 PERF. 8508 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2586	N	2586	-0-	-0-	-0-	491	1	2095	2	N	-0-					-0-
10	2731	N	2731	-0-	-0-	-0-	522	1	2209	2	N	-0-					-0-
11	2460	N	2425	-0-	-35	-0-	458	1	1967	2	N	-0-					-0-
12	2542	N	1789	-0-	-753	-0-	374	1	1415	2	N	-0-					-0-
01	2775	N	2775	-0-	-0-	-0-	523	1	2252	2	N	-0-					-0-
02	2268	N	2180	-0-	-88	-0-	405	1	1775	2	N	-0-					-0-

HALL, GRACE GAS UNIT NO. 2 WELL #: 2 RRCID -> 089399 COMPL. DATE 06/27/1980 TOTAL DEPTH 9030 PERF. 8500 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3528	X	3528	-0-	-0-	-0-	670	1	2858	2	N	-0-					-0-
10	3699	X	3699	-0-	-0-	-0-	707	1	2992	2	N	-0-					-0-
11	3403	X	3403	-0-	-0-	-0-	642	1	2761	2	N	-0-					-0-
12	3239	X	3239	-0-	-0-	-0-	677	1	2562	2	N	-0-					-0-
01	3602	X	3602	-0-	-0-	-0-	679	1	2923	2	N	-0-					-0-
*02	3049	X	3049	-0-	-0-	-0-	567	1	2482	2	N	-0-					-0-

CROW GAS UNIT WELL #: 2 RRCID -> 089400 COMPL. DATE 06/30/1980 TOTAL DEPTH 9000 PERF. 8440 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1431	N	1431	-0-	-0-	-0-	272	1	1159	2	N	-0-					-0-
10	1550	N	1296	-0-	-254	-0-	248	1	1048	2	N	-0-					-0-
11	1440	N	1362	-0-	-78	-0-	257	1	1105	2	N	-0-					-0-
12	1488	N	1317	-0-	-171	-0-	275	1	1042	2	N	-0-					-0-
01	1453	N	1453	-0-	-0-	-0-	274	1	1179	2	N	-0-					-0-
*02	1266	N	1266	-0-	-0-	-0-	235	1	1031	2	N	-0-					-0-

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
STRAWTHER UNIT WELL #: 1 RRCID -> 099517 COMPL. DATE 10/12/1981 TOTAL DEPTH 9550 PERF. 8530 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2200	N	2200	-0-		-0-	-0-	413	1	1762	2	Y	23	160	1			13
								25	9									
10	2091	N	2091	-0-		-0-	-0-	396	1	1674	2	Y	19					32
								21	9									
11	2370	N	2344	-0-		-26	-0-	436	1	1875	2	Y	30					62
								33	9									
12	2263	N	2092	-0-		-171	-0-	431	1	1633	2	Y	25					87
								28	9									
01	2288	N	2288	-0-		-0-	-0-	425	1	1830	2	Y	30					117
								33	9									
02	2184	N	1966	-0-		-218	-0-	360	1	1578	2	Y	25					142
								28	9									

KLEB, CLIFTON R. WELL #: 2 RRCID -> 102672 COMPL. DATE 07/25/1982 TOTAL DEPTH 9670 PERF. 8558 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	470	-0-		-190	-0-	89	1	381	2	Y	-0-					10
10	527	N	518	-0-		-9	-0-	99	1	419	2	Y	-0-					10
11	789	N	789	-0-		-0-	-0-	149	1	640	2	Y	-0-					10
12	651	N	651	-0-		-0-	-0-	136	1	515	2	Y	-0-					10
01	829	N	829	-0-		-0-	-0-	156	1	673	2	Y	-0-					10
02	616	N	516	-0-		-100	-0-	96	1	420	2	Y	-0-					10

CAMPBELL ETAL WELL #: 1 RRCID -> 115063 COMPL. DATE 01/23/1985 TOTAL DEPTH 9200 PERF. 8305 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2712	N	2712	-0-		-0-	-0-	600	1	2079	2	N	30					97
								33	9									
10	2810	N	2810	-0-		-0-	-0-	620	1	2148	2	N	38					135
								42	9									
11	2767	N	2767	-0-		-0-	-0-	600	1	2122	2	N	41					176
								45	9									
12	2417	N	2417	-0-		-0-	-0-	500	1	1877	2	N	36	184	1			28
								40	9									
01	2794	N	2794	-0-		-0-	-0-	620	1	2134	2	N	36					64
								40	9									
*02	2174	N	2174	-0-		-0-	-0-	500	1	1640	2	N	31					95
								34	9									

MATHIS, J. F. UNIT WELL #: 1 RRCID -> 116822 COMPL. DATE 12/31/1984 TOTAL DEPTH 9846 PERF. 8375 - 8383

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1386	N	1386	-0-		-0-	-0-	1369	2	17	9	N	15					95
10	1278	N	1278	-0-		-0-	-0-	1265	2	13	9	N	12					107
11	1284	N	1284	-0-		-0-	-0-	1264	2	20	9	N	18					125
12	2567	N	2567	-0-		-0-	-0-	2556	2	11	9	N	10					135
01	1271	N	765	-0-		-506	-0-	746	2	19	9	N	17					152
*02	1213	N	1213	-0-		-0-	-0-	1199	2	14	9	N	13					165

HALL WELL #: 1 RRCID -> 118621 COMPL. DATE 08/19/1985 TOTAL DEPTH 9500 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	649	N	649	-0-		-0-	-0-	123	1	526	2	N	-0-					160
10	700	N	700	-0-		-0-	-0-	134	1	566	2	N	-0-					160
11	678	N	678	-0-		-0-	-0-	128	1	550	2	N	-0-					160
12	682	N	605	-0-		-77	-0-	126	1	479	2	N	-0-					160
01	719	N	719	-0-		-0-	-0-	134	1	576	2	N	8					168
								9	9									
02	644	N	623	-0-		-21	-0-	114	1	500	2	N	8					176
								9	9									

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
FAULCONER, VERNON E., INC. //CONT.// 263701
WALTON, J.H. GAS UNIT WELL #: 2 RRCID -> 132240 COMPL. DATE 09/02/1989 TOTAL DEPTH 9412 PERF. 8494 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1446	-0-	-174	-0-	1440	2	6	9	N	5					42
10	1550	N	1473	-0-	-77	-0-	1466	2	7	9	N	6					48
11	1530	N	1530	-0-	-0-	-0-	1520	2	10	9	N	9					57
12	1488	N	1448	-0-	-40	-0-	1439	2	9	9	N	8					65
01	1559	N	1559	-0-	-0-	-0-	1542	2	17	9	N	15					80
*02	1609	N	1609	-0-	-0-	-0-	1599	2	10	9	N	9					89

MADOLE, A. D. GAS UNIT WELL #: 2 RRCID -> 132474 COMPL. DATE 10/26/1989 TOTAL DEPTH 11000 PERF. 8327 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1365	-0-	-255	-0-	1350	2	15	9	N	14					173
10	1767	N	1498	-0-	-269	-0-	1495	2	3	9	N	3					176
11	1590	N	1423	-0-	-167	-0-	1403	2	20	9	N	18	180	1			14
12	1426	N	1006	-0-	-420	-0-	999	2	7	9	N	6					20
01	1488	N	1433	-0-	-55	-0-	1416	2	17	9	N	15					35
*02	1512	N	1512	-0-	-0-	-0-	1495	2	17	9	N	15					50

HALL, D. R. WELL #: 2 RRCID -> 140577 COMPL. DATE 10/14/1991 TOTAL DEPTH 9389 PERF. 8497 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1183	N	1183	-0-	-0-	-0-	223	1	951	2	N	8					30
							9	9									
10	1262	N	1262	-0-	-0-	-0-	239	1	1012	2	N	10					40
							11	9									
11	1170	N	1170	-0-	-0-	-0-	218	1	939	2	N	12					52
							13	9									
12	1116	N	854	-0-	-262	-0-	177	1	670	2	N	6					58
							7	9									
01	1203	N	1203	-0-	-0-	-0-	225	1	970	2	N	7					65
							8	9									
*02	1040	N	1040	-0-	-0-	-0-	191	1	836	2	N	12					77
							13	9									

BIG INCH WELL #: 1 RRCID -> 161295 COMPL. DATE 07/23/1977 TOTAL DEPTH 9700 PERF. 8532 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1010	-0-	-160	-0-	188	1	804	2	N	16					38
							18	9									
10	1054	N	943	-0-	-111	-0-	177	1	751	2	N	14					52
							15	9									
11	1020	N	909	-0-	-111	-0-	168	1	724	2	N	15					67
							17	9									
12	1054	N	634	-0-	-420	-0-	132	1	499	2	N	3					70
							3	9									
01	1021	N	1021	-0-	-0-	-0-	190	1	818	2	N	12					82
							13	9									
*02	930	N	930	-0-	-0-	-0-	170	1	743	2	N	15					97
							17	9									

LAPCO OIL & GAS COMPANY 485870
WIESE GAS UNIT WELL #: 1 C RRCID -> 093869 COMPL. DATE 06/05/1981 TOTAL DEPTH 9142 PERF. 8478 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	521	-0-	-169	-0-	497	3	24	9	N	22					140
10	868	N	632	-0-	-236	-0-	585	3	47	9	N	43					183
11	1256	N	1256	-0-	-0-	-0-	1250	3	6	9	N	5	90	1			98
12	667	N	667	-0-	-0-	-0-	632	3	35	9	N	32					130
01	930	N	930	-0-	-0-	-0-	905	3	25	9	N	23					153
02	1008	N	950	-0-	-58	-0-	823	3	127	9	N	115	193	1			75

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
LAPCO OIL & GAS COMPANY //CONT.// 485870
HARRISON ESTATE WELL #: 1 RRCID -> 114122 COMPL. DATE 03/13/1984 TOTAL DEPTH 9000 PERF. 8440 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	102	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW GULF RESOURCES, LLC 606085
FRANCES EVANS UNIT SC WELL #: 1H RRCID -> 246074 COMPL. DATE 12/27/2006 TOTAL DEPTH 8435 PERF. 8800 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	X	125	-0-	-1105	-0-	93	2	32	9	N	29					240
10	1271	X	130	-0-	-1141	-0-	98	2	32	9	N	29	194	1			75
11	27	N	27	-0-	-0-	-0-	14	2	13	9	N	12					87
12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					87
01	124	N	-0-	-0-	-124	-0-					N	-0-					87
02	28	N	-0-	-0-	-28	-0-					N	-0-					87

JAMES LANG UNIT SC WELL #: 1H RRCID -> 246813 COMPL. DATE 04/06/2007 TOTAL DEPTH 8442 PERF. 8677 - 8814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	499	N	499	-0-	-0-	-0-	495	2	4	9	N	4					102
10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					102
11	23	N	23	-0-	-0-	-0-	23	2			N	-0-					102
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					102
01	0	N	-0-	-0-	-0-	-0-					N	-0-					102
02	28	N	2	-0-	-26	-0-	2	2			N	-0-					102

PARTEN OPERATING INC. 642718
MATHIS, J. W. UNIT WELL #: 2 RRCID -> 147388 COMPL. DATE 10/07/1993 TOTAL DEPTH 8869 PERF. 8239 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3076	X	3076	-0-	-0-	-0-	82	1	2984	2	N	9	187	1			22
							10	9									
10	5580	X	3129	-0-	-2451	-0-	88	1	3013	2	N	25					47
							28	9									
11	5400	X	3074	-0-	-2326	-0-	85	1	2965	2	N	22					69
							24	9									
12	4175	X	4175	-0-	-0-	-0-	88	1	4059	2	N	25					94
							28	9									
01	3193	X	3071	-0-	-122	-0-	88	1	2960	2	N	21					115
							23	9									
02	2884	X	2581	-0-	-303	-0-	79	1	2480	2	N	20					135
							22	9									

SABALO EXPLORATION OPERATING,LLC 741936
MUSGROVE WELL #: 1 RRCID -> 136621 COMPL. DATE 08/13/1990 TOTAL DEPTH 8815 PERF. 8254 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2480	-0-	-520	-0-	117	1	2363	2	N	-0-					115
10	3069	X	2763	-0-	-306	-0-	131	1	2632	2	N	-0-					115
11	2880	X	2708	-0-	-172	-0-	136	1	2572	2	N	-0-					115
12	2897	X	2897	-0-	-0-	-0-	148	1	2749	2	N	-0-					115
01	2759	N	2453	-0-	-306	-0-	627	1	1593	3	N	212					327
							233	9									
02	2520	N	NO RPT	-0-	-2520	-0-					N	NO RPT					327

MADISONVILLE (SUB-CLARK, GAS) //CONT.// 56590 712 NON-ASSOCIATED CAPACITY CNTY: MADISON
SAXET OPERATING CO.,INC. 749525
THOMPSON, L. P. WELL #: 1 RRCID -> 097109 COMPL. DATE 07/31/1981 TOTAL DEPTH 9888 PERF. 5130 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PETROLEUM COMPANY 794695
DORMAN, L. S. ET AL UNIT WELL #: 1 RRCID -> 109704 COMPL. DATE 01/08/1983 TOTAL DEPTH 9725 PERF. 8579 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	954	N	954	-0-	-0-	-0-	930	2	24	9	N	22					108
10	1030	N	1030	-0-	-0-	-0-	1008	2	22	9	N	20					128
11	937	N	937	-0-	-0-	-0-	915	2	22	9	N	20					148
12	992	N	839	-0-	-153	-0-	828	2	11	9	N	10					158
01	1052	N	1052	-0-	-0-	-0-	1016	2	36	9	N	33	179	1			12
02	868	N	854	-0-	-14	-0-	837	2	17	9	N	15					27

SULPHUR RIVER EXPLORATION, INC. 828880
POTEET, SARAH B., GAS UNIT WELL #: 1 RRCID -> 007106 COMPL. DATE 01/03/1954 TOTAL DEPTH N/A PERF. 8222 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	0	N	-0-	-0-	-0-	-0-					N	-0-					1
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*02	0	N	-0-	-0-	-0-	-0-					N	1					2

TYLER GAS UNIT WELL #: 1 RRCID -> 065966 COMPL. DATE 11/19/1975 TOTAL DEPTH 13022 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1952	N	1952	-0-	-0-	-0-	1937	3	15	9	N	14	177	1			26
10	2015	N	2001	-0-	-14	-0-	1981	3	20	9	N	18					44
11	1980	N	1926	-0-	-54	-0-	1906	3	20	9	N	18					62
12	1912	N	1912	-0-	-0-	-0-	1891	3	21	9	N	19					81
01	1830	N	1830	-0-	-0-	-0-	1807	3	23	9	N	21					102
*02	1628	N	1628	-0-	-0-	-0-	1613	3	15	9	N	14					116

KEY WELL #: 1 RRCID -> 088869 COMPL. DATE 04/13/1980 TOTAL DEPTH 8704 PERF. 8276 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1719	N	1719	-0-	-0-	-0-	1699	2	20	9	N	18					192
10	2317	N	2317	-0-	-0-	-0-	2287	2	30	9	N	27	169	1			50
11	1860	N	1758	-0-	-102	-0-	1735	2	23	9	N	21					71
12	1646	N	1646	-0-	-0-	-0-	1611	2	35	9	N	32					103
01	1474	N	1474	-0-	-0-	-0-	1442	2	32	9	N	29					132
*02	1257	N	1257	-0-	-0-	-0-	1224	2	33	9	N	30					162

KEY WELL #: 2 RRCID -> 092486 COMPL. DATE 01/08/1981 TOTAL DEPTH 8900 PERF. 8264 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1758	-0-	-642	-0-	1740	2	18	9	N	16					184
10	2418	X	1782	-0-	-636	-0-	1762	2	20	9	N	18	160	1			42
11	2251	N	2251	-0-	-0-	-0-	2229	2	22	9	N	20					62
12	2501	N	2501	-0-	-0-	-0-	2478	2	23	9	N	21					83
01	2426	N	2426	-0-	-0-	-0-	2404	2	22	9	N	20					103
*02	2157	N	2157	-0-	-0-	-0-	2139	2	18	9	N	16					119

MADISONVILLE (WILCOX H2S DISP) 56590 900 NON-ASSOCIATED ONE WELL CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
ROGERS WELL #: 2D RRCID -> 226722 COMPL. DATE 06/04/2007 TOTAL DEPTH 5525 PERF. 4732 - 5118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDWOOD ENERGY PRODUCTION, L.P. 697134
MADISONVILLE DISPOSAL WELL #: 1D RRCID -> 192606 COMPL. DATE 11/01/2002 TOTAL DEPTH 5237 PERF. 4934 - 5170

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, E. (LEWISVILLE) 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
VICK, M. Y. WELL #: 6 RRCID -> 113559 COMPL. DATE 09/15/1984 TOTAL DEPTH 9550 PERF. 8668 - 8758

09	665 N	665	-0-	-0-	-0-	162	1	503	2	N	-0-					267
10	622 N	622	-0-	-0-	-0-	124	1	498	2	N	-0-					267
11	451 N	451	-0-	-0-	-0-	129	1	322	2	N	-0-					267
12	682 N	283	-0-	-399	-0-	46	1	237	2	N	-0-					267
01	620 N	486	-0-	-134	-0-	121	1	365	2	N	-0-					267
02	420 N	-0-	-0-	-420	-0-					N	-0-	193	1			74

VICK, M. Y. WELL #: 7 RRCID -> 114006 COMPL. DATE 09/10/1984 TOTAL DEPTH 9700 PERF. 8714 - 8788

09	541 N	541	-0-	-0-	-0-	130	1	402	2	N	8					168
						9	9									
10	558 N	432	-0-	-126	-0-	86	1	346	2	N	-0-					168
11	258 N	258	-0-	-0-	-0-	74	1	184	2	N	-0-					168
12	558 N	282	-0-	-276	-0-	46	1	236	2	N	-0-					168
01	434 N	217	-0-	-217	-0-	54	1	163	2	N	-0-					168
02	252 N	-0-	-0-	-252	-0-					N	-0-					168

VICK, M. Y. WELL #: 5 RRCID -> 143863 COMPL. DATE 12/28/1992 TOTAL DEPTH 9540 PERF. 8646 - 8740

09	414 N	414	-0-	-0-	-0-	101	1	313	2	N	-0-					102
10	372 N	269	-0-	-103	-0-	54	1	215	2	N	-0-					102
11	150 N	150	-0-	-0-	-0-	43	1	107	2	N	-0-					102
12	434 N	199	-0-	-235	-0-	33	1	166	2	N	-0-					102
01	279 N	172	-0-	-107	-0-	43	1	129	2	N	-0-					102
02	140 N	-0-	-0-	-140	-0-					N	-0-					102

VICK, M. Y. WELL #: 11 RRCID -> 179727 COMPL. DATE 05/17/2000 TOTAL DEPTH 9463 PERF. 8668 - 8706

09	624 N	624	-0-	-0-	-0-	152	1	472	2	N	-0-					73
10	248 N	196	-0-	-52	-0-	39	1	157	2	N	-0-					73
11	94 N	94	-0-	-0-	-0-	27	1	67	2	N	-0-					73
12	651 N	142	-0-	-509	-0-	23	1	119	2	N	-0-					73
01	186 N	67	-0-	-119	-0-	17	1	50	2	N	-0-					73
02	84 N	-0-	-0-	-84	-0-					N	-0-					73

MADISONVILLE, E. (LEWISVILLE) //CONT.// 56590 990 NON-ASSOCIATED CAPACITY CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MOSS-MALONE WELL #: 5 RRCID -> 197241 COMPL. DATE N/A TOTAL DEPTH 9550 PERF. 8664 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	183	-0-	-417	-0-	45	1	138	2	N	-0-					10
10	186	N	170	-0-	-16	-0-	34	1	136	2	N	-0-					10
11	155	N	155	-0-	-0-	-0-	44	1	111	2	N	-0-					10
12	186	N	147	-0-	-39	-0-	24	1	123	2	N	-0-					10
01	155	N	83	-0-	-72	-0-	21	1	62	2	N	-0-					10
02	140	N	-0-	-0-	-140	-0-					N	-0-					10

HEATH WELL #: 4 RRCID -> 225362 COMPL. DATE 05/07/2006 TOTAL DEPTH 9660 PERF. 8730 - 8746

09	540	X	409	-0-	-131	-0-	100	1	309	2	N	-0-					35
10	527	X	184	-0-	-343	-0-	34	1	136	2	N	13					48
							14	9									
11	553	X	553	-0-	-0-	-0-	152	1	382	2	N	17					65
							19	9									
12	527	X	422	-0-	-105	-0-	69	1	353	2	N	-0-					65
01	434	X	61	-0-	-373	-0-	15	1	46	2	N	-0-					65
02	504	X	-0-	-0-	-504	-0-					N	-0-					65

VICK TRUST UNIT WELL #: 1H RRCID -> 266412 COMPL. DATE 05/31/2012 TOTAL DEPTH 8900 PERF. 9436 - 14556

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 26478 10/01/2012

MADISONVILLE, NE (GEORGETOWN) 56593 550 ASSOCIATED 49B CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
ROBINSON WELL #: 1 RRCID -> 197248 COMPL. DATE N/A TOTAL DEPTH 9485 PERF. 9350 - 9390

09	0	#	-0-	-0-	-0-	-0-					N	-0-					62
10	0	#	-0-	-0-	-0-	-0-					N	-0-					62
11	0	#	-0-	-0-	-0-	-0-					N	-0-					62
12	0	#	-0-	-0-	-0-	-0-					N	-0-					62
01	0	#	-0-	-0-	-0-	-0-					N	-0-					62
02	0	#	-0-	-0-	-0-	-0-					N	-0-					62

CARMICHAEL WELL #: 2 H RRCID -> 217601 COMPL. DATE N/A TOTAL DEPTH 9560 PERF. 9514 - 12250

09	31	R	31	-0-	-0-	-0-	8	1	23	2	N	-0-					322
10	33	R	33	-0-	-0-	-0-	7	1	26	2	N	-0-					322
11	30	R	30	-0-	-0-	-0-	9	1	21	2	N	-0-					322
12	31	R	31	-0-	-0-	-0-	5	1	26	2	N	-0-					322
01	31	#	26	-0-	-5	-0-	6	1	20	2	N	-0-					322
02	28	#	-0-	-0-	-28	-0-					N	-0-					322

MADISONVILLE, S. (DEXTER 9220) 56595 650 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
CRANE WELL #: 2 RRCID -> 112937 COMPL. DATE 09/20/1984 TOTAL DEPTH 9655 PERF. 9161 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

VICK, M.Y. WELL #: 3 RRCID -> 114873 COMPL. DATE 02/01/1985 TOTAL DEPTH 9700 PERF. 9201 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

VICK, M. Y. WELL #: 4 RRCID -> 127160 COMPL. DATE 04/11/1988 TOTAL DEPTH 9665 PERF. 9120 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	20	1	62	2	N	-0-					130
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					130
11	59	N	59	-0-	-0-	-0-	13	1	33	2	N	12					142
							13	9									
12	93	N	47	-0-	-46	-0-	6	1	30	2	N	10					152
							11	9									
01	3	N	-0-	-0-	-3	-0-					N	-0-					152
02	56	N	-0-	-0-	-56	-0-					N	-0-					152

MADISONVILLE, S. (DEXTER 9250) 56595 700 ASSOCIATED ONE WELL CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
MOSS-MALONE WELL #: 3 RRCID -> 197255 COMPL. DATE N/A TOTAL DEPTH 9750 PERF. 9014 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	12	-0-	-288	-0-	3	1	9	2	N	-0-					40
10	310	N	237	-0-	-73	-0-	47	1	190	2	N	-0-					40
11	300	N	204	-0-	-96	-0-	58	1	146	2	N	-0-					40
12	153	N	153	-0-	-0-	-0-	25	1	128	2	N	-0-					40
01	248	N	88	-0-	-160	-0-	22	1	66	2	N	-0-					40
02	196	N	-0-	-0-	-196	-0-					N	-0-					40

MADISONVILLE, SW (SUB-CLKSVILLE) 56597 750 NON-ASSOCIATED ONE WELL CNTY: GRIMES
CRIMSON EXPLORATION OPER., INC. 190005
POWLEDGE WELL #: 2 RRCID -> 116484 COMPL. DATE N/A TOTAL DEPTH 9870 PERF. 4322 - 4362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MADISONVILLE, WEST (GEORGETOWN) 56599 225 ASSOCIATED 49B CNTY: MADISON
CRIMSON EXPLORATION OPER., INC. 190005
PASTUSEK WELL #: RRCID -> 127091 COMPL. DATE 01/31/1986 TOTAL DEPTH 9900 PERF. 9474 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/02/2011

MAGILLA, WEST (WOODBINE) 56684 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
VISION OPERATING COMPANY, L.L.C. 886258
LOUISIANA PACIFIC UNIT NO. 1 WELL #: 2 RRCID -> 205761 COMPL. DATE 05/24/2004 TOTAL DEPTH 14765 PERF.14549 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310		1933	-0-	-377	-0-	1784	3	149	9	N	135	177	1			95
10	2387		1885	-0-	-502	-0-	1857	3	28	9	N	25					120
11	4899		4899	-0-	-0-	-0-	4750	3	149	9	N	135					255
12	3941		3941	-0-	-0-	-0-	3937	3	4	9	N	4	192	1			67
*01	3699		3699	-0-	-0-	-0-	3461	3	238	9	N	216	180	1			103
*02	2233		2233	-0-	-0-	-0-	2159	3	74	9	N	67					170

MAGNET WITHERS 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 55 RRCID -> 156044 COMPL. DATE 08/08/2012 TOTAL DEPTH 5665 PERF. 5495 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0- B	-0-					N	-0-					-0-

DEBRUHL, H. E. WELL #: 3 RRCID -> 198368 COMPL. DATE 06/15/2012 TOTAL DEPTH 5800 PERF. 2225 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

BROUSSARD, J. E. WELL #: RRCID -> 271512 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13446 - 13454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 16 RRCID -> 066358 COMPL. DATE 04/26/1976 TOTAL DEPTH 5685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 2 RRCID -> 068588 COMPL. DATE 08/18/1976 TOTAL DEPTH 7267 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUFFY, G. A. WELL #: 10 RRCID -> 084645 COMPL. DATE 04/29/1988 TOTAL DEPTH 5683 PERF. 2907 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DUFFY, G.A. WELL #: 8 RRCID -> 095030 COMPL. DATE 07/30/1981 TOTAL DEPTH 5667 PERF. 5500 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
HALAMICEK, J. M. WELL #: 3 RRCID -> 052811 COMPL. DATE 05/27/1972 TOTAL DEPTH 5542 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HALAMICEK, J. M. WELL #: 6 RRCID -> 121799 COMPL. DATE 03/13/1975 TOTAL DEPTH 5600 PERF. 5463 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 138 RRCID -> 255244 COMPL. DATE 03/05/2010 TOTAL DEPTH 6100 PERF. 5401 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	334	N	334	-0-	-0- B	-0-	30	1	304	2	Y	-0-					-0-
10	394	N	394	-0-	-0- B	-0-	30	1	364	2	Y	-0-					-0-
11	210	N	194	-0-	-16 B	-0-	19	1	175	2	Y	-0-					-0-
12	341	N	48	-0-	-293 B	-0-	6	1	42	2	Y	-0-					-0-
*01	403	N	194	-0-	-209 B	-0-	29	1	165	2	Y	-0-					-0-
02	168	N	163	-0-	-5 B	-0-	25	1	138	2	Y	-0-					-0-

MAGNET WITHERS //CONT.// 56688 001 ASSOCIATED EXEMPT CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B123 RRCID -> 076030 COMPL. DATE 03/16/1978 TOTAL DEPTH 5625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: B122 RRCID -> 089398 COMPL. DATE 09/02/1980 TOTAL DEPTH 5625 PERF. 5440 - 5443

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNET WITHERS (F- 2) 56688 018 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B168 RRCID -> 272433 COMPL. DATE 04/01/2013 TOTAL DEPTH 7500 PERF. N/A

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F-5) 56688 054 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: C247 RRCID -> 263601 COMPL. DATE 08/01/2011 TOTAL DEPTH 7200 PERF. 5780 - 5793

09	3999	4196	-0-	197	62534	2653	1	1543	2	N	-0-					-0-
10	6737	7470	-0-	733	63267	4894	1	2576	2	N	-0-					-0-
11	7117	7786	-0-	669	63936	5503	1	2283	2	N	-0-					-0-
12	7436	6690	-0-	-746	63190	4860	1	1830	2	N	-0-					-0-
01	7822	6061	-0-	-1761	61429	4510	1	1551	2	N	-0-					-0-
02	3220	2894	-0-	-326	61103	2155	1	739	2	N	-0-					-0-

MAGNET WITHERS (F- 7) 56688 081 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B159 RRCID -> 263376 COMPL. DATE 09/06/2011 TOTAL DEPTH 7240 PERF. 5906 - 5912

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F- 9) 56688 126 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B156 RRCID -> 258740 COMPL. DATE 09/17/2010 TOTAL DEPTH 7312 PERF. 5986 - 5988

09	390	N	29	-0-	-361	-0-	29	2			N	-0-					-0-
10	2821	X	648	-0-	-2173	-0-	648	2			N	-0-					-0-
11	2730	X	527	-0-	-2203	-0-	527	2			N	-0-					-0-
12	2821	X	504	-0-	-2317	-0-	504	2			N	-0-					-0-
01	2015	X	471	-0-	-1544	-0-	471	2			N	-0-					-0-
02	700	X	573	-0-	-127	-0-	573	2			N	-0-					-0-

MAGNET WITHERS (F-10) 56688 144 ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C233 RRCID -> 205361 COMPL. DATE 08/03/2004 TOTAL DEPTH 7200 PERF. 6082 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8920	X	8920	-0-	-0-	-0-	5640	1	3280	2	N	-0-					-0-
10	9370	X	9370	-0-	-0-	-0-	6139	1	3231	2	N	-0-					-0-
11	7748	X	7748	-0-	-0-	-0-	5476	1	2272	2	N	-0-					-0-
12	7729	X	7729	-0-	-0-	-0-	5615	1	2114	2	N	-0-					-0-
01	6696	X	3789	-0-	-2907	-0-	2819	1	970	2	N	-0-					-0-
02	6048	X	4526	-0-	-1522	-0-	3370	1	1156	2	N	-0-					-0-

MAGNET WITHERS (F-11) 56688 180 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES B WELL #: 146 RRCID -> 245427 COMPL. DATE 01/12/2009 TOTAL DEPTH 7524 PERF. 6184 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5532		5532	-0-	-0-	-0-	3498	1	2034	2	N	-0-					-0-
10	6220		6220	-0-	-0-	-0-	4075	1	2145	2	N	-0-					-0-
11	6010		6010	-0-	-0-	-0-	4248	1	1762	2	N	-0-					-0-
12	6515		5861	-0-	-654	-0-	4258	1	1603	2	N	-0-					-0-
01	8482		6573	-0-	-1909	-0-	4891	1	1682	2	N	-0-					-0-
*02	8050		8050	-0-	-0-	-0-	5993	1	2057	2	N	-0-					-0-

MAGNET WITHERS (F-12) 56688 216 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: B151 RRCID -> 222733 COMPL. DATE 11/07/2006 TOTAL DEPTH 6888 PERF. 6299 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (F-13) 56688 234 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C235 RRCID -> 272056 COMPL. DATE 06/01/2013 TOTAL DEPTH 9000 PERF. 6390 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6998		37128	-0-	30130 B	30130	23477	1	13651	2	N	-0-					-0-
10	64831	X	34701	-0-	-30130	-0-	22735	1	11966	2	N	-0-					-0-
11	26835	X	26835	-0-	-0-	-0-	18967	1	7868	2	N	-0-					-0-
12	26899	X	26899	-0-	-0-	-0-	19541	1	7358	2	N	-0-					-0-
01	13260	X	13260	-0-	-0-	-0-	9866	1	3394	2	N	-0-					-0-
*02	15857	X	15857	-0-	-0-	-0-	11806	1	4051	2	N	-0-					-0-

PIERCE ESTATE WELL #: B157 RRCID -> 276354 COMPL. DATE 07/01/2010 TOTAL DEPTH 7270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (F-14) 56688 252 ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B163 RRCID -> 272053 COMPL. DATE 05/18/2013 TOTAL DEPTH 7500 PERF. 6484 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7350	#	7246	-0-	-104	-0-	4582	1	2664	2	N	-0-					-0-
10	8703	R	8703	-0-	-0-	-0-	5702	1	3001	2	N	-0-					-0-
11	7446	R	7446	-0-	-0-	-0-	5263	1	2183	2	N	-0-					-0-
12	7130	#	4664	-0-	-2466	-0-	3388	1	1276	2	N	-0-					-0-
01	7843	#	969	-0-	-6874	-0-	721	1	248	2	N	-0-					-0-
02	7084	#	1191	-0-	-5893	-0-	887	1	304	2	N	-0-					-0-

MAGNET WITHERS (F-15-B) 56688 297 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES B WELL #: B153 RRCID -> 258289 COMPL. DATE 07/21/2010 TOTAL DEPTH 7254 PERF. 6576 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2310	#	119	-0-	-2191	-0-	119	1			N	-0-			-0-
10	2904	R	2904	-0-	-0-	-0-	2904	1			N	-0-			-0-
11	3302	R	3302	-0-	-0-	-0-	3302	1			N	-0-			-0-
12	3354	R	3354	-0-	-0-	-0-	3354	1			N	-0-			-0-
01	5295	R	5295	-0-	-0-	-0-	5295	1			N	-0-			-0-
*02	5731	R	5731	-0-	-0-	-0-	5731	1			N	-0-			-0-

MAGNET WITHERS (F-23) 56688 450 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C141 D RRCID -> 052520 COMPL. DATE 04/19/1972 TOTAL DEPTH 7350 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAGNET WITHERS (F-25) 56688 513 ASSOCIATED PRORATED CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C239 RRCID -> 202598 COMPL. DATE 05/14/2004 TOTAL DEPTH 7200 PERF. 7082 - 7125

09	5880	12276	-0-	6396	B	6396	7762	1	4514	2	N	-0-			-0-
10	6076	14458	-0-	8382	B	14778	9472	1	4986	2	N	-0-			-0-
11	5880	12851	-0-	6971	B	21749	9083	1	3768	2	N	-0-			-0-
12	6076	13251	-0-	7175	B	28924	9626	1	3625	2	N	-0-			-0-
01	6076	10663	-0-	4587	B	33511	7934	1	2729	2	N	-0-			-0-
02	5488	5072	-0-	-416	B	33095	3776	1	1296	2	N	-0-			-0-

03/01 BALANCING DATE STATUS -> 33095

PIERCE ESTATE WELL #: B162 RRCID -> 272055 COMPL. DATE 03/11/2013 TOTAL DEPTH 7300 PERF. 7063 - 7066

09	2062	N	2062	-0-	-0-	B	-0-	1304	1	758	2	N	-0-			-0-
10	2731	N	2731	-0-	-0-	B	-0-	1789	1	942	2	N	-0-			-0-
11	2289	N	2289	-0-	-0-	B	-0-	1618	1	671	2	N	-0-			-0-
12	2015	N	1978	-0-	-37	B	-0-	1437	1	541	2	N	-0-			-0-
01	4931	N	4931	-0-	-0-	B	-0-	3669	1	1262	2	N	-0-			-0-
02	1960	N	-0-	-0-	-1960	B	-0-					N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

MAGNET WITHERS (F-26 A) 56688 540 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B162 RRCID -> 263815 COMPL. DATE 07/23/2011 TOTAL DEPTH 7300 PERF. 7154 - 7157

09	0	#	-0-	-0-	-0-		-0-					Y	-0-			-0-
10	0	#	-0-	-0-	-0-		-0-					Y	-0-			-0-
11	0	#	-0-	-0-	-0-		-0-					Y	-0-			-0-
12	0	#	-0-	-0-	-0-		-0-					Y	-0-			-0-
01	0	#	-0-	-0-	-0-		-0-					Y	-0-			-0-
02	0	#	-0-	-0-	-0-		-0-					Y	-0-			-0-

MAGNET WITHERS (FRIO CONS.) 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATE WELL #: B163 RRCID -> 264346 COMPL. DATE 05/21/2011 TOTAL DEPTH 7500 PERF. 7070 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE ESTATE WELL #: B158 RRCID -> 275347 COMPL. DATE 05/16/2014 TOTAL DEPTH 7300 PERF. 6172 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13170	X	7083	-0-	-6087	-0-	4479	1	2604	2	N	-0-					-0-
10	13609	X	10301	-0-	-3308	-0-	6749	1	3552	2	N	-0-					-0-
11	13170	X	9638	-0-	-3532	-0-	6812	1	2826	2	N	-0-					-0-
12	13609	X	9490	-0-	-4119	-0-	6894	1	2596	2	N	-0-					-0-
01	13609	X	8468	-0-	-5141	-0-	6301	1	2167	2	N	-0-					-0-
02	8400	X	2931	-0-	-5469	-0-	2182	1	749	2	N	-0-					-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN DEEP FRIO UNIT NO.1 WELL #: 2 RRCID -> 219124 COMPL. DATE 04/22/2010 TOTAL DEPTH 7500 PERF. 6721 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8790	X	5718	-0-	-3072	-0-	514	1	5204	2	Y	-0-					-0-
10	8432	X	4475	-0-	-3957	-0-	341	1	4134	2	Y	-0-					-0-
11	8070	X	3369	-0-	-4701	-0-	331	1	3038	2	Y	-0-					-0-
12	7533	X	2536	-0-	-4997	-0-	334	1	2202	2	Y	-0-					-0-
*01	5921	X	2884	-0-	-3037	-0-	428	1	2456	2	Y	-0-					-0-
02	5348	X	2123	-0-	-3225	-0-	326	1	1797	2	Y	-0-					-0-

COCKBURN DEEP FRIO UNIT NO. 1 WELL #: 4 RRCID -> 237668 COMPL. DATE 05/03/2010 TOTAL DEPTH 7475 PERF. 6145 - 6149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1287	N	1287	-0-	-0-	-0-	447	1	840	9	Y	764	810	0			12
10	1280	N	1280	-0-	-0-	-0-	440	1	840	9	Y	764	732	0			44
11	1193	N	1193	-0-	-0-	-0-	428	1	765	9	Y	695	715	0			24
12	1299	N	1299	-0-	-0-	-0-	415	1	884	9	Y	804	775	0			53
01	921	N	921	-0-	-0-	-0-	325	1	596	9	Y	542	560	0			35
*02	1128	N	1128	-0-	-0-	-0-	389	1	739	9	Y	672	657	0			50

COCKBURN, H.C. WELL #: 155 RRCID -> 271746 COMPL. DATE 03/25/2010 TOTAL DEPTH 7475 PERF. 5598 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H.C. WELL #: 144 RRCID -> 271757 COMPL. DATE 01/24/2014 TOTAL DEPTH 7500 PERF. 5917 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (FRIO CONS.) //CONT.// 56688 586 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
COCKBURN, H.C. WELL #: 152 RRCID -> 273703 COMPL. DATE 09/18/2014 TOTAL DEPTH 7475 PERF. 5865 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3341	X	1291	-0-	-2050	-0-	156	1	1135	2	N	-0-					-0-
10	7967	X	4776	-0-	-3191	-0-	364	1	4412	2	N	-0-					-0-
11	7710	X	2361	-0-	-5349	-0-	421	1	1940	2	N	-0-					-0-
12	7967	X	2032	-0-	-5935	-0-	375	1	1657	2	N	-0-					-0-
*01	7967	X	1438	-0-	-6529	-0-	238	1	1200	2	N	-0-					-0-
02	4312	X	1087	-0-	-3225	-0-	492	1	595	2	N	-0-					-0-

MAGNET WITHERS (HETEROSTEGINA) 56688 590 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 100 RRCID -> 225104 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 5110 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225172 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 5114 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. WELL #: 128 RRCID -> 261667 COMPL. DATE 07/19/2013 TOTAL DEPTH 7600 PERF. 5154 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (LACY ARMOUR) 56688 594 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C141 F RRCID -> 059239 COMPL. DATE 07/21/1974 TOTAL DEPTH 7350 PERF. 3640 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (M-4) 56688 603 NON-ASSOCIATED EXEMPT CNTY: WHARTON
GEMARMI INC. 298884
COCKBURN, H. C. WELL #: 2A RRCID -> 201541 COMPL. DATE 03/27/2004 TOTAL DEPTH 6000 PERF. 3969 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (M-4) //CONT.// 56688 603 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 100 RRCID -> 225393 COMPL. DATE 08/28/2006 TOTAL DEPTH 5643 PERF. 4356 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 2 RRCID -> 105359 COMPL. DATE 04/29/1983 TOTAL DEPTH 5669 PERF. 4402 - 4404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE GAS UNIT O/A WELL #: B 65 RRCID -> 114408 COMPL. DATE 12/02/1984 TOTAL DEPTH 5548 PERF. 4314 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (M-5) 56688 607 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES C WELL #: 11 RRCID -> 256747 COMPL. DATE 04/10/2010 TOTAL DEPTH 5556 PERF. 4539 - 4544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120		1592	-0-	-1528	-0-	1007	1	585	2	N	-0-					-0-
10	3224		1908	-0-	-1316	-0-	1250	1	658	2	N	-0-					-0-
11	3120		1663	-0-	-1457	-0-	1175	1	488	2	N	-0-					-0-
12	1795	R	1795	-0-	-0-	-0-	1304	1	491	2	N	-0-					-0-
01	1705	#	1205	-0-	-500	-0-	897	1	308	2	N	-0-					-0-
*02	1715	R	1715	-0-	-0-	-0-	1277	1	438	2	N	-0-					-0-

MAGNET WITHERS (M-6) 56688 612 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
BROUSSARD, J. E. WELL #: 38 RRCID -> 271288 COMPL. DATE 12/10/2012 TOTAL DEPTH 7350 PERF. 4403 - 4408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (M-7) 56688 621 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C215 RRCID -> 258258 COMPL. DATE 05/13/2010 TOTAL DEPTH 5650 PERF. 4641 - 4643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	210	N	197	-0-	-13	-0-	139	1	58	2	N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	36	1	13	2	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 1) 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C 6 RRCID -> 050751 COMPL. DATE 09/17/2011 TOTAL DEPTH 5543 PERF. 2640 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBRUHL, H. E. WELL #: 2 RRCID -> 135591 COMPL. DATE 08/07/1990 TOTAL DEPTH 5722 PERF. 5426 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3054	-0-	54	54	1174	1	1880	2	N	-0-					-0-
10	2993	N	2939	-0-	-54	-0-	1098	1	1841	2	N	-0-					-0-
11	1608	N	1608	-0-	-0-	-0-	577	1	1031	2	N	-0-					-0-
12	2693	X	2693	-0-	-0-	-0-	1029	1	1664	2	N	-0-					-0-
01	2573	X	2067	-0-	-506	-0-	910	1	1157	2	N	-0-					-0-
02	2324	X	1736	-0-	-588	-0-	751	1	985	2	N	-0-					-0-

PIERCE ESTATES WELL #: C222 RRCID -> 190102 COMPL. DATE 12/24/2009 TOTAL DEPTH 5650 PERF. 4730 - 4765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARG. 1 GAS UNIT WELL #: 47 RRCID -> 191425 COMPL. DATE 05/29/2002 TOTAL DEPTH 5633 PERF. 5364 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C 24 RRCID -> 196516 COMPL. DATE 04/22/2003 TOTAL DEPTH 5556 PERF. 5437 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C 4 RRCID -> 196517 COMPL. DATE 07/09/2003 TOTAL DEPTH 6650 PERF. 5378 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C 52 RRCID -> 205453 COMPL. DATE 11/26/2004 TOTAL DEPTH 5570 PERF. 5393 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
PIERCE ESTATES WELL #: C220 RRCID -> 218917 COMPL. DATE 07/27/2006 TOTAL DEPTH 6650 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE ESTATES WELL #: C227 RRCID -> 269592 COMPL. DATE 04/28/2011 TOTAL DEPTH 5630 PERF. 5378 - 5414

09	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1540					N	NO RPT					-0-

FRANZ, J.H. WELL #: 6 RRCID -> 273497 COMPL. DATE 04/20/2013 TOTAL DEPTH 5800 PERF. 5448 - 5460

09	0	W	333	-0-	333	46822	332	1	1	9	N	1	1	1			-0-
10	0	W	323	-0-	323	47145	323	1			N	-0-					-0-
11	47252	X	107	-0-	-47145	-0-	107	1			N	-0-					-0-
12	3720	X	318	-0-	-3402	-0-	318	1			N	-0-					-0-
01	1178	X	452	-0-	-726	-0-	452	1			N	-0-					-0-
*02	393	X	393	-0-	-0-	-0-	393	1			N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -B- WELL #: 16 H RRCID -> 040338 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 5432 - 5486

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H.C. 'B' WELL #: 13 RRCID -> 098870 COMPL. DATE 03/18/1982 TOTAL DEPTH 6273 PERF. 5478 - 5485

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN, H. C. -A- WELL #: 2 RRCID -> 132752 COMPL. DATE 06/21/1989 TOTAL DEPTH 6268 PERF. 5490 - 5500

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 1) //CONT.// 56688 648 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 63-F RRCID -> 140134 COMPL. DATE 09/08/1990 TOTAL DEPTH 6322 PERF. 5442 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COCKBURN, H. C. WELL #: 110 RRCID -> 234823 COMPL. DATE 05/19/2006 TOTAL DEPTH 7151 PERF. 5392 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	389	-0-	-91	-0-	35	1	354	2	Y	-0-					-0-
10	558	N	394	-0-	-164	-0-	30	1	364	2	Y	-0-					-0-
11	303	N	303	-0-	-0-	-0-	30	1	273	2	Y	-0-					-0-
12	403	N	214	-0-	-189	-0-	28	1	186	2	Y	-0-					-0-
*01	403	N	194	-0-	-209	-0-	29	1	165	2	Y	-0-					-0-
02	280	N	163	-0-	-117	-0-	25	1	138	2	Y	-0-					-0-

COCKBURN, H. C. WELL #: 63 D RRCID -> 239783 COMPL. DATE 03/21/2007 TOTAL DEPTH 6322 PERF. 4054 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 102 RRCID -> 244969 COMPL. DATE 04/01/2008 TOTAL DEPTH 7520 PERF. 5420 - 5433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3920	X	3920	-0-	-0-	-0-	352	1	3568	2	Y	-0-					-0-
10	4309	X	2322	-0-	-1987	-0-	177	1	2145	2	Y	-0-					-0-
11	4170	X	1723	-0-	-2447	-0-	169	1	1554	2	Y	-0-					-0-
12	4309	X	1143	-0-	-3166	-0-	151	1	992	2	Y	-0-					-0-
*01	4061	X	889	-0-	-3172	-0-	132	1	757	2	Y	-0-					-0-
02	3668	X	744	-0-	-2924	-0-	114	1	630	2	Y	-0-					-0-

XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B101 H RRCID -> 041766 COMPL. DATE 03/06/1967 TOTAL DEPTH 7650 PERF. 5494 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 2) 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 119 RRCID -> 225118 COMPL. DATE 04/27/2006 TOTAL DEPTH 5700 PERF. 5434 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARGINULINA 2) //CONT.// 56688 657 NON-ASSOCIATED EXEMPT CNTY: WHARTON
MILAGRO EXPLORATION, LLC //CONT.// 566789
COCKBURN, H. C. WELL #: 108 RRCID -> 242370 COMPL. DATE 05/02/2008 TOTAL DEPTH 6310 PERF. 5450 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. WELL #: 121 RRCID -> 242378 COMPL. DATE 06/01/2008 TOTAL DEPTH 5650 PERF. 5459 - 5470

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS (MARTINEZ SD) 56688 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE 'C' WELL #: 1 RRCID -> 276081 COMPL. DATE 01/08/2014 TOTAL DEPTH 9915 PERF. 9792 - 9799

06	0	78890	-0-	78890	78890	189	1	78030	2	N	610	408	1				202
						671	9										
07	0	76055	-0-	76055	154945	310	1	75246	2	N	454	543	1				113
						499	9										
08	0	34257	-0-	34257	189202	310	1	33756	2	N	174						287
						191	9										
09	0	10780	-0-	10780	199982	93	1	10621	2	N	60	183	1				164
						66	9										
10	22060	32457	-0-	10397	210379	310	1	31987	2	N	145						309
						160	9										
11	165450	24629	-0-	-140821	69558	291	1	24230	2	N	98	185	1				222
						108	9										
12	170965	7514	-0-	-163451	-0-	105	1	7376	2	N	30						252
						33	9										
01	170965	-0-	-0-	-170965	-0-					N	-0-						252
02	154420	1566	-0-	-152854	-0-	11	1	1555	2	N	-0-						252

MAGNET WITHERS (MIOCENE UPPER) 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C234 RRCID -> 261368 COMPL. DATE 03/08/2011 TOTAL DEPTH 7200 PERF. 4292 - 4302

09	420	N	286	-0-	-134	-0-	181	1	105	2	Y	-0-					-0-
10	341	N	328	-0-	-13	-0-	215	1	113	2	Y	-0-					-0-
11	265	N	265	-0-	-0-	-0-	187	1	78	2	Y	-0-					-0-
12	480	N	480	-0-	-0-	-0-	349	1	131	2	Y	-0-					-0-
01	649	N	649	-0-	-0-	-0-	483	1	166	2	Y	-0-					-0-
*02	786	N	786	-0-	-0-	-0-	585	1	201	2	Y	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
FISK, WM. WELL #: 3 F RRCID -> 050747 COMPL. DATE 06/18/1971 TOTAL DEPTH 5643 PERF. N/A

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE UPPER) //CONT.// 56688 693 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
FOUR CORNERS UNIT WELL #: 1ST RRCID -> 251900 COMPL. DATE 04/18/2009 TOTAL DEPTH 14826 PERF. 4054 - 5570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 3 RRCID -> 053112 COMPL. DATE 07/14/1972 TOTAL DEPTH 7650 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNET WITHERS (MIOCENE 2600) 56688 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
WEAKLEY-COCKBURN UNIT WELL #: 1 C RRCID -> 188255 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 2624 - 2627

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (MIOCENE 3250) 56688 783 NON-ASSOCIATED ONE WELL CNTY: WHARTON
XOG OPERATING LLC 945921
PIERCE ESTATES WELL #: B 80 RRCID -> 148162 COMPL. DATE 01/28/1994 TOTAL DEPTH 5560 PERF. 3255 - 3260

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNET WITHERS (MIOCENE 3600) 56688 802 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GEMARMI INC. 298884
BERBERISH-COCKBURN UNIT WELL #: 1 C RRCID -> 188368 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3822 - 3827

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (MIOCENE 3900) 56688 807 NON-ASSOCIATED EXEMPT CNTY: WHARTON
CHOICE EXPLORATION, INC. 150655
COCKBURN WELL #: 3 RRCID -> 180260 COMPL. DATE 11/17/2000 TOTAL DEPTH 4216 PERF. 3932 - 3946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GEMARMI INC. 298884
WEAKLEY-COCKBURN UNIT WELL #: 1 T RRCID -> 188256 COMPL. DATE 02/22/2002 TOTAL DEPTH 4000 PERF. 3914 - 3920

09	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	#	-0-	-0-	-279	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERBERISH-COCKBURN UNIT WELL #: 1 T RRCID -> 188369 COMPL. DATE 03/01/2002 TOTAL DEPTH 4010 PERF. 3881 - 3887

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 4000) 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C223 RRCID -> 220169 COMPL. DATE 08/01/2006 TOTAL DEPTH 5650 PERF. 3951 - 3961

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROUSSARD, J. E. WELL #: 12 RRCID -> 225954 COMPL. DATE 02/27/2007 TOTAL DEPTH 5544 PERF. 3908 - 3918

09	463	N	463	-0-	-0-	-0-	463	1			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	1			N	-0-					-0-
11	614	N	614	-0-	-0-	-0-	614	1			N	-0-					-0-
12	692	N	692	-0-	-0-	-0-	692	1			N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	759	1			N	-0-					-0-
*02	805	N	805	-0-	-0-	-0-	805	1			N	-0-					-0-

FRANZ, J. H. WELL #: 1 RRCID -> 228618 COMPL. DATE 05/21/2007 TOTAL DEPTH 7500 PERF. 4064 - 4084

09	30	N	28	-0-	-2	-0-	27	1	1	9	N	1	1	1			-0-
10	38	N	38	-0-	-0-	-0-	38	1			N	-0-					-0-
11	30	N	14	-0-	-16	-0-	14	1			N	-0-					-0-
12	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	1			N	-0-					-0-
*02	39	N	39	-0-	-0-	-0-	39	1			N	-0-					-0-

MAGNET WITHERS (MIOCENE 4000) //CONT.// 56688 810 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
PIERCE ESTATES WELL #: C171 RRCID -> 263339 COMPL. DATE 04/25/2011 TOTAL DEPTH 5723 PERF. 3984 - 3992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	8187			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	8187			Y	-0-			-0-
11	T. A.	232	-0-	232	8419	164 1	68 2	Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	8419			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	8419			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	8419			Y	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
FISK, WM. WELL #: 1 RRCID -> 128308 COMPL. DATE 06/04/1988 TOTAL DEPTH 5594 PERF. 4058 - 4062

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COCKBURN, H. C. "A" WELL #: 3 RRCID -> 157193 COMPL. DATE 06/20/1995 TOTAL DEPTH 5527 PERF. 4061 - 4067

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 49 RRCID -> 088318 COMPL. DATE 06/02/1980 TOTAL DEPTH 5538 PERF. 3956 - 4322

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COCKBURN, H. C. WELL #: 33 RRCID -> 225171 COMPL. DATE 08/21/2006 TOTAL DEPTH 5534 PERF. 4121 - 5167

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNET WITHERS (MIOCENE 4150) 56688 815 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
J H FRANZ WELL #: 4 RRCID -> 255247 COMPL. DATE 01/23/2010 TOTAL DEPTH 5801 PERF. 4136 - 4144

09	1109 X	1109	-0-	-0-	-0-	426 1	683 2	N	-0-			-0-
10	1245 X	1245	-0-	-0-	-0-	465 1	780 2	N	-0-			-0-
11	1346 X	1346	-0-	-0-	-0-	483 1	863 2	N	-0-			-0-
12	1175 X	1175	-0-	-0-	-0-	449 1	726 2	N	-0-			-0-
01	1240 X	1014	-0-	-226	-0-	446 1	568 2	N	-0-			-0-
02	1260 X	1117	-0-	-143	-0-	483 1	634 2	N	-0-			-0-

MAGNET WITHERS (MIOCENE 4150) //CONT.// 56688 815 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION //CONT.// 027200
PIERCE ESTATES WELL #: C139 RRCID -> 271800 COMPL. DATE 05/07/2013 TOTAL DEPTH 6758 PERF. 4148 - 4154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	814	-0-	-836	-0-	814	1			N	-0-					-0-
10	1085	X	993	-0-	-92	-0-	993	1			N	-0-					-0-
11	1050	X	1042	-0-	-8	-0-	1042	1			N	-0-					-0-
12	1131	X	1131	-0-	-0-	-0-	1131	1			N	-0-					-0-
01	1335	X	1335	-0-	-0-	-0-	1335	1			N	-0-					-0-
*02	1410	X	1410	-0-	-0-	-0-	1410	1			N	-0-					-0-

MAGNET WITHERS (MIOCENE 4180) 56688 817 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HAMMAN OIL & REFINING COMPANY 350200
SHOTWELL WELL #: 1 RRCID -> 258788 COMPL. DATE 10/13/2010 TOTAL DEPTH 4617 PERF. 4234 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16890	#	16436	-0-	-454	-0-	518	1	15918	2	N	-0-					20
10	17453	#	15997	-0-	-1456	-0-	497	1	15500	2	N	-0-					20
11	16710	#	13646	-0-	-3064	-0-	417	1	13229	2	N	-0-					20
12	17267	#	14052	-0-	-3215	-0-	433	1	13619	2	N	-0-					20
01	17267	#	11566	-0-	-5701	-0-	344	1	11222	2	N	-0-					20
02	15344	#	8801	-0-	-6543	-0-	262	1	8539	2	N	-0-					20

MAGNET WITHERS (MIOCENE 4200) 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C176 RRCID -> 204404 COMPL. DATE 08/27/2004 TOTAL DEPTH 5712 PERF. 4230 - 4236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	X	-0-	-0-	-780	-0-					N	-0-					-0-
10	2355	X	2355	-0-	-0-	-0-	2355	1			N	-0-					-0-
11	2178	X	2178	-0-	-0-	-0-	2178	1			N	-0-					-0-
12	2258	N	2258	-0-	-0-	-0-	2258	1			N	-0-					-0-
01	806	N	128	-0-	-678	-0-	128	1			N	-0-					-0-
*02	2800	N	3003	-0-	203	203	3003	1			N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 15 C RRCID -> 007155 COMPL. DATE 09/07/1959 TOTAL DEPTH N/A PERF. 4279 - 4289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C., -A- WELL #: 4 RRCID -> 007165 COMPL. DATE 05/10/1956 TOTAL DEPTH 4812 PERF. 4221 - 4231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COCKBURN, H. C. -B- WELL #: 16 F RRCID -> 040425 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4162 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNET WITHERS (MIOCENE 4200) //CONT.// 56688 819 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MILAGRO EXPLORATION, LLC 566789
COCKBURN, H. C. WELL #: 109 RRCID -> 151085 COMPL. DATE 08/12/1994 TOTAL DEPTH 6303 PERF. 4117 - 4124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

XOG OPERATING LLC 945921
PIERCE GAS UNIT O/A WELL #: 1 RRCID -> 007179 COMPL. DATE 02/27/1956 TOTAL DEPTH 5543 PERF. 4192 - 4194

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNET WITHERS (MIO 4400) 56688 828 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
COCKBURN, H. C. -B- WELL #: 16 D RRCID -> 040426 COMPL. DATE 09/13/1966 TOTAL DEPTH 6014 PERF. 4402 - 4408

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILAGRO EXPLORATION, LLC 566789
COCKBURN, HC WELL #: 11 RRCID -> 261233 COMPL. DATE 03/29/2011 TOTAL DEPTH 5540 PERF. 4372 - 4378

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGNET WITHERS (5400) 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION 216748
DUFFY, G. A. WELL #: 3 RRCID -> 007213 COMPL. DATE 05/15/1951 TOTAL DEPTH N/A PERF. 5403 - 5407

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUFFY, G. A. WELL #: 14 RRCID -> 122703 COMPL. DATE 11/15/1986 TOTAL DEPTH 5686 PERF. 5391 - 5395

09	360 N	-0-	-0-	-360	-0-			N	-0-			-0-
10	341 N	-0-	-0-	-341	-0-			N	-0-			-0-
11	120 N	-0-	-0-	-120	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNET WITHERS (5400) //CONT.// 56688 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DEWBRE PETROLEUM CORPORATION //CONT.// 216748
DUFFY, G. A. WELL #: 23 RRCID -> 125598 COMPL. DATE 10/28/1987 TOTAL DEPTH 6029 PERF. 5384 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNET WITHERS, E.(MIOCENE 3670) 56689 650 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CHOICE EXPLORATION, INC. 150655
COCKBURN, H. C. WELL #: 129 RRCID -> 117017 COMPL. DATE N/A TOTAL DEPTH 7543 PERF. 2085 - 2700

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COCKBURN OIL CORP. UNIT WELL #: 2 RRCID -> 170592 COMPL. DATE 07/04/1998 TOTAL DEPTH 6150 PERF. 3818 - 3826

09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC 020528
BLACK STONE ISAACS A-316 WELL #: 1 RRCID -> 238899 COMPL. DATE 01/25/2007 TOTAL DEPTH 14177 PERF. N/A

09	16386	X	16386	-0-	-0-	-0-	16133	3	253	9	N	230	177	1			154
10	16461	X	15762	-0-	-699	-0-	15497	3	265	9	N	241	178	1			217
11	16620	X	15964	-0-	-656	-0-	15685	3	279	9	N	254	180	1			291
12	17174	X	14748	-0-	-2426	-0-	14455	3	293	9	N	266	359	1			198
01	17174	X	12164	-0-	-5010	-0-	11898	3	266	9	N	242	362	1			78
*02	15805	X	15805	-0-	-0-	-0-	15528	3	277	9	N	252	179	1			151

GOBERT A-11 UNIT WELL #: 1 RRCID -> 238904 COMPL. DATE 05/15/2007 TOTAL DEPTH 13286 PERF.13286 - 0

09	574	N	574	-0-	-0-	-0-	574	2			N	-0-					121
10	465	N	162	-0-	-303	-0-	162	2			N	-0-					121
11	570	N	-0-	-0-	-570	-0-					N	-0-					121
12	589	N	-0-	-0-	-589	-0-					N	-0-					121
01	155	N	-0-	-0-	-155	-0-					N	-0-					121
02	0	N	-0-	-0-	-0-	-0-					N	-0-					121

BLACK STONE MINERALS A-34 UNIT 3 WELL #: 1 RRCID -> 238916 COMPL. DATE 11/04/2007 TOTAL DEPTH 14029 PERF.13575 - 19492

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					264
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					264
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					264
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					264
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					264
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					264

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP AMERICA A-995 UNIT WELL #: 1 RRCID -> 238921 COMPL. DATE 09/21/2007 TOTAL DEPTH 13729 PERF. 0 - 19306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13860	X	9877	-0-	-3983	-0-	9759	3	118	9	N	107	176	1			161
10	11677	X	11677	-0-	-0-	-0-	11543	3	134	9	N	122	179	1			104
11	9016	X	9016	-0-	-0-	-0-	8893	3	123	9	N	112					216
12	10199	X	8799	-0-	-1400	-0-	8683	3	116	9	N	105	176	1			145
01	11687	X	10527	-0-	-1160	-0-	10348	3	179	9	N	163	13	8			295
*02	17938	X	17938	-0-	-0-	-0-	17821	3	117	9	N	106	181	1	8	8	212

BP AMERICA A-187 WELL #: 1 RRCID -> 238927 COMPL. DATE 02/14/2008 TOTAL DEPTH 14700 PERF. 14288 - 20721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7108	X	7108	-0-	-0-	-0-	7035	3	73	9	N	66					136
10	7355	X	7355	-0-	-0-	-0-	7270	3	85	9	N	77	174	1			39
11	8357	X	8357	-0-	-0-	-0-	8258	3	99	9	N	90					129
12	11791	X	11791	-0-	-0-	-0-	11732	3	59	9	N	54	2	8			181
01	16924	X	16924	-0-	-0-	-0-	16840	3	84	9	N	76	179	1	4	8	74
*02	12628	X	12628	-0-	-0-	-0-	12552	3	76	9	N	69	1	8			142

BP BLACK STONE A-520 UNIT WELL #: 1 RRCID -> 238930 COMPL. DATE 03/20/2008 TOTAL DEPTH 13795 PERF. 13258 - 18528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6990	X	5419	-0-	-1571	-0-	5341	3	78	9	N	71	172	1			70
10	6882	X	5577	-0-	-1305	-0-	5488	3	89	9	N	81					151
11	6660	X	4966	-0-	-1694	-0-	4880	3	86	9	N	78					229
12	6293	X	4660	-0-	-1633	-0-	4579	3	81	9	N	74	180	1			123
01	5673	X	5612	-0-	-61	-0-	5510	3	102	9	N	93					216
*02	6655	X	6655	-0-	-0-	-0-	6585	3	70	9	N	64	179	1	5	8	96

BP BLACK STONE A-520 WELL #: 2 RRCID -> 246628 COMPL. DATE 11/14/2008 TOTAL DEPTH 13756 PERF. 13250 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11610	X	5990	-0-	-5620	-0-	5933	3	57	9	N	52					219
10	11997	X	9080	-0-	-2917	-0-	8971	3	109	9	N	99	180	1			138
11	11610	X	2895	-0-	-8715	-0-	2834	3	61	9	N	55					193
12	9827	X	3991	-0-	-5836	-0-	3717	3	274	9	N	249	179	1			263
01	9827	X	2515	-0-	-7312	-0-	2515	3			N	-0-					263
02	8204	X	4621	-0-	-3583	-0-	4611	3	10	9	N	9	9	8			263

BP BLACK STONE A-266 UNIT WELL #: 1H RRCID -> 246915 COMPL. DATE 12/06/2008 TOTAL DEPTH 13490 PERF. 12921 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	9278	-0-	-652	-0-	9008	3	270	9	N	245	361	1			256
10	9951	X	9676	-0-	-275	-0-	9377	3	299	9	N	272	355	1			173
11	11244	X	11244	-0-	-0-	-0-	10874	3	370	9	N	336	359	1			150
12	9579	X	9023	-0-	-556	-0-	8719	3	304	9	N	276	180	1			246
01	9672	X	9134	-0-	-538	-0-	8855	3	279	9	N	254	362	1			138
02	10500	X	6989	-0-	-3511	-0-	6752	3	237	9	N	215	180	1			173

ANADARKO FEE A-135 SWD WELL #: 1 RRCID -> 247332 COMPL. DATE 06/26/2008 TOTAL DEPTH 6000 PERF. 4557 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BP BLACK STONE A-627 UNIT WELL #: 1 RRCID -> 250143 COMPL. DATE 09/18/2008 TOTAL DEPTH 13191 PERF. 13088 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BLACK STONE MINERALS A-34 UNIT 1 WELL #: 1 RRCID -> 250148 COMPL. DATE 08/20/2008 TOTAL DEPTH 14079 PERF.13668 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	X	2095	-0-	-635	-0-	2071	3	24	9	N	22					71
10	2821	X	2437	-0-	-384	-0-	2422	3	15	9	N	14					85
11	2730	X	2283	-0-	-447	-0-	2258	3	25	9	N	23					108
12	2604	X	2092	-0-	-512	-0-	2064	3	28	9	N	25					133
01	2573	X	1500	-0-	-1073	-0-	1489	3	11	9	N	10					143
02	2212	X	1990	-0-	-222	-0-	1961	3	29	9	N	26	1	8			168

BP AMERICA A-994 UNIT WELL #: 1 RRCID -> 250494 COMPL. DATE 05/23/2008 TOTAL DEPTH 13881 PERF.13360 - 19746

09	12240	X	11316	-0-	-924	-0-	11182	3	134	9	N	122					203
10	12090	X	10701	-0-	-1389	-0-	10616	3	85	9	N	77	178	1			102
11	11400	X	7935	-0-	-3465	-0-	7834	3	101	9	N	92					194
12	11780	X	7114	-0-	-4666	-0-	7020	3	94	9	N	85	179	1			100
01	12025	X	12025	-0-	-0-	-0-	11925	3	100	9	N	91					191
02	10556	X	7524	-0-	-3032	-0-	7445	3	79	9	N	72	181	1			82

BP BLACK STONE A-244 SWD WELL #: 1 RRCID -> 250892 COMPL. DATE 05/17/2010 TOTAL DEPTH 14529 PERF. 4830 - 5796

09	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	24671					N	NO RPT					-0-

BLACK STONE MINERALS A-34 UNIT 2 WELL #: 1 RRCID -> 251216 COMPL. DATE 10/23/2008 TOTAL DEPTH 14705 PERF.13641 - 19068

09	120	N	97	-0-	-23	-0-	97	3			N	-0-					163
10	124	N	-0-	-0-	-124	-0-					N	-0-					163
11	0	N	-0-	-0-	-0-	-0-					N	-0-					163
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					163
01	0	N	-0-	-0-	-0-	-0-					N	-0-					163
*02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					163

BP BLACK STONE A-98 UNIT WELL #: 1 RRCID -> 251280 COMPL. DATE 04/03/2009 TOTAL DEPTH 14193 PERF.13753 - 19443

09	14010	X	9950	-0-	-4060	-0-	9861	3	89	9	N	81					130
10	14477	X	12371	-0-	-2106	-0-	12268	3	103	9	N	94					224
11	12557	X	12557	-0-	-0-	-0-	12445	3	112	9	N	102	180	1			146
12	10819	X	7671	-0-	-3148	-0-	7597	3	74	9	N	67					213
01	13515	X	13515	-0-	-0-	-0-	13404	3	111	9	N	101	182	1			132
02	11732	X	8460	-0-	-3272	-0-	8373	3	87	9	N	79					211

BLACK STONE MINERALS A-34 UNIT 4 WELL #: 1 RRCID -> 251524 COMPL. DATE 08/31/2008 TOTAL DEPTH 14094 PERF.13628 - 19847

09	112	N	112	-0-	-0-	-0-	108	3	4	9	N	4					86
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					86
11	180	N	48	-0-	-132	-0-	48	3			N	-0-					86
12	124	N	61	-0-	-63	-0-	60	3	1	9	N	1					87
01	93	N	77	-0-	-16	-0-	75	3	2	9	N	2					89
02	56	N	42	-0-	-14	-0-	36	3	6	9	N	5					94

BP BLACK STONE A-263 UNIT WELL #: 1 RRCID -> 251695 COMPL. DATE 06/14/2009 TOTAL DEPTH 13925 PERF.13455 - 19638

09	12750	X	9520	-0-	-3230	-0-	9396	3	124	9	N	113	165	1			122
10	12214	X	9520	-0-	-2694	-0-	9396	3	124	9	N	113	171	1			64
11	12630	X	8920	-0-	-3710	-0-	8789	3	131	9	N	119					183
12	13051	X	9563	-0-	-3488	-0-	9413	3	150	9	N	136	180	1	18	8	121
01	14749	X	14749	-0-	-0-	-0-	14618	3	131	9	N	119	175	1	22	8	43
*02	9946	X	9946	-0-	-0-	-0-	9803	3	143	9	N	130	15	8			158

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP BLACK STONE A-371 UNIT WELL #: A 1RE RRCID -> 253435 COMPL. DATE 02/03/2009 TOTAL DEPTH 14306 PERF.13815 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950	X	10165	-0-	-785	-0-	9871	3	294	9	N	267	176	1			248
10	11315	X	10453	-0-	-862	-0-	10144	3	309	9	N	281	367	1			162
11	10320	X	9895	-0-	-425	-0-	9622	3	273	9	N	248	180	1			230
12	10664	X	10657	-0-	-7	-0-	10141	3	516	9	N	469	362	1			337
01	10633	X	10118	-0-	-515	-0-	10034	3	84	9	N	76	180	1	2	8	231
02	9492	X	8844	-0-	-648	-0-	8565	3	279	9	N	254	370	1			115

BP BLACK STONE A-262 UNIT WELL #: 1 RRCID -> 254923 COMPL. DATE 05/07/2009 TOTAL DEPTH 13596 PERF.13087 - 19837

09	150	X	-0-	-0-	-150	-0-					N	-0-					85
10	1845	X	1845	-0-	-0-	-0-	1835	3	10	9	N	9					94
11	8719	X	8719	-0-	-0-	-0-	8555	3	164	9	N	149					243
12	5419	X	5419	-0-	-0-	-0-	5332	3	87	9	N	79	180	1			142
01	4049	X	4049	-0-	-0-	-0-	4027	3	22	9	N	20	2	8			160
02	5180	X	4137	-0-	-1043	-0-	4001	3	136	9	N	124	179	1			105

FORESTAR BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 255669 COMPL. DATE 10/19/2009 TOTAL DEPTH 13760 PERF.13530 - 18690

09	16320	X	15918	-0-	-402	-0-	14866	3	1052	9	N	956	1058	1			200
10	16802	X	15992	-0-	-810	-0-	14961	3	1031	9	N	937	894	1			243
11	15556	X	15556	-0-	-0-	-0-	14535	3	1021	9	N	928	882	1			289
12	16758	X	16758	-0-	-0-	-0-	15656	3	1102	9	N	1002	1082	1			209
01	16661	X	16661	-0-	-0-	-0-	15571	3	1090	9	N	991	1088	1	1	8	111
02	14868	X	14698	-0-	-170	-0-	13680	3	1018	9	N	925	892	1			144

BP BLACK STONE A-400 UNIT WELL #: 1 RRCID -> 256088 COMPL. DATE 12/09/2009 TOTAL DEPTH 13893 PERF.13430 - 19030

09	15990	X	10785	-0-	-5205	-0-	10592	3	193	9	N	175	180	1			151
10	16523	X	10300	-0-	-6223	-0-	10099	3	201	9	N	183	187	1			147
11	15990	X	8720	-0-	-7270	-0-	8691	3	29	9	N	26					173
12	15903	X	10371	-0-	-5532	-0-	10192	3	179	9	N	163	173	1	4	8	159
01	14632	X	9681	-0-	-4951	-0-	9455	3	226	9	N	205	182	1	2	8	180
02	10080	X	7805	-0-	-2275	-0-	7629	3	176	9	N	160	180	1	1	8	159

FORESTAR BLACK STONE A-90 SWD WELL #: 1 RRCID -> 256499 COMPL. DATE 01/24/2010 TOTAL DEPTH 5700 PERF. 4076 - 5278

09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP BLACK STONE A-472 UNIT WELL #: 1 RRCID -> 257521 COMPL. DATE 08/16/2010 TOTAL DEPTH 12475 PERF. 4412 - 5339

09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP BLACK STONE A-727 B UNIT WELL #: 1 RRCID -> 257530 COMPL. DATE 05/28/2010 TOTAL DEPTH 13873 PERF.13832 - 19811

09	16380	X	14759	-0-	-1621	-0-	14593	3	166	9	N	151	170	1			160
10	16926	X	15527	-0-	-1399	-0-	15356	3	171	9	N	155	188	1			127
11	15840	X	14722	-0-	-1118	-0-	14720	3	2	9	N	2					129
12	15748	X	15317	-0-	-431	-0-	15139	3	178	9	N	162	181	1	1	8	109
01	15531	X	14417	-0-	-1114	-0-	14310	3	107	9	N	97					206
02	14028	X	13296	-0-	-732	-0-	13234	3	62	9	N	56	180	1			82

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528

BP BLACK STONE A-495 UNIT WELL #: 1 RRCID -> 258125 COMPL. DATE 02/28/2010 TOTAL DEPTH 14285 PERF.13849 - 19738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19290	X	16998	-0-	-2292	-0-	16880	3	118	9	N	107	178	1			96
10	19933	X	17444	-0-	-2489	-0-	17323	3	121	9	N	110					206
11	17077	X	17077	-0-	-0-	-0-	16964	3	113	9	N	103	180	1			129
12	18049	X	18049	-0-	-0-	-0-	17928	3	121	9	N	110	187	1			52
01	21043	X	21043	-0-	-0-	-0-	20925	3	118	9	N	107	2	8			157
*02	16667	X	16667	-0-	-0-	-0-	16564	3	103	9	N	94	192	1			59

BP BLACK STONE A-244 UNIT WELL #: 1R RRCID -> 258276 COMPL. DATE 03/22/2010 TOTAL DEPTH 14965 PERF.14570 - 20184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14940	X	13121	-0-	-1819	-0-	13068	3	53	9	N	48					247
10	15190	X	12120	-0-	-3070	-0-	12066	3	54	9	N	49	178	1			118
11	14700	X	10678	-0-	-4022	-0-	10567	3	111	9	N	101					219
12	14012	X	12641	-0-	-1371	-0-	12531	3	110	9	N	100	179	1	2	8	138
01	13547	X	10143	-0-	-3404	-0-	10000	3	143	9	N	130	184	1			84
02	12236	X	7770	-0-	-4466	-0-	7671	3	99	9	N	90	5	8			169

BP BLACK STONE A-383 SWD WELL #: 1 RRCID -> 259960 COMPL. DATE 12/15/2010 TOTAL DEPTH 5783 PERF. 4167 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-249 SWD WELL #: 1 RRCID -> 260473 COMPL. DATE 04/01/2011 TOTAL DEPTH 5747 PERF. 4370 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP BLACK STONE A-383 UNIT WELL #: 1 RRCID -> 261207 COMPL. DATE 10/21/2010 TOTAL DEPTH 14104 PERF.13595 - 19640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15291	X	15291	-0-	-0-	-0-	15057	3	234	9	N	213	180	1			215
10	16216	X	16216	-0-	-0-	-0-	15971	3	245	9	N	223	360	1			78
11	14446	X	14446	-0-	-0-	-0-	14224	3	222	9	N	202	189	1			91
12	15578	X	15578	-0-	-0-	-0-	15323	3	255	9	N	232	182	1	2	8	139
01	14849	X	14166	-0-	-683	-0-	13967	3	199	9	N	181	183	1			137
02	13412	X	12649	-0-	-763	-0-	12450	3	199	9	N	181	180	1			138

FORESTAR KEAGHEY A-253 UNIT WELL #: 1 RRCID -> 261210 COMPL. DATE 01/02/2011 TOTAL DEPTH 13970 PERF.13494 - 20113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29550	X	24321	-0-	-5229	-0-	22993	3	1328	9	N	1207	1252	1			106
10	30535	X	20099	-0-	-10436	-0-	18894	3	1205	9	N	1095	896	1			305
11	25020	X	17780	-0-	-7240	-0-	16572	3	1208	9	N	1098	1081	1			322
12	25389	X	16484	-0-	-8905	-0-	15388	3	1096	9	N	996	1083	1			235
01	25141	X	16017	-0-	-9124	-0-	15081	3	936	9	N	851	909	1			177
*02	25547	X	25547	-0-	-0-	-0-	23985	3	1562	9	N	1420	1274	1			323

BP AMERICA A-249 UNIT WELL #: 1 RRCID -> 262413 COMPL. DATE 03/08/2011 TOTAL DEPTH 13922 PERF.13520 - 19127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12539	X	12539	-0-	-0-	-0-	12014	3	525	9	N	477	533	1			257
10	11203	X	11203	-0-	-0-	-0-	10719	3	484	9	N	440	535	1			162
11	11768	X	11768	-0-	-0-	-0-	11331	3	437	9	N	397	361	1			198
12	13240	X	13240	-0-	-0-	-0-	12577	3	663	9	N	603	362	1			439
01	11099	X	11099	-0-	-0-	-0-	10952	3	147	9	N	134	360	1			213
*02	10513	X	10513	-0-	-0-	-0-	10104	3	409	9	N	372	373	1			212

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
ROGANVILLE TURNER A-39 UNIT WELL #: 1 RRCID -> 262415 COMPL. DATE 01/14/2011 TOTAL DEPTH 13988 PERF.13510 - 19327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17220	X	13923	-0-	-3297	-0-	13608	3	315	9	N	286	345	1			204
10	17794	X	15886	-0-	-1908	-0-	15531	3	355	9	N	323	349	1			178
11	17284	X	17284	-0-	-0-	-0-	16948	3	336	9	N	305	362	1			121
12	16833	X	14013	-0-	-2820	-0-	13716	3	297	9	N	270	180	1			211
01	16833	X	15513	-0-	-1320	-0-	15152	3	361	9	N	328	374	1			165
02	16128	X	11785	-0-	-4343	-0-	11495	3	290	9	N	264	182	1			247

BP AMERICA A-436 UNIT WELL #: 1 RRCID -> 262474 COMPL. DATE 05/12/2011 TOTAL DEPTH 13965 PERF.13605 - 20356

09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119
12	0	N	-0-	-0-	-0-	-0-					N	-0-					119
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119

BP BLACK STONE A-571 SWD WELL #: 1 RRCID -> 264525 COMPL. DATE 06/24/2011 TOTAL DEPTH 6727 PERF. 4870 - 5964

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP BLACK STONE A-253 WEST UNIT WELL #: 1 RRCID -> 264937 COMPL. DATE 01/19/2012 TOTAL DEPTH 13613 PERF.13530 - 19564

09	14400	X	7781	-0-	-6619	-0-	7205	3	576	9	N	524	712	1			97
10	12586	X	10853	-0-	-1733	-0-	10102	3	751	9	N	683	523	1			257
11	12180	X	7856	-0-	-4324	-0-	7127	3	729	9	N	663	724	1			196
12	11632	X	11632	-0-	-0-	-0-	10707	3	925	9	N	841	551	1			486
01	10850	X	6985	-0-	-3865	-0-	6813	3	172	9	N	156	544	1			98
*02	10438	X	10438	-0-	-0-	-0-	9818	3	620	9	N	564	359	1			303

FORESTAR BYERLEY A-32 SWD WELL #: 1 RRCID -> 265051 COMPL. DATE 12/04/2011 TOTAL DEPTH 5412 PERF. 3834 - 4742

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORESTAR KEAGHEY A-253 SWD WELL #: 1 RRCID -> 265052 COMPL. DATE 01/20/2012 TOTAL DEPTH 5772 PERF. 4022 - 5010

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA A-626 WEST UNIT WELL #: 1 RRCID -> 265488 COMPL. DATE 04/08/2011 TOTAL DEPTH 13790 PERF.13388 - 19853

09	4823	X	4823	-0-	-0-	-0-	4118	3	705	9	N	641	721	1			174
10	5368	X	5368	-0-	-0-	-0-	4607	3	761	9	N	692	715	1			151
11	6052	X	6052	-0-	-0-	-0-	5364	3	688	9	N	625	538	1			238
12	5103	X	5103	-0-	-0-	-0-	4435	3	668	9	N	607	729	1	3	8	113
01	5363	X	5185	-0-	-178	-0-	4532	3	653	9	N	594	539	1			168
02	5292	X	2253	-0-	-3039	-0-	1727	3	526	9	N	478	543	1			103

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
ANADARKO E&P ONSHORE LLC //CONT.// 020528
BP BLACK STONE A-571 UNIT WELL #: 1 RRCID -> 265690 COMPL. DATE 05/26/2011 TOTAL DEPTH 15239 PERF.14908 - 21295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-			N	1					193
10	0	N	-0-	-0-	-0-	-0-			N	-0-					193
11	0	N	-0-	-0-	-0-	-0-			N	-0-					193
12	0	N	-0-	-0-	-0-	-0-			N	-0-					193
01	2	N	2	-0-	-0-	-0-	2	3	N	-0-					193
02	0	N	-0-	-0-	-0-	-0-			N	-0-					193

BP BLACK STONE A-472 UNIT WELL #: 1R RRCID -> 266630 COMPL. DATE 07/24/2010 TOTAL DEPTH 14227 PERF.13776 - 19900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	4782	-0-	-3048	-0-	4136	3	646	9	N	587	537	1			256
10	6231	X	6085	-0-	-146	-0-	5855	3	230	9	N	209	360	1			105
11	5820	X	5519	-0-	-301	-0-	5157	3	362	9	N	329	180	1			254
12	7275	X	7275	-0-	-0-	-0-	6931	3	344	9	N	313	368	1			199
01	14173	X	14173	-0-	-0-	-0-	13863	3	310	9	N	282	364	1	1	8	116
*02	7646	X	7646	-0-	-0-	-0-	7312	3	334	9	N	304	169	1	8	8	243

FORESTAR BYERLEY A-32 UNIT WELL #: 1 RRCID -> 266667 COMPL. DATE 11/20/2011 TOTAL DEPTH 13609 PERF.13080 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58721	X	58721	-0-	-0-	-0-	52223	3	6498	9	N	5907	5784	1			408
10	60326	X	58398	-0-	-1928	-0-	53266	3	5132	9	N	4665	4765	1			308
11	58380	X	53985	-0-	-4395	-0-	49665	3	4320	9	N	3927	3910	1			325
12	60326	X	56057	-0-	-4269	-0-	51484	3	4573	9	N	4157	4204	1	2	8	276
01	60326	X	48172	-0-	-12154	-0-	44101	3	4071	9	N	3701	3697	1	10	8	270
02	54488	X	54003	-0-	-485	-0-	47741	3	6262	9	N	5693	5385	1	4	8	574

FORESTAR BYERLEY A-32 UNIT 2 WELL #: 1 RRCID -> 267534 COMPL. DATE 04/02/2012 TOTAL DEPTH 13785 PERF.13309 - 19978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	71100	X	68293	-0-	-2807	-0-	62734	3	5559	9	N	5054	5238	1			305
10	82070	X	82070	-0-	-0-	-0-	75800	3	6270	9	N	5700	5621	1			384
11	74200	X	74200	-0-	-0-	-0-	68905	3	5295	9	N	4814	5005	1			193
12	72914	X	72914	-0-	-0-	-0-	67166	3	5748	9	N	5225	5044	1	6	8	368
01	82057	X	69592	-0-	-12465	-0-	64217	3	5375	9	N	4886	4903	1	5	8	346
02	74116	X	48478	-0-	-25638	-0-	44035	3	4443	9	N	4039	4220	1	3	8	162

BP BLACK STONE A-90 UNIT WELL #: 1 RRCID -> 269440 COMPL. DATE 11/12/2012 TOTAL DEPTH 13811 PERF.13453 - 20609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70560	X	55311	-0-	-15249	-0-	53112	3	2199	9	N	1999	2065	1			223
10	69626	X	50916	-0-	-18710	-0-	48808	3	2108	9	N	1916	1757	1			382
11	61530	X	51582	-0-	-9948	-0-	49295	3	2287	9	N	2079	2150	1			311
12	57164	X	48518	-0-	-8646	-0-	46617	3	1901	9	N	1728	1609	1	2	8	428
01	57164	X	41963	-0-	-15201	-0-	39856	3	2107	9	N	1915	2010	1	4	8	329
02	51632	X	34123	-0-	-17509	-0-	32277	3	1846	9	N	1678	1630	1	1	8	376

BBX OPERATING, L.L.C. 058908
YOUNGER UNIT WELL #: 1H RRCID -> 252293 COMPL. DATE 03/26/2009 TOTAL DEPTH 13442 PERF.12854 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7239	X	7239	-0-	-0-	-0-	6751	3	488	9	N	444	354	1			366
10	7730	X	7730	-0-	-0-	-0-	7279	3	451	9	N	410	527	1			249
11	5458	X	5458	-0-	-0-	-0-	4993	3	465	9	N	423	546	1			126
12	2510	X	2510	-0-	-0-	-0-	2050	3	460	9	N	418	365	1			179
01	4770	X	4770	-0-	-0-	-0-	4037	3	733	9	N	666	549	1			296
*02	5114	X	5114	-0-	-0-	-0-	4595	3	519	9	N	472	545	1			223

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. //CONT.// 058908

BLACK STONE A-31 WELL #: 1H RRCID -> 254841 COMPL. DATE 06/17/2009 TOTAL DEPTH 13097 PERF.12971 - 19162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		16752	-0-	16752	16752	16251	3	501	9	N	455	530	1			264
10	32073	X	15321	-0-	-16752	-0-	14831	3	490	9	N	445	363	1			346
11	16272	X	16272	-0-	-0-	-0-	15769	3	503	9	N	457	544	1			259
12	18162	X	18162	-0-	-0-	-0-	17645	3	517	9	N	470	540	1			189
01	17753	X	17753	-0-	-0-	-0-	17241	3	512	9	N	465	367	1			287
02	15120	X	13659	-0-	-1461	-0-	13254	3	405	9	N	368	546	1			109

GUNTER WELL #: 1H RRCID -> 256463 COMPL. DATE 12/01/2009 TOTAL DEPTH 13002 PERF.12831 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		18781	-0-	18781	18781	17451	3	1330	9	N	1209	1244	1			271
10	38035	X	19254	-0-	-18781	-0-	17847	3	1407	9	N	1279	1256	1			294
11	19620	X	16854	-0-	-2766	-0-	15671	3	1183	9	N	1075	1085	1			284
12	21945	X	21945	-0-	-0-	-0-	20536	3	1409	9	N	1281	1268	1			297
01	24356	X	24356	-0-	-0-	-0-	22854	3	1502	9	N	1365	1449	1			213
*02	20016	X	20016	-0-	-0-	-0-	18678	3	1338	9	N	1216	1092	1			337

BROWN UNIT WELL #: 1H RRCID -> 260141 COMPL. DATE 06/20/2010 TOTAL DEPTH 13070 PERF.13080 - 19296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		12946	-0-	12946	12946	12081	3	865	9	N	786	711	1			442
10	26026	X	13080	-0-	-12946	-0-	12135	3	945	9	N	859	894	1			407
11	14880	X	13171	-0-	-1709	-0-	12241	3	930	9	N	845	901	1			351
12	15376	X	14918	-0-	-458	-0-	13828	3	1090	9	N	991	907	1			435
01	19351	X	19351	-0-	-0-	-0-	18352	3	999	9	N	908	1091	1			252
*02	14181	X	14181	-0-	-0-	-0-	13277	3	904	9	N	822	906	1			168

GUNTER WELL #: 2 RRCID -> 262248 COMPL. DATE 10/01/2010 TOTAL DEPTH 13010 PERF.12860 - 20320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		29259	-0-	29259	29259	27028	3	2231	9	N	2028	1960	1			612
10	61699	X	32440	-0-	-29259	-0-	29878	3	2562	9	N	2329	2677	1			264
11	34435	X	34435	-0-	-0-	-0-	32070	3	2365	9	N	2150	2162	1			252
12	34813	X	30233	-0-	-4580	-0-	27691	3	2542	9	N	2311	1984	1			579
01	38344	X	38344	-0-	-0-	-0-	35764	3	2580	9	N	2345	2532	1			392
02	32144	X	26667	-0-	-5477	-0-	24556	3	2111	9	N	1919	1999	1			312

BP BLACK STONE A-32 UNIT A WELL #: 1H RRCID -> 264841 COMPL. DATE 01/05/2012 TOTAL DEPTH 13125 PERF.12902 - 19800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		14497	-0-	14497	14497	14090	3	407	9	N	370	361	1			356
10	27005	X	12508	-0-	-14497	-0-	12165	3	343	9	N	312	364	1			304
11	17100	X	15744	-0-	-1356	-0-	15317	3	427	9	N	388	553	1			139
12	17267	X	14123	-0-	-3144	-0-	13723	3	400	9	N	364	187	1			316
01	14973	X	14327	-0-	-646	-0-	14018	3	309	9	N	281	368	1			229
02	14700	X	12877	-0-	-1823	-0-	12595	3	282	9	N	256	361	1			124

DAVID GLENN UNIT WELL #: 1H RRCID -> 264908 COMPL. DATE 11/15/2011 TOTAL DEPTH 13122 PERF.12530 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		22924	-0-	22924	22924	20529	3	2395	9	N	2177	2675	1			253
10	44554	X	21630	-0-	-22924	-0-	19363	3	2267	9	N	2061	1790	1			524
11	21540	X	20749	-0-	-791	-0-	18661	3	2088	9	N	1898	1988	1			434
12	23684	X	20374	-0-	-3310	-0-	18291	3	2083	9	N	1894	1801	1			527
01	23684	X	22739	-0-	-945	-0-	20657	3	2082	9	N	1893	2176	1			244
02	21392	X	18136	-0-	-3256	-0-	16258	3	1878	9	N	1707	1474	1			477

TREE FROG WELL #: 1H RRCID -> 269584 COMPL. DATE 05/23/2012 TOTAL DEPTH 12864 PERF.12170 - 19935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4400	-0-	4400	4400	3316	3	1084	9	N	985	1250	1			229
10	8838	X	4438	-0-	-4400	-0-	3239	3	1199	9	N	1090	1058	1			261
11	4230	X	4072	-0-	-158	-0-	2982	3	1090	9	N	991	1084	1			168
12	4371	X	4067	-0-	-304	-0-	2980	3	1087	9	N	988	900	1			256
01	4371	X	4031	-0-	-340	-0-	2964	3	1067	9	N	970	899	1			327
02	3948	X	3645	-0-	-303	-0-	2674	3	971	9	N	883	903	1			307

MAGNOLIA SPRINGS (AUSTIN CHALK) //CONT.// 56785 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
BBX OPERATING, L.L.C. //CONT.// 058908
FRANCES KUNKEL AC UNIT WELL #: 1H RRCID -> 269725 COMPL. DATE 11/16/2012 TOTAL DEPTH 12942 PERF.12600 - 19328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		13544	-0-	13544	13544	12092	3	1452	9	N	1320	1434	1			682
10	27654	X	14110	-0-	-13544	-0-	12547	3	1563	9	N	1421	1619	1			484
11	14910	X	14045	-0-	-865	-0-	12480	3	1565	9	N	1423	1621	1			286
12	15407	X	13081	-0-	-2326	-0-	11628	3	1453	9	N	1321	1275	1			332
01	15478	X	15478	-0-	-0-	-0-	13969	3	1509	9	N	1372	1274	1			430
*02	14373	X	14373	-0-	-0-	-0-	13068	3	1305	9	N	1186	909	1			707

LAKE TEJAS UNIT 4H WELL #: 1H RRCID -> 270580 COMPL. DATE 01/20/2012 TOTAL DEPTH 12231 PERF.11398 - 20615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4183	X	4183	-0-	-0-	-0-	3461	3	722	9	N	656	889	1			382
10	5549	X	3716	-0-	-1833	-0-	2961	3	755	9	N	686	716	1			352
11	5280	X	3329	-0-	-1951	-0-	2612	3	717	9	N	652	896	1			108
12	5456	X	3375	-0-	-2081	-0-	2514	3	861	9	N	783	540	1			351
01	5456	X	4306	-0-	-1150	-0-	3423	3	883	9	N	803	902	1			252
02	3892	X	2909	-0-	-983	-0-	2173	3	736	9	N	669	544	1			377

WALES, JOSEY UNIT WELL #: 1H RRCID -> 271268 COMPL. DATE 11/01/2012 TOTAL DEPTH 12780 PERF.12420 - 19050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3944	-0-	3944	3944	3487	3	457	9	N	415	372	1			299
10	DLQ G-10		3767	-0-	3767	7711	3332	3	435	9	N	395	541	1			153
11	DLQ G-10		3925	-0-	3925	11636	3518	3	407	9	N	370	364	1			159
12	15258	X	3622	-0-	-11636	-0-	3213	3	409	9	N	372	357	1			174
01	4449	X	4449	-0-	-0-	-0-	4044	3	405	9	N	368	363	1			179
02	3668	X	3630	-0-	-38	-0-	3278	3	352	9	N	320	363	1			136

MILLION DOLLAR BABY UNIT WELL #: 1H RRCID -> 273183 COMPL. DATE 08/15/2012 TOTAL DEPTH 13083 PERF.12510 - 20606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	369270	X	16804	-0-	-352466	-0-	14880	3	1924	9	N	1749	1802	1			392
10	381579	X	16372	-0-	-365207	-0-	14503	3	1869	9	N	1699	1621	1			470
11	369270	X	13327	-0-	-355943	-0-	11506	3	1821	9	N	1655	2004	1			121
12	18383	X	14422	-0-	-3961	-0-	12656	3	1766	9	N	1605	1455	1			271
01	17360	X	16284	-0-	-1076	-0-	14504	3	1780	9	N	1618	1272	1			617
02	15680	X	14415	-0-	-1265	-0-	12796	3	1619	9	N	1472	1640	1			449

PANTHER BAYOU ENERGY, LLC 638497
CARTWRIGHT WELL #: 1H RRCID -> 266315 COMPL. DATE 10/23/2010 TOTAL DEPTH 14578 PERF.14589 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	727	-0-	-3143	-0-	725	2	2	9	N	2					176
10	3999	X	499	-0-	-3500	-0-	499	2			N	-0-					176
11	2940	X	-0-	-0-	-2940	-0-					N	-0-					176
12	744	X	27	-0-	-717	-0-	27	2			N	-0-	146	1			30
01	744	X	160	-0-	-584	-0-	111	1	49	2	N	-0-					30
02	672	X	535	-0-	-137	-0-	533	1	2	9	N	2					-0-

MANOR LAKE (10,300) 57200 915 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
MCMILLIAN WELL #: 1 RRCID -> 139199 COMPL. DATE 03/31/2010 TOTAL DEPTH 11220 PERF.10506 - 10549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MANOR LAKE, EAST (FRIO 9800) 57201 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SHIDLER, MARK L., INC. 776590
STEVENS WELL #: RRCID -> 233025 COMPL. DATE N/A TOTAL DEPTH 10074 PERF. 9745 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					38
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	38	7			-0-

PLUGGED AND ABANDONED_____ 04/03/2012

MANVEL (F.B. II, OLIGOCENE) 57233 223 ASSOCIATED 49B CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
ELVING, FRED -A- WELL #: 2 RRCID -> 160843 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5535 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	#	-0-	-0-	-0-	-0-					Y	-0-					1
*02	0	#	-0-	-0-	-0-	-0-					Y	-0-					1

MANVEL (FB-III, OLIGOCENE) 57233 248 ASSOCIATED ONE WELL CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
BELCHER, W. T. "A" WELL #: 43 RRCID -> 160349 COMPL. DATE N/A TOTAL DEPTH 5813 PERF. 5348 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	21	1	165	5	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	25	1	155	5	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
*02	168	N	168	-0-	-0-	-0-	27	1	141	5	N	-0-					-0-

MANVEL (MIOCENE) 57233 434 ASSOCIATED 49B CNTY: BRAZORIA
ARGENT ENERGY (US) HOLDINGS INC. 029710
BELCHER, W.T. "A" WELL #: 26 RRCID -> 109091 COMPL. DATE 08/21/1987 TOTAL DEPTH 5701 PERF. 3234 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANVEL (VICKSBURG) 57233 815 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LW DYNASTY OIL INC. 480320
GUBERT WELL #: 1 RRCID -> 185590 COMPL. DATE 09/06/2001 TOTAL DEPTH 8629 PERF. 8453 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

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MAPLE BRANCH (YEGUA) 57281 495 NON-ASSOCIATED CAPACITY CNTY: WALKER
BUFFCO PRODUCTION INC. 106406
KEY-REEDER WELL #: 1 RRCID -> 226912 COMPL. DATE 08/14/2007 TOTAL DEPTH 4100 PERF. 2987 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3664	X	3664	-0-	-0-	-0-	3664	2			N	-0-					20
10	3689	X	3412	-0-	-277	-0-	3412	2			N	-0-					20
11	3570	X	2139	-0-	-1431	-0-	2139	2			N	-0-					20
12	3782	X	1986	-0-	-1796	-0-	1986	2			N	-0-					20
01	3782	X	1911	-0-	-1871	-0-	1911	2			N	-0-					20
02	3416	X	1392	-0-	-2024	-0-	1392	2			N	-0-					20

COBRA OIL & GAS CORPORATION 163000
VICK UNIT WELL #: 1 RRCID -> 242377 COMPL. DATE 05/06/2008 TOTAL DEPTH 3538 PERF. 3308 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	5231	-0-	-1549	-0-	4350	2	881	9	N	801	991	1			54
10	7006	X	4414	-0-	-2592	-0-	3753	2	661	9	N	601	519	1			136
11	6780	X	864	-0-	-5916	-0-	222	2	642	9	N	584	536	1			184
12	7006	X	2362	-0-	-4644	-0-	1766	2	596	9	N	542	517	1			209
01	7006	X	4693	-0-	-2313	-0-	3897	2	796	9	N	724	689	1			244
*02	5190	X	5190	-0-	-0-	-0-	4373	2	817	9	N	743	854	1			133

MARIMBA (MIDDLE WILCOX) 57468 500 NON-ASSOCIATED CAPACITY CNTY: JASPER
SND OPERATING, L.L.C. 797127
BP AMERICA A-303 WELL #: 1 RRCID -> 249134 COMPL. DATE 01/01/2009 TOTAL DEPTH 14500 PERF.12388 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	1749	-0-	-2451	-0-	398	1	1221	2	N	118	179	1			172
							130	9									
10	4247	X	1280	-0-	-2967	-0-	342	1	792	2	N	133	175	1			130
							146	9									
11	2580	X	622	-0-	-1958	-0-	432	1	100	2	N	82					212
							90	9									
12	2666	X	1215	-0-	-1451	-0-	333	1	773	2	N	99	180	1			131
							109	9									
01	2666	X	1860	-0-	-806	-0-	477	1	1216	2	N	152					283
							167	9									
02	1624	X	1180	-0-	-444	-0-	1067	2	113	9	N	103	176	1			210

MARKHAM (FRIO) 57562 111 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PACE OIL AND GAS COMPANY 631730
SISK, R. J. ET AL 10 ACRE WELL #: 5 RRCID -> 065718 COMPL. DATE 03/27/1975 TOTAL DEPTH 3565 PERF. 3050 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BETTS) 57578 076 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 21J RRCID -> 149758 COMPL. DATE 10/07/1999 TOTAL DEPTH 8520 PERF. 7790 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY, N (BRAMAN) 57578 114 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 15F RRCID -> 147825 COMPL. DATE 10/19/1993 TOTAL DEPTH 8860 PERF. 8016 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO SUN UNIT WELL #: 13ET RRCID -> 184618 COMPL. DATE 03/10/2001 TOTAL DEPTH 8846 PERF. 8016 - 8313

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			3

MARKHAM N.-BAY CITY, N (CAYCE) 57578 228 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 6J RRCID -> 122874 COMPL. DATE 01/26/1988 TOTAL DEPTH 8664 PERF. 8178 - 8186

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 12J RRCID -> 208204 COMPL. DATE 03/21/2005 TOTAL DEPTH 8476 PERF. 7780 - 7784

09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 31 A RRCID -> 208564 COMPL. DATE 04/01/2005 TOTAL DEPTH 8314 PERF. 7750 - 7782

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (LEAGUE) 57578 494 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 41A RRCID -> 193092 COMPL. DATE 02/05/2003 TOTAL DEPTH 8626 PERF. 7372 - 7376

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY,N(MARK.7900) 57578 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 29A RRCID -> 161072 COMPL. DATE 12/19/1996 TOTAL DEPTH 8516 PERF. 7850 - 7859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 18F RRCID -> 167197 COMPL. DATE 01/03/2004 TOTAL DEPTH 8550 PERF. 5333 - 5414

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 24J RRCID -> 168644 COMPL. DATE 06/02/1998 TOTAL DEPTH 8518 PERF. 7848 - 7851

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 26J RRCID -> 172794 COMPL. DATE 09/14/2004 TOTAL DEPTH 8500 PERF. 3558 - 3578

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OHIO-SUN UNIT WELL #: 6L RRCID -> 177417 COMPL. DATE 05/12/2000 TOTAL DEPTH 8549 PERF. 7923 - 7926

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY,N (MCDONALD) 57578 646 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 6FT RRCID -> 182598 COMPL. DATE 04/13/2001 TOTAL DEPTH 9363 PERF. 8320 - 8459

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (ROSS) 57578 798 ASSOCIATED 49B CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO - SUN UNIT WELL #: 1K RRCID -> 162957 COMPL. DATE 04/23/1997 TOTAL DEPTH 8801 PERF. 6894 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 1L RRCID -> 197487 COMPL. DATE 10/15/2003 TOTAL DEPTH 8851 PERF. 6867 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARKHAM N.-BAY CITY, N (W. 1 UP) 57578 836 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 5F RRCID -> 148229 COMPL. DATE 12/21/1993 TOTAL DEPTH 8835 PERF. 8530 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 2F RRCID -> 157290 COMPL. DATE 01/26/2000 TOTAL DEPTH 8819 PERF. 8557 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OHIO-SUN UNIT WELL #: 18K RRCID -> 272915 COMPL. DATE 02/25/2012 TOTAL DEPTH 8950 PERF. 8650 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10530	X	4455	-0-	-6075	-0-	2250	1	2205	2	Y	-0-					-0-
10	4929	X	4621	-0-	-308	-0-	2325	1	2296	2	Y	-0-					-0-
11	4984	X	4984	-0-	-0-	-0-	2186	1	2798	2	Y	-0-					-0-
12	5427	X	5427	-0-	-0-	-0-	2238	1	3189	2	Y	-0-					-0-
01	4805	X	-0-	-0-	-4805	-0-					Y	-0-					-0-
02	168	X	-0-	-0-	-168	-0-					Y	-0-					-0-

MARKHAM N.-BAY CITY, N (W. 2 UP) 57578 874 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 14F RRCID -> 211931 COMPL. DATE 08/27/2005 TOTAL DEPTH 8902 PERF. 8626 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARKHAM N.-BAY CITY, N (W. 3 UP) 57578 912 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 12F RRCID -> 199351 COMPL. DATE 01/13/2004 TOTAL DEPTH 8900 PERF. 8597 - 8604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			1

MARKHAM,N.-BAY CITY,N. (YEAGER) 57578 955 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 2E RRCID -> 132362 COMPL. DATE 05/29/2003 TOTAL DEPTH 8821 PERF. 2982 - 3138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM N.-BAY CITY, N (7150) 57578 970 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO SUN UNIT WELL #: 16E RRCID -> 147912 COMPL. DATE 07/11/1995 TOTAL DEPTH 8530 PERF. 6890 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARKHAM, N.-BAY CITY, N. (7550) 57578 978 ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 17K RRCID -> 256591 COMPL. DATE 12/11/2009 TOTAL DEPTH 8555 PERF. 7514 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARKHAM, N.-BAY CITY, N. (7900) 57578 984 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PREMIER NATURAL RESOURCES, LLC 676073
OHIO-SUN UNIT WELL #: 15A RRCID -> 205162 COMPL. DATE 09/28/2004 TOTAL DEPTH 8125 PERF. 7930 - 7934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MARRS MCLEAN (FB-3, HACKBERRY) 57660 030 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
MCLEAN ET AL UNIT WELL #: 1 RRCID -> 007302 COMPL. DATE 09/05/1962 TOTAL DEPTH 10819 PERF.10197 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1726	-0-	1726	1726	531	1	1188	3	Y	6					112
							7	9									
10	DLQ G-10		1729	-0-	1729	3455	878	1	826	3	Y	23					135
							25	9									
11	2100	N	1381	-0-	-719	2736	912	1	462	3	Y	6					141
							7	9									
12	3100	N	1416	-0-	-1684	1052	627	1	789	3	Y	-0-					141
01	2687	N	1635	-0-	-1052	-0-	966	1	652	3	Y	15	142	1			14
							17	9									
*02	1498	N	1498	-0-	-0-	-0-	1107	1	365	3	Y	24	1	1			37
							26	9									

MARRS MCLEAN (FB-7, HACKBERRY) 57660 270 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
BROWN, GEORGE W.,SR.,ET AL UNIT WELL #: 1 L RRCID -> 007307 COMPL. DATE 02/14/1956 TOTAL DEPTH N/A PERF.10692 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN (MCLEAN) 57660 750 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BROUSSARD WELL #: 2ST RRCID -> 157663 COMPL. DATE 12/09/1995 TOTAL DEPTH 11820 PERF.10674 - 10717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5933	X	5933	-0-	-0-	-0-	5880	2	53	9	N	48	107	1			91
10	5983	X	5934	-0-	-49	-0-	5871	2	63	9	N	57					148
11	5844	X	5844	-0-	-0-	-0-	5780	2	64	9	N	58	157	1			49
12	6045	X	5827	-0-	-218	-0-	5765	2	62	9	N	56					105
01	6045	X	5939	-0-	-106	-0-	5870	2	69	9	N	63					168
02	5460	X	5176	-0-	-284	-0-	5110	2	66	9	N	60	143	1			85

SQUARE MILE ENERGY, L.L.C. 810815
BROWN, GEORGE W., ET AL UNIT WELL #: 1 U RRCID -> 007304 COMPL. DATE 02/14/1956 TOTAL DEPTH N/A PERF.10406 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARRS MCLEAN (NOD. 2, FB-7) 57660 870 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SQUARE MILE ENERGY, L.L.C. 810815
G. W. BROWN UNIT WELL #: 2 RRCID -> 270295 COMPL. DATE 02/09/2013 TOTAL DEPTH 11130 PERF.11008 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157267		157267	-0-	-0-	322827	155078	3	2189	9	N	1990	1953	1			244
10	160239		160798	-0-	559	323386	158646	3	2152	9	N	1956	1943	1			257
11	155070		154158	-0-	-912	322474	152122	3	2036	9	N	1851	1945	1	1	8	162
12	160239		140255	-0-	-19984	302490	138410	3	1845	9	N	1677	1614	1	2	8	223
01	160239		97901	-0-	-62338	240152	96637	1	1264	9	N	1149	1266	1			106
*02	144732		84895	-0-	-59837	180315	83798	3	1097	9	N	997	895	1			208

MARTHA, EAST (COOK MT. 9225 SD.) 57758 525 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
B & G ENERGY CORPORATION 040403
DANIEL, BILL GOVERNOR WELL #: 1 RRCID -> 182329 COMPL. DATE 12/22/2000 TOTAL DEPTH 9332 PERF. 9188 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					67
10	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					67
11	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					67
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					67
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					67
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MARTIN RANCH (FRIO 14,600) 57787 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
WHITE OAK OPERATING COMPANY LLC 916954
PURE, ET AL GU WELL #: 1 RRCID -> 208113 COMPL. DATE 10/27/2004 TOTAL DEPTH 15392 PERF. 14676 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	#	8158	-0-	-1052	-0-	300 13	1 9	7845	2	N	12					107
10	9393	#	2325	-0-	-7068	-0-	150 3	1 9	2172	2	N	3					110
11	9090	#	309	-0-	-8781	-0-	30	1	279	2	N	-0-					110
12	11689		11689	-0-	-0-	-0-	310	1	11379	2	N	-0-					110
01	9145	#	8006	-0-	-1139	-0-	310	1	7696	2	N	-0-					110
02	7616	#	4468	-0-	-3148	-0-	200	1	4268	2	N	-0-					110

PURE ET AL GU WELL #: 1D RRCID -> 232980 COMPL. DATE 01/07/2008 TOTAL DEPTH 3600 PERF. 3422 - 3433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTINS PRAIRIE (SUB-CLKVLE) 57800 500 NON-ASSOCIATED ONE WELL CNTY: GRIMES
SANDEL OPERATING COMPANY 747534
HICKS, B. B. WELL #: 2 RRCID -> 096577 COMPL. DATE 09/15/1981 TOTAL DEPTH 10684 PERF. 10406 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	#	1421	-0-	-409	-0-	1397	2	24	9	N	22					204
10	1891	#	1575	-0-	-316	-0-	1531	2	44	9	N	40	176	1			68
11	1830	#	1676	-0-	-154	-0-	1665	2	11	9	N	10					78
12	1581	#	1322	-0-	-259	-0-	1263	2	59	9	N	54					132
01	1581	#	172	-0-	-1409	-0-	158	2	14	9	N	13					145
02	1568	#	458	-0-	-1110	-0-	312	2	146	9	N	133	198	1			80

MEDLAND ESTATE WELL #: 1 RRCID -> 099516 COMPL. DATE 08/29/1991 TOTAL DEPTH 10828 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY MACHA (FRIO) 57959 333 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
MACHA G.U. NO.2 WELL #: 3 RRCID -> 244600 COMPL. DATE 10/15/2008 TOTAL DEPTH 5513 PERF. 4266 - 4268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY, NE (MIOCENE 1900) 58196 340 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 173 WELL #: 2 RRCID -> 193441 COMPL. DATE 02/03/2003 TOTAL DEPTH 5882 PERF. 1798 - 1801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY, NE (MIOCENE 2100) 58196 360 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 173 WELL #: 3AU RRCID -> 176582 COMPL. DATE 08/19/1999 TOTAL DEPTH 3038 PERF. 2080 - 2092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA BAY, NE (MIOCENE 2570) 58196 390 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 194 WELL #: 6 RRCID -> 131004 COMPL. DATE 04/25/1989 TOTAL DEPTH 3303 PERF. 2784 - 2788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, NE.(MIOCENE 2650) 58196 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 194 WELL #: 6 RRCID -> 086448 COMPL. DATE 01/10/1980 TOTAL DEPTH 3303 PERF. 2895 - 2901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, NE (MIOCENE 2750) 58196 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 198376 COMPL. DATE 11/25/2003 TOTAL DEPTH 4200 PERF. 2702 - 2706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, S. (MIOCENE 2550) 58197 200 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 173 WELL #: 3AL RRCID -> 197833 COMPL. DATE 10/20/2003 TOTAL DEPTH 3038 PERF. 2514 - 2518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

COASTLAND OPERATIONS, LLC 161954
STATE TRACT 172 WELL #: 1 RRCID -> 138834 COMPL. DATE 06/15/1991 TOTAL DEPTH 4300 PERF. 2547 - 2556

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY, S (MIOCENE 2800) 58197 400 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 4 RRCID -> 186606 COMPL. DATE 04/05/2001 TOTAL DEPTH 4854 PERF. 2784 - 2789

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COASTLAND OPERATIONS, LLC 161954
STATE TRACT 199 WELL #: 1 RRCID -> 186498 COMPL. DATE 05/31/2001 TOTAL DEPTH 4200 PERF. 2881 - 2884

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY, S (MIOCENE 3600) 58197 465 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 2 RRCID -> 054473 COMPL. DATE 09/17/2001 TOTAL DEPTH 4224 PERF. 3637 - 3643

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY, S (MIOCENE 4100) 58197 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 171 WELL #: 3 RRCID -> 081738 COMPL. DATE 02/25/1979 TOTAL DEPTH 4646 PERF. 4376 - 4412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 171 WELL #: 4 RRCID -> 082373 COMPL. DATE 04/27/1979 TOTAL DEPTH 4854 PERF. 4040 - 4046

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY, SE. (5150) 58199 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CHAPARRAL ENERGY, L.L.C. 144535
STATE TRACT 160 WELL #: 1 RRCID -> 175599 COMPL. DATE 06/30/2002 TOTAL DEPTH 5823 PERF. 5528 - 5543

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATAGORDA ISLAND 483-L (MASSIVE) 58210 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE BLOCK 483-L WELL #: 1 RRCID -> 081915 COMPL. DATE 07/10/1977 TOTAL DEPTH 8813 PERF. 6172 - 6178

09	14B2 EXT	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	32576					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	32576					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (E1) 58213 666 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 6 RRCID -> 127640 COMPL. DATE 05/12/1988 TOTAL DEPTH 8413 PERF. 7710 - 7718

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (V) 58213 683 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 D RRCID -> 133690 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7130 - 7138

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK. 485-L (V) //CONT.// 58213 683 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. //CONT.// 130342
STATE TRACT 485-L WELL #: 5 RRCID -> 159764 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (W) 58213 684 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 3 F RRCID -> 133691 COMPL. DATE 02/21/1990 TOTAL DEPTH 9138 PERF. 7235 - 7245

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 485-L WELL #: 5 RRCID -> 159763 COMPL. DATE 07/09/1996 TOTAL DEPTH 8500 PERF. 6526 - 6606

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (X) 58213 685 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 U RRCID -> 103727 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6617 - 6634

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOMINION OKLAHOMA TEXAS E&P, INC 222282
STATE TRACT 485-L S/2 NE/4 WELL #: 1 RRCID -> 184681 COMPL. DATE 08/10/2001 TOTAL DEPTH 7900 PERF. 6676 - 6685

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 485-L (Z) 58213 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 485-L WELL #: 4 L RRCID -> 103728 COMPL. DATE 02/15/1982 TOTAL DEPTH 8450 PERF. 6672 - 6758

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISL. BLK 519-L (15600) 58214 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
FIELDWOOD ENERGY LLC 267773
MATAGORDA ISLAND 519-L GAS UNIT WELL #: 1 RRCID -> 109101 COMPL. DATE 10/28/1983 TOTAL DEPTH 17000 PERF.15557 - 15794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATAGORDA ISLAND 519-L GAS UNIT WELL #: 2 RRCID -> 119123 COMPL. DATE 12/08/1999 TOTAL DEPTH 16000 PERF.14810 - 15228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	903752					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	903752					Y	-0-					-0-

MATAGORDA ISLAND 519-L GAS UNIT WELL #: L 3 RRCID -> 184382 COMPL. DATE 10/05/2001 TOTAL DEPTH 15515 PERF.15124 - 15476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	150060	-0-	150060	2364594	887 230	1 9	148943	2	Y	209	209	1			-0-
10	2513471	X	148877	-0-	-2364594	-0-	1125 307	1 9	147445	2	Y	279	279	1			-0-
11	147960	X	144454	-0-	-3506	-0-	1083 406	1 9	142965	2	Y	369	369	1			-0-
12	155062	X	133386	-0-	-21676	-0-	892 339	1 9	132155	2	Y	308	308	1			-0-
01	155062	X	139287	-0-	-15775	-0-	859 307	1 9	138121	2	Y	279	279	1			-0-
02	140056	X	117183	-0-	-22873	-0-	745 270	1 9	116168	2	Y	245	245	1			-0-

MATAGORDA ISLAND 519-L GAS UNIT WELL #: 4 RRCID -> 185582 COMPL. DATE 01/27/2003 TOTAL DEPTH 15686 PERF.14752 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MATAGORDA ISLAND BLK 582-S (M) 58220 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK 582-S G. U. WELL #: 3 RRCID -> 074745 COMPL. DATE 03/13/1979 TOTAL DEPTH 6893 PERF. 6438 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 582-S GAS UNIT WELL #: 6 RRCID -> 185381 COMPL. DATE 08/06/2004 TOTAL DEPTH 7404 PERF. 6342 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S(M-1) 58220 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 U RRCID -> 070813 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6597 - 6599

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 180649 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 6854 - 6904

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S (M-5) 58220 399 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLOCK 582-S WELL #: 5-U RRCID -> 174432 COMPL. DATE 09/20/1998 TOTAL DEPTH 7751 PERF. 5985 - 6027

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 582-S GAS UNIT WELL #: 7 RRCID -> 189663 COMPL. DATE 01/05/2004 TOTAL DEPTH 7716 PERF. 6490 - 6500

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATAGORDA ISLAND BLK.582-S(M-6) 58220 400 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 2 L RRCID -> 070810 COMPL. DATE 04/26/1976 TOTAL DEPTH 7715 PERF. 6960 - 6965

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE OF TEXAS BLOCK 582-S WELL #: 5-L RRCID -> 174224 COMPL. DATE 09/15/2000 TOTAL DEPTH 7751 PERF. 7312 - 7322

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA ISLAND BLK 582-S (23) 58220 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS 582-S GAS UNIT WELL #: 1 L RRCID -> 076582 COMPL. DATE 04/28/1978 TOTAL DEPTH 8353 PERF. 2272 - 2276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS BLOCK 582-S WELL #: 4 RRCID -> 171463 COMPL. DATE 10/20/1998 TOTAL DEPTH 5110 PERF. 2357 - 2364

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA ISLAND BLK. 582-S (28) 58220 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
VAMOS OIL & GAS, LLC 881595
STATE OF TEXAS BLK. 582-S UNIT WELL #: 1 U RRCID -> 067618 COMPL. DATE 05/14/1976 TOTAL DEPTH 8353 PERF. 2775 - 2785

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATTHEW (YEGUA 6300) 58316 444 NON-ASSOCIATED CAPACITY CNTY: COLORADO
NEW CENTURY EXPLORATION, INC. 606055
MAHALITC WELL #: 1 RRCID -> 251267 COMPL. DATE 05/08/2009 TOTAL DEPTH 7305 PERF. 6300 - 6302

09	0 X	-0-	-0-	-0-	-0-			N	-0-			63
10	1860 X	237	-0-	-1623	-0-	200	1 37 9	N	34			97
11	1800 X	200	-0-	-1600	-0-	200	1	N	-0-			97
12	1457 X	-0-	-0-	-1457	-0-			N	-0-			97
*01	1271 X	-0-	-0-	-1271	-0-			N	-0-			97
02	224 X	-0-	-0-	-224	-0-			N	-0-			97

MAURICEVILLE, SE. (HACKBERRY) 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
STEPHENSON WELL #: 1 RRCID -> 182508 COMPL. DATE 04/18/2001 TOTAL DEPTH 9800 PERF. 9694 - 9704

09	12990 X	12080	-0-	-910	-0-	10 189	1 9	11881	2	Y	172	109	1			157
10	13423 X	13247	-0-	-176	-0-	10 229	1 9	13008	2	Y	208	225	1			140
11	12990 X	11602	-0-	-1388	-0-	10 164	1 9	11428	2	Y	149	110	1			179
12	13423 X	11809	-0-	-1614	-0-	10 143	1 9	11656	2	Y	130	192	1			117
01	13237 X	11431	-0-	-1806	-0-	10 177	1 9	11244	2	Y	161	105	1			173
02	11956 X	11948	-0-	-8	-0-	10 134	1 9	11804	2	Y	122	198	1			97

MAURICEVILLE, SE. (HACKBERRY) //CONT.// 58457 220 NON-ASSOCIATED CAPACITY CNTY: ORANGE
LAKE RONEL OIL COMPANY //CONT.// 483310
STEPHENSON, JOHN W. GAS UNIT WELL #: 2 RRCID -> 183637 COMPL. DATE 06/12/2001 TOTAL DEPTH 10474 PERF.10280 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16650	X	15506	-0-	-1144	-0-	10 144	1 9	15352	2	Y	131	76	1			133
10	15066	X	14985	-0-	-81	-0-	10 121	1 9	14854	2	Y	110	150	1			93
11	15870	X	13718	-0-	-2152	-0-	10 129	1 9	13579	2	Y	117	80	1			130
12	16399	X	14044	-0-	-2355	-0-	10 184	1 9	13850	2	Y	167	184	1			113
01	16399	X	12581	-0-	-3818	-0-	10 125	1 9	12446	2	Y	114	86	1			141
02	14476	X	13602	-0-	-874	-0-	10 132	1 9	13460	2	Y	120	175	1			86

STEPHENSON, JOHN WELL #: 3 RRCID -> 187049 COMPL. DATE 01/02/2002 TOTAL DEPTH 9780 PERF. 9600 - 9604

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENSON, J. W. WELL #: 4 RRCID -> 187999 COMPL. DATE 02/14/2002 TOTAL DEPTH 10096 PERF. 9309 - 9880

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYES, SOUTH 58651 001 ASSOCIATED 49B CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SMGU 10 SWD WELL #: 1 RRCID -> 165031 COMPL. DATE 06/18/1997 TOTAL DEPTH 12350 PERF. 4164 - 4184

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYES, SOUTH (FRIO 2-A) 58651 040 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 1 RRCID -> 177264 COMPL. DATE 01/05/2000 TOTAL DEPTH 9990 PERF. 9180 - 9188

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54

MAYES, SOUTH (FRIO 19) 58651 640 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ABACO OPERATING, LLC 000894
MOODY FOUNDATION WELL #: 1 RRCID -> 260387 COMPL. DATE 11/16/2010 TOTAL DEPTH 13049 PERF.12922 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	726	N	726	-0-	-0-	B	-0-	120	1	209	3	N	361	353	1			507
								397	9									
10	661	N	661	-0-	-0-	B	-0-	124	1	141	3	N	360	351	1			516
								396	9									
11	600	N	586	-0-	-14		-0-	120	1	79	3	N	352	358	1			510
								387	9									
12	744	N	564	-0-	-180		-0-	124	1	42	3	N	362	365	1			507
								398	9									
*01	653	N	653	-0-	-0-		-0-	124	1	122	3	N	370	358	1			519
								407	9									
02	560	N	453	-0-	-107		-0-	112	1	8	3	N	303	362	1			460
								333	9									

MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 5 RRCID -> 184787 COMPL. DATE 07/04/2001 TOTAL DEPTH 12200 PERF.11955 - 11970

09	0		16429	-0-	16429	B	83821	387	1	15769	2	N	248	361	1			218
								273	9									
10	9938		18198	-0-	8260	B	92081	399	1	17742	2	N	52	1	8			269
								57	9									
11	108818	X	16737	-0-	-92081		-0-	387	1	16284	2	N	60					329
								66	9									
12	20064	X	20064	-0-	-0-		-0-	399	1	19059	2	N	551	564	1			316
								606	9									
01	18197	X	12234	-0-	-5963		-0-	271	1	11776	2	N	170	189	1			297
								187	9									
02	16436	X	11311	-0-	-5125		-0-	258	1	10908	2	N	132	184	1			245
								145	9									

MAYES SOUTH (FRIO 22) 58651 685 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES UNIT 6 WELL #: 23 RRCID -> 113719 COMPL. DATE 03/23/1997 TOTAL DEPTH 14900 PERF.12610 - 12920

09	3330	#	2427	-0-	-903		-0-	57	1	2363	2	N	6					66
								7	9									
10	3441	#	1259	-0-	-2182		-0-	59	1	1186	2	N	13					79
								14	9									
11	2010	#	1049	-0-	-961		-0-	1049	2			N	-0-					79
12	2511	#	300	-0-	-2211		-0-	11	1	281	2	N	7					86
								8	9									
01	2511	#	260	-0-	-2251		-0-	10	1	247	2	N	3					89
								3	9									
02	2268	#	55	-0-	-2213		-0-	52	2	3	9	N	3					92

MAYES, SOUTH (FRIO 9000) 58651 760 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
SOUTH MAYES GAS UNIT 10 WELL #: 3 RRCID -> 038467 COMPL. DATE 01/01/1966 TOTAL DEPTH 9992 PERF. 9068 - 9074

09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

MAYES, SOUTH (FRIO 9100) 58651 800 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 2 RRCID -> 162717 COMPL. DATE N/A TOTAL DEPTH 12068 PERF. 9453 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYES, WEST (F-1) 58654 400 ASSOCIATED ONE WELL CNTY: CHAMBERS
HARRISON, DAN J III&BRUCE F EST 360394
SCHERER, MRS. LULA RAY WELL #: 4 RRCID -> 170857 COMPL. DATE 08/12/1998 TOTAL DEPTH 9413 PERF. 9109 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 03 LEASE 20547 01/04/2013

MCCOY (QUINN) 59107 400 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
MAGNUM PRODUCING, LP 521516
QUINN, B. E. WELL #: 1 RRCID -> 214543 COMPL. DATE 11/02/2005 TOTAL DEPTH 10300 PERF. 9050 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCRARY (3RD YEGUA) 59110 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HARRISON, DAN J III&BRUCE F EST 360394
HARRISON, DAN J III & BRUCE FEE WELL #: 1 C RRCID -> 096390 COMPL. DATE 09/16/1981 TOTAL DEPTH 8330 PERF. 7466 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFARLAN (COOK MOUNTAIN) 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
VINEYARD, ROBERT S. WELL #: 1 RRCID -> 128714 COMPL. DATE 10/13/1988 TOTAL DEPTH 8000 PERF. 7694 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	7218	-0-	-312	-0-	59 1 13 9		7146	2	N	12	176	1			70
10	7223	X	6683	-0-	-540	-0-	47 1 12 9		6624	2	N	11					81
11	6990	X	6315	-0-	-675	-0-	46 1		6269	2	N	-0-					81
12	7722	X	7722	-0-	-0-	-0-	56 1 42 9		7624	2	N	38					119
01	8401	X	1454	-0-	-6947	-0-	11 1 10 9		1433	2	N	9					128
*02	8323	X	8323	-0-	-0-	-0-	50 1 31 9		8242	2	N	28					156

MCFARLAN (COOK MOUNTAIN) //CONT.// 59416 200 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
SCHUMAKER, ALICE ET AL WELL #: 1 RRCID -> 130371 COMPL. DATE 03/14/1989 TOTAL DEPTH 8000 PERF. 7658 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9360	X	8973	-0-	-387	-0-	73	1	8852	2	Y	44					162
							48	9									
10	9269	X	8972	-0-	-297	-0-	62	1	8822	2	Y	80	175	1			67
							88	9									
11	9136	X	9136	-0-	-0-	-0-	66	1	9012	2	Y	53					120
							58	9									
12	9425	X	9425	-0-	-0-	-0-	68	1	9305	2	Y	47					167
							52	9									
01	9269	X	1714	-0-	-7555	-0-	13	1	1692	2	Y	8					175
							9	9									
*02	9666	X	9666	-0-	-0-	-0-	57	1	9602	2	Y	6	181	1			-0-
							7	9									

AMMANN, HOMER TRUST WELL #: 1ST RRCID -> 131950 COMPL. DATE 03/04/1989 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	814	-0-	-956	-0-	7	1	803	2	N	4					192
							4	9									
10	2046	N	752	-0-	-1294	-0-	5	1	737	2	N	9					201
							10	9									
11	1919	N	1919	-0-	-0-	-0-	14	1	1893	2	N	11	176	1			36
							12	9									
12	2385	N	2385	-0-	-0-	-0-	17	1	2340	2	N	25					61
							28	9									
01	992	N	493	-0-	-499	-0-	4	1	488	2	N	1					62
							1	9									
*02	2681	N	2681	-0-	-0-	-0-	16	1	2651	2	N	13					75
							14	9									

MCFARLAN (YEGUA) 59416 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
MERTA WELL #: 1 RRCID -> 257724 COMPL. DATE 06/19/2010 TOTAL DEPTH 13530 PERF. 7680 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4657		4657	-0-	-0-	-0-	4611	2	46	9	N	42					176
10	4526		4325	-0-	-201	-0-	4292	2	33	9	N	30					206
11	4380		4312	-0-	-68	-0-	4257	2	55	9	N	50					256
12	4536		4536	-0-	-0-	-0-	4536	2			N	-0-					256
01	4526		3418	-0-	-1108	-0-	3409	2	9	9	N	8					264
02	4088		4053	-0-	-35	-0-	4008	2	45	9	N	41					305

MEADOWBROOK (COCKFIELD 7300) 60102 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MILES, TIM WELL #: 1 RRCID -> 007374 COMPL. DATE 01/09/1957 TOTAL DEPTH N/A PERF. 7260 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	116
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	116
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	116
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	116
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	116
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	116

MELLON (10500) 60357 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
LEMON, RICHARD G. 496332
KAACK, JOHN UNIT WELL #: RRCID -> 138410 COMPL. DATE 06/03/1991 TOTAL DEPTH 11120 PERF.10251 - 10299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					94

PLUGGED AND ABANDONED_____ 08/25/1997

SANDEL OPERATING COMPANY 747534
BURKE, FRANCES P. ET AL WELL #: 1 RRCID -> 070715 COMPL. DATE 01/21/1977 TOTAL DEPTH 10606 PERF.10410 - 10420

09	3180 X	1775	-0-	-1405	-0-	1675	2	100	9	Y	91	1	8			147
10	3162 X	1417	-0-	-1745	-0-	1415	2	2	9	Y	2					149
11	2880 X	2362	-0-	-518	-0-	2328	2	34	9	Y	31					180
12	2883 X	2693	-0-	-190	-0-	2670	2	23	9	Y	21					201
01	2883 X	1444	-0-	-1439	-0-	1411	2	33	9	Y	30	1	8			230
*02	2601 X	2601	-0-	-0-	-0-	2568	2	33	9	Y	30					260

HICKI, E. L. ET AL WELL #: 1 RRCID -> 074164 COMPL. DATE 10/06/1977 TOTAL DEPTH 10576 PERF. N/A

09	7346 X	7346	-0-	-0-	-0-	7284	2	62	9	Y	56					259
10	7099 X	6216	-0-	-883	-0-	6154	2	62	9	Y	56	175	1	1	8	139
11	6870 X	6168	-0-	-702	-0-	6082	2	86	9	Y	78	3	8			214
12	7595 X	5699	-0-	-1896	-0-	5614	2	85	9	Y	77	173	1	2	8	116
01	7595 X	7029	-0-	-566	-0-	6862	2	167	9	Y	152	2	8			266
02	6860 X	5847	-0-	-1013	-0-	5782	2	65	9	Y	59	188	1			137

BARKLEY WELL #: 1 RRCID -> 089887 COMPL. DATE 09/25/1980 TOTAL DEPTH 10950 PERF.10333 - 10350

09	4890 X	3960	-0-	-930	-0-	3884	2	76	9	N	69	173	1	1	8	156
10	5115 X	4442	-0-	-673	-0-	4441	2	1	9	N	1	1	8			156
11	5040 X	4459	-0-	-581	-0-	4409	2	50	9	N	45					201
12	5368 X	5368	-0-	-0-	-0-	5331	2	37	9	N	34	166	1	2	8	67
01	5208 X	5149	-0-	-59	-0-	5084	2	65	9	N	59					126
*02	5114 X	5114	-0-	-0-	-0-	5044	2	70	9	N	64					190

BURKE, FRANCES P. ET AL UNIT WELL #: RRCID -> 092458 COMPL. DATE 03/12/1981 TOTAL DEPTH 11200 PERF.10370 - 10392

09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12

PLUGGED AND ABANDONED_____ 05/19/2011

HICKL, E. L. ET AL WELL #: 2 RRCID -> 114679 COMPL. DATE 07/05/1996 TOTAL DEPTH 10687 PERF.10560 - 10631

09	810 N	713	-0-	-97	-0-	713	2			Y	-0-					131
10	602 N	602	-0-	-0-	-0-	602	2			Y	-0-					131
11	559 N	559	-0-	-0-	-0-	559	2			Y	-0-					131
12	872 N	872	-0-	-0-	-0-	872	2			Y	-0-					131
01	1102 N	1102	-0-	-0-	-0-	1102	2			Y	-0-					131
*02	1024 N	1024	-0-	-0-	-0-	1024	2			Y	-0-					131

MENARD CREEK (COOK MTN) 60423 200 NON-ASSOCIATED ONE WELL CNTY: POLK
JMC RESOURCES CORP. 427742
KIRBY WELL #: 1 RRCID -> 121636 COMPL. DATE 06/16/1986 TOTAL DEPTH 6916 PERF. 6832 - 6873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			1
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			1
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			1
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1

MENEFEE (FRIO 4350) 60476 222 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H. ROADES, INC. 341527
RANCH WELL #: 1 RRCID -> 131057 COMPL. DATE 11/04/1988 TOTAL DEPTH 10000 PERF. 4578 - 4582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENEFEE (FRIO 4800) 60476 344 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
TAYLOR UNIT WELL #: 1 RRCID -> 183670 COMPL. DATE 06/05/2001 TOTAL DEPTH 5500 PERF. 4814 - 4833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENEFEE (FRIO 4900) 60476 430 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
WENGLAR WELL #: 1 RRCID -> 244038 COMPL. DATE 10/25/2008 TOTAL DEPTH 5600 PERF. 4780 - 4783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MENEFEE (FRIO 5500) 60476 731 ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
HUNT WELL #: 1 RRCID -> 182265 COMPL. DATE 03/16/2001 TOTAL DEPTH 6000 PERF. 5384 - 5888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENEFEE (FRIO 5750) 60476 749 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
ROADES G. U. "A" WELL #: 1 RRCID -> 189321 COMPL. DATE 03/01/2002 TOTAL DEPTH 6046 PERF. 5744 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			23

MENEFEE (RAUN-YEGUA) 60476 895 NON-ASSOCIATED ONE WELL CNTY: WHARTON
ATASCA RESOURCES, INC. 035643
RAUN WELL #: 1 RRCID -> 190563 COMPL. DATE 07/20/2005 TOTAL DEPTH 8024 PERF. 4040 - 4170

09	14B DENY	NO RPT	-0-	-0-	1				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1				N	NO RPT			-0-

RAUN WELL #: 2 RRCID -> 204228 COMPL. DATE 08/30/2004 TOTAL DEPTH 7520 PERF. 7510 - 7515

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			63
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			63
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			63
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			63
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			63
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			63

MENEFEE (YEGUA) 60476 925 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FREDCO 284921
RAUN, N. WELL #: 2 RRCID -> 126065 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 4094 - 4110

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAUN, N. WELL #: 3 RRCID -> 128757 COMPL. DATE 09/14/1988 TOTAL DEPTH 8000 PERF. 7611 - 7617

09	4620 #	2792	-0-	-1828	-0-	2792	2		N	-0-			36
10	4774 #	3557	-0-	-1217	-0-	3557	2		N	-0-			36
11	4620 #	-0-	-0-	-4620	-0-				N	104			140
12	4557 #	3871	-0-	-686	-0-	3871	2		N	-0-			140
01	3596 #	3475	-0-	-121	-0-	3410	2	65 9	N	59	176 1		23
02	3220 #	1767	-0-	-1453	-0-	1767	2		N	-0-			23

MENEFEE (YEGUA 9050) 60476 962 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
TAYLOR FAMILY PARTNERSHIP G/U WELL #: 1 RRCID -> 176608 COMPL. DATE 12/28/1999 TOTAL DEPTH 9616 PERF. 9058 - 9144

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			58

MENEFEE (YEGUA 9050) //CONT.// 60476 962 NON-ASSOCIATED CAPACITY CNTY: WHARTON
VIPER S.W.D., LLC 886209
WENDEL WELL #: 1 RRCID -> 196878 COMPL. DATE 04/13/2003 TOTAL DEPTH 9500 PERF. 9147 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					160
10	0	X	-0-	-0-	-0-	-0-					N	-0-					160
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					160
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					160

MENEFEE (YEGUA 10050) 60476 990 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FINLEY RESOURCES, INC. 268602
CRANEK GAS UNIT WELL #: 1 RRCID -> 176743 COMPL. DATE 03/21/2000 TOTAL DEPTH 10500 PERF. 9957 - 10081

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

MENTOR, N. (4300 GAS SAND 'B') 60519 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CLEARWATER DISPOSAL SYSTEMS LLC 159647
EGYPT SWD WELL #: 1 RRCID -> 212738 COMPL. DATE 02/29/2012 TOTAL DEPTH 5217 PERF. 3190 - 3210

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERCHANT (CONSOLIDATED) 60558 200 ASSOCIATED ONE WELL CNTY: LIBERTY
QUAIL CREEK OIL CORPORATION 684517
MERCHANT OPERATORS FEE WELL #: 1 RRCID -> 138156 COMPL. DATE 05/09/2007 TOTAL DEPTH 8800 PERF. 7999 - 8424

09	2102	N	2102	-0-	-0-	-0-	8	1	2037	3	Y	52	52	1							6
							57	9													
10	2125	N	2125	-0-	-0-	-0-	7	1	2065	3	Y	48	51	1							3
							53	9													
11	2107	N	2107	-0-	-0-	-0-	8	1	2049	3	Y	45	40	1							8
							50	9													
12	2258	N	2258	-0-	-0-	-0-	75	1	2088	3	Y	86	86	1							8
							95	9													
01	2205	N	2205	-0-	-0-	-0-	11	1	2111	3	Y	75	74	1							9
							83	9													
*02	1929	N	1929	-0-	-0-	-0-	9	1	1853	3	Y	61	61	1							9
							67	9													

MERCY (9100, WILCOX) 60589 100 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COLE & COKE WELL #: 2B RRCID -> 246077 COMPL. DATE 07/23/2007 TOTAL DEPTH 12432 PERF. 9888 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12217		8469	-0-	-3748	-0-	1376	1	6180	2	Y	518	455	1			301
							343	3	570	9							
10	10171		10171	-0-	-0-	-0-	1559	1	6985	2	Y	648	652	1			297
							914	3	713	9							
11	11722		11722	-0-	-0-	-0-	1820	1	8001	2	Y	668	702	1			263
							1166	3	735	9							
12	10168		12655	-0-	2487	2487	2015	1	8555	2	Y	725	765	1			223
							1287	3	798	9							
01	14807		14807	-0-	-0-	2487	2267	1	9416	2	Y	767	823	1			167
							2280	3	844	9							
02	9184		17471	-0-	8287	10774	2437	1	10766	2	Y	719	637	1			249
							3477	3	791	9							

MERCY (10400 WILCOX) 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
CICO OIL & GAS COMPANY 153410
MERCY GAS UNIT WELL #: 1 RRCID -> 172018 COMPL. DATE 01/18/1999 TOTAL DEPTH 11150 PERF.10225 - 10231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5196	-0-	-654	-0-	90	1	4577	2	N	481	337	1			244
							529	9									
10	7823	X	7823	-0-	-0-	-0-	98	1	7034	2	N	628	735	1			137
							691	9									
11	8009	X	8009	-0-	-0-	-0-	94	1	7159	2	N	687	728	1			96
							756	9									
12	7780	X	7780	-0-	-0-	-0-	95	1	6969	2	N	651	540	1			207
							716	9									
01	7938	X	7938	-0-	-0-	-0-	98	1	7094	2	N	678	749	1			136
							746	9									
02	5460	X	5196	-0-	-264	-0-	68	1	4589	2	N	490	564	1			62
							539	9									

HILCORP ENERGY COMPANY 386310
FOSTER MINERALS WELL #: 1 RRCID -> 132476 COMPL. DATE 12/02/1989 TOTAL DEPTH 12535 PERF.10352 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2933	-0-	-277	-0-	491	1	2206	2	Y	103					172
							123	3	113	9							
10	3255	X	3101	-0-	-154	-0-	486	1	2180	2	Y	136	186	1			122
							285	3	150	9							
11	3150	X	3043	-0-	-107	-0-	480	1	2111	2	Y	131					253
							308	3	144	9							
12	3255	X	3171	-0-	-84	-0-	512	1	2172	2	Y	146	188	1			211
							326	3	161	9							
01	3162	X	3094	-0-	-68	-0-	478	1	1984	2	Y	138	184	1			165
							480	3	152	9							
02	2828	X	2817	-0-	-11	-0-	391	1	1728	2	Y	126	185	1			106
							559	3	139	9							

CENTRAL COAL & COKE WELL #: 7 RRCID -> 161707 COMPL. DATE 12/15/1996 TOTAL DEPTH 10460 PERF.10215 - 10303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3874	X	3874	-0-	-0-	-0-	660	1	2964	2	Y	77	78	1			45
							165	3	85	9							
10	4043	X	4043	-0-	-0-	-0-	654	1	2930	2	Y	69	78	1			36
							383	3	76	9							
11	3750	X	3349	-0-	-401	-0-	546	1	2398	2	Y	51	43	1			44
							349	3	56	9							
12	3999	X	3439	-0-	-560	-0-	569	1	2416	2	Y	82	55	1			71
							364	3	90	9							
01	4030	X	3425	-0-	-605	-0-	545	1	2261	2	Y	66	40	1			97
							546	3	73	9							
02	3640	X	2934	-0-	-706	-0-	419	1	1852	2	Y	59	106	1			50
							598	3	65	9							

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
FOSTER LUMBER CO WELL #: 3 RRCID -> 163249 COMPL. DATE 04/30/1997 TOTAL DEPTH 10500 PERF.10352 - 10364

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		156	-0-		156	156	28	1	122	2	Y	-0-					1
								6	3									
10	DLQ G-10		226	-0-		226	382	37	1	167	2	Y	-0-	1	1			-0-
								22	3									
11	512	N	130	-0-		-382	-0-	22	1	95	2	Y	-0-					-0-
								13	3									
12	126	N	126	-0-		-0-	-0-	22	1	91	2	Y	-0-					-0-
								13	3									
01	389	N	389	-0-		-0-	-0-	61	1	255	2	Y	10	5	1			5
								62	3	11	9							
*02	356	N	356	-0-		-0-	-0-	52	1	229	2	Y	1	4	1			2
								74	3	1	9							

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165228 COMPL. DATE 06/23/1997 TOTAL DEPTH 12000 PERF.10236 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	873	N	873	-0-		-0-	-0-	143	1	642	2	Y	48	51	1			31
								35	3	53	9							
10	1023	N	894	-0-		-129	-0-	138	1	617	2	Y	53	50	1			34
								81	3	58	9							
11	895	N	895	-0-		-0-	-0-	139	1	612	2	Y	50	72	1			12
								89	3	55	9							
12	899	N	864	-0-		-35	-0-	140	1	592	2	Y	39	39	1			12
								89	3	43	9							
01	899	N	789	-0-		-110	-0-	122	1	506	2	Y	35	33	1			14
								122	3	39	9							
02	840	N	548	-0-		-292	-0-	77	1	339	2	Y	21	27	1			8
								109	3	23	9							

FOSTER MINERALS "D" WELL #: 1 RRCID -> 168291 COMPL. DATE 10/09/2013 TOTAL DEPTH 11818 PERF.10220 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	818	N	818	-0-		-0-	-0-	142	1	640	2	Y	-0-					-0-
								36	3									
10	497	N	497	-0-		-0-	-0-	82	1	367	2	Y	-0-					-0-
								48	3									
11	383	X	383	-0-		-0-	-0-	63	1	279	2	Y	-0-					-0-
								41	3									
12	837	X	713	-0-		-124	-0-	121	1	514	2	Y	1	1	1			-0-
								77	3	1	9							
01	837	X	593	-0-		-244	-0-	96	1	398	2	Y	3	3	1			-0-
								96	3	3	9							
*02	813	X	813	-0-		-0-	-0-	117	1	516	2	Y	13	9	1			4
								166	3	14	9							

BERGER-CARNES WELL #: 2 RRCID -> 168292 COMPL. DATE 05/03/1998 TOTAL DEPTH 10400 PERF.10209 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9960	X	9512	-0-		-448	-0-	1622	1	7284	2	Y	184	181	1			115
								404	3	202	9							
10	10417	X	10417	-0-		-0-	-0-	1680	1	7532	2	Y	199	183	1			131
								986	3	219	9							
11	9870	X	9395	-0-		-475	-0-	1518	1	6673	2	Y	210	285	1			56
								973	3	231	9							
12	10199	X	9140	-0-		-1059	-0-	1509	1	6407	2	Y	236	210	1			82
								964	3	260	9							
01	10354	X	8972	-0-		-1382	-0-	1413	1	5865	2	Y	250	216	1			116
								1419	3	275	9							
02	9352	X	8165	-0-		-1187	-0-	1158	1	5117	2	Y	215	230	1			101
								1653	3	237	9							

MERCY (10400 WILCOX) //CONT.// 60589 950 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY //CONT.// 386310
BERGER CARNES UNIT WELL #: 1 RRCID -> 235004 COMPL. DATE 08/27/2007 TOTAL DEPTH 12058 PERF.10850 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	4860	X	4721	-0-	-139	-0-	797	1	3579	2	Y	133	140	1		94
							199	3	146	9						
10	5301	X	5187	-0-	-114	-0-	828	1	3712	2	Y	146	137	1		103
							486	3	161	9						
11	5130	X	4614	-0-	-516	-0-	738	1	3245	2	Y	144	202	1		45
							473	3	158	9						
12	5301	X	4212	-0-	-1089	-0-	689	1	2925	2	Y	143	131	1		57
							441	3	157	9						
01	5177	X	4193	-0-	-984	-0-	655	1	2718	2	Y	147	129	1		75
							658	3	162	9						
02	4676	X	3697	-0-	-979	-0-	524	1	2316	2	Y	99	118	1		56
							748	3	109	9						

MERCY (10950 WILCOX) 60589 974 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
HILCORP ENERGY COMPANY 386310
CENTRAL COAL & COKE WELL #: 1 B RRCID -> 143339 COMPL. DATE 10/31/1992 TOTAL DEPTH 11858 PERF.10954 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		9828	-0-	9828	9828	1696	1	7615	2	Y	86	74	1		46
							422	3	95	9						
10	DLQ G-10		10416	-0-	10416	20244	1687	1	7562	2	Y	162	145	1		63
							989	3	178	9						
11	31261	X	11017	-0-	-20244	-0-	1794	1	7884	2	Y	174	174	1		63
							1148	3	191	9						
12	11542	X	11542	-0-	-0-	-0-	1936	1	8218	2	Y	138	158	1		43
							1236	3	152	9						
01	11731	X	11731	-0-	-0-	-0-	1891	1	7850	2	Y	83	107	1		19
							1899	3	91	9						
*02	11274	X	11274	-0-	-0-	-0-	1628	1	7192	2	Y	119	101	1		37
							2323	3	131	9						

MERCY, SE. (9400) 60594 500 ASSOCIATED EXEMPT CNTY: SAN JACINTO
NEW CENTURY EXPLORATION, INC. 606055
BULLPEN WELL #: 1 RRCID -> 265187 COMPL. DATE 10/04/2011 TOTAL DEPTH 13446 PERF. 9453 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	7500		4216	-0-	-3284	104425	1852	2	2364	9	N	2149	2179	1		134
10	7750		7332	-0-	-418	104007	3550	2	3782	9	N	3438	3232	1		340
11	7500		3486	-0-	-4014	99993	1735	2	1751	9	N	1592	1657	1		275
12	7750		5003	-0-	-2747	97246	2163	2	2840	9	N	2582	2355	1		502
*01	7750		-0-	-0-	-7750	89496					N	2002	2054	1		450
*02	7000		-0-	-0-	-7000	82496					N	1126	1126	1		502

MICHENER 60994 001 NON-ASSOCIATED ONE WELL CNTY: TYLER
MCDONNOLD OPERATING, INC. 548163
CARTER, W.T. -C- WELL #: 1 RRCID -> 112838 COMPL. DATE 09/22/1984 TOTAL DEPTH 13936 PERF.13836 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

MIDDLE BANK REEF (MIOCENE 5880) 61041 170 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 3 RRCID -> 104063 COMPL. DATE 10/17/1996 TOTAL DEPTH 8350 PERF. 5820 - 5856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLE BANK REEF (MIOCENE 6000) 61041 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 U RRCID -> 086825 COMPL. DATE 06/20/1978 TOTAL DEPTH 7650 PERF. 6084 - 6103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAIRWAYS OFFSHORE EXPL., INC. 259789
ST. TR. 366-L NW/4 WELL #: 6 RRCID -> 096388 COMPL. DATE 10/25/1981 TOTAL DEPTH 6503 PERF. 6054 - 6094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			57
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			57
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			57

MIDDLE BANK REEF (MIOCENE 6800) 61041 280 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
CAPCO OFFSHORE OF TEXAS, INC. 130342
STATE TRACT 367-L WELL #: 2 L RRCID -> 098874 COMPL. DATE 12/31/1981 TOTAL DEPTH 7650 PERF. 6775 - 6790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	26615			N	NO RPT			-0-

MIDFIELDS, S W (9150) 61054 600 ASSOCIATED ONE WELL CNTY: MATAGORDA
AMERICAN RESOURCES, INC. 019356
WADSWORTH, A. H. WELL #: 1 RRCID -> 214584 COMPL. DATE 12/31/2005 TOTAL DEPTH 9400 PERF. 9096 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MILBUR, EAST (3110) 61350 500 ASSOCIATED EXEMPT CNTY: BURLESON
BETRO, INC. 068324
COFFIELD-MARTIN WELL #: 1 RRCID -> 138418 COMPL. DATE 03/01/1991 TOTAL DEPTH 6221 PERF. 3694 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	85	-0-	-5	-0-	22	1	41	2	N	20					207
							22	9									
10	93	N	92	-0-	-1	-0-	25	1	42	2	N	23	165	1			65
							25	9									
11	90	N	83	-0-	-7	-0-	22	1	35	2	N	24					89
							26	9									
12	66	N	66	-0-	-0-	-0-	17	1	26	2	N	21					110
							23	9									
01	93	N	47	-0-	-46	-0-	6	1	9	2	N	29					139
							32	9									
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					139

MILTON, E. (WILCOX 9800) 61758 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
CATHEXIS OIL & GAS, LLC 139907
HAMILL SWD WELL #: 2 RRCID -> 173542 COMPL. DATE 07/18/1998 TOTAL DEPTH 5510 PERF. 4526 - 4740

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CSL EXPLORATION, LP 191804
EAST MILTON UNIT 1 WELL #: 2 RRCID -> 049025 COMPL. DATE 07/25/1994 TOTAL DEPTH 18034 PERF. 9808 - 10000

09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					162
10	DLQ G-10	100	-0-	100	100	100	2				Y	-0-	134	1			28
11	DLQ G-10	65	-0-	65	165	65	2				Y	-0-					28
12	DLQ G-10	48	-0-	48	213	48	2				Y	-0-					28
01	DLQ G-10	35	-0-	35	248	35	2				Y	-0-					28
02	DLQ G-10	-0-	-0-	-0-	248						Y	-0-					28

MILTON, N. (9800 WILCOX) 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CSL EXPLORATION, LP 191804
EHRHARDT (WILCOX) GAS UNIT #1 WELL #: 4 RRCID -> 150317 COMPL. DATE 03/25/1994 TOTAL DEPTH 13700 PERF.10187 - 10260

09	DLQ G-10	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	DLQ G-10	5	-0-	5	5	5	2				Y	-0-					-0-
11	DLQ G-10	7	-0-	7	12	7	2				Y	-0-					-0-
12	DLQ G-10	4	-0-	4	16	4	2				Y	-0-					-0-
01	DLQ G-10	8	-0-	8	24	8	2				Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	24						Y	-0-					-0-

GRAVES ESTATE(WILCOX)GAS UNIT #1 WELL #: 2 RRCID -> 151617 COMPL. DATE 10/04/1994 TOTAL DEPTH 10400 PERF.10140 - 10180

09	14130	X	9593	-0-	-4537	-0-	9538	2	55	9	Y	50	131	1			42
10	14601	X	12596	-0-	-2005	-0-	12494	2	102	9	Y	93	66	2			69
11	14130	X	9406	-0-	-4724	-0-	9399	2	7	9	Y	6					75
12	14601	X	12974	-0-	-1627	-0-	12899	2	75	9	Y	68	64	1			79
01	14601	X	12651	-0-	-1950	-0-	12593	2	58	9	Y	53					132
*02	11923	X	11923	-0-	-0-	-0-	11849	2	74	9	Y	67	126	1			73

HAMILL (WILCOX) GAS UNIT NO. 1 WELL #: 3 RRCID -> 154069 COMPL. DATE 02/14/1995 TOTAL DEPTH 10549 PERF.10361 - 10367

09	390	N	79	-0-	-311	-0-	69	2	10	9	Y	9	9	1			9
10	403	N	363	-0-	-40	-0-	349	2	14	9	Y	13	18	1			4
11	390	N	350	-0-	-40	-0-	337	2	13	9	Y	12	10	1			6
12	383	N	383	-0-	-0-	-0-	373	2	10	9	Y	9					15
01	380	N	380	-0-	-0-	-0-	366	2	14	9	Y	13	18	1			10
*02	380	N	380	-0-	-0-	-0-	363	2	17	9	Y	15	18	1			7

MILTON, N. (9800 WILCOX) //CONT.// 61759 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CSL EXPLORATION, LP //CONT.// 191804
DWYER WELL #: 1 RRCID -> 162912 COMPL. DATE 01/07/1997 TOTAL DEPTH 12994 PERF.11133 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	870	N	547	-0-	-323	-0-	502	2	45	9	Y	41	105	1			34
10	1010	N	1010	-0-	-0-	-0-	929	2	81	9	Y	74	53	1			55
11	960	N	753	-0-	-207	-0-	747	2	6	9	Y	5					60
12	896	N	896	-0-	-0-	-0-	837	2	59	9	Y	54	51	1			63
01	900	N	900	-0-	-0-	-0-	853	2	47	9	Y	43					106
*02	727	N	727	-0-	-0-	-0-	668	2	59	9	Y	54	101	1			59

GRAVES UNIT "B" WELL #: 2 RRCID -> 242498 COMPL. DATE 04/27/2006 TOTAL DEPTH 12157 PERF.10034 - 10056

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
BUSCH GAS UNIT O/A WELL #: 3UT RRCID -> 157013 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF. 9698 - 9714

09	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUSCH GAS UNIT O/A WELL #: 4UT RRCID -> 157044 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF. 9642 - 9700

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

MILTON, N. (13000) 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CSL EXPLORATION, LP 191804
HAMILL GAS UNIT #1 WELL #: 1 RRCID -> 039890 COMPL. DATE 07/23/1966 TOTAL DEPTH 15650 PERF. N/A

09	1890	N	-0-	-0-	-1890	-0-					Y	9	9	1			9
10	1711	N	1711	-0-	-0-	-0-	1697	2	14	9	Y	13	18	1			4
11	1560	N	1467	-0-	-93	-0-	1454	2	13	9	Y	12	10	1			6
12	1548	N	1548	-0-	-0-	-0-	1538	2	10	9	Y	9					15
01	1527	N	1527	-0-	-0-	-0-	1513	2	14	9	Y	13	18	1			10
*02	1547	N	1547	-0-	-0-	-0-	1530	2	17	9	Y	15	18	1			7

HAMILL G. U. #3 WELL #: 1 RRCID -> 040559 COMPL. DATE 11/01/1966 TOTAL DEPTH 14700 PERF. N/A

09	3000	N	1586	-0-	-1414	5479	1576	2	10	9	Y	9	9	1			9
10	3100	N	1789	-0-	-1311	4168	1775	2	14	9	Y	13	18	1			4
11	3000	N	1534	-0-	-1466	2702	1521	2	13	9	Y	12	10	1			6
12	3100	N	1784	-0-	-1316	1386	1774	2	10	9	Y	9					15
01	3100	N	1777	-0-	-1323	63	1763	2	14	9	Y	13	18	1			10
*02	1746	N	1683	-0-	-63	-0-	1666	2	17	9	Y	15	18	1			7

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
CSL EXPLORATION, LP //CONT.// 191804
EHRHARDT, JOHN, /WILCOX/ G.U. #1 WELL #: 1 RRCID -> 041633 COMPL. DATE 12/27/1966 TOTAL DEPTH 14677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILL GAS UNIT #1 WELL #: 2 RRCID -> 149628 COMPL. DATE 11/25/1993 TOTAL DEPTH 12272 PERF.12200 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	2454	-0-	-696	-0-	2388	2	66	9	Y	60	60	1			58
10	3255	X	3080	-0-	-175	-0-	2980	2	100	9	Y	91	121	1			28
11	3150	X	2551	-0-	-599	-0-	2467	2	84	9	Y	76	65	1			39
12	3255	X	3100	-0-	-155	-0-	3037	2	63	9	Y	57					96
01	3255	X	3205	-0-	-50	-0-	3105	2	100	9	Y	91	120	1			67
*02	3128	X	3128	-0-	-0-	-0-	3020	2	108	9	Y	98	119	1			46

GRAVES UNIT "B" WELL #: 1 RRCID -> 149888 COMPL. DATE 01/22/1994 TOTAL DEPTH 12234 PERF.11998 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	4349	-0-	-1711	-0-	4294	2	55	9	Y	50	131	1			42
10	7061	X	7061	-0-	-0-	-0-	6959	2	102	9	Y	93	66	1			69
11	6060	X	5069	-0-	-991	-0-	5062	2	7	9	Y	6					75
12	6262	X	5695	-0-	-567	-0-	5620	2	75	9	Y	68	64	1			79
01	6262	X	5709	-0-	-553	-0-	5651	2	58	9	Y	53					132
02	5656	X	5469	-0-	-187	-0-	5395	2	74	9	Y	67	126	1			73

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 3 RRCID -> 174795 COMPL. DATE 06/05/1999 TOTAL DEPTH 14185 PERF.13980 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		334	-0-	334	334	334	2			Y	-0-					-0-
11	DLQ G-10		105	-0-	105	439	105	2			Y	-0-					-0-
12	DLQ G-10		142	-0-	142	581	142	2			Y	-0-					-0-
01	DLQ G-10		131	-0-	131	712	131	2			Y	-0-					-0-
02	DLQ G-10		104	-0-	104	816	104	2			Y	-0-					-0-

LINCOLN PROPERTIES GAS UNIT 1 WELL #: 4 RRCID -> 175119 COMPL. DATE 06/25/1999 TOTAL DEPTH 13973 PERF.14367 - 14393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100	X	5184	-0-	-2916	-0-	5123	2	61	9	Y	55					208
10	8370	X	5418	-0-	-2952	-0-	5397	2	21	9	Y	19					227
11	8100	X	7873	-0-	-227	-0-	7795	2	78	9	Y	71	201	1			97
12	7425	X	7425	-0-	-0-	-0-	7372	2	53	9	Y	48					145
01	7099	X	6730	-0-	-369	-0-	6658	2	72	9	Y	65					210
02	7336	X	4941	-0-	-2395	-0-	4889	2	52	9	Y	47	183	1			74

KAISER-FRANCIS OIL COMPANY 450175
SHARMAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 033420 COMPL. DATE 12/27/2006 TOTAL DEPTH 14510 PERF.13040 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1638	N	1638	-0-	-0-	-0-	84 19	1 9	1535	2	N	17	168	1			68
10	1457	N	1362	-0-	-95	-0-	87 19	1 9	1256	2	N	17					85
11	1470	N	1372	-0-	-98	-0-	84 13	1 9	1275	2	N	12					97
12	1705	N	1699	-0-	-6	-0-	87 33	1 9	1579	2	N	30					127
01	1364	N	1262	-0-	-102	-0-	90 25	1 9	1147	2	N	23					150
02	1288	N	1235	-0-	-53	-0-	78 20	1 9	1137	2	N	18					168

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
SWEENEY GAS UNIT #1 WELL #: 1 RRCID -> 035629 COMPL. DATE 05/21/1993 TOTAL DEPTH 14100 PERF.13450 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	9822	-0-	-1188	-0-	90 107	1 9	9625	2	N	97	168	1			102
10	11377	X	10260	-0-	-1117	-0-	93 118	1 9	10049	2	N	107	168	1			41
11	10230	X	10049	-0-	-181	-0-	90 131	1 9	9828	2	N	119					160
12	10571	X	10115	-0-	-456	-0-	93 131	1 9	9891	2	N	119	170	1			109
01	10571	X	10093	-0-	-478	-0-	93 138	1 9	9862	2	N	125	174	1			60
02	9380	X	8738	-0-	-642	-0-	84 132	1 9	8522	2	N	120					180

BUSCH G. U. WELL #: 1 RRCID -> 039549 COMPL. DATE 06/01/1966 TOTAL DEPTH 15510 PERF. N/A

09	30	N	11	-0-	-19	-0-	3	1	8	2	Y	-0-					129
10	10	N	9	-0-	-1	-0-	3	1	6	2	Y	-0-					129
11	9	N	-0-	-0-	-9	-0-					Y	-0-					129
12	31	N	-0-	-0-	-31	-0-					Y	-0-					129
01	9	N	3	-0-	-6	-0-	3	1			Y	-0-					129
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					129

BUSCH GAS UNIT O/A WELL #: 2 RRCID -> 100447 COMPL. DATE 07/10/1995 TOTAL DEPTH 18000 PERF.11894 - 12012

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILL ESTATE WELL #: 1 RRCID -> 140785 COMPL. DATE 02/08/1992 TOTAL DEPTH 14250 PERF.13166 - 13210

09	15630	X	13233	-0-	-2397	-0-	13065	3	168	9	N	153	171	1			72
10	14998	X	14998	-0-	-0-	-0-	14799	3	199	9	N	181	171	1			82
11	14460	X	13700	-0-	-760	-0-	13516	3	184	9	N	167	173	0			76
12	14942	X	13802	-0-	-1140	-0-	13620	3	182	9	N	165	176	1			65
01	15004	X	13407	-0-	-1597	-0-	13219	3	188	9	N	171	171	1			65
02	13552	X	13049	-0-	-503	-0-	12687	3	362	9	N	329	177	1			217

HAMILL ESTATE WELL #: 2 RRCID -> 155954 COMPL. DATE 08/26/1995 TOTAL DEPTH 15206 PERF.15075 - 15132

09	6120	X	5921	-0-	-199	-0-	5896	3	25	9	N	23					139
10	6231	X	6157	-0-	-74	-0-	6120	3	37	9	N	34					173
11	6030	X	5836	-0-	-194	-0-	5808	3	28	9	N	25	168	1			30
12	6200	X	6072	-0-	-128	-0-	6033	3	39	9	N	35					65
01	6169	X	6032	-0-	-137	-0-	5982	3	50	9	N	45					110
02	5572	X	5447	-0-	-125	-0-	5401	3	46	9	N	42					152

BUSCH GAS UNIT O/A WELL #: 3LT RRCID -> 157012 COMPL. DATE 06/07/1995 TOTAL DEPTH 12360 PERF.12024 - 12050

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILTON, N. (13000) //CONT.// 61759 800 NON-ASSOCIATED CAPACITY CNTY: HARRIS
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
BUSCH GAS UNIT O/A WELL #: 4LT RRCID -> 157019 COMPL. DATE 07/17/1995 TOTAL DEPTH 12369 PERF.12026 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3711	-0-	-279	-0-	90	1	3589	2	Y	29					119
							32	9									
10	4123	X	2304	-0-	-1819	-0-	63	1	2223	2	Y	16					135
							18	9									
11	4104	X	4104	-0-	-0-	-0-	84	1	3976	2	Y	40					175
							44	9									
12	3968	X	3828	-0-	-140	-0-	93	1	3696	2	Y	35	164	1			46
							39	9									
01	3968	X	3679	-0-	-289	-0-	93	1	3543	2	Y	39					85
							43	9									
02	3724	X	3314	-0-	-410	-0-	84	1	3196	2	Y	31					116
							34	9									

SWEENEY GU #2 WELL #: 1 RRCID -> 179756 COMPL. DATE 07/18/2001 TOTAL DEPTH 15500 PERF.13044 - 13104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12067	X	12067	-0-	-0-	-0-	90	1	11859	2	N	107	171	1			140
							118	9									
10	12792	X	12792	-0-	-0-	-0-	93	1	12566	2	N	121	167	1			94
							133	9									
11	12220	X	12220	-0-	-0-	-0-	90	1	11995	2	N	123	168	1			49
							135	9									
12	12462	X	12247	-0-	-215	-0-	93	1	12013	2	N	128					177
							141	9									
01	12976	X	12976	-0-	-0-	-0-	90	1	12746	2	N	127	175	1			129
							140	9									
*02	11937	X	11937	-0-	-0-	-0-	84	1	11698	2	N	141	170	1			100
							155	9									

SWEENEY GAS UNIT #1 WELL #: 2 RRCID -> 186889 COMPL. DATE 09/07/2001 TOTAL DEPTH 16700 PERF.15080 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4800	X	4626	-0-	-174	-0-	90	1	4515	2	N	19					209
							21	9									
10	4960	X	4795	-0-	-165	-0-	93	1	4689	2	N	12					221
							13	9									
11	4800	X	4710	-0-	-90	-0-	90	1	4594	2	N	24					245
							26	9									
12	4960	X	4681	-0-	-279	-0-	93	1	4564	2	N	22	164	1			103
							24	9									
01	4960	X	4772	-0-	-188	-0-	93	1	4653	2	N	24					127
							26	9									
02	4396	X	4084	-0-	-312	-0-	84	1	3975	2	N	23					150
							25	9									

MOORES (YEGUA EY-2) 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 99 RRCID -> 007428 COMPL. DATE 07/27/1953 TOTAL DEPTH 7700 PERF. 7192 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. M. ET AL WELL #: 178 RRCID -> 069676 COMPL. DATE 01/07/1977 TOTAL DEPTH 7162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8104	X	8104	-0-	-0-	-0-	8104	2			Y	-0-					-0-
10	9208	X	9208	-0-	-0-	-0-	9208	2			Y	-0-					-0-
11	8854	X	8854	-0-	-0-	-0-	8854	2			Y	-0-					-0-
12	8401	X	6451	-0-	-1950	-0-	6261	2	190	9	Y	173	173	1			-0-
01	9808	X	9808	-0-	-0-	-0-	9024	2	784	9	Y	713	505	1			208
*02	8673	X	8673	-0-	-0-	-0-	8210	2	463	9	Y	421	502	1			127

MOORES (YEGUA EY-2) //CONT.// 62725 200 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
MOORE, J. M. WELL #: 189 RRCID -> 162712 COMPL. DATE 01/18/1997 TOTAL DEPTH 8700 PERF. 7826 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA 6700) 62725 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 43 RRCID -> 007423 COMPL. DATE 11/26/1935 TOTAL DEPTH N/A PERF. 6675 - 6690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. M., ET AL WELL #: 119 RRCID -> 037878 COMPL. DATE 06/19/1988 TOTAL DEPTH 7469 PERF. 6704 - 6837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILMAR WELL #: 2 RRCID -> 197160 COMPL. DATE 08/21/2003 TOTAL DEPTH 7500 PERF. 7096 - 7118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3192 R	3192	-0-	-0-	-0-	3192	2			N	-0-					55
10	3303 R	3303	-0-	-0-	-0-	3303	2			N	-0-					55
11	4472 R	4472	-0-	-0-	-0-	4472	2			N	-0-					55
12	3286 #	2283	-0-	-1003	-0-	2283	2			N	-0-					55
01	3317 #	1058	-0-	-2259	-0-	1058	2			N	-0-					55
02	4172 #	1129	-0-	-3043	-0-	1129	2			N	-0-					55

MOORES (YEGUA 7300) 62725 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M. WELL #: 49 RRCID -> 007431 COMPL. DATE 03/15/1968 TOTAL DEPTH N/A PERF. 3043 - 3051

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA 7400) 62725 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 66 RRCID -> 007435 COMPL. DATE 02/21/1949 TOTAL DEPTH 9000 PERF. 7458 - 7503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES (YEGUA 7600) 62725 700 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 67 RRCID -> 007437 COMPL. DATE 11/24/1949 TOTAL DEPTH 9000 PERF. 7606 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE, J. M., ET AL WELL #: 78 RRCID -> 007438 COMPL. DATE 04/21/1951 TOTAL DEPTH 8060 PERF. 7601 - 7645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORES (YEGUA 7900) 62725 800 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER WELL #: 1 RRCID -> 172760 COMPL. DATE 02/20/1999 TOTAL DEPTH 8305 PERF. 8181 - 8225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	680	-0-	-100	-0-	680	2			N	-0-					49
10	1147	N	487	-0-	-660	-0-	487	2			N	-0-					49
11	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					49
12	1127	N	1127	-0-	-0-	-0-	1026	2	101	9	N	92					141
01	981	N	981	-0-	-0-	-0-	972	2	9	9	N	8					149
02	1260	N	807	-0-	-453	-0-	799	2	8	9	N	7					156

MOORES ORCHARD 62739 001 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ET AL WELL #: 58 RRCID -> 007434 COMPL. DATE 02/16/1982 TOTAL DEPTH N/A PERF. 7587 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J.M. ETAL WELL #: 197 RRCID -> 112697 COMPL. DATE 08/22/1984 TOTAL DEPTH 7290 PERF. 6490 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTODON OPERATING COMPANY, LLC 532988
BUCKALEW WELL #: 1 RRCID -> 102115 COMPL. DATE 05/13/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORES ORCHARD* 62739 002 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE, J. M., ETAL WELL #: 92 RRCID -> 049377 COMPL. DATE 08/12/1998 TOTAL DEPTH 6835 PERF. 6607 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J. M. ETAL WELL #: 159 RRCID -> 059013 COMPL. DATE 07/12/1974 TOTAL DEPTH 7015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J. M. ETAL WELL #: 199 RRCID -> 113426 COMPL. DATE 10/02/1984 TOTAL DEPTH 7510 PERF. 2572 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE, J. M. ET AL WELL #: 112 RRCID -> 183687 COMPL. DATE N/A TOTAL DEPTH 8221 PERF. 7890 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORES ORCHARD (COOK MOUNTAIN) 62739 100 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
MASTODON OPERATING COMPANY, LLC 532988
LOSACK WELL #: 1 T RRCID -> 130862 COMPL. DATE 11/03/1984 TOTAL DEPTH 9100 PERF. 8939 - 8969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORES ORCHARD (WILCOX) 62739 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CARTER-LANGHAM, INC. 138630
FREUDENSPRUNG WELL #: 2 RRCID -> 121488 COMPL. DATE 05/23/1986 TOTAL DEPTH 14300 PERF.12257 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2821		2821	-0-	-0-	-0-	1000	1	1821	2	N	-0-					27
10	3660		3660	-0-	-0-	-0-	1000	1	2660	2	N	-0-					27
11	2520		2191	-0-	-329	-0-	1000	1	1191	2	N	-0-					27
12	4395		4395	-0-	-0-	-0-	1000	1	3211	2	N	167	167	1			27
							184	9									
01	2604		1759	-0-	-845	-0-	1000	1	759	2	N	-0-					27
*02	2933		2933	-0-	-0-	-0-	1000	1	1933	2	N	-0-					27

MOORES ORCHARD (YEGUA 2) 62739 540 ASSOCIATED 49B CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MOORE WELL #: 9C RRCID -> 102333 COMPL. DATE 09/20/1982 TOTAL DEPTH 8250 PERF. 7951 - 7963

09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MOORE WELL #: 12T RRCID -> 117503 COMPL. DATE 07/22/1985 TOTAL DEPTH 8100 PERF. 7798 - 7815

09	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MORELAND RANCH (8140 COOK MTN.) 62849 750 NON-ASSOCIATED EXEMPT CNTY: WHARTON
OBLAEN RESOURCES LLC 617546
MORELAND ET AL WELL #: 1 RRCID -> 210789 COMPL. DATE 03/25/2005 TOTAL DEPTH 8402 PERF. 8198 - 8230

09	2790	#	-0-	-0-	-2790	B	-33892					N	-0-				55
10	2635	#	1939	-0-	-696	B	-34588	1939	2			N	-0-				55
11	1980	#	3100	-0-	1120	B	-33468	3100	2			N	-0-				55
12	0	#	2899	-0-	2899	B	-30569	2899	2			N	-0-				55
01	1953	#	3111	-0-	1158	B	-29411	3111	2			N	-0-				55
02	2884	#	NO RPT	-0-	-2884	B	-32295					N	NO RPT				55

MOSS BLUFF, NORTH 63159 001 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
MIDDLETON WELL #: 1ST RRCID -> 262466 COMPL. DATE 05/05/2011 TOTAL DEPTH 14814 PERF.15780 - 15802

09	51150	X	43294	-0-	-7856		-0-	41682	2	1612	9	N	1465	1582	1		494
10	63722	X	63722	-0-	-0-		-0-	61720	2	2002	9	N	1820	1972	1		342
11	58360	X	58360	-0-	-0-		-0-	56121	2	2239	9	N	2035	1983	1		394
12	61123	X	61123	-0-	-0-		-0-	58870	2	2253	9	N	2048	1961	1		481
01	60405	X	60405	-0-	-0-		-0-	58220	2	2185	9	N	1986	2108	1		359
02	DLQ G-10		43622	-0-	43622		43622	42073	2	1549	9	N	1408	1582	1		185

H.E.R. OPERATING, LLC 340442
GALLOWAY GAS UNIT 1 WELL #: 1 RRCID -> 214064 COMPL. DATE 11/02/2006 TOTAL DEPTH 14900 PERF.14709 - 14796

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOSS BLUFF, NORTH //CONT.// 63159 001 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
DOBERMAN UNIT WELL #: 1 RRCID -> 229803 COMPL. DATE 05/06/2007 TOTAL DEPTH 13185 PERF.13006 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSS BLUFF, NORTH (YEGUA EY-4) 63159 495 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
DOBERMAN UNIT WELL #: 1ST RRCID -> 262727 COMPL. DATE 11/17/2010 TOTAL DEPTH 13185 PERF.12854 - 13138

09	69035	X	69035	-0-	-0-	-0-	270	1	67540	2	N	1114	1194	1			235
							1225	9									
10	71300	X	70865	-0-	-435	-0-	279	1	69314	2	N	1156	1196	1	6	8	189
							1272	9									
11	69000	X	61991	-0-	-7009	-0-	146	1	61122	2	N	657	559	1	7	8	280
							723	9									
12	75705	X	75705	-0-	-0-	-0-	273	1	73985	2	N	1315	1397	1	6	8	192
							1447	9									
*01	75527	X	75527	-0-	-0-	-0-	279	1	73985	2	N	1148	1105	1			235
							1263	9									
*02	64569	X	64569	-0-	-0-	-0-	252	1	63206	2	N	1010	1129	1	2	8	114
							1111	9									

MOSS BLUFF, NW. (10600) 63161 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
JOY RESOURCES, INC. 447952
MARIALLAN WELL #: 2FL RRCID -> 198085 COMPL. DATE 10/05/2003 TOTAL DEPTH 12100 PERF.11516 - 11590

09	DLQ G-10		37594	-0-	37594	37594	1314	1	36073	2	Y	188	180	1			307
							207	9									
10	DLQ G-10		43220	-0-	43220	80814	1315	1	41716	2	Y	172	178	1			301
							189	9									
11	119572	X	38758	-0-	-80814	-0-	1311	1	37238	2	Y	190	168	1			323
							209	9									
12	39246	X	39246	-0-	-0-	-0-	1329	1	37661	2	Y	233	370	1			186
							256	9									
01	40951	X	36670	-0-	-4281	-0-	1573	1	34825	2	Y	247	183	1			250
							272	9									
02	36988	X	33526	-0-	-3462	-0-	1243	1	32283	2	Y	-0-					250

MARIALLAN WELL #: 1 RRCID -> 209002 COMPL. DATE 03/20/2005 TOTAL DEPTH 10724 PERF.10442 - 10500

09	DLQ G-10		4029	-0-	4029	4029	1381	1	2648	2	Y	-0-	2	1			3
10	DLQ G-10		3277	-0-	3277	7306	1135	1	2142	2	Y	-0-	1	1			2
11	8980	X	1674	-0-	-7306	-0-	1148	1	519	2	Y	6	3	1			5
							7	9									
12	3961	X	3961	-0-	-0-	-0-	978	1	2983	2	Y	-0-	3	1			2
01	4495	X	4236	-0-	-259	-0-	612	1	3624	2	Y	-0-	1	1			1
02	3752	X	2479	-0-	-1273	-0-	593	1	1886	2	Y	-0-					1

MOSS HILL, NORTH (COCKFIELD) 63192 500 ASSOCIATED 49B CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
SWILLEY SAND /COCKFIELD/ UNIT WELL #: 3 RRCID -> 140085 COMPL. DATE 09/06/1957 TOTAL DEPTH 6848 PERF. 6596 - 6602

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSS HILL, NW. (COCKFIELD) 63196 500 ASSOCIATED 49B CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
DAVIS, SWILLEY WELL #: 1 RRCID -> 086941 COMPL. DATE 02/13/1980 TOTAL DEPTH 6855 PERF. 6486 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSS HILL, SOUTH (YEGUA -A-) 63197 250 ASSOCIATED ONE WELL CNTY: LIBERTY
OMIMEX PETROLEUM, INC. 622720
VINSON, P. E. WELL #: 4 RRCID -> 191313 COMPL. DATE 06/15/1975 TOTAL DEPTH 6981 PERF. 6890 - 6893

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSSY GROVE (EDWARDS LIME) 63239 222 NON-ASSOCIATED ONE WELL CNTY: WALKER
EOG RESOURCES, INC. 253162
WASH-MCADAMS -A- UNIT WELL #: 2HU RRCID -> 173192 COMPL. DATE 12/17/1998 TOTAL DEPTH 12185 PERF. 11723 - 11743

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MOSSY GROVE (GEORGETOWN) 63239 333 NON-ASSOCIATED PRORATED CNTY: WALKER
APOLLO ENERGY OPERATING CO, LP 027474
GIBBS BROTHERS WELL #: 1H RRCID -> 265549 COMPL. DATE 05/04/2012 TOTAL DEPTH 12406 PERF. N/A

09	54300	36503	-0-	-17797	B	930920	1075	1	35241	2	N	170	178	1						212
							187	9												
10	46345	34945	-0-	-11400	B	919520	437	1	34331	2	N	161	181	1						192
							177	9												
11	44850	31806	-0-	-13044	B	906476	428	1	31191	2	N	170	179	1						183
							187	9												
12	28357	28337	-0-	-20	B	906456	453	1	27701	2	N	166	181	1						168
							183	9												
01	25924	28431	-0-	2507	B	908963	432	1	27826	2	N	157	184	1			1	8		140
							173	9												
02	20667	22448	-0-	1781	B	910744	386	1	21909	2	N	139	182	1						97
							153	9												

03/01 BALANCING DATE STATUS -> 910744

MOSSY GROVE (GLEN ROSE) 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. 253162
MOSSY GROVE GAS UNIT #1 WELL #: 1 RRCID -> 036327 COMPL. DATE 05/07/1965 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7648	X	7648	-0-	-0-	-0-	7499	2	149	9	N	135	198	0			103
10	6942	X	6942	-0-	-0-	-0-	286	1	6600	2	N	51	7	0			147
							56	9									
11	6486	X	6486	-0-	-0-	-0-	307	1	6121	2	N	53	5	0			195
							58	9									
12	6152	X	6152	-0-	-0-	-0-	287	1	5801	2	N	58	194	0	1	8	58
							64	9									
01	6284	X	6284	-0-	-0-	-0-	267	1	5944	2	N	66	5	0			119
							73	9									
*02	5593	X	5593	-0-	-0-	-0-	249	1	5282	2	N	56	4	0			171
							62	9									

WASH-MCADAMS -A- UNIT WELL #: 2HL RRCID -> 173191 COMPL. DATE 12/17/1998 TOTAL DEPTH 12185 PERF.12185 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5735	-0-	2735	9982	5666	2	69	9	N	63	197	0			92
10	3100	N	3310	-0-	210	10192	135	1	3123	2	N	47	3	0			136
							52	9									
11	3000	N	1743	-0-	-1257	8935	81	1	1610	2	N	47	2	0			181
							52	9									
12	13120	X	4185	-0-	-8935	-0-	195	1	3937	2	N	48	193	0			36
							53	9									
01	3684	X	3684	-0-	-0-	-0-	157	1	3502	2	N	23	2	0	1	8	56
							25	9									
*02	3040	X	3040	-0-	-0-	-0-	136	1	2885	2	N	17	2	0			71
							19	9									

COLBURN UNIT WELL #: 1H RRCID -> 178270 COMPL. DATE 12/30/1999 TOTAL DEPTH 12115 PERF.11890 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1675	N	1675	-0-	-0-	-0-	1672	2	3	9	N	3	3	0			128
10	1736	N	1204	-0-	-532	-0-	50	1	1151	2	N	3	3	0			128
							3	9									
11	765	N	765	-0-	-0-	-0-	36	1	728	2	N	1	2	0			127
							1	9									
12	1736	N	557	-0-	-1179	-0-	26	1	530	2	N	1	1	0			127
							1	9									
01	1692	N	1692	-0-	-0-	-0-	73	1	1617	2	N	2	1	0	1	8	127
							2	9									
02	728	N	539	-0-	-189	-0-	24	1	515	2	N	-0-					127

DICKENS UNIT A-231 WELL #: 1 RRCID -> 180743 COMPL. DATE 04/24/2000 TOTAL DEPTH 11687 PERF.11407 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	1968	-0-	-822	-0-	88	1	1880	2	N	-0-	167	0			37
10	2883	X	2518	-0-	-365	-0-	105	1	2413	2	N	-0-					37
11	2790	X	2127	-0-	-663	-0-	101	1	2018	2	N	7					44
							8	9									
12	2852	X	1625	-0-	-1227	-0-	77	1	1548	2	N	-0-					44
01	2511	X	1845	-0-	-666	-0-	79	1	1755	2	N	10					54
							11	9									
02	2268	X	1151	-0-	-1117	-0-	52	1	1099	2	N	-0-					54

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
PORTERHOUSE UNIT A-255 WELL #: 1R RRCID -> 186107 COMPL. DATE 02/27/2001 TOTAL DEPTH 11985 PERF.11578 - 19930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	745	-0-	-275	-0-	32 25	1 9	688	2	N	23	179	1			61
10	1054	N	801	-0-	-253	-0-	32 35	1 9	734	2	N	32	5	1			88
11	618	N	618	-0-	-0-	-0-	28 25	1 9	565	2	N	23	5	1			106
12	775	N	718	-0-	-57	-0-	34 6	1 9	678	2	N	5	5	1			106
01	806	N	655	-0-	-151	-0-	28 4	1 9	623	2	N	4	4	0			106
*02	715	N	715	-0-	-0-	-0-	31 22	1 9	662	2	N	20	3	0			123

WASH-MCADAMS WELL #: 3HR RRCID -> 186321 COMPL. DATE 06/20/2001 TOTAL DEPTH 12415 PERF.12028 - 20322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3930	-0-	-0-	-0-	3906	2	24	9	N	22					285
10	3100	N	8469	-0-	5369	5369	8423	2	46	9	N	42					327
11	3000	N	8488	-0-	5488	10857	8448	2	40	9	N	36	195	0			168
12	22125	X	11268	-0-	-10857	-0-	405 47	1 9	10816	2	N	43	1	0	1	8	209
01	8744	X	8744	-0-	-0-	-0-	372 86	1 9	8286	2	N	78	1	0	1	8	285
*02	7074	X	7074	-0-	-0-	-0-	317 33	1 9	6724	2	N	30					315

WORSHAM UNIT WELL #: 1 RRCID -> 189848 COMPL. DATE 05/14/2002 TOTAL DEPTH N/A PERF.11442 - 19860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2337	N	2337	-0-	-0-	-0-	296 24	1 9	2017	2	N	22					162
10	2607	N	2607	-0-	-0-	-0-	298 28	1 9	2281	2	N	25					187
11	2312	N	2312	-0-	-0-	-0-	260 26	1 9	2026	2	N	24					211
12	2418	N	2150	-0-	-268	-0-	210 15	1 9	1925	2	N	14	188	0			37
01	3100	N	5172	-0-	2072	2072	307 57	1 9	4808	2	N	52					89
*02	2800	N	1831	-0-	-969	1103	280 3	1 9	1548	2	N	3					92

RIBEYE UNIT WELL #: 1 RRCID -> 191426 COMPL. DATE 11/15/2001 TOTAL DEPTH N/A PERF.11826 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1901	N	1901	-0-	-0-	-0-	140	1	1761	2	N	-0-	1	0			25
10	3065	N	3065	-0-	-0-	-0-	372 9	1 9	2684	2	N	8	2	0			31
11	3000	N	4798	-0-	1798	1798	122 113	1 9	4563	2	N	103	3	0			131
12	3100	N	5347	-0-	2247	4045	137 102	1 9	5108	2	N	93	189	0	1	8	34
01	3100	N	2116	-0-	-984	3061	71 61	1 9	1984	2	N	55	2	0			87
*02	7243	X	4182	-0-	-3061	-0-	130 26	1 9	4026	2	N	24	3	0			108

TANQUERAY UNIT WELL #: 1RE RRCID -> 193240 COMPL. DATE 12/11/2002 TOTAL DEPTH N/A PERF.13481 - 21295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		11565	-0-	11565	11565	11514	2	51	9	N	46					386
10	DLQ G-10		12729	-0-	12729	24294	12682	2	47	9	N	43	188	0			241
11	35333	X	11039	-0-	-24294	-0-	10978	2	61	9	N	55					296
12	10626	X	10626	-0-	-0-	-0-	10593	2	33	9	N	30	181	0			145
01	12741	X	10497	-0-	-2244	-0-	10430	2	67	9	N	61					206
02	11508	X	9174	-0-	-2334	-0-	9132	2	42	9	N	38					244

MOSSY GROVE (GLEN ROSE) //CONT.// 63239 660 NON-ASSOCIATED CAPACITY CNTY: WALKER
EOG RESOURCES, INC. //CONT.// 253162
BOMBAY UNIT WELL #: 1 RRCID -> 195306 COMPL. DATE 02/26/2003 TOTAL DEPTH N/A PERF.12944 - 20480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2718	X	2718	-0-	-0-	-0-	2717	2	1	9	N	1					73
10	3140	X	3140	-0-	-0-	-0-	3140	2			N	-0-					73
11	3143	X	3143	-0-	-0-	-0-	3143	2			N	-0-					73
12	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					73
01	2721	X	2721	-0-	-0-	-0-	2720	2	1	9	N	1					74
*02	2589	X	2589	-0-	-0-	-0-	2582	2	7	9	N	6					80

MOTT SLOUGH (YEGUA) 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SRUBAR, DOROTHY WELL #: 1 RRCID -> 127749 COMPL. DATE 06/04/1988 TOTAL DEPTH 8050 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2356	-0-	-44	-0-	531	1	1813	2	N	11					196
							12	9									
10	3007	X	2500	-0-	-507	-0-	613	1	1874	2	N	12					208
							13	9									
11	2910	X	2360	-0-	-550	-0-	480	1	1868	2	N	11					219
							12	9									
12	3007	X	2535	-0-	-472	-0-	503	1	2013	2	N	17					236
							19	9									
01	2852	X	2585	-0-	-267	-0-	609	1	1962	2	N	13	176	1			73
							14	9									
*02	2927	X	2927	-0-	-0-	-0-	691	1	2224	2	N	11					84
							12	9									

ZBORIL, HENRY WELL #: 1 RRCID -> 130032 COMPL. DATE 01/28/1989 TOTAL DEPTH 8000 PERF. 7731 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	2662	-0-	-188	-0-	599	1	2042	2	N	19					252
							21	9									
10	2852	X	2452	-0-	-400	-0-	597	1	1827	2	N	25	180	1			97
							28	9									
11	2328	X	2328	-0-	-0-	-0-	470	1	1828	2	N	27					124
							30	9									
12	2979	X	2979	-0-	-0-	-0-	588	1	2351	2	N	36					160
							40	9									
01	2759	X	2268	-0-	-491	-0-	530	1	1706	2	N	29					189
							32	9									
*02	2543	X	2543	-0-	-0-	-0-	603	1	1940	2	N	-0-					189

ZBORIL, HENRY WELL #: 2 RRCID -> 130570 COMPL. DATE 04/21/1989 TOTAL DEPTH 8072 PERF. 7814 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2717	X	2717	-0-	-0-	-0-	616	1	2101	2	N	-0-					149
10	2232	X	2041	-0-	-191	-0-	501	1	1531	2	N	8					157
							9	9									
11	2772	X	2772	-0-	-0-	-0-	566	1	2204	2	N	2					159
							2	9									
12	2821	X	2330	-0-	-491	-0-	462	1	1847	2	N	19					178
							21	9									
01	2821	X	1887	-0-	-934	-0-	444	1	1429	2	N	13					191
							14	9									
*02	2648	X	2648	-0-	-0-	-0-	628	1	2020	2	N	-0-					191

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
NAISER, J.E. ESTATE WELL #: 2 RRCID -> 131991 COMPL. DATE 08/31/1989 TOTAL DEPTH 8200 PERF. 7813 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8262	X	8262	-0-	-0-	-0-	1847	1	6299	2	N	105					128
							116	9									
10	6541	X	4143	-0-	-2398	-0-	1006	1	3076	2	N	55	161	1			22
							61	9									
11	6400	X	6400	-0-	-0-	-0-	1287	1	5010	2	N	94					116
							103	9									
12	9507	X	9507	-0-	-0-	-0-	1865	1	7458	2	N	167	175	1			108
							184	9									
01	9792	X	9792	-0-	-0-	-0-	2276	1	7330	2	N	169	182	1			95
							186	9									
02	5908	X	5183	-0-	-725	-0-	1207	1	3885	2	N	83	159	1			19
							91	9									

NAISER, J. E. ESTATE WELL #: 1 RRCID -> 133342 COMPL. DATE 01/12/1990 TOTAL DEPTH 8050 PERF. 7615 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	5584	-0-	-1166	-0-	1264	1	4311	2	N	8					165
							9	9									
10	6975	X	6120	-0-	-855	-0-	1506	1	4606	2	N	7					172
							8	9									
11	8881	X	8881	-0-	-0-	-0-	1813	1	7054	2	N	13					185
							14	9									
12	8110	X	8110	-0-	-0-	-0-	1622	1	6487	2	N	1					186
							1	9									
01	6355	X	5199	-0-	-1156	-0-	1232	1	3966	2	N	1					187
							1	9									
02	8288	X	4841	-0-	-3447	-0-	1148	1	3693	2	N	-0-					187

NAISER, J. E. ESTATE WELL #: 4 RRCID -> 133377 COMPL. DATE 03/10/1990 TOTAL DEPTH 8020 PERF. 7630 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	4205	-0-	-2545	-0-	953	1	3252	2	N	-0-					100
10	6913	X	4079	-0-	-2834	-0-	1005	1	3074	2	N	-0-					100
11	6690	X	5073	-0-	-1617	-0-	1037	1	4036	2	N	-0-					100
12	6913	X	5790	-0-	-1123	-0-	1158	1	4632	2	N	-0-					100
01	5487	X	4745	-0-	-742	-0-	1120	1	3608	2	N	15					115
							17	9									
*02	5662	X	5662	-0-	-0-	-0-	1336	1	4300	2	N	24					139
							26	9									

ZBORIL-BOURLAND WELL #: 1 RRCID -> 133687 COMPL. DATE 02/06/2012 TOTAL DEPTH 7900 PERF. 4566 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					3
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					3
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					3
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					3
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					3
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					3

RICHTER WELL #: 1 RRCID -> 148926 COMPL. DATE 02/19/1994 TOTAL DEPTH 8350 PERF. 7902 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2733	X	2733	-0-	-0-	-0-	224	1	2432	2	N	70					123
							77	9									
10	2728	X	2659	-0-	-69	-0-	233	1	2372	2	N	49					172
							54	9									
11	2640	X	2619	-0-	-21	-0-	227	1	2348	2	N	40					212
							44	9									
12	2821	X	2733	-0-	-88	-0-	244	1	2427	2	N	56	179	1			89
							62	9									
01	2821	X	2737	-0-	-84	-0-	227	1	2452	2	N	53					142
							58	9									
02	2548	X	2324	-0-	-224	-0-	196	1	2094	2	N	31					173
							34	9									

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
SAINT JOHN CATHOLIC CHURCH UNIT WELL #: 1 RRCID -> 168100 COMPL. DATE 05/07/1998 TOTAL DEPTH 8100 PERF. 7900 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	5923	-0-	-677	-0-	1341	1	4573	2	N	8					208
							9	9									
10	6603	X	6272	-0-	-331	-0-	1543	1	4719	2	N	9					217
							10	9									
11	6390	X	6227	-0-	-163	-0-	1271	1	4945	2	N	10					227
							11	9									
12	6448	X	6305	-0-	-143	-0-	1257	1	5025	2	N	21					248
							23	9									
01	6262	X	5769	-0-	-493	-0-	1360	1	4380	2	N	26	177	1			97
							29	9									
02	5824	X	5487	-0-	-337	-0-	1297	1	4173	2	N	15					112
							17	9									

SHEARD GAS UNIT WELL #: 1 RRCID -> 174860 COMPL. DATE 09/20/1999 TOTAL DEPTH 8212 PERF. 7998 - 8130

09	1440	X	1162	-0-	-278	-0-	256	1	874	2	N	29					196
							32	9									
10	1488	X	1245	-0-	-243	-0-	299	1	915	2	N	28	178	1			46
							31	9									
11	1380	X	1166	-0-	-214	-0-	235	1	911	2	N	18					64
							20	9									
12	1240	X	1056	-0-	-184	-0-	207	1	824	2	N	23					87
							25	9									
01	1240	X	254	-0-	-986	-0-	58	1	190	2	N	5					92
							6	9									
02	1120	X	-0-	-0-	-1120	-0-					N	-0-					92

NAISER, J. E. ESTATE GAS UNIT WELL #: 5 RRCID -> 215715 COMPL. DATE 12/01/2005 TOTAL DEPTH 9200 PERF. 7865 - 7904

09	630	N	629	-0-	-1	-0-	141	1	480	2	N	7					73
							8	9									
10	739	N	739	-0-	-0-	-0-	182	1	557	2	N	-0-					73
11	720	N	646	-0-	-74	-0-	132	1	514	2	N	-0-					73
12	677	N	677	-0-	-0-	-0-	135	1	542	2	N	-0-					73
01	744	N	676	-0-	-68	-0-	160	1	514	2	N	2					75
							2	9									
*02	786	N	786	-0-	-0-	-0-	183	1	589	2	N	13					88
							14	9									

VIPER S.W.D., LLC 886209
BAYLOR UNIVERSITY ET AL WELL #: 1 RRCID -> 137544 COMPL. DATE 01/23/1991 TOTAL DEPTH 8100 PERF. 7642 - 7680

09	510	X	-0-	-0-	-510	-0-					N	-0-					150
10	372	X	-0-	-0-	-372	-0-					N	-0-					150
11	180	X	NO RPT	-0-	-180	-0-					N	NO RPT					150
12	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					150
01	155	X	NO RPT	-0-	-155	-0-					N	NO RPT					150
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					150

MOTT SLOUGH (YEGUA) //CONT.// 63277 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
VIPER S.W.D., LLC //CONT.// 886209
STOVALL, GUY F. TRUST WELL #: 2 RRCID -> 149968 COMPL. DATE 06/02/1994 TOTAL DEPTH 8200 PERF. 7896 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	979	N	979	-0-	-0-	-0-	885	2	94	9	N	85	178	1			67
10	62	N	-0-	-0-	-62	-0-					N	10					77
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					77
12	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					77
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
02	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					77

MUSTANG CREEK (MIOCENE 3400) 64086 125 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VIPER S.W.D., LLC 886209
HEFNER UNIT WELL #: 1 RRCID -> 247937 COMPL. DATE 10/18/2008 TOTAL DEPTH 3672 PERF. 3348 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13420		13420	-0-	-0-	-0-	600	1	12820	2	N	-0-					-0-
10	6696		5808	-0-	-888	-0-	1102	1	4706	2	N	-0-					-0-
11	6480		5965	-0-	-515	-0-	828	1	5137	2	N	-0-					-0-
12	6696		5851	-0-	-845	-0-	885	1	4966	2	N	-0-					-0-
01	6696		-0-	-0-	-6696	-0-					N	-0-					-0-
02	6048		-0-	-0-	-6048	-0-					N	-0-					-0-

MUSTANG CREEK (WILCOX 8800) 64086 375 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ARIES OPERATING, LP 030128
LEHRER-WRIGHT WELL #: 1 RRCID -> 159756 COMPL. DATE N/A TOTAL DEPTH 9150 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSTANG CREEK (YEGUA 6270) 64086 512 ASSOCIATED 49B CNTY: COLORADO
RAGARS OIL & GAS CO. 687920
WILLIAM E. ALLEN WELL #: 1 RRCID -> 247710 COMPL. DATE 08/29/1976 TOTAL DEPTH 6815 PERF. 6221 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	156	-0-	-24	-0-	156	2			N	-0-					-0-
10	186	#	151	-0-	-35	-0-	151	2			N	-0-					-0-
11	202	R	202	-0-	-0-	-0-	202	2			N	-0-					-0-
12	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	207	R	207	-0-	-0-	-0-	207	2			N	-0-					-0-
*02	319	R	319	-0-	-0-	-0-	319	2			N	-0-					-0-

MUSTANG CREEK (2000) 64086 615 NON-ASSOCIATED PRORATED CNTY: COLORADO
RAMTEX ENERGY LLC 690225
FRNKA, W.R. WELL #: 2 RRCID -> 073679 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	1185	-0-	-1155	B -0-	1185	2			N	-0-					-0-
10	2542	N	1896	-0-	-646	B -0-	1896	2			N	-0-					-0-
11	1799	N	1334	-0-	-465	B -0-	1334	2			N	-0-					-0-
12	1269	N	1269	-0-	-0-	B -0-	1269	2			N	-0-					-0-
01	1891	N	418	-0-	-1473	B -0-	418	2			N	-0-					-0-
02	1231	N	624	-0-	-607	B -0-	624	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

MUSTANG CREEK (2000) //CONT.// 64086 615 NON-ASSOCIATED PRORATED CNTY: COLORADO
RAMTEX ENERGY LLC //CONT.// 690225
FRNKA, W.R. WELL #: 4 RRCID -> 086113 COMPL. DATE 11/03/1979 TOTAL DEPTH 2917 PERF. 2138 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	1693	N	1693	-0-	-0- B	-0-	1693	2			N	-0-					-0-
10	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
11	1426	N	1426	-0-	-0- B	-0-	1426	2			N	-0-					-0-
12	1449	N	1449	-0-	-0- B	-0-	1449	2			N	-0-					-0-
01	930	N	661	-0-	-269 B	-0-	661	2			N	-0-					-0-
*02	985	N	985	-0-	-0- B	-0-	985	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	

MUSTANG CREEK (3950) 64086 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
JAMEX, INC. 429659
SHIMEK SWD WELL #: 1 RRCID -> 174502 COMPL. DATE 08/29/1999 TOTAL DEPTH 4315 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MONITOR O&G, L.L.C. 576645
LEHRER "C" WELL #: 1D RRCID -> 199783 COMPL. DATE 02/11/2004 TOTAL DEPTH 4700 PERF. 4210 - 4610

09	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

MYERS SUBDIV. (LWR COOK MTN) 64154 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HOUSTON ARTS ENDOWMENT WELL #: 1 RRCID -> 212221 COMPL. DATE 11/10/2004 TOTAL DEPTH 13225 PERF. 12098 - 13074

09	6775	6775	-0-	-0-	-0-	276	1	6338	2	N	146	164	1				147
						161	9										
10	6920	6920	-0-	-0-	-0-	310	1	6419	2	N	174	159	1				162
						191	9										
11	6540	5760	-0-	-780	-0-	297	1	5288	2	N	159	206	1				115
						175	9										
12	6758	6215	-0-	-543	-0-	310	1	5732	2	N	157	194	1				78
						173	9										
01	6248	5917	-0-	-331	-0-	310	1	5443	2	N	149						227
						164	9										
02	5264	5743	-0-	479	479	280	1	5317	2	N	133	198	1				162
						146	9										

MYKAWA, S (FRIO) 64180 500 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
STATE LEASE 110735 UNIT WELL #: 1 RRCID -> 266644 COMPL. DATE 09/29/2012 TOTAL DEPTH 5211 PERF. 4934 - 5045

09	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					39
10	DLQ G-10	-0-	-0-	-0-	-0-						N	-0-					39
11	DLQ G-10	6841	-0-	6841	6841	132	1	6709	2	N	-0-						39
12	DLQ G-10	14799	-0-	14799	21640	211	1	14588	2	N	-0-						39
01		9322	-0-	-0-	21640	183	1	9139	2	N	-0-						39
*02		15260	9842	-0-	-5418	16222	258	1	9584	2	N	-0-					39

MYKAWA NEW (MIO. 3625) 64185 666 NON-ASSOCIATED EXEMPT CNTY: HARRIS
SMITH, L. C. 793200
FORBES, E. E. WELL #: 3 RRCID -> 035060 COMPL. DATE 11/30/1964 TOTAL DEPTH 4570 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (CATAHOULA) 64310 050 NON-ASSOCIATED CAPACITY CNTY: COLORADO
VIPER S.W.D., LLC 886209
DORNAK UNIT WELL #: 1 RRCID -> 236356 COMPL. DATE 03/08/2008 TOTAL DEPTH 4500 PERF. 2540 - 2550

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3640) 64310 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
TURNER, R. GAS UNIT WELL #: 1 T RRCID -> 220331 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3945 - 3948

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3650) 64310 450 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 C RRCID -> 219707 COMPL. DATE 01/20/2006 TOTAL DEPTH 4514 PERF. 3609 - 3612

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA (FRIO 3970) 64310 500 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
BAPTIST WELL #: 1 RRCID -> 232416 COMPL. DATE 04/18/2007 TOTAL DEPTH 4767 PERF. 3907 - 3915

09	4050 #	2983	-0-	-1067 B	-27896	290	1	2693	2	N	-0-					-0-
10	4185 #	1277	-0-	-2908 B	-30804	120	1	1157	2	N	-0-					-0-
11	3570 #	1779	-0-	-1791 B	-32595	280	1	1499	2	N	-0-					-0-
12	3038 #	1806	-0-	-1232 B	-33827	280	1	1526	2	N	-0-					-0-
01	3069 #	290	-0-	-2779 B	-36606	290	1			N	-0-					-0-
02	2772 #	-0-	-0-	-2772 B	-39378					N	-0-					-0-

NADA (FRIO 4100) 64310 550 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
STOVALL WELL #: 1 RRCID -> 173470 COMPL. DATE 05/25/1999 TOTAL DEPTH 4508 PERF. 4088 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	B	-22867					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-22867					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-22867					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-22867					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	B	-22867					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-22867					N	NO RPT					-0-

NADA (MIOCENE 3200) 64310 700 NON-ASSOCIATED ONE WELL CNTY: COLORADO
VT VISTATEX ENERGY LLC 887723
TURNER, R. GAS UNIT WELL #: 1 C RRCID -> 221777 COMPL. DATE 02/03/2006 TOTAL DEPTH 4509 PERF. 3222 - 3236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

NADA (WILCOX 9700 FB 3) 64310 850 ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
GOLD WELL #: 1 RRCID -> 234173 COMPL. DATE 11/03/2007 TOTAL DEPTH 10000 PERF. 9765 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	6193	-0-	-17		-0-	6119	2	74	9	N	67	178	1			60
10	6408	X	6408	-0-	-0-		-0-	6302	2	106	9	N	96					156
11	6147	X	6147	-0-	-0-		-0-	6037	2	110	9	N	100					256
12	8283	X	8283	-0-	-0-		-0-	8200	2	83	9	N	75	183	1			148
*01	8683	X	8683	-0-	-0-		-0-	8617	2	66	9	N	60					208
02	5796	X	5436	-0-	-360		-0-	5351	2	85	9	N	77	177	1			108

WEATHERS EXPLORATION, INC. 902850
AMMANN, CELESTINA UNIT WELL #: B 1 RRCID -> 208084 COMPL. DATE 02/04/2005 TOTAL DEPTH 10040 PERF. 9763 - 9837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4246	X	4246	-0-	-0-		-0-	4216	2	30	9	N	27					63
10	1178	X	288	-0-	-890		-0-	287	2	1	9	N	1					64
11	1140	X	988	-0-	-152		-0-	981	2	7	9	N	6					70
12	2116	X	2116	-0-	-0-		-0-	2114	2	2	9	N	2					72
01	2237	X	2237	-0-	-0-		-0-	2163	2	74	9	N	67					139
*02	2570	X	2570	-0-	-0-		-0-	2513	2	57	9	N	52	170	1			21

NADA (YEGUA 6400) 64310 900 NON-ASSOCIATED ONE WELL CNTY: WHARTON
VT VISTATEX ENERGY LLC 887723
CRANEK GAS UNIT WELL #: 1 RRCID -> 229709 COMPL. DATE 06/27/2007 TOTAL DEPTH 7110 PERF. 6376 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	SWR	10	-0-	-0-	-0-		253					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-		253					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		253					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		253					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		253					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-		253					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		253					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		253					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		253					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		253					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-		253					N	-0-					-0-

EXEMPT SWR-10_____ 12/01/2012

NADA, SE. (WILCOX 9700) 64316 333 NON-ASSOCIATED EXEMPT CNTY: COLORADO
CAMOIL, INC. 127449
POPP ET AL UNIT WELL #: 1 RRCID -> 226882 COMPL. DATE 04/15/2005 TOTAL DEPTH 10018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	66315					N	NO RPT					-0-

NADA, SW. (4300) 64317 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CAMOIL, INC. 127449
AMMANN WELL #: 1 RRCID -> 173561 COMPL. DATE 06/01/1999 TOTAL DEPTH 4516 PERF. 4339 - 4341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA, W. (FRIO 3850) 64318 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
DANKLEFS WELL #: 1 C RRCID -> 211969 COMPL. DATE 09/07/2005 TOTAL DEPTH 4798 PERF. 4110 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NADA, W. (FRIO 4400) 64318 850 NON-ASSOCIATED EXEMPT CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
DANKLEFS WELL #: 1 T RRCID -> 211970 COMPL. DATE 09/08/2005 TOTAL DEPTH 4798 PERF. 4325 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
10	279	N	204	-0-	-75	-0-	204	2			N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GOLD WELL #: 1 T RRCID -> 219706 COMPL. DATE 01/20/2006 TOTAL DEPTH 4514 PERF. 4333 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3408		3408	-0-	-0-	-0-	3408	2			N	-0-					-0-
10	2505		2505	-0-	-0-	-0-	2505	2			N	-0-					-0-
11	1992		1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
12	3090		3090	-0-	-0-	-0-	3090	2			N	-0-					-0-
01	744		-0-	-0-	-744	-0-					N	-0-					-0-
*02	3443		3443	-0-	-0-	-0-	3443	2			N	-0-					-0-

NANCE (FRIO 9600) 64423 075 NON-ASSOCIATED 49B CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
SITTEL GU WELL #: 2 RRCID -> 263036 COMPL. DATE 06/12/2010 TOTAL DEPTH 11300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	3637					Y	NO RPT					-0-

NANCE (FRIO 9600) //CONT.// 64423 075 NON-ASSOCIATED 49B CNTY: MATAGORDA
EOG RESOURCES, INC. //CONT.// 253162
SITTEL GU WELL #: 1 RRCID -> 263569 COMPL. DATE 04/10/2010 TOTAL DEPTH 10909 PERF. 9649 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101

NAVASOTA RIVER (CRETACEOUS LWR.) 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CARR RESOURCES, INC. 135180
GLADIATOR WELL #: 1 RRCID -> 191566 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF.15310 - 19586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
ALLEN FARMS WELL #: 2H RRCID -> 178515 COMPL. DATE 05/15/2000 TOTAL DEPTH 17122 PERF.13764 - 16902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAWFORD HUGHES OPERATING CO. 186835
WILKIN, MABEL WELL #: 7HL RRCID -> 162949 COMPL. DATE 05/28/2009 TOTAL DEPTH 15931 PERF.11306 - 15931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	951	-0-	-9	-0-	69	1	882	2	N	-0-					47
10	1000	N	1000	-0-	-0-	-0-	99	1	901	2	N	-0-					47
11	990	N	929	-0-	-61	-0-	109	1	820	2	N	-0-					47
12	992	N	955	-0-	-37	-0-	99	1	856	2	N	-0-					47
01	992	N	954	-0-	-38	-0-	101	1	853	2	N	-0-					47
02	868	N	862	-0-	-6	-0-	87	1	775	2	N	-0-					47

MARTIN, R. "B" WELL #: 1 RRCID -> 186888 COMPL. DATE 09/22/2001 TOTAL DEPTH N/A PERF.13155 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	284	N	284	-0-	-0-	-0-	21	1	263	2	N	-0-					-0-
10	310	N	298	-0-	-12	-0-	29	1	269	2	N	-0-					-0-
11	180	N	55	-0-	-125	-0-	5	1	50	2	N	-0-					-0-
12	279	N	144	-0-	-135	-0-	15	1	129	2	N	-0-					-0-
01	310	N	44	-0-	-266	-0-	5	1	39	2	N	-0-					-0-
02	56	N	28	-0-	-28	-0-	3	1	25	2	N	-0-					-0-

MARTIN "A" WELL #: 1 RRCID -> 188039 COMPL. DATE 06/24/2001 TOTAL DEPTH 17156 PERF.13660 - 15954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	X	178	-0-	-1022	-0-	13	1	165	2	N	-0-					-0-
10	186	X	97	-0-	-89	-0-	9	1	88	2	N	-0-					-0-
11	150	X	101	-0-	-49	-0-	12	1	89	2	N	-0-					-0-
12	186	X	175	-0-	-11	-0-	18	1	157	2	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	10	1	87	2	N	-0-					-0-
*02	270	N	270	-0-	-0-	-0-	27	1	243	2	N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
CRAWFORD HUGHES OPERATING CO. //CONT.// 186835
WILKINS "A" WELL #: 4HL RRCID -> 189943 COMPL. DATE 01/12/2002 TOTAL DEPTH 15450 PERF.11912 - 15364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4677	X	4677	-0-	-0-	-0-	340	1	4337	2	N	-0-					48
10	4659	X	4659	-0-	-0-	-0-	460	1	4199	2	N	-0-					48
11	4555	X	4555	-0-	-0-	-0-	534	1	4021	2	N	-0-					48
12	4374	X	4374	-0-	-0-	-0-	453	1	3921	2	N	-0-					48
01	4355	X	4355	-0-	-0-	-0-	459	1	3896	2	N	-0-					48
*02	3831	X	3831	-0-	-0-	-0-	384	1	3422	2	N	23					71
							25	9									

ENERVEST OPERATING, L.L.C. 252131
LAMPE OL WELL #: 1H RRCID -> 159022 COMPL. DATE 03/16/1996 TOTAL DEPTH 19197 PERF.14467 - 19197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
10	2340	N	2340	-0-	-0-	-0-	2340	2			N	-0-					-0-
11	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
12	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
02	756	N	709	-0-	-47	-0-	709	2			N	-0-					-0-

PRAIRIE HILL OL WELL #: 1HL RRCID -> 159081 COMPL. DATE 04/05/1996 TOTAL DEPTH 18947 PERF.13935 - 18947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3559	-0-	-461	-0-	3559	2			N	-0-					-0-
10	4154	X	3975	-0-	-179	-0-	3975	2			N	-0-					-0-
11	3960	X	3945	-0-	-15	-0-	3945	2			N	-0-					-0-
12	4092	X	3992	-0-	-100	-0-	3992	2			N	-0-					-0-
01	4030	X	3694	-0-	-336	-0-	3694	2			N	-0-					-0-
02	3696	X	3599	-0-	-97	-0-	3599	2			N	-0-					-0-

MIKEL OL WELL #: 1HL RRCID -> 159090 COMPL. DATE 03/23/1996 TOTAL DEPTH 19018 PERF.14029 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	10089	-0-	-321	-0-	10089	2			N	-0-					-0-
10	10757	X	10093	-0-	-664	-0-	10093	2			N	-0-					-0-
11	10410	X	9825	-0-	-585	-0-	9825	2			N	-0-					-0-
12	10757	X	10364	-0-	-393	-0-	10364	2			N	-0-					-0-
01	10757	X	10392	-0-	-365	-0-	10392	2			N	-0-					-0-
02	9408	X	9318	-0-	-90	-0-	9318	2			N	-0-					-0-

KENNARD WELL #: 2HL RRCID -> 159868 COMPL. DATE 05/03/1996 TOTAL DEPTH 16448 PERF.12872 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RISIEN DL WELL #: 1HL RRCID -> 159938 COMPL. DATE 06/19/1996 TOTAL DEPTH 16678 PERF.12230 - 16678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	968	-0-	-142	-0-	968	2			N	-0-					-0-
10	1116	N	900	-0-	-216	-0-	900	2			N	-0-					-0-
11	1050	N	895	-0-	-155	-0-	895	2			N	-0-					-0-
12	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
01	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
02	840	N	734	-0-	-106	-0-	734	2			N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BLUEBELL UNIT WELL #: 2 RRCID -> 162354 COMPL. DATE 11/11/1996 TOTAL DEPTH 18423 PERF.14930 - 18423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUMANN UNIT WELL #: 2 RRCID -> 167550 COMPL. DATE 07/10/1997 TOTAL DEPTH 18660 PERF.14346 - 14873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
10	403	N	365	-0-	-38	-0-	365	2			N	-0-					-0-
11	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
02	364	N	226	-0-	-138	-0-	226	2			N	-0-					-0-

EBERLE UNIT WELL #: 2 RRCID -> 167861 COMPL. DATE 01/26/1998 TOTAL DEPTH 18350 PERF.14762 - 18350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	1274	-0-	-4186	-0-	337	1	937	2	N	-0-					-0-
10	8575	X	8575	-0-	-0-	-0-	348	1	8227	2	N	-0-					-0-
11	5460	X	4115	-0-	-1345	-0-	337	1	3778	2	N	-0-					-0-
12	3506	X	3506	-0-	-0-	-0-	348	1	3158	2	N	-0-					-0-
01	8587	X	5145	-0-	-3442	-0-	348	1	4797	2	N	-0-					-0-
02	7756	X	5226	-0-	-2530	-0-	314	1	4912	2	N	-0-					-0-

HAHN UNIT WELL #: 1 RRCID -> 169855 COMPL. DATE 07/11/1998 TOTAL DEPTH 12087 PERF.12394 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAST CHANCE WELL #: 1 RRCID -> 169975 COMPL. DATE 03/06/1998 TOTAL DEPTH 12161 PERF.11987 - 15806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS WELL #: 1H RRCID -> 180657 COMPL. DATE 12/07/2000 TOTAL DEPTH 17552 PERF.13988 - 18754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35969	X	3539	-0-	-32430	-0-	348	1	3191	2	N	-0-					-0-
10	5301	X	2933	-0-	-2368	-0-	360	1	2573	2	N	-0-					-0-
11	4980	X	3562	-0-	-1418	-0-	348	1	3214	2	N	-0-					-0-
12	4681	X	2978	-0-	-1703	-0-	360	1	2618	2	N	-0-					-0-
01	4681	X	3176	-0-	-1505	-0-	360	1	2816	2	N	-0-					-0-
02	3332	X	2601	-0-	-731	-0-	325	1	2276	2	N	-0-					-0-

BECKER UNIT WELL #: 1RE RRCID -> 182283 COMPL. DATE 08/19/2000 TOTAL DEPTH 17511 PERF.13985 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SCHULTE WELL #: 2H RRCID -> 182989 COMPL. DATE 03/07/2001 TOTAL DEPTH 13968 PERF.13969 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARL WELL #: 1H RRCID -> 182992 COMPL. DATE 01/30/2001 TOTAL DEPTH 15440 PERF.13842 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WELLMAN WELL #: 3G RRCID -> 185584 COMPL. DATE 09/10/2001 TOTAL DEPTH N/A PERF.12850 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
10	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
11	480	N	438	-0-	-42	-0-	438	2			N	-0-					-0-
12	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
01	837	N	420	-0-	-417	-0-	420	2			N	-0-					-0-
02	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-

MOODY WELL #: 2G RRCID -> 186110 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF.12156 - 16957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	2599	-0-	-71	-0-	2576	2	23	9	N	21					60
10	2951	X	2951	-0-	-0-	-0-	2922	2	29	9	N	26					86
11	2521	X	2521	-0-	-0-	-0-	2491	2	30	9	N	27					113
12	2697	X	2674	-0-	-23	-0-	2649	2	25	9	N	23					136
01	2945	X	2738	-0-	-207	-0-	2701	2	37	9	N	34					170
02	2660	X	2352	-0-	-308	-0-	2326	2	26	9	N	24					194

BROWN WELL #: 2G RRCID -> 186112 COMPL. DATE 08/31/2001 TOTAL DEPTH N/A PERF.14795 - 18143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
10	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
11	2790	X	310	-0-	-2480	-0-	310	2			N	-0-					-0-
12	2914	X	1081	-0-	-1833	-0-	1081	2			N	-0-					-0-
01	3038	X	778	-0-	-2260	-0-	778	2			N	-0-					-0-
02	2744	X	1240	-0-	-1504	-0-	1240	2			N	-0-					-0-

SOMMER WELL #: 2G RRCID -> 186136 COMPL. DATE 09/16/2001 TOTAL DEPTH N/A PERF.13536 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	8	N	1	-0-	-7	-0-	1	2			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
02	56	N	22	-0-	-34	-0-	22	2			N	-0-					-0-

GRAHAM UNIT WELL #: 1 RRCID -> 186629 COMPL. DATE 06/10/2001 TOTAL DEPTH 13697 PERF.13312 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
10	1333	N	1070	-0-	-263	-0-	1070	2			N	-0-					-0-
11	1260	N	1006	-0-	-254	-0-	1006	2			N	-0-					-0-
12	1426	N	951	-0-	-475	-0-	951	2			N	-0-					-0-
01	1085	N	1036	-0-	-49	-0-	1036	2			N	-0-					-0-
*02	998	N	998	-0-	-0-	-0-	998	2			N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HOLLE UNIT WELL #: 2 RRCID -> 187113 COMPL. DATE 08/13/2001 TOTAL DEPTH N/A PERF.12922 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2486	-0-	-94	-0-	2486	2			N	-0-					10
10	2728	X	2435	-0-	-293	-0-	2435	2			N	-0-					10
11	2670	X	2291	-0-	-379	-0-	2291	2			N	-0-					10
12	2759	X	2400	-0-	-359	-0-	2400	2			N	-0-					10
01	2759	X	2481	-0-	-278	-0-	2481	2			N	-0-					10
02	2324	X	2170	-0-	-154	-0-	2170	2			N	-0-					10

YARBOROUGH, D. J. JR. UNIT WELL #: 2 RRCID -> 188057 COMPL. DATE 11/03/2001 TOTAL DEPTH N/A PERF.13731 - 17587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	1369	-0-	-641	-0-	1369	2			N	-0-					-0-
10	1798	N	1388	-0-	-410	-0-	1388	2			N	-0-					-0-
11	1440	N	1273	-0-	-167	-0-	1273	2			N	-0-					-0-
12	1426	N	1265	-0-	-161	-0-	1265	2			N	-0-					-0-
01	1395	N	1220	-0-	-175	-0-	1220	2			N	-0-					-0-
02	1176	N	1080	-0-	-96	-0-	1080	2			N	-0-					-0-

STANTON WELL #: 1G RRCID -> 188193 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13524 - 18020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WITT UNIT WELL #: 1 RRCID -> 190120 COMPL. DATE 09/24/2001 TOTAL DEPTH 19810 PERF.14035 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	59572					N	NO RPT					-0-

GLOVER WELL #: 1H RRCID -> 192287 COMPL. DATE 11/21/2002 TOTAL DEPTH 16414 PERF.13078 - 17925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1980	N	1313	-0-	-667	-0-	1313	2			N	-0-					8
10	1984	N	1738	-0-	-246	-0-	1738	2			N	-0-					8
11	1050	N	1003	-0-	-47	-0-	1003	2			N	-0-					8
12	1395	N	408	-0-	-987	-0-	408	2			N	-0-					8
01	1798	N	808	-0-	-990	-0-	808	2			N	-0-					8
02	980	N	506	-0-	-474	-0-	506	2			N	-0-					8

SALVAGGIO WELL #: 1H RRCID -> 192756 COMPL. DATE 12/27/2002 TOTAL DEPTH 18008 PERF.14066 - 19135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ROTELLO UNIT WELL #: 1 RRCID -> 198634 COMPL. DATE 07/11/2003 TOTAL DEPTH 13171 PERF.13035 - 16061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUGGER-SMITH UNIT WELL #: 1RE RRCID -> 201120 COMPL. DATE 01/12/2004 TOTAL DEPTH 14693 PERF.12395 - 16966

09	4320	X	4018	-0-	-302	-0-	3987	2	31	9	N	28					231
10	4464	X	3716	-0-	-748	-0-	3690	2	26	9	N	24	195	1			60
11	4320	X	3839	-0-	-481	-0-	3802	2	37	9	N	34					94
12	4247	X	3682	-0-	-565	-0-	3648	2	34	9	N	31					125
01	4247	X	3485	-0-	-762	-0-	3451	2	34	9	N	31					156
02	3752	X	3120	-0-	-632	-0-	3103	2	17	9	N	15					171

ALLEN-DANSBY UNIT WELL #: 1RE RRCID -> 224957 COMPL. DATE 11/05/2006 TOTAL DEPTH 14753 PERF.11880 - 16250

09	6480	X	5182	-0-	-1298	-0-	5151	2	31	9	N	28					130
10	7602	X	7602	-0-	-0-	-0-	7550	2	52	9	N	47					177
11	10884	X	10884	-0-	-0-	-0-	10734	2	150	9	N	136	196	1			117
12	10493	X	10493	-0-	-0-	-0-	10223	2	270	9	N	245	195	1			167
01	8799	X	8799	-0-	-0-	-0-	8606	2	193	9	N	175	196	1			146
*02	7530	X	7530	-0-	-0-	-0-	7400	2	130	9	N	118					264

ABSHIRE-SELECTED LANDS UNIT WELL #: 1RE RRCID -> 228971 COMPL. DATE 12/20/2007 TOTAL DEPTH 12849 PERF.12654 - 19150

09	5037	X	5037	-0-	-0-	-0-	5037	2			N	-0-					-0-
10	4993	X	4993	-0-	-0-	-0-	4993	2			N	-0-					-0-
11	4050	X	4050	-0-	-0-	-0-	4050	2			N	-0-					-0-
12	5208	X	3963	-0-	-1245	-0-	3963	2			N	-0-					-0-
01	5208	X	3679	-0-	-1529	-0-	3679	2			N	-0-					-0-
02	4704	X	3548	-0-	-1156	-0-	3548	2			N	-0-					-0-

RESER-SANDERS UNIT WELL #: 1RE RRCID -> 230609 COMPL. DATE 05/24/2007 TOTAL DEPTH 14637 PERF.11814 - 15280

09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38

ABSHIRE SELECTED LANDS UNIT WELL #: 2RE RRCID -> 234462 COMPL. DATE 01/26/2007 TOTAL DEPTH 16205 PERF.12060 - 17960

09	4548	X	4548	-0-	-0-	-0-	4548	2			N	-0-					-0-
10	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					-0-
11	3840	X	3735	-0-	-105	-0-	3735	2			N	-0-					-0-
12	4712	X	3863	-0-	-849	-0-	3863	2			N	-0-					-0-
01	4712	X	3685	-0-	-1027	-0-	3685	2			N	-0-					-0-
02	4256	X	3513	-0-	-743	-0-	3513	2			N	-0-					-0-

MILLICAN-GLENN UNIT WELL #: 1RE RRCID -> 247004 COMPL. DATE 06/16/2010 TOTAL DEPTH 11894 PERF.11938 - 16200

09	1620	X	884	-0-	-736	-0-	884	2			N	-0-					170
10	1674	X	676	-0-	-998	-0-	676	2			N	-0-					170
11	4020	X	3027	-0-	-993	-0-	3027	2			N	-0-					170
12	4154	X	1226	-0-	-2928	-0-	1211	2	15	9	N	14					184
01	4154	X	2007	-0-	-2147	-0-	1997	2	10	9	N	9					193
02	2828	X	1039	-0-	-1789	-0-	1036	2	3	9	N	3					196

NAVASOTA RIVER (CRETACEOUS LWR.)//CONT.// 64616 300 NON-ASSOCIATED CAPACITY CNTY: GRIMES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLEN, HENRY L. WELL #: 1RE RRCID -> 249251 COMPL. DATE 08/08/2008 TOTAL DEPTH 14288 PERF.10930 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1994	-0-	-46	-0-	450	1	1531	2	N	12					126
							13	9									
10	2258	X	2258	-0-	-0-	-0-	450	1	1788	2	N	18					144
							20	9									
11	2100	X	2080	-0-	-20	-0-	435	1	1624	2	N	19					163
							21	9									
12	2170	X	2040	-0-	-130	-0-	450	1	1570	2	N	18					181
							20	9									
01	2263	X	1982	-0-	-281	-0-	450	1	1510	2	N	20					201
							22	9									
02	2044	X	1542	-0-	-502	-0-	406	1	1122	2	N	13	185	1			29
							14	9									

MARRS-QUINN UNIT WELL #: 1RE RRCID -> 250811 COMPL. DATE 06/16/2009 TOTAL DEPTH 15875 PERF.12137 - 15875

09	5691	X	5691	-0-	-0-	-0-	5691	2			N	-0-					-0-
10	5425	X	5424	-0-	-1	-0-	5424	2			N	-0-					-0-
11	5355	X	5355	-0-	-0-	-0-	5355	2			N	-0-					-0-
12	5890	X	5364	-0-	-526	-0-	5364	2			N	-0-					-0-
01	5890	X	5313	-0-	-577	-0-	5313	2			N	-0-					-0-
02	5320	X	4430	-0-	-890	-0-	4430	2			N	-0-					-0-

F.I.G. ENERGY, LLC 257281
SCHWARTZ WELL #: 1H RRCID -> 189057 COMPL. DATE 12/31/2001 TOTAL DEPTH N/A PERF.13360 - 18570

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANTANA ENERGY SERVICES, LLC 748153
DUTY UNIT WELL #: 1 RRCID -> 194913 COMPL. DATE 11/29/2005 TOTAL DEPTH 14830 PERF.14948 - 18106

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL HILL (YEGUA 1 SAND) 64679 900 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
M.J.O.G., INC. 518396
NEAL, J. M. ESTATE WELL #: B 1 RRCID -> 173560 COMPL. DATE 07/01/1999 TOTAL DEPTH 7500 PERF. 7078 - 7082

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

NEEDVILLE (MIOCENE 4200) 64793 860 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
TEXAS ONSHORE ENERGY, INC. 846927
BYRNE-GIESE WELL #: 2 RRCID -> 182114 COMPL. DATE 03/10/2001 TOTAL DEPTH 5050 PERF. 4186 - 4190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7094	X	7094	-0-	-0-	-0-	7094	2			N	-0-					-0-
10	5735	X	5732	-0-	-3	-0-	5732	2			N	-0-					-0-
11	5550	X	3994	-0-	-1556	-0-	3994	2			N	-0-					-0-
12	5735	X	3572	-0-	-2163	-0-	3572	2			N	-0-					-0-
01	5735	X	3071	-0-	-2664	-0-	3071	2			N	-0-					-0-
02	5180	X	2424	-0-	-2756	-0-	2424	2			N	-0-					-0-

NEEDVILLE, N. (VICKSBURG) 64795 625 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
OASIS PETROLEUM, LLC 617483
S.I.G. - VALLET WELL #: 1 RRCID -> 162945 COMPL. DATE 03/07/1997 TOTAL DEPTH 6886 PERF. 6757 - 6766

09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					27

PLUGGED AND ABANDONED_____ 02/04/2013 - P/A 02-04-2013

NEEDVILLE, NORTH (YEGUA EY-1) 64795 686 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
EAGLERIDGE OPERATING, LLC 238462
PASTEKA WELL #: 1 RRCID -> 200111 COMPL. DATE 01/18/2004 TOTAL DEPTH 9300 PERF. 8759 - 8773

09	0	#	-0-	-0-	-0-	-0-					N	-0-					55
10	0	#	-0-	-0-	-0-	-0-					N	-0-					55
11	0	#	-0-	-0-	-0-	-0-					N	-0-					55
12	0	#	-0-	-0-	-0-	-0-					N	-0-					55
01	0	#	-0-	-0-	-0-	-0-					N	-0-					55
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					55

NEEDVILLE, NORTH (YEGUA EY-2) 64795 687 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
EAGLERIDGE OPERATING, LLC 238462
STAVINOHA, DENNIS ET AL WELL #: 1 RRCID -> 179208 COMPL. DATE 07/08/2000 TOTAL DEPTH 9612 PERF. 9043 - 9066

09	0	X	-0-	-0-	-0-	-0-					N	-0-					20
10	0	X	-0-	-0-	-0-	-0-					N	-0-					20
11	0	X	-0-	-0-	-0-	-0-					N	-0-					20
12	0	X	-0-	-0-	-0-	-0-					N	-0-					20
01	0	X	-0-	-0-	-0-	-0-					N	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

REEH WELL #: 1 RRCID -> 183058 COMPL. DATE 02/08/2001 TOTAL DEPTH 9250 PERF. 908 - 9108

09	0	X	-0-	-0-	-0-	-0-					N	-0-					35
10	0	X	-0-	-0-	-0-	-0-					N	-0-					35
11	0	X	-0-	-0-	-0-	-0-					N	-0-					35
12	0	X	-0-	-0-	-0-	-0-					N	-0-					35
01	0	X	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					35

NEEDVILLE, NE (10,320 COOK MTN) 64796 750 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
KASPAREK ET AL WELL #: 1 RRCID -> 208424 COMPL. DATE 01/20/2005 TOTAL DEPTH 10520 PERF.10481 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B	DENY	-0-	-0-	-0-	-0-					N	10					35
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

NELSON-SILSBEE (3690) 64904 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
FOUNDATION OIL COMPANY, INC. 280941
BP FEE SWD WELL #: 1 RRCID -> 245408 COMPL. DATE 10/27/2006 TOTAL DEPTH 10450 PERF. 4886 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION GAS OPERATING COMPANY 876500
BP BROOKS A-4 WELL #: RRCID -> 210917 COMPL. DATE 06/03/2005 TOTAL DEPTH 4100 PERF. 3644 - 3648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					65

PLUGGED AND ABANDONED_____ 08/23/2011

NELSONVILLE (WILCOX 9,000) 64918 329 ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA WELL #: 2 RRCID -> 235116 COMPL. DATE 02/10/2004 TOTAL DEPTH 10517 PERF. 8900 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSONVILLE (WILCOX 10,400) 64918 470 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
CRIMSON EXPLORATION OPER., INC. 190005
MIKESKA, GEORGE JR. UNIT WELL #: 1 RRCID -> 159407 COMPL. DATE 05/01/1996 TOTAL DEPTH 10515 PERF.10400 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					140

PLUGGED AND ABANDONED_____ 02/15/2013 - P&A 02/15/13

NELSONVILLE (WILCOX 10,400) //CONT.// 64918 470 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
MIKESKA, JERRY WELL #: 1 RRCID -> 164970 COMPL. DATE 08/21/1997 TOTAL DEPTH 10596 PERF.10468 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4823	X	4823	-0-	-0-	-0-	166	1	4600	2	N	52					102
							57	9									
10	4138	X	4138	-0-	-0-	-0-	158	1	3934	2	N	42					144
							46	9									
11	4740	X	2290	-0-	-2450	-0-	111	1	2158	2	N	19					163
							21	9									
12	4991	X	3724	-0-	-1267	-0-	134	1	3528	2	N	56	182	1			37
							62	9									
*01	4991	X	3110	-0-	-1881	-0-	103	1	2955	2	N	47					84
							52	9									
02	4508	X	4498	-0-	-10	-0-	149	1	4286	2	N	57					141
							63	9									

NELSONVILLE (WILCOX 10,800) 64918 490 NON-ASSOCIATED EXEMPT CNTY: AUSTIN
CRIMSON EXPLORATION OPER., INC. 190005
MIKESKA WELL #: 3 RRCID -> 173745 COMPL. DATE 05/10/1999 TOTAL DEPTH 11249 PERF.10806 - 10982

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 02/14/2013 - PLUGGED 02/14/13

NEW ACE (WILCOX CONSOL.) 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC 300824
MILLER, EDNA P. WELL #: 2 RRCID -> 162926 COMPL. DATE 02/27/1997 TOTAL DEPTH 11950 PERF.10094 - 10110

09	523	N	523	-0-	-0-	-0-	93	1	430	2	Y	-0-					50
10	62	N	11	-0-	-51	-0-	1	1	10	2	Y	-0-					50
11	354	N	354	-0-	-0-	-0-	8	1	346	2	Y	-0-					50
12	155	N	2	-0-	-153	-0-	2	2			Y	-0-					50
01	11	N	9	-0-	-2	-0-	3	1	6	2	Y	-0-					50
02	140	N	122	-0-	-18	-0-	37	1	85	2	Y	-0-					50

WEST, WESLEY WELL #: 5 RRCID -> 167553 COMPL. DATE 01/01/1998 TOTAL DEPTH 8350 PERF. 8280 - 8286

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WESLEY WEST UNIT WELL #: 4 RRCID -> 167585 COMPL. DATE 07/08/1997 TOTAL DEPTH 8632 PERF. 8554 - 8570

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
TEXACO/WEST LUMBER CO. FEE WELL #: 2A RRCID -> 167996 COMPL. DATE 03/13/1998 TOTAL DEPTH 10220 PERF. 9198 - 9208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 171230 COMPL. DATE 11/11/1998 TOTAL DEPTH 11020 PERF. 8608 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULLOS WELL #: 2 RRCID -> 175077 COMPL. DATE 10/17/1999 TOTAL DEPTH 11050 PERF. 9236 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 6 RRCID -> 175343 COMPL. DATE 10/05/1999 TOTAL DEPTH 9600 PERF. 9226 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 3 RRCID -> 175637 COMPL. DATE 05/01/2004 TOTAL DEPTH 10800 PERF. 9922 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2603	X	2603	-0-	-0-	-0-	457	1	2120	2	N	24					159
							26	9									
10	2829	X	2829	-0-	-0-	-0-	352	1	2441	2	N	33	177	1			15
							36	9									
11	2005	X	2005	-0-	-0-	-0-	47	1	1935	2	N	21					36
							23	9									
12	2542	X	2542	-0-	-0-	-0-	48	1	2451	2	N	39					75
							43	9									
*01	2609	X	2609	-0-	-0-	-0-	714	1	1808	2	N	79					154
							87	9									
*02	2800	N	3001	-0-	201	201	899	1	2036	2	N	60	179	1			35
							66	9									

MILLER, EDNA P. WELL #: 4 RRCID -> 178018 COMPL. DATE 07/03/2000 TOTAL DEPTH 11050 PERF.10190 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	141	N	141	-0-	-0-	-0-	25	1	116	2	Y	-0-					-0-
10	310	N	99	-0-	-211	-0-	12	1	87	2	Y	-0-					-0-
11	99	N	99	-0-	-0-	-0-	2	1	97	2	Y	-0-					-0-
12	155	N	12	-0-	-143	-0-	12	2			Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*02	137	N	137	-0-	-0-	-0-	42	1	95	2	Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
WEST, WESLEY WELL #: 8 RRCID -> 178154 COMPL. DATE 05/01/2004 TOTAL DEPTH 9560 PERF. 9198 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. WELL #: 5 RRCID -> 181529 COMPL. DATE 05/01/2004 TOTAL DEPTH 9410 PERF. 8590 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 7 RRCID -> 183976 COMPL. DATE 08/26/2000 TOTAL DEPTH 11330 PERF. 9250 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	371	-0-	-199	-0-	66 1	1 9	304	2	N	1					53
10	899	N	399	-0-	-500	-0-	49 10	1 9	340	2	N	9					62
11	358	N	358	-0-	-0-	-0-	9	1	349	2	N	-0-					62
12	372	N	348	-0-	-24	-0-	7 1	1 9	340	2	N	1					63
01	403	N	230	-0-	-173	-0-	63 8	1 9	159	2	N	7					70
02	336	N	233	-0-	-103	-0-	71	1	162	2	N	-0-					70

WEST, WESLEY WELL #: 10 RRCID -> 183978 COMPL. DATE 01/20/2001 TOTAL DEPTH 8890 PERF. 8702 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, WESLEY WELL #: 9 RRCID -> 187339 COMPL. DATE 01/23/2008 TOTAL DEPTH 11750 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2041	-0-	-869	-0-	351 61	1 9	1629	2	Y	55	203	1			37
10	3007	X	645	-0-	-2362	-0-	80 6	1 9	559	2	Y	5					42
11	3190	X	3190	-0-	-0-	-0-	74 83	1 9	3033	2	Y	75					117
12	3007	X	2651	-0-	-356	-0-	49 75	1 9	2527	2	Y	68					185
01	3007	X	2019	-0-	-988	-0-	556 55	1 9	1408	2	Y	50	203	1			32
*02	3314	X	3314	-0-	-0-	-0-	982 110	1 9	2222	2	Y	100					132

STATE OF TEXAS M-100530 WELL #: 1 RRCID -> 190061 COMPL. DATE 04/12/2002 TOTAL DEPTH 11768 PERF.10240 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
GEOPETRA PARTNERS, LLC //CONT.// 300824
STATE OF TEXAS M-100530 WELL #: 3 RRCID -> 235877 COMPL. DATE 01/29/2008 TOTAL DEPTH 11684 PERF.10348 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1448	N	1448	-0-	-0-	-0-	302	1	932	2	N	31	5	1			83
							180	3	34	9							
10	1683	N	1683	-0-	-0-	-0-	482	1	1042	2	N	47	7	1			123
							107	3	52	9							
11	1420	N	1420	-0-	-0-	-0-	481	1	791	2	N	36					159
							108	3	40	9							
12	1488	N	1166	-0-	-322	-0-	373	1	753	2	N	36	179	1			16
							40	9									
01	1674	N	1330	-0-	-344	-0-	384	1	894	2	N	47	7	1			56
							52	9									
02	1316	N	1235	-0-	-81	-0-	462	1	731	2	N	38					94
							42	9									

UNIT PETROLEUM COMPANY 877099
MILLER, EDNA P. GAS UNIT NO. 1 WELL #: 1 RRCID -> 172994 COMPL. DATE 03/28/1999 TOTAL DEPTH 14180 PERF.10130 - 10146

09	DLQ G-10		6938	-0-	6938	6938	1316	1	5530	2	Y	84	106	1			160
							92	9									
10	14717	X	7779	-0-	-6938	-0-	1544	1	6110	2	Y	114					274
							125	9									
11	6683	X	6683	-0-	-0-	-0-	1411	1	5127	2	Y	132	158	1			248
							145	9									
12	5549	X	5140	-0-	-409	-0-	1436	1	3604	2	Y	91	169	1			170
							100	9									
01	5549	X	1319	-0-	-4230	-0-	419	1	836	2	Y	58					228
							64	9									
02	5012	X	341	-0-	-4671	-0-	107	1	231	2	Y	3					231
							3	9									

MILLER, EDNA P. GAS UNIT WELL #: 4 RRCID -> 178290 COMPL. DATE 07/31/2000 TOTAL DEPTH 9400 PERF. 9216 - 9228

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 5 RRCID -> 180175 COMPL. DATE 10/17/2000 TOTAL DEPTH 9400 PERF. 9171 - 9183

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 2 RRCID -> 182091 COMPL. DATE 03/19/2001 TOTAL DEPTH 10800 PERF. 9226 - 9236

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW ACE (WILCOX CONSOL.) //CONT.// 65080 150 ASSOCIATED CAPACITY CNTY: POLK
UNIT PETROLEUM COMPANY //CONT.// 877099
MILLER, EDNA P. GAS UNIT WELL #: 6 RRCID -> 184770 COMPL. DATE 05/01/2004 TOTAL DEPTH 12200 PERF. 9292 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1029	-0-	1029	1029	182	1	834	2	Y	12	72	1			64
							13	9									
10	1718	X	689	-0-	-1029	-0-	127	1	544	2	Y	16					80
							18	9									
11	1560	X	1004	-0-	-556	-0-	206	1	776	2	Y	20	46	1			54
							22	9									
12	1612	X	865	-0-	-747	-0-	220	1	628	2	Y	15	37	1			32
							17	9									
01	1612	X	1291	-0-	-321	-0-	534	1	746	2	Y	10					42
							11	9									
02	952	X	496	-0-	-456	-0-	292	1	204	2	Y	-0-					42

MILLER, EDNA P. GAS UNIT WELL #: 3 RRCID -> 187130 COMPL. DATE 04/02/2001 TOTAL DEPTH 10800 PERF. 9082 - 9090

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER, EDNA P. GAS UNIT WELL #: 8 RRCID -> 188590 COMPL. DATE 05/01/2004 TOTAL DEPTH 11435 PERF.10120 - 10703

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW BIELAU (WILCOX 9850) 65099 725 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
FROELICH, B. WELL #: 1 RRCID -> 233272 COMPL. DATE 09/24/2007 TOTAL DEPTH 10250 PERF. 9878 - 9888

09	0	N		-0-	-0-	-0-	-0-					N	-0-				94
10	0	N		-0-	-0-	-0-	-0-					N	-0-				94
11	0	N		-0-	-0-	-0-	-0-					N	-0-				94
12	0	N		-0-	-0-	-0-	-0-					N	-0-				94
01	0	N		-0-	-0-	-0-	-0-					N	-0-				94
02	0	N	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				94

NEW BIELAU (YEGUA 3800) 65099 750 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
H BRUNE WELL #: 1 RRCID -> 260954 COMPL. DATE 01/26/2011 TOTAL DEPTH 5500 PERF. 3556 - 3870

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (FRIO 3780) 65227 280 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CAMOIL, INC. 127449
SCHOELMAN, EVELYN WELL #: 1 RRCID -> 158771 COMPL. DATE 03/28/1996 TOTAL DEPTH 5118 PERF. 3606 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (FRIO 4000) 65227 284 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WELDER EXPLORATION & PROD., INC. 907297
DOROTIK WELL #: 2 RRCID -> 258130 COMPL. DATE 03/30/2010 TOTAL DEPTH 4674 PERF. 3965 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEW TAITON (FRIO 4030) 65227 287 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
SCHUMAKER, ALICE ET AL WELL #: 3 RRCID -> 212070 COMPL. DATE 10/26/2004 TOTAL DEPTH 4610 PERF. 4172 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	#	-0-	-0-	-960	-0-					Y	-0-					-0-
10	992	#	-0-	-0-	-992	-0-					Y	-0-					-0-
11	0		-0-	-0-	-0-	B -0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZBORIL-BOURLAND WELL #: 1 RRCID -> 266656 COMPL. DATE 01/21/1990 TOTAL DEPTH 7900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

NEW TAITON (FRIO 4600) 65227 300 NON-ASSOCIATED CAPACITY CNTY: WHARTON
GASPER RICE RESOURCES, LTD. 297089
REYNOLDS "B" WELL #: 8 RRCID -> 168703 COMPL. DATE 04/02/1998 TOTAL DEPTH 5000 PERF. 4686 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2454	-0-	-246	-0-	2454	2			N	-0-					-0-
10	3066	X	3066	-0-	-0-	-0-	3066	2			N	-0-					-0-
11	3171	X	3171	-0-	-0-	-0-	3171	2			N	-0-					-0-
12	3287	X	3287	-0-	-0-	-0-	3287	2			N	-0-					-0-
01	3314	X	3314	-0-	-0-	-0-	3314	2			N	-0-					-0-
*02	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-

NEW TAITON (MEEK) 65227 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 1 RRCID -> 154710 COMPL. DATE 05/04/1995 TOTAL DEPTH 12950 PERF. 12297 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEW TAITON (MEEK) //CONT.// 65227 390 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY //CONT.// 891175
SCHUMAKER WELL #: 2 RRCID -> 170724 COMPL. DATE 02/11/1998 TOTAL DEPTH 13000 PERF.12344 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAKER WELL #: 3 L RRCID -> 188845 COMPL. DATE 12/13/2001 TOTAL DEPTH 13060 PERF.12365 - 12395

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEW TAITON (WILCOX) 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
PRYOR TRUST WELL #: A 1 RRCID -> 183996 COMPL. DATE 05/22/2001 TOTAL DEPTH 11200 PERF.10915 - 10930

09	2881	X	2881	-0-	-0-	-0-	384	1	2495	2	N	2					253
							2	9									
10	2914	X	2702	-0-	-212	-0-	345	1	2357	2	N	-0-					253
11	2820	X	2793	-0-	-27	-0-	377	1	2416	2	N	-0-					253
12	2914	X	2800	-0-	-114	-0-	391	1	2409	2	N	-0-					253
01	2914	X	2695	-0-	-219	-0-	417	1	2274	2	N	4					257
							4	9									
02	2604	N	2062	-0-	-542	-0-	219	1	1835	2	N	7					264
							8	9									

WAGNER OIL COMPANY 891175
SCHUMAKER WELL #: 3 U RRCID -> 188842 COMPL. DATE 02/28/2003 TOTAL DEPTH 13060 PERF.10938 - 11492

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAKER WELL #: 1 RRCID -> 193093 COMPL. DATE 12/22/2002 TOTAL DEPTH 12950 PERF.11310 - 11322

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW TAITON (WILCOX) //CONT.// 65227 722 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY //CONT.// 891175
SCHUMAKER WELL #: 4 RRCID -> 199192 COMPL. DATE 11/25/2003 TOTAL DEPTH 11900 PERF.10904 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	2256					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	2256					Y	-0-					-0-
11	2256	X	-0-	-0-	-2256	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHUMAKER WELL #: 5 RRCID -> 203754 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF.10778 - 10885

09	14B2 EXT		-0-	-0-	-0-	50					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	50					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	50					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	50					Y	-0-					-0-
01	50	X	-0-	-0-	-50	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEW TAITON (YEGUA 7550) 65227 825 NON-ASSOCIATED ONE WELL CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
ILSE-MILLER WELL #: 2Y RRCID -> 252295 COMPL. DATE 05/07/2009 TOTAL DEPTH 8201 PERF. 7480 - 7484

09	0	#	-0-	-0-	-0-	-0-					N	-0-					47
10	0	#	-0-	-0-	-0-	-0-					N	-0-					47
11	0	#	-0-	-0-	-0-	-0-					N	-0-					47
12	0	#	-0-	-0-	-0-	-0-					N	-0-					47
01	0	#	-0-	-0-	-0-	-0-					N	-0-					47
*02	0	#	-0-	-0-	-0-	-0-					N	-0-					47

NEW TAITON (7215) 65227 860 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
MONAHAN WELL #: 1 RRCID -> 185228 COMPL. DATE 08/21/2001 TOTAL DEPTH 7900 PERF. 7138 - 7146

09	60	#	52	-0-	-8	-0-	48	1	4	2	N	-0-					60
10	62	#	55	-0-	-7	-0-	48	1	7	2	N	-0-					60
11	60	#	53	-0-	-7	-0-	48	1	5	2	N	-0-					60
12	62	#	52	-0-	-10	-0-	48	1	4	2	N	-0-					60
01	62	#	53	-0-	-9	-0-	48	1	5	2	N	-0-					60
02	56	#	53	-0-	-3	-0-	48	1	5	2	N	-0-					60

NEW TAITON, E. (FRIO) 65228 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
ALICE SCHUMAKER UNIT WELL #: 1 RRCID -> 264704 COMPL. DATE 11/21/2011 TOTAL DEPTH 8017 PERF. N/A

09	9295	9295	-0-	-0-	-0-	9295	2				N	-0-					-0-
10	10553	10553	-0-	-0-	-0-	10553	2				N	-0-					-0-
11	8870	8870	-0-	-0-	-0-	8870	2				N	-0-					-0-
12	8990	8815	-0-	-175	-0-	8815	2				N	-0-					-0-
01	9076	9076	-0-	-0-	-0-	9076	2				N	-0-					-0-
02	8120	7825	-0-	-295	-0-	7825	2				N	-0-					-0-

NEW ULM (LWR WILCOX CONS.) 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
SCHULZ-MUENCH WELL #: 1 RRCID -> 210910 COMPL. DATE 05/06/2005 TOTAL DEPTH 10940 PERF.10615 - 10630

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
OMEGA ENERGY, LLC 622657
ROBERT SPIESS WELL #: 1 RRCID -> 119736 COMPL. DATE 10/01/1985 TOTAL DEPTH 11000 PERF. 9860 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

POWELL-MCCARROLL PARTNERSHIP 674803
FENNER WELL #: 1 RRCID -> 259533 COMPL. DATE 05/28/2009 TOTAL DEPTH 10500 PERF. 9934 - 9944

09	DELQ	PR	-0-	-0-	-0-	-0-					N	10					392
10	0	N	-0-	-0-	-0-	-0-					N	10					402
11	0	N	-0-	-0-	-0-	-0-					N	10					412
12	0	N	-0-	-0-	-0-	-0-					N	10					422
01	0	N	-0-	-0-	-0-	-0-					N	10					432
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					432

STRAND ENERGY, L.C. 824758
LINDLEY WELL #: 1 RRCID -> 193257 COMPL. DATE 08/03/2002 TOTAL DEPTH 11170 PERF.10644 - 10755

09	0	N	-0-	-0-	-0-	-0-					N	43					152
10	0	N	-0-	-0-	-0-	-0-					N	11					163
11	0	N	-0-	-0-	-0-	-0-					N	-0-					163
12	423	N	423	-0-	-0-	-0-	233	1	190	9	N	173					336
01	628	N	628	-0-	-0-	-0-	361	1	267	9	N	243					579
*02	619	N	619	-0-	-0-	-0-	368	1	251	9	N	228	367	1			440

GAY, JOHN M. WELL #: 1 RRCID -> 196880 COMPL. DATE 07/03/2003 TOTAL DEPTH 11200 PERF. 9268 - 9278

*09	0	%	1262	-0-	1262	4323	325	1	721	2	N	196	170	1			125
							216	9									
*10	0	%	1178	-0-	1178	5501	317	1	659	2	N	184	195	1			114
							202	9									
*11	0	%	287	-0-	287	5788	101	2	186	9	N	169	168	1			115
*12	P&A	COND	-0-	-0-	-0-	5788					N	252	188	1			179
*01	0	%	462	-0-	462	6250	280	1	182	9	N	165					344
*02	0	%	525	-0-	525	6775	331	1	194	9	N	176	186	1			334

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RICHTER-LOEWE WELL #: 1 RRCID -> 199019 COMPL. DATE 09/26/2009 TOTAL DEPTH 11017 PERF.10496 - 10508

09	3817	X	3817	-0-	-0-	-0-	144	1	3567	2	N	96	196	1			125
							106	9									
10	3733	X	3733	-0-	-0-	-0-	141	1	3476	2	N	105	187	1			43
							116	9									
11	3540	X	3540	-0-	-0-	-0-	133	1	3305	2	N	93					136
							102	9									
12	3506	X	3506	-0-	-0-	-0-	133	1	3255	2	N	107					243
							118	9									
01	3495	X	3495	-0-	-0-	-0-	141	1	3229	2	N	114	184	1			173
							125	9									
*02	3138	X	3138	-0-	-0-	-0-	117	1	2867	2	N	140	179	1			134
							154	9									

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
RICHTER-LOEWE WELL #: 3 RRCID -> 203107 COMPL. DATE 07/10/2004 TOTAL DEPTH 10811 PERF.10527 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		11244	-0-	11244	11244	429	1	10654	2	N	146	341	1			148
							161	9									
10	DLQ G-10		11165	-0-	11165	22409	429	1	10559	2	N	161					309
							177	9									
11	33453	X	11044	-0-	-22409	-0-	420	1	10439	2	N	168	375	1			102
							185	9									
12	11428	X	11428	-0-	-0-	-0-	440	1	10751	2	N	215	181	1			136
							237	9									
01	11641	X	11641	-0-	-0-	-0-	479	1	10932	2	N	209	193	1			152
							230	9									
*02	10537	X	10537	-0-	-0-	-0-	406	1	9927	2	N	185	183	1			154
							204	9									

BLEZINGER WELL #: 4 RRCID -> 208438 COMPL. DATE 06/13/2012 TOTAL DEPTH 10800 PERF. 9717 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5140	-0-	5140	5140	262	1	4703	2	N	159	142	1			205
							175	9									
10	DLQ G-10		4755	-0-	4755	9895	241	1	4321	2	N	175	176	1			204
							193	9									
11	12648	X	2753	-0-	-9895	-0-	142	1	2552	2	N	54					258
							59	9									
12	2562	X	2562	-0-	-0-	-0-	268	1	2162	2	N	120	183	1			195
							132	9									
01	5084	X	2464	-0-	-2620	-0-	204	1	2133	2	N	115	189	1			121
							127	9									
02	4592	X	2911	-0-	-1681	-0-	379	1	2309	2	N	203					324
							223	9									

B. P. FEE WELL #: 1 RRCID -> 213299 COMPL. DATE 02/01/2007 TOTAL DEPTH 11000 PERF. 9780 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1175	N	1175	-0-	-0-	-0-	64	1	1086	2	N	23					186
							25	9									
10	1289	N	1289	-0-	-0-	-0-	71	1	1198	2	N	18					204
							20	9									
11	1170	N	924	-0-	-246	-0-	49	1	824	2	N	46					250
							51	9									
12	1248	N	1248	-0-	-0-	-0-	67	1	1146	2	N	32	184	1			98
							35	9									
01	1302	N	1179	-0-	-123	-0-	47	1	1098	2	N	31					129
							34	9									
02	868	N	692	-0-	-176	-0-	37	1	624	2	N	28					157
							31	9									

RICHTER-LOEWE WELL #: 2 RRCID -> 214202 COMPL. DATE 02/19/2007 TOTAL DEPTH 10817 PERF.10034 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5268	X	5268	-0-	-0-	-0-	213	1	4845	2	N	191	173	1			116
							210	9									
10	4350	X	4350	-0-	-0-	-0-	183	1	4070	2	N	88					204
							97	9									
11	4433	X	4433	-0-	-0-	-0-	183	1	4103	2	N	134	193	1			145
							147	9									
12	4556	X	4556	-0-	-0-	-0-	190	1	4186	2	N	164					309
							180	9									
01	4346	X	4346	-0-	-0-	-0-	193	1	3989	2	N	149	192	1			266
							164	9									
*02	3809	X	3809	-0-	-0-	-0-	155	1	3393	2	N	237	369	1			134
							261	9									

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
STRAND ENERGY, L.C. //CONT.// 824758
YELDERMAN WELL #: 2 RRCID -> 222911 COMPL. DATE 06/22/2009 TOTAL DEPTH 10800 PERF.10232 - 10514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	2439					N	-0-					-0-
10	0	A	-0-	-0-	-0-	2439					N	-0-					-0-
11	0	A	-0-	-0-	-0-	2439					N	-0-					-0-
12	0	A	-0-	-0-	-0-	2439					N	-0-					-0-
01	0	A	-0-	-0-	-0-	2439					N	-0-					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

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TEMA OIL AND GAS COMPANY 841329
BLEZINGER, GEORGE WELL #: 1 RRCID -> 063448 COMPL. DATE 12/26/1988 TOTAL DEPTH 10742 PERF.10362 - 10616

09	2160	N	1459	-0-	-701	-0-	116	1	1181	2	N	147	197	1			54
							162	9									
10	2170	N	1942	-0-	-228	-0-	191	1	1540	2	N	192	213	1			33
							211	9									
11	2436	N	2436	-0-	-0-	-0-	314	1	2004	2	N	107					140
							118	9									
12	1799	N	1799	-0-	-0-	-0-	232	1	1473	2	N	85	164	1			61
							94	9									
01	2050	N	2050	-0-	-0-	-0-	290	1	1629	2	N	119					180
							131	9									
02	2016	N	1881	-0-	-135	-0-	262	1	1535	2	N	76	159	1			97
							84	9									

ERWIN SCHILLER GAS UNIT WELL #: 5 RRCID -> 071476 COMPL. DATE 04/08/1977 TOTAL DEPTH 10970 PERF. N/A

09	4021	X	4021	-0-	-0-	-0-	347	1	3528	2	N	133	117	1			85
							146	9									
10	2790	X	2045	-0-	-745	-0-	220	1	1771	2	N	49	98	1			36
							54	9									
11	2700	X	782	-0-	-1918	-0-	106	1	676	2	N	-0-					36
12	2790	X	280	-0-	-2510	-0-	38	1	242	2	N	-0-					36
01	2790	X	325	-0-	-2465	-0-	49	1	276	2	N	-0-					36
02	2520	X	304	-0-	-2216	-0-	44	1	260	2	N	-0-					36

BLEZINGER, GEORGE WELL #: 4 RRCID -> 222754 COMPL. DATE 08/16/2006 TOTAL DEPTH 11000 PERF.10486 - 10498

09	2580	N	2580	-0-	-0-	-0-	209	1	2123	2	N	225	274	1			23
							248	9									
10	2242	N	2242	-0-	-0-	-0-	217	1	1748	2	N	252	222	1			53
							277	9									
11	1710	N	1629	-0-	-81	-0-	187	1	1196	2	N	224	180	1			97
							246	9									
12	2666	N	1734	-0-	-932	-0-	210	1	1328	2	N	178	237	1			38
							196	9									
01	2232	N	-0-	-0-	-2232	-0-					N	235	210	1	1	8	62
02	1512	N	-0-	-0-	-1512	-0-					N	169	176	1			55

SCHILLER WELL #: 6 RRCID -> 232647 COMPL. DATE 12/05/2007 TOTAL DEPTH 11000 PERF.10472 - 10492

09	4500	X	3995	-0-	-505	-0-	348	1	3538	2	N	99	85	1			44
							109	9									
10	4650	X	3988	-0-	-662	-0-	426	1	3427	2	N	123	123	1			44
							135	9									
11	4500	X	3167	-0-	-1333	-0-	413	1	2634	2	N	109	116	1			37
							120	9									
12	4495	X	4315	-0-	-180	-0-	574	1	3635	2	N	96	102	1			31
							106	9									
01	4853	X	4853	-0-	-0-	-0-	715	1	4010	2	N	116	120	1			27
							128	9									
*02	4498	X	4498	-0-	-0-	-0-	646	1	3778	2	N	67					94
							74	9									

NEW ULM (LWR WILCOX CONS.) //CONT.// 65248 075 ASSOCIATED CAPACITY CNTY: COLORADO
TEMA OIL AND GAS COMPANY //CONT.// 841329
WHITE WELL #: 1 RRCID -> 254235 COMPL. DATE 07/21/2009 TOTAL DEPTH 11000 PERF.10642 - 10649

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			43
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			43
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 09/03/2014 - P&A 09/03/14

NEW ULM (WILCOX 10500) 65248 780 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
STRAND ENERGY, L.C. 824758
B. P. FEE WELL #: 2 RRCID -> 259547 COMPL. DATE 07/16/2007 TOTAL DEPTH 11017 PERF. 4749 - 4893

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWTON (4000) 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC. 029710
VASTAR WELL #: 4R RRCID -> 191537 COMPL. DATE N/A TOTAL DEPTH 5394 PERF. 5268 - 5284

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VASTAR WELL #: 9D RRCID -> 214108 COMPL. DATE 12/13/2005 TOTAL DEPTH 5700 PERF. 5085 - 5280

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PURE RESOUCES A WELL #: 3D RRCID -> 216467 COMPL. DATE 03/15/2006 TOTAL DEPTH 5470 PERF. 5085 - 5310

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARCO CALL WELL #: 1D RRCID -> 223770 COMPL. DATE 09/13/2006 TOTAL DEPTH 9916 PERF. 5050 - 5296

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWTON (4000) //CONT.// 65393 500 NON-ASSOCIATED ONE WELL CNTY: NEWTON
ARGENT ENERGY (US) HOLDINGS INC.//CONT.// 029710
HEARTWOOD WELL #: 1D RRCID -> 229443 COMPL. DATE 10/25/2006 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIELS CARLSEN 65483 001 ASSOCIATED CAPACITY CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
CHURAN WELL #: 2 RRCID -> 184159 COMPL. DATE N/A TOTAL DEPTH 5216 PERF. 5182 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOACK COWHERD (SEG. B) 65607 200 ASSOCIATED CAPACITY CNTY: LEE
ERNEST OPERATING COMPANY 253480
HODGE WELL #: 1 RRCID -> 077959 COMPL. DATE 05/31/1978 TOTAL DEPTH 3394 PERF. 3374 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	2			N	-0-					-0-
12	93	N	26	-0-	-67	-0-	26	1			N	-0-					-0-
01	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
*02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

JDA ENERGY, LLC 427482
GUTHRIE WELL #: 1 RRCID -> 067544 COMPL. DATE 06/25/1976 TOTAL DEPTH 3525 PERF. 3335 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

GUTHRIE, JAMES Q. WELL #: 2 RRCID -> 069549 COMPL. DATE 11/20/1976 TOTAL DEPTH 3332 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
11	0	N	-0-	-0-	-0-	-0-					N	-0-					9
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9

NOACK COW HERD (3460) 65607 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
NOACK, LEON WELL #: 1 RRCID -> 071406 COMPL. DATE 02/10/1977 TOTAL DEPTH 3516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14	#	2	-0-	-12	-0-	2	2			N	-0-					-0-
10	15	#	6	-0-	-9	-0-	6	2			N	-0-					-0-
11	15	#	2	-0-	-13	-0-	2	2			N	-0-					-0-
12	15	#	2	-0-	-13	-0-	2	1			N	-0-					-0-
01	14	#	-0-	-0-	-14	-0-					N	-0-					-0-
02	6	#	-0-	-0-	-6	-0-					N	-0-					-0-

NOACK COW HERD, EAST (NAVARRO) 65609 500 ASSOCIATED 49B CNTY: LEE
ERNEST OPERATING COMPANY 253480
PERRY WELL #: 1 RRCID -> 076202 COMPL. DATE 03/20/1978 TOTAL DEPTH 3450 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	R	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	3	R	3	-0-	-0-	-0-	3	2			N	-0-					-0-
12	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
01	3	#	-0-	-0-	-3	-0-					N	-0-					-0-
02	3	#	-0-	-0-	-3	-0-					N	-0-					-0-

NOLTE MARSH (YEGUA 13000) 65768 900 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
DANIEL,GOVERNOR BILL SECTION 161 WELL #: 1 RRCID -> 206976 COMPL. DATE 01/05/2004 TOTAL DEPTH 13900 PERF.12160 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86
11	0	N	-0-	-0-	-0-	-0-					N	-0-					86
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

SOUTH TEXAS OPERATING COMPANY 802845
BONNER WELL #: 1R RRCID -> 197758 COMPL. DATE 05/06/2003 TOTAL DEPTH 13800 PERF.13104 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					341
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					341
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					341
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					341
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					341
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					341

NOME 65780 001 ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME SWD WELL #: 1 RRCID -> 229776 COMPL. DATE 09/07/2011 TOTAL DEPTH 5716 PERF. 5240 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOME (L-4400) 65780 174 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
CARPENTER, ALMA M. WELL #: 15 RRCID -> 134198 COMPL. DATE 03/31/1990 TOTAL DEPTH 4620 PERF. 4400 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOME (V-A) 65780 295 ASSOCIATED ONE WELL CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 29 RRCID -> 232221 COMPL. DATE 11/03/1987 TOTAL DEPTH 8020 PERF. 6946 - 6947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOME (V-1) 65780 464 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
AUDEN OIL INC. 036795
LONG WELL #: 10 T RRCID -> 042742 COMPL. DATE 10/04/1967 TOTAL DEPTH 8000 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOME (X SAND) 65780 812 ASSOCIATED 49B CNTY: JEFFERSON
KODY PETROLEUM CO., INC. 473774
LONG WELL #: 18 RRCID -> 231947 COMPL. DATE 01/10/2007 TOTAL DEPTH 8003 PERF. 7864 - 7867

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NOME (YEGUA MIDDLE EY) 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME-BEAVERS GAS UNIT WELL #: 2 RRCID -> 239778 COMPL. DATE 08/24/2011 TOTAL DEPTH 14163 PERF.12712 - 12731

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCDERMOND WELL #: 5 RRCID -> 256062 COMPL. DATE 02/16/2010 TOTAL DEPTH 15344 PERF.14615 - 14649

09	4200 X	3034	-0-	-1166	-0-	540	1	1853	2	N	583	418	1			463
						641	9									
10	3999 X	2795	-0-	-1204	-0-	552	1	1808	2	N	395	550	1			308
						435	9									
11	3870 X	788	-0-	-3082	-0-	183	1	495	2	N	100					408
						110	9									
12	3565 X	2066	-0-	-1499	-0-	501	1	1095	2	N	427	365	1			470
						470	9									
01	3534 X	1792	-0-	-1742	-0-	1059	1	315	2	N	380	462	1			388
						418	9									
02	2828 X	1643	-0-	-1185	-0-	995	1	299	2	N	317	372	1			333
						349	9									

NOME (YEGUA MIDDLE EY) //CONT.// 65780 828 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
MASON ROAD WELL #: 1 RRCID -> 262245 COMPL. DATE 11/17/2010 TOTAL DEPTH 16039 PERF.14041 - 14042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	236					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	236					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	236					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	236					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	236					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	236					N	-0-					-0-
	LEGER			WELL #: 1	RRCID -> 266497	COMPL. DATE 06/30/2012		TOTAL DEPTH 14082		PERF.13077 - 13126						
09	54750 X	49979	-0-	-4771	-0-	537 1293	1 9	48149	2	N	1175	1048	1			423
10	55180 X	53363	-0-	-1817	-0-	549 1375	1 9	51439	2	N	1250	1215	1			458
11	53400 X	49459	-0-	-3941	-0-	518 1318	1 9	47623	2	N	1198	1282	1			374
12	51646 X	48827	-0-	-2819	-0-	552 1315	1 9	46960	2	N	1195	1108	1			461
01	53351 X	46815	-0-	-6536	-0-	549 1277	1 9	44989	2	N	1161	1218	1			404
02	48188 X	40373	-0-	-7815	-0-	444 1088	1 9	38841	2	N	989	1102	1			291

NOME (YEGUA MIDDLE EY FB2) 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BEVIL WELL #: 1 RRCID -> 235080 COMPL. DATE 06/13/2011 TOTAL DEPTH 16500 PERF.13776 - 13858

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAMSON EXPLORATION, LLC 744835
NOME-LONG WELL #: 1ST RRCID -> 224330 COMPL. DATE 09/03/2013 TOTAL DEPTH 14269 PERF.14137 - 14162

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOME HARDER 1 ST WELL #: 1 RRCID -> 229913 COMPL. DATE 10/28/2009 TOTAL DEPTH 15000 PERF.14184 - 14302

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOME (YEGUA MIDDLE EY FB2) //CONT.// 65780 830 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
HARDER-DISHMAN WELL #: 1ST RRCID -> 233763 COMPL. DATE 12/10/2012 TOTAL DEPTH 14252 PERF.14210 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20790	X	19014	-0-	-1776	-0-	2221	1	16328	2	N	423	426	1			330
							465	9									
10	23591	X	20835	-0-	-2756	-0-	2511	1	17817	2	N	461	362	1			429
							507	9									
11	22830	X	19336	-0-	-3494	-0-	2558	1	16338	2	N	400	370	1			459
							440	9									
12	23591	X	4473	-0-	-19118	-0-	1375	1	3003	2	N	86	185	1			360
							95	9									
01	23219	X	-0-	-0-	-23219	-0-					N	-0-					360
02	18816	X	-0-	-0-	-18816	-0-					N	-0-					360

HARDER-DISHMAN WELL #: 2 RRCID -> 236979 COMPL. DATE 08/16/2011 TOTAL DEPTH 14558 PERF.12695 - 12703

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOME-LONG WELL #: 3 RRCID -> 239842 COMPL. DATE 08/26/2008 TOTAL DEPTH 14410 PERF.14010 - 14107

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOME N.E. (12800) 65783 600 ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
SUN FEE WELL #: 1 RRCID -> 203126 COMPL. DATE N/A TOTAL DEPTH 15000 PERF.12911 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13021	X	13021	-0-	-0-	-0-	92	1	12086	2	N	766	716	1			539
							843	9									
10	15525	X	15525	-0-	-0-	-0-	121	1	14363	2	N	946	1084	1			401
							1041	9									
11	14209	X	14209	-0-	-0-	-0-	57	1	13107	2	N	950	833	1			518
							1045	9									
12	13139	X	13139	-0-	-0-	-0-	87	1	12097	2	N	868	917	1			469
							955	9									
01	14779	X	14779	-0-	-0-	-0-	247	1	13564	2	N	880	1100	1			249
							968	9									
*02	10743	X	10743	-0-	-0-	-0-	191	1	9840	2	N	647	554	1			342
							712	9									

NOME N.E. (12800) //CONT.// 65783 600 ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC //CONT.// 744835
SUN FEE WELL #: 2 RRCID -> 234019 COMPL. DATE 10/04/2011 TOTAL DEPTH 12633 PERF.12330 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	13578	X	3941	-0-	-9637	-0-	195 106	1 9	3640	2	N	96	181	1			78
*04	12750	X	-0-	-0-	-12750	-0-					N	-0-					78
*05	15438	X	-0-	-0-	-15438	-0-					N	2	2	8			78
*06	14940	X	-0-	-0-	-14940	-0-					N	-0-					78
*07	15438	X	-0-	-0-	-15438	-0-					N	-0-					78
*08	3999	X	-0-	-0-	-3999	-0-					N	-0-					78
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
*10	T. A.		-0-	-0-	-0-	-0-					N	-0-					78
*11	T. A.		-0-	-0-	-0-	-0-					N	-0-	78	1			-0-
*12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDER WELL #: 1 RRCID -> 260496 COMPL. DATE 10/19/2012 TOTAL DEPTH 17500 PERF.15321 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	X	949	-0-	-0-	-0-	48 3	1 9	898	2	N	3					130
10	83	X	83	-0-	-0-	-0-	9	1	74	2	N	-0-					130
11	60	X	-0-	-0-	-60	-0-					N	-0-					130
12	992	X	-0-	-0-	-992	-0-					N	-0-					130
01	992	X	-0-	-0-	-992	-0-					N	-0-					130
02	896	X	-0-	-0-	-896	-0-					N	-0-					130

NOME, SOUTH (NODOSARIA 8600) 65785 888 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SV ENERGY COMPANY, LLC 831396
MCDERMAND WELL #: 1 RRCID -> 271862 COMPL. DATE 09/16/2011 TOTAL DEPTH 8931 PERF. 8594 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	P&A COND		2743	-0-	2743	109888	390	2	2353	9	N	2139	2307	1	3	8	366
*10	P&A COND		2825	-0-	2825	112713	560	2	2265	9	N	2059	2210	1	4	8	211
*11	P&A COND		2711	-0-	2711	115424	685	2	2026	9	N	1842	1929	1			124
*12	P&A COND		2964	-0-	2964	118388	909	2	2055	9	N	1868	1765	1	15	8	212
*01	P&A COND		2219	-0-	2219	120607	320	2	1899	9	N	1726	1660	1	19	8	259
*02	P&A COND		2313	-0-	2313	122920	398	2	1915	9	N	1741	1665	1	11	8	324

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NOME, SE. (NODOSARIA) 65790 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
MCDERMOND F. WELL #: 1 RRCID -> 077320 COMPL. DATE 11/16/1983 TOTAL DEPTH 8590 PERF. 1830 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NONA MILLS (-A-) 65799 100 ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 2504 RRCID -> 170394 COMPL. DATE 08/20/1998 TOTAL DEPTH 8503 PERF. 7100 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
11	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
12	383	N	383	-0-	-0-	-0-	382	1	1	2	Y	-0-					-0-
01	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*02	225	N	225	-0-	-0-	-0-	225	1			Y	-0-					-0-

NONA MILLS (-C- SAND) 65799 230 ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 4901 RRCID -> 148919 COMPL. DATE 03/02/2000 TOTAL DEPTH 8600 PERF. 7218 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2	X	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	496	X	3	-0-	-493	-0-	3	2			Y	-0-					-0-
11	101	X	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
12	281	N	281	-0-	-0-	-0-	281	1			Y	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*02	181	N	181	-0-	-0-	-0-	181	1			Y	-0-					-0-

NONA MILLS FIELD UNIT WELL #: 1851 RRCID -> 181305 COMPL. DATE N/A TOTAL DEPTH 8507 PERF. 7228 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA MILLS FIELD UNIT WELL #: 4301 RRCID -> 224225 COMPL. DATE 12/20/2006 TOTAL DEPTH 8600 PERF. 7224 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
10	12	N	2	-0-	-10	-0-	2	2			Y	-0-					-0-
11	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
12	191	N	191	-0-	-0-	-0-	191	1			Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*02	114	N	114	-0-	-0-	-0-	114	1			Y	-0-					-0-

NONA MILLS (-E- SAND) 65799 275 ASSOCIATED EXEMPT CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 3601 RRCID -> 136446 COMPL. DATE 03/26/1999 TOTAL DEPTH 8592 PERF. 7430 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	1			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*02	81	N	81	-0-	-0-	-0-	81	1			Y	-0-					-0-

NONA MILLS (F-1 YEGUA) 65799 325 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 1211 RRCID -> 177121 COMPL. DATE 01/28/2000 TOTAL DEPTH 8551 PERF. 7783 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	X	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
10	310	X	1	-0-	-309	-0-	1	2			Y	-0-					-0-
11	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	1			Y	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*02	1677	N	1677	-0-	-0-	-0-	1677	1			Y	-0-					-0-

NONA MILLS FIELD UNIT WELL #: 2510 RRCID -> 183064 COMPL. DATE 05/17/2001 TOTAL DEPTH 8513 PERF. 7490 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
12	204	N	204	-0-	-0-	-0-	204	1			Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*02	108	N	108	-0-	-0-	-0-	108	1			Y	-0-					-0-

NONA MILLS (-G-) 65799 500 ASSOCIATED ONE WELL CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
MILLS, NONA FIELD UNIT WELL #: 2303 RRCID -> 209769 COMPL. DATE 05/05/2005 TOTAL DEPTH 8570 PERF. 7924 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
11	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
12	1021	N	1021	-0-	-0-	-0-	1021	1			Y	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
*02	534	N	534	-0-	-0-	-0-	534	1			Y	-0-					-0-

NONA MILLS (-I-) 65799 800 NON-ASSOCIATED 49B CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
NONA MILLS FIELD UNIT WELL #: 806 RRCID -> 136902 COMPL. DATE 11/10/1999 TOTAL DEPTH 8610 PERF. 8068 - 8088

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NONA MILLS (-K-) 65799 900 NON-ASSOCIATED CAPACITY CNTY: HARDIN
PRIMROSE RESOURCES, LLC 678365
MILLS, NONA WELL #: 7 RRCID -> 138713 COMPL. DATE 02/11/1991 TOTAL DEPTH 8605 PERF. 8442 - 8456

09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
11	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
12	511	N	511	-0-	-0-	-0-	511	1			Y	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
*02	339	N	339	-0-	-0-	-0-	339	1			Y	-0-					-0-

HOOKS, ESTHER ET AL WELL #: 6 RRCID -> 140309 COMPL. DATE 12/08/1999 TOTAL DEPTH 8600 PERF. 8382 - 8420

09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	2			Y	-0-					-0-
11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
12	153	N	153	-0-	-0-	-0-	153	1			Y	-0-					-0-
01	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*02	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

NORTHERN RANCH (7000) 66103 777 ASSOCIATED ONE WELL CNTY: MATAGORDA
JMM ENERGY LLC 433110
NORTHERN RANCH WELL #: 4 RRCID -> 257099 COMPL. DATE 04/01/2010 TOTAL DEPTH 8000 PERF. 6853 - 6858

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NORTHERN RANCH, SOUTH (GRETA) 66107 568 ASSOCIATED EXEMPT CNTY: MATAGORDA
JMM ENERGY LLC 433110
NORTHERN RANCH WELL #: 9 RRCID -> 159072 COMPL. DATE 03/29/2006 TOTAL DEPTH 8476 PERF. 2240 - 2270

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHINGTON (2600) 66112 425 NON-ASSOCIATED ONE WELL CNTY: WHARTON
H-M RESOURCE MANAGEMENT, INC. 341468
NORTHINGTON WELL #: 1 RRCID -> 077759 COMPL. DATE 10/11/1993 TOTAL DEPTH 4664 PERF. 2656 - 2666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2171	-0-	-169	-0-	390	1	1781	2	N	-0-					-0-
10	2356	N	2205	-0-	-151	-0-	390	1	1815	2	N	-0-					-0-
11	2160	N	2152	-0-	-8	-0-	390	1	1762	2	N	-0-					-0-
12	2232	N	2197	-0-	-35	-0-	390	1	1807	2	N	-0-					-0-
01	2217	N	2217	-0-	-0-	-0-	390	1	1827	2	N	-0-					-0-
*02	2044	N	2044	-0-	-0-	-0-	390	1	1654	2	N	-0-					-0-

NORTHSTAR (EDWARDS) 66135 080 NON-ASSOCIATED ONE WELL CNTY: WALLER
NORTH AMERICAN DRILLING CORP 613521
SCHULZ, MARTIN WELL #: 2 RRCID -> 194949 COMPL. DATE 02/21/2003 TOTAL DEPTH N/A PERF. 16916 - 19170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKHURST (WILCOX 9900) 66506 500 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
LAMAY CORPORATION 484025
DOLIVE, EDWARD G.U. 1 WELL #: 1 RRCID -> 083242 COMPL. DATE 02/07/1979 TOTAL DEPTH 14787 PERF. 9916 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

DOLIVE, MAURICE G. U. 1 WELL #: 1 RRCID -> 115744 COMPL. DATE 11/23/1989 TOTAL DEPTH 10604 PERF. 9884 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070	X	4930	-0-	-140	-0-	4929	3	1	9	N	1					219
10	5239	X	3671	-0-	-1568	-0-	3605	3	66	9	N	60	173	1			106
11	5070	X	2749	-0-	-2321	-0-	2687	3	62	9	N	56					162
12	5084	X	4118	-0-	-966	-0-	4105	3	13	9	N	12					174
*01	5553	X	5553	-0-	-0-	-0-	5530	3	23	9	N	21					195
02	4592	X	2874	-0-	-1718	-0-	2867	3	7	9	N	6					201

OAKLAND (YEGUA) 66508 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
WEATHERS EXPLORATION, INC. 902850
W.A. WEISON ET. UX. WELL #: 1 RRCID -> 263596 COMPL. DATE 07/28/2011 TOTAL DEPTH 4410 PERF. 4014 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	#	5263	-0-	-647	-0-	5260	2	3	9	N	3					150
10	5518	#	5378	-0-	-140	-0-	5356	2	22	9	N	20					170
11	5340	#	5312	-0-	-28	-0-	5287	2	25	9	N	23					193
12	5399	R	5399	-0-	-0-	-0-	5382	2	17	9	N	15					208
01	5425	#	5148	-0-	-277	-0-	5130	2	18	9	N	16					224
02	4956	#	4541	-0-	-415	-0-	4528	2	13	9	N	12					236

OLCOTT (MIOCENE 3800) 66950 594 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO A/C 3 WELL #: 23 RRCID -> 196847 COMPL. DATE 02/25/2003 TOTAL DEPTH 6044 PERF. 3867 - 3883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLCOTT (MIOCENE 4600) 66950 865 NON-ASSOCIATED ONE WELL CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEST PRODUCTION CO. A/C 3 WELL #: 29 RRCID -> 197828 COMPL. DATE 02/26/2003 TOTAL DEPTH 8121 PERF. 4596 - 4602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (ARMSTRONG) 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 22 RRCID -> 007567 COMPL. DATE 01/01/1980 TOTAL DEPTH 10278 PERF.10142 - 10154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 66 U RRCID -> 007581 COMPL. DATE 10/09/1946 TOTAL DEPTH 10905 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 80 U RRCID -> 007585 COMPL. DATE N/A TOTAL DEPTH 10820 PERF. 2720 - 3350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 101 RRCID -> 007591 COMPL. DATE 01/22/1958 TOTAL DEPTH N/A PERF.10137 - 10142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 116 C RRCID -> 007598 COMPL. DATE N/A TOTAL DEPTH 18890 PERF. 9860 - 9873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 124 U RRCID -> 007600 COMPL. DATE 01/23/1942 TOTAL DEPTH 10874 PERF. 9990 - 10030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 146 U RRCID -> 007604 COMPL. DATE 01/27/1958 TOTAL DEPTH 10862 PERF.10100 - 10145

09	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	6413			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 147 U RRCID -> 007605 COMPL. DATE 07/07/1961 TOTAL DEPTH 10810 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 16 RRCID -> 043929 COMPL. DATE 05/12/2005 TOTAL DEPTH 11100 PERF. 9988 - 10118

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 105 RRCID -> 045146 COMPL. DATE 10/01/1947 TOTAL DEPTH 10540 PERF.10075 - 10175

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 39 U RRCID -> 045277 COMPL. DATE 12/10/1968 TOTAL DEPTH 10905 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 12 C RRCID -> 045278 COMPL. DATE 12/12/1968 TOTAL DEPTH 11005 PERF.10078 - 10088

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 55 RRCID -> 045688 COMPL. DATE 03/07/1969 TOTAL DEPTH 10204 PERF.10177 - 10185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 98 RRCID -> 047022 COMPL. DATE 10/24/1969 TOTAL DEPTH 10351 PERF.10206 - 10231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 36 RRCID -> 049018 COMPL. DATE 09/29/1970 TOTAL DEPTH N/A PERF.10075 - 10579

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 5 RRCID -> 051792 COMPL. DATE 01/03/1949 TOTAL DEPTH 11251 PERF.10110 - 10127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 28 RRCID -> 052077 COMPL. DATE 01/25/1950 TOTAL DEPTH 10310 PERF.10202 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 53 RRCID -> 054047 COMPL. DATE 02/09/1997 TOTAL DEPTH 11056 PERF. 8788 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 14 RRCID -> 064646 COMPL. DATE 08/01/1952 TOTAL DEPTH 10240 PERF.10135 - 10142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 2 C RRCID -> 069171 COMPL. DATE 11/05/1949 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 159 RRCID -> 075927 COMPL. DATE 11/07/2009 TOTAL DEPTH 10429 PERF.10220 - 10234

09	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2996				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 56 RRCID -> 076159 COMPL. DATE 10/18/1996 TOTAL DEPTH 11035 PERF. 9993 - 10154

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 68 RRCID -> 079360 COMPL. DATE 05/17/1977 TOTAL DEPTH 10994 PERF.10055 - 10175

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 17 RRCID -> 087408 COMPL. DATE 08/22/2008 TOTAL DEPTH 10916 PERF. 9972 - 9988

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 180 U RRCID -> 097580 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF.10020 - 10135

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 9 RRCID -> 107496 COMPL. DATE 06/05/1950 TOTAL DEPTH 11449 PERF.10118 - 10124

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 201 RRCID -> 107497 COMPL. DATE 02/20/1958 TOTAL DEPTH 10280 PERF.10104 - 10114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 135 RRCID -> 108054 COMPL. DATE 06/27/1983 TOTAL DEPTH 10832 PERF.10127 - 10137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 52 RRCID -> 111116 COMPL. DATE 02/27/1984 TOTAL DEPTH 10250 PERF.10058 - 10098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 74 RRCID -> 114096 COMPL. DATE 11/19/1984 TOTAL DEPTH 10868 PERF.10044 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 94 RRCID -> 120921 COMPL. DATE 04/03/1986 TOTAL DEPTH 10524 PERF.10157 - 10170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 158 RRCID -> 125504 COMPL. DATE 09/25/1987 TOTAL DEPTH 10534 PERF.10010 - 10030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 45 RRCID -> 126737 COMPL. DATE 04/22/2008 TOTAL DEPTH 10545 PERF. 9882 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	X	1049	-0-	-541	-0-	89	1	859	3	Y	92	112	0			9
							101	9									
10	1643	X	970	-0-	-673	-0-	121	1	772	3	Y	70	53	0			26
							77	9									
11	2280	X	130	-0-	-2150	-0-	7	1	54	3	Y	63	73	0			16
							69	9									
12	2759	X	1143	-0-	-1616	-0-	135	1	963	3	Y	41	48	0			9
							45	9									
01	2759	X	1135	-0-	-1624	-0-	150	1	973	3	Y	11	15	0			5
							12	9									
*02	1138	X	1138	-0-	-0-	-0-	136	1	990	3	Y	11	14	0			2
							12	9									

OLD OCEAN UNIT WELL #: 89 RRCID -> 131011 COMPL. DATE 04/22/1989 TOTAL DEPTH 11010 PERF.10030 - 10284

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 154 RRCID -> 133678 COMPL. DATE 07/05/2001 TOTAL DEPTH 10723 PERF.10000 - 10028

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 75 RRCID -> 134202 COMPL. DATE 03/31/1990 TOTAL DEPTH 10940 PERF. 9936 - 10040

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 190 RRCID -> 134505 COMPL. DATE 04/11/1990 TOTAL DEPTH 10869 PERF.10090 - 10118

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 64 RRCID -> 135789 COMPL. DATE 08/26/1990 TOTAL DEPTH 10570 PERF. 9900 - 10005

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 153 RRCID -> 135848 COMPL. DATE 08/23/1990 TOTAL DEPTH 10688 PERF. 9886 - 10104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 33 RRCID -> 136845 COMPL. DATE 10/18/1990 TOTAL DEPTH 10880 PERF. 9980 - 10096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 119-U RRCID -> 136877 COMPL. DATE 05/05/1990 TOTAL DEPTH 11136 PERF. 9830 - 10036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 195 RRCID -> 136878 COMPL. DATE 07/24/1990 TOTAL DEPTH 10990 PERF.10135 - 10145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 48 RRCID -> 136880 COMPL. DATE 04/16/2008 TOTAL DEPTH 11107 PERF. 9854 - 10030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3762 X	3762	-0-	-0-	-0-	346	1	3347	3	Y	63	71	0			1
						69	9									
10	4029 X	4029	-0-	-0-	-0-	535	1	3439	3	Y	50	37	0			14
						55	9									
11	3030 X	1662	-0-	-1368	-0-	205	1	1442	3	Y	14	27	0			1
						15	9									
12	4093 X	4093	-0-	-0-	-0-	485	1	3477	3	Y	119	106	0			14
						131	9									
01	3534 X	3292	-0-	-242	-0-	435	1	2821	3	Y	33	40	0			7
						36	9									
*02	3652 X	3652	-0-	-0-	-0-	435	1	3177	3	Y	36	43	0			-0-
						40	9									

OLD OCEAN UNIT WELL #: 50 RRCID -> 138192 COMPL. DATE 07/09/1997 TOTAL DEPTH 11080 PERF. 9982 - 9992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 42 RRCID -> 145064 COMPL. DATE 11/01/2008 TOTAL DEPTH 10908 PERF.10059 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 121 RRCID -> 152176 COMPL. DATE 07/06/1994 TOTAL DEPTH 10877 PERF. 9900 - 10005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 87 RRCID -> 157759 COMPL. DATE 10/12/2005 TOTAL DEPTH 10889 PERF. 9807 - 9999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 160 RRCID -> 157797 COMPL. DATE 05/01/2008 TOTAL DEPTH 10646 PERF. 9890 - 10025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12195 X	12195	-0-	-0-	-0-	1120	1	10849	3	Y	205	236	0			19
						226	9									
10	12528 X	12528	-0-	-0-	-0-	1665	1	10694	3	Y	154	116	0			57
						169	9									
11	11673 X	11673	-0-	-0-	-0-	1440	1	10122	3	Y	101	130	0			28
						111	9									
12	11633 X	11633	-0-	-0-	-0-	1381	1	9881	3	Y	337	310	0			55
						371	9									
01	11342 X	11342	-0-	-0-	-0-	1496	1	9722	3	Y	113	131	0			37
						124	9									
*02	10014 X	10014	-0-	-0-	-0-	1193	1	8711	3	Y	100	122	0			15
						110	9									

OLD OCEAN UNIT WELL #: 164 RRCID -> 158178 COMPL. DATE 08/24/2005 TOTAL DEPTH 11014 PERF.10048 - 10054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 92 RRCID -> 158667 COMPL. DATE 12/20/2005 TOTAL DEPTH 11191 PERF. 9920 - 9930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	860					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 86 RRCID -> 179418 COMPL. DATE 08/08/2000 TOTAL DEPTH 10801 PERF. 9842 - 9955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 78 RRCID -> 180806 COMPL. DATE 11/05/2000 TOTAL DEPTH 11012 PERF.10072 - 10180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 90 RRCID -> 212759 COMPL. DATE 03/25/2008 TOTAL DEPTH 10911 PERF. 9976 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 163 RRCID -> 234300 COMPL. DATE 01/28/2008 TOTAL DEPTH 15750 PERF.10034 - 10102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 61ST RRCID -> 235088 COMPL. DATE 10/01/2009 TOTAL DEPTH 10761 PERF. 9791 - 9890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8956 X	8956	-0-	-0-	-0-	823	1	7967	3	Y	151	172	0			9
						166	9									
10	9806 X	9806	-0-	-0-	-0-	1302	1	8371	3	Y	121	90	0			40
						133	9									
11	8430 X	6040	-0-	-2390	-0-	745	1	5238	3	Y	52	80	0			12
						57	9									
12	9269 X	4134	-0-	-5135	-0-	491	1	3511	3	Y	120	116	0			16
						132	9									
01	9796 X	8366	-0-	-1430	-0-	1103	1	7172	3	Y	83	81	0			18
						91	9									
02	8848 X	8450	-0-	-398	-0-	1007	1	7351	3	Y	84	95	0			7
						92	9									

OLD OCEAN UNIT WELL #: 120 RRCID -> 235567 COMPL. DATE 05/21/2008 TOTAL DEPTH 10843 PERF. 9956 - 10094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (ARMSTRONG) //CONT.// 67011 100 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 88 RRCID -> 239810 COMPL. DATE 07/04/2008 TOTAL DEPTH 10845 PERF. 9843 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	1812	-0-	-1128	-0-	158	1	1534	3	Y	109	133	0			10
							120	9									
10	2294	X	-0-	-0-	-2294	-0-					Y	104	77	0			37
11	2070	X	-0-	-0-	-2070	-0-					Y	64	84	0			17
12	2108	X	-0-	-0-	-2108	-0-					Y	306	275	0			48
01	1860	X	-0-	-0-	-1860	-0-					Y	46	74	0			20
02	1680	X	40	-0-	-1640	-0-	5	1	35	3	Y	-0-	19	0			1

OLD OCEAN UNIT WELL #: 84 RRCID -> 246627 COMPL. DATE 01/13/2009 TOTAL DEPTH 10365 PERF. 9777 - 9865

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 148 RRCID -> 255510 COMPL. DATE 01/04/2010 TOTAL DEPTH 10840 PERF.10016 - 10028

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN (CAMPBELL) 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 65 U RRCID -> 007615 COMPL. DATE N/A TOTAL DEPTH 10726 PERF.10338 - 10050

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 86-U RRCID -> 007617 COMPL. DATE N/A TOTAL DEPTH 10801 PERF.10420 - 10440

09	PRTL PLG	NO RPT	-0-	-0-	39212						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	39212						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	39212						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	39212						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	39212						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	39212						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 136 U RRCID -> 007621 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF. N/A

09	16727	X	3879	-0-	-12848	-0-	359	1	3475	3	Y	41	50	0			3
							45	9									
10	4309	X	1108	-0-	-3201	-0-	148	1	950	3	Y	9	9	0			3
							10	9									
11	4170	X	1187	-0-	-2983	-0-	146	1	1030	3	Y	10	12	0			1
							11	9									
12	4309	X	-0-	-0-	-4309	-0-					Y	-0-	1	0			-0-
01	4309	X	4	-0-	-4305	-0-	1	1	3	3	Y	-0-					-0-
02	3612	X	-0-	-0-	-3612	-0-					Y	-0-					-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 127 RRCID -> 033848 COMPL. DATE 08/12/1964 TOTAL DEPTH 10848 PERF.10477 - 10490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 85 RRCID -> 046039 COMPL. DATE 08/01/1990 TOTAL DEPTH 12209 PERF.10340 - 10418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 122 U RRCID -> 046129 COMPL. DATE 05/02/1969 TOTAL DEPTH 11000 PERF.10338 - 10358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 119 L RRCID -> 133862 COMPL. DATE 02/21/1990 TOTAL DEPTH 11136 PERF.10252 - 10302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 156 RRCID -> 214089 COMPL. DATE 01/02/2006 TOTAL DEPTH 10886 PERF.10409 - 10432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12840 X	10334	-0-	-2506	-0-	956	1	9259	3	Y	108	113	0			9
						119	9									
10	11470 X	10118	-0-	-1352	-0-	1351	1	8678	3	Y	81	60	0			30
						89	9									
11	10800 X	8941	-0-	-1859	-0-	1103	1	7755	3	Y	75	86	0			19
						83	9									
12	11160 X	8798	-0-	-2362	-0-	1068	1	7638	3	Y	84	87	0			16
						92	9									
01	10664 X	9003	-0-	-1661	-0-	1190	1	7733	3	Y	73	69	0			20
						80	9									
02	9632 X	7722	-0-	-1910	-0-	923	1	6730	3	Y	63	74	0			9
						69	9									

OLD OCEAN UNIT WELL #: 128 RRCID -> 215194 COMPL. DATE 07/12/2008 TOTAL DEPTH 10826 PERF.10422 - 10436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (CAMPBELL) //CONT.// 67011 200 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 124 L RRCID -> 216468 COMPL. DATE 05/09/2006 TOTAL DEPTH 10874 PERF.10446 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 155 RRCID -> 223713 COMPL. DATE 07/31/2009 TOTAL DEPTH 10600 PERF.10452 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 241 RRCID -> 234281 COMPL. DATE 11/19/2009 TOTAL DEPTH 10819 PERF.10220 - 10228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	1767	-0-	-2793	-0-	164 20	1 9	1583	3	Y	18	24	0			4
10	3751	X	2108	-0-	-1643	-0-	280 24	1 9	1804	3	Y	22	16	0			10
11	3896	X	3896	-0-	-0-	-0-	479 51	1 9	3366	3	Y	46	45	0			11
12	2170	X	419	-0-	-1751	-0-	37 113	1 9	269	3	Y	103	96	0			18
01	2785	X	2785	-0-	-0-	-0-	363 65	1 9	2357	3	Y	59	59	0			18
02	3640	X	3072	-0-	-568	-0-	362 68	1 9	2642	3	Y	62	71	0			9

OLD OCEAN UNIT WELL #: 225 RRCID -> 244602 COMPL. DATE 11/13/2008 TOTAL DEPTH 13388 PERF.10401 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
BENARD RIVER LAND DEVELOPMENT WELL #: 4 RRCID -> 030584 COMPL. DATE 05/22/1963 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7457	X	7457	-0-	-0-	-0-	7457	2			Y	-0-					-0-
10	6851	X	6458	-0-	-393	-0-	6458	2			Y	-0-					-0-
11	6748	X	6748	-0-	-0-	-0-	6748	2			Y	-0-					-0-
12	7926	X	7926	-0-	-0-	-0-	7926	2			Y	-0-					-0-
01	9129	X	9129	-0-	-0-	-0-	9129	2			Y	-0-					-0-
*02	8111	X	8111	-0-	-0-	-0-	8111	2			Y	-0-					-0-

OLD OCEAN (CIB HAZ) 67011 250 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
JOHNSON FOUNDATION WELL #: 1 RRCID -> 263244 COMPL. DATE 02/23/2011 TOTAL DEPTH 10728 PERF. 8842 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12000		8306	-0-	-3694	-0-	39 491	1 9	7776	2	N	446	348	1			500
10	12400		10830	-0-	-1570	-0-	51 612	1 9	10167	2	N	556	706	1			350
11	10844	R	10844	-0-	-0-	-0-	51 652	1 9	10141	2	N	593	560	1			383
12	10137	#	7516	-0-	-2621	-0-	35 417	1 9	7064	2	N	379	378	1			384
01	8711	#	7045	-0-	-1666	-0-	33 413	1 9	6599	2	N	375	372	1			387
02	9772	#	NO RPT	-0-	-9772	-0-					N	NO RPT					387

OLD OCEAN (CHENAULT) 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 134 U RRCID -> 007633 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 177 U RRCID -> 007639 COMPL. DATE N/A TOTAL DEPTH 10869 PERF. 9700 - 9708

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 186 C RRCID -> 007640 COMPL. DATE 03/31/1950 TOTAL DEPTH 10805 PERF. 9646 - 9654

09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 95 RRCID -> 040089 COMPL. DATE 06/25/1987 TOTAL DEPTH 10278 PERF.10135 - 10160

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 150 RRCID -> 050477 COMPL. DATE 05/06/1985 TOTAL DEPTH 10741 PERF. 9192 - 9200

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 104 RRCID -> 050890 COMPL. DATE 09/03/1996 TOTAL DEPTH 11028 PERF. 9662 - 10038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	5467					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 178 U RRCID -> 051138 COMPL. DATE 01/23/1984 TOTAL DEPTH 10800 PERF. 8760 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 188 U RRCID -> 051142 COMPL. DATE 08/14/1971 TOTAL DEPTH 10805 PERF. 9651 - 9661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 169 RRCID -> 106620 COMPL. DATE 06/10/1983 TOTAL DEPTH 10948 PERF. 9707 - 9740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 114 RRCID -> 192518 COMPL. DATE 12/26/2002 TOTAL DEPTH 11060 PERF. 9602 - 9606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 87 RRCID -> 234264 COMPL. DATE 01/13/2013 TOTAL DEPTH 10889 PERF. 9526 - 9532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 129 RRCID -> 235077 COMPL. DATE 02/29/2008 TOTAL DEPTH 10932 PERF. 9636 - 9666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (CHENAULT) //CONT.// 67011 300 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 113 RRCID -> 235541 COMPL. DATE 04/15/2008 TOTAL DEPTH 10951 PERF. 9550 - 9594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 191 RRCID -> 242409 COMPL. DATE 08/04/2008 TOTAL DEPTH 10810 PERF. 9626 - 9646

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 243802 COMPL. DATE 10/03/2008 TOTAL DEPTH 11035 PERF. 9676 - 9684

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 207 RRCID -> 246899 COMPL. DATE 09/30/2008 TOTAL DEPTH 11224 PERF. 9764 - 9774

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 106 RRCID -> 250215 COMPL. DATE 06/01/2005 TOTAL DEPTH 10920 PERF. 9609 - 9630

09	14B2 EXT	NO RPT	-0-	-0-	164				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	164				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	164				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	164				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	164				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	164				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 166 RRCID -> 255678 COMPL. DATE 02/09/1941 TOTAL DEPTH 10897 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	14798				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	14798				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	14798				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	14798				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	14798				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	14798				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 153 RRCID -> 271070 COMPL. DATE 11/22/2011 TOTAL DEPTH 10688 PERF. 9592 - 9670

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (F- 2) 67011 500 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 86 RRCID -> 251699 COMPL. DATE 05/04/2009 TOTAL DEPTH 10801 PERF. 8712 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 111 RRCID -> 251701 COMPL. DATE 09/08/2008 TOTAL DEPTH 10865 PERF. 8698 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	272					N	-0-					-0-
10	0	W	-0-	-0-	-0-	272					N	-0-					-0-
11	0	W	-0-	-0-	-0-	272					N	-0-					-0-
12	0	W	-0-	-0-	-0-	272					N	-0-					-0-
01	0	W	-0-	-0-	-0-	272					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	272					N	NO RPT					-0-

OLD OCEAN (F-4) 67011 502 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 60D RRCID -> 182410 COMPL. DATE 02/03/2009 TOTAL DEPTH 11904 PERF. 6660 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F-6) 67011 550 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 145 RRCID -> 196553 COMPL. DATE 08/12/2008 TOTAL DEPTH 10970 PERF. 9104 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 168 RRCID -> 212143 COMPL. DATE 08/14/2008 TOTAL DEPTH 10970 PERF. 9121 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (F- 7) 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 171 RRCID -> 007692 COMPL. DATE N/A TOTAL DEPTH 11026 PERF. 9340 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F- 7) //CONT.// 67011 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 142 RRCID -> 133631 COMPL. DATE 09/24/1997 TOTAL DEPTH 11095 PERF. 9271 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 144 RRCID -> 157798 COMPL. DATE 07/28/1995 TOTAL DEPTH 11022 PERF. 9304 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (F- 8) 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 19 RRCID -> 092685 COMPL. DATE 04/27/2010 TOTAL DEPTH 11062 PERF. 9522 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1928	N	1427	-0-	-501	-0-	133	1	1281	3	Y	12	12	0			-0-
							13	9									
10	1308	N	1308	-0-	-0-	-0-	174	1	1120	3	Y	13	9	0			4
							14	9									
11	1294	N	1294	-0-	-0-	-0-	159	1	1120	3	Y	14	15	0			3
							15	9									
12	523	N	523	-0-	-0-	-0-	63	1	456	3	Y	4	6	0			1
							4	9									
01	689	N	689	-0-	-0-	-0-	91	1	592	3	Y	5	5	0			1
							6	9									
*02	602	N	602	-0-	-0-	-0-	72	1	526	3	Y	4	5	0			-0-
							4	9									

OLD OCEAN UNIT WELL #: 143 RRCID -> 098097 COMPL. DATE 11/16/1981 TOTAL DEPTH 10268 PERF. 9590 - 9680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 31 RRCID -> 108766 COMPL. DATE 03/09/2009 TOTAL DEPTH 14378 PERF. 9479 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4102	X	4102	-0-	-0-	-0-	381	1	3684	3	Y	34	37	0			2
							37	9									
10	4423	X	4423	-0-	-0-	-0-	589	1	3784	3	Y	45	32	0			15
							50	9									
11	4247	X	4247	-0-	-0-	-0-	523	1	3674	3	Y	45	50	0			10
							50	9									
12	4247	X	3786	-0-	-461	-0-	460	1	3292	3	Y	31	35	0			6
							34	9									
01	4433	X	3216	-0-	-1217	-0-	426	1	2766	3	Y	22	22	0			6
							24	9									
02	4004	X	3180	-0-	-824	-0-	381	1	2775	3	Y	22	25	0			3
							24	9									

OLD OCEAN (F- 8) //CONT.// 67011 700 ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 58 RRCID -> 108921 COMPL. DATE 01/07/1984 TOTAL DEPTH 10890 PERF. 9429 - 9497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 25 RRCID -> 122988 COMPL. DATE 12/10/1986 TOTAL DEPTH 11023 PERF. 9513 - 9542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 118 RRCID -> 181870 COMPL. DATE 12/19/2000 TOTAL DEPTH 10660 PERF. 9432 - 9472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	2947					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 15 RRCID -> 224017 COMPL. DATE 12/29/2006 TOTAL DEPTH 16027 PERF. 9510 - 9654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-10) 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 114 RRCID -> 181869 COMPL. DATE 12/19/2000 TOTAL DEPTH 11060 PERF. 9726 - 9786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 29 RRCID -> 203429 COMPL. DATE 07/19/2004 TOTAL DEPTH 10080 PERF. 9744 - 9862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3212 X	3212	-0-	-0-	-0-	296	1	2869	3	Y	43	44	0			2
						47	9									
10	3100 X	2913	-0-	-187	-0-	387	1	2484	3	Y	38	28	0			12
						42	9									
11	3401 X	3401	-0-	-0-	-0-	418	1	2935	3	Y	44	47	0			9
						48	9									
12	3317 X	1931	-0-	-1386	-0-	233	1	1668	3	Y	27	32	0			4
						30	9									
01	3317 X	1618	-0-	-1699	-0-	213	1	1383	3	Y	20	20	0			4
						22	9									
02	3164 X	1284	-0-	-1880	-0-	153	1	1113	3	Y	16	19	0			1
						18	9									

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 47 RRCID -> 204434 COMPL. DATE 08/10/2009 TOTAL DEPTH 11009 PERF. 9726 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 132 RRCID -> 205358 COMPL. DATE 10/01/2004 TOTAL DEPTH 10655 PERF. 9719 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 6 RRCID -> 209319 COMPL. DATE 03/14/2005 TOTAL DEPTH 10952 PERF. 9844 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 49 RRCID -> 211094 COMPL. DATE 08/20/2008 TOTAL DEPTH 10225 PERF. 9750 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3570	-0-	-690	-0-	329 52	1 9	3189	3	Y	47	49	0			4
10	4340	X	4178	-0-	-162	-0-	555 56	1 9	3567	3	Y	51	37	0			18
11	3960	X	1704	-0-	-2256	-0-	210 24	1 9	1470	3	Y	22	33	0			7
12	4744	X	4744	-0-	-0-	-0-	572 74	1 9	4098	3	Y	67	63	0			11
01	4185	X	3788	-0-	-397	-0-	499 51	1 9	3238	3	Y	46	45	0			12
*02	4399	X	4399	-0-	-0-	-0-	523 59	1 9	3817	3	Y	54	59	0			7

OLD OCEAN UNIT WELL #: 107 RRCID -> 212145 COMPL. DATE 09/20/2004 TOTAL DEPTH 10552 PERF. 9808 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1550	X	1550	-0-	-0-	-0-	143 22	1 9	1385	3	Y	20	20	0			1
10	1571	X	1571	-0-	-0-	-0-	209 21	1 9	1341	3	Y	19	14	0			6
11	1352	X	1352	-0-	-0-	-0-	166 19	1 9	1167	3	Y	17	20	0			3
12	1612	X	-0-	-0-	-1612	-0-					Y	-0-	3	0			-0-
01	1612	X	11	-0-	-1601	-0-	1	1	10	3	Y	-0-					-0-
02	1456	X	-0-	-0-	-1456	-0-					Y	-0-					-0-

OLD OCEAN (F-10) //CONT.// 67011 714 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 93 RRCID -> 213379 COMPL. DATE 10/12/2005 TOTAL DEPTH 10850 PERF. 9762 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		378	-0-	378	378	50	1	322	3	Y	5	3	0			2
							6	9									
11	378	X	-0-	-0-	-378	-0-					Y	-0-	2	0			-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	372	X	5	-0-	-367	-0-	5	3			Y	-0-					-0-
02	336	X	31	-0-	-305	-0-	4	1	27	3	Y	-0-					-0-

OLD OCEAN UNIT WELL #: 46 RRCID -> 232649 COMPL. DATE 07/27/2010 TOTAL DEPTH 10981 PERF. 9755 - 9794

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 18 RRCID -> 234598 COMPL. DATE 04/22/2005 TOTAL DEPTH 11050 PERF. 9853 - 9858

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 140 RRCID -> 242495 COMPL. DATE 11/11/2008 TOTAL DEPTH 10524 PERF. 9767 - 9773

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		287	-0-	287	287	39	1	244	3	Y	4	2	0			2
							4	9									
11	14B2 EXT		317	-0-	317	604	38	1	275	3	Y	4	4	0			2
							4	9									
12	14B2 EXT		-0-	-0-	-0-	604					Y	-0-	2	0			-0-
01	14B2 EXT		20	-0-	20	624	2	1	18	3	Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	624					Y	-0-					-0-

OLD OCEAN (F-23) 67011 800 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 122L RRCID -> 119728 COMPL. DATE 10/14/1986 TOTAL DEPTH 11000 PERF.10843 - 10845

09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN (F-24) 67011 801 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 265987 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11102

09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN (F-24) //CONT.// 67011 801 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 259 RRCID -> 266640 COMPL. DATE 10/08/2011 TOTAL DEPTH 12100 PERF.11161 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 226 RRCID -> 269186 COMPL. DATE 07/24/2012 TOTAL DEPTH 13000 PERF.11050 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240		3240	-0-	-0-	-0-	3150	3	90	9	Y	82	52	0			123
10	2876		2876	-0-	-0-	-0-	2815	3	61	9	Y	55	20	0			158
11	2520	#	2117	-0-	-403	-0-	2040	3	77	9	Y	70	51	0			177
12	3002	R	3002	-0-	-0-	-0-	2939	3	63	9	Y	57	35	0			199
01	3720	#	88	-0-	-3632	-0-	13	3	75	9	Y	68	47	0	178	1	42
02	3024	#	1386	-0-	-1638	-0-	1312	3	74	9	Y	67	46	0			63

OLD OCEAN (F-25) 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 246 RRCID -> 247092 COMPL. DATE 11/21/2008 TOTAL DEPTH 12600 PERF.11168 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 249 RRCID -> 258202 COMPL. DATE 06/01/2010 TOTAL DEPTH 12116 PERF.11284 - 11338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258484 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 255 RRCID -> 258492 COMPL. DATE 03/20/2010 TOTAL DEPTH N/A PERF.11244 - 11295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-25) //CONT.// 67011 810 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 258 RRCID -> 267117 COMPL. DATE 09/15/2011 TOTAL DEPTH 11930 PERF.11537 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (F-26) 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 233 RRCID -> 128379 COMPL. DATE 01/18/2008 TOTAL DEPTH 15500 PERF.11100 - 11184

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09 DLQ G-10			13985	-0-	13985	13985	1295	1	12537	3	Y	139	122	0			247
							153	9									
10 DLQ G-10			19413	-0-	19413	33398	2563	1	16475	3	Y	341	105	0	365	1	118
							375	9									
11	50468	X	17070	-0-	-33398	-0-	2074	1	14580	3	Y	378	108	0	177	1	211
							416	9									
12	17694	X	17694	-0-	-0-	-0-	2109	1	15089	3	Y	451	143	0	367	1	152
							496	9									
01	19406	X	17641	-0-	-1765	-0-	2286	1	14848	3	Y	461	150	0	194	1	269
							507	9									
02	17528	X	15877	-0-	-1651	-0-	1858	1	13562	3	Y	415	172	0	361	1	151
							457	9									

OLD OCEAN UNIT WELL #: 239 RRCID -> 189750 COMPL. DATE 06/01/2002 TOTAL DEPTH 12574 PERF.11912 - 11922

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09 DLQ G-10			2017	-0-	2017	2017	187	1	1808	3	Y	20	16	0	181	1	30
							22	9									
10 DLQ G-10			2223	-0-	2223	4240	295	1	1897	3	Y	28	9	0			49
							31	9									
11	2200	N	2007	-0-	-193	4047	247	1	1738	3	Y	20	13	0			56
							22	9									
12	3100	N	2024	-0-	-1076	2971	243	1	1737	3	Y	40	22	0			74
							44	9									
01	3100	N	2077	-0-	-1023	1948	272	1	1770	3	Y	32	15	0			91
							35	9									
*02	2800	N	1789	-0-	-1011	937	212	1	1546	3	Y	28	16	0			103
							31	9									

OLD OCEAN UNIT WELL #: 238 RRCID -> 190880 COMPL. DATE 06/26/2002 TOTAL DEPTH 14819 PERF.11180 - 11760

09 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02 14B2 EXT			NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 246 RRCID -> 249844 COMPL. DATE 06/01/2012 TOTAL DEPTH 12600 PERF.10923 - 11210

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6185	X	6185	-0-	-0-	-0-	574	1	5558	3	Y	48	59	0	94	1	42
							53	9									
10	6375	X	6375	-0-	-0-	-0-	842	1	5413	3	Y	109	79	0			72
							120	9									
11	6017	X	6017	-0-	-0-	-0-	736	1	5169	3	Y	102	103	0			71
							112	9									
12	6417	X	5563	-0-	-854	-0-	671	1	4806	3	Y	78	43	0			106
							86	9									
01	6417	X	5750	-0-	-667	-0-	752	1	4885	3	Y	103	32	0			177
							113	9									
02	5768	X	4856	-0-	-912	-0-	577	1	4215	3	Y	58	34	0	159	1	42
							64	9									

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 254804 COMPL. DATE 06/21/2013 TOTAL DEPTH 12116 PERF.11284 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1491	N	1491	-0-	-0-	-0-	1448	3	43	9	Y	39	23	0	77	1	37
10	1606	N	1606	-0-	-0-	-0-	1532	3	74	9	Y	67	30	0			74
11	1571	N	1571	-0-	-0-	-0-	1498	3	73	9	Y	66	42	0			98
12	1464	N	1464	-0-	-0-	-0-	1418	3	46	9	Y	42	16	0			124
01	1612	N	1511	-0-	-101	-0-	1459	3	52	9	Y	47	15	0			156
02	1456	N	1319	-0-	-137	-0-	1277	3	42	9	Y	38	17	0			177

OLD OCEAN UNIT WELL #: 255 RRCID -> 256593 COMPL. DATE 11/19/2010 TOTAL DEPTH N/A PERF.11244 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5970	X	5941	-0-	-29	-0-	5742	3	199	9	Y	181	52	0			236
10	6572	X	6572	-0-	-0-	-0-	6320	3	252	9	Y	229	56	0	188	1	221
11	6342	X	6342	-0-	-0-	-0-	6116	3	226	9	Y	205	65	0	190	1	171
12	6138	X	4340	-0-	-1798	-0-	4135	3	205	9	Y	186	37	0	179	1	141
01	6572	X	4962	-0-	-1610	-0-	4767	3	195	9	Y	177	37	0	169	1	112
02	5936	X	2840	-0-	-3096	-0-	2686	3	154	9	Y	140	30	0	154	1	68

OLD OCEAN UNIT WELL #: 253 RRCID -> 256619 COMPL. DATE 01/18/2010 TOTAL DEPTH 12670 PERF.11280 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8970	X	8033	-0-	-937	-0-	7780	3	253	9	Y	230	115	0			240
10	8894	X	8894	-0-	-0-	-0-	8597	3	297	9	Y	270	102	0	188	1	220
11	8430	X	8093	-0-	-337	-0-	7858	3	235	9	Y	214	103	0	178	1	153
12	8711	X	7771	-0-	-940	-0-	7539	3	232	9	Y	211	107	0	160	1	97
01	8897	X	8092	-0-	-805	-0-	7795	3	297	9	Y	270	128	0			239
02	8036	X	6395	-0-	-1641	-0-	6145	3	250	9	Y	227	136	0	185	1	145

OLD OCEAN UNIT WELL #: 245 RRCID -> 256637 COMPL. DATE N/A TOTAL DEPTH 11989 PERF.11204 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7440	X	7310	-0-	-130	-0-	7225	3	85	9	N	77	79	0	186	1	93
10	7754	X	7754	-0-	-0-	-0-	7537	3	217	9	N	197	80	0			210
11	6925	X	6925	-0-	-0-	-0-	6780	3	145	9	N	132	99	0	184	1	59
12	7657	X	6205	-0-	-1452	-0-	6030	3	175	9	N	159	89	0			129
01	7750	X	6835	-0-	-915	-0-	6667	3	168	9	N	153	83	0			199
02	7000	X	5048	-0-	-1952	-0-	4918	3	130	9	N	118	82	0			235

OLD OCEAN UNIT WELL #: 256 RRCID -> 257089 COMPL. DATE 06/22/2010 TOTAL DEPTH 12155 PERF.11197 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990	X	3343	-0-	-647	-0-	3036	3	307	9	Y	279	32	0	177	1	231
10	4513	X	4513	-0-	-0-	-0-	4078	3	435	9	Y	395	23	0	364	1	239
11	3900	X	3427	-0-	-473	-0-	3011	3	416	9	Y	378	46	0	359	1	212
12	4030	X	-0-	-0-	-4030	-0-					Y	339	13	0	348	1	190
01	4526	X	2259	-0-	-2267	-0-	1881	3	378	9	Y	344	12	0	371	1	151
02	4088	X	-0-	-0-	-4088	-0-					Y	42	3	0			190

OLD OCEAN UNIT WELL #: 258 RRCID -> 262566 COMPL. DATE 04/19/2011 TOTAL DEPTH 11930 PERF.11636 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3031	-0-	-629	-0-	2978	3	53	9	Y	48	25	0	183	1	67
10	3565	X	2571	-0-	-994	-0-	2483	3	88	9	Y	80	13	0			134
11	3420	X	2959	-0-	-461	-0-	2864	3	95	9	Y	86	26	0			194
12	3534	X	3189	-0-	-345	-0-	3077	3	112	9	Y	102	22	0	180	1	94
01	3228	X	3228	-0-	-0-	-0-	3139	3	89	9	Y	81	21	0			154
*02	3059	X	3059	-0-	-0-	-0-	2965	3	94	9	Y	85	25	0			214

OLD OCEAN (F-26) //CONT.// 67011 815 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 259 RRCID -> 264906 COMPL. DATE 10/08/2011 TOTAL DEPTH 12100 PERF.11161 - 11657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 262 RRCID -> 271445 COMPL. DATE 09/11/2013 TOTAL DEPTH 12000 PERF.11174 - 11824

09	5825	X	5825	-0-	-0-	-0-	5621	3	204	9	N	185	64	0			234
10	5673	X	5494	-0-	-179	-0-	5319	3	175	9	N	159	40	0	178	1	175
11	4522	X	1562	-0-	-2960	-0-	1483	3	79	9	N	72	31	0			216
12	4309	X	1234	-0-	-3075	-0-	1204	3	30	9	N	27	18	0	178	1	47
01	3751	X	73	-0-	-3678	-0-	72	3	1	9	N	1	3	0			45
02	3388	X	-0-	-0-	-3388	-0-					N	-0-	3	0			42

OLD OCEAN (FRIO 12700) 67011 850 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 2 RRCID -> 262834 COMPL. DATE 09/21/2012 TOTAL DEPTH 13247 PERF.12790 - 13405

09	9900	X	7744	-0-	-2156	-0-	7705	2	39	9	N	35	80	1			44
10	9951	X	7970	-0-	-1981	-0-	7928	2	42	9	N	38					82
11	9030	X	7563	-0-	-1467	-0-	7517	2	46	9	N	42					124
12	7552	X	7552	-0-	-0-	-0-	7504	2	48	9	N	44	136	1			32
01	8277	X	7563	-0-	-714	-0-	7515	2	48	9	N	44					76
02	7224	X	6416	-0-	-808	-0-	6399	2	17	9	N	15					91

J. C. BROCKMAN ET AL WELL #: 3 RRCID -> 266023 COMPL. DATE 03/20/2013 TOTAL DEPTH 13418 PERF.12435 - 13830

09	177	N	177	-0-	-0-	-0-	166	2	11	9	N	10					74
10	91	N	91	-0-	-0-	-0-	85	2	6	9	N	5					79
11	35	N	35	-0-	-0-	-0-	27	2	8	9	N	7					86
12	1153	N	1153	-0-	-0-	-0-	1133	2	20	9	N	18	76	1			28
01	31	N	-0-	-0-	-31	-0-					N	7					35
02	28	N	-0-	-0-	-28	-0-					N	17					52

OLD OCEAN (LARSEN) 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 12 T RRCID -> 007646 COMPL. DATE 03/03/1988 TOTAL DEPTH 11005 PERF.10650 - 10668

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 43 RRCID -> 007648 COMPL. DATE 11/09/1943 TOTAL DEPTH 10910 PERF.10623 - 10643

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 69 RRCID -> 007659 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10554 - 10818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 183 RRCID -> 007677 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10561 - 10624

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OLD OCEAN UNIT WELL #: 197 RRCID -> 007680 COMPL. DATE N/A TOTAL DEPTH N/A PERF.10766 - 10856

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 205 RRCID -> 007683 COMPL. DATE 05/19/1950 TOTAL DEPTH 11191 PERF.10743 - 10891

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 206 RRCID -> 007684 COMPL. DATE 02/11/1946 TOTAL DEPTH 11010 PERF.10847 - 10977

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 208 RRCID -> 007687 COMPL. DATE 03/19/1952 TOTAL DEPTH 11380 PERF.10988 - 11021

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 193ST RRCID -> 031353 COMPL. DATE 10/15/2009 TOTAL DEPTH 10950 PERF.10672 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23010	X	22197	-0-	-813	-0-	2030	1	19650	3	Y	470	490	0			37
							517	9									
10	23777	X	20463	-0-	-3314	-0-	2712	1	17428	3	Y	294	223	0			108
							323	9									
11	23010	X	17524	-0-	-5486	-0-	2173	1	15274	3	Y	70	149	0			29
							77	9									
12	25210	X	25210	-0-	-0-	-0-	3035	1	21716	3	Y	417	382	0			64
							459	9									
01	22940	X	19950	-0-	-2990	-0-	2586	1	16804	3	Y	509	451	0			122
							560	9									
*02	20812	X	20812	-0-	-0-	-0-	2446	1	17850	3	Y	469	532	0			59
							516	9									

OLD OCEAN UNIT WELL #: 76 RRCID -> 031354 COMPL. DATE 05/09/2008 TOTAL DEPTH 10867 PERF.10456 - 10520

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLD OCEAN UNIT WELL #: 131 L RRCID -> 031356 COMPL. DATE 09/25/1963 TOTAL DEPTH 10671 PERF.10480 - 10633

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 188 L RRCID -> 032709 COMPL. DATE 03/15/1964 TOTAL DEPTH 10805 PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 24 RRCID -> 035638 COMPL. DATE 03/24/1965 TOTAL DEPTH 11035 PERF.10851 - 10894

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 178 L RRCID -> 036189 COMPL. DATE 05/09/1965 TOTAL DEPTH 10800 PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 187 RRCID -> 036197 COMPL. DATE 05/14/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 34 RRCID -> 036239 COMPL. DATE 02/21/1945 TOTAL DEPTH 10916 PERF.10694 - 10743

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 172 RRCID -> 036458 COMPL. DATE 06/12/1965 TOTAL DEPTH 11125 PERF.10803 - 10930

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 173LT RRCID -> 036459 COMPL. DATE 06/01/1965 TOTAL DEPTH 10914 PERF.10740 - 10755

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 137ST RRCID -> 042216 COMPL. DATE 02/25/2008 TOTAL DEPTH 10850 PERF.10590 - 10752

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 77 RRCID -> 042252 COMPL. DATE 01/21/2008 TOTAL DEPTH 15056 PERF.10414 - 10527

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OLD OCEAN UNIT WELL #: 121 L RRCID -> 042416 COMPL. DATE 07/26/1967 TOTAL DEPTH 10877 PERF.10660 - 10680

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 86 L RRCID -> 042580 COMPL. DATE 08/23/1967 TOTAL DEPTH 10801 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 65 L RRCID -> 042739 COMPL. DATE 09/29/1967 TOTAL DEPTH 10726 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 108ST RRCID -> 042778 COMPL. DATE 01/15/2009 TOTAL DEPTH 10905 PERF.10518 - 10791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	11337	-0-	11337	11337	1038	1	10048	3	Y	228	244	0			25
						251	9									
10	DLQ G-10	8814	-0-	8814	20151	1167	1	7502	3	Y	132	102	0			55
						145	9									
11	24494 X	4343	-0-	-20151	-0-	540	1	3789	3	Y	13	52	0			16
						14	9									
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					16
01	9548 X	12	-0-	-9536	-0-	6	3	6	9	Y	5	4	0			1
*02	32693 X	32693	-0-	-0-	-0-	3839	1	28016	3	Y	762	684	0			79
						838	9									

OLD OCEAN UNIT WELL #: 180 L RRCID -> 044334 COMPL. DATE 06/20/1968 TOTAL DEPTH 10828 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 136 L RRCID -> 044635 COMPL. DATE 08/16/1968 TOTAL DEPTH 10800 PERF.10516 - 10643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 202 RRCID -> 044639 COMPL. DATE 09/05/1956 TOTAL DEPTH 10871 PERF.10655 - 10768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310

OLD OCEAN UNIT WELL #: 186 T RRCID -> 044925 COMPL. DATE 09/27/1968 TOTAL DEPTH 10805 PERF.10510 - 10638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 44 RRCID -> 044927 COMPL. DATE 10/09/1968 TOTAL DEPTH 10913 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 146 L RRCID -> 045034 COMPL. DATE 11/08/1968 TOTAL DEPTH 10862 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	24996				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 147 L RRCID -> 045143 COMPL. DATE 01/26/1940 TOTAL DEPTH 10810 PERF.10600 - 10782

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN UNIT WELL #: 41 T RRCID -> 046481 COMPL. DATE 06/17/1969 TOTAL DEPTH 10835 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 175 L RRCID -> 046659 COMPL. DATE 07/07/1969 TOTAL DEPTH 10850 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OLD OCEAN UNIT WELL #: 194 L RRCID -> 046691 COMPL. DATE 07/19/1969 TOTAL DEPTH 10938 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 124 L RRCID -> 046824 COMPL. DATE 06/16/1969 TOTAL DEPTH 10874 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 177 L RRCID -> 046825 COMPL. DATE 07/17/1969 TOTAL DEPTH 10869 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 80 L RRCID -> 047027 COMPL. DATE 07/07/1969 TOTAL DEPTH 10820 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 66 L RRCID -> 047127 COMPL. DATE 08/24/1969 TOTAL DEPTH 10905 PERF.10600 - 10685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	15					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 134 L RRCID -> 047128 COMPL. DATE 10/03/1969 TOTAL DEPTH 10785 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 39 L RRCID -> 048691 COMPL. DATE 07/13/1970 TOTAL DEPTH 10905 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 79ST RRCID -> 048883 COMPL. DATE 11/12/2008 TOTAL DEPTH 12902 PERF.10324 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		42053	-0-	42053	42053	3876 656	1 9	37521	3	Y	596	653	0			52
10	DLQ G-10		46701	-0-	46701	88754	6154 999	1 9	39548	3	Y	908	643	0			317
11	132758	X	44004	-0-	-88754	-0-	5319 1299	1 9	37386	3	Y	1181	1237	0			261
12	41409	X	41409	-0-	-0-	-0-	4987 737	1 9	35685	3	Y	670	794	0			137
01	46686	X	43844	-0-	-2842	-0-	5716 994	1 9	37134	3	Y	904	818	0			223
02	42168	X	38528	-0-	-3640	-0-	4538 878	1 9	33112	3	Y	798	918	0			103

OLD OCEAN UNIT WELL #: 116 T RRCID -> 049504 COMPL. DATE 09/25/2008 TOTAL DEPTH 18890 PERF.10563 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6448	-0-	6448	6448	594 100	1 9	5754	3	Y	91	100	0			8
10	DLQ G-10		7504	-0-	7504	13952	988 161	1 9	6355	3	Y	146	103	0			51
11	19438	X	5486	-0-	-13952	-0-	663 162	1 9	4661	3	Y	147	164	0			34
12	4965	X	4965	-0-	-0-	-0-	598 88	1 9	4279	3	Y	80	98	0			16
01	7502	X	7435	-0-	-67	-0-	969 168	1 9	6298	3	Y	153	134	0			35
*02	6893	X	6893	-0-	-0-	-0-	812 157	1 9	5924	3	Y	143	161	0			17

OLD OCEAN UNIT WELL #: 81 RRCID -> 175016 COMPL. DATE 10/22/1999 TOTAL DEPTH 10760 PERF.10586 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22919	X	22919	-0-	-0-	-0-	2111 366	1 9	20442	3	Y	333	365	0			32
10	24660	X	24660	-0-	-0-	-0-	3247 542	1 9	20871	3	Y	493	350	0			175
11	23160	X	23160	-0-	-0-	-0-	2797 702	1 9	19661	3	Y	638	669	0			144
12	23684	X	21864	-0-	-1820	-0-	2631 409	1 9	18824	3	Y	372	437	0			79
01	24645	X	22465	-0-	-2180	-0-	2920 575	1 9	18970	3	Y	523	470	0			132
02	22260	X	19859	-0-	-2401	-0-	2337 469	1 9	17053	3	Y	426	498	0			60

OLD OCEAN UNIT WELL #: 88 RRCID -> 177968 COMPL. DATE 02/27/2000 TOTAL DEPTH 10845 PERF.10508 - 10747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 179L RRCID -> 184697 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10653 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 131 RRCID -> 186137 COMPL. DATE 08/02/2012 TOTAL DEPTH 10671 PERF.10444 - 10546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29670	X	17496	-0-	-12174	-0-	1597	1	15459	3	Y	400	412	0			33
							440	9									
10	30969	X	13234	-0-	-17735	-0-	1742	1	11196	3	Y	269	203	0			99
							296	9									
11	29970	X	15170	-0-	-14800	-0-	1868	1	13127	3	Y	159	214	0			44
							175	9									
12	30969	X	18804	-0-	-12165	-0-	2250	1	16100	3	Y	413	390	0			67
							454	9									
01	24366	X	16899	-0-	-7467	-0-	2204	1	14317	3	Y	344	323	0			88
							378	9									
02	16324	X	14646	-0-	-1678	-0-	1721	1	12559	3	Y	333	378	0			43
							366	9									

OLD OCEAN UNIT WELL #: 58 RRCID -> 186140 COMPL. DATE 08/29/2001 TOTAL DEPTH 10890 PERF.10478 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3500	X	3500	-0-	-0-	-0-	320	1	3103	3	Y	70	75	0			6
							77	9									
10	5808	X	5808	-0-	-0-	-0-	771	1	4956	3	Y	74	53	0			27
							81	9									
11	2700	X	1504	-0-	-1196	-0-	186	1	1314	3	Y	4	25	0			6
							4	9									
12	6182	X	6182	-0-	-0-	-0-	745	1	5327	3	Y	100	90	0			16
							110	9									
01	3936	X	3936	-0-	-0-	-0-	513	1	3334	3	Y	81	76	0			21
							89	9									
*02	4480	X	4480	-0-	-0-	-0-	528	1	3850	3	Y	93	102	0			12
							102	9									

OLD OCEAN UNIT WELL #: 237 RRCID -> 194351 COMPL. DATE 11/18/2008 TOTAL DEPTH 11162 PERF.10426 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40961	X	40961	-0-	-0-	-0-	3775	1	36547	3	Y	581	621	0			47
							639	9									
10	43056	X	43056	-0-	-0-	-0-	5674	1	36461	3	Y	837	594	0			290
							921	9									
11	38367	X	38367	-0-	-0-	-0-	4637	1	32597	3	Y	1030	1092	0			228
							1133	9									
12	42315	X	38649	-0-	-3666	-0-	4654	1	33306	3	Y	626	729	0			125
							689	9									
01	43059	X	41433	-0-	-1626	-0-	5402	1	35092	3	Y	854	770	0			209
							939	9									
02	38892	X	35802	-0-	-3090	-0-	4216	1	30770	3	Y	742	855	0			96
							816	9									

OLD OCEAN UNIT WELL #: 243 RRCID -> 201523 COMPL. DATE 07/02/2008 TOTAL DEPTH 10860 PERF.10558 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37080	X	37080	-0-	-0-	-0-	3395	1	32865	3	Y	745	767	0			65
							820	9									
10	34204	X	34204	-0-	-0-	-0-	4541	1	29184	3	Y	435	333	0			167
							479	9									
11	34274	X	34274	-0-	-0-	-0-	4255	1	29913	3	Y	96	215	0			48
							106	9									
12	38316	X	34496	-0-	-3820	-0-	4155	1	29727	3	Y	558	514	0			92
							614	9									
01	38316	X	36587	-0-	-1729	-0-	4770	1	30988	3	Y	754	662	0			184
							829	9									
02	34608	X	32158	-0-	-2450	-0-	3788	1	27637	3	Y	666	761	0			89
							733	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 244 RRCID -> 204028 COMPL. DATE 10/06/2009 TOTAL DEPTH 10830 PERF.10385 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	39326	X	39326	-0-	-0-	-0-	3624	1	35088	3	Y	558	613	0			46
							614	9									
10	44124	X	44124	-0-	-0-	-0-	5815	1	37365	3	Y	858	607	0			297
							944	9									
11	41767	X	41767	-0-	-0-	-0-	5048	1	35486	3	Y	1121	1173	0			245
							1233	9									
12	40641	X	39141	-0-	-1500	-0-	4713	1	33731	3	Y	634	751	0			128
							697	9									
01	44113	X	42024	-0-	-2089	-0-	5479	1	35592	3	Y	866	782	0			212
							953	9									
02	39844	X	37725	-0-	-2119	-0-	4444	1	32422	3	Y	781	894	0			99
							859	9									

OLD OCEAN UNIT WELL #: 174 RRCID -> 211908 COMPL. DATE 12/15/2006 TOTAL DEPTH 10885 PERF.10716 - 10806

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OLD OCEAN UNIT WELL #: 247 RRCID -> 219875 COMPL. DATE 12/09/2009 TOTAL DEPTH 10830 PERF.10353 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6327	X	6327	-0-	-0-	-0-	583	1	5645	3	Y	90	99	0			10
							99	9									
10	7024	X	7024	-0-	-0-	-0-	926	1	5947	3	Y	137	97	0			50
							151	9									
11	6090	X	5975	-0-	-115	-0-	722	1	5076	3	Y	161	172	0			39
							177	9									
12	6541	X	6052	-0-	-489	-0-	729	1	5215	3	Y	98	115	0			22
							108	9									
01	7037	X	6285	-0-	-752	-0-	819	1	5322	3	Y	131	118	0			35
							144	9									
02	6356	X	5639	-0-	-717	-0-	664	1	4846	3	Y	117	134	0			18
							129	9									

OLD OCEAN UNIT WELL #: 248 RRCID -> 223381 COMPL. DATE 08/08/2009 TOTAL DEPTH 10900 PERF.10460 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5608	-0-	5608	5608	513	1	4971	3	Y	113	120	0			7
							124	9									
10	DLQ G-10		6119	-0-	6119	11727	813	1	5220	3	Y	78	59	0			26
							86	9									
11	17335	X	5608	-0-	-11727	-0-	696	1	4894	3	Y	16	37	0			5
							18	9									
12	5768	X	5768	-0-	-0-	-0-	695	1	4971	3	Y	93	86	0			12
							102	9									
01	6479	X	6146	-0-	-333	-0-	801	1	5205	3	Y	127	111	0			28
							140	9									
*02	5538	X	5538	-0-	-0-	-0-	652	1	4759	3	Y	115	130	0			13
							127	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 251ST RRCID -> 249557 COMPL. DATE 07/10/2009 TOTAL DEPTH 11055 PERF.10710 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4621	X	4621	-0-	-0-	-0-	423	1	4096	3	N	93	97	0			13
							102	9									
10	4984	X	4984	-0-	-0-	-0-	662	1	4253	3	N	63	48	0			28
							69	9									
11	4602	X	4602	-0-	-0-	-0-	571	1	4017	3	N	13	30	0			11
							14	9									
12	4774	X	4380	-0-	-394	-0-	527	1	3775	3	N	71	66	0			16
							78	9									
01	4991	X	4920	-0-	-71	-0-	641	1	4168	3	N	101	89	0			28
							111	9									
02	4508	X	4137	-0-	-371	-0-	488	1	3554	3	N	86	99	0			15
							95	9									

OLD OCEAN UNIT WELL #: 152ST RRCID -> 249826 COMPL. DATE 12/02/2008 TOTAL DEPTH 10800 PERF.10462 - 10677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2570	N	2570	-0-	-0-	-0-	235	1	2276	3	N	54	53	0			5
							59	9									
10	2807	N	2807	-0-	-0-	-0-	370	1	2378	3	N	54	39	0			20
							59	9									
11	2679	N	2679	-0-	-0-	-0-	330	1	2318	3	N	28	39	0			9
							31	9									
12	2666	N	2627	-0-	-39	-0-	314	1	2249	3	N	58	56	0			11
							64	9									
01	2821	N	2503	-0-	-318	-0-	327	1	2124	3	N	47	45	0			13
							52	9									
02	2492	N	2218	-0-	-274	-0-	261	1	1911	3	N	42	49	0			6
							46	9									

OLD OCEAN UNIT WELL #: 250 RRCID -> 250503 COMPL. DATE 02/16/2009 TOTAL DEPTH 10880 PERF.10429 - 10772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		18915	-0-	18915	18915	1742	1	16866	3	N	279	301	0			23
							307	9									
10	DLQ G-10		13419	-0-	13419	32334	1753	1	11270	3	N	360	257	0			126
							396	9									
11	50094	X	17760	-0-	-32334	-0-	2146	1	15084	3	N	482	503	0			105
							530	9									
12	15181	X	15181	-0-	-0-	-0-	1828	1	13082	3	N	246	300	0			51
							271	9									
01	19561	X	15645	-0-	-3916	-0-	2038	1	13236	3	N	337	305	0			83
							371	9									
02	17668	X	15238	-0-	-2430	-0-	1794	1	13085	3	N	326	368	0			41
							359	9									

OLD OCEAN UNIT WELL #: 252 RRCID -> 252298 COMPL. DATE 08/07/2009 TOTAL DEPTH 12800 PERF.10716 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5247	-0-	5247	5247	480	1	4651	3	N	105	113	0			6
							116	9									
10	DLQ G-10		8476	-0-	8476	13723	1125	1	7232	3	N	108	78	0			36
							119	9									
11	18276	X	4553	-0-	-13723	-0-	566	1	3973	3	N	13	43	0			6
							14	9									
12	4315	X	4315	-0-	-0-	-0-	520	1	3718	3	N	70	67	0			9
							77	9									
01	4340	X	3489	-0-	-851	-0-	455	1	2955	3	N	72	66	0			15
							79	9									
02	3920	X	3726	-0-	-194	-0-	439	1	3202	3	N	77	85	0			7
							85	9									

OLD OCEAN (LARSEN) //CONT.// 67011 900 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 257 RRCID -> 269965 COMPL. DATE 03/25/2013 TOTAL DEPTH 12403 PERF.10712 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4704	X	4704	-0-	-0-	-0-	434	1	4196	3	N	67	68	0			4
							74	9									
10	4473	X	4473	-0-	-0-	-0-	589	1	3788	3	N	87	62	0			29
							96	9									
11	3913	X	3913	-0-	-0-	-0-	473	1	3324	3	N	105	112	0			22
							116	9									
12	4278	X	3424	-0-	-854	-0-	412	1	2950	3	N	56	67	0			11
							62	9									
01	4867	X	3554	-0-	-1313	-0-	464	1	3010	3	N	73	67	0			17
							80	9									
02	4396	X	3208	-0-	-1188	-0-	378	1	2757	3	N	66	76	0			7
							73	9									

OLD OCEAN UNIT WELL #: 261 RRCID -> 271184 COMPL. DATE N/A TOTAL DEPTH 10814 PERF.10520 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12660	X	11675	-0-	-985	-0-	1001	1	9696	3	N	889	935	0			75
							978	9									
10	13082	X	9998	-0-	-3084	-0-	1260	1	8097	3	N	583	441	0			217
							641	9									
11	12660	X	8261	-0-	-4399	-0-	967	1	6797	3	N	452	553	0			116
							497	9									
12	12059	X	-0-	-0-	-12059	-0-					N	383	425	0			74
01	12059	X	1843	-0-	-10216	-0-	188	1	1227	3	N	389	364	0			99
							428	9									
02	10892	X	8114	-0-	-2778	-0-	925	1	6758	3	N	392	441	0			50
							431	9									

OLD OCEAN UNIT WELL #: 235 RRCID -> 272241 COMPL. DATE 11/16/2012 TOTAL DEPTH 11100 PERF.10366 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	3139	X	3139	-0-	-0-	-0-	316	1	2768	3	Y	50	49	0			9
							55	9									
*04	3013	X	3013	-0-	-0-	-0-	313	1	2611	3	Y	81	82	0			8
							89	9									
*05	3105	X	3105	-0-	-0-	-0-	344	1	2695	3	Y	60	61	0			7
							66	9									
*06	2850	X	2765	-0-	-85	-0-	305	1	2385	3	Y	68	73	0			2
							75	9									
*07	2976	X	2976	-0-	-0-	-0-	262	1	2644	3	Y	64	64	0			2
							70	9									
*08	2953	X	2953	-0-	-0-	-0-	272	1	2591	3	Y	82	73	0			11
							90	9									
*09	3011	X	3011	-0-	-0-	-0-	275	1	2658	3	Y	71	77	0			5
							78	9									
*10	3171	X	3171	-0-	-0-	-0-	417	1	2679	3	Y	68	50	0			23
							75	9									
*11	2850	X	2814	-0-	-36	-0-	342	1	2402	3	Y	64	73	0			14
							70	9									
*12	2945	X	2743	-0-	-202	-0-	329	1	2349	3	Y	59	63	0			10
							65	9									
*01	3162	X	1664	-0-	-1498	-0-	214	1	1393	3	Y	52	49	0			13
							57	9									
02	2856	X	2296	-0-	-560	-0-	271	1	1978	3	Y	43	50	0			6
							47	9									

OLD OCEAN (10450) 67011 930 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 13 RRCID -> 088333 COMPL. DATE 05/05/1980 TOTAL DEPTH 11027 PERF.10438 - 10454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN (12,100) 67011 950 ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
BROCKMAN, J. C. ET AL WELL #: 1 RRCID -> 176391 COMPL. DATE 09/01/2000 TOTAL DEPTH 15467 PERF.11844 - 12151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9356	9356	-0-	-0-	-0-	9222	2	134	9	N	122	108	1			64
10	9562	9562	-0-	-0-	-0-	9420	2	142	9	N	129					193
11	9132 R	9132	-0-	-0-	-0-	8987	2	145	9	N	132	179	1			146
12	9207 #	9130	-0-	-77	-0-	8990	2	140	9	N	127	235	1			38
01	9548	8887	-0-	-661	-0-	8746	2	141	9	N	128					166
02	8624	7968	-0-	-656	-0-	7859	2	109	9	N	99	179	1			86

OLD OCEAN E (F-20) 67013 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 232 RRCID -> 097140 COMPL. DATE 12/07/1981 TOTAL DEPTH 11200 PERF.10867 - 10887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, E. (10400) 67013 400 ASSOCIATED 49B CNTY: BRAZORIA
D.C. ENERGY 196099
CHRISTIAN, C.D. UNIT WELL #: 1 RRCID -> 091073 COMPL. DATE 10/02/1980 TOTAL DEPTH 11515 PERF.10374 - 10382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, S. (HELLMUTH 12,500) 67015 500 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY 386310
OLD OCEAN UNIT WELL #: 249 RRCID -> 247664 COMPL. DATE 04/28/2009 TOTAL DEPTH 12116 PERF.11960 - 12178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD OCEAN UNIT WELL #: 253 RRCID -> 250535 COMPL. DATE 06/07/2009 TOTAL DEPTH 12670 PERF.12020 - 12302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLD OCEAN, S. (HELLMUTH 12,500) //CONT.// 67015 500 ASSOCIATED CAPACITY CNTY: BRAZORIA
HILCORP ENERGY COMPANY //CONT.// 386310
OLD OCEAN UNIT WELL #: 245 RRCID -> 256638 COMPL. DATE 01/29/2010 TOTAL DEPTH 11989 PERF.11761 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 256 RRCID -> 258483 COMPL. DATE 03/03/2010 TOTAL DEPTH 12155 PERF.11686 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN UNIT WELL #: 258 RRCID -> 262575 COMPL. DATE 06/07/2011 TOTAL DEPTH 11930 PERF.11636 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD OCEAN, NE. (10800) 67016 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
DELCO OHEB OPERATING, L.L.C. 211955
MARMION WELL #: 1 RRCID -> 196210 COMPL. DATE 08/01/2003 TOTAL DEPTH 11041 PERF.10846 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARMION WELL #: 2 RRCID -> 211988 COMPL. DATE N/A TOTAL DEPTH 13048 PERF. 3940 - 3970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	H-10	NO RPT	-0-	-0-	1275					N	NO RPT					-0-
10	DLQ	H-10	NO RPT	-0-	-0-	1275					N	NO RPT					-0-
11	DLQ	H-10	NO RPT	-0-	-0-	1275					N	NO RPT					-0-
12	DLQ	H-10	NO RPT	-0-	-0-	1275					N	NO RPT					-0-
01	DLQ	H-10	NO RPT	-0-	-0-	1275					N	NO RPT					-0-
02	DLQ	H-10	NO RPT	-0-	-0-	1275					N	NO RPT					-0-

SLAWSON EXPLORATION COMPANY, INC 787180
CROWELL WELL #: 1 RRCID -> 233353 COMPL. DATE 11/06/2007 TOTAL DEPTH 9200 PERF. 8838 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8910	X	7603	-0-	-1307	-0-	513 81	1 9	7009	2	N	74					213
10	9207	X	6990	-0-	-2217	-0-	467 67	1 9	6456	2	N	61	177	1			97
11	8910	X	6166	-0-	-2744	-0-	641 56	1 9	5469	2	N	51					148
12	9207	X	7221	-0-	-1986	-0-	483 70	1 9	6668	2	N	64					212
*01	9207	X	7417	-0-	-1790	-0-	1204 141	1 9	6072	2	N	128	169	1			171
02	7084	X	6253	-0-	-831	-0-	890	1	5363	2	N	-0-					171

OLD WASHINGTON (HENRY -A- SAND) 67046 333 ASSOCIATED ONE WELL CNTY: WASHINGTON
ELLIOTT OIL & GAS OPERATING CO. 247836
MOORE-PAYNE WELL #: 2 RRCID -> 211427 COMPL. DATE 04/01/2005 TOTAL DEPTH 11642 PERF. 9500 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

OLD WAVERLY (WILCOX "D") 67060 299 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 2 T RRCID -> 199565 COMPL. DATE 08/16/2003 TOTAL DEPTH 12265 PERF.11723 - 11765

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (WILCOX "E") 67060 300 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 2 T RRCID -> 199562 COMPL. DATE 03/19/2004 TOTAL DEPTH 12265 PERF.11723 - 12168

09	2554	R	2554	-0-	-0-	-0-	1671	1	741	2	N	129	165	1			184
							142	9									
10	2669	R	2669	-0-	-0-	-0-	1485	1	1033	2	N	137	191	1			130
							151	9									
11	2740	R	2740	-0-	-0-	-0-	1513	1	1091	2	N	124					254
							136	9									
12	3217	R	3217	-0-	-0-	-0-	2227	1	845	2	N	132	191	1			195
							145	9									
01	2666	#	2030	-0-	-636	-0-	1525	1	354	2	N	137					332
							151	9									
02	2548	#	1646	-0-	-902	-0-	1398	1	131	2	N	106	181	1			257
							117	9									

OLD WAVERLY (WILCOX 11,500) 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
BRAMMER ENGINEERING, INC. 088595
BROWDER, W. B. WELL #: 1 RRCID -> 192275 COMPL. DATE 11/14/2002 TOTAL DEPTH 11840 PERF.11477 - 11677

09	933	X	933	-0-	-0-	-0-	911	1	22	9	N	20					99
10	372	X	274	-0-	-98	-0-	146	1	102	2	N	24					123
							26	9									
11	900	X	244	-0-	-656	-0-	130	1	94	2	N	18					141
							20	9									
12	961	X	43	-0-	-918	-0-	10	1	4	2	N	26					167
							29	9									
01	961	X	236	-0-	-725	-0-	181	1	42	2	N	12					179
							13	9									
02	868	X	37	-0-	-831	-0-	15	1	2	2	N	18					197
							20	9									

BROWDER, W. B. WELL #: 2 C RRCID -> 203771 COMPL. DATE 07/01/2004 TOTAL DEPTH 12265 PERF.11470 - 11535

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD WAVERLY (WILCOX 11,500) //CONT.// 67060 333 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 1 RRCID -> 149365 COMPL. DATE 05/09/1994 TOTAL DEPTH 11702 PERF.11429 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73
11	0	N	-0-	-0-	-0-	-0-					N	-0-					73
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	0	N	-0-	-0-	-0-	-0-					N	-0-					73

SK & CO. OIL AND GAS OPER., LLC 785328
BROWDER HEIRS WELL #: 1 RRCID -> 267329 COMPL. DATE 04/22/2011 TOTAL DEPTH 12000 PERF.11752 - 11777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					69

OLD WAVERLY (WILCOX 11,620) 67060 375 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ELLIOTT OIL & GAS OPERATING CO. 247836
BROWDER "C" WELL #: 2 RRCID -> 195798 COMPL. DATE 04/08/2003 TOTAL DEPTH 11800 PERF.11620 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	#	91	-0-	-89	-0-	91	2			N	-0-					169
10	186	#	138	-0-	-48	-0-	138	2			N	-0-					169
11	180	#	45	-0-	-135	-0-	45	2			N	-0-					169
12	155	#	37	-0-	-118	-0-	37	2			N	-0-					169
01	133	R	133	-0-	-0-	-0-	133	2			N	-0-					169
02	112	#	90	-0-	-22	-0-	90	2			N	-0-					169

OLD WAVERLY (YEGUA 4050) 67060 418 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 135170 COMPL. DATE 05/30/1990 TOTAL DEPTH 5450 PERF. 4037 - 4041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (YEGUA 4100) 67060 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 089606 COMPL. DATE 04/23/1980 TOTAL DEPTH 5450 PERF. 4061 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLD WAVERLY (YEGUA 4200) 67060 666 ASSOCIATED ONE WELL CNTY: SAN JACINTO
SK & CO. OIL AND GAS OPER., LLC 785328
MASSEY - CLUXTON WELL #: 1 RRCID -> 157852 COMPL. DATE 12/29/1995 TOTAL DEPTH 5656 PERF. 3600 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASSEY-FERGUSON UNIT WELL #: 1 RRCID -> 163313 COMPL. DATE 10/11/2007 TOTAL DEPTH 5450 PERF. 4380 - 4381

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD WAVERLY (YEGUA 4400) 67060 690 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
VONDRA ENERGY CORP. 887322
MASSEY-CLUXTON UNIT 1 WELL #: RRCID -> 124055 COMPL. DATE 01/08/1987 TOTAL DEPTH 5656 PERF. 4412 - 4420

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					91

WORKED OVER ANOTHER ZONE.. 12/29/1995

OLD WAVERLY (YEGUA 4550) 67060 705 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
BLACK BRANCH WELL #: 1 RRCID -> 269188 COMPL. DATE 10/10/2012 TOTAL DEPTH 5000 PERF. 4542 - 4546

09	4320	#	2308	-0-	-2012	-0-	2308	2			N	-0-					-0-
10	4464	#	1331	-0-	-3133	-0-	1331	2			N	-0-					-0-
11	3960	#	1218	-0-	-2742	-0-	1218	2			N	-0-					-0-
12	4092	#	1149	-0-	-2943	-0-	1149	2			N	-0-					-0-
01	4092	#	1057	-0-	-3035	-0-	1057	2			N	-0-					-0-
02	2156	#	834	-0-	-1322	-0-	834	2			N	-0-					-0-

OLIVE (WILCOX B) 67150 475 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
PETTY GAS UNIT WELL #: 6 RRCID -> 216298 COMPL. DATE 03/03/2006 TOTAL DEPTH 11110 PERF. 10914 - 10924

09	16394	16394	-0-	-0-	-0-	1044	1	12015	3	Y	3032	2797	1				462
						3335	9										
10	12845	12845	-0-	-0-	-0-	955	1	9249	3	Y	2401	2550	1				313
						2641	9										
11	7197	R 7197	-0-	-0-	-0-	556	1	5141	3	Y	1364	1519	1				158
						1500	9										
12	9827	5303	-0-	-4524	-0-	122	1	4018	3	Y	1057	1125	1				90
						1163	9										
01	9827	3607	-0-	-6220	-0-	90	1	2802	3	Y	650	641	1				99
						715	9										
02	8876	3798	-0-	-5078	-0-	81	1	2978	3	Y	672	699	1				72
						739	9										

OLIVER (FRIO 8640) 67164 375 ASSOCIATED EXEMPT CNTY: BRAZORIA
FFA PETROLEUM SERVICES, INC. 257172
KLOSS, ED L. WELL #: 3 RRCID -> 049931 COMPL. DATE 05/30/2006 TOTAL DEPTH 8474 PERF. 2312 - 2317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVER (FRIO 8750,E.) 67164 625 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
FFA PETROLEUM SERVICES, INC. 257172
OLIVER UNIT WELL #: 2 T RRCID -> 049527 COMPL. DATE 01/04/1971 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLIVER, SOUTH (10300) 67170 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LGDC CORPORATION 500227
BURNS WELL #: 1 RRCID -> 189756 COMPL. DATE 04/18/2002 TOTAL DEPTH 11489 PERF. 11202 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7115	-0-	7115	7115	852 14	1 9	6249	2	N	13					123
10	DLQ G-10		7822	-0-	7822	14937	868 17	1 9	6937	2	N	15					138
11	3795		7490	-0-	3695	18632	852 37	1 9	6601	2	N	34					172
12	7843		7703	-0-	-140	18492	868 22	1 9	6813	2	N	20					192
01	7843		7583	-0-	-260	18232	868 34	1 9	6681	2	N	31	180	1			43
02	7056	#	NO RPT	-0-	-7056	11176					N	NO RPT					43

ORANGE * 67484 002 NON-ASSOCIATED ONE WELL CNTY: ORANGE
BENCHMARK OIL & GAS COMPANY 064101
CHANDLER "B" WELL #: 1 RRCID -> 121887 COMPL. DATE 10/01/1985 TOTAL DEPTH 7186 PERF. 7042 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURTON FEE WELL #: 2 RRCID -> 121935 COMPL. DATE 07/20/1985 TOTAL DEPTH 6600 PERF. 6461 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE (HACKBERRY) 67484 333 ASSOCIATED ONE WELL CNTY: ORANGE
BENCHMARK OIL & GAS COMPANY 064101
CHANDLER-COW BAYOU UNIT 1 WELL #: 1 RRCID -> 213682 COMPL. DATE 11/03/2005 TOTAL DEPTH 7709 PERF. 7617 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGE (6400) 67484 888 NON-ASSOCIATED EXEMPT CNTY: ORANGE
KILMARNOCK OIL COMPANY, INC. 461211
CHESSON -B- WELL #: 2 RRCID -> 007705 COMPL. DATE 12/19/1997 TOTAL DEPTH 6502 PERF. 5840 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ORANGE HILL, S. (WILCOX 9250) 67524 250 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
FAULCONER, VERNON E., INC. 263701
HILLBOLDT, D. C. WELL #: 1 RRCID -> 046584 COMPL. DATE 06/21/1969 TOTAL DEPTH 9411 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1877	N	1877	-0-	-0-	-0-	205 30	1 9	1642	3	N	27					282
10	961	N	768	-0-	-193	-0-	768	2			N	-0-	9	7			273
11	1890	N	-0-	-0-	-1890	-0-					N	-0-					273
12	2642	N	2642	-0-	-0-	-0-	390 33	1 9	2219	2	N	30					303
01	1511	N	1511	-0-	-0-	-0-	270 14	1 9	1227	2	N	13	194	1			122
*02	78	N	78	-0-	-0-	-0-	60 6	1 9	12	2	N	5					127

ORANGE HILL, S. (WILCOX 9320) 67524 500 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 2 RRCID -> 194105 COMPL. DATE 02/17/2003 TOTAL DEPTH 9745 PERF. 9360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ORANGE HILL, S. (WILCOX 9500) 67524 600 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ETOCO, L.P. 255133
SCHAER UNIT WELL #: 5 RRCID -> 216469 COMPL. DATE 02/10/2006 TOTAL DEPTH 9800 PERF. 9162 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1197	N	1197	-0-	-0-	-0-	1024	2	173	9	N	157					187
10	1252	N	1252	-0-	-0-	-0-	1251	2	1	9	N	1	160	1			28
11	974	N	974	-0-	-0-	-0-	974	2			N	-0-					28
12	614	N	614	-0-	-0-	-0-	614	2			N	-0-					28
01	1519	N	1080	-0-	-439	-0-	1054	2	26	9	N	24					52
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

ORANGE HILL, S.(WILCOX 11000) 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 171384 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAECHELE UNIT WELL #: 2 RRCID -> 176226 COMPL. DATE 01/08/2000 TOTAL DEPTH 11806 PERF.11432 - 11546

09	14670 X	5915	-0-	-8755	-0-	2087	1	3828	2	Y	-0-					113
10	15159 X	5772	-0-	-9387	-0-	2028	1	3539	2	Y	186	263	1			36
						205	9									
11	14670 X	4919	-0-	-9751	-0-	2028	1	2755	2	Y	124	134	1			26
						136	9									
12	15159 X	7007	-0-	-8152	-0-	2662	1	4086	2	Y	235	246	1			15
						259	9									
01	14384 X	5156	-0-	-9228	-0-	2040	1	2921	2	Y	177	129	1			63
						195	9									
02	5516 X	NO RPT	-0-	-5516	-0-					Y	NO RPT					63

KAECHELE UNIT WELL #: 3 RRCID -> 180528 COMPL. DATE 03/16/2001 TOTAL DEPTH 11800 PERF.11275 - 11337

09	7149 X	7149	-0-	-0-	-0-	2522	1	4627	2	Y	-0-					59
10	6791 X	6791	-0-	-0-	-0-	2454	1	4282	2	Y	50	65	1			44
						55	9									
11	6600 X	5809	-0-	-791	-0-	2454	1	3333	2	Y	20	33	1			31
						22	9									
12	6820 X	4926	-0-	-1894	-0-	1911	1	2934	2	Y	74	61	1			44
						81	9									
01	7478 X	7478	-0-	-0-	-0-	3029	1	4337	2	Y	102	32	1			114
						112	9									
02	6160 X	NO RPT	-0-	-6160	-0-					Y	NO RPT					114

KAECHELE UNIT WELL #: 4 RRCID -> 185574 COMPL. DATE 08/23/2001 TOTAL DEPTH 11850 PERF.11350 - 11631

09	5474 X	5474	-0-	-0-	-0-	1234	1	4176	2	N	58					210
						64	9									
10	6039 X	6039	-0-	-0-	-0-	1377	1	4634	2	N	25	180	1			55
						28	9									
11	5194 X	5194	-0-	-0-	-0-	1377	1	3607	2	N	191	176	1			70
						210	9									
12	5467 X	5467	-0-	-0-	-0-	1094	1	4321	2	N	47					117
						52	9									
01	6045 X	4283	-0-	-1762	-0-	1391	1	2820	2	N	65					182
						72	9									
02	5460 X	NO RPT	-0-	-5460	-0-					N	NO RPT					182

KAECHELE, CHARLES UNIT WELL #: 1 RRCID -> 192086 COMPL. DATE 02/28/2003 TOTAL DEPTH 11800 PERF.11412 - 11471

09	1826 X	1826	-0-	-0-	-0-	52	1	1724	2	Y	45					130
						50	9									
10	3611 X	3611	-0-	-0-	-0-	62	1	3439	2	Y	100	180	1			50
						110	9									
11	2760 X	2760	-0-	-0-	-0-	62	1	2677	2	Y	19					69
						21	9									
12	372 X	107	-0-	-265	-0-	4	1	89	2	Y	13					82
						14	9									
01	3134 X	3134	-0-	-0-	-0-	56	1	3064	2	Y	13					95
						14	9									
02	3248 X	NO RPT	-0-	-3248	-0-					Y	NO RPT					95

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
SCHAER WELL #: 1 RRCID -> 195495 COMPL. DATE 02/24/2003 TOTAL DEPTH 11800 PERF.11142 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7214	X	7214	-0-	-0-	-0-	944	1	6223	2	N	43					207
							47	9									
10	8605	X	8605	-0-	-0-	-0-	1024	1	7522	2	N	54	174	1			87
							59	9									
11	6952	X	6952	-0-	-0-	-0-	1024	1	5856	2	N	65					152
							72	9									
12	4340	X	4078	-0-	-262	-0-	911	1	3136	2	N	28					180
							31	9									
01	6303	X	6303	-0-	-0-	-0-	1024	1	5234	2	N	41	171	1			50
							45	9									
02	3920	X	NO RPT	-0-	-3920	-0-					N	NO RPT					50

SCHAER UNIT WELL #: 2 RRCID -> 196881 COMPL. DATE 08/02/2003 TOTAL DEPTH 11800 PERF.10992 - 11332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3377	-0-	-1033	-0-	445	1	2932	2	Y	-0-					184
10	4557	X	3504	-0-	-1053	-0-	420	1	3083	2	Y	1					185
							1	9									
11	2970	X	2822	-0-	-148	-0-	420	1	2400	2	Y	2					187
							2	9									
12	2821	X	2448	-0-	-373	-0-	551	1	1897	2	Y	-0-					187
01	3503	X	3080	-0-	-423	-0-	499	1	2548	2	Y	30	172	1			45
							33	9									
02	3164	X	NO RPT	-0-	-3164	-0-					Y	NO RPT					45

SCHAER UNIT WELL #: 3 RRCID -> 199385 COMPL. DATE 10/08/2003 TOTAL DEPTH 11800 PERF.11298 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					28
10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					28
11	90	N	42	-0-	-48	-0-	42	2			N	-0-					28
12	40	N	40	-0-	-0-	-0-	1	1	39	2	N	-0-					28
01	62	N	37	-0-	-25	-0-	12	1	25	2	N	-0-					28
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SCHAER UNIT WELL #: 4 RRCID -> 202608 COMPL. DATE 10/05/2004 TOTAL DEPTH 11800 PERF.11022 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150	X	3150	-0-	-0-	-0-	414	1	2727	2	Y	8					192
							9	9									
10	2594	X	2594	-0-	-0-	-0-	310	1	2275	2	Y	8					200
							9	9									
11	2370	X	2111	-0-	-259	-0-	310	1	1771	2	Y	27	185	1			42
							30	9									
12	2618	X	2618	-0-	-0-	-0-	589	1	2028	2	Y	1					43
							1	9									
01	3634	X	3634	-0-	-0-	-0-	594	1	3034	2	Y	5					48
							6	9									
02	2940	X	NO RPT	-0-	-2940	-0-					Y	NO RPT					48

KAECHELE, CHARLES UNIT WELL #: 3 RRCID -> 206561 COMPL. DATE 11/27/2004 TOTAL DEPTH 11800 PERF.11416 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2275	N	2275	-0-	-0-	-0-	2228	2	47	9	Y	43					88
10	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					88
11	1719	N	1719	-0-	-0-	-0-	1668	2	51	9	Y	46	95	1			39
12	1916	N	1916	-0-	-0-	-0-	1905	2	11	9	Y	10					49
01	1906	N	1906	-0-	-0-	-0-	1875	2	31	9	Y	28					77
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					77

ORANGE HILL, S.(WILCOX 11000) //CONT.// 67524 675 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. //CONT.// 255133
KAECHELE UNIT WELL #: 5 RRCID -> 212003 COMPL. DATE 07/10/2005 TOTAL DEPTH 11833 PERF.11418 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040	X	1451	-0-	-589	-0-	11	1	1422	2	Y	16					56
							18	9									
10	1864	X	1864	-0-	-0-	-0-	7	1	1848	2	Y	8					64
							9	9									
11	3210	X	1500	-0-	-1710	-0-	7	1	1438	2	Y	50	81	1			33
							55	9									
12	3317	X	1662	-0-	-1655	-0-	7	1	1644	2	Y	10					43
							11	9									
01	1860	X	1202	-0-	-658	-0-	33	1	1143	2	Y	24					67
							26	9									
02	1680	X	NO RPT	-0-	-1680	-0-					Y	NO RPT					67

KAECHELE UNIT WELL #: 6 RRCID -> 227960 COMPL. DATE 03/21/2007 TOTAL DEPTH 11700 PERF.11420 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8027	X	8027	-0-	-0-	-0-	2832	1	5195	2	Y	-0-					87
10	10071	X	10071	-0-	-0-	-0-	3669	1	6402	2	Y	-0-					87
11	8653	X	8653	-0-	-0-	-0-	3669	1	4984	2	Y	-0-					87
12	6104	X	6104	-0-	-0-	-0-	2408	1	3696	2	Y	-0-					87
01	9858	X	4834	-0-	-5024	-0-	1976	1	2828	2	Y	27					114
							30	9									
02	8904	X	NO RPT	-0-	-8904	-0-					Y	NO RPT					114

FAULCONER, VERNON E., INC. 263701
HILLBOLDT WELL #: 1 RRCID -> 073111 COMPL. DATE 08/01/1977 TOTAL DEPTH 11515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	75	-0-	-3795	-0-	25	1	47	2	N	3					153
							3	9									
10	3999	X	47	-0-	-3952	-0-	25	1	22	2	N	-0-					153
11	4158	X	4158	-0-	-0-	-0-	500	1	3658	2	N	-0-					153
12	6215	X	6215	-0-	-0-	-0-	700	1	5515	2	N	-0-					153
01	5787	X	5787	-0-	-0-	-0-	700	1	5051	2	N	33					186
							36	9									
02	3892	X	2395	-0-	-1497	-0-	325	1	2053	2	N	15					201
							17	9									

TEX-ATIC RESOURCES, INC. 848438
WRIGHT-BEST WELL #: 3B RRCID -> 175554 COMPL. DATE 05/29/1999 TOTAL DEPTH 11500 PERF.10996 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					144

PLUGGED AND ABANDONED_____ 01/23/2013 - P/A 01-23-2013

ORANGE HILL, S. (WILCOX STRAY) 67524 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
ETOCO, L.P. 255133
KAECHELE UNIT WELL #: 1 RRCID -> 218912 COMPL. DATE 11/13/2004 TOTAL DEPTH 11803 PERF.11050 - 11063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2857	X	2857	-0-	-0-	-0-	1003	1	1840	2	Y	13					28
							14	9									
10	2909	X	2909	-0-	-0-	-0-	1051	1	1833	2	Y	23	32	1			19
							25	9									
11	2548	X	2548	-0-	-0-	-0-	1051	1	1427	2	Y	64	70	1			13
							70	9									
12	3052	X	3052	-0-	-0-	-0-	1188	1	1824	2	Y	36	30	1			19
							40	9									
01	4524	X	4524	-0-	-0-	-0-	1847	1	2644	2	Y	30	16	1			33
							33	9									
02	2660	X	NO RPT	-0-	-2660	-0-					Y	NO RPT					33

KAECHELE, CHARLES UNIT WELL #: 2 RRCID -> 219084 COMPL. DATE 08/12/2005 TOTAL DEPTH 11900 PERF.11204 - 11224

09	838	N	838	-0-	-0-	-0-	24	1	814	2	N	-0-					69
10	759	N	759	-0-	-0-	-0-	13	1	746	2	N	-0-	54	1			15
11	593	N	593	-0-	-0-	-0-	13	1	580	2	N	-0-					15
12	1286	N	1286	-0-	-0-	-0-	56	1	1227	2	N	3					18
							3	9									
01	872	N	872	-0-	-0-	-0-	15	1	855	2	N	2					20
							2	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

ORANGE HILL, SE. (WILCOX 9400) 67525 650 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
KAECHELE, C. R. WELL #: 1 RRCID -> 130820 COMPL. DATE 04/01/1995 TOTAL DEPTH 9733 PERF. 9389 - 9452

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ORCHARD, NORTH (WILCOX) 67533 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SOUTHEASTERN PIPE LINE COMPANY 803290
TALLEY, LEE A WELL #: 1 RRCID -> 123583 COMPL. DATE 01/20/1987 TOTAL DEPTH 14000 PERF.12508 - 13150

09	6906	R	6906	-0-	-0-	-0-	160	1	6353	2	N	357	161	1			353
							393	9									
10	8322		8127	-0-	-195	-0-	248	1	7833	2	N	42	175	1			220
							46	9									
11	9217		9217	-0-	-0-	-0-	240	1	8705	2	N	247	353	1			114
							272	9									
12	8915		8915	-0-	-0-	-0-	8667	2	248	9	N	225	177	1			162
01	7369		7369	-0-	-0-	-0-	7171	2	198	9	N	180	180	1			162
*02	6764		6764	-0-	-0-	-0-	6559	2	205	9	N	186	169	1			179

OYSTER BAYOU 67947 001 ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 46 RRCID -> 139583 COMPL. DATE 08/19/1991 TOTAL DEPTH 8502 PERF. 8331 - 8335

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OYSTER BAYOU (FB-2, FRIO 1) 67947 135 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 7 RRCID -> 157686 COMPL. DATE 01/17/1996 TOTAL DEPTH 8420 PERF. 8100 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JACKSON, FELIX ET AL WELL #: 11 RRCID -> 165281 COMPL. DATE 06/27/1997 TOTAL DEPTH 8563 PERF. 8112 - 8117

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OYSTER BAYOU (FRIO 2) 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 11 RRCID -> 126372 COMPL. DATE 05/24/2011 TOTAL DEPTH 8563 PERF. 8112 - 8131

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JACKSON, FELIX ET AL WELL #: 23 RRCID -> 153031 COMPL. DATE 02/17/1995 TOTAL DEPTH 8376 PERF. 8077 - 8150

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIDDLETON, ARCHIE WELL #: 8 RRCID -> 161875 COMPL. DATE 02/12/1997 TOTAL DEPTH 8450 PERF. 8148 - 8158

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JACKSON, FELIX ET AL WELL #: 44 RRCID -> 171927 COMPL. DATE 10/01/1998 TOTAL DEPTH 8450 PERF. 8087 - 8165

09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

OYSTER BAYOU (FRIO 2) //CONT.// 67947 142 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC //CONT.// 215343
JACKSON, FELIX ET AL WELL #: 40 RRCID -> 180265 COMPL. DATE 10/19/2000 TOTAL DEPTH 8408 PERF. 8060 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MIDDLETON, ARCHIE WELL #: 10 RRCID -> 180593 COMPL. DATE 11/07/2000 TOTAL DEPTH 8450 PERF. 8175 - 8186

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDDLETON, ARCHIE WELL #: 6 RRCID -> 251252 COMPL. DATE 07/03/2009 TOTAL DEPTH 8379 PERF. 8130 - 8140

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JACKSON, FELIX ET AL WELL #: 34 RRCID -> 254210 COMPL. DATE 12/02/2009 TOTAL DEPTH 9750 PERF. 8057 - 8066

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

OYSTER BAYOU (FRIO 2, FB-3) 67947 144 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 54 RRCID -> 130939 COMPL. DATE 05/18/1989 TOTAL DEPTH 8512 PERF. 8094 - 8104

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OYSTER BAYOU (FRIO 2-8200) 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
MIDDLETON, ARCHIE WELL #: 9 RRCID -> 094335 COMPL. DATE 07/04/1981 TOTAL DEPTH 8612 PERF. 8222 - 8234

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 10/31/2014

OYSTER BAYOU (FRIO 2-8200) //CONT.// 67947 284 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC //CONT.// 215343
MIDDLETON, ARCHIE WELL #: 14 RRCID -> 161521 COMPL. DATE 12/10/1996 TOTAL DEPTH 8652 PERF. 8174 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FIELDWOOD ONSHORE LLC 267774
FROST-ACOM GAS UNIT WELL #: 3 RRCID -> 194640 COMPL. DATE 06/11/2005 TOTAL DEPTH 10925 PERF. 8216 - 8234

09	0	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 09/19/2013 - PLUGGED 09-19-2013

OYSTER BAYOU, S. (FRIO 8400) 67953 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
JACKSON, FELIX ET AL WELL #: 77 RRCID -> 210203 COMPL. DATE 07/09/2005 TOTAL DEPTH 8900 PERF. 8460 - 8475

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OYSTER CREEK (6420 SAND) 67955 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 2 RRCID -> 250524 COMPL. DATE 08/02/2007 TOTAL DEPTH 7500 PERF. 6422 - 6434

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OYSTER CREEK (6450 SAND) 67955 210 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 1X RRCID -> 271066 COMPL. DATE 11/06/2013 TOTAL DEPTH 7700 PERF. 6501 - 6517

09	20011	20011	-0-	-0-	-0-	240	1	19709	2	N	56					179
						62	9									
10	20336	20841	-0-	505	505	248	1	20541	2	N	47	167	1			59
						52	9									
11	20378	20378	-0-	-0-	505	240	1	20084	2	N	49					108
						54	9									
12	20336	11822	-0-	-8514	-0-	198	1	11574	2	N	45					153
						50	9									
01	20336	9865	-0-	-10471	-0-	248	1	9583	2	N	31					184
						34	9									
02	18368	8467	-0-	-9901	-0-	224	1	8214	2	N	26					210
						29	9									

OYSTER CREEK (FRIO 7100) 67955 300 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SUN FEE WELL #: 3 RRCID -> 065269 COMPL. DATE 07/01/2002 TOTAL DEPTH 7700 PERF. 7292 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN FEE WELL #: 5 RRCID -> 070130 COMPL. DATE 01/03/1977 TOTAL DEPTH 7720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUN FEE WELL #: 1SW RRCID -> 152644 COMPL. DATE 12/15/1994 TOTAL DEPTH 3000 PERF. 2740 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE, W. (1300) 67964 360 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 U RRCID -> 196814 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1328 - 1349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER LAKE, W. (1400) 67964 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 295 WELL #: 1 L RRCID -> 196816 COMPL. DATE 05/30/2003 TOTAL DEPTH 4417 PERF. 1470 - 1476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

OYSTER LAKE, W. (3850) 67967 332 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 308 WELL #: 5 RRCID -> 123115 COMPL. DATE 11/19/1986 TOTAL DEPTH 4352 PERF. 3854 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OYSTER LAKE,W.(3930) 67967 474 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HIGH ISLAND GAS LLC 385533
STATE TRACT 304 WELL #: 1 RRCID -> 126376 COMPL. DATE 10/19/1987 TOTAL DEPTH 4195 PERF. 3978 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	#	2703	-0-	-237	-0-	2703	2			N	-0-					-0-
10	3038	#	2282	-0-	-756	-0-	2282	2			N	-0-					-0-
11	2940	#	1699	-0-	-1241	-0-	1699	2			N	-0-					-0-
12	2790	#	2026	-0-	-764	-0-	2026	2			N	-0-					-0-
01	2790	#	2605	-0-	-185	-0-	2605	2			N	-0-					-0-
02	2520	#	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

PAINTER (CADDEL) 68423 300 NON-ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
EASTHAM WELL #: 1 RRCID -> 165909 COMPL. DATE N/A TOTAL DEPTH 1014 PERF. 902 - 904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO -A-) 68481 063 ASSOCIATED 49B CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
LARSON WELL #: 1 RRCID -> 163278 COMPL. DATE 05/27/1997 TOTAL DEPTH 10073 PERF. 7598 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	#	2920	-0-	-470	-0-	2912	2	8	9	N	7					109
10	3658	#	3358	-0-	-300	-0-	3351	2	7	9	N	6					115
11	3540	#	3074	-0-	-466	-0-	3063	2	11	9	N	10					125
12	3658	#	2826	-0-	-832	-0-	2816	2	10	9	N	9					134
01	3596	#	3055	-0-	-541	-0-	2993	2	62	9	N	56	43	1			147
02	3024	#	2734	-0-	-290	-0-	2734	2			N	-0-					147

PALACIOS (FRIO -B-) 68481 084 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HICKLE, LOUIS WELL #: 1 C RRCID -> 007720 COMPL. DATE 05/02/1961 TOTAL DEPTH 8750 PERF. 7796 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FOISEY, E. B., GAS UNIT WELL #: 1 M RRCID -> 007718 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 7955 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO -C-) 68481 147 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
G.S. HARRISON UNIT WELL #: 2 RRCID -> 247945 COMPL. DATE 03/21/2009 TOTAL DEPTH 9400 PERF. 9058 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	#	2147	-0-	-793	-0-	2091	2	56	9	N	51	4	8			182
10	2914	#	2429	-0-	-485	-0-	2326	2	103	9	N	94	7	8			269
11	2760	#	2593	-0-	-167	-0-	2525	2	68	9	N	62	174	1	3	8	154
12	2852	#	2417	-0-	-435	-0-	2355	2	62	9	N	56	3	8			207
01	2790	#	2434	-0-	-356	-0-	2415	2	19	9	N	17	9	8			215
02	2408	#	2135	-0-	-273	-0-	2083	2	52	9	N	47	4	8			258

PALACIOS (FRIO -D-) 68481 189 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
FRICK, OTTO WELL #: 1 U RRCID -> 051102 COMPL. DATE 02/10/1971 TOTAL DEPTH 9075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	396	-0-	-54	-0-	396	2			Y	-0-					186
10	558	N	535	-0-	-23	-0-	517	2	18	9	Y	16	154	1			48
11	684	N	684	-0-	-0-	-0-	608	2	76	9	Y	69					117
12	508	N	508	-0-	-0-	-0-	420	2	88	9	Y	80					197
01	527	N	495	-0-	-32	-0-	495	2			Y	-0-	6	1			191
02	644	N	458	-0-	-186	-0-	458	2			Y	-0-					191

PALACIOS (FRIO -E-) 68481 210 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
UNIT PETROLEUM COMPANY 877099
FOISEY, E. B., GAS UNIT WELL #: 1 L RRCID -> 007732 COMPL. DATE 04/28/1959 TOTAL DEPTH 9000 PERF. 8925 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRICK, OTTO WELL #: 1 L RRCID -> 007733 COMPL. DATE 01/02/1959 TOTAL DEPTH 9075 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALACIOS (FRIO "E" FB 1) 68481 220 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HICKLE, LOUIS, ET AL WELL #: 1 T RRCID -> 007736 COMPL. DATE 11/06/1957 TOTAL DEPTH 8750 PERF. 8594 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10380	X	9137	-0-	-1243	-0-	9137	2			Y	-0-					-0-
10	11532	X	10545	-0-	-987	-0-	10515	2	30	9	Y	27	27	1			-0-
11	11160	X	9971	-0-	-1189	-0-	9971	2			Y	-0-					-0-
12	11532	X	9283	-0-	-2249	-0-	9283	2			Y	-0-					-0-
01	10943	X	10026	-0-	-917	-0-	9866	2	160	9	Y	145	145	1			-0-
02	9520	X	8907	-0-	-613	-0-	8907	2			Y	-0-					-0-

PALACIOS (FRIO -F-) 68481 294 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER, L. A., UNIT WELL #: 1 RRCID -> 007760 COMPL. DATE 12/31/1991 TOTAL DEPTH 10270 PERF. 9062 - 9068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	87	-0-	-3	-0-	81	2	6	9	Y	5					185
10	103	N	103	-0-	-0-	-0-	93	2	10	9	Y	9	169	1			25
11	113	N	113	-0-	-0-	-0-	100	2	13	9	Y	12					37
12	93	N	87	-0-	-6	-0-	87	2			Y	-0-					37
01	93	N	92	-0-	-1	-0-	92	2			Y	-0-					37
02	112	N	94	-0-	-18	-0-	94	2			Y	-0-					37

PALACIOS (FRIO 9100) 68481 441 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
HARRISON, L. S. WELL #: 3 RRCID -> 158748 COMPL. DATE 03/08/1996 TOTAL DEPTH 9170 PERF. 9097 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	2			Y	-0-					-0-
11	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
12	496	N	186	-0-	-310	-0-	186	2			Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
*02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-

PALACIOS (MELBOURN E-3 SEG C) 68481 567 ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
PIERCE WELL #: 1 RRCID -> 198275 COMPL. DATE 07/10/2003 TOTAL DEPTH 6000 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	1685	-0-	-25	-0-	48	1	1637	2	N	-0-					62
10	1798	X	66	-0-	-1732	-0-	21	1	20	2	N	-0-					62
							25	4									
11	1740	X	922	-0-	-818	-0-	48	1	874	2	N	-0-					62
12	1736	X	54	-0-	-1682	-0-	27	1	27	2	N	-0-					62
01	2012	X	2012	-0-	-0-	-0-	49	1	1963	2	N	-0-					62
02	1568	X	-0-	-0-	-1568	-0-					N	-0-					62

PIERCE T WELL #: 3 RRCID -> 199181 COMPL. DATE 08/29/2003 TOTAL DEPTH 5920 PERF. 5400 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8352	X	8352	-0-	-0-	-0-	48	1	8276	2	N	25					129
							28	9									
10	9424	X	9063	-0-	-361	-0-	49	1	8979	2	N	32					161
							35	9									
11	9300	X	7827	-0-	-1473	-0-	48	1	7737	2	N	38					199
							42	9									
12	9610	X	9246	-0-	-364	-0-	49	1	9171	2	N	24	179	1			44
							26	9									
01	9610	X	9021	-0-	-589	-0-	49	1	8939	2	N	30					74
							33	9									
02	8176	X	-0-	-0-	-8176	-0-					N	8					82

REGNIER UNIT WELL #: 1 T RRCID -> 208770 COMPL. DATE 12/29/2004 TOTAL DEPTH 5910 PERF. 5583 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22076	X	22076	-0-	-0-	-0-	47	1	21929	2	Y	91	175	1			73
							100	9									
10	23109	X	23109	-0-	-0-	-0-	49	1	22950	2	Y	100					173
							110	9									
11	22470	X	20218	-0-	-2252	-0-	47	1	20079	2	Y	84	179	1			78
							92	9									
12	23219	X	20823	-0-	-2396	-0-	49	1	20718	2	Y	51					129
							56	9									
01	22940	X	21101	-0-	-1839	-0-	49	1	20984	2	Y	62					191
							68	9									
02	20860	X	-0-	-0-	-20860	-0-					Y	53	177	1			67

PALACIOS, EAST (FRIO 9400) 68482 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SLAUGHTER WELL #: 4 RRCID -> 214075 COMPL. DATE 11/07/2005 TOTAL DEPTH 10400 PERF. 9468 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					14

PANZA (13,900 SAND) 69040 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CANTERA OPERATING, LLC 129692
COCHRAN WELL #: 1 RRCID -> 253384 COMPL. DATE 12/23/2008 TOTAL DEPTH 16870 PERF.13781 - 13954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8760 #	3370	-0-	-5390	-0-	307	1	3063	2	N	-0-					304
10	9052 #	6371	-0-	-2681	-0-	647	1	5722	2	N	2					306
						2	9									
11	8760 #	607	-0-	-8153	-0-	89	1	512	2	N	5					311
						6	9									
12	5363 #	-0-	-0-	-5363	-0-					N	77	177	1			211
01	6386 #	-0-	-0-	-6386	-0-					N	-0-					211
02	5768 #	-0-	-0-	-5768	-0-					N	-0-					211

PATRICK P. RAY (WILCOX 10,000) 69607 450 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
SABINE WELL #: 6 RRCID -> 158663 COMPL. DATE 01/03/1996 TOTAL DEPTH 10599 PERF. 9936 - 9942

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATRICK P. RAY (WILCOX 10,300) 69607 500 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
SABINE CORP. WELL #: 1 RRCID -> 143198 COMPL. DATE 07/20/1992 TOTAL DEPTH 10568 PERF.10378 - 10394

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAVEY KIRBY (WILCOX 8400) 69831 333 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
SHERMAN WELL #: 1 RRCID -> 266928 COMPL. DATE 01/06/2012 TOTAL DEPTH 11000 PERF. 8400 - 8403

09	DLQ G-10	21139	-0-	21139	21139	20462	2	677	9	N	615	392	1			332
10	22950	20279	-0-	-2671	18468	19545	2	734	9	N	667	800	1			199
11	22950	18394	-0-	-4556	13912	17820	2	574	9	N	522	395	1			326
12	23715	18563	-0-	-5152	8760	17735	2	828	9	N	753	960	1			119
01	23715	15563	-0-	-8152	608	15026	2	537	9	N	488	407	1			200
02	19740 #	13379	-0-	-6361	-0-	12926	2	453	9	N	412	409	1			203

PEACH (YEGUA, LOWER) 69881 475 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LINN OPERATING, INC. 501545
ZEIDMAN TRUSTEE WELL #: 1 RRCID -> 164161 COMPL. DATE N/A TOTAL DEPTH 14900 PERF. 8668 - 8694

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHORTON WELL #: 2 RRCID -> 173907 COMPL. DATE 02/21/2000 TOTAL DEPTH 9000 PERF. 8482 - 8492

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEACH CREEK (MIOCENE 3000) 69882 760 NON-ASSOCIATED CAPACITY CNTY: WHARTON
DYNAMIC PRODUCTION, INC. 237926
WYNN RANCH WELL #: 1 RRCID -> 205451 COMPL. DATE 10/31/2004 TOTAL DEPTH 3290 PERF. 2991 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	771	-0-	-309	-0-	45	1	726	2	N	-0-					-0-
10	1426	N	1058	-0-	-368	-0-	45	1	1013	2	N	-0-					-0-
11	1140	N	802	-0-	-338	-0-	45	1	757	2	N	-0-					-0-
12	806	N	472	-0-	-334	-0-	45	1	427	2	N	-0-					-0-
01	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
02	756	N	200	-0-	-556	-0-	45	1	155	2	N	-0-					-0-

PEACH POINT (11,100) 69893 600 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
MARATHON OIL COMPANY 525380
PHILLIPS FEE WELL #: 1 RRCID -> 127841 COMPL. DATE 05/03/1988 TOTAL DEPTH 11520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARESON (3700) 69939 333 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GULFSTAR PROPERTIES, INC. 338735
GOFF 5 WELL #: 5 RRCID -> 263242 COMPL. DATE 01/06/2011 TOTAL DEPTH 5024 PERF. 3680 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	4454	-0-	1454	14937	4454	2			N	-0-					-0-
*10	3100	N	4666	-0-	1566	16503	4666	2			N	-0-					-0-
*11	4228		4228	-0-	-0-	16503	4228	2			N	-0-					-0-
12	2449		4540	-0-	2091	18594	4540	2			N	-0-					-0-
*01	2449		3408	-0-	959	19553	3408	2			N	-0-					-0-
*02	2212		2150	-0-	-62	19491	2150	2			N	-0-					-0-

PEARESON (4800) 69939 700 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RODEO RESOURCES, L.L.C. 723590
HUTCHINS-PEARESON WELL #: 5 RRCID -> 210906 COMPL. DATE 08/06/2005 TOTAL DEPTH 7730 PERF. 4730 - 4732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					152
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					152
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					152
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					152
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					152
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					152

PLUGGED AND ABANDONED_____ 12/10/2013 - PLUGGED 12/10/13

PEGASUS GULF COAST (BIG GAS SD.) 70292 100 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
KIAWAH RESOURCES, LLC 458819
IP FARMS "PG" WELL #: 2-C RRCID -> 142923 COMPL. DATE 08/22/1992 TOTAL DEPTH 10585 PERF. 9902 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEGASUS GULF COAST (GRUBBS) 70292 210 ASSOCIATED CAPACITY CNTY: BRAZORIA
KIAWAH RESOURCES, LLC 458819
IP FARMS "PG" UNIT WELL #: 1 RRCID -> 160438 COMPL. DATE 09/18/1996 TOTAL DEPTH 12900 PERF.10260 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55

WORKED OVER ANOTHER ZONE.. 11/30/2005

PELICAN 70325 001 ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
DAVIS ESTATE WELL #: 1 RRCID -> 269396 COMPL. DATE 10/26/2011 TOTAL DEPTH 9200 PERF. 7112 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12930		8899	-0-	-4031	-0-	864 113	1 9	7922	3	N	103					153
10	13361		8037	-0-	-5324	-0-	984 140	1 9	6913	3	N	127	170	1			110
11	12270	#	7172	-0-	-5098	-0-	999 135	1 9	6038	3	N	123	178	1			55
12	12090	#	8277	-0-	-3813	-0-	1194 141	1 9	6942	3	N	128	145	1			38
01	10695	#	7492	-0-	-3203	-0-	6448 123	1 9	921	3	N	112					150
02	8316	#	NO RPT	-0-	-8316	-0-					N	NO RPT					150

PELICAN (COCKFIELD) 70325 100 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
RESACA RESOURCES, L.L.C. 703236
KARANKAWA WELL #: 1 RRCID -> 227595 COMPL. DATE 03/16/2007 TOTAL DEPTH 5952 PERF. 5295 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PELICAN, EAST (WILCOX 8900) 70328 800 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
D.C. ENERGY 196099
QUINN, B. E. WELL #: 1 RRCID -> 122378 COMPL. DATE 06/10/1986 TOTAL DEPTH 8914 PERF. 8898 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEPPIATT (YEGUA 9400) 70562 750 NON-ASSOCIATED CAPACITY CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
ISAAC WELL #: 1 RRCID -> 213522 COMPL. DATE 06/14/2005 TOTAL DEPTH 9923 PERF. 9636 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERELANDRA (FRIO 15) 70583 200 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 6-7A WELL #: 1 RRCID -> 168885 COMPL. DATE 03/08/1998 TOTAL DEPTH 9325 PERF. 8977 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERL (YEGUA UPPER EY-1) 70606 497 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SIANA OIL & GAS 779259
DOORNBOS WELL #: 1 RRCID -> 157787 COMPL. DATE 04/07/2001 TOTAL DEPTH 15820 PERF.10798 - 10805

09	3870	#	3392	-0-	-478	-0-	3076	3	316	9	N	287	349	1			237
10	3596	#	3424	-0-	-172	-0-	3082	3	342	9	N	311	179	1			369
11	3570	#	3272	-0-	-298	-0-	2946	3	326	9	N	296	360	1			305
12	3689	#	3288	-0-	-401	-0-	2979	3	309	9	N	281	353	1			233
01	3596	#	3152	-0-	-444	-0-	2831	3	321	9	N	292	179	1			346
02	3164	#	NO RPT	-0-	-3164	-0-					N	NO RPT					346

DOORNBOS WELL #: 1 D RRCID -> 192389 COMPL. DATE 06/28/2008 TOTAL DEPTH 2650 PERF. 2254 - 2264

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRUCHA (10,900) 70959 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
BUTTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 135610 COMPL. DATE 05/09/1990 TOTAL DEPTH 13000 PERF.10892 - 10906

09	1140	#	1026	-0-	-114	-0-	55	1	932	3	N	35					147
							39	9									
10	1147	#	943	-0-	-204	-0-	23	1	873	3	N	43					190
							47	9									
11	1050	#	1033	-0-	-17	-0-	45	1	975	3	N	12					202
							13	9									
12	1085	#	761	-0-	-324	-0-	47	1	689	3	N	23	185	1			40
							25	9									
01	1085	#	1062	-0-	-23	-0-	27	1	1026	3	N	8					48
							9	9									
*02	1033	R	1033	-0-	-0-	-0-	1009	3	24	9	N	22					70

PETRUCHA, N. (12000) 70961 600 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
PETRUCHA WELL #: 1 RRCID -> 203950 COMPL. DATE 03/24/2004 TOTAL DEPTH 12246 PERF.12034 - 12039

09	7590	#	7082	-0-	-508	-0-	6761	2	321	9	N	292	356	1			162
10	7595	#	7184	-0-	-411	-0-	6866	2	318	9	N	289	355	1			96
11	7290	#	7112	-0-	-178	-0-	6787	2	325	9	N	295	180	1			211
12	7502	#	6823	-0-	-679	-0-	6534	2	289	9	N	263	363	1			111
01	7378	#	6986	-0-	-392	-0-	6625	2	361	9	N	328	191	1			248
02	6636	#	5889	-0-	-747	-0-	5591	2	298	9	N	271	355	1			164

PEVETO (6800) 71025 375 NON-ASSOCIATED 49B CNTY: ORANGE
LONG-TEX EXPLORATION, INC. 507587
STARK WELL #: RRCID -> 139575 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6807 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					185

PLUGGED AND ABANDONED_____ 06/23/1993

PEVETO (9600) 71025 500 NON-ASSOCIATED CAPACITY CNTY: ORANGE
DUNCAN OIL, INC. 232293
HARRIS WELL #: 1 RRCID -> 259428 COMPL. DATE 06/01/2010 TOTAL DEPTH 9733 PERF.10142 - 10170

09	21912	X	21912	-0-	-0-	-0-	900	1	19608	2	N	1276	1245	1			372
							1404	9									
10	22849	X	22849	-0-	-0-	-0-	930	1	20332	2	N	1443	1591	1			224
							1587	9									
11	21695	X	21695	-0-	-0-	-0-	900	1	19301	2	N	1358	1338	1			244
							1494	9									
12	20633	X	20633	-0-	-0-	-0-	930	1	18243	2	N	1327	1248	1			323
							1460	9									
01	20027	X	20027	-0-	-0-	-0-	930	1	17645	2	N	1320	1442	1			201
							1452	9									
02	17500	X	17485	-0-	-15	-0-	840	1	15395	2	N	1136	1068	1			269
							1250	9									

DYNAMIC PRODUCTION, INC. 237926
ARMSTRONG GAS UNIT WELL #: 1 RRCID -> 110517 COMPL. DATE 02/07/1984 TOTAL DEPTH 9800 PERF. 9406 - 9412

09	11340	X	10237	-0-	-1103	-0-	91	1	9718	2	N	389	367	1			172
							428	9									
10	11749	X	10597	-0-	-1152	-0-	91	1	10055	2	N	410	369	1			213
							451	9									
11	11370	X	10893	-0-	-477	-0-	91	1	10177	2	N	568	556	1			225
							625	9									
12	11749	X	10550	-0-	-1199	-0-	91	1	10072	2	N	352	373	1			204
							387	9									
01	11160	X	10238	-0-	-922	-0-	91	1	9714	2	N	394	372	1			226
							433	9									
02	10164	X	9413	-0-	-751	-0-	91	1	8897	2	N	386	558	1			54
							425	9									

SDG OPERATING COMPANY, INC 740176
MCKEE WELL #: 1 RRCID -> 273197 COMPL. DATE 03/31/2013 TOTAL DEPTH 9400 PERF. 9324 - 9344

09	30000	X	-0-	-0-	-30000	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHASE FOUR (8900 YEGUA) 71114 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
CLARINE GOLD UNIT WELL #: 2 RRCID -> 258488 COMPL. DATE 06/22/2010 TOTAL DEPTH 9312 PERF. 8949 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PHASE FOUR (9050 YEGUA) 71114 430 NON-ASSOCIATED PRORATED CNTY: WHARTON
RICOCHET ENERGY, INC. 710549
JULIUS WELL #: 1 RRCID -> 271444 COMPL. DATE 09/11/2013 TOTAL DEPTH 9650 PERF. 9195 - 9380

09	DLQ G-10	71	-0-	71	B	71	13	1	39	2	N	17					438
							19	9									
10	DLQ G-10	162	-0-	162	B	233	28	1	113	2	N	19					457
							21	9									
11	DLQ G-10	182	-0-	182	B	415	32	1	128	2	N	20					477
							22	9									
12	DLQ G-10	-0-	-0-	-0-	B	415					N	-0-					477
01	T. A.	-0-	-0-	-0-	B	415					N	-0-					477
02	T. A.	NO RPT	-0-	-0-	B	415					N	NO RPT					477

03/01 BALANCING DATE STATUS -> 415

DUSON WELL #: 2 RRCID -> 271513 COMPL. DATE 10/21/2013 TOTAL DEPTH 10940 PERF.10437 - 10807

03/01 BALANCING DATE STATUS -> 15710

09	DLQ G-10	196297	-0-	196297	B	212007	36	1	186327	2	N	9031	9866	1			524
							9934	9									
10	DLQ G-10	224548	-0-	224548	B	436555	37	1	213003	2	N	10462	10063	1			923
							11508	9									
11	DLQ G-10	217882	-0-	217882	B	654437	37	1	208133	2	N	8829	8885	1			867
							9712	9									
12	DLQ G-10	226920	-0-	226920	B	881357	38	1	218057	2	N	8023	7825	1			1065
							8825	9									
01	0	182169	-0-	182169	B	1063526	38	1	175508	2	N	6021	6289	1			797
							6623	9									
02	0	NO RPT	-0-	-0-	B	1063526					N	NO RPT					797

03/01 BALANCING DATE STATUS -> 1063526

CLAPP WELL #: 1 RRCID -> 273689 COMPL. DATE 11/21/2013 TOTAL DEPTH 11000 PERF.10640 - 10658

03/01 BALANCING DATE STATUS -> -366348

09	0	2226	-0-	2226	B	-364122	318	1	1621	2	N	261					891
							287	9									
10	0	1174	-0-	1174	B	-362948	219	1	817	2	N	125	528	1			488
							138	9									
11	0 N	9	-0-	9	B	-362939	9	2			N	-0-					488
12	1352 N	539	-0-	-813	B	-362939	49	1	334	2	N	142	184	1			446
							156	9									
01	0 N	-0-	-0-	-0-	B	-362939					N	-0-					446
02	0 N	NO RPT	-0-	-0-	B	-362939					N	NO RPT					446

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -362939

JULIUS WELL #: 2 RRCID -> 273902 COMPL. DATE 12/25/2013 TOTAL DEPTH 9457 PERF. 9156 - 9215

03/01 BALANCING DATE STATUS -> -476730

09	0	34	-0-	34	B	-476696	1	2	33	9	N	30					267
10	0	-0-	-0-	-0-	B	-476696					N	-0-					267
11	0 N	-0-	-0-	-0-	B	-476696					N	-0-					267
12	31 N	-0-	-0-	-31	B	-476696					N	-0-					267
01	0 N	-0-	-0-	-0-	B	-476696					N	-0-					267
02	0 N	NO RPT	-0-	-0-	B	-476696					N	NO RPT					267

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -476696

PHASE FOUR (9050 YEGUA) //CONT.// 71114 430 NON-ASSOCIATED PRORATED CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
VICTOR WELL #: 1 RRCID -> 274733 COMPL. DATE 02/17/2014 TOTAL DEPTH 11000 PERF.10614 - 10673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -63299																	
09	0		15437	-0-	15437 B	-47862	564	1	14849	2	N	22					192
							24	9									
10	0		13879	-0-	13879 B	-33983	580	1	13207	2	N	84					276
							92	9									
11	0		12428	-0-	12428 B	-21555	596	1	11529	2	N	275	382	1			169
							303	9									
12	943		10953	-0-	10010 B	-11545	551	1	10330	2	N	65					234
							72	9									
01	0	N	9895	-0-	9895 B	-1650	596	1	9231	2	N	62	186	1			110
							68	9									
02	0	N	NO RPT	-0-	-0- B	-1650					N	NO RPT					110
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1650																	

PHASE FOUR (9220 YEGUA) 71114 435 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
SWANSON-MEEK GAS UNIT WELL #: 1-C RRCID -> 162741 COMPL. DATE 04/10/1997 TOTAL DEPTH 10946 PERF. 9279 - 9297

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PHASE FOUR (9370 YEGUA) 71114 440 NON-ASSOCIATED ONE WELL CNTY: WHARTON
KEN PETROLEUM CORPORATION 455775
HMC/PIERCE ESTATE WELL #: 1 RRCID -> 135227 COMPL. DATE 07/24/1988 TOTAL DEPTH 12200 PERF. 9368 - 9378

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PHASE FOUR (9560 YEGUA) 71114 470 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
ARMOUR TRUST ET AL WELL #: 1 RRCID -> 260044 COMPL. DATE 08/31/2010 TOTAL DEPTH 9902 PERF. 9219 - 9225

09	3540	X	1429	-0-	-2111	-0-	99	1	1307	2	N	21					338
							23	9									
10	2449	X	2373	-0-	-76	-0-	162	1	2149	2	N	56	179	1			215
							62	9									
11	2370	X	2333	-0-	-37	-0-	162	1	2149	2	N	20					235
							22	9									
12	2449	X	2099	-0-	-350	-0-	145	1	1932	2	N	20					255
							22	9									
01	2139	X	1922	-0-	-217	-0-	130	1	1725	2	N	61	178	1			138
							67	9									
02	2156	X	-0-	-0-	-2156	-0-					N	-0-					-0-

PHASE FOUR (9560 YEGUA) //CONT.// 71114 470 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
JOHNNIE MAE GAS UNIT WELL #: 1 RRCID -> 158642 COMPL. DATE 02/26/1996 TOTAL DEPTH 9727 PERF. 9568 - 9653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2403	X	2403	-0-	-0-	-0-	682	1	1697	2	N	22					100
							24	9									
10	2327	X	2327	-0-	-0-	-0-	682	1	1624	2	N	19					119
							21	9									
11	2490	X	2207	-0-	-283	-0-	682	1	1500	2	N	23					142
							25	9									
12	2573	X	2351	-0-	-222	-0-	682	1	1644	2	N	23					165
							25	9									
01	2573	X	2211	-0-	-362	-0-	682	1	1508	2	N	19					184
							21	9									
*02	2293	X	2293	-0-	-0-	-0-	682	1	1583	2	N	25					209
							28	9									

RICOCHET ENERGY, INC. 710549
CLAPP WELL #: 2 RRCID -> 274737 COMPL. DATE 04/08/2014 TOTAL DEPTH 10940 PERF.10483 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	133170	X	96767	-0-	-36403	-0-	36	1	89184	2	N	6861	6633	1			711
							7547	9									
10	137609	X	83977	-0-	-53632	-0-	36	1	79556	2	N	3986	4305	1			392
							4385	9									
11	133170	X	75740	-0-	-57430	-0-	36	1	71204	2	N	4091	4076	1			407
							4500	9									
12	137609	X	50852	-0-	-86757	-0-	36	1	47854	2	N	2693	2303	1			797
							2962	9									
*01	112964	X	1264	-0-	-111700	-0-	1	1	1206	2	N	52	191	1			658
							57	9									
*02	90636	X	NO RPT	-0-	-90636	-0-					N	NO RPT					658

KUBELA WELL #: 1 RRCID -> 274923 COMPL. DATE 04/02/2014 TOTAL DEPTH 11000 PERF.10380 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129840	X	30509	-0-	-99331	-0-	26	1	28086	2	N	2179	2306	1			194
							2397	9									
10	134168	X	26893	-0-	-107275	-0-	24	1	24245	2	N	2385	2317	1			262
							2624	9									
11	129840	X	25868	-0-	-103972	-0-	17	1	24023	2	N	1662	1637	1			287
							1828	9									
12	134168	X	33088	-0-	-101080	-0-	25	1	30712	2	N	2137	2212	1			212
							2351	9									
*01	45446	X	21434	-0-	-24012	-0-	19	1	19976	2	N	1308	1296	1			224
							1439	9									
*02	28700	X	NO RPT	-0-	-28700	-0-					N	NO RPT					224

PHASE FOUR (10400 YEGUA) 71114 492 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
GOLD, CLARINE WELL #: 1 RRCID -> 215898 COMPL. DATE 11/29/2005 TOTAL DEPTH 10900 PERF.10401 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6098		6098	-0-	-0-	-0-	348	1	5207	2	N	494	694	1			421
							543	9									
10	5777		5777	-0-	-0-	-0-	348	1	4762	2	N	606	355	1			672
							667	9									
11	5402		5402	-0-	-0-	-0-	348	1	4394	2	N	600	706	1			566
							660	9									
12	5976		5976	-0-	-0-	-0-	348	1	4969	2	N	599	869	1			296
							659	9									
01	6681		6681	-0-	-0-	-0-	348	1	5725	2	N	553	348	1			501
							608	9									
*02	5793		5793	-0-	-0-	-0-	348	1	4900	2	N	495	521	1			475
							545	9									

PHASE FOUR (10500 YEGUA) 71114 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
GOLD-ZAPP WELL #: 3 RRCID -> 180578 COMPL. DATE 11/07/2000 TOTAL DEPTH 10725 PERF.10544 - 10561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3067	X	3067	-0-	-0-	-0-	468	1	2479	2	N	109					211
							120	9									
10	3697	X	3697	-0-	-0-	-0-	468	1	3118	2	N	101	161	1			151
							111	9									
11	3532	X	3532	-0-	-0-	-0-	468	1	2972	2	N	84	171	1			64
							92	9									
12	3825	X	3825	-0-	-0-	-0-	468	1	3201	2	N	142					206
							156	9									
01	3268	X	3268	-0-	-0-	-0-	468	1	2623	2	N	161	175	1			192
							177	9									
*02	3235	X	3235	-0-	-0-	-0-	468	1	2631	2	N	124					316
							136	9									

PHASE FOUR (10540 YEGUA) 71114 504 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
SWANSON-MEEK GAS UNIT WELL #: 1-T RRCID -> 161300 COMPL. DATE 07/19/1999 TOTAL DEPTH 10946 PERF. 9279 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5846	R	5846	-0-	-0-	-0-	346	1	5426	2	N	67					314
							74	9									
10	5859	#	5357	-0-	-502	-0-	346	1	4959	2	N	47	174	1			187
							52	9									
11	5670	#	5316	-0-	-354	-0-	346	1	4898	2	N	65					252
							72	9									
12	6138	#	5557	-0-	-581	-0-	346	1	5128	2	N	75	183	1			144
							83	9									
01	6045	#	4982	-0-	-1063	-0-	346	1	4526	2	N	100					244
							110	9									
02	5460	#	4865	-0-	-595	-0-	346	1	4435	2	N	76	185	1			135
							84	9									

PHASE FOUR (10640 YEGUA) 71114 510 NON-ASSOCIATED ONE WELL CNTY: WHARTON
LLEWELLIN OPERATING COMPANY, LLC 504584
BENDER GAS UNIT WELL #: 1 RRCID -> 264915 COMPL. DATE 01/18/2012 TOTAL DEPTH 11158 PERF.11079 - 11088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	#	5290	-0-	-140	-0-	40	1	4843	2	N	370	332	1			516
							407	9									
10	5549	#	5229	-0-	-320	-0-	40	1	4774	2	N	377	355	1			538
							415	9									
11	5340	#	4913	-0-	-427	-0-	40	1	4529	2	N	313	355	1			496
							344	9									
12	6262	#	4808	-0-	-1454	-0-	40	1	4393	2	N	341	369	1			468
							375	9									
01	5487	#	4808	-0-	-679	-0-	40	1	4361	2	N	370	355	1			483
							407	9									
02	4928	#	4347	-0-	-581	-0-	40	1	3948	2	N	326	350	1			459
							359	9									

PHEASANT (F-20) 71121 364 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 D RRCID -> 032656 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PHEASANT (F-21) 71121 416 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 J RRCID -> 032706 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAPITI OPERATING, LLC 895805
BLESSING UNIT NO. 3 WELL #: 2 RRCID -> 250509 COMPL. DATE 04/12/2009 TOTAL DEPTH 11700 PERF. 8946 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

PHEASANT (MCDONALD) 71121 572 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HARRIMAN WELL #: 1 RRCID -> 202606 COMPL. DATE 05/24/2004 TOTAL DEPTH 9500 PERF. 9187 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	573	-0-	-87	-0-	3 7	1 9	563	2	N	6					189
10	651	N	648	-0-	-3	-0-	635	2	13	9	N	12					201
11	630	N	370	-0-	-260	-0-	366	2	4	9	N	4					205
12	589	N	413	-0-	-176	-0-	412	2	1	9	N	1					206
01	651	N	31	-0-	-620	-0-	31	2			N	-0-					206
02	336	N	-0-	-0-	-336	-0-					N	-0-					206

PHEASANT (MCDONALD, UP.) 71121 624 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
TRULL WELL #: 7 RRCID -> 258096 COMPL. DATE 08/12/2010 TOTAL DEPTH 11200 PERF. 9488 - 9512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
THOMAS GAS UNIT #1 WELL #: 8 H RRCID -> 032657 COMPL. DATE 10/26/1963 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT (MCDONALD, UP. SEG A) 71121 676 ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 2 RRCID -> 178544 COMPL. DATE 08/16/2000 TOTAL DEPTH 11973 PERF. 9386 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHEASANT, EAST (FRIO 10300) 71122 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
BLESSING UNIT WELL #: 102 RRCID -> 223955 COMPL. DATE 09/17/2006 TOTAL DEPTH 12400 PERF. 10536 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					25
10	0	#	-0-	-0-	-0-	-0-					N	-0-					25
11	0	#	-0-	-0-	-0-	-0-					N	-0-					25
12	0	#	-0-	-0-	-0-	-0-					N	-0-					25
01	0	#	-0-	-0-	-0-	-0-					N	-0-					25
02	0	#	-0-	-0-	-0-	-0-					N	-0-					25

PHEASANT, SOUTH (9,200 FRIO) 71125 456 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HEMCO DEVELOPMENT, LLC 374997
HARRIMAN WELL #: 1 RRCID -> 197614 COMPL. DATE 09/17/2003 TOTAL DEPTH 9500 PERF. 9264 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SIANA OIL & GAS 779259
TRULL, B. W. WELL #: 1R RRCID -> 232331 COMPL. DATE 03/15/2006 TOTAL DEPTH 3500 PERF. 3404 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHEASANT, SOUTH (10,600) 71125 912 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
TRULL WELL #: 2 RRCID -> 263510 COMPL. DATE 03/31/2011 TOTAL DEPTH 11205 PERF. 10759 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0- B	-90057					N	-0-					161
10	0	W	-0-	-0-	-0- B	-90057					N	-0-					161
11	0	W	90	-0-	90 B	-89967	90	2			N	-0-					161
12	0	W	-0-	-0-	-0- B	-89967					N	24					185
01	0	W	-0-	-0-	-0- B	-89967					N	57					242
02	0	W	-0-	-0-	-0- B	-89967					N	-0-					242

KEBO OIL & GAS, INC. 453170
SOUTHWEST BLESSING WELL #: 1 RRCID -> 234298 COMPL. DATE 01/04/2008 TOTAL DEPTH 12000 PERF. 11287 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080	X	5364	-0-	-1716 B	-0-	5247	2	117	9	N	106	3	8			304
10	7316	X	4806	-0-	-2510 B	-0-	4452	2	354	9	N	322	567	1	3	8	56
11	7080	X	3521	-0-	-3559 B	-0-	3303	2	218	9	N	198	189	1			65
12	7316	X	2731	-0-	-4585 B	-0-	2577	2	154	9	N	140	1	8			204
01	7099	X	2494	-0-	-4605 B	-0-	2235	2	259	9	N	235	192	1	1	8	246
02	5012	X	2198	-0-	-2814 B	-0-	1947	2	251	9	N	228	1	8			473

PHEASANT, SOUTH (10,600) //CONT.// 71125 912 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. //CONT.// 453170
YEAMANS BLESSING WELL #: 1 RRCID -> 262244 COMPL. DATE 11/02/2010 TOTAL DEPTH 11500 PERF.10668 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4473	-0-	-807 B	-0-	3846	2	627	9	N	570	711	1			53
10	5270	X	4253	-0-	-1017 B	-0-	3798	2	455	9	N	414	373	1			94
11	5100	X	3965	-0-	-1135 B	-0-	3420	2	545	9	N	495	528	1			61
12	4805	X	3816	-0-	-989 B	-0-	3325	2	491	9	N	446	359	1			148
01	4805	X	3782	-0-	-1023 B	-0-	3322	2	460	9	N	418	341	1			225
02	4172	X	3344	-0-	-828 B	-0-	2919	2	425	9	N	386	556	1			55

PHEASANT, SW. (FRIO I) 71127 300 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WHITE OAK OPERATING COMPANY LLC 916954
HARRISON, G. WELL #: 1 RRCID -> 275571 COMPL. DATE 06/23/2014 TOTAL DEPTH 13500 PERF.10392 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15995		15995	-0-	-0-	4312	600	1	14385	2	N	918	1065	1			236
							1010	9									
10	16269		16269	-0-	-0-	4312	620	1	14594	2	N	959	1049	1			146
							1055	9									
11	15438		15438	-0-	-0-	4312	545	1	13867	2	N	933	711	1			368
							1026	9									
12	17562		17562	-0-	-0-	4312	620	1	15904	2	N	944	1075	1			237
							1038	9									
01	16033		16033	-0-	-0-	4312	620	1	14414	2	N	908	860	1			285
							999	9									
*02	16182		16182	-0-	-0-	4312	560	1	14533	2	N	990	1068	1			207
							1089	9									

PHEASANT, SW. (FRIO K) 71127 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WHITE OAK OPERATING COMPANY LLC 916954
HARRISON, G. WELL #: 1 RRCID -> 197609 COMPL. DATE 03/22/2003 TOTAL DEPTH 13500 PERF.10737 - 10901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					126
10	0	#	-0-	-0-	-0-	-0-					N	-0-					126
11	0	#	-0-	-0-	-0-	-0-					N	-0-					126
12	0	#	-0-	-0-	-0-	-0-					N	-0-					126
01	0	#	-0-	-0-	-0-	-0-					N	-0-					126
02	0	#	-0-	-0-	-0-	-0-					N	-0-					126

PHEASANT, SW (FRIO 9900) 71127 540 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
KD ENERGY, LLC 452996
MATL-TRULL -H- SAND UNIT WELL #: 1 RRCID -> 140207 COMPL. DATE 11/09/1991 TOTAL DEPTH 10625 PERF. 9909 - 9916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4602		4602	-0-	-0-	27918	2763	1	1772	2	Y	61	47	1			39
							67	9									
10	4567		4567	-0-	-0-	27918	3053	1	1452	2	Y	56	67	1			28
							62	9									
11	4401		4401	-0-	-0-	27918	1398	1	2931	2	Y	65	63	1			30
							72	9									
12	4566		4566	-0-	-0-	27918	1843	1	2656	2	Y	61	61	1			30
							67	9									
01	4526		4526	-0-	-0-	27918	1779	1	2679	2	Y	62	61	1			31
							68	9									
02	4060		3838	-0-	-222	27696	1394	1	2383	2	Y	55	66	1			20
							61	9									

PHEASANT, SW. (FRIO 10000) 71127 570 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
PHEASANT BLESSING WELL #: 1 RRCID -> 234209 COMPL. DATE 01/11/2008 TOTAL DEPTH 12000 PERF.11176 - 11188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					42

SOUTH BLESSING WELL #: 1 RRCID -> 235118 COMPL. DATE 11/08/2007 TOTAL DEPTH 11791 PERF.11494 - 11512

09	2130	X	2130	-0-		-0-	-0-	1705	2	425	9	N	386	362	1			305
10	2139	X	1929	-0-		-210	-0-	1714	2	215	9	N	195	188	1			312
11	2070	X	1726	-0-		-344	-0-	1554	2	172	9	N	156	190	1			278
12	2201	X	1652	-0-		-549	-0-	1476	2	176	9	N	160					438
01	2201	X	1695	-0-		-506	-0-	1510	2	185	9	N	168	351	1			255
02	1988	X	1464	-0-		-524	-0-	1303	2	161	9	N	146	191	1			210

NORTHWEST BLESSING WELL #: 1 RRCID -> 243723 COMPL. DATE 04/25/2008 TOTAL DEPTH 12400 PERF.10454 - 10468

09	4140	X	3657	-0-		-483	-0-	3649	2	8	9	N	7					284
10	4278	X	3678	-0-		-600	-0-	3678	2			N	-0-					284
11	4140	X	3540	-0-		-600	-0-	3534	2	6	9	N	5					289
12	4092	X	3632	-0-		-460	-0-	3625	2	7	9	N	6					295
01	4061	X	2748	-0-		-1313	-0-	2748	2			N	-0-					295
02	3416	X	2300	-0-		-1116	-0-	2300	2			N	-0-	195	1			100

SOUTH BLESSING WELL #: 2 RRCID -> 267000 COMPL. DATE 05/24/2012 TOTAL DEPTH 11500 PERF. 9542 - 9559

09	3870	X	2359	-0-		-1511	-0-	2348	2	11	9	N	10					438
10	3534	X	2202	-0-		-1332	-0-	2191	2	11	9	N	10	182	1			266
11	3360	X	1754	-0-		-1606	-0-	1750	2	4	9	N	4					270
12	3224	X	1413	-0-		-1811	-0-	1405	2	8	9	N	7					277
01	2883	X	1301	-0-		-1582	-0-	1299	2	2	9	N	2					279
02	2212	X	1173	-0-		-1039	-0-	1173	2			N	-0-					279

PHEASANT, SW. (FRIO 10100) 71127 575 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 2 RRCID -> 242371 COMPL. DATE 06/18/2008 TOTAL DEPTH 12030 PERF.11884 - 11894

09	5820	X	4147	-0-		-1673	-0-	3961	2	186	9	N	169	1	8			246
10	6014	X	3946	-0-		-2068	-0-	3739	2	207	9	N	188	366	1			68
11	5820	X	2092	-0-		-3728	-0-	2042	2	50	9	N	45					113
12	6174	X	6174	-0-		-0-	-0-	5997	2	177	9	N	161					274
01	4929	X	4446	-0-		-483	-0-	4173	2	273	9	N	248	191	1			331
02	3864	X	3373	-0-		-491	-0-	3221	2	152	9	N	138					469

BIG MAC BLESSING WELL #: 1 RRCID -> 271233 COMPL. DATE 05/20/2013 TOTAL DEPTH 10965 PERF.10516 - 10524

09	9600	X	7500	-0-		-2100	-0-	6921	2	579	9	N	526	518	1	1	8	48
10	9951	X	7185	-0-		-2766	-0-	6644	2	541	9	N	492	374	1	1	8	165
11	9630	X	6477	-0-		-3153	-0-	5986	2	491	9	N	446	522	1			89
12	9951	X	5730	-0-		-4221	-0-	5290	2	440	9	N	400	167	1			322
01	9269	X	5892	-0-		-3377	-0-	5379	2	513	9	N	466	720	1			68
02	7000	X	4946	-0-		-2054	-0-	4584	2	362	9	N	329	320	1			77

PHEASANT, SW. (FRIO 10500) 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
WEST BLESSING GAS UNIT WELL #: 2 RRCID -> 242403 COMPL. DATE 08/08/2008 TOTAL DEPTH 12250 PERF.10738 - 10748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	903	N	427	-0-	-476	-0-	10	1	417	3	N	-0-					151
10	602	N	602	-0-	-0-	-0-	35	1	567	3	N	-0-					151
11	2670	X	457	-0-	-2213	-0-	17	1	426	3	N	13					164
							14	9									
12	2759	X	959	-0-	-1800	-0-	28	1	770	3	N	146					310
							161	9									
01	2759	X	374	-0-	-2385	-0-	28	1	310	3	N	33					343
							36	9									
02	532	X	-0-	-0-	-532	-0-					N	-0-					343

WEST BLESSING GAS UNIT B WELL #: 1 RRCID -> 245923 COMPL. DATE 12/01/2008 TOTAL DEPTH 12150 PERF.10590 - 10606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3280	-0-	-230	-0-	32	1	2983	3	N	241	177	1			249
							265	9									
10	3627	X	3399	-0-	-228	-0-	33	1	3103	3	N	239	179	1			309
							263	9									
11	3570	X	3562	-0-	-8	-0-	31	1	3274	3	N	234	347	1			196
							257	9									
12	3689	X	3392	-0-	-297	-0-	35	1	3012	3	N	314	160	1			350
							345	9									
01	3689	X	2772	-0-	-917	-0-	28	1	2493	3	N	228	182	1			396
							251	9									
02	3080	X	-0-	-0-	-3080	-0-					N	263	330	1			329

WAPITI OPERATING, LLC 895805
SOUTHEAST BLESSING UNIT WELL #: 2 RRCID -> 236028 COMPL. DATE 04/08/2008 TOTAL DEPTH 11400 PERF. 9560 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	1631	-0-	-1039	-0-	98	1	1375	2	N	144	186	1			105
							158	9									
10	1661	X	1497	-0-	-164	-0-	80	1	1319	2	N	89					194
							98	9									
11	1440	X	1294	-0-	-146	-0-	86	1	1172	2	N	33					227
							36	9									
12	1488	N	1294	-0-	-194	-0-	108	1	1107	2	N	72	182	1			117
							79	9									
01	1488	N	1111	-0-	-377	-0-	80	1	967	2	N	58	10	1			165
							64	9									
02	1204	N	910	-0-	-294	-0-	64	1	721	2	N	114	179	1			100
							125	9									

BLESSING UNIT NO. 3 WELL #: 3 RRCID -> 244598 COMPL. DATE 12/08/2008 TOTAL DEPTH 12003 PERF.10824 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2364	-0-	-276	-0-	151	1	2132	2	N	74	7	1			95
							81	9									
10	2728	X	2333	-0-	-395	-0-	124	1	2041	2	N	153	188	1			60
							168	9									
11	2670	X	2595	-0-	-75	-0-	163	1	2213	2	N	199	179	1			80
							219	9									
12	2759	X	2251	-0-	-508	-0-	183	1	1877	2	N	174	191	1			63
							191	9									
01	2759	X	2478	-0-	-281	-0-	174	1	2091	2	N	194	202	1			55
							213	9									
02	2436	X	2118	-0-	-318	-0-	153	1	1730	2	N	214	173	1			96
							235	9									

PHEASANT, SW. (FRIO 10500) //CONT.// 71127 600 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC //CONT.// 895805
SOUTHEAST BLESSING UNIT WELL #: 3 RRCID -> 246596 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF. 9601 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	1280	-0-	-100	-0-	84	1	1184	2	N	11	1	1			102
							12	9									
10	1322	X	1322	-0-	-0-	-0-	76	1	1243	2	N	3					105
							3	9									
11	1230	X	1218	-0-	-12	-0-	83	1	1131	2	N	4					109
							4	9									
12	1333	X	1180	-0-	-153	-0-	105	1	1072	2	N	3					112
							3	9									
01	1333	X	1131	-0-	-202	-0-	86	1	1038	2	N	6	1	1			117
							7	9									
02	1204	X	979	-0-	-225	-0-	79	1	897	2	N	3					120
							3	9									

EAST BLESSING UNIT WELL #: 1 RRCID -> 248050 COMPL. DATE 03/20/2009 TOTAL DEPTH 11500 PERF.10448 - 10456

09	2640	X	269	-0-	-2371	-0-	17	1	237	2	N	14	1	1			65
							15	9									
10	2728	X	3	-0-	-2725	-0-	1	2	2	9	N	2					67
11	2640	X	-0-	-0-	-2640	-0-					N	-0-					67
12	1643	X	-0-	-0-	-1643	-0-					N	34	3	1			98
01	1643	X	158	-0-	-1485	-0-	3	1	39	2	N	105	18	1			185
							116	9									
02	252	X	45	-0-	-207	-0-	3	2	42	9	N	38	170	1			53

PHEASANT, SW. (FRIO 11000) 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
NEVADA BLESSING UNIT WELL #: 1 RRCID -> 225941 COMPL. DATE 09/07/2006 TOTAL DEPTH 12400 PERF.10758 - 10769

09	9870	X	7845	-0-	-2025	-0-	489	1	6887	2	N	426	383	1			160
							469	9									
10	10230	X	8806	-0-	-1424	-0-	483	1	7923	2	N	364	374	1			150
							400	9									
11	9900	X	9728	-0-	-172	-0-	652	1	8832	2	N	222	180	1			192
							244	9									
12	10230	X	9994	-0-	-236	-0-	857	1	8766	2	N	337	389	1			140
							371	9									
01	10168	X	9979	-0-	-189	-0-	731	1	8811	2	N	397	428	1			109
							437	9									
02	9072	X	7469	-0-	-1603	-0-	583	1	6598	2	N	262	172	1			199
							288	9									

EAST BLESSING UNIT WELL #: 2 RRCID -> 225943 COMPL. DATE 12/16/2006 TOTAL DEPTH 12000 PERF.11116 - 11136

09	3330	X	2321	-0-	-1009	-0-	144	1	2033	2	N	131	189	1			122
							144	9									
10	3007	X	2299	-0-	-708	-0-	121	1	1996	2	N	165	185	1			102
							182	9									
11	2670	X	1942	-0-	-728	-0-	129	1	1750	2	N	57					159
							63	9									
12	2387	X	2005	-0-	-382	-0-	160	1	1632	2	N	194	198	1			155
							213	9									
01	2387	X	1816	-0-	-571	-0-	127	1	1523	2	N	151	201	1			105
							166	9									
02	2156	X	1455	-0-	-701	-0-	113	1	1274	2	N	62					167
							68	9									

PHEASANT, SW. (FRIO 11000) //CONT.// 71127 650 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC //CONT.// 895805
SOUTHEAST BLESSING UNIT WELL #: 1 RRCID -> 227187 COMPL. DATE 10/27/2006 TOTAL DEPTH 11800 PERF.10914 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1609	X	1609	-0-	-0-	-0-	92	1	1301	2	N	196	19	1			239
							216	9									
10	1758	X	1758	-0-	-0-	-0-	96	1	1581	2	N	74	144	1			169
							81	9									
11	1501	X	1501	-0-	-0-	-0-	99	1	1338	2	N	58					227
							64	9									
12	1674	X	952	-0-	-722	-0-	80	1	821	2	N	46	4	1			269
							51	9									
*01	1767	X	306	-0-	-1461	-0-	18	1	211	2	N	70	12	1			327
							77	9									
02	1596	X	34	-0-	-1562	-0-	1	2	33	9	N	30					357

NELSON EAST BLESSING UNIT WELL #: 1 RRCID -> 233390 COMPL. DATE 12/15/2007 TOTAL DEPTH 12000 PERF.11134 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	1207	-0-	-83	-0-	75	1	1062	2	N	64	6	1			204
							70	9									
10	1302	X	1272	-0-	-30	-0-	66	1	1082	2	N	113	174	1			143
							124	9									
11	1260	X	1149	-0-	-111	-0-	74	1	1006	2	N	63					206
							69	9									
12	1240	X	1195	-0-	-45	-0-	103	1	1049	2	N	39	4	1			241
							43	9									
01	1271	X	1229	-0-	-42	-0-	83	1	994	2	N	138	202	1			177
							152	9									
02	1148	X	902	-0-	-246	-0-	69	1	776	2	N	52					229
							57	9									

PHEASANT, SW (FRIO 11700) 71127 700 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
KEBO OIL & GAS, INC. 453170
WEST BLESSING WELL #: 1 RRCID -> 236239 COMPL. DATE 02/14/2008 TOTAL DEPTH 12000 PERF.11717 - 11748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	N	3308	-0-	-742 B	-0-	3211	2	97	9	N	88					200
10	4185	X	2961	-0-	-1224	-0-	2842	2	119	9	N	108	186	1			122
11	4050	X	2507	-0-	-1543	-0-	2376	2	131	9	N	119	185	1			56
12	4154	X	1141	-0-	-3013	-0-	1063	2	78	9	N	71					127
01	3937	X	2596	-0-	-1341	-0-	2463	2	133	9	N	121	179	1			69
02	3080	X	2445	-0-	-635	-0-	2254	2	191	9	N	174	181	1			62

NORTHWEST BLESSING WELL #: 4 RRCID -> 269165 COMPL. DATE 07/12/2012 TOTAL DEPTH 12300 PERF.12133 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41430		40590	-0-	-840 B	123361	38949	2	1641	9	N	1492	1598	1			142
10	160267	X	36906	-0-	-123361	-0-	35473	2	1433	9	N	1303	1254	1	2	8	189
11	41430	X	32790	-0-	-8640	-0-	31532	2	1258	9	N	1144	1258	1			75
12	48081	X	28897	-0-	-19184	-0-	28099	2	798	9	N	725	719	1			81
01	44423	X	25877	-0-	-18546	-0-	24716	2	1161	9	N	1055	1061	1			75
02	37884	X	22079	-0-	-15805	-0-	21157	2	922	9	N	838	714	1	1	8	198

PHEASANT-BOWERS (9800) 71141 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HOLLIMON OIL CORPORATION 393345
ALVENA WELL #: 1 RRCID -> 178887 COMPL. DATE 07/17/2000 TOTAL DEPTH 12000 PERF. 9892 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4274	-0-	-226	-0-	4075	2	199	9	N	181	178	1			223
10	4805	X	4336	-0-	-469	-0-	4136	2	200	9	N	182	178	1			227
11	4650	X	3960	-0-	-690	-0-	3770	2	190	9	N	173	176	1			224
12	4805	X	4103	-0-	-702	-0-	3926	2	177	9	N	161	178	1			207
01	4402	X	1585	-0-	-2817	-0-	1496	2	89	9	N	81	179	1			109
02	3976	X	1665	-0-	-2311	-0-	1510	2	155	9	N	141					250

PHEASANT-BOWERS (9800) //CONT.// 71141 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HOLLIMON OIL CORPORATION //CONT.// 393345
ALVENA SWD WELL #: 1 RRCID -> 199514 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 5955 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKETT RIDGE (FRIO 4750) 71337 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK WELL #: 2A RRCID -> 214597 COMPL. DATE 01/13/2006 TOTAL DEPTH 10720 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKETT RIDGE (FRIO 4900) 71337 700 NON-ASSOCIATED EXEMPT CNTY: WHARTON
ERMIS VACUUM SERVICE, LLC 253447
NILSON, A. N. WELL #: 2 RRCID -> 063210 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 3826 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKETT RIDGE (FRIO 5500) 71337 825 NON-ASSOCIATED ONE WELL CNTY: WHARTON
UNITED TEXAS PETROLEUM INC. 877688
WILBECK WELL #: 3 RRCID -> 208229 COMPL. DATE 03/04/2005 TOTAL DEPTH 6010 PERF. 5516 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PIERCE (YEGUA DY-1) 71440 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE A WELL #: 1ST RRCID -> 263198 COMPL. DATE 01/23/2011 TOTAL DEPTH 10423 PERF. 9707 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110730		94698	-0-	-16032	-0-	300 5664	1 9	88734	2	N	5149	5142	1			596
10	114421		73347	-0-	-41074	-0-	279 4738	1 9	68330	2	N	4307	4312	1			591
11	110730		78775	-0-	-31955	-0-	300 5095	1 9	73380	2	N	4632	4678	1			545
12	114421		76235	-0-	-38186	-0-	310 4459	1 9	71466	2	N	4054	3650	1			949
01	108190	#	71986	-0-	-36204	-0-	310 4077	1 9	67599	2	N	3706	4117	1			538
02	65764		60430	-0-	-5334	-0-	280 3463	1 9	56687	2	N	3148	3382	1			304

PIERCE RANCH (4700) 71451 260 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE -E- WELL #: 4 RRCID -> 127103 COMPL. DATE 03/15/1988 TOTAL DEPTH 6350 PERF. 4713 - 4722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE RANCH (4850) 71451 400 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES "E" WELL #: 13 RRCID -> 106527 COMPL. DATE 04/12/2006 TOTAL DEPTH 5000 PERF. 4845 - 4862

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE RANCH (5750) 71451 625 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
WUTHRICH, D. WELL #: 1 RRCID -> 204731 COMPL. DATE 06/19/2004 TOTAL DEPTH 6022 PERF. 5759 - 5761

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE RIDGE (YEGUA 12150) 71452 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BALLARD EXPLORATION COMPANY,INC. 048169
PIERCE ESTATE "B" WELL #: 1 RRCID -> 249561 COMPL. DATE 12/04/2008 TOTAL DEPTH 12555 PERF.12456 - 12486

09	DLQ G-10	4768	-0-	4768	4768	90 145	1 9	4533	2	N	132	184	1				185
10	DLQ G-10	14083	-0-	14083	18851	288 476	1 9	13319	2	N	433	374	1				244
11	30894 X	12043	-0-	-18851	-0-	246 447	1 9	11350	2	N	406	376	1				274
12	8711 X	8711	-0-	-0-	-0-	189 349	1 9	8173	2	N	317	375	1				216
01	41693 X	41693	-0-	-0-	-0-	167 1412	1 9	40114	2	N	1284	1121	1				379
*02	62888 X	62888	-0-	-0-	-0-	280 2202	1 9	60406	2	N	2002	2253	1				128

ROD WELL #: 1 RRCID -> 250812 COMPL. DATE 04/27/2009 TOTAL DEPTH 13458 PERF.12360 - 12460

*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					173
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	173	1			-0-

PIN OAK (MIOCENE 2760) 71532 600 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CAMOIL, INC. 127449
PATOS, INC. WELL #: 2 RRCID -> 138605 COMPL. DATE 06/07/1991 TOTAL DEPTH 5100 PERF. 2762 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINCKEY (WILCOX) 71558 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
D.C. ENERGY 196099
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123660 COMPL. DATE 02/18/1987 TOTAL DEPTH 9460 PERF. 9231 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE FOREST (WALTON SAND) 71588 900 NON-ASSOCIATED ONE WELL CNTY: ORANGE
ARIES OPERATING, LP 030128
MIL-VID PROPERTIES WELL #: 2 RRCID -> 147701 COMPL. DATE 09/17/1993 TOTAL DEPTH 8181 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE ISLAND BAYOU (YEGUA EY-1) 71607 495 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
WHITE OAK OPERATING COMPANY LLC 916954
GEMINI UNIT WELL #: 1 RRCID -> 201531 COMPL. DATE 05/01/2004 TOTAL DEPTH 10424 PERF. 10228 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8495	X	8495	-0-	-0-	-0-	885 1218	1 9	6392	2	N	1107	947	1			432
10	8992	X	8992	-0-	-0-	-0-	903 1300	1 9	6789	2	N	1182	1339	1			275
11	8459	X	8459	-0-	-0-	-0-	900 1287	1 9	6272	2	N	1170	1120	1			325
12	8682	X	8682	-0-	-0-	-0-	901 1329	1 9	6452	2	N	1208	1349	1	1	8	183
01	8749	X	8749	-0-	-0-	-0-	930 1343	1 9	6476	2	N	1221	1142	1			262
*02	7682	X	7682	-0-	-0-	-0-	840 1151	1 9	5691	2	N	1046	935	1			373

GEMINI UNIT SWD WELL #: 1 RRCID -> 272233 COMPL. DATE 05/17/2013 TOTAL DEPTH 3525 PERF. 3398 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE ISLAND BAYOU (YEGUA EY-1L) 71607 496 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CHOICE EXPLORATION, INC. 150655
BAYOU ESTATES WELL #: 1 RRCID -> 272394 COMPL. DATE 12/01/2012 TOTAL DEPTH 10226 PERF.10266 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	#	-0-	-0-	-2880	-0-					N	37	178	1			54
10	1798	#	-0-	-0-	-1798	-0-					N	-0-					54
11	0	#	-0-	-0-	-0-	-0-					N	-0-					54
12	0	#	-0-	-0-	-0-	-0-					N	-0-					54
01	0	#	-0-	-0-	-0-	-0-					N	-0-					54
02	0	#	-0-	-0-	-0-	-0-					N	-0-					54

PINE PRAIRIE, N. (WOODBINE) 71625 500 NON-ASSOCIATED ONE WELL CNTY: WALKER
SANDEL OPERATING COMPANY 747534
GIBBS BROS. WELL #: D 2 RRCID -> 083116 COMPL. DATE 04/03/1979 TOTAL DEPTH 11800 PERF.11667 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2701	R	2701	-0-	-0-	-0-	318 33	1 9	2350	2	N	30					70
10	2821	#	2182	-0-	-639	-0-	318 39	1 9	1825	2	N	35					105
11	2730	#	674	-0-	-2056	-0-	652	2	22	9	N	20					125
12	2821	#	1514	-0-	-1307	-0-	318 24	1 9	1172	2	N	22					147
01	2821	#	1905	-0-	-916	-0-	318 39	1 9	1548	2	N	35					182
*02	3052	R	3052	-0-	-0-	-0-	318 63	1 9	2671	2	N	57	194	1			45

PINEHURST (CHASE) 71647 050 NON-ASSOCIATED SALVAGE CNTY: MONTGOMERY
LINN OPERATING, INC. 501545
PINEHURST GAS UNIT WELL #: 3 RRCID -> 211910 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 8862 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINEHURST (UPPER WILCOX) 71647 260 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. 501545
WINSLOW GAS UNIT "A" WELL #: 1 RRCID -> 178240 COMPL. DATE 12/21/1999 TOTAL DEPTH 11892 PERF.10055 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINEHURST (WILCOX CONS.) 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. 501545
PINEHURST UNIT WELL #: 1 RRCID -> 007851 COMPL. DATE 10/03/1995 TOTAL DEPTH 11983 PERF. 9702 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	N	1076	-0-	-214	-0-	1001	2	2	5	Y	66	60	1			75
							73	9									
10	1047	N	1047	-0-	-0-	-0-	944	2	4	5	Y	90	101	1			64
							99	9									
11	1369	N	1369	-0-	-0-	-0-	436	1	854	2	Y	72	67	1			69
							79	9									
12	1607	N	1607	-0-	-0-	-0-	408	1	1137	2	Y	56	64	1			61
							62	9									
01	1456	N	1456	-0-	-0-	-0-	366	1	1011	2	Y	72	82	1			51
							79	9									
02	1288	N	1266	-0-	-22	-0-	317	1	894	2	Y	50	49	1			52
							55	9									

WINSLOW WELL #: 1D RRCID -> 007858 COMPL. DATE 03/10/1989 TOTAL DEPTH 11132 PERF. 3625 - 3795

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

(M/SW) WILDWOOD ESTATES WELL #: 5 RRCID -> 061048 COMPL. DATE 08/07/1994 TOTAL DEPTH 11820 PERF. 9994 - 10190

09	2910	X	1274	-0-	-1636	-0-	1264	2	3	5	Y	6	4	1			6
							7	9									
10	3007	X	1350	-0-	-1657	-0-	1343	2	1	5	Y	5	7	1			4
							6	9									
11	2910	X	1564	-0-	-1346	-0-	82	1	1482	2	Y	-0-	4	1			-0-
12	3007	X	-0-	-0-	-3007	-0-					Y	3	3	1			-0-
01	1835	X	1835	-0-	-0-	-0-	488	1	1347	2	Y	-0-					-0-
*02	2084	X	2084	-0-	-0-	-0-	546	1	1538	2	Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 5 RRCID -> 079595 COMPL. DATE 02/26/2005 TOTAL DEPTH 14637 PERF.11508 - 11730

09	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	17					Y	-0-					-0-
*02	353	X	336	-0-	-17	-0-	83	1	233	2	Y	18	9	1			9
							20	9									

DOGGETT, WENDELL J. WELL #: 1 RRCID -> 142914 COMPL. DATE 11/01/1992 TOTAL DEPTH 12215 PERF.11577 - 11854

09	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
DOGGETT, WENDELL J. WELL #: 2 RRCID -> 146058 COMPL. DATE 06/18/1993 TOTAL DEPTH 11550 PERF.11140 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	3144	-0-		-96	-0-	3036	2	8	5	Y	91	169	1			41
								100	9									
10	3348	X	3333	-0-		-15	-0-	3222	2	2	5	Y	99					140
								109	9									
11	3562	X	3562	-0-		-0-	-0-	498	1	2975	2	Y	81	162	1			59
								89	9									
12	3667	X	3667	-0-		-0-	-0-	952	1	2652	2	Y	57					116
								63	9									
01	3348	X	2833	-0-		-515	-0-	727	1	2010	2	Y	87	128	1			75
								96	9									
*02	2901	X	2901	-0-		-0-	-0-	748	1	2108	2	Y	41					116
								45	9									

PINEHURST GAS UNIT WELL #: 9 RRCID -> 147103 COMPL. DATE 09/23/2004 TOTAL DEPTH 12466 PERF.10176 - 11443

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	388	-0-		-602	-0-	333	2	1	5	Y	49	38	1			55
								54	9									
10	403	N	203	-0-		-200	-0-	123	2	80	9	Y	73	76	1			52
11	720	N	655	-0-		-65	-0-	589	1	66	9	Y	60	55	1			57
12	884	N	884	-0-		-0-	-0-	220	1	612	2	Y	47	54	1			50
								52	9									
01	750	N	750	-0-		-0-	-0-	181	1	501	2	Y	62	69	1			43
								68	9									
*02	706	N	706	-0-		-0-	-0-	175	1	492	2	Y	35	38	1			40
								39	9									

(M/SW) WILDWOOD ESTATES WELL #: 2 RRCID -> 147884 COMPL. DATE 12/10/1993 TOTAL DEPTH 12500 PERF.11171 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4801	X	4801	-0-		-0-	-0-	4779	2	10	5	Y	11	14	1			4
								12	9									
10	4703	X	4703	-0-		-0-	-0-	4686	2	4	5	Y	12	9	1			7
								13	9									
11	5254	X	5254	-0-		-0-	-0-	596	1	4600	2	Y	53	37	1			23
								58	9									
12	5643	X	5643	-0-		-0-	-0-	1466	1	4083	2	Y	85	84	1			24
								94	9									
01	5461	X	5461	-0-		-0-	-0-	1409	1	3892	2	Y	145	94	1			75
								160	9									
*02	4523	X	4523	-0-		-0-	-0-	1156	1	3259	2	Y	98	116	1			57
								108	9									

PINEHURST GAS UNIT WELL #: 11 RRCID -> 148711 COMPL. DATE 01/17/1994 TOTAL DEPTH 12029 PERF.11048 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
PINEHURST GAS UNIT WELL #: 13 RRCID -> 148817 COMPL. DATE 03/03/1994 TOTAL DEPTH 12175 PERF.10832 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	770	-0-		-160	-0-	759	2	2	5	Y	8	6	1			9
								9	9									
10	460	N	460	-0-		-0-	-0-	445	2	1	5	Y	13	13	1			9
								14	9									
11	710	N	710	-0-		-0-	-0-	447	1	230	2	Y	30	10	1			29
								33	9									
12	859	N	859	-0-		-0-	-0-	214	1	595	2	Y	45	38	1			36
								50	9									
01	1205	N	1205	-0-		-0-	-0-	307	1	848	2	Y	45	50	1			31
								50	9									
02	672	N	330	-0-		-342	-0-	66	1	187	2	Y	70	49	1			52
								77	9									

PINEHURST GAS UNIT WELL #: 7 RRCID -> 151416 COMPL. DATE 08/31/1994 TOTAL DEPTH 12315 PERF.10193 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2171	N	2171	-0-		-0-	-0-	2158	2	4	5	Y	8	8	1			9
								9	9									
10	2503	N	2503	-0-		-0-	-0-	2482	2	9	5	Y	11	12	1			8
								12	9									
11	2999	N	2999	-0-		-0-	-0-	592	1	2371	2	Y	33	10	1			31
								36	9									
12	3100	N	3165	-0-		65	65	828	1	2306	2	Y	28	31	1			28
								31	9									
01	2646	N	2581	-0-		-65	-0-	668	1	1845	2	Y	62	56	1			34
								68	9									
*02	2223	N	2223	-0-		-0-	-0-	571	1	1610	2	Y	38	36	1			36
								42	9									

PINEHURST GAS UNIT WELL #: 3 RRCID -> 154979 COMPL. DATE 03/12/2004 TOTAL DEPTH 11150 PERF. 9545 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

DAMUTH WELL #: 1 RRCID -> 155955 COMPL. DATE 08/18/1995 TOTAL DEPTH 12205 PERF.11145 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	N	-0-	-0-		-180	-0-					Y	81	160	1			118
10	206	N	206	-0-		-0-	-0-	92	2	114	9	Y	104					222
11	516	N	516	-0-		-0-	-0-	438	1	78	9	Y	71	171	1			122
12	935	N	935	-0-		-0-	-0-	229	1	638	2	Y	62	132	1			52
								68	9									
01	550	N	550	-0-		-0-	-0-	131	1	362	2	Y	52					104
								57	9									
02	T. A.		339	-0-		339	339	82	1	231	2	Y	24					128
								26	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
DEAN, W. A. "A" WELL #: 4 RRCID -> 157052 COMPL. DATE 12/14/1995 TOTAL DEPTH 12350 PERF.11114 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5210	X	5210	-0-	-0-	-0-	5146	2	11	5	Y	48	42	1			54
							53	9									
10	5552	X	5552	-0-	-0-	-0-	5469	2	4	5	Y	72	75	1			51
							79	9									
11	5826	X	5826	-0-	-0-	-0-	828	1	4936	2	Y	56	53	1			54
							62	9									
12	6169	X	6169	-0-	-0-	-0-	1616	1	4500	2	Y	48	52	1			50
							53	9									
01	5126	X	5126	-0-	-0-	-0-	1333	1	3683	2	Y	100	92	1			58
							110	9									
*02	4817	X	4817	-0-	-0-	-0-	1246	1	3512	2	Y	54	54	1			58
							59	9									

WINSLOW GAS UNIT "C" WELL #: 1 RRCID -> 159432 COMPL. DATE 06/25/1996 TOTAL DEPTH 12450 PERF.10990 - 11468

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 15 RRCID -> 160372 COMPL. DATE 07/01/2004 TOTAL DEPTH 12029 PERF.10830 - 11932

09	9323	X	9323	-0-	-0-	-0-	9246	2	19	5	Y	53	50	1			60
							58	9									
10	9522	X	9522	-0-	-0-	-0-	9404	2	33	5	Y	77	82	1			55
							85	9									
11	8820	X	6871	-0-	-1949	-0-	499	1	6333	2	Y	35	57	1			33
							39	9									
12	9114	X	7545	-0-	-1569	-0-	1982	1	5521	2	Y	38	37	1			34
							42	9									
01	9114	X	9075	-0-	-39	-0-	2394	1	6614	2	Y	61	60	1			35
							67	9									
02	8232	X	7678	-0-	-554	-0-	2010	1	5666	2	Y	2	19	1			18
							2	9									

HAGAN WELL #: 2 RRCID -> 162186 COMPL. DATE 07/01/2004 TOTAL DEPTH 12250 PERF.11057 - 11924

09	3000	N	289	-0-	-2711	430	266	2	1	5	Y	20	18	1			23
							22	9									
10	1395	X	894	-0-	-501	-0-	859	2	1	5	Y	31	32	1			22
							34	9									
11	1350	X	616	-0-	-734	-0-	459	1	126	2	Y	28	24	1			26
							31	9									
12	1395	X	-0-	-0-	-1395	-0-					Y	19	23	1			22
01	899	X	870	-0-	-29	-0-	222	1	613	2	Y	32	33	1			21
							35	9									
*02	874	X	874	-0-	-0-	-0-	217	1	611	2	Y	42	31	1			32
							46	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
WINSLOW GAS UNIT "C" WELL #: 2 RRCID -> 162402 COMPL. DATE 12/15/1996 TOTAL DEPTH 12350 PERF.10976 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3960	X	2347	-0-		-1613	-0-	2288	2	5	5	Y	49					169
								54	9									
10	3720	X	3457	-0-		-263	-0-	3404	2	3	5	Y	45	153	1			61
								50	9									
11	3600	X	3599	-0-		-1	-0-	741	1	2790	2	Y	62					123
								68	9									
12	3069	X	1097	-0-		-1972	-0-	285	1	793	2	Y	17					140
								19	9									
01	2769	X	323	-0-		-2446	-0-	85	1	234	2	Y	4					144
								4	9									
02	1932	X	-0-	-0-		-1932	-0-					Y	7					151

PINEHURST GAS UNIT WELL #: 12 RRCID -> 165220 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11072 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1788	-0-		-102	-0-	1784	2	4	5	Y	-0-					-0-
10	1889	N	1889	-0-		-0-	-0-	1882	2	7	5	Y	-0-					-0-
11	1936	N	1936	-0-		-0-	-0-	506	1	1430	2	Y	-0-					-0-
12	1877	N	1877	-0-		-0-	-0-	495	1	1378	2	Y	4	4	1			-0-
								4	9									
01	1891	N	1254	-0-		-637	-0-	333	1	921	2	Y	-0-					-0-
02	1764	N	1105	-0-		-659	-0-	289	1	816	2	Y	-0-					-0-

WINSLOW GAS UNIT "B" WELL #: 1 RRCID -> 167567 COMPL. DATE 12/01/2004 TOTAL DEPTH 12500 PERF.10992 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

HAGAN WELL #: 3 RRCID -> 169289 COMPL. DATE 04/11/1998 TOTAL DEPTH 12500 PERF. 9786 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 14 RRCID -> 171414 COMPL. DATE 11/13/1998 TOTAL DEPTH 11985 PERF. 9732 - 9783

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

(M/SW) WILDWOOD ESTATES WELL #: 4 RRCID -> 171417 COMPL. DATE 07/01/2004 TOTAL DEPTH 12050 PERF.11714 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
PINEHURST GAS UNIT WELL #: 16 RRCID -> 173579 COMPL. DATE 09/27/2003 TOTAL DEPTH 9800 PERF. 9316 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	X	145	-0-	-1325	-0-	127	2	18	9	Y	16	48	1			23
10	930	X	-0-	-0-	-930	-0-					Y	-0-	23	1			-0-
11	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-
12	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
01	1249	X	1249	-0-	-0-	-0-	225	1	622	2	Y	365	225	1			140
							402	9									
*02	1151	X	1151	-0-	-0-	-0-	195	1	550	2	Y	369	248	1			261
							406	9									

(M/SW) WILDWOOD ESTATES WELL #: 1 RRCID -> 174722 COMPL. DATE 07/30/1999 TOTAL DEPTH 12500 PERF.10406 - 10522

09	482	N	482	-0-	-0-	-0-	467	2	1	5	Y	13	22	1			17
							14	9									
10	677	N	677	-0-	-0-	-0-	643	2	34	9	Y	31	26	1			22
11	812	N	812	-0-	-0-	-0-	545	1	258	2	Y	8	23	1			7
							9	9									
12	496	N	-0-	-0-	-496	-0-					Y	2	9	1			-0-
01	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
02	756	N	-0-	-0-	-756	-0-					Y	-0-					-0-

WINSLOW GAS UNIT "B" WELL #: 2 RRCID -> 175520 COMPL. DATE 11/11/1999 TOTAL DEPTH 12290 PERF.10178 - 10184

09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 4 RRCID -> 178246 COMPL. DATE 03/04/2000 TOTAL DEPTH 11155 PERF.10288 - 10300

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOGGETT, WENDELL J. WELL #: 4 RRCID -> 178806 COMPL. DATE 06/16/2000 TOTAL DEPTH 12300 PERF.10081 - 10087

09	690	N	496	-0-	-194	-0-	485	2	1	5	Y	9	17	1			4
							10	9									
10	490	N	490	-0-	-0-	-0-	478	2	12	9	Y	11					15
11	824	N	824	-0-	-0-	-0-	514	1	273	2	Y	34	24	1			25
							37	9									
12	655	N	655	-0-	-0-	-0-	157	1	437	2	Y	55					80
							61	9									
01	251	N	84	-0-	-167	-0-	15	1	41	2	Y	25	66	1			39
							28	9									
*02	213	N	213	-0-	-0-	-0-	41	1	115	2	Y	52					91
							57	9									

PINEHURST (WILCOX CONS.) //CONT.// 71647 280 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
LINN OPERATING, INC. //CONT.// 501545
DOGGETT, WENDELL J. WELL #: 3 RRCID -> 185813 COMPL. DATE 07/01/2004 TOTAL DEPTH 12350 PERF.10056 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	-0-	-0-	-150	-0-					Y	10	17	1			14
10	100	N	100	-0-	-0-	-0-	87	2	13	9	Y	12					26
11	1704	N	1704	-0-	-0-	-0-	686	1	995	2	Y	21	20	1			27
							23	9									
12	1914	N	1914	-0-	-0-	-0-	495	1	1379	2	Y	36	45	1			18
							40	9									
01	2788	N	2788	-0-	-0-	-0-	729	1	2015	2	Y	40					58
							44	9									
*02	2602	N	2602	-0-	-0-	-0-	673	1	1896	2	Y	30					88
							33	9									

PINEHURST GAS UNIT WELL #: 8 RRCID -> 186703 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11160 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		626	-0-	626	626	594	2	1	5	Y	28	25	1			32
							31	9									
10	T. A.		344	-0-	344	970	300	2	1	5	Y	39	43	1			28
							43	9									
11	T. A.		351	-0-	351	1321	312	1	39	9	Y	35	30	1			33
12	1527	X	206	-0-	-1321	-0-	54	1	151	2	Y	1	18	1			16
							1	9									
01	341	N	2	-0-	-339	-0-	1	1	1	2	Y	-0-	16	1			-0-
02	336	N	24	-0-	-312	-0-	6	1	18	2	Y	-0-					-0-

PINEHURST GAS UNIT WELL #: 17 RRCID -> 216301 COMPL. DATE 03/11/2006 TOTAL DEPTH 12210 PERF.11236 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2041	N	2041	-0-	-0-	-0-	1981	2	4	5	N	51	44	1			57
							56	9									
10	2020	N	2020	-0-	-0-	-0-	1932	2	7	5	N	74	78	1			53
							81	9									
11	2631	N	2631	-0-	-0-	-0-	834	1	1728	2	N	63	56	1			60
							69	9									
12	3032	N	3032	-0-	-0-	-0-	787	1	2192	2	N	48	56	1			52
							53	9									
01	2575	N	2575	-0-	-0-	-0-	657	1	1816	2	N	93	90	1			55
							102	9									
02	2464	N	2250	-0-	-214	-0-	578	1	1631	2	N	37	45	1			47
							41	9									

DEAN, W. A. "A" WELL #: 5 RRCID -> 220806 COMPL. DATE 03/15/2006 TOTAL DEPTH 12255 PERF.11281 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINSLOW "A" WELL #: 1 RRCID -> 257988 COMPL. DATE 02/01/2010 TOTAL DEPTH 11892 PERF.11015 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	557	-0-	-253	-0-	544	2	1	5	Y	11					25
							12	9									
10	0	N	-0-	-0-	-0-	-0-					Y	4	22	1			7
11	442	N	442	-0-	-0-	-0-	411	1	31	2	Y	-0-					7
12	1359	N	1359	-0-	-0-	-0-	359	1	999	2	Y	1					8
							1	9									
01	278	N	278	-0-	-0-	-0-	74	1	204	2	Y	-0-					8
*02	618	N	618	-0-	-0-	-0-	162	1	456	2	Y	-0-					8

PINEHURST, SW (WILCOX 11400) 71648 400 NON-ASSOCIATED EXEMPT CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
WELCH WELL #: 1 RRCID -> 121551 COMPL. DATE 11/16/1985 TOTAL DEPTH 12100 PERF.11398 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	41	-0-	-19	-0-	21	1	20	2	N	-0-					105
10	62	N	47	-0-	-15	-0-	25	1	22	2	N	-0-					105
11	40	N	40	-0-	-0-	-0-	20	1	20	2	N	-0-					105
12	40	N	40	-0-	-0-	-0-	20	1	20	2	N	-0-					105
01	35	N	35	-0-	-0-	-0-	16	1	19	2	N	-0-					105
*02	44	N	44	-0-	-0-	-0-	22	1	22	2	N	-0-					105

BAKER WELL #: 1 T RRCID -> 191423 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF.10037 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	12	-0-	-18	-0-	6	1	6	2	N	-0-					79
10	41	N	41	-0-	-0-	-0-	22	1	19	2	N	-0-					79
11	49	N	49	-0-	-0-	-0-	25	1	24	2	N	-0-					79
12	56	N	56	-0-	-0-	-0-	28	1	28	2	N	-0-					79
01	49	N	49	-0-	-0-	-0-	22	1	27	2	N	-0-					79
*02	45	N	45	-0-	-0-	-0-	22	1	23	2	N	-0-					79

PINEHURST, SW. (YEGUA) 71648 495 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BAKER, REX WELL #: 1-C RRCID -> 180240 COMPL. DATE 07/01/2000 TOTAL DEPTH 11650 PERF. 5554 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST WELL #: 1 RRCID -> 255086 COMPL. DATE 07/03/2001 TOTAL DEPTH 2868 PERF. 2762 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY) 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 1 RRCID -> 223735 COMPL. DATE 04/30/2006 TOTAL DEPTH 13160 PERF.12654 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE TRACT 24 WELL #: 001 RRCID -> 245444 COMPL. DATE 10/06/2008 TOTAL DEPTH 12902 PERF.12661 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY) //CONT.// 71930 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
DAVIS PETROLEUM CORP. 206061
STATE TRACT 30 UNIT WELL #: 3 RRCID -> 243681 COMPL. DATE 06/14/2008 TOTAL DEPTH 13200 PERF.12710 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEASURE ISLAND (HACKBERRY 2) 71930 600 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
STATE TRACT 29 WELL #: 2 RRCID -> 259671 COMPL. DATE 07/24/2010 TOTAL DEPTH 12820 PERF.13370 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60990		58138	-0-	-2852 B	152584	1195	1	50495	2	Y	5581	5593	1			109
							309	4	6139	9							
10	63023		56767	-0-	-6256 B	146328	1266	1	49298	2	Y	5546	5510	1			145
							102	4	6101	9							
11	193000	X	46672	-0-	-146328	-0-	1110	1	39741	2	Y	4957	4928	1			174
							368	4	5453	9							
12	59156	X	59156	-0-	-0-	-0-	1413	1	50939	2	Y	6068	6025	1			217
							129	4	6675	9							
01	52855	X	32550	-0-	-20305	-0-	946	1	27452	2	Y	3298	3298	1			217
							524	4	3628	9							
02	47740	X	36873	-0-	-10867	-0-	926	1	30661	2	Y	4429	4330	1			316
							414	4	4872	9							

STATE TRACT 29 WELL #: 1 RRCID -> 269162 COMPL. DATE 06/29/2012 TOTAL DEPTH 13160 PERF.12572 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24600		48626	-0-	24026 B	269287	1202	1	42023	2	Y	4652	4653	1			91
							284	4	5117	9							
10	25420		46743	-0-	21323 B	290610	1248	1	40621	2	Y	4356	4333	1			114
							82	4	4792	9							
11	334857	X	44247	-0-	-290610	-0-	1193	1	38075	2	Y	4170	4138	1			146
							392	4	4587	9							
12	49259	X	48664	-0-	-595	-0-	1298	1	41680	2	Y	5096	5060	1			182
							80	4	5606	9							
01	49259	X	29452	-0-	-19807	-0-	974	1	24478	2	Y	3214	3187	1			209
							465	4	3535	9							
02	33908	X	30704	-0-	-3204	-0-	900	1	25901	2	Y	3174	3153	1			230
							412	4	3491	9							

STATE TRACT 24 WELL #: 001 RRCID -> 269299 COMPL. DATE 08/07/2012 TOTAL DEPTH 12902 PERF.12510 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLEDGER (CARTER 7940) 71940 133 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 L RRCID -> 093453 COMPL. DATE 03/17/1981 TOTAL DEPTH 8162 PERF. 7928 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (CAYCE 7650) 71940 135 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 5 RRCID -> 086109 COMPL. DATE 11/22/1979 TOTAL DEPTH 8950 PERF. 7613 - 7618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 6500-6800) 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GAS FIELD UNIT WELL #: 4 RRCID -> 007865 COMPL. DATE 05/26/1935 TOTAL DEPTH N/A PERF. 6668 - 6676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	99	-0-	99	99	20	1	79	2	Y	-0-					-0-

PLEDGER GAS FIELD UNIT WELL #: 7 RRCID -> 007868 COMPL. DATE 04/29/1953 TOTAL DEPTH N/A PERF. 6738 - 6754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 13 RRCID -> 007874 COMPL. DATE 08/15/1946 TOTAL DEPTH N/A PERF. 6738 - 6800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 15 RRCID -> 007876 COMPL. DATE 09/18/1946 TOTAL DEPTH 6870 PERF. 6810 - 6823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 17 RRCID -> 007878 COMPL. DATE 02/04/1950 TOTAL DEPTH 8050 PERF. 6818 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 22 RRCID -> 007883 COMPL. DATE 11/24/1998 TOTAL DEPTH 6924 PERF. 4846 - 4852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 24 RRCID -> 007885 COMPL. DATE 07/05/1952 TOTAL DEPTH 6930 PERF. 6640 - 6665

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 29 RRCID -> 007890 COMPL. DATE 03/15/1934 TOTAL DEPTH N/A PERF. 6728 - 6738

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 30 RRCID -> 007891 COMPL. DATE 06/04/1953 TOTAL DEPTH N/A PERF. 6658 - 6681

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 31 RRCID -> 007892 COMPL. DATE 08/14/1945 TOTAL DEPTH 9900 PERF. 6824 - 6842

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 34 RRCID -> 061802 COMPL. DATE 04/15/1975 TOTAL DEPTH 6900 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER GAS FIELD UNIT WELL #: 36 RRCID -> 066733 COMPL. DATE 06/02/1976 TOTAL DEPTH 6900 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710

PLEDGER GAS FIELD UNIT WELL #: 38 RRCID -> 070633 COMPL. DATE 03/02/1977 TOTAL DEPTH 6959 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 39 RRCID -> 070634 COMPL. DATE 03/09/1977 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 43 RRCID -> 071057 COMPL. DATE 05/27/1997 TOTAL DEPTH 6910 PERF. 6451 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		3806	-0-	3806	3806	512	1	3294	2	N	-0-					-0-
01	9110	X	5304	-0-	-3806	-0-	974	1	4330	2	N	-0-					-0-
*02	4759	X	4759	-0-	-0-	-0-	975	1	3776	2	Y	7	3	1			4
							8	9									

PLEDGER GAS FIELD UNIT WELL #: 42 RRCID -> 071081 COMPL. DATE 01/30/1990 TOTAL DEPTH 6950 PERF. 6554 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 46 RRCID -> 082312 COMPL. DATE 05/05/1979 TOTAL DEPTH 6950 PERF. 6630 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 47 RRCID -> 083431 COMPL. DATE 07/16/1979 TOTAL DEPTH 7150 PERF. 7036 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 6500-6800) //CONT.// 71940 142 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. //CONT.// 847710
PLEDGER GFU WELL #: 49 RRCID -> 131637 COMPL. DATE 07/19/1989 TOTAL DEPTH 8200 PERF. 6736 - 6746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER GU 1 WELL #: 2 RRCID -> 189218 COMPL. DATE 05/16/2002 TOTAL DEPTH 9000 PERF. 7011 - 7014

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLEDGER GAS FIELD UNIT WELL #: 50 RRCID -> 228438 COMPL. DATE 10/21/2006 TOTAL DEPTH 8029 PERF. 6698 - 6700

09	235 X	235	-0-	-0-	-0-	20	1	215	2	Y	-0-					-0-
10	192 X	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
11	296 N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
12	248 N	-0-	-0-	-248	-0-					Y	-0-					-0-
01	186 N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	280 N	-0-	-0-	-280	-0-					Y	-0-					-0-

PLEDGER GAS FIELD UNIT WELL #: 51 RRCID -> 263101 COMPL. DATE 09/19/2011 TOTAL DEPTH 9000 PERF. 6695 - 6705

09	3660 X	-0-	-0-	-3660	-0-					Y	-0-					-0-
10	3782 X	-0-	-0-	-3782	-0-					Y	-0-					-0-
11	1230 X	-0-	-0-	-1230	-0-					Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLEDGER (FRIO 7200) 71940 190 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 4 RRCID -> 133771 COMPL. DATE 03/06/1990 TOTAL DEPTH 8930 PERF. 7191 - 7201

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 7220) 71940 195 ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
WISCH-SAINT UNIT WELL #: 7 U RRCID -> 125994 COMPL. DATE 11/01/1987 TOTAL DEPTH 8162 PERF. 7224 - 7227

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLEDGER (FRIO 7260) 71940 200 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
PLEDGER GU 1 WELL #: 2 RRCID -> 085635 COMPL. DATE 11/07/1979 TOTAL DEPTH 9000 PERF. 7331 - 7337

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (MIOCENE 4700) 71940 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
MCFARLAND, ROBERT ET AL WELL #: 6 C RRCID -> 085541 COMPL. DATE 10/10/1979 TOTAL DEPTH 7165 PERF. 4684 - 4695

09 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFARLAND, ROBERT ET AL WELL #: 7 RRCID -> 110436 COMPL. DATE 01/06/1984 TOTAL DEPTH 9000 PERF. 4678 - 4692

09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLEDGER (MIOCENE 5100 B) 71940 854 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
TEXAS PETROLEUM INVESTMENT CO. 847710
SMITH, T.L. JR. WELL #: 3 RRCID -> 137373 COMPL. DATE 02/27/1991 TOTAL DEPTH 6750 PERF. 5085 - 5095

09 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

POINT BOLIVAR, N. (S-7) 72138 675 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 343 WELL #: 14 RRCID -> 184684 COMPL. DATE 10/13/2000 TOTAL DEPTH 8810 PERF. 8429 - 8435

09 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

POINT BOLIVAR, N (12300) 72138 839 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC 293371
N. POINT BOLIVAR FRIO STATE UNIT WELL #: 5 RRCID -> 055546 COMPL. DATE 05/03/1973 TOTAL DEPTH 12550 PERF. N/A

09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POINT BOLIVAR, N (12300) //CONT.// 72138 839 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
GALVESTON BAY ENERGY, LLC //CONT.// 293371
STATE TRACT 343 WELL #: 1 RRCID -> 228017 COMPL. DATE 01/11/2007 TOTAL DEPTH 13430 PERF.13370 - 13427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POPEYE 72340 500 NON-ASSOCIATED CAPACITY CNTY: HARDIN
KERR-MCGEE OIL & GAS ONSHORE LP 457807
BP AMERICA A-437 WELL #: 1 RRCID -> 250485 COMPL. DATE 06/05/2008 TOTAL DEPTH 14305 PERF.11044 - 11072

09	47580	X	41382	-0-	-6198	-0-	37980	3	3402	9	N	3093	2963	1			297
10	46717	X	40704	-0-	-6013	-0-	37041	3	3663	9	N	3330	3360	1			267
11	43980	X	37031	-0-	-6949	-0-	34360	3	2671	9	N	2428	2505	1			190
12	44020	X	25859	-0-	-18161	-0-	23494	3	2365	9	N	2150	2154	1			186
01	44020	X	24795	-0-	-19225	-0-	22659	3	2136	9	N	1942	1803	1			325
02	38612	X	18640	-0-	-19972	-0-	16982	3	1658	9	N	1507	1642	1	3	8	187

BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257442 COMPL. DATE 11/05/2009 TOTAL DEPTH 12330 PERF.11080 - 11100

09	6570	X	5391	-0-	-1179	-0-	4893	3	498	9	N	453	418	1			159
10	6758	X	5563	-0-	-1195	-0-	5043	3	520	9	N	473	524	1			108
11	6240	X	5755	-0-	-485	-0-	5227	3	528	9	N	480	423	1			165
12	6448	X	5657	-0-	-791	-0-	4912	3	745	9	N	677	602	1			240
01	5797	X	4582	-0-	-1215	-0-	4240	3	342	9	N	311	241	1			310
02	5376	X	4678	-0-	-698	-0-	4193	3	485	9	N	441	595	1			156

WESTERN ENERGY GROUP, LLC 911874
ETOC WELL #: D 11 RRCID -> 265899 COMPL. DATE 02/08/2012 TOTAL DEPTH 13757 PERF.11236 - 11293

09	1486	X	1486	-0-	-0-	-0-	1309	2	177	9	N	161	714	1			97
10	2790	X	1388	-0-	-1402	-0-	1197	2	191	9	N	174	64	1			207
11	2700	X	708	-0-	-1992	-0-	536	2	172	9	N	156	194	1			169
12	2232	X	526	-0-	-1706	-0-	333	2	193	9	N	175	200	1			144
01	1705	X	144	-0-	-1561	-0-	35	2	109	9	N	99					243
02	672	N	186	-0-	-486	-0-	20	2	166	9	N	151	188	1			206

POPEYE (WILCOX K SAND) 72340 750 NON-ASSOCIATED ONE WELL CNTY: HARDIN
KERR-MCGEE OIL & GAS ONSHORE LP 457807
BP AMERICA A-893 UNIT WELL #: 1 RRCID -> 257443 COMPL. DATE 08/18/2009 TOTAL DEPTH 12330 PERF.11514 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT ACRES (HACK. 9600) 72378 210 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
CRIMSON EXPLORATION OPER., INC. 190005
WINGATE WELL #: 1 RRCID -> 176897 COMPL. DATE 04/20/2000 TOTAL DEPTH 10000 PERF. 9526 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6335		6335	-0-	-0-	-0-	64	1	6223	2	N	44	179	1			35
							48	9									
10	6485		6485	-0-	-0-	-0-	35	1	6406	2	N	40					75
							44	9									
11	6240		6158	-0-	-82	-0-	6112	2	46	9	N	42					117
12	6448		6075	-0-	-373	-0-	6033	2	42	9	N	38					155
01	6448		5811	-0-	-637	-0-	5765	2	46	9	N	42					197
02	5824		5137	-0-	-687	-0-	5074	2	63	9	N	57	194	1			60

PORT ACRES (HACK. 10,600) 72378 540 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
BEAUXART GARDENS UNIT WELL #: 1 RRCID -> 194511 COMPL. DATE 04/04/2003 TOTAL DEPTH 10692 PERF.10340 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6150		4838	-0-	-1312	-0-	108	1	4393	3	N	208	142	1			158
							108	4	229	9							
10	6678		6678	-0-	-0-	-0-	124	1	6099	3	N	301	198	1			261
							124	4	331	9							
11	6588		6588	-0-	-0-	-0-	120	1	6016	3	N	302	399	1			164
							120	4	332	9							
12	6355		6625	-0-	270	270	124	1	6067	3	N	282	198	1			248
							124	4	310	9							
01	6355		5797	-0-	-558	-0-	124	1	5253	3	N	269	400	1			117
							124	4	296	9							
02	5740		5876	-0-	136	136	112	1	5385	3	N	243	199	1			161
							112	4	267	9							

BEAUXART GARDENS SWD WELL #: 2 RRCID -> 206081 COMPL. DATE 12/10/2004 TOTAL DEPTH 3444 PERF. 2652 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PORT ACRES (MARG-FRIO CONS.) 72379 550 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
LGDC CORPORATION 500227
WILSON JR. HIGH UNIT WELL #: 1 RRCID -> 270805 COMPL. DATE 08/22/2012 TOTAL DEPTH 8578 PERF. 9714 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27750	X	-0-	-0-	-27750	-0-	N	14	56	1			55
10	28675	X	-0-	-0-	-28675	-0-	N	-0-					55
11	11820	X	-0-	-0-	-11820	-0-	N	7					62
12	62	X	-0-	-0-	-62	-0-	N	-0-					62
01	0	X	-0-	-0-	-0-	-0-	N	10					72
02	0	X	NO RPT	-0-	-0-	-0-	N	NO RPT					72

PORT ARTHUR (HACKBERRY) 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CHRISTIAN OPERATING COMPANY 150916
DOORNBOS WELL #: 306 RRCID -> 124270 COMPL. DATE 10/09/1995 TOTAL DEPTH 11809 PERF. 4198 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

PORT ARTHUR (HACKBERRY) //CONT.// 72398 775 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
CHRISTIAN OPERATING COMPANY //CONT.// 150916
DOORNBOS WELL #: 4 RRCID -> 153748 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11338 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOORNBOS WELL #: 211 RRCID -> 163505 COMPL. DATE 05/07/1997 TOTAL DEPTH 12175 PERF.11016 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
LAUREN WELL #: 1 RRCID -> 201789 COMPL. DATE 02/29/2008 TOTAL DEPTH 14200 PERF.11280 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7155	X	7155	-0-	-0-	-0-	6815	2	340	9	N	309	181	1	16	8	407
10	24738	X	6940	-0-	-17798	-0-	6582	2	358	9	N	325	558	1	23	8	151
11	23280	X	4761	-0-	-18519	-0-	4482	2	279	9	N	254	192	1	33	8	180
12	16120	X	-0-	-0-	-16120	-0-					N	17	17	8			180
01	12617	X	4	-0-	-12613	-0-	4	2			N	-0-					180
02	6692	X	655	-0-	-6037	-0-	655	2			N	-0-	102	1			78

PORT ARTHUR (HACKBERRY, LO.STR.) 72398 832 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HILCORP ENERGY COMPANY 386310
HENRY JACOB UNIT WELL #: 1 RRCID -> 193824 COMPL. DATE 02/16/2003 TOTAL DEPTH 11351 PERF.10926 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY JACOB SWD WELL #: 2 RRCID -> 202408 COMPL. DATE 06/08/2004 TOTAL DEPTH 3010 PERF. 2570 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT NECHES 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
BEND PETROLEUM CORP. 064129
STARK WELL #: 19 RRCID -> 256991 COMPL. DATE 03/26/2010 TOTAL DEPTH 8575 PERF. 8034 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	3834	-0-	3834	3834	3825	2	9	9	N	8					38
*02	14B2	EXT	14313	-0-	14313	18147	14111	2	202	9	N	184					222

PORT NECHES //CONT.// 72441 001 ASSOCIATED CAPACITY CNTY: ORANGE
LINC GULF COAST PETROLEUM, INC. 500796
KUHN, H. J. TR 2 WELL #: 19 RRCID -> 069481 COMPL. DATE 02/11/1994 TOTAL DEPTH 2354 PERF. 1354 - 1371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLK, J.V. B O/A WELL #: 31 RRCID -> 076732 COMPL. DATE 09/20/1992 TOTAL DEPTH 6333 PERF. 3322 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLK-KUHN-GLASS WELL #: 4 RRCID -> 201189 COMPL. DATE 03/04/2004 TOTAL DEPTH 8075 PERF. 2370 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PORT NECHES, N. (FRIO HACKBERRY) 72443 166 NON-ASSOCIATED ONE WELL CNTY: ORANGE
XTO ENERGY INC. 945936
TODD ROYALTY SYNDICATE WELL #: 4 RRCID -> 101934 COMPL. DATE 07/12/1982 TOTAL DEPTH 9460 PERF. 8872 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PORT NECHES, N (SEG EAST 8300) 72443 747 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LINC GULF COAST PETROLEUM, INC. 500796
POLK, J. V., -A- WELL #: 11 RRCID -> 008015 COMPL. DATE 07/19/1956 TOTAL DEPTH N/A PERF. 8094 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700		1237	-0-	-1463	-0-	1237	1			N	-0-					-0-
10	2790		1608	-0-	-1182	-0-	1608	1			N	-0-					-0-
11	2130	#	1182	-0-	-948	-0-	1182	1			N	-0-					-0-
12	2201	#	1683	-0-	-518	-0-	1683	1			N	-0-					-0-
01	2486	R	2486	-0-	-0-	-0-	2486	1			N	-0-					-0-
*02	1211	N	1211	-0-	-0-	-0-	1211	1			N	-0-					-0-

STARK, W. H., -B- WELL #: 21 RRCID -> 008017 COMPL. DATE 05/19/1950 TOTAL DEPTH 8667 PERF. 8408 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PORT NECHES, N (SEG WEST 8600) 72443 830 NON-ASSOCIATED ONE WELL CNTY: ORANGE
MAGNUM PRODUCING, LP 521516
TORTORIS ET AL WELL #: 1 RRCID -> 264350 COMPL. DATE 01/05/2012 TOTAL DEPTH 8752 PERF. 8652 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42180		38229	-0-	-3951	234501	37550	2	679	9	N	617	572	1			355
10	43586		37915	-0-	-5671	228830	37244	2	671	9	N	610	795	1			170
11	42180		30758	-0-	-11422	217408	30259	2	499	9	N	454	191	1			433
12	43586		34501	-0-	-9085	208323	34145	2	356	9	N	324	603	1			154
01	43586		35715	-0-	-7871	200452	34943	2	772	9	N	702	588	1			268
*02	39368		30397	-0-	-8971	191481	29888	2	509	9	N	463	206	1			525

PORTER'S CREEK (YEGUA) 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
RICHTER-NILES WELL #: 1 RRCID -> 130070 COMPL. DATE 06/30/2001 TOTAL DEPTH 8150 PERF. 7737 - 7829

09	3744	X	3744	-0-	-0-	-0-	313	1	3395	2	N	33					125
							36	9									
10	3813	X	3751	-0-	-62	-0-	334	1	3402	2	N	14					139
							15	9									
11	3930	X	3569	-0-	-361	-0-	314	1	3241	2	N	13					152
							14	9									
12	4061	X	3731	-0-	-330	-0-	339	1	3371	2	N	19					171
							21	9									
01	4061	X	3773	-0-	-288	-0-	320	1	3449	2	N	4					175
							4	9									
02	3500	X	3179	-0-	-321	-0-	271	1	2896	2	N	11					186
							12	9									

HAHN, PETER H. ET AL UNIT WELL #: 1 RRCID -> 132219 COMPL. DATE 09/01/1989 TOTAL DEPTH 8150 PERF. 7701 - 7740

09	7950	X	7704	-0-	-246	-0-	649	1	7042	2	N	12					143
							13	9									
10	8060	X	7791	-0-	-269	-0-	693	1	7073	2	N	23					166
							25	9									
11	7903	X	7903	-0-	-0-	-0-	698	1	7205	2	N	-0-					166
12	8122	X	5975	-0-	-2147	-0-	545	1	5419	2	N	10					176
							11	9									
01	8338	X	8338	-0-	-0-	-0-	706	1	7611	2	N	19					195
							21	9									
02	7364	X	6363	-0-	-1001	-0-	544	1	5817	2	N	2					197
							2	9									

HALAMICEK, J. A. ET AL UNIT WELL #: 1 RRCID -> 132532 COMPL. DATE 10/31/1989 TOTAL DEPTH 8127 PERF. 7765 - 7837

09	3867	X	3867	-0-	-0-	-0-	321	1	3477	2	N	63	173	1			34
							69	9									
10	3269	X	3269	-0-	-0-	-0-	289	1	2946	2	N	31					65
							34	9									
11	4766	X	4766	-0-	-0-	-0-	420	1	4335	2	N	10					75
							11	9									
12	4763	X	4763	-0-	-0-	-0-	434	1	4318	2	N	10					85
							11	9									
01	2914	X	2186	-0-	-728	-0-	185	1	2001	2	N	-0-					85
02	2632	X	2617	-0-	-15	-0-	223	1	2379	2	N	14					99
							15	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
CARRIERE-HENDERSON WELL #: 1 RRCID -> 133688 COMPL. DATE 01/05/1990 TOTAL DEPTH 8050 PERF. 7738 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5924	X	5924	-0-	-0-	-0-	500	1	5424	2	N	-0-					190
10	5921	X	5827	-0-	-94	-0-	520	1	5307	2	N	-0-					190
11	6000	X	5690	-0-	-310	-0-	503	1	5187	2	N	-0-					190
12	6200	X	6061	-0-	-139	-0-	551	1	5484	2	N	24	179	1			35
							26	9									
01	6200	X	6174	-0-	-26	-0-	521	1	5617	2	N	33					68
							36	9									
02	5516	X	5155	-0-	-361	-0-	439	1	4691	2	N	23					91
							25	9									

BELL FARM WELL #: 1 RRCID -> 134106 COMPL. DATE 03/03/1990 TOTAL DEPTH 8150 PERF. 7678 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7786	X	7786	-0-	-0-	-0-	653	1	7085	2	N	44					211
							48	9									
10	7871	X	7871	-0-	-0-	-0-	698	1	7123	2	N	45	178	1			78
							50	9									
11	7381	X	7381	-0-	-0-	-0-	647	1	6683	2	N	46					124
							51	9									
12	7817	X	7817	-0-	-0-	-0-	709	1	7050	2	N	53					177
							58	9									
01	7780	X	7780	-0-	-0-	-0-	656	1	7078	2	N	42	176	1			43
							46	9									
*02	6674	X	6674	-0-	-0-	-0-	565	1	6046	2	N	57					100
							63	9									

SCHNEIDER, EDDIE L. ET AL WELL #: 1 RRCID -> 134366 COMPL. DATE 12/15/1989 TOTAL DEPTH 8150 PERF. 7760 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1974	X	1974	-0-	-0-	-0-	165	1	1790	2	N	17					215
							19	9									
10	2015	X	1934	-0-	-81	-0-	172	1	1751	2	N	10	178	1			47
							11	9									
11	2040	X	1932	-0-	-108	-0-	169	1	1746	2	N	15					62
							17	9									
12	2108	X	2004	-0-	-104	-0-	182	1	1805	2	N	15					77
							17	9									
01	2139	X	1984	-0-	-155	-0-	167	1	1804	2	N	12					89
							13	9									
02	1848	X	1721	-0-	-127	-0-	146	1	1562	2	N	12					101
							13	9									

CARRIERE, EVELYN C. ET AL WELL #: 1 RRCID -> 135650 COMPL. DATE 08/02/1990 TOTAL DEPTH 8153 PERF. 7764 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5390	X	5390	-0-	-0-	-0-	454	1	4924	2	N	11					131
							12	9									
10	5549	X	5255	-0-	-294	-0-	467	1	4768	2	N	18					149
							20	9									
11	5460	X	4149	-0-	-1311	-0-	364	1	3762	2	N	21					170
							23	9									
12	5642	X	5205	-0-	-437	-0-	474	1	4710	2	N	19					189
							21	9									
01	5642	X	5193	-0-	-449	-0-	438	1	4722	2	N	30					219
							33	9									
02	5040	X	4339	-0-	-701	-0-	369	1	3949	2	N	19	181	1			57
							21	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
MEEK, ROBERT E. WELL #: 1 RRCID -> 135998 COMPL. DATE 09/08/1990 TOTAL DEPTH 8100 PERF. 7742 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	973	X	973	-0-	-0-	-0-	81	1	884	2	N	7					114
							8	9									
10	961	X	957	-0-	-4	-0-	85	1	870	2	N	2					116
							2	9									
11	962	X	962	-0-	-0-	-0-	85	1	873	2	N	4					120
							4	9									
12	992	X	968	-0-	-24	-0-	88	1	872	2	N	7					127
							8	9									
01	1015	X	1015	-0-	-0-	-0-	85	1	922	2	N	7					134
							8	9									
02	896	X	862	-0-	-34	-0-	73	1	785	2	N	4					138
							4	9									

CARRIERE-NITSCH WELL #: 1 RRCID -> 135999 COMPL. DATE 09/21/1990 TOTAL DEPTH 8150 PERF. 7780 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4449	X	4449	-0-	-0-	-0-	375	1	4064	2	N	9					149
							10	9									
10	4309	X	2971	-0-	-1338	-0-	264	1	2695	2	N	11					160
							12	9									
11	4440	X	3333	-0-	-1107	-0-	294	1	3035	2	N	4					164
							4	9									
12	4588	X	3850	-0-	-738	-0-	348	1	3465	2	N	34					198
							37	9									
01	4588	X	3792	-0-	-796	-0-	322	1	3470	2	N	-0-					198
*02	5685	X	5685	-0-	-0-	-0-	482	1	5155	2	N	44					242
							48	9									

HOLT, JAMES I. ET UX WELL #: 1 RRCID -> 136099 COMPL. DATE 08/27/1990 TOTAL DEPTH 8100 PERF. 7791 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140	X	2724	-0-	-1416	-0-	230	1	2492	2	Y	2					114
							2	9									
10	4247	X	3666	-0-	-581	-0-	327	1	3332	2	Y	6					120
							7	9									
11	4110	X	2668	-0-	-1442	-0-	236	1	2432	2	Y	-0-					120
12	3069	X	1423	-0-	-1646	-0-	129	1	1286	2	Y	7					127
							8	9									
01	5375	X	5375	-0-	-0-	-0-	451	1	4861	2	Y	57					184
							63	9									
*02	4835	X	4835	-0-	-0-	-0-	410	1	4385	2	Y	36	179	1			41
							40	9									

SCHNEIDER, EDDIE L., ET AL WELL #: 2 RRCID -> 175841 COMPL. DATE 01/02/2000 TOTAL DEPTH 8100 PERF. 7730 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4065	X	4065	-0-	-0-	-0-	342	1	3710	2	N	12					78
							13	9									
10	4177	X	4177	-0-	-0-	-0-	371	1	3783	2	N	21					99
							23	9									
11	4350	X	4039	-0-	-311	-0-	356	1	3672	2	N	10					109
							11	9									
12	4495	X	4294	-0-	-201	-0-	391	1	3889	2	N	13					122
							14	9									
01	4495	X	4296	-0-	-199	-0-	362	1	3908	2	N	24					146
							26	9									
02	3808	X	3609	-0-	-199	-0-	308	1	3291	2	N	9					155
							10	9									

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. //CONT.// 263701
HOLT, JAMES I. ET UX WELL #: 3 RRCID -> 176208 COMPL. DATE 12/17/1999 TOTAL DEPTH 8120 PERF. 7762 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	1685	-0-	-55	-0-	142	1	1543	2	N	-0-					200
10	1798	X	1664	-0-	-134	-0-	149	1	1515	2	N	-0-					200
11	1740	X	1645	-0-	-95	-0-	145	1	1500	2	N	-0-					200
12	1736	X	1734	-0-	-2	-0-	158	1	1576	2	N	-0-					200
01	1784	X	1784	-0-	-0-	-0-	151	1	1633	2	N	-0-					200
02	1568	X	1480	-0-	-88	-0-	127	1	1353	2	N	-0-					200

JAMEX, INC. 429659
CARRIERE WELL #: 1 RRCID -> 257498 COMPL. DATE 04/28/2010 TOTAL DEPTH 8000 PERF. 7760 - 7795

09	2100	X	1577	-0-	-523	-0-	708	1	863	2	N	5					94
							6	9									
10	2108	X	1763	-0-	-345	-0-	702	1	1050	2	N	10					104
							11	9									
11	2040	X	1227	-0-	-813	-0-	660	1	556	2	N	10					114
							11	9									
12	2108	X	1433	-0-	-675	-0-	667	1	744	2	N	20					134
							22	9									
01	2108	X	1248	-0-	-860	-0-	537	1	671	2	N	36					170
							40	9									
02	1596	X	975	-0-	-621	-0-	192	1	700	2	N	75	186	1			59
							83	9									

RICOCHET ENERGY, INC. 710549
MEEK WELL #: 1 RRCID -> 236477 COMPL. DATE 04/22/2008 TOTAL DEPTH 8080 PERF. 7662 - 7710

09	2730	N	451	-0-	-2279	-0-	15	1	375	2	N	55					245
							61	9									
10	2914	X	420	-0-	-2494	-0-	18	1	379	2	N	21					266
							23	9									
11	2820	X	111	-0-	-2709	-0-	9	1	102	2	N	-0-	191	1			75
12	8936	X	8936	-0-	-0-	-0-	286	1	8650	2	N	-0-					75
01	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					75
02	420	X	NO RPT	-0-	-420	-0-					N	NO RPT					75

MEEK. ROBERT E. WELL #: 2 RRCID -> 250514 COMPL. DATE 03/25/2009 TOTAL DEPTH 7964 PERF. 7724 - 7770

09	2340	X	369	-0-	-1971	-0-	14	1	355	2	N	-0-					372
10	651	X	89	-0-	-562	-0-	4	1	85	2	N	-0-					372
11	480	X	119	-0-	-361	-0-	10	1	109	2	N	-0-					372
12	496	X	107	-0-	-389	-0-	4	1	103	2	N	-0-					372
01	0	N	-0-	-0-	-0-	-0-					N	-0-					372
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					372

ROBERT E. MEEK WELL #: 3 RRCID -> 251328 COMPL. DATE 08/06/2009 TOTAL DEPTH 7863 PERF. 7700 - 7752

*09	5311	X	5311	-0-	-0-	-0-	202	1	5109	2	N	-0-	186	1	105	3	26
10	3441	X	2884	-0-	-557	-0-	137	1	2747	2	N	-0-					26
11	1950	X	1072	-0-	-878	-0-	91	1	981	2	N	-0-					26
12	3441	X	-0-	-0-	-3441	-0-					N	-0-					26
*01	6183	X	6183	-0-	-0-	-0-	242	1	5941	2	N	-0-					26
*02	3108	X	NO RPT	-0-	-3108	-0-					N	NO RPT					26

HOLT WELL #: 1 RRCID -> 255263 COMPL. DATE 01/29/2010 TOTAL DEPTH 7958 PERF. 7758 - 7814

09	1830	X	1118	-0-	-712	-0-	43	1	1075	2	N	-0-					170
10	899	X	-0-	-0-	-899	-0-					N	-0-					170
11	510	X	-0-	-0-	-510	-0-					N	-0-					170
12	1147	X	-0-	-0-	-1147	-0-					N	-0-					170
01	0	N	-0-	-0-	-0-	-0-					N	-0-					170
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
CARRIERE-HENDERSON G.U. WELL #: 1 RRCID -> 255264 COMPL. DATE 01/18/2010 TOTAL DEPTH 7900 PERF. 7692 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	86	-0-	-2764	-0-	2	1	73	2	N	10					245
							11	9									
10	217	X	-0-	-0-	-217	-0-					N	-0-					245
11	210	X	-0-	-0-	-210	-0-					N	-0-					245
12	93	X	-0-	-0-	-93	-0-					N	-0-					245
*01	93	X	-0-	-0-	-93	-0-					N	-0-					245
*02	84	X	NO RPT	-0-	-84	-0-					N	NO RPT					245

ZBORIL-HENDERSON G.U. WELL #: 1 RRCID -> 261715 COMPL. DATE 04/27/2011 TOTAL DEPTH 7850 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	75	-0-	-2775	-0-	2	1	73	2	N	-0-					250
10	589	X	-0-	-0-	-589	-0-					N	-0-					250
11	510	X	-0-	-0-	-510	-0-					N	-0-					250
12	465	X	-0-	-0-	-465	-0-					N	-0-					250
01	0	N	-0-	-0-	-0-	-0-					N	-0-					250
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					250

JOHNSON HEIRS WELL #: 2 RRCID -> 263240 COMPL. DATE 05/10/2011 TOTAL DEPTH 8150 PERF. 7770 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHTER-NILES WELL #: 2 RRCID -> 265207 COMPL. DATE 10/28/2011 TOTAL DEPTH 8020 PERF. 7754 - 7877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21096	X	21096	-0-	-0-	-0-	43	1	20727	2	N	296	359	1			280
							326	9									
10	21142	X	14973	-0-	-6169	-0-	42	1	14906	2	N	23	179	1			124
							25	9									
11	20460	X	16778	-0-	-3682	-0-	42	1	16360	2	N	342	374	1			92
							376	9									
12	21142	X	17711	-0-	-3431	-0-	482	1	16794	2	N	395	341	1			146
							435	9									
01	21142	X	17039	-0-	-4103	-0-	472	1	16147	2	N	382	364	1			164
							420	9									
02	19096	X	NO RPT	-0-	-19096	-0-					N	NO RPT					164

GROESBECK HEIRS WELL #: 1 RRCID -> 265473 COMPL. DATE 11/30/2011 TOTAL DEPTH 7880 PERF. 7637 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	X	269	-0-	-661	-0-	11	1	258	2	N	-0-					348
10	620	X	-0-	-0-	-620	-0-					N	-0-					348
11	480	X	-0-	-0-	-480	-0-					N	-0-					348
12	279	N	-0-	-0-	-279	-0-					N	-0-					348
01	0	N	-0-	-0-	-0-	-0-					N	-0-					348
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					348

PORTER'S CREEK (YEGUA) //CONT.// 72481 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
RICOCHET ENERGY, INC. //CONT.// 710549
PAVLIK GAS UNIT WELL #: 1 RRCID -> 271063 COMPL. DATE 10/25/2012 TOTAL DEPTH 8075 PERF. 7740 - 7869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	14965	-0-	14965	14965	49 437	1 9	14479	2	N	397	369	1			315
10	DLQ	G-10	12589	-0-	12589	27554	49 173	1 9	12367	2	N	157	183	1			289
11	DLQ	G-10	12421	-0-	12421	39975	49 408	1 9	11964	2	N	371	369	1			291
12	DLQ	G-10	10757	-0-	10757	50732	50 309	1 9	10398	2	N	281	382	1			190
*01	62291	X	11559	-0-	-50732	-0-	50 256	1 9	11253	2	N	233	189	1			234
*02	10556	X	NO RPT	-0-	-10556	-0-					N	NO RPT					234

HALAMICEK, J.A. ET AL UNIT WELL #: 2 RRCID -> 273502 COMPL. DATE 11/15/2012 TOTAL DEPTH 8115 PERF. 7779 - 7982

09	8040	X	2939	-0-	-5101	-0-	6 97	1 9	2836	2	N	88	178	1			322
10	2559	X	2559	-0-	-0-	-0-	7 107	1 9	2445	2	N	97					419
11	3630	X	2614	-0-	-1016	-0-	7 110	1 9	2497	2	N	100					519
12	3534	X	2677	-0-	-857	-0-	72 123	1 9	2482	2	N	112	185	1			446
01	3534	X	2373	-0-	-1161	-0-	63 172	1 9	2138	2	N	156	377	1			225
02	2744	X	NO RPT	-0-	-2744	-0-					N	NO RPT					225

PORTER'S CREEK, SOUTH (WILCOX) 72483 900 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FIELDWOOD ONSHORE LLC 267774
COUEY-HARFST GAS UNIT WELL #: 1 RRCID -> 222307 COMPL. DATE 08/03/2006 TOTAL DEPTH 14007 PERF. 12689 - 13209

09	9900	X	8068	-0-	-1832	-0-	8031	2	37	9	N	34					167
10	10230	X	6170	-0-	-4060	-0-	6145	2	25	9	N	23	178	0			12
11	9900	X	637	-0-	-9263	-0-	630	2	7	9	N	6					18
12	9982	X	6322	-0-	-3660	-0-	6283	2	39	9	N	35					53
01	8711	X	5785	-0-	-2926	-0-	5702	2	83	9	N	75					128
02	7532	X	5292	-0-	-2240	-0-	5253	2	39	9	N	35					163

KORENEK GAS UNIT WELL #: 1 RRCID -> 233243 COMPL. DATE 11/02/2006 TOTAL DEPTH 14005 PERF. 11697 - 11751

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUEY-HARFST GAS UNIT WELL #: 2 RRCID -> 234596 COMPL. DATE 03/21/2007 TOTAL DEPTH 14018 PERF. 12726 - 13260

09	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
10	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	112	N	81	-0-	-31	-0-	81	2			N	-0-					-0-

POTTHAST (FRIO "L" SAND) 72681 205 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
GRAFF WELL #: 1 RRCID -> 193043 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10250 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTHAST (MIDDLE TEX MISS) 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
TRULL WELL #: 1 RRCID -> 177443 COMPL. DATE 09/10/2000 TOTAL DEPTH 13801 PERF.11498 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7913	X	7913	-0-	-0-	-0-	563	1	7128	3	Y	202	330	1			237
							222	9									
10	7750	X	4693	-0-	-3057	-0-	439	1	4019	3	Y	214	168	1			283
							235	9									
11	7500	X	4267	-0-	-3233	-0-	336	1	3687	3	Y	222	183	1			322
							244	9									
12	7750	X	3808	-0-	-3942	-0-	359	1	3220	3	Y	208	187	1			343
							229	9									
01	8184	X	4452	-0-	-3732	-0-	350	1	3889	3	Y	194	179	1			358
							213	9									
02	7392	X	3613	-0-	-3779	-0-	389	1	3020	3	Y	185	161	1			382
							204	9									

TRULL WELL #: 4 RRCID -> 197975 COMPL. DATE 10/29/2003 TOTAL DEPTH 12250 PERF.10530 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	1773	-0-	-327	-0-	122	1	1544	3	N	97	181	1			116
							107	9									
10	2108	N	1833	-0-	-275	-0-	170	1	1553	3	N	100					216
							110	9									
11	1944	N	1944	-0-	-0-	-0-	153	1	1681	3	N	100	182	1			134
							110	9									
12	1829	N	1805	-0-	-24	-0-	170	1	1522	3	N	103	187	1			50
							113	9									
01	1929	N	1929	-0-	-0-	-0-	150	1	1665	3	N	104					154
							114	9									
02	1820	N	1729	-0-	-91	-0-	186	1	1438	3	N	95	175	1			74
							105	9									

TRULL WELL #: 3 RRCID -> 199612 COMPL. DATE 06/01/2003 TOTAL DEPTH 11400 PERF.10153 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	N	1050	-0-	-780	-0-	75	1	951	3	Y	22	36	1			24
							24	9									
10	1550	N	733	-0-	-817	-0-	72	1	661	3	Y	-0-	24	1			-0-
11	760	N	760	-0-	-0-	-0-	64	1	696	3	Y	-0-					-0-
12	1085	N	801	-0-	-284	-0-	80	1	718	3	Y	3	1	1			2
							3	9									
01	744	N	416	-0-	-328	-0-	32	1	356	3	Y	25	9	1			18
							28	9									
02	700	N	263	-0-	-437	-0-	30	1	233	3	Y	-0-	18	1			-0-

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
TRULL WELL #: 5 RRCID -> 204611 COMPL. DATE 08/01/2004 TOTAL DEPTH 11380 PERF.11090 - 11111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2591	N	2591	-0-	-0-	-0-	177	1	2241	3	N	157	182	1			132
							173	9									
10	3100	N	3883	-0-	783	783	361	1	3304	3	N	198	183	1			147
							218	9									
11	6506	X	5723	-0-	-783	-0-	458	1	5025	3	N	218	185	1			180
							240	9									
12	3783	X	3783	-0-	-0-	-0-	361	1	3236	3	N	169	185	1			164
							186	9									
01	6437	X	6437	-0-	-0-	-0-	511	1	5676	3	N	227	181	1			210
							250	9									
02	4004	X	2878	-0-	-1126	-0-	309	1	2393	3	N	160	181	1			189
							176	9									

TRULL WELL #: 6 RRCID -> 205597 COMPL. DATE 12/14/2004 TOTAL DEPTH 11436 PERF.10355 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	449	-0-	-31	-0-	32	1	407	3	N	9					132
							10	9									
10	527	N	462	-0-	-65	-0-	43	1	396	3	N	21					153
							23	9									
11	484	N	484	-0-	-0-	-0-	39	1	431	3	N	13					166
							14	9									
12	469	N	469	-0-	-0-	-0-	45	1	402	3	N	20					186
							22	9									
01	540	N	540	-0-	-0-	-0-	42	1	469	3	N	26	178	1			34
							29	9									
02	448	N	442	-0-	-6	-0-	48	1	374	3	N	18					52
							20	9									

SANCHEZ OIL & GAS CORPORATION 747012
WEST BLESSING WELL #: 1 RRCID -> 242361 COMPL. DATE 06/21/2008 TOTAL DEPTH 12500 PERF.10874 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST BLESSING WELL #: 3 RRCID -> 244801 COMPL. DATE 11/11/2008 TOTAL DEPTH 12400 PERF.10997 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1702	N	1702	-0-	-0-	-0-	6	1	1630	3	N	60					167
							66	9									
10	1645	N	1645	-0-	-0-	-0-	33	1	1538	3	N	67					234
							74	9									
11	1950	N	1684	-0-	-266	-0-	30	1	1590	3	N	58					292
							64	9									
12	1767	N	1608	-0-	-159	-0-	34	1	1545	3	N	26	179	1			139
							29	9									
01	1589	N	1589	-0-	-0-	-0-	31	1	1428	3	N	118					257
							130	9									
02	0	N	-0-	-0-	-0-	-0-					N	74	177	1			154

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC 895805
BLESSING UNIT WELL #: 1 RRCID -> 204742 COMPL. DATE 08/20/2004 TOTAL DEPTH 12100 PERF.11122 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2004	N	2004	-0-	-0-	-0-	128	1	1810	2	N	60	183	1			151
							66	9									
10	2331	N	2331	-0-	-0-	-0-	124	1	2040	2	N	152	188	1			115
							167	9									
11	2144	N	2144	-0-	-0-	-0-	130	1	1766	2	N	225	181	1			159
							248	9									
12	2409	N	2409	-0-	-0-	-0-	200	1	2040	2	N	154	210	1			103
							169	9									
01	2552	N	2552	-0-	-0-	-0-	181	1	2174	2	N	179	195	1			87
							197	9									
*02	2160	N	2160	-0-	-0-	-0-	165	1	1866	2	N	117					204
							129	9									

BLESSING UNIT NO. 3 WELL #: 1 RRCID -> 213313 COMPL. DATE 09/20/2005 TOTAL DEPTH 12400 PERF.10900 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7800	X	7793	-0-	-7	-0-	502	1	7078	2	N	194	184	1			85
							213	9									
10	8060	X	7596	-0-	-464	-0-	421	1	6925	2	N	227	192	1			120
							250	9									
11	7500	X	7378	-0-	-122	-0-	494	1	6701	2	N	166	178	1			108
							183	9									
12	8060	X	7392	-0-	-668	-0-	639	1	6537	2	N	196	194	1			110
							216	9									
01	8060	X	7602	-0-	-458	-0-	566	1	6809	2	N	206	213	1			103
							227	9									
02	7280	X	6982	-0-	-298	-0-	554	1	6272	2	N	142	175	1			70
							156	9									

BLESSING UNIT NO. 2 WELL #: 1 RRCID -> 214566 COMPL. DATE 02/27/2014 TOTAL DEPTH 12400 PERF.10495 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3207	-0-	-663	-0-	193	1	2720	2	N	267	353	1			166
							294	9									
10	3999	X	3175	-0-	-824	-0-	164	1	2697	2	N	285	367	1			84
							314	9									
11	3450	X	2968	-0-	-482	-0-	188	1	2552	2	N	207	177	1			114
							228	9									
12	3565	X	3154	-0-	-411	-0-	246	1	2521	2	N	352	382	1			84
							387	9									
01	3503	X	2761	-0-	-742	-0-	191	1	2300	2	N	245	224	1			105
							270	9									
02	2996	X	2435	-0-	-561	-0-	181	1	2044	2	N	191	175	1			121
							210	9									

BLESSING UNIT NO. 2 WELL #: 2 RRCID -> 221662 COMPL. DATE 06/19/2006 TOTAL DEPTH 11300 PERF.10750 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POTTHAST (MIDDLE TEX MISS) //CONT.// 72681 250 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
WAPITI OPERATING, LLC //CONT.// 895805
EAST BLESSING UNIT WELL #: 4 RRCID -> 236490 COMPL. DATE 05/08/2008 TOTAL DEPTH 12000 PERF.11166 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2928	X	2928	-0-		-0-	-0-	176 263	1 9	2489	2	N	239	200	1			114
10	3006	X	3006	-0-		-0-	-0-	155 296	1 9	2555	2	N	269	78	1			305
11	2888	X	2888	-0-		-0-	-0-	184 215	1 9	2489	2	N	195	356	1			144
12	2986	X	2986	-0-		-0-	-0-	246 224	1 9	2516	2	N	204	194	1			154
01	3219	X	3219	-0-		-0-	-0-	225 287	1 9	2707	2	N	261	224	1			191
*02	2800	N	2810	-0-		10	10	212 196	1 9	2402	2	N	178	173	1			196

BLESSING UNIT NO. 2 WELL #: 3 RRCID -> 246966 COMPL. DATE 10/21/2008 TOTAL DEPTH 12000 PERF.10592 - 10600

09	720	N	154	-0-		-566	-0-	10 7	1 9	137	2	N	6	1	1			107
10	775	N	169	-0-		-606	-0-	9 6	1 9	154	2	N	5					112
11	1019	N	1019	-0-		-0-	-0-	66 57	1 9	896	2	N	52					164
12	813	N	813	-0-		-0-	-0-	69 40	1 9	704	2	N	36	3	1			197
01	500	N	500	-0-		-0-	-0-	34 55	1 9	411	2	N	50	185	1			62
02	952	N	405	-0-		-547	-0-	29 53	1 9	323	2	N	48					110

PRAIRIE BELL (11000) 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AKG OPERATING COMPANY 009566
OWENS WELL #: 1 RRCID -> 268008 COMPL. DATE 06/15/2010 TOTAL DEPTH 12550 PERF.12062 - 12071

09	T. A.		-0-	-0-		-0-	-0-					N	-0-					134
10	T. A.		-0-	-0-		-0-	-0-					N	-0-					134
11	T. A.		69	-0-		69	69	69	2			N	-0-					134
12	T. A.		-0-	-0-		-0-	69					N	-0-					134
01	T. A.		-0-	-0-		-0-	69					N	-0-					134
02	T. A.		-0-	-0-		-0-	69					N	-0-					134

MAGNUM PRODUCING, LP 521516
KAHLDEN WELL #: 1 RRCID -> 260721 COMPL. DATE 01/23/2011 TOTAL DEPTH 11300 PERF.10855 - 11063

09	0	N	-0-	-0-		-0-	-0-					N	-0-					131
10	0	N	-0-	-0-		-0-	-0-					N	-0-					131
11	0	N	-0-	-0-		-0-	-0-					N	-0-	131	1			-0-
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
PRAIRIE ET AL HASTEDT ET AL GU WELL #: 1 RRCID -> 055313 COMPL. DATE 03/06/1973 TOTAL DEPTH 11318 PERF.10991 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2015	N	236	-0-	-1779	-0-	35	1	201	2	N	-0-					91
*04	1830	N	96	-0-	-1734	-0-	19	1	77	2	N	-0-					91
*05	527	N	36	-0-	-491	-0-	7	1	29	2	N	-0-					91
*06	240	N	57	-0-	-183	-0-	12	1	45	2	N	-0-					91
*07	93	N	78	-0-	-15	-0-	19	1	59	2	N	-0-					91
*08	79	N	79	-0-	-0-	-0-	22	1	57	2	N	-0-					91
*09	60	N	16	-0-	-44	-0-	3	1	13	2	N	-0-					91
*10	93	N	12	-0-	-81	-0-	3	1	9	2	N	-0-					91
*11	90	N	11	-0-	-79	-0-	1	1	10	2	N	-0-					91
*12	31	N	4	-0-	-27	-0-	1	1	3	2	N	-0-					91
*01	13	N	13	-0-	-0-	-0-	2	1	11	2	N	-0-					91
*02	46	N	46	-0-	-0-	-0-	9	1	37	2	N	-0-	66	1			25

PREMIER NATURAL RESOURCES II,LLC 676024
GLASSCOCK RANCH A WELL #: 4 RRCID -> 249254 COMPL. DATE 05/15/2009 TOTAL DEPTH 11225 PERF.10692 - 10700

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					152
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					152

GLASSCOCK RANCH B WELL #: 1 RRCID -> 251254 COMPL. DATE 07/01/2009 TOTAL DEPTH 11200 PERF.10390 - 10466

09	30	X	-0-	-0-	-30	-0-					N	-0-					345
10	31	X	-0-	-0-	-31	-0-					N	-0-					345
11	7706	X	7706	-0-	-0-	-0-	7469	2	237	9	N	215	357	1			203
12	12405	X	12405	-0-	-0-	-0-	12139	2	266	9	N	242					445
01	12259	X	12259	-0-	-0-	-0-	11895	2	364	9	N	331	363	1			413
*02	9750	X	9750	-0-	-0-	-0-	9391	2	359	9	N	326	346	1			393

GLASSCOCK RANCH A WELL #: 3 RRCID -> 251901 COMPL. DATE 11/07/2008 TOTAL DEPTH 11600 PERF.10774 - 10782

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					239
10	T. A.		1259	-0-	1259	1259	1245	2	14	9	N	13					252
11	T. A.		10629	-0-	10629	11888	10292	2	337	9	N	306					558
12	T. A.		10698	-0-	10698	22586	10433	2	265	9	N	241	349	1			450
*01	31973	X	9387	-0-	-22586	-0-	9115	2	272	9	N	247					697
*02	8077	X	8077	-0-	-0-	-0-	7825	2	252	9	N	229	354	1			572

GLASSCOCK RANCH D WELL #: 1 RRCID -> 258486 COMPL. DATE 10/10/2009 TOTAL DEPTH 11150 PERF.10752 - 10760

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK RANCH B WELL #: 2 RRCID -> 258524 COMPL. DATE 06/22/2010 TOTAL DEPTH 10900 PERF.10434 - 10496

09	4174	X	4174	-0-	-0-	-0-	4067	2	107	9	N	97	337	1			180
10	3751	X	3674	-0-	-77	-0-	3564	2	110	9	N	100					280
11	3630	X	3387	-0-	-243	-0-	3266	2	121	9	N	110					390
12	3751	X	3192	-0-	-559	-0-	3074	2	118	9	N	107	357	1			140
*01	3575	X	3133	-0-	-442	-0-	3005	2	128	9	N	116					256
02	3080	X	2770	-0-	-310	-0-	2671	2	99	9	N	90					346

PRAIRIE BELL (11000) //CONT.// 72869 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES II,LLC//CONT.// 676024
GLASSCOCK RANCH A WELL #: 6 RRCID -> 260023 COMPL. DATE 08/13/2010 TOTAL DEPTH 11055 PERF.10752 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21234	X	21234	-0-	-0-	-0-	20825	2	409	9	N	372	345	1			240
10	24707	X	21114	-0-	-3593	-0-	20617	2	497	9	N	452	355	1			337
11	23910	X	19851	-0-	-4059	-0-	19255	2	596	9	N	542	719	1			160
12	22599	X	19309	-0-	-3290	-0-	18844	2	465	9	N	423	361	1			222
01	21948	X	18806	-0-	-3142	-0-	18353	2	453	9	N	412	363	1			271
02	19824	X	16375	-0-	-3449	-0-	15953	2	422	9	N	384	361	1			294

PRASIFKA (YEGUA) 72918 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HENNIG PRODUCTION CO., INC. 378508
MECHURA, T. GAS UNIT WELL #: 1 RRCID -> 189830 COMPL. DATE 03/18/2002 TOTAL DEPTH 14808 PERF.12666 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	N	269	-0-	-1	-0-	5	1	73	4	N	174	190	1			439
							191	9									
10	341	N	300	-0-	-41	-0-	5	1	82	4	N	194	190	1			443
							213	9									
11	300	N	134	-0-	-166	-0-	5	1	34	4	N	86	191	1			338
							95	9									
12	340	N	340	-0-	-0-	-0-	5	1	94	4	N	219	192	1			365
							241	9									
01	310	N	301	-0-	-9	-0-	5	1	83	4	N	194	374	1			185
							213	9									
*02	292	N	292	-0-	-0-	-0-	5	1	80	4	N	188	194	1			179
							207	9									

PRIHODA (YEGUA) 73175 495 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 7 RRCID -> 213251 COMPL. DATE 08/27/2005 TOTAL DEPTH 7948 PERF. 7666 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	#	300	-0-	-300	-0-	55	1	245	2	N	-0-					27
10	1208	R	1208	-0-	-0-	-0-	134	1	1074	2	N	-0-					27
11	717	R	717	-0-	-0-	-0-	55	1	662	2	N	-0-					27
12	884	R	884	-0-	-0-	-0-	46	1	835	2	N	3					30
							3	9									
01	1238	R	1238	-0-	-0-	-0-	35	1	1200	2	N	3					33
							3	9									
02	1092	#	833	-0-	-259	-0-	101	1	721	2	N	10					43
							11	9									

PROVIDENT CITY (4100) 73293 916 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ENDEAVOR NATURAL GAS, LP 251729
SCRAM WELL #: 1 RRCID -> 154611 COMPL. DATE 06/12/1995 TOTAL DEPTH 4525 PERF. 4370 - 4374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9401	X	9401	-0-	-0-	-0-	9401	2			N	-0-					-0-
10	4712	X	4578	-0-	-134	-0-	4578	2			N	-0-					-0-
11	5600	X	5600	-0-	-0-	-0-	5600	2			N	-0-					-0-
12	5664	X	5664	-0-	-0-	-0-	5664	2			N	-0-					-0-
01	5865	X	5865	-0-	-0-	-0-	5865	2			N	-0-					-0-
*02	5519	X	5519	-0-	-0-	-0-	5519	2			N	-0-					-0-

QUICKSAND CREEK (WILCOX) 73740 058 ASSOCIATED ONE WELL CNTY: NEWTON
WILL-DRILL PRODUCTION CO., INC. 924290
KIRBY ARCO WELL #: 1SW RRCID -> 169143 COMPL. DATE 08/29/1995 TOTAL DEPTH 11465 PERF. 3964 - 3984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUINN (-B- SAND) 73802 090 ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN WELL #: 1 RRCID -> 265778 COMPL. DATE 11/04/2011 TOTAL DEPTH 7750 PERF. 6390 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		46	-0-	46	53	45	2	1	9	N	1					29
10	14B2 EXT		37	-0-	37	90	36	2	1	9	N	1					30
11	120	R	30	-0-	-90	-0-	30	2			N	-0-					30
12	62	N	17	-0-	-45	-0-	16	2	1	9	N	1					31
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					31
*02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					31

QUINN (WILCOX) 73802 370 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CENTURY ROYALTY 2000 GP, LLC 141860
FRIENDSWOOD WELL #: 2RE RRCID -> 234432 COMPL. DATE 09/27/2006 TOTAL DEPTH 11390 PERF. 9790 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1176	R	1176	-0-	-0-	-0-	1152	2	24	9	N	22					222
10	1798	#	590	-0-	-1208	-0-	589	2	1	9	N	1					223
11	1740	#	469	-0-	-1271	-0-	466	2	3	9	N	3	177	1			49
12	1798	#	1086	-0-	-712	-0-	1068	2	18	9	N	16					65
*01	1519	#	356	-0-	-1163	-0-	341	2	15	9	N	14					79
02	1092	#	NO RPT	-0-	-1092	-0-					N	NO RPT					79

QUINN (6050) 73802 450 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
QUINN, B. E. WELL #: 2 RRCID -> 216353 COMPL. DATE 03/08/2006 TOTAL DEPTH 12518 PERF. 6048 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	#	1230	-0-	-180	-0-	1227	2	3	9	N	3					128
10	1674	#	973	-0-	-701	-0-	971	2	2	9	N	2					130
11	1620	#	347	-0-	-1273	-0-	347	2			N	-0-					130
12	1674	#	456	-0-	-1218	-0-	453	2	3	9	N	3					133
01	1457	#	917	-0-	-540	-0-	917	2			N	-0-					133
02	1148	#	754	-0-	-394	-0-	752	2	2	9	N	2					135

QUINN (6230) 73802 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
GALLOWAY ENERGY CO. 293303
FRIENDSWOOD DEVELOPMENT WELL #: 1 RRCID -> 130569 COMPL. DATE 02/16/1995 TOTAL DEPTH 7700 PERF. 4560 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R-B (WOODBINE) 73942 500 NON-ASSOCIATED ONE WELL CNTY: POLK
PETROTEX ENGINEERING COMPANY 660213
SOUTHLAND PAPER MILL WELL #: 1 RRCID -> 058225 COMPL. DATE 03/07/1974 TOTAL DEPTH 12843 PERF.12431 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABEL (7600) 74097 475 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ENDEAVOR ENERGY RESOURCES L.P. 251726
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 095120 COMPL. DATE 07/23/1981 TOTAL DEPTH 10247 PERF. 7610 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABEL (7650) 74097 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RABEL GAS UNIT NO. 1 WELL #: 1 RRCID -> 144157 COMPL. DATE 12/14/1992 TOTAL DEPTH 10247 PERF. 7647 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	585	N	585	-0-	-0-	-0-	585	2			N	-0-					104
10	1221	N	1221	-0-	-0-	-0-	1212	2	9	9	N	8					112
11	1149	N	1149	-0-	-0-	-0-	1134	2	15	9	N	14					126
12	982	N	982	-0-	-0-	-0-	970	2	12	9	N	11					137
*01	392	N	392	-0-	-0-	-0-	380	2	12	9	N	11					148
02	1064	N	NO RPT	-0-	-1064	-0-					N	NO RPT					148

RACCOON BEND (COCKFIELD LOWER) 74106 080 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
PAINE, ROBERT G. WELL #: 44 RRCID -> 206261 COMPL. DATE 09/23/2008 TOTAL DEPTH 4305 PERF. 3882 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	450	-0-	-0-	-0-	450	1			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	145	1	12	2	Y	-0-					-0-
11	317	N	317	-0-	-0-	-0-	38	1	279	2	Y	-0-					-0-
12	403	N	403	-0-	-0-	-0-	92	1	311	2	Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	242	1	77	2	Y	3	3	1			-0-
							3	9									
*02	296	N	296	-0-	-0-	-0-	250	1	43	2	Y	3	3	1			-0-
							3	9									

RUFUS HARDY "B" WELL #: 35 RRCID -> 258048 COMPL. DATE 08/25/2010 TOTAL DEPTH 4650 PERF. 4158 - 4181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (COCKFIELD 4000) 74106 160 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
DIEMER, MRS. ALBERTA WELL #: 20 RRCID -> 187109 COMPL. DATE 11/11/2001 TOTAL DEPTH 4500 PERF. 3950 - 3962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AUSTIN COLLEGE WELL #: 33 RRCID -> 187621 COMPL. DATE 10/20/2001 TOTAL DEPTH 5000 PERF. 4216 - 4221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	14198					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	14198					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	14198					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	14198					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	14198					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	14198					Y	NO RPT					-0-

RACCOON BEND (GRAWUNDER) 74106 240 ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
WILSON 25 UNIT WELL #: 1 RRCID -> 263915 COMPL. DATE 09/30/2011 TOTAL DEPTH 4005 PERF. 3475 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (GUTOWSKY) 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
BROWN, MINNIE WELL #: 6 RRCID -> 140224 COMPL. DATE 12/05/1991 TOTAL DEPTH 4600 PERF. 3107 - 3119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN COLLEGE WELL #: 26 RRCID -> 144520 COMPL. DATE 01/19/1993 TOTAL DEPTH 4300 PERF. 3180 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN COLLEGE WELL #: 32 RRCID -> 185824 COMPL. DATE 09/28/2001 TOTAL DEPTH 4500 PERF. 3200 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEMER, MRS. ALBERTA WELL #: 15 RRCID -> 236981 COMPL. DATE 11/07/2007 TOTAL DEPTH 4331 PERF. 3212 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	X	570	-0-	-270	-0-	570	1			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	781	1	66	2	N	-0-					-0-
11	867	N	867	-0-	-0-	-0-	173	1	694	2	N	-0-					-0-
12	589	N	217	-0-	-372	-0-	65	1	152	2	N	-0-					-0-
01	837	N	128	-0-	-709	-0-	97	1	31	2	N	-0-					-0-
02	756	N	248	-0-	-508	-0-	100	1	148	2	N	-0-					-0-

DIEMER, MRS. ALBERTA WELL #: 23 RRCID -> 244977 COMPL. DATE 12/13/2008 TOTAL DEPTH 3735 PERF. 3268 - 3276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (GUTOWSKY) //CONT.// 74106 320 ASSOCIATED CAPACITY CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP //CONT.// 252470
AUSTIN COLLEGE WELL #: 38 RRCID -> 271147 COMPL. DATE 01/28/2013 TOTAL DEPTH 4301 PERF. 3080 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (MIOCENE Y) 74106 520 ASSOCIATED 49B CNTY: AUSTIN
COMET PRODUCTION 169662
DEUTRICK, R. A/C -2 WELL #: 15 RRCID -> 089053 COMPL. DATE 07/23/1980 TOTAL DEPTH 4200 PERF. 1731 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENHANCED ENERGY PARTNERS CORP 252470
AUSTIN COLLEGE WELL #: 35 RRCID -> 203065 COMPL. DATE 03/23/2004 TOTAL DEPTH 2164 PERF. 1850 - 1853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (CADDELL) 74106 700 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
ENHANCED ENERGY PARTNERS CORP 252470
WILSON, J. W. "A" WELL #: 30 RRCID -> 272320 COMPL. DATE 08/20/2013 TOTAL DEPTH 4300 PERF. 3773 - 3778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270	#	-0-	-0-	-270	-0-					N	-0-					-0-
10	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
11	120	#	-0-	-0-	-120	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RACCOON BEND (UPPER WILCOX FBD) 74106 842 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
SV ENERGY COMPANY, LLC 831396
RACCOON BEND UWX GAS UNIT NO. 1 WELL #: 1 RRCID -> 260650 COMPL. DATE 08/17/2010 TOTAL DEPTH 7317 PERF. 6955 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350		347	-0-	-1003	55547	347	3			N	-0-					97
10	1395		15	-0-	-1380	54167	15	3			N	-0-					97
11	3000	N	1193	-0-	-1807	52360	1193	3			N	-0-					97
12	3100	N	4222	-0-	1122	53482	4058	3	164	9	N	149	163	1			83
*01	3100	N	2237	-0-	-863	52619	2158	3	79	9	N	72					155
02	1120	N	NO RPT	-0-	-1120	51499					N	NO RPT					155

RAINOSHEK (ANOMALINA SAND) 74264 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
BAIN WELL #: 1A RRCID -> 178204 COMPL. DATE 01/20/2000 TOTAL DEPTH 8250 PERF. 7546 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	783	N	783	-0-	-0-	-0-	783	2			N	-0-					82
10	664	N	664	-0-	-0-	-0-	664	2			N	-0-					82
11	829	N	829	-0-	-0-	-0-	829	2			N	-0-					82
12	806	N	590	-0-	-216	-0-	590	2			N	-0-					82
01	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					82
*02	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					82

RASMUSSEN WELL #: 1 RRCID -> 184704 COMPL. DATE 08/07/2001 TOTAL DEPTH 7954 PERF. 7721 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	N	2357	-0-	-373	-0-	2344	2	13	9	N	12	174	1			26
10	2573	N	2320	-0-	-253	-0-	2303	2	17	9	N	15					41
11	2670	N	2387	-0-	-283	-0-	2375	2	12	9	N	11					52
12	2449	N	2334	-0-	-115	-0-	2319	2	15	9	N	14					66
01	2325	N	2237	-0-	-88	-0-	2214	2	23	9	N	21					87
*02	2355	N	2355	-0-	-0-	-0-	2330	2	25	9	N	23					110

RASMUSSEN LANGE UNIT WELL #: 1 RRCID -> 271091 COMPL. DATE 09/15/2012 TOTAL DEPTH 8000 PERF. 7726 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15724	X	15724	-0-	-0-	-0-	15432	2	292	9	N	265	178	1			158
10	16120	X	15239	-0-	-881	-0-	14973	2	266	9	N	242	177	1			223
11	15600	X	13629	-0-	-1971	-0-	13434	2	195	9	N	177	174	1			226
12	16120	X	13754	-0-	-2366	-0-	13539	2	215	9	N	195	179	1			242
01	16120	X	11260	-0-	-4860	-0-	11095	2	165	9	N	150	177	1			215
02	14560	X	13488	-0-	-1072	-0-	13278	2	210	9	N	191	355	1			51

RAMERS ISLAND (YEGUA 5480) 74408 228 NON-ASSOCIATED ONE WELL CNTY: TYLER
FIVE-JAB, INC. 271310
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 242355 COMPL. DATE 03/29/2010 TOTAL DEPTH 6110 PERF. 5397 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMERS ISLAND (YEGUA 5540) 74408 260 NON-ASSOCIATED ONE WELL CNTY: TYLER
QUAIL CREEK OIL CORPORATION 684517
ATLANTIC SINCLAIR FEE WELL #: 9 RRCID -> 228622 COMPL. DATE 06/28/2007 TOTAL DEPTH 6110 PERF. 5522 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY (8600 WILCOX) 74471 423 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
HERDER, GEORGE WELL #: 1 RRCID -> 158027 COMPL. DATE 03/20/1996 TOTAL DEPTH 11000 PERF. 8611 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMSEY (9300 WILCOX) 74471 658 NON-ASSOCIATED EXEMPT CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA WELL #: 2 RRCID -> 154800 COMPL. DATE 04/17/1995 TOTAL DEPTH 10300 PERF. 9331 - 9337

09	2130	#	1620	-0-	-510	-0-	1546	2	74	9	N	67						96
10	2015	#	1750	-0-	-265	-0-	1670	2	80	9	N	73						169
11	1950	#	1620	-0-	-330	-0-	1551	2	69	9	N	63	179	1				53
12	1922	#	1529	-0-	-393	-0-	1472	2	57	9	N	52						105
01	1736	#	1665	-0-	-71	-0-	1584	2	81	9	N	74						179
*02	2096	R	2096	-0-	-0-	-0-	2006	2	90	9	N	82	174	1				87

RAMSEY (9500) 74471 705 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KARPER OIL & GAS CORPORATION 451280
DIXON, LOMA G/U WELL #: 2 RRCID -> 113334 COMPL. DATE 07/29/1984 TOTAL DEPTH 10300 PERF. 9524 - 9540

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

RAMSEY (10,500) 74471 799 NON-ASSOCIATED EXEMPT CNTY: COLORADO
LONE OAK ENERGY INC 506578
RAMSEY-WOOD WELL #: 1 RRCID -> 173262 COMPL. DATE 04/09/1999 TOTAL DEPTH 10873 PERF.10464 - 10465

09	2970	#	1879	-0-	-1091	-0-	1854	2	25	9	N	23						173
10	2294	#	2084	-0-	-210	-0-	2069	2	15	9	N	14	160	99				27
11	2220	#	1974	-0-	-246	-0-	1949	2	25	9	N	23						50
12	1502	R	1502	-0-	-0-	-0-	1468	2	34	9	N	31						81
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT						81
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT						81

RAMSEY (10,700) 74471 846 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE "B" WELL #: 2 RRCID -> 193384 COMPL. DATE 01/25/2003 TOTAL DEPTH 11014 PERF.10686 - 10692

09	4050	#	2279	-0-	-1771	-0-	84	1	2188	2	N	6						145
							7	9										
10	3379	#	137	-0-	-3242	-0-	52	2	85	9	N	77	166	1				56
11	3900	#	1096	-0-	-2804	-0-	57	1	1018	2	N	19						75
							21	9										
12	4030	#	3104	-0-	-926	-0-	102	1	2944	2	N	53						128
							58	9										
01	4030	#	3159	-0-	-871	-0-	109	1	2997	2	N	48						176
							53	9										
*02	2926	R	2926	-0-	-0-	-0-	99	1	2779	2	N	44	169	1				51
							48	9										

RAMSEY, E. (WILCOX 9350) 74473 426 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
POOLE WELL #: 1 RRCID -> 047134 COMPL. DATE 06/05/1993 TOTAL DEPTH 9700 PERF. 9332 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERMANN WELL #: 2 RRCID -> 050040 COMPL. DATE 01/29/1985 TOTAL DEPTH 10844 PERF. 3566 - 3600

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMSEY, E. (WILCOX 9370) 74473 430 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER, L. WELL #: 1 RRCID -> 158691 COMPL. DATE 04/22/1996 TOTAL DEPTH 9700 PERF. 9368 - 9372

09	1260	#	405	-0-	-855	-0-	29	1	376	2	N	-0-					110
10	930	#	809	-0-	-121	-0-	41	1	654	2	N	104					214
							114	9									
11	1050	#	457	-0-	-593	-0-	24	1	408	2	N	23					237
							25	9									
12	1085	#	722	-0-	-363	-0-	11	1	698	2	N	12					249
							13	9									
01	1085	#	390	-0-	-695	-0-	11	1	362	2	N	15					264
							17	9									
02	728	#	313	-0-	-415	-0-	10	1	286	2	N	15	190	1			89
							17	9									

RAMSEY, E. (WILCOX 10300) 74473 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
ZAHRADNICK, ALFRED WELL #: 1 RRCID -> 091859 COMPL. DATE 12/20/1980 TOTAL DEPTH 10810 PERF. 10271 - 10276

09	2010	X	1172	-0-	-838	-0-	82	1	1057	2	N	30					144
							33	9									
10	1829	X	140	-0-	-1689	-0-	104	2	36	9	N	33					177
11	1609	X	1609	-0-	-0-	-0-	78	1	1501	2	N	27	162	1			42
							30	9									
12	1982	X	1982	-0-	-0-	-0-	118	1	1828	2	N	33					75
							36	9									
01	2525	X	2525	-0-	-0-	-0-	169	1	2316	2	N	36					111
							40	9									
*02	2900	X	2900	-0-	-0-	-0-	152	1	2702	2	N	42					153
							46	9									

HERDER GAS UNIT 2 WELL #: 1 RRCID -> 190621 COMPL. DATE 08/30/2002 TOTAL DEPTH 11077 PERF. 10432 - 10470

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMSEY, E. (WILCOX 10,700) 74473 568 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PRIESMEYER "A" WELL #: 2 RRCID -> 214235 COMPL. DATE 03/24/2006 TOTAL DEPTH 11000 PERF.10702 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RANKIN (COOK MTN. IV) 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
FAULCONER, VERNON E., INC. 263701
MCWHORTER WELL #: 1 RRCID -> 196792 COMPL. DATE 07/30/2003 TOTAL DEPTH 9300 PERF. 9155 - 9195

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16961	X	16961	-0-	-0-	-0-	1160	1	15678	2	N	112	180	1			97
							123	9									
10	17878	X	17878	-0-	-0-	-0-	1240	1	16458	2	N	164	183	1			78
							180	9									
11	16740	X	16528	-0-	-212	-0-	1200	1	15192	2	N	124					202
							136	9									
12	17298	X	17099	-0-	-199	-0-	1240	1	15697	2	N	147	189	1			160
							162	9									
01	18568	X	18568	-0-	-0-	-0-	1240	1	17138	2	N	173	193	1			140
							190	9									
*02	16483	X	16483	-0-	-0-	-0-	1120	1	15148	2	N	195	191	1			144
							215	9									

HOLMES WELL #: 1A RRCID -> 209682 COMPL. DATE 04/16/2005 TOTAL DEPTH 9800 PERF. 9487 - 9627

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	4777	-0-	-1823	-0-	1012	1	3711	2	N	49					102
							54	9									
10	6820	X	6402	-0-	-418	-0-	1116	1	5196	2	N	82					184
							90	9									
11	6600	X	4919	-0-	-1681	-0-	965	1	3889	2	N	59	181	1			62
							65	9									
12	6820	X	3573	-0-	-3247	-0-	938	1	2624	2	N	10					72
							11	9									
01	6417	X	4025	-0-	-2392	-0-	956	1	3068	2	N	1					73
							1	9									
02	5796	X	4790	-0-	-1006	-0-	932	1	3780	2	N	71					144
							78	9									

HCWD-58 WELL #: 1 RRCID -> 210921 COMPL. DATE 08/05/2005 TOTAL DEPTH 9900 PERF. 9484 - 9640

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	N	1628	-0-	-322	-0-	338	1	1240	2	N	45					149
							50	9									
10	1674	N	1639	-0-	-35	-0-	279	1	1298	2	N	56	173	1			32
							62	9									
11	1800	N	1768	-0-	-32	-0-	340	1	1370	2	N	53					85
							58	9									
12	1789	N	1789	-0-	-0-	-0-	457	1	1278	2	N	49					134
							54	9									
01	1915	N	1915	-0-	-0-	-0-	439	1	1410	2	N	60					194
							66	9									
*02	1724	N	1724	-0-	-0-	-0-	328	1	1332	2	N	58	190	1			62
							64	9									

SEIFFERT WELL #: 1 RRCID -> 245828 COMPL. DATE 08/14/2008 TOTAL DEPTH 10097 PERF. 9845 - 9876

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	-0-	-0-	-4440	-0-					N	-0-					65
10	4247	X	-0-	-0-	-4247	-0-					N	-0-					65
11	1410	X	-0-	-0-	-1410	-0-					N	-0-					65
12	93	X	-0-	-0-	-93	-0-					N	78	143	1			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RANKIN (COOK MTN. IV) //CONT.// 74691 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
WHITE OAK OPERATING COMPANY LLC 916954
BABY RUTH WELL #: 1 RRCID -> 226692 COMPL. DATE 03/16/2007 TOTAL DEPTH 9428 PERF. 9148 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62505	X	62505	-0-	-0-	-0-	3000	1	58621	2	N	804	748	1			293
							884	9									
10	64036	X	64036	-0-	-0-	-0-	3100	1	60044	2	N	811	757	1			347
							892	9									
11	60376	X	60376	-0-	-0-	-0-	3000	1	56375	2	N	910	947	1			310
							1001	9									
12	63772	X	63772	-0-	-0-	-0-	3100	1	59660	2	N	920	946	1	2	8	282
							1012	9									
01	65122	X	65122	-0-	-0-	-0-	3100	1	60802	2	N	1109	936	1			455
							1220	9									
*02	56300	X	56300	-0-	-0-	-0-	2704	1	52218	2	N	1253	954	1			754
							1378	9									

RANKIN (COOK MTN. 9340 SAND) 74691 216 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
THARP, KATHLEEN WELL #: 2 RRCID -> 142134 COMPL. DATE 05/26/1992 TOTAL DEPTH 9650 PERF. 9344 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3243	X	3243	-0-	-0-	-0-	3209	2	34	9	N	31	165	1			29
10	2470	X	2470	-0-	-0-	-0-	2440	2	30	9	N	27					56
11	2485	X	2485	-0-	-0-	-0-	2456	2	29	9	N	26					82
12	2263	X	1986	-0-	-277	-0-	310	1	1641	2	N	32					114
							35	9									
01	2263	X	1448	-0-	-815	-0-	75	1	1370	2	N	3					117
							3	9									
*02	2061	X	2061	-0-	-0-	-0-	52	1	1967	2	N	38					155
							42	9									

THARP, KATHLEEN WELL #: 3 RRCID -> 143233 COMPL. DATE 10/23/1992 TOTAL DEPTH 9600 PERF. 9314 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3635	-0-	635	1034	3635	2			N	-0-					33
10	3100	N	3440	-0-	340	1374	3440	2			N	-0-					33
11	3737	X	2363	-0-	-1374	-0-	2363	2			N	-0-					33
12	2913	X	2913	-0-	-0-	-0-	310	1	2603	2	N	-0-					33
01	2542	X	1035	-0-	-1507	-0-	55	1	980	2	N	-0-					33
02	2296	X	173	-0-	-2123	-0-	78	1	95	2	N	-0-					33

RANKIN (DY 8050 SAND) 74691 250 ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
THARP WELL #: 2 RRCID -> 202750 COMPL. DATE 06/27/2003 TOTAL DEPTH 8225 PERF. 8053 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANKIN (REKLAW) 74691 300 NON-ASSOCIATED ONE WELL CNTY: HARRIS
NORDSTRAND ENGINEERING, INC. 612858
NUNAN WELL #: 1 RRCID -> 249236 COMPL. DATE 04/21/2009 TOTAL DEPTH 12005 PERF. 11589 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	63	-0-	-237	-0-	63	2			N	-0-					179
10	279	N	-0-	-0-	-279	-0-					N	2					181
11	154	N	154	-0-	-0-	-0-	150	2	4	9	N	4					185
12	233	N	233	-0-	-0-	-0-	214	2	19	9	N	17	147	1			55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	140	N	-0-	-0-	-140	-0-					N	5					60

RATLIFF CREEK (WILCOX 9350) 74807 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AKG OPERATING COMPANY 009566
JOANN WELL #: 1 RRCID -> 263401 COMPL. DATE 07/13/2010 TOTAL DEPTH 11750 PERF. 9320 - 9323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5670		2412	-0-	-3258	-0-	43 86	1 9	2283	3	N	78	177	1			53
10	5859		2504	-0-	-3355	-0-	47 120	1 9	2337	3	N	109					162
11	5610	#	1293	-0-	-4317	-0-	27 74	1 9	1192	3	N	67					229
12	4991	#	-0-	-0-	-4991	-0-					N	118	192	1			155
01	4030	#	-0-	-0-	-4030	-0-					N	90					245
02	2268	#	-0-	-0-	-2268	-0-					N	105	188	1			162

RATTLESNAKE MOUND (5260) 74821 460 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
SWEET, E. A. "A" WELL #: 4 RRCID -> 142125 COMPL. DATE 07/28/1992 TOTAL DEPTH 7186 PERF. 5259 - 5261

09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RATTLESNAKE MOUND (5350) 74821 477 NON-ASSOCIATED EXEMPT CNTY: BRAZORIA
ACE FIELD SERVICES, INC. 003526
I P FARMS -N- WELL #: 1 RRCID -> 141298 COMPL. DATE 07/18/1991 TOTAL DEPTH 12181 PERF. 5669 - 5674

09	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SWEET, E. A. WELL #: 3 RRCID -> 148820 COMPL. DATE 03/24/1994 TOTAL DEPTH 7300 PERF. 5372 - 5381

09	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RATTLESNAKE MOUND (7000) 74821 782 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
LTS OIL & GAS 511745
STATE LEASE 66709 WELL #: 1 RRCID -> 154600 COMPL. DATE 05/23/1995 TOTAL DEPTH 12631 PERF. 7149 - 7159

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAVEN FOREST (11300) 74870 500 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
ALTA MESA SERVICES, LP 015721
USA-RAVEN FOREST WELL #: 1 RRCID -> 251202 COMPL. DATE 05/28/2009 TOTAL DEPTH 16412 PERF.11286 - 11318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10465		10465	-0-	-0-	-0-	1800 99	1 9	8566	2	N	90					145
10	10680		10680	-0-	-0-	-0-	1860 94	1 9	8726	2	N	85					230
11	10245		10245	-0-	-0-	-0-	1800 101	1 9	8344	2	N	92	194	1			128
12	10604		10604	-0-	-0-	-0-	1860 101	1 9	8643	2	N	92					220
01	10300		10300	-0-	-0-	-0-	1860 112	1 9	8328	2	N	102	197	1			125
02	9044		NO RPT	-0-	-9044	-0-					N	NO RPT					125

RAYWOOD (COOK MTN.) 74993 125 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, ELIZABETH, MRS., ET AL WELL #: 4 RRCID -> 008070 COMPL. DATE 04/29/1998 TOTAL DEPTH 12485 PERF.11741 - 11863

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAYWOOD (COOK MTN. 10,850) 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, E. WELL #: 11 RRCID -> 177513 COMPL. DATE 02/21/2000 TOTAL DEPTH 11225 PERF.10864 - 10952

09	4080	X	3743	-0-	-337	-0-	437 11	1 9	3295	2	Y	10	38	1			38
10	4216	X	2913	-0-	-1303	-0-	342 3	1 9	2568	2	Y	3	27	1			14
11	4080	X	3892	-0-	-188	-0-	470 18	1 9	3404	2	Y	16					30
12	4216	X	4205	-0-	-11	-0-	623 24	1 9	3558	2	Y	22	14	1			38
01	4061	X	4047	-0-	-14	-0-	605 58	1 9	3384	2	Y	53	22	1			69
*02	3655	X	3655	-0-	-0-	-0-	464 28	1 9	3163	2	Y	25					94

HOLBROOK WELL #: 1 RRCID -> 181880 COMPL. DATE 01/23/2001 TOTAL DEPTH 11086 PERF.10879 - 10986

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (COOK MTN. 10,850) //CONT.// 74993 423 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MITCHELL, LEON WELL #: 1 RRCID -> 182273 COMPL. DATE 03/24/2001 TOTAL DEPTH 11225 PERF.11014 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1549	X	1549	-0-	-0-	-0-	179	1	1348	2	Y	20	9	1			26
							22	9									
10	1488	X	1100	-0-	-388	-0-	128	1	958	2	Y	13	18	1			21
							14	9									
11	870	X	544	-0-	-326	-0-	65	1	469	2	Y	9					30
							10	9									
12	1488	X	1310	-0-	-178	-0-	195	1	1111	2	Y	4	14	1			20
							4	9									
01	2462	X	2462	-0-	-0-	-0-	372	1	2081	2	Y	8	12	1			16
							9	9									
*02	2294	N	2294	-0-	-0-	-0-	292	1	1991	2	Y	10					26
							11	9									

FAULCONER, VERNON E., INC. 263701
HARTMAN, ROBERT WELL #: 1 RRCID -> 188956 COMPL. DATE 04/09/2002 TOTAL DEPTH 11171 PERF.10762 - 10830

09	3810	X	338	-0-	-3472	-0-	90	1	248	2	N	-0-					27
10	3937	X	129	-0-	-3808	-0-	30	1	99	2	N	-0-					27
11	3450	X	-0-	-0-	-3450	-0-					N	-0-					27
12	3100	X	-0-	-0-	-3100	-0-					N	-0-					27
01	341	X	-0-	-0-	-341	-0-					N	-0-					27
02	308	X	-0-	-0-	-308	-0-					N	-0-					27

RAYWOOD (COOK MTN. 11200) 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
CALLISON GAS UNIT 1 WELL #: 2ST RRCID -> 206138 COMPL. DATE 11/11/2004 TOTAL DEPTH 13753 PERF.11760 - 11806

09	5310	X	2696	-0-	-2614	-0-	450	1	2229	2	N	15					43
							17	9									
10	5642	X	4242	-0-	-1400	-0-	390	1	3798	2	N	49					92
							54	9									
11	5494	X	5494	-0-	-0-	-0-	435	1	4982	2	N	70					162
							77	9									
12	6872	X	6872	-0-	-0-	-0-	465	1	6348	2	N	54	188	1			28
							59	9									
01	6570	X	6570	-0-	-0-	-0-	465	1	6024	2	N	74					102
							81	9									
02	5124	X	4232	-0-	-892	-0-	420	1	3754	2	N	53					155
							58	9									

H.E.R. OPERATING, LLC 340442
HANKAMER WELL #: 1ST RRCID -> 192620 COMPL. DATE 02/09/2007 TOTAL DEPTH 12500 PERF.11736 - 11746

09	130	X	130	-0-	-0-	-0-	119	1	11	9	N	10					149
10	135	X	135	-0-	-0-	-0-	123	1	12	9	N	11					160
11	129	X	129	-0-	-0-	-0-	117	1	12	9	N	11					171
12	160	X	160	-0-	-0-	-0-	149	1	11	9	N	10					181
01	129	X	129	-0-	-0-	-0-	118	1	11	9	N	10					191
*02	118	X	118	-0-	-0-	-0-	107	1	11	9	N	10					201

HANKAMER-PICKETT WELL #: 1 RRCID -> 242998 COMPL. DATE 12/12/2007 TOTAL DEPTH 11355 PERF.11080 - 11150

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					27
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

RAYWOOD (COOK MTN. 11200) //CONT.// 74993 520 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
WHITE OAK OPERATING COMPANY LLC 916954
CARRIZO-APACHE 1A UNIT WELL #: 2 RRCID -> 212368 COMPL. DATE 09/12/2005 TOTAL DEPTH 12064 PERF.12438 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					38
10	0	X	-0-	-0-	-0-	-0-					N	-0-					38
11	0	X	-0-	-0-	-0-	-0-					N	-0-					38
12	0	X	-0-	-0-	-0-	-0-					N	-0-					38
01	0	X	-0-	-0-	-0-	-0-					N	-0-					38
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					38

RAYWOOD (EAST COOK MOUNTAIN) 74993 575 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
TEXACO FEE "B" WELL #: 1 RRCID -> 187354 COMPL. DATE 08/13/2001 TOTAL DEPTH 14477 PERF.13726 - 13766

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO FEE "B" WELL #: 3 RRCID -> 212211 COMPL. DATE 10/30/2005 TOTAL DEPTH 13525 PERF.13145 - 13264

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXACO FEE "B" WELL #: 4 RRCID -> 226462 COMPL. DATE 01/29/2007 TOTAL DEPTH 14000 PERF.12940 - 13008

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD (E. COOK MTN. 11,500) 74993 580 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HOLBROOK, ELLEN WELL #: 1 RRCID -> 193538 COMPL. DATE 03/14/2003 TOTAL DEPTH 12340 PERF.12095 - 12171

09	9498	X	9498	-0-	-0-	-0-	1100	1	8302	2	Y	87	118	1							173
							96	9													
10	9822	X	9822	-0-	-0-	-0-	1141	1	8561	2	Y	109	121	1							161
							120	9													
11	9264	X	9264	-0-	-0-	-0-	1109	1	8034	2	Y	110									271
							121	9													
12	9745	X	9745	-0-	-0-	-0-	1435	1	8202	2	Y	98	129	1							240
							108	9													
01	9830	X	9830	-0-	-0-	-0-	1471	1	8229	2	Y	118	138	1							220
							130	9													
*02	8847	X	8847	-0-	-0-	-0-	1126	1	7667	2	Y	49									269
							54	9													

RAYWOOD (E. COOK MTN. 12,140) 74993 600 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
BLOXSOM ET AL WELL #: 1 RRCID -> 192899 COMPL. DATE 01/14/2003 TOTAL DEPTH 12430 PERF.12193 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD (VICKSBURG, EAST) 74993 640 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
AMERICAN CASCADE ENERGY, INC. 017900
TEXACO FEE WELL #: 1 RRCID -> 145486 COMPL. DATE 12/18/1992 TOTAL DEPTH 7650 PERF. 7451 - 7471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAYWOOD (YEGUA 10400) 74993 850 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MORRIS, MRS. ELIZABETH ET AL WELL #: 10 RRCID -> 184336 COMPL. DATE 03/06/2001 TOTAL DEPTH 11450 PERF.10170 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	183	N	183	-0-	-0-	-0-	17	1	129	2	Y	34	26	1			52
							37	9									
10	186	N	169	-0-	-17	-0-	15	1	113	2	Y	37	37	1			52
							41	9									
11	150	N	132	-0-	-18	-0-	12	1	87	2	Y	30					82
							33	9									
12	186	N	164	-0-	-22	-0-	23	1	129	2	Y	11	39	1			54
							12	9									
01	165	N	165	-0-	-0-	-0-	23	1	130	2	Y	11	31	1			34
							12	9									
*02	142	N	142	-0-	-0-	-0-	18	1	122	2	Y	2					36
							2	9									

RAYWOOD (YEGUA 10,700) 74993 875 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
XTO ENERGY INC. 945936
MITCHELL, THEO WELL #: 1 RRCID -> 044645 COMPL. DATE 08/09/1968 TOTAL DEPTH 11002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	#	2625	-0-	-285	-0-	2605	3	20	9	N	18					182
10	3007	#	2445	-0-	-562	-0-	2376	3	69	9	N	63	179	1			66
11	2850	#	2228	-0-	-622	-0-	2197	3	31	9	N	28					94
12	2945	#	2506	-0-	-439	-0-	2481	3	25	9	N	23					117
01	2945	#	1235	-0-	-1710	-0-	1224	3	11	9	N	10					127
02	2464	#	392	-0-	-2072	-0-	386	3	6	9	N	5					132

RAYWOOD, N. (COOK MTN., LOWER) 74994 150 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
HEBERT, EMILE WELL #: 2 RRCID -> 166334 COMPL. DATE 12/19/1997 TOTAL DEPTH 11559 PERF.11368 - 11378

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7890	X	6644	-0-	-1246	-0-	402	1	6220	2	N	20					47
							22	9									
10	7378	X	6152	-0-	-1226	-0-	397	1	5680	2	N	68					115
							75	9									
11	7140	X	6061	-0-	-1079	-0-	385	1	5663	2	N	12					127
							13	9									
12	7316	X	6000	-0-	-1316	-0-	402	1	5581	2	N	15					142
							17	9									
01	6851	X	6084	-0-	-767	-0-	393	1	5580	2	N	101	198	1			45
							111	9									
02	6188	X	5713	-0-	-475	-0-	369	1	5308	2	N	33					78
							36	9									

FARRIS WELL #: 1 RRCID -> 178217 COMPL. DATE 11/18/1999 TOTAL DEPTH 11600 PERF.11170 - 11244

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14130	X	13155	-0-	-975	-0-	798	1	12327	2	N	27					138
							30	9									
10	14198	X	13018	-0-	-1180	-0-	843	1	12059	2	N	105	162	1			81
							116	9									
11	13620	X	12823	-0-	-797	-0-	815	1	12000	2	N	7					88
							8	9									
12	14043	X	12500	-0-	-1543	-0-	838	1	11612	2	N	45					133
							50	9									
01	13671	X	12972	-0-	-699	-0-	847	1	12033	2	N	84	173	1			44
							92	9									
02	12292	X	11641	-0-	-651	-0-	751	1	10807	2	N	75					119
							83	9									

RAYWOOD, S. (COOK MOUNTAIN) 74995 300 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
WHITTAKER WELL #: 1 RRCID -> 249144 COMPL. DATE 12/06/2008 TOTAL DEPTH 14322 PERF.11120 - 11156

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	#	-0-	-0-	-1860	-0-					N	117	284	1			57
10	1922	#	-0-	-0-	-1922	-0-					N	-0-					57
11	2010	#	-0-	-0-	-2010	-0-					N	-0-					57
12	2077	#	-0-	-0-	-2077	-0-					N	33					90
01	2077	#	-0-	-0-	-2077	-0-					N	-0-					90
02	0	#	-0-	-0-	-0-	-0-					N	15					105

RAYWOOD, S. (COOK MTN. 2) 74995 302 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
HOLBROOK WELL #: 1 RRCID -> 176366 COMPL. DATE 10/17/1999 TOTAL DEPTH 14199 PERF.14080 - 14088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAYWOOD, S. (13,400) 74995 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SUE-ANN OPERATING, L.C. 828352
RIVERSIDE GENERAL HOSPITAL WELL #: 1 RRCID -> 201515 COMPL. DATE 10/21/2003 TOTAL DEPTH 13484 PERF.13220 - 13240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12750	X	12737	-0-	-13	-0-	12330	2	407	9	N	370	196	1			299
10	13175	X	12645	-0-	-530	-0-	12260	2	385	9	N	350	599	1			50
11	12750	X	11933	-0-	-817	-0-	11579	2	354	9	N	322	200	1			172
12	13175	X	10168	-0-	-3007	-0-	9850	2	318	9	N	289	391	1			70
01	13175	X	11811	-0-	-1364	-0-	11440	2	371	9	N	337	198	1			209
02	11900	X	9502	-0-	-2398	-0-	9206	2	296	9	N	269	403	1			75

RAYWOOD, W. (COOK MOUNTAIN) 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MALLET UNIT WELL #: 1 RRCID -> 063775 COMPL. DATE 02/13/2001 TOTAL DEPTH 14720 PERF.11942 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1755	X	1755	-0-	-0-	-0-	205	1	1550	2	Y	-0-	8	1			-0-
10	1984	X	-0-	-0-	-1984	-0-					Y	-0-					-0-
11	1920	X	1610	-0-	-310	-0-	194	1	1406	2	Y	9	3	1			6
							10	9									
12	4603	X	4603	-0-	-0-	-0-	682	1	3896	2	Y	23					29
							25	9									
01	2310	X	2310	-0-	-0-	-0-	350	1	1960	2	Y	-0-					29
02	1652	X	1379	-0-	-273	-0-	177	1	1202	2	Y	-0-	29	1			-0-

MALLET-MITCHELL COOK MTN UNIT WELL #: 1L RRCID -> 067077 COMPL. DATE 05/04/1976 TOTAL DEPTH 12153 PERF.11904 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6327	X	6327	-0-	-0-	-0-	740	1	5587	2	Y	-0-					47
10	4898	X	4512	-0-	-386	-0-	531	1	3981	2	Y	-0-					47
11	4740	X	4569	-0-	-171	-0-	554	1	4015	2	Y	-0-					47
12	5448	X	5448	-0-	-0-	-0-	811	1	4637	2	Y	-0-					47
01	7047	X	7047	-0-	-0-	-0-	1067	1	5973	2	Y	6					53
							7	9									
*02	6146	X	6146	-0-	-0-	-0-	787	1	5358	2	Y	1					54
							1	9									

MALLETT WELL #: 2 RRCID -> 177580 COMPL. DATE 05/28/2000 TOTAL DEPTH 12050 PERF.11686 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19230	X	11639	-0-	-7591	-0-	1355	1	10225	2	Y	54	145	1			31
							59	9									
10	19871	X	13117	-0-	-6754	-0-	1534	1	11505	2	Y	71					102
							78	9									
11	19200	X	11982	-0-	-7218	-0-	1445	1	10467	2	Y	64	122	1			44
							70	9									
12	18414	X	11503	-0-	-6911	-0-	1705	1	9743	2	Y	50					94
							55	9									
01	15996	X	5547	-0-	-10449	-0-	841	1	4706	2	Y	-0-					94
02	11844	X	11363	-0-	-481	-0-	1447	1	9853	2	Y	57	123	1			28
							63	9									

FAULCONER, VERNON E., INC. 263701
TUER-MITCHELL UNIT WELL #: 1 T RRCID -> 064503 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11671 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	-0-	-0-	-1080	-0-					Y	-0-	2	1			-0-
10	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
11	1735	N	1735	-0-	-0-	-0-	210	1	1522	2	Y	3	1	1			2
							3	9									
12	1742	N	1742	-0-	-0-	-0-	259	1	1477	2	Y	5					7
							6	9									
*01	1708	N	1708	-0-	-0-	-0-	260	1	1445	2	Y	3					10
							3	9									
*02	1666	N	1666	-0-	-0-	-0-	214	1	1451	2	Y	1	11	1			-0-
							1	9									

TUER-MITCHELL UNIT WELL #: 2 RRCID -> 177617 COMPL. DATE 04/13/2000 TOTAL DEPTH 11825 PERF.11492 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7717	X	7717	-0-	-0-	-0-	901	1	6795	2	Y	19	26	1			11
							21	9									
10	10481	X	10481	-0-	-0-	-0-	1228	1	9209	2	Y	40					51
							44	9									
11	9124	X	9124	-0-	-0-	-0-	1102	1	7986	2	Y	33	61	1			23
							36	9									
12	7316	X	2676	-0-	-4640	-0-	397	1	2267	2	Y	11					34
							12	9									
*01	7316	X	1013	-0-	-6303	-0-	153	1	854	2	Y	5					39
							6	9									
*02	6608	X	367	-0-	-6241	-0-	47	1	319	2	Y	1	40	1			-0-
							1	9									

RAYWOOD, W. (COOK MOUNTAIN) //CONT.// 75010 300 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
XTO ENERGY INC. 945936
MALLETT WELL #: 1 RRCID -> 115271 COMPL. DATE 02/04/1985 TOTAL DEPTH 12400 PERF.12008 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4042	X	4042	-0-	-0-	-0-	756 44	1 9	3242	3	N	40					177
10	4120	X	4120	-0-	-0-	-0-	757 33	1 9	3330	3	N	30	162	1			45
11	3993	X	3993	-0-	-0-	-0-	735 48	1 9	3210	3	N	44					89
12	6877	X	6877	-0-	-0-	-0-	830 66	1 9	5981	3	N	60					149
01	5011	X	5011	-0-	-0-	-0-	661 77	1 9	4273	3	N	70					219
*02	5074	X	5074	-0-	-0-	-0-	704 64	1 9	4306	3	N	58					277

RAYWOOD, W. (YEGUA 10700) 75010 840 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
FAULCONER, VERNON E., INC. 263701
MITCHELL, TUER WELL #: 1 C RRCID -> 124952 COMPL. DATE 12/09/2000 TOTAL DEPTH 12811 PERF.11051 - 11099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAYWOOD, W. (YEGUA 10850) 75010 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
MALLET-MITCHELL UNIT #1 WELL #: 1 U RRCID -> 124169 COMPL. DATE 05/20/1976 TOTAL DEPTH 12153 PERF.10881 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					87

RC (JACKSON) 75011 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
J. JONES WELL #: 1 RRCID -> 250569 COMPL. DATE 08/22/2008 TOTAL DEPTH 16088 PERF. 6668 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	3					224
10	8	N	7	-0-	-1	-0-	5	3	2	9	N	2					226
11	15	N	15	-0-	-0-	-0-	9	3	6	9	N	5	180	1			51
12	14	N	14	-0-	-0-	-0-	10	3	4	9	N	4					55
01	7	N	-0-	-0-	-7	-0-					N	4					59
*02	440	N	440	-0-	-0-	-0-	434	3	6	9	N	5					64

REASONER (12600) 75057 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ARCADIA OPERATING, LLC 028734
POOLE WELL #: 3 RRCID -> 197643 COMPL. DATE 02/09/2007 TOTAL DEPTH 13395 PERF.12237 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		4633	-0-	4633	5579	4528	2	105	9	Y	95					191
10	8887	X	3308	-0-	-5579	-0-	2961	2	347	9	Y	315	360	1	2	8	144
11	1531	X	1531	-0-	-0-	-0-	1375	2	156	9	Y	142					286
12	1197	X	1197	-0-	-0-	-0-	1135	2	62	9	Y	56	180	1			162
01	4774	X	1122	-0-	-3652	-0-	1002	2	120	9	Y	109					271
02	4312	X	953	-0-	-3359	-0-	867	2	86	9	Y	78	175	1			174

REASONER (12600) //CONT.// 75057 750 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
ARCADIA OPERATING, LLC //CONT.// 028734
POOLE WELL #: 2 RRCID -> 197874 COMPL. DATE 03/16/2002 TOTAL DEPTH 13104 PERF.12640 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					74

REBEL (YEGUA) 75122 500 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
NOME-DISHMAN WELL #: 1 RRCID -> 226430 COMPL. DATE 11/26/2006 TOTAL DEPTH 14207 PERF.13398 - 13431

09	1890	X	881	-0-	-1009	-0-	96	1	704	2	N	74	177	1			267
							81	9									
10	1953	X	371	-0-	-1582	-0-	43	1	304	2	N	22					289
							24	9									
11	1890	X	2	-0-	-1888	-0-	2	2			N	-0-					289
12	899	X	60	-0-	-839	-0-	14	1	43	2	N	3					292
							3	9									
01	2009	X	2009	-0-	-0-	-0-	142	1	1784	2	N	75					367
							83	9									
02	812	X	-0-	-0-	-812	-0-					N	-0-					367

SUN-HARDER A WELL #: 2 RRCID -> 242413 COMPL. DATE 08/07/2008 TOTAL DEPTH 13400 PERF.12679 - 12720

09	26070	X	22040	-0-	-4030	-0-	827	1	20147	2	N	969	976	1			295
							1066	9									
10	26939	X	21974	-0-	-4965	-0-	850	1	20015	2	N	1008	888	1			415
							1109	9									
11	25950	X	16511	-0-	-9439	-0-	701	1	15060	2	N	682	722	1			375
							750	9									
12	22785	X	19531	-0-	-3254	-0-	1193	1	17449	2	N	808	908	1			275
							889	9									
01	22785	X	19774	-0-	-3011	-0-	1733	1	17081	2	N	873	803	1			345
							960	9									
02	20580	X	14633	-0-	-5947	-0-	1765	1	12220	2	N	589	549	1			385
							648	9									

GRAHAM TRUST WELL #: 1 RRCID -> 266641 COMPL. DATE 11/02/2012 TOTAL DEPTH 12285 PERF.11913 - 11946

09	12660	X	10815	-0-	-1845	-0-	25	1	10244	2	N	496	539	1			160
							546	9									
10	11842	X	10487	-0-	-1355	-0-	19	1	9904	2	N	513	546	1			127
							564	9									
11	10320	X	8981	-0-	-1339	-0-	23	1	8472	2	N	442	371	1			198
							486	9									
12	11191	X	10993	-0-	-198	-0-	32	1	10375	2	N	533	543	1			188
							586	9									
01	11191	X	10761	-0-	-430	-0-	60	1	10115	2	N	533	554	1			167
							586	9									
02	10108	X	9913	-0-	-195	-0-	56	1	9339	2	N	471	371	1			267
							518	9									

NOME-BEAVERS GAS UNIT WELL #: 1ST RRCID -> 270959 COMPL. DATE 06/01/2013 TOTAL DEPTH 13116 PERF.12451 - 12603

09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/21/2013

RED BULL (COOK MOUNTAIN) 75177 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
O.B. RANCH WELL #: 1 RRCID -> 261255 COMPL. DATE 11/12/2010 TOTAL DEPTH 13706 PERF.12494 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	420	-0-	-600	-0-	292	2	128	9	N	116	179	1			199
10	961	N	370	-0-	-591	-0-	235	2	135	9	N	123	192	1			130
11	1380	N	193	-0-	-1187	-0-	21	1	117	3	N	50					180
							55	9									
12	744	N	433	-0-	-311	-0-	57	1	325	2	N	46					226
							51	9									
01	372	N	317	-0-	-55	-0-	33	1	194	2	N	82					308
							90	9									
*02	202	N	202	-0-	-0-	-0-	25	1	45	9	N	41	189	1			160

O.B. RANCH WELL #: 2 RRCID -> 265258 COMPL. DATE 07/30/2011 TOTAL DEPTH 13200 PERF.12535 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8589	X	8589	-0-	-0-	-0-	8545	2	44	9	N	40	184	1			58
10	7048	X	7048	-0-	-0-	-0-	7048	2			N	-0-					58
11	3000	N	7314	-0-	4314	4314	1125	1	6189	2	N	-0-					58
12	11843	X	7529	-0-	-4314	-0-	1127	1	6402	2	N	-0-					58
01	7764	X	7764	-0-	-0-	-0-	1151	1	6613	2	N	-0-					58
*02	6658	X	6658	-0-	-0-	-0-	1045	1			N	-0-					58

RED FISH REEF (AB-4) 75234 010 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 188 RRCID -> 102549 COMPL. DATE 09/09/1982 TOTAL DEPTH 13799 PERF.12582 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	601	R	601	-0-	-0-	-0-	9	1	432	2	Y	145	109	1			55
							160	9									
10	1488		1152	-0-	-336	-0-	11	1	540	2	Y	322	377	1			-0-
							247	3	354	9							
11	1440		-0-	-0-	-1440	-0-					Y	53					53
12	1488		-0-	-0-	-1488	-0-					Y	-0-					53
01	1488		-0-	-0-	-1488	-0-					Y	-0-					53
02	1036	#	-0-	-0-	-1036	-0-					Y	33	33	1			53

RED FISH REEF (F-4) 75234 013 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR F-4 SD UNIT WELL #: 191 RRCID -> 109058 COMPL. DATE 12/01/1983 TOTAL DEPTH 9705 PERF. 9224 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	219300	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	219300	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	219300	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	219300	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	219300	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	219300	N	NO RPT	-0-

RED FISH REEF (FB A FRIO 11) 75234 039 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 144 RRCID -> 081431 COMPL. DATE 03/11/1979 TOTAL DEPTH 14551 PERF.10090 - 10157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RED FISH REEF (FB A FRIO 11) //CONT.// 75234 039 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC //CONT.// 293371
RFR TRACT 225 WELL #: 132 RRCID -> 093316 COMPL. DATE 05/29/1994 TOTAL DEPTH 11850 PERF.10090 - 10213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GBS "A" ST 247 WELL #: 198 RRCID -> 190463 COMPL. DATE 06/30/2001 TOTAL DEPTH 10760 PERF. 9960 - 10026

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

RED FISH REEF (FB A-1, FRIO 1) 75234 052 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 213 RRCID -> 157783 COMPL. DATE 01/24/1996 TOTAL DEPTH 9600 PERF. 8700 - 9362

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 22B) 75234 117 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 247 WELL #: 192 RRCID -> 145346 COMPL. DATE 02/05/1993 TOTAL DEPTH 12900 PERF.11056 - 11068

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB A-1, FRIO 22C) 75234 130 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 185 RRCID -> 099996 COMPL. DATE 03/22/1994 TOTAL DEPTH 11750 PERF.10878 - 11062

09	0 N	-0-	-0-	-0-	-0-			Y	-0-			6
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			6
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			6
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			6
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			6
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			6

RED FISH REEF (FB A-2, FRIO 12) 75234 208 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 23 RRCID -> 144156 COMPL. DATE 01/08/1993 TOTAL DEPTH 10761 PERF.10068 - 10090

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB A-2, FRIO 19) 75234 247 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 141 U RRCID -> 052698 COMPL. DATE 05/16/1972 TOTAL DEPTH 11515 PERF.10700 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4779	R	4779	-0-	-0-	-0-	105	1	4649	2	Y	23	17	1			17
							25	9									
10	9300		5017	-0-	-4283	-0-	70	1	3377	2	Y	21	31	1			7
							1547	3	23	9							
11	9000		-0-	-0-	-9000	-0-					Y	22					29
12	4929	#	-0-	-0-	-4929	-0-					Y	-0-					29
01	5022	#	-0-	-0-	-5022	-0-					Y	-0-					29
02	4536	#	-0-	-0-	-4536	-0-					Y	8	8	1			29

RED FISH REEF (FB A-3, FRIO 13) 75234 299 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 247 WELL #: 199 RRCID -> 144286 COMPL. DATE N/A TOTAL DEPTH 10837 PERF.10238 - 10266

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RFR FRIO 15 GU WELL #: 184 RRCID -> 226731 COMPL. DATE 12/18/1981 TOTAL DEPTH 11180 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	55772						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	55772						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	55772						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	55772						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	55772						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	55772						Y	NO RPT					-0-

RED FISH REEF (FB A-3, FRIO 22B) 75234 312 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 141 L RRCID -> 008113 COMPL. DATE 02/05/1963 TOTAL DEPTH 11515 PERF.10891 - 10898

09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

RED FISH REEF (FB B-1, FRIO 4) 75234 351 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 175 U RRCID -> 070463 COMPL. DATE 12/17/1976 TOTAL DEPTH 10500 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RED FISH REEF (FB B-1, FRIO 9) 75234 390 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 154DF RRCID -> 076257 COMPL. DATE 02/23/1988 TOTAL DEPTH 11438 PERF. 9256 - 9264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 10) 75234 403 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 2 RRCID -> 037296 COMPL. DATE 09/17/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RFR TRACT 246 WELL #: 181 RRCID -> 097587 COMPL. DATE 03/23/1994 TOTAL DEPTH 11380 PERF.10151 - 10318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RFR TRACT 247 WELL #: 175-L RRCID -> 150830 COMPL. DATE 06/27/1994 TOTAL DEPTH 10500 PERF.10188 - 10208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-1, FRIO 11B) 75234 429 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 247 WELL #: 23 RRCID -> 157665 COMPL. DATE 05/04/1995 TOTAL DEPTH 10761 PERF. 9954 - 9960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-2B, FRIO 4) 75234 533 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 225 WELL #: 50 RRCID -> 156925 COMPL. DATE 04/30/1995 TOTAL DEPTH 10000 PERF. 9385 - 9395

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 4) 75234 559 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 73 RRCID -> 073274 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9427 - 9433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 9) 75234 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 174 F RRCID -> 072526 COMPL. DATE 05/06/1977 TOTAL DEPTH 11280 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 17) 75234 634 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 182 RRCID -> 097582 COMPL. DATE 08/20/1987 TOTAL DEPTH 11570 PERF.10500 - 10521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-3, FRIO 19) 75234 637 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
STATE TRACT 246 WELL #: 1 RRCID -> 206282 COMPL. DATE 07/28/2004 TOTAL DEPTH 15445 PERF.13066 - 13075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF (FB B-4, FRIO 11B) 75234 650 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 246 WELL #: 182 RRCID -> 136904 COMPL. DATE 12/06/1989 TOTAL DEPTH 11570 PERF.10384 - 10389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	12735			Y	NO RPT			-0-

RED FISH REEF (MIOCENE 2900) 75234 895 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 131 RRCID -> 130037 COMPL. DATE 01/12/1989 TOTAL DEPTH 8803 PERF. 2922 - 2933

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47122			Y	NO RPT			-0-

RED FISH REEF (MIOCENE 3400-C) 75234 951 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 225 WELL #: 190 RRCID -> 100336 COMPL. DATE 05/26/1982 TOTAL DEPTH 4000 PERF. 3409 - 3429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF, NORTH (FRIO 17) 75236 777 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 204 WELL #: RRCID -> 148137 COMPL. DATE 11/14/1993 TOTAL DEPTH 10550 PERF. 9994 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			329

PLUGGED AND ABANDONED_____ 04/21/2010

RED FISH REEF, NORTH (FRIO 7920 75236 810 ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 206 WELL #: 1 RRCID -> 216134 COMPL. DATE 10/18/2004 TOTAL DEPTH 9200 PERF. 8520 - 8556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			315
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			315
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			315
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			315
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			315
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			315

RED FISH REEF, NORTH (FRIO 7940) 75236 812 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
LAYTON ENERGY INC. 491399
STATE TRACT 205 WELL #: 4 RRCID -> 122748 COMPL. DATE 10/23/1986 TOTAL DEPTH 9120 PERF. 7940 - 7948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED FISH REEF S. (FRIO 15) 75239 333 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR FRIO 15 GU WELL #: 183 RRCID -> 096910 COMPL. DATE 11/26/1981 TOTAL DEPTH 11170 PERF.10912 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1488	N	1488	-0-	-0-	-0-	26	1	1158	2	Y	276	208	1			121
							304	9									
10	1395	N	998	-0-	-397	-0-	12	1	585	2	Y	121	178	1			64
							268	3	133	9							
11	1410	N	-0-	-0-	-1410	-0-					Y	-0-					64
12	1550	N	-0-	-0-	-1550	-0-					Y	-0-					64
01	992	N	-0-	-0-	-992	-0-					Y	-0-					64
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					64

RFR FRIO 15 GU WELL #: 184 RRCID -> 098095 COMPL. DATE 09/02/1985 TOTAL DEPTH 11180 PERF.10928 - 10990

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFR FRIO 15 GU WELL #: 187 RRCID -> 098527 COMPL. DATE 02/20/1982 TOTAL DEPTH 11100 PERF.10878 - 10895

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FISH REEF, SW. (FB-B, F-16) 75241 754 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
RFR TRACT 224 WELL #: 179 RRCID -> 192523 COMPL. DATE 09/30/2001 TOTAL DEPTH 10943 PERF.10496 - 10508

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED FISH REEF, SW. (VICKSBURG) 75241 987 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SHOREHAM OIL & GAS COMPANY, INC. 778499
STATE TRACT 288 WELL #: RRCID -> 148811 COMPL. DATE 06/21/1993 TOTAL DEPTH 13740 PERF.12000 - 12012

09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					59
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					59

PLUGGED AND ABANDONED_____ 03/22/2007

REDMOND CREEK (YEGUA) 75470 490 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
HILCORP ENERGY COMPANY 386310
SMART, E. R. ET AL WELL #: 1 RRCID -> 136648 COMPL. DATE 05/30/2009 TOTAL DEPTH 16500 PERF.12190 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	584	-0-	-16	-0-	123	1	350	2	Y	101	158	1			38
							111	9									
10	618	N	618	-0-	-0-	-0-	190	1	318	2	Y	100					138
							110	9									
11	751	N	751	-0-	-0-	-0-	211	1	404	2	Y	124	165	1			97
							136	9									
12	589	N	560	-0-	-29	-0-	230	1	186	2	Y	131	70	1			158
							144	9									
01	620	N	236	-0-	-384	-0-	117	1	54	2	Y	59	190	1			27
							65	9									
02	700	N	24	-0-	-676	-0-	21	2	3	9	Y	3					30

COOK, J. E. WELL #: 1 RRCID -> 138877 COMPL. DATE 05/10/1991 TOTAL DEPTH 14000 PERF.12262 - 12340

09	DLQ G-10		635	-0-	635	635	334	1	301	2	N	-0-					79
10	DLQ G-10		636	-0-	636	1271	527	1	109	2	N	-0-					79
11	1757	N	486	-0-	-1271	-0-	362	1	124	2	N	-0-					79
12	482	N	482	-0-	-0-	-0-	482	1			N	-0-					79
01	651	N	174	-0-	-477	-0-	174	1			N	-0-					79
02	448	N	8	-0-	-440	-0-	6	2	2	9	N	2					81

DAVIS, W. WELL #: 1 RRCID -> 226523 COMPL. DATE 07/10/2008 TOTAL DEPTH 12383 PERF.12046 - 12236

09	353	N	353	-0-	-0-	-0-	164	1	147	2	N	38					71
							42	9									
10	310	N	129	-0-	-181	-0-	88	1	18	2	N	21					92
							23	9									
11	343	N	343	-0-	-0-	-0-	212	1	72	2	N	54					146
							59	9									
12	310	N	82	-0-	-228	-0-	74	1	8	9	N	7	128	1			25
01	124	N	38	-0-	-86	-0-	38	1			N	-0-					25
02	308	N	7	-0-	-301	-0-	5	2	2	9	N	2					27

REEDY ROSE (WILCOX) 75544 475 NON-ASSOCIATED ONE WELL CNTY: FAYETTE
DMAEBIL CORPORATION 221502
GEO-WILCOX WELL #: 1 RRCID -> 204134 COMPL. DATE 04/21/2004 TOTAL DEPTH 5250 PERF. 3814 - 3818

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REUTER (EDWARDS) 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
CML EXPLORATION, LLC 120648
A L WELL #: 1 RRCID -> 122010 COMPL. DATE 08/08/1986 TOTAL DEPTH 12800 PERF.11956 - 12055

09	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					43
10	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					43
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					43
12	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					43
01	1085	N	1070	-0-	-15	-0-	1070	2			N	-0-					43
*02	949	N	949	-0-	-0-	-0-	949	2			N	-0-					43

REUTER (EDWARDS) //CONT.// 76075 250 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
HIGHER STANDARD OIL COMPANY,INC. 385715
GAU WELL #: 1 RRCID -> 176209 COMPL. DATE 12/27/1999 TOTAL DEPTH 12567 PERF.12312 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33
11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33

RESEARCH EXPLORATION, LLC 703257
ETHELMAE WELL #: 1 RRCID -> 258223 COMPL. DATE 07/07/2010 TOTAL DEPTH 13091 PERF.12550 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19980	X	18746	-0-	-1234	-0-	18744	2	2	9	N	2					145
10	20305	X	19621	-0-	-684	-0-	19619	2	2	9	N	2					147
11	19230	X	19128	-0-	-102	-0-	19128	2			N	-0-					147
12	19791	X	19791	-0-	-0-	-0-	19784	2	7	9	N	6	1	8			152
01	19623	X	19552	-0-	-71	-0-	19550	2	2	9	N	2					154
02	17864	X	17480	-0-	-384	-0-	17474	2	6	9	N	5					159

ROSEWOOD RESOURCES, INC. 728874
REUTER WELL #: 1 RRCID -> 110873 COMPL. DATE 05/15/1984 TOTAL DEPTH 12565 PERF.12450 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4648	X	4648	-0-	-0-	-0-	394	1	4254	3	N	-0-					72
10	5487	X	4632	-0-	-855	-0-	382	1	4248	3	N	2					74
							2	9									
11	5310	X	4435	-0-	-875	-0-	361	1	4074	3	N	-0-					74
12	5487	X	4528	-0-	-959	-0-	374	1	4151	3	N	3					77
							3	9									
01	5115	X	4364	-0-	-751	-0-	361	1	4003	3	N	-0-					77
02	4340	X	3858	-0-	-482	-0-	318	1	3538	3	N	2					79
							2	9									

YOUNG, JOHN H., INC. 948460
TRACI WELL #: 2 RRCID -> 247002 COMPL. DATE 11/28/2008 TOTAL DEPTH 12766 PERF.12476 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10650	X	-0-	-0-	-10650	-0-					N	-0-					199
10	10664	X	-0-	-0-	-10664	-0-					N	-0-					199
11	10290	X	-0-	-0-	-10290	-0-					N	4					203
12	15027	X	15027	-0-	-0-	-0-	15027	2			N	-0-					203
01	12939	X	12939	-0-	-0-	-0-	12939	2			N	-0-					203
*02	11027	X	11027	-0-	-0-	-0-	11027	2			N	-0-					203

TYE UNIT WELL #: 1 RRCID -> 256107 COMPL. DATE 12/09/2009 TOTAL DEPTH 13082 PERF.12546 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	3750	-0-	-690	-0-	3750	2			N	-0-					106
10	4588	X	3823	-0-	-765	-0-	3823	2			N	-0-					106
11	4290	X	4174	-0-	-116	-0-	4171	2	3	9	N	3					109
12	4600	X	4600	-0-	-0-	-0-	4600	2			N	-0-					109
01	4339	X	4339	-0-	-0-	-0-	4339	2			N	-0-					109
02	3892	X	3645	-0-	-247	-0-	3645	2			N	-0-					109

REXVILLE (WILCOX) 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. 429659
KAECHELE "170" WELL #: 1 RRCID -> 182509 COMPL. DATE 02/07/2001 TOTAL DEPTH 11800 PERF.11206 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	6099	-0-	-1911	-0-	545	1	5470	2	N	76	2	8			114
							84	9									
10	6634	X	5425	-0-	-1209	-0-	524	1	4622	2	N	254	192	1	2	8	174
							279	9									
11	6420	X	6146	-0-	-274	-0-	625	1	5361	2	N	145	191	1	4	8	124
							160	9									
12	6634	X	5340	-0-	-1294	-0-	568	1	4744	2	N	25	2	8			147
							28	9									
01	6293	X	3891	-0-	-2402	-0-	361	1	3247	2	N	257	196	1	9	8	199
							283	9									
02	5740	X	NO RPT	-0-	-5740	-0-					N	NO RPT					199

ENGLAND-VIRNAU WELL #: 1 RRCID -> 184600 COMPL. DATE 07/16/2001 TOTAL DEPTH 11778 PERF.11206 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	4569	-0-	-2361	-0-	412	1	4135	2	N	20	170	1			30
							22	9									
10	8633	X	8633	-0-	-0-	-0-	876	1	7721	2	N	33	1	8			62
							36	9									
11	7554	X	7554	-0-	-0-	-0-	787	1	6755	2	N	11	1	8			72
							12	9									
12	6757	X	6757	-0-	-0-	-0-	719	1	6002	2	N	33	1	8			104
							36	9									
01	8618	X	6579	-0-	-2039	-0-	655	1	5884	2	N	36	1	8			139
							40	9									
02	7784	X	NO RPT	-0-	-7784	-0-					N	NO RPT					139

KAECHELE "170" WELL #: 2 RRCID -> 184756 COMPL. DATE 06/13/2001 TOTAL DEPTH 11800 PERF.11204 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780	X	3990	-0-	-2790	-0-	361	1	3623	2	N	5					142
							6	9									
10	6766	X	6766	-0-	-0-	-0-	688	1	6065	2	N	12					154
							13	9									
11	8817	X	8817	-0-	-0-	-0-	919	1	7886	2	N	11	1	8			164
							12	9									
12	6274	X	6274	-0-	-0-	-0-	667	1	5572	2	N	32	1	8			195
							35	9									
01	6758	X	6334	-0-	-424	-0-	632	1	5681	2	N	19					214
							21	9									
02	8232	X	NO RPT	-0-	-8232	-0-					N	NO RPT					214

REASER WELL #: 1 RRCID -> 187889 COMPL. DATE 01/06/2002 TOTAL DEPTH 11798 PERF.11440 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7885	X	7885	-0-	-0-	-0-	711	1	7140	2	Y	31	1	8			209
							34	9									
10	9140	X	9140	-0-	-0-	-0-	927	1	8174	2	Y	35	191	1	1	8	52
							39	9									
11	10157	X	10157	-0-	-0-	-0-	1055	1	9055	2	Y	43					95
							47	9									
12	10080	X	10080	-0-	-0-	-0-	1071	1	8942	2	Y	61	1	8			155
							67	9									
01	10607	X	10607	-0-	-0-	-0-	1058	1	9507	2	Y	38	2	8			191
							42	9									
02	7000	X	NO RPT	-0-	-7000	-0-					Y	NO RPT					191

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 2 RRCID -> 190573 COMPL. DATE 08/04/2002 TOTAL DEPTH 11817 PERF.11153 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	4492	-0-	-3008	-0-	407	1	4081	2	Y	4	1	8			175
							4	9									
10	7750	X	4874	-0-	-2876	-0-	496	1	4371	2	Y	6	1	8			180
							7	9									
11	6210	X	6043	-0-	-167	-0-	625	1	5365	2	Y	48	184	1	1	8	43
							53	9									
12	6023	X	6023	-0-	-0-	-0-	634	1	5295	2	Y	85	1	8			127
							94	9									
01	5890	X	5652	-0-	-238	-0-	565	1	5073	2	Y	13					140
							14	9									
02	5628	X	NO RPT	-0-	-5628	-0-					Y	NO RPT					140

SCHNEIDER WELL #: 1 RRCID -> 191157 COMPL. DATE 09/14/2002 TOTAL DEPTH 11817 PERF.11256 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142
11	0	N	-0-	-0-	-0-	-0-					N	-0-					142
12	0	N	-0-	-0-	-0-	-0-					N	-0-					142
01	0	N	-0-	-0-	-0-	-0-					N	-0-					142
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

REASER WELL #: 3 RRCID -> 192679 COMPL. DATE 01/09/2003 TOTAL DEPTH 11800 PERF.11154 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8910	X	7239	-0-	-1671	-0-	652	1	6542	2	N	41					155
							45	9									
10	8215	X	7840	-0-	-375	-0-	798	1	7032	2	N	9					164
							10	9									
11	7950	X	5828	-0-	-2122	-0-	608	1	5217	2	N	3					167
							3	9									
12	8215	X	6337	-0-	-1878	-0-	676	1	5641	2	N	18					185
							20	9									
01	8808	X	8808	-0-	-0-	-0-	881	1	7916	2	N	10					195
							11	9									
02	7084	X	NO RPT	-0-	-7084	-0-					N	NO RPT					195

KAECHELE "170" WELL #: 3 RRCID -> 193089 COMPL. DATE 01/24/2003 TOTAL DEPTH 11800 PERF.11306 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6950	X	6950	-0-	-0-	-0-	626	1	6284	2	N	36					63
							40	9									
10	4897	X	4897	-0-	-0-	-0-	498	1	4387	2	N	11	1	8			73
							12	9									
11	3680	X	3680	-0-	-0-	-0-	382	1	3275	2	N	21					94
							23	9									
12	3839	X	3839	-0-	-0-	-0-	409	1	3411	2	N	17	1	8			110
							19	9									
01	5391	X	5391	-0-	-0-	-0-	538	1	4832	2	N	19					129
							21	9									
02	2884	X	NO RPT	-0-	-2884	-0-					N	NO RPT					129

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 4 RRCID -> 194941 COMPL. DATE 05/03/2003 TOTAL DEPTH 11800 PERF.11133 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8070	X	6571	-0-	-1499	-0-	592	1	5943	2	N	33	1	8			177
							36	9									
10	7657	X	7497	-0-	-160	-0-	660	1	6784	2	N	48	1	8			224
							53	9									
11	7693	X	7693	-0-	-0-	-0-	789	1	6766	2	N	125	192	1	2	8	155
							138	9									
12	7223	X	6321	-0-	-902	-0-	667	1	5571	2	N	75	1	8			229
							83	9									
01	7502	X	6476	-0-	-1026	-0-	645	1	5797	2	N	31	1	8			259
							34	9									
02	7168	X	NO RPT	-0-	-7168	-0-					N	NO RPT					259

REASER WELL #: 5 RRCID -> 195677 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11188 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9120	X	6621	-0-	-2499	-0-	595	1	5970	2	N	51	1	8			222
							56	9									
10	8804	X	8475	-0-	-329	-0-	862	1	7595	2	N	16	1	8			237
							18	9									
11	8043	X	8043	-0-	-0-	-0-	823	1	7057	2	N	148	192	1	1	8	192
							163	9									
12	8472	X	8472	-0-	-0-	-0-	896	1	7481	2	N	86	1	8			277
							95	9									
01	8463	X	7642	-0-	-821	-0-	757	1	6804	2	N	74	192	1	2	8	157
							81	9									
02	7644	X	NO RPT	-0-	-7644	-0-					N	NO RPT					157

REASER "A" WELL #: A 1 RRCID -> 195683 COMPL. DATE 06/30/2003 TOTAL DEPTH 11800 PERF.11243 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180	X	760	-0-	-5420	-0-	68	1	686	2	N	5	173	1	1	8	60
							6	9									
10	6565	X	6565	-0-	-0-	-0-	660	1	5816	2	N	81	1	8			140
							89	9									
11	5190	X	4363	-0-	-827	-0-	436	1	3742	2	N	168	2	8			306
							185	9									
12	5892	X	5892	-0-	-0-	-0-	622	1	5196	2	N	67	2	8			371
							74	9									
01	6572	X	6093	-0-	-479	-0-	526	1	5565	2	N	2	2	8			371
							2	9									
02	5936	X	NO RPT	-0-	-5936	-0-					N	NO RPT					371

REASER WELL #: 6 RRCID -> 196877 COMPL. DATE 08/06/2003 TOTAL DEPTH 11800 PERF.11267 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2674	X	2674	-0-	-0-	-0-	242	1	2432	2	N	-0-					225
10	4902	X	4902	-0-	-0-	-0-	499	1	4403	2	N	-0-					225
11	3470	X	3470	-0-	-0-	-0-	359	1	3078	2	N	30	191	1	1	8	63
							33	9									
12	3940	X	3940	-0-	-0-	-0-	420	1	3508	2	N	11	1	8			73
							12	9									
01	4593	X	4593	-0-	-0-	-0-	427	1	4158	2	N	7					80
							8	9									
02	1540	X	NO RPT	-0-	-1540	-0-					N	NO RPT					80

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
BECKENDORFF WELL #: 2 RRCID -> 197289 COMPL. DATE 08/20/2003 TOTAL DEPTH 11800 PERF.11190 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3703	X	3703	-0-	-0-	-0-	335	1 3 9	3365	2	N	3	1	8			112
10	1860	X	1046	-0-	-814	-0-	106	1 6 9	934	2	N	5					117
11	2760	X	634	-0-	-2126	-0-	66	1 3 9	565	2	N	3	1	8			119
12	2852	X	732	-0-	-2120	-0-	78	1 2 9	652	2	N	2	1	8			120
01	2852	X	910	-0-	-1942	-0-	89	1 19 9	802	2	N	17					137
02	2576	X	NO RPT	-0-	-2576	-0-					N	NO RPT					137

ENGLAND-VIRNAU WELL #: 2 RRCID -> 199639 COMPL. DATE 01/10/2004 TOTAL DEPTH 11800 PERF.11111 - 11493

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					104

JOHNSTON, EULA MAY WELL #: 1 RRCID -> 199886 COMPL. DATE 01/07/2004 TOTAL DEPTH 12090 PERF.11425 - 11834

09	DLQ G-10		2294	-0-	2294	2294	206	1 22 9	2066	2	N	20					220
10	DLQ G-10		1245	-0-	1245	3539	127	1 1 9	1117	2	N	1	1	8			220
11	DLQ G-10		2959	-0-	2959	6498	307	1 15 9	2637	2	N	14	2	8			232
12	DLQ G-10		3118	-0-	3118	9616	333	1 1 9	2784	2	N	1	1	8			232
01	DLQ G-10		3423	-0-	3423	13039	343	1 1 9	3079	2	N	1	1	8			232
02	0	X	NO RPT	-0-	-0-	13039					N	NO RPT					232

SCHNEIDER WELL #: 2 RRCID -> 202602 COMPL. DATE 04/23/2004 TOTAL DEPTH 11817 PERF.11211 - 11391

09	DLQ G-10		2927	-0-	2927	2927	265	1 4 9	2658	2	N	4					184
10	DLQ G-10		4896	-0-	4896	7823	495	1 37 9	4364	2	N	34	1	8			217
11	DLQ G-10		3122	-0-	3122	10945	326	1 2 9	2794	2	N	2					219
12	DLQ G-10		4287	-0-	4287	15232	458	1 7 9	3822	2	N	6					225
01	DLQ G-10		4152	-0-	4152	19384	415	1 6 9	3731	2	N	5					230
02	0	X	NO RPT	-0-	-0-	19384					N	NO RPT					230

REXVILLE (WILCOX) //CONT.// 76105 700 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
JAMEX, INC. //CONT.// 429659
REASER WELL #: 7 RRCID -> 202603 COMPL. DATE 05/28/2004 TOTAL DEPTH 11800 PERF.11132 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	4742	-0-	4742	4742	428	1	4294	2	N	18	1	8			122
							20	9									
10	DLQ	G-10	5753	-0-	5753	10495	586	1	5164	2	N	3					125
							3	9									
11	DLQ	G-10	4741	-0-	4741	15236	492	1	4224	2	N	23	1	8			147
							25	9									
12	DLQ	G-10	6169	-0-	6169	21405	652	1	5441	2	N	69	1	8			215
							76	9									
01	DLQ	G-10	6445	-0-	6445	27850	643	1	5774	2	N	25					240
							28	9									
02	0	X	NO RPT	-0-	-0-	27850					N	NO RPT					240

ENGLAND-VIRNAU WELL #: 3 RRCID -> 203768 COMPL. DATE 08/10/2004 TOTAL DEPTH 11800 PERF.11306 - 11532

09	2880	X	2506	-0-	-374	-0-	224	1	2253	2	N	26	1	8			89
							29	9									
10	2976	X	1532	-0-	-1444	-0-	155	1	1368	2	N	8					97
							9	9									
11	2100	X	316	-0-	-1784	-0-	33	1	283	2	N	-0-					97
12	3411	X	3411	-0-	-0-	-0-	352	1	2940	2	N	108	1	8			204
							119	9									
01	3190	X	3190	-0-	-0-	-0-	314	1	2825	2	N	46	1	8			249
							51	9									
02	2352	X	NO RPT	-0-	-2352	-0-					N	NO RPT					249

KAECHELE "170" WELL #: 4 RRCID -> 203942 COMPL. DATE 08/29/2004 TOTAL DEPTH 11800 PERF.11265 - 11564

09	660	X	510	-0-	-150	-0-	46	1	464	2	N	-0-					55
10	3076	X	3076	-0-	-0-	-0-	312	1	2749	2	N	14	1	8			68
							15	9									
11	3702	X	3702	-0-	-0-	-0-	386	1	3315	2	N	1	1	8			68
							1	9									
12	687	X	687	-0-	-0-	-0-	73	1	612	2	N	2					70
							2	9									
01	4899	X	4899	-0-	-0-	-0-	489	1	4397	2	N	12					82
							13	9									
02	616	X	NO RPT	-0-	-616	-0-					N	NO RPT					82

CRANZ TRUST 834 WELL #: 1 RRCID -> 217827 COMPL. DATE 04/05/2006 TOTAL DEPTH 11800 PERF.12397 - 12018

09	7350	X	4815	-0-	-2535	-0-	436	1	4378	2	N	1	1	8			244
							1	9									
10	7347	X	5875	-0-	-1472	-0-	592	1	5222	2	N	55	192	1			107
							61	9									
11	6124	X	6124	-0-	-0-	-0-	630	1	5403	2	N	83	1	8			189
							91	9									
12	6335	X	6335	-0-	-0-	-0-	673	1	5619	2	N	39	1	8			227
							43	9									
01	6098	X	6098	-0-	-0-	-0-	606	1	5447	2	N	41	1	8			267
							45	9									
02	5712	X	NO RPT	-0-	-5712	-0-					N	NO RPT					267

REYNOLDS (MIOCENE 2450) 76134 500 NON-ASSOCIATED ONE WELL CNTY: WHARTON
NADSOILCO LLC 598945
REYNOLDS WELL #: 2 RRCID -> 263535 COMPL. DATE 06/23/2010 TOTAL DEPTH 4600 PERF. 2448 - 2452

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/30/2014 - P&A 09/30/14

RICH RANCH (COOK MTN.) 76382 050 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
FORT APACHE ENERGY, INC. 277908
STOESSER ET AL UNIT WELL #: 1 RRCID -> 110853 COMPL. DATE 02/29/1984 TOTAL DEPTH 15490 PERF.13153 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	1240	X	913	-0-	-327	-0-	890	2	23	9	N	21					208
*04	1334	X	1334	-0-	-0-	-0-	1308	2	26	9	N	24	178	1			54
*05	1240	X	1104	-0-	-136	-0-	1074	2	30	9	N	27					81
*06	1200	X	1075	-0-	-125	-0-	1046	2	29	9	N	26					107
*07	1395	X	770	-0-	-625	-0-	740	2	30	9	N	27					134
*08	1395	X	865	-0-	-530	-0-	818	2	47	9	N	43					177
*09	1350	X	985	-0-	-365	-0-	952	2	33	9	N	30					207
*10	1284	X	1284	-0-	-0-	-0-	1259	2	25	9	N	23	147	1			83
*11	1110	X	1110	-0-	-0-	-0-	1079	2	31	9	N	28					111
*12	1158	X	1158	-0-	-0-	-0-	1132	2	26	9	N	24					135
*01	1302	X	915	-0-	-387	-0-	882	2	33	9	N	30					165
*02	1176	X	886	-0-	-290	-0-	833	2	53	9	N	48	159	1			54

RICH RANCH (Y-6-E) 76382 500 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
DANIEL, GOVERNOR BILL 161 GU WELL #: 2 RRCID -> 202078 COMPL. DATE 03/28/2004 TOTAL DEPTH 12850 PERF.12568 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18000		16866	-0-	-1134	-0-	16170	2	696	9	N	633	538	1			407
10	18600		17593	-0-	-1007	-0-	16776	2	817	9	N	743	719	1			431
11	17940	#	14300	-0-	-3640	-0-	13443	2	857	9	N	779	716	1			494
12	17701	#	16365	-0-	-1336	-0-	15620	2	745	9	N	677	905	1			266
01	17608	#	13512	-0-	-4096	-0-	12846	2	666	9	N	605	540	1			331
02	15904	#	12400	-0-	-3504	-0-	11743	2	657	9	N	597	540	1			388

RICH RANCH (YEGUA) 76382 750 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
GOVERNOR BILL DANIEL 161 WELL #: 3 RRCID -> 275496 COMPL. DATE 07/24/2008 TOTAL DEPTH 11200 PERF.11200 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICH RANCH, N. (12270) 76383 527 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HOWELL WELL #: 1 RRCID -> 210877 COMPL. DATE 01/13/2005 TOTAL DEPTH 13900 PERF.12270 - 12323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	#	2284	-0-	-326	-0-	240	1	1807	2	N	215	186	1			187
							237	9									
10	2697	#	2343	-0-	-354	-0-	249	1	1870	2	N	204	183	1			208
							224	9									
11	2580	#	2324	-0-	-256	-0-	254	1	1839	2	N	210	188	1			230
							231	9									
12	2666	#	2394	-0-	-272	-0-	324	1	1850	2	N	200	190	1			240
							220	9									
01	2604	#	2234	-0-	-370	-0-	306	1	1710	2	N	198	186	1			252
							218	9									
02	2156	#	2052	-0-	-104	-0-	239	1	1625	2	N	171	200	1			223
							188	9									

RICHMOND RANCH (VICKSBURG) 76517 470 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
LGDC CORPORATION 500227
DOMPIER-NIX WELL #: 1 RRCID -> 212749 COMPL. DATE 05/14/2009 TOTAL DEPTH 7004 PERF. 6525 - 6540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					12
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

PLUGGED AND ABANDONED_____ 09/17/2012 - P&A 09-17-2012

RICHMOND RANCH (YEGUA 1) 76517 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
BEJO CORPORATION 061990
TDCJ WELL #: 1 RRCID -> 218913 COMPL. DATE 06/27/2006 TOTAL DEPTH 9920 PERF. 8470 - 8476

05	DLQ G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
09	DLQ G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	60670					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	60670					Y	-0-					-0-

RIO LOCO (YEGUA) 76852 800 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
NAISER, J. E. ET AL WELL #: 1 RRCID -> 127323 COMPL. DATE 05/26/1988 TOTAL DEPTH 8001 PERF. 7603 - 7658

09	8400	X	8179	-0-	-221	-0-	506	1	7639	2	N	31	14	1				85
							34	9										
10	8680	X	6778	-0-	-1902	-0-	451	1	6304	2	N	21						106
							23	9										
11	8400	X	7769	-0-	-631	-0-	494	1	7232	2	N	39						145
							43	9										
12	8556	X	7923	-0-	-633	-0-	588	1	7292	2	N	39	154	1				30
							43	9										
01	8777	X	8777	-0-	-0-	-0-	580	1	8136	2	N	55						85
							61	9										
02	7644	X	6766	-0-	-878	-0-	469	1	6254	2	N	39						124
							43	9										

MERTA, CELESTINA ET AL WELL #: 1 RRCID -> 128345 COMPL. DATE 08/31/1988 TOTAL DEPTH 7950 PERF. 7612 - 7668

09	11238	X	11238	-0-	-0-	-0-	694	1	10486	2	N	53	179	1				121
							58	9										
10	7677	X	7677	-0-	-0-	-0-	509	1	7124	2	N	40						161
							44	9										
11	11098	X	11098	-0-	-0-	-0-	706	1	10333	2	N	54						215
							59	9										
12	8780	X	8780	-0-	-0-	-0-	652	1	8084	2	N	40						255
							44	9										
01	9999	X	9999	-0-	-0-	-0-	660	1	9263	2	N	69	178	1				146
							76	9										
*02	9394	X	9394	-0-	-0-	-0-	651	1	8682	2	N	55						201
							61	9										

ROCK ISLAND, W. (2300) 77165 700 NON-ASSOCIATED CAPACITY CNTY: COLORADO
AMERICAN SHORELINE, INC. 019365
HOUCK WELL #: 1 RRCID -> 263762 COMPL. DATE 04/15/2011 TOTAL DEPTH 3715 PERF. 2726 - 2729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

MIDDLETON OIL COMPANY 565000
MIDDLETON UPTON UNIT WELL #: 1 RRCID -> 268854 COMPL. DATE 05/18/2012 TOTAL DEPTH 5000 PERF. 4741 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16470	X	16356	-0-	-114	-0-	16281	2	75	9	N	68	179	1			65
10	17019	X	16893	-0-	-126	-0-	16868	2	25	9	N	23					88
11	16590	X	16223	-0-	-367	-0-	16199	2	24	9	N	22					110
12	17143	X	12864	-0-	-4279	-0-	12864	2			N	-0-					110
01	17143	X	2592	-0-	-14551	-0-	2575	2	17	9	N	15					125
02	15260	X	4246	-0-	-11014	-0-	4237	2	9	9	N	8					133

ROBINSON LAKE (MIOCENE 8100) 77439 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
RUTHERFORD OIL CORPORATION 738100
WILBORN WELL #: 1 RRCID -> 198582 COMPL. DATE 11/04/2003 TOTAL DEPTH 8626 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON LAKE (MIOCENE 8240) 77439 710 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
RUTHERFORD OIL CORPORATION 738100
WILBORN WELL #: 1 RRCID -> 202107 COMPL. DATE 05/25/2004 TOTAL DEPTH 8626 PERF. 8232 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND (MIO. 2425) 77608 800 NON-ASSOCIATED EXEMPT CNTY: COLORADO
AMERICAN SHORELINE, INC. 019365
NICELY WELL #: 1 RRCID -> 275772 COMPL. DATE 08/21/2013 TOTAL DEPTH 3300 PERF. 2602 - 2604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080		-0-	-0-	-7080 B	-44448					N	-0-					-0-
10	7316		-0-	-0-	-7316 B	-51764					N	-0-					-0-
11	7080		-0-	-0-	-7080 B	-58844					N	-0-					-0-
12	7316		-0-	-0-	-7316 B	-66160					N	-0-					-0-
01	7316		-0-	-0-	-7316 B	-73476					N	-0-					-0-
02	6608		NO RPT	-0-	-6608 B	-80084					N	NO RPT					-0-

C & E OPERATING, INC. 120079
STODOLA WELL #: 1 RRCID -> 262655 COMPL. DATE 06/24/2011 TOTAL DEPTH 3000 PERF. 2850 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0- B	-2697					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-2697					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-2697					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0- B	-2697					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-2697					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-2697					N	NO RPT					-0-

ROCK ISLAND (MIO. 2425) //CONT.// 77608 800 NON-ASSOCIATED EXEMPT CNTY: COLORADO
C & E OPERATING, INC. //CONT.// 120079
MOELLER WELL #: 2 RRCID -> 262700 COMPL. DATE 06/18/2011 TOTAL DEPTH 3000 PERF. 2774 - 2812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	#	1972	-0-	-698 B	-13855	1972	2			N	-0-					-0-
10	2573	#	1814	-0-	-759 B	-14614	1814	2			N	-0-					-0-
11	2490	#	1715	-0-	-775 B	-15389	1715	2			N	-0-					-0-
12	2077	#	1612	-0-	-465 B	-15854	1612	2			N	-0-					-0-
01	2046	#	1690	-0-	-356 B	-16210	1690	2			N	-0-					-0-
02	1848	#	1387	-0-	-461 B	-16671	1387	2			N	-0-					-0-

PREMIER NATURAL RESOURCES II,LLC 676024
CORNELIUS WELL #: 1 RRCID -> 258100 COMPL. DATE 04/15/2010 TOTAL DEPTH 3000 PERF. 2927 - 2937

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100	#	3499	-0-	-1601 B	-7666	3499	2			N	-0-					-0-
10	5270	#	3687	-0-	-1583 B	-9249	3687	2			N	-0-					-0-
11	5100	#	3889	-0-	-1211 B	-10460	3889	2			N	-0-					-0-
12	3937	#	3944	-0-	7 B	-10453	3944	2			N	-0-					-0-
01	3937	#	3770	-0-	-167 B	-10620	3770	2			N	-0-					-0-
02	3640	#	3156	-0-	-484 B	-11104	3156	2			N	-0-					-0-

KLEIMANN A WELL #: 2A RRCID -> 258485 COMPL. DATE 05/13/2010 TOTAL DEPTH 3320 PERF. 3076 - 3078

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-17513					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-17513					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-17513					N	-0-					-0-
12	T. A.		-0-	-0-	-0- B	-17513					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-17513					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-17513					N	-0-					-0-

ROCK ISLAND (8400) 77608 868 NON-ASSOCIATED EXEMPT CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN, ETAL UNIT WELL #: 1 C RRCID -> 058191 COMPL. DATE 04/03/1974 TOTAL DEPTH 10816 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND (8900) 77608 875 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN ET AL UNIT WELL #: 1 T RRCID -> 080276 COMPL. DATE 12/18/1978 TOTAL DEPTH 10816 PERF. 8867 - 8875

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND (9900) 77608 905 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
PETERSON, JOHN ETAL UNIT WELL #: 1 RRCID -> 058664 COMPL. DATE 05/15/1994 TOTAL DEPTH 10816 PERF. 9911 - 9945

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCK ISLAND, N. (FRIO 2765) 77610 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
AMERICAN SHORELINE, INC. 019365
NICELY WELL #: 1 RRCID -> 265497 COMPL. DATE 10/06/2011 TOTAL DEPTH 3300 PERF. 2741 - 3071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, NORTH (3300) 77610 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
JONES ET AL WELL #: 1 RRCID -> 170787 COMPL. DATE 09/12/1998 TOTAL DEPTH 3600 PERF. 3167 - 3169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, NE. (YEGUA 4950) 77611 666 NON-ASSOCIATED ONE WELL CNTY: COLORADO
ROCK ISLAND H2O MANAGEMENT, LLC 722927
ROCK ISLAND SWD WELL #: 1 RRCID -> 165565 COMPL. DATE 05/30/2003 TOTAL DEPTH 3650 PERF. 3326 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, SOUTH (2550) 77613 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MARWELL PETROLEUM LTD PARTNRSHIP 531085
DELTA, D. Z. WELL #: 1 RRCID -> 179739 COMPL. DATE 10/25/1999 TOTAL DEPTH 3215 PERF. 2754 - 2766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120 X	2929	-0-	-191	-0-	2929	2			N	-0-					-0-
10	3472 X	3042	-0-	-430	-0-	3042	2			N	-0-					-0-
11	3360 X	2931	-0-	-429	-0-	2931	2			N	-0-					-0-
12	3472 X	2879	-0-	-593	-0-	2879	2			N	-0-					-0-
01	3510 X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
*02	3051 X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-

QUANAH OPERATING LLC 684561
CHARLIE, D. Z. WELL #: 1 RRCID -> 178151 COMPL. DATE 07/01/1999 TOTAL DEPTH 3210 PERF. 2748 - 2753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, W. (WILCOX 9700) 77615 620 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MILENTZ, A. R. G. U. #1 WELL #: RRCID -> 075076 COMPL. DATE 02/22/1977 TOTAL DEPTH 9890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					144
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					144
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					144
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					144
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					144
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 11/02/2012

MORRISON, LAVINE O. WELL #: 2 RRCID -> 075077 COMPL. DATE 11/11/1977 TOTAL DEPTH 9842 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	637	-0-	-173	-0-	73	1	564	2	N	-0-					17
10	587	N	587	-0-	-0-	-0-	69	1	518	2	N	-0-					17
11	720	N	537	-0-	-183	-0-	67	1	470	2	N	-0-					17
12	762	N	762	-0-	-0-	-0-	84	1	678	2	N	-0-					17
01	662	N	662	-0-	-0-	-0-	66	1	596	2	N	-0-					17
*02	601	N	601	-0-	-0-	-0-	60	1	541	2	N	-0-					17

STEGER, R. L. G. U. NO. 1 WELL #: 2 RRCID -> 173002 COMPL. DATE 02/22/1999 TOTAL DEPTH 10016 PERF. 9656 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390	N	389	-0-	-1	-0-	44	1	345	2	N	-0-					52
10	324	N	324	-0-	-0-	-0-	38	1	286	2	N	-0-					52
11	510	N	314	-0-	-196	-0-	39	1	275	2	N	-0-					52
12	410	N	410	-0-	-0-	-0-	52	1	358	2	N	-0-					52
01	504	N	504	-0-	-0-	-0-	50	1	454	2	N	-0-					52
*02	388	N	388	-0-	-0-	-0-	39	1	349	2	N	-0-					52

ROCK ISL., W. (WX. 10330 MASS.) 77615 653 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
LUCKETT WELL #: 1 RRCID -> 205312 COMPL. DATE 11/21/2004 TOTAL DEPTH 10467 PERF.10378 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK ISLAND, W. (1570) 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY 565000
MINTER, R. L. UNIT WELL #: 1 RRCID -> 088843 COMPL. DATE 06/07/1980 TOTAL DEPTH 10030 PERF. 1583 - 1587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	418	N	418	-0-	-0-	-0-	47	1	371	2	N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	45	1	339	2	N	-0-					-0-
11	450	N	338	-0-	-112	-0-	42	1	296	2	N	-0-					-0-
12	462	N	462	-0-	-0-	-0-	45	1	417	2	N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	48	1	429	2	N	-0-					-0-
*02	458	N	458	-0-	-0-	-0-	46	1	412	2	N	-0-					-0-

MILENTZ GAS UNIT NO. 1 WELL #: 3 RRCID -> 162304 COMPL. DATE 08/13/1996 TOTAL DEPTH 1703 PERF. 1576 - 1624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	216	N	216	-0-	-0-	-0-	25	1	191	2	N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	24	1	177	2	N	-0-					-0-
11	210	N	169	-0-	-41	-0-	21	1	148	2	N	-0-					-0-
12	217	N	214	-0-	-3	-0-	24	1	190	2	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	24	1	217	2	N	-0-					-0-
*02	340	N	340	-0-	-0-	-0-	34	1	306	2	N	-0-					-0-

ROCK ISLAND, W. (1570) //CONT.// 77615 660 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MIDDLETON OIL COMPANY //CONT.// 565000
MILENTZ WELL #: 5 RRCID -> 163213 COMPL. DATE 08/13/1996 TOTAL DEPTH 1708 PERF. 1569 - 1579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	768	N	768	-0-	-0-	-0-	87	1	681	2	N	-0-					-0-
10	923	N	923	-0-	-0-	-0-	109	1	814	2	N	-0-					-0-
11	841	N	841	-0-	-0-	-0-	105	1	736	2	N	-0-					-0-
12	806	N	734	-0-	-72	-0-	81	1	653	2	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	94	1	848	2	N	-0-					-0-
*02	798	N	798	-0-	-0-	-0-	80	1	718	2	N	-0-					-0-

PROPERTY PRODUCING CO. 681462
MAYES WELL #: 1A RRCID -> 110769 COMPL. DATE 12/31/1984 TOTAL DEPTH 9395 PERF. 1562 - 1578

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYES, BILLY B. WELL #: 1 RRCID -> 117716 COMPL. DATE 05/14/1985 TOTAL DEPTH 3150 PERF. 1592 - 1594

09	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	4658					N	NO RPT					-0-

MAYES WELL #: 2 RRCID -> 153098 COMPL. DATE 05/27/1985 TOTAL DEPTH 3100 PERF. 1575 - 1582

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKY CREEK (EDWARDS) 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
FRITSCH, DAVID A WELL #: 1 RRCID -> 124762 COMPL. DATE 06/26/1990 TOTAL DEPTH 13150 PERF. 12589 - 12690

09	7860	X	3488	-0-	-4372	-0-	3488	2			N	-0-					153
10	8122	X	2549	-0-	-5573	-0-	2549	2			N	-0-					153
11	6000	X	2899	-0-	-3101	-0-	2893	2	6	9	N	5					158
12	3596	X	2256	-0-	-1340	-0-	2254	2	2	9	N	2					160
01	3596	X	2749	-0-	-847	-0-	2743	2	6	9	N	5					165
02	3248	X	2035	-0-	-1213	-0-	2033	2	2	9	N	2					167

PRAIRIE CREEK WELL #: 2 RRCID -> 127969 COMPL. DATE 05/25/1988 TOTAL DEPTH 13300 PERF. 12555 - 12680

09	6990	X	6650	-0-	-340	-0-	150	1	6500	2	N	-0-					53
10	7223	X	6880	-0-	-343	-0-	155	1	6725	2	N	-0-					53
11	6990	X	6751	-0-	-239	-0-	150	1	6601	2	N	-0-					53
12	6882	X	5648	-0-	-1234	-0-	155	1	5487	2	N	5					58
							6	9									
01	6882	X	4717	-0-	-2165	-0-	155	1	4559	2	N	3					61
							3	9									
02	6300	X	5366	-0-	-934	-0-	140	1	5222	2	N	4					65
							4	9									

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY //CONT.// 511280
PARK UNIT WELL #: 2 RRCID -> 132012 COMPL. DATE 06/27/1989 TOTAL DEPTH 13359 PERF.12600 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3561	X	3561	-0-	-0-	-0-	3561	2			N	-0-					27
10	4270	X	4270	-0-	-0-	-0-	4270	2			N	-0-					27
11	3487	X	3487	-0-	-0-	-0-	3487	2			N	-0-					27
12	4652	X	4652	-0-	-0-	-0-	4652	2			N	-0-					27
01	3506	X	3506	-0-	-0-	-0-	3506	2			N	-0-					27
*02	1487	X	1487	-0-	-0-	-0-	1487	2			N	-0-					27

NORMAN UNIT WELL #: 1 RRCID -> 132269 COMPL. DATE 09/28/1989 TOTAL DEPTH 13850 PERF.12602 - 12657

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
01	14B2 EXT		340	-0-	340	340	178	2	162	9	N	147					197
02	14B2 EXT		1607	-0-	1607	1947	1599	2	8	9	N	7					204

HOUSTON WELL #: 1 RRCID -> 132918 COMPL. DATE 12/24/1989 TOTAL DEPTH 13324 PERF.12556 - 12602

09	180	N	109	-0-	-71	-0-	109	2			N	-0-					80
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					80
11	150	N	78	-0-	-72	-0-	78	2			N	-0-					80
12	124	N	56	-0-	-68	-0-	56	2			N	-0-					80
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					80
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					80

YOUNG, JOHN H., INC. 948460
ROITSCH WELL #: 1 RRCID -> 115950 COMPL. DATE 05/19/1984 TOTAL DEPTH 12880 PERF.12534 - 12637

09	60	N	31	-0-	-29	-0-	3	1	28	2	N	-0-					149
10	42	N	42	-0-	-0-	-0-	4	1	38	2	N	-0-					149
11	30	N	-0-	-0-	-30	-0-					N	-0-					149
12	38	N	38	-0-	-0-	-0-	4	1	34	2	N	-0-					149
01	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					149
02	0	N	-0-	-0-	-0-	-0-					N	-0-					149

SMITH WELL #: 1 RRCID -> 115952 COMPL. DATE 10/02/1984 TOTAL DEPTH 13706 PERF.12602 - 12608

09	20280	X	20278	-0-	-2	-0-	1753	1	18506	2	N	17					177
							19	9									
10	21235	X	20688	-0-	-547	-0-	1897	1	18779	2	N	11					188
							12	9									
11	20550	X	20164	-0-	-386	-0-	1800	1	18360	2	N	4					192
							4	9									
12	21235	X	19948	-0-	-1287	-0-	1910	1	18038	2	N	-0-					192
01	20956	X	19149	-0-	-1807	-0-	1838	1	17304	2	N	6					198
							7	9									
02	18928	X	16761	-0-	-2167	-0-	1519	1	15240	2	N	2					200
							2	9									

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
KATHRYN WELL #: 1 RRCID -> 122031 COMPL. DATE 07/03/1986 TOTAL DEPTH 13146 PERF.12575 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2367	X	2367	-0-	-0-	-0-	204	1	2154	2	N	8					190
							9	9									
10	2480	X	1597	-0-	-883	-0-	146	1	1447	2	N	4					194
							4	9									
11	2400	X	2093	-0-	-307	-0-	186	1	1898	2	N	8					202
							9	9									
12	2480	X	1239	-0-	-1241	-0-	117	1	1109	2	N	12	184	1			30
							13	9									
01	2449	X	2049	-0-	-400	-0-	195	1	1834	2	N	18					48
							20	9									
*02	4221	X	4221	-0-	-0-	-0-	381	1	3819	2	N	19					67
							21	9									

COUNTS, JOAN WELL #: 1 RRCID -> 124126 COMPL. DATE 05/08/1987 TOTAL DEPTH 12950 PERF.12611 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9456	X	9456	-0-	-0-	-0-	818	1	8630	2	N	7					139
							8	9									
10	9920	X	9170	-0-	-750	-0-	842	1	8328	2	N	-0-					139
11	9600	X	9252	-0-	-348	-0-	826	1	8426	2	N	-0-					139
12	9920	X	8557	-0-	-1363	-0-	819	1	7737	2	N	1					140
							1	9									
01	9765	X	8987	-0-	-778	-0-	863	1	8118	2	N	5					145
							6	9									
02	8820	X	6627	-0-	-2193	-0-	600	1	6027	2	N	-0-					145

JULIE WELL #: 1 RRCID -> 125993 COMPL. DATE 08/14/1987 TOTAL DEPTH 13560 PERF.12627 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

JENNIFER WELL #: 1 RRCID -> 127131 COMPL. DATE 04/13/1988 TOTAL DEPTH 13800 PERF.13131 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16421	X	16421	-0-	-0-	-0-	1421	1	14994	2	N	5					110
							6	9									
10	17422	X	16520	-0-	-902	-0-	1515	1	14988	2	N	15					125
							17	9									
11	16860	X	16335	-0-	-525	-0-	1457	1	14870	2	N	7					132
							8	9									
12	17422	X	15972	-0-	-1450	-0-	1527	1	14428	2	N	15					147
							17	9									
01	16957	X	15324	-0-	-1633	-0-	1470	1	13843	2	N	10					157
							11	9									
02	15316	X	13909	-0-	-1407	-0-	1259	1	12639	2	N	10					167
							11	9									

MARJORIE WELL #: 1 RRCID -> 127664 COMPL. DATE 06/08/1988 TOTAL DEPTH 12735 PERF.12679 - 12711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	578	N	578	-0-	-0-	-0-	50	1	528	2	N	-0-					127
10	620	N	-0-	-0-	-620	-0-					N	-0-					127
11	0	N	-0-	-0-	-0-	-0-					N	-0-					127
12	589	N	311	-0-	-278	-0-	30	1	281	2	N	-0-					127
01	435	N	435	-0-	-0-	-0-	42	1	393	2	N	-0-					127
*02	252	N	252	-0-	-0-	-0-	23	1	229	2	N	-0-					127

ROCKY CREEK (EDWARDS) //CONT.// 77759 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
YOUNG, JOHN H., INC. //CONT.// 948460
KATHRYN WELL #: 1SA RRCID -> 131026 COMPL. DATE 05/19/1989 TOTAL DEPTH 13390 PERF.12850 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	25	-0-	-35	-0-	2	1	23	2	N	-0-					174
10	34	N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					174
11	33	N	33	-0-	-0-	-0-	3	1	30	2	N	-0-					174
12	31	N	-0-	-0-	-31	-0-					N	-0-					174
01	31	N	-0-	-0-	-31	-0-					N	-0-					174
02	28	N	-0-	-0-	-28	-0-					N	-0-					174

MARGO WELL #: 1 RRCID -> 131705 COMPL. DATE 06/29/1989 TOTAL DEPTH 13000 PERF.12632 - 12695

09	3960	X	3260	-0-	-700	-0-	282	1	2978	2	N	-0-					167
10	4092	X	3319	-0-	-773	-0-	304	1	3013	2	N	2					169
							2	9									
11	3960	X	3216	-0-	-744	-0-	287	1	2928	2	N	1					170
							1	9									
12	3441	X	3174	-0-	-267	-0-	304	1	2870	2	N	-0-					170
01	3379	X	3122	-0-	-257	-0-	300	1	2822	2	N	-0-					170
02	3052	X	2978	-0-	-74	-0-	270	1	2708	2	N	-0-					170

ROOT (2150) 78146 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
HGI CORPORATION 383318
MCLANE TEXAS TRUST-ROOT WELL #: 1 RRCID -> 069374 COMPL. DATE 11/22/1995 TOTAL DEPTH 6913 PERF. 2132 - 2158

09	1830	#	1563	-0-	-267	-0-	472	1	1091	2	N	-0-					-0-
10	2170	#	1601	-0-	-569	-0-	197	1	1404	2	N	-0-					-0-
11	2100	#	1578	-0-	-522	-0-	368	1	1210	2	N	-0-					-0-
12	2106	R	2106	-0-	-0-	-0-	181	1	1925	2	N	-0-					-0-
01	1705	#	1599	-0-	-106	-0-	120	1	1479	2	N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOT (2170) 78146 430 NON-ASSOCIATED CAPACITY CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCLANE TEXAS TRUST WELL #: 143 RRCID -> 086496 COMPL. DATE 11/28/1979 TOTAL DEPTH 2705 PERF. 2156 - 2170

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER STAR OPERATING CO., LLC 781931
MCLANE TEX TRUST-ENGSTROM WELL #: 1 RRCID -> 109650 COMPL. DATE 01/08/1984 TOTAL DEPTH 3025 PERF. 2182 - 2190

09	1680	X	1663	-0-	-17	-0-	1663	2			N	-0-					-0-
10	1891	X	1487	-0-	-404	-0-	1487	2			N	-0-					-0-
11	1830	X	1060	-0-	-770	-0-	1060	2			N	-0-					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1581	X	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOT'N TOOT'N (YEGUA) 78151 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RASMUSSEN WELL #: 1 RRCID -> 145059 COMPL. DATE 03/10/1993 TOTAL DEPTH 7325 PERF. 6957 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RASMUSSEN WELL #: 1A RRCID -> 187334 COMPL. DATE 09/17/2001 TOTAL DEPTH 7300 PERF. 6956 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSANNA (WILCOX) 78211 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
BARROW WELL #: 1 RRCID -> 181872 COMPL. DATE 06/29/2000 TOTAL DEPTH 12000 PERF. 8577 - 10817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	#	1985	-0-	-385	-0-	1921	2	64	9	N	58	163	1			45
10	2449	#	2035	-0-	-414	-0-	1967	2	68	9	N	62					107
11	2049	R	2049	-0-	-0-	-0-	2005	2	44	9	N	40					147
12	2189	R	2189	-0-	-0-	-0-	2127	2	62	9	N	56	170	1			33
01	2146	R	2146	-0-	-0-	-0-	2079	2	67	9	N	61					94
02	1904	#	1778	-0-	-126	-0-	1724	2	54	9	N	49					143

ROSANNA (WILCOX 10600) 78211 650 NON-ASSOCIATED EXEMPT CNTY: COLORADO
M. E. OPERATING & SERVICES, INC. 518265
SCHILLER WELL #: 1 RRCID -> 120853 COMPL. DATE 03/31/1986 TOTAL DEPTH 12222 PERF.10668 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UECKERT WELL #: 1 RRCID -> 158840 COMPL. DATE 07/27/1995 TOTAL DEPTH 11534 PERF.10708 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROSANNA (WILCOX 10750) 78211 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 C RRCID -> 124957 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10726 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1181	R	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
10	1250	R	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
11	1235	R	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
12	1220	R	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
01	1269	R	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
02	1148	#	1092	-0-	-56	-0-	1092	2			N	-0-					-0-

ROSANNA (WILCOX 10860) 78211 850 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1 T RRCID -> 124956 COMPL. DATE 07/15/1987 TOTAL DEPTH 13700 PERF.10864 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSANNA (WILCOX 11000) 78211 900 NON-ASSOCIATED ONE WELL CNTY: COLORADO
MESSY OIL AND GAS, LLC 562067
WRIGHT, GERTRUDE WELL #: 1-T RRCID -> 148066 COMPL. DATE 12/01/1993 TOTAL DEPTH 13700 PERF.11036 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1861	R	1861	-0-	-0-	-0-	1771	2	90	9	N	82					328
10	1950	R	1950	-0-	-0-	-0-	1876	2	74	9	N	67	353	1			42
11	1945	R	1945	-0-	-0-	-0-	1853	2	92	9	N	84					126
12	1954	R	1954	-0-	-0-	-0-	1831	2	123	9	N	112	182	1			56
*01	2064	R	2064	-0-	-0-	-0-	1904	2	160	9	N	145					201
02	1820	#	1760	-0-	-60	-0-	1638	2	122	9	N	111					312

ROSENBERG (COCKFIELD 7720) 78319 166 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LAMAY CORPORATION 484025
MAY - FB WELL #: 1 RRCID -> 129897 COMPL. DATE 05/04/1988 TOTAL DEPTH N/A PERF. 7723 - 7727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG (FRIO 4500) 78319 400 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO "B" WELL #: 4 RRCID -> 254263 COMPL. DATE 11/16/2009 TOTAL DEPTH 5600 PERF. 4581 - 4593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBERG (FRIO 5100) 78319 438 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO "B" WELL #: 4 RRCID -> 175626 COMPL. DATE 12/01/1999 TOTAL DEPTH 5600 PERF. 5356 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG (VICKSBURG 6270) 78319 560 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
IPACT 425810
GILMAN WELL #: 1 RRCID -> 119424 COMPL. DATE 12/05/1985 TOTAL DEPTH 8311 PERF. 6241 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					18

OBLAEN RESOURCES LLC 617546
ROSENBAUM ET AL WELL #: 1 RRCID -> 266542 COMPL. DATE 10/31/2011 TOTAL DEPTH 9182 PERF. 6241 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1500	N	1072	-0-	-428	-0-	1072	2			N	-0-					27
10	1519	N	1254	-0-	-265	-0-	1218	2	36	9	N	33					60
11	1290	N	1074	-0-	-216	-0-	1074	2			N	-0-	33	1			27
12	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					27
01	1209	N	533	-0-	-676	-0-	533	2			N	-0-					27
02	1008	N	NO RPT	-0-	-1008	-0-					N	NO RPT					27

ROSENBURG (YEGUA 8120) 78319 835 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
LEONARD BROTHERS OPERATING CO. 496670
JACKSON, H. ET AL WELL #: 1 RRCID -> 089461 COMPL. DATE 12/16/1977 TOTAL DEPTH 8507 PERF. 8118 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					91
10	0	#	-0-	-0-	-0-	-0-					N	-0-					91
11	0	#	-0-	-0-	-0-	-0-					N	-0-					91
12	0	#	-0-	-0-	-0-	-0-					N	-0-					91
01	0	#	-0-	-0-	-0-	-0-					N	-0-					91
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					91

ROSENBURG (5025 FRIO) 78319 950 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
MILLER, SADIE WELL #: 2 RRCID -> 183665 COMPL. DATE 06/19/2007 TOTAL DEPTH 5710 PERF. 5028 - 5031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

ROSENBERG, NORTH (FRIO 4600) 78321 400 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO UNIT WELL #: 3XF RRCID -> 202699 COMPL. DATE 06/02/2004 TOTAL DEPTH 4900 PERF. 4694 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSENBERG, NORTH (FRIO 4800) 78321 500 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
CML EXPLORATION, LLC 120648
AMERICAN BRECO UNIT WELL #: 3XD RRCID -> 202700 COMPL. DATE 06/02/2004 TOTAL DEPTH 4900 PERF. 4798 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8599		8599	-0-	-0-	-0-	8599	2			N	-0-					80
10	8384		8384	-0-	-0-	-0-	8384	2			N	-0-					80
11	4800		7034	-0-	2234	2234	7034	2			N	-0-					80
12	4960		2038	-0-	-2922	-0-	2038	2			N	-0-					80
*01	4960		212	-0-	-4748	-0-	212	2			N	-0-					80
02	4480		-0-	-0-	-4480	-0-					N	-0-					80

ROSENBERG, NORTH (FRIO 4980) 78321 532 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
FOSTER FARMS-SHALLOW WELL #: 2 RRCID -> 204613 COMPL. DATE 09/22/2004 TOTAL DEPTH 5440 PERF. 4987 - 4995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690		574	-0-	-116	4790	574	2			N	-0-					16
10	713		7	-0-	-706	4084	7	2			N	-0-					16
11	1007		1007	-0-	-0-	4084	1007	2			N	-0-					16
12	7122		7122	-0-	-0-	4084	7122	2			N	-0-					16
01	713		NO RPT	-0-	-713	3371					N	NO RPT					16
02	644	N	NO RPT	-0-	-644	2727					N	NO RPT					16

ROSENBERG, NORTH (UPPER WILCOX) 78321 565 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GAITHER PETROLEUM CORPORATION 292850
BENTON TRUST WELL #: 1 RRCID -> 169073 COMPL. DATE 02/12/1998 TOTAL DEPTH 15410 PERF. 12056 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					294
10	6	N	3	-0-	-3	-0-	3	2			N	-0-					294
11	0	N	-0-	-0-	-0-	-0-					N	-0-					294
12	0	N	-0-	-0-	-0-	-0-					N	-0-					294
01	3	N	-0-	-0-	-3	-0-					N	-0-					294
02	0	N	-0-	-0-	-0-	-0-					N	-0-					294

AMERICAN BRECO WELL #: 1 RRCID -> 170429 COMPL. DATE 07/26/1998 TOTAL DEPTH 13215 PERF. 11958 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	187	X	187	-0-	-0-	-0-	181	2	6	9	N	5					91
10	2108	X	184	-0-	-1924	-0-	184	2			N	-0-					91
11	2040	X	219	-0-	-1821	-0-	219	2			N	-0-					91
12	2108	X	121	-0-	-1987	-0-	121	2			N	-0-					91
01	341	X	270	-0-	-71	-0-	270	2			N	-0-					91
*02	321	X	321	-0-	-0-	-0-	307	2	14	9	N	13					104

ROSENBURG, NORTH (4340) 78321 775 NON-ASSOCIATED EXEMPT CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER SWD WELL #: 2 RRCID -> 189116 COMPL. DATE 03/15/2002 TOTAL DEPTH 4220 PERF. 3994 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSENBERG, NORTH (5200) 78321 860 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBINOWITZ WELL #: 4 L RRCID -> 116741 COMPL. DATE 03/06/1985 TOTAL DEPTH 5950 PERF. 5178 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					61
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					61
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					61
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					61
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					61
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					61

ROSENBERG, W. (COOK MOUNTAIN) 78329 075 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
DYER "A" WELL #: 2 RRCID -> 173381 COMPL. DATE 03/22/1999 TOTAL DEPTH 9726 PERF. 8528 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4	-0-	-4496	-0-	4	2			N	-0-					-0-
10	3255	X	332	-0-	-2923	-0-	332	2			N	-0-					-0-
11	3090	X	2856	-0-	-234	-0-	2856	2			N	-0-					-0-
12	3628	X	3628	-0-	-0-	-0-	3628	2			N	-0-					-0-
01	3223	X	3223	-0-	-0-	-0-	3223	2			N	-0-					-0-
02	2660	X	6	-0-	-2654	-0-	6	2			N	-0-					-0-

BRECO-DYER WELL #: 1 RRCID -> 175701 COMPL. DATE 11/06/1999 TOTAL DEPTH 9150 PERF. 8840 - 8988

09	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					359
10	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					359
11	3845	X	3845	-0-	-0-	-0-	3845	2			N	-0-					359
12	3162	X	2626	-0-	-536	-0-	2626	2			N	-0-					359
01	3162	X	2345	-0-	-817	-0-	2345	2			N	-0-					359
02	3584	X	2147	-0-	-1437	-0-	2147	2			N	-0-					359

DYER "D" WELL #: 5 RRCID -> 184418 COMPL. DATE 05/10/2001 TOTAL DEPTH 9060 PERF. 8880 - 8890

09	5834	X	5834	-0-	-0-	-0-	5813	2	21	9	N	19					121
10	5711	X	5711	-0-	-0-	-0-	5700	2	11	9	N	10					131
11	2220	X	24	-0-	-2196	-0-	7	2	17	9	N	15					146
12	5250	X	5250	-0-	-0-	-0-	5239	2	11	9	N	10					156
01	4845	X	4845	-0-	-0-	-0-	4816	2	29	9	N	26					182
*02	5019	X	5019	-0-	-0-	-0-	4985	2	34	9	N	31					213

ROSENBERG, W. (LWR COOK MTN) 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC 120648
MUELLER WELL #: 1 RRCID -> 207013 COMPL. DATE 12/20/2004 TOTAL DEPTH 9740 PERF. 9400 - 9637

09	4710	X	4505	-0-	-205	-0-	4479	2	26	9	N	24					128
10	4395	X	4395	-0-	-0-	-0-	4371	2	24	9	N	22					150
11	5539	X	5539	-0-	-0-	-0-	5514	2	25	9	N	23					173
12	4650	X	4137	-0-	-513	-0-	4063	2	74	9	N	67	182	1			58
01	4650	X	3992	-0-	-658	-0-	3894	2	98	9	N	89					147
02	4396	X	4013	-0-	-383	-0-	3989	2	24	9	N	22					169

DYER WELL #: 7 RRCID -> 215629 COMPL. DATE 03/17/2006 TOTAL DEPTH 9800 PERF. 9322 - 9674

09	810	N	744	-0-	-66	-0-	737	2	7	9	N	6					118
10	1116	N	1084	-0-	-32	-0-	1069	2	15	9	N	14					132
11	1458	N	1458	-0-	-0-	-0-	1438	2	20	9	N	18					150
12	775	N	724	-0-	-51	-0-	704	2	20	9	N	18					168
01	1085	N	713	-0-	-372	-0-	700	2	13	9	N	12					180
02	1372	N	614	-0-	-758	-0-	604	2	10	9	N	9					189

DYER UNIT WELL #: 10 RRCID -> 233039 COMPL. DATE 08/05/2007 TOTAL DEPTH 9890 PERF. 9572 - 9665

09	3240	X	2704	-0-	-536	-0-	2689	2	15	9	N	14					134
10	3348	X	2784	-0-	-564	-0-	2778	2	6	9	N	5					139
11	3541	X	3541	-0-	-0-	-0-	3439	2	102	9	N	93	171	1			61
12	2976	X	2839	-0-	-137	-0-	2785	2	54	9	N	49					110
01	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					110
02	3304	X	2557	-0-	-747	-0-	2529	2	28	9	N	25					176

ROSENBERG, W. (LWR COOK MTN) //CONT.// 78329 240 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
CML EXPLORATION, LLC //CONT.// 120648
PERRY WELL #: 1 RRCID -> 242424 COMPL. DATE 08/23/2008 TOTAL DEPTH 9830 PERF. 9674 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	180	-0-	-30	-0-	180	2			N	-0-					38
10	992	N	134	-0-	-858	-0-	134	2			N	-0-					38
11	270	N	57	-0-	-213	-0-	57	2			N	-0-					38
12	343	N	343	-0-	-0-	-0-	343	2			N	-0-					38
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					38
*02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					38

ROUND BUNCH (HACKBERRY) 78535 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
ROUND BUNCH WELL #: 1 RRCID -> 205441 COMPL. DATE 11/18/2004 TOTAL DEPTH 9842 PERF. 9690 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14668		14668	-0-	-0-	640	10 4884	1 9	9774	2	N	4440	4076	1			643
10	16970		16970	-0-	-0-	640	10 5628	1 9	11332	2	N	5116	5300	1			459
11	12382		12382	-0-	-0-	640	10 4247	1 9	8125	2	N	3861	3512	1			808
12	14457		14457	-0-	-0-	640	10 4817	1 9	9630	2	N	4379	4910	1			277
01	15369		15369	-0-	-0-	640	10 5139	1 9	10220	2	N	4672	4624	1			325
*02	13367		13367	-0-	-0-	640	10 4802	1 9	8555	2	N	4365	4126	1			564

ROUND MOTT (YEGUA) 78540 475 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CRIMSON EXPLORATION OPER., INC. 190005
RICHARDS WELL #: 1 RRCID -> 146554 COMPL. DATE 08/27/1993 TOTAL DEPTH 7203 PERF. 6882 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ROWAN (FRIO 8900) 78613 284 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
D.C. ENERGY 196099
ROWAN GPU - HUBBARD WELL #: 1 RRCID -> 119999 COMPL. DATE 01/24/1986 TOTAL DEPTH 10010 PERF. 8910 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					10
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					10
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					10
12	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					10
01	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					10
02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					10

ROWAN, NORTH (10,800) 78615 830 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
19TH HOLE PRODUCTION, LLC 953587
SUMMERS, E. L. WELL #: 1 RRCID -> 043201 COMPL. DATE 01/04/1968 TOTAL DEPTH 11050 PERF.10858 - 10864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	R	8460	-0-	-0-	-0-	8460	2			N	-0-					28
10	8301	R	8301	-0-	-0-	-0-	8301	2			N	-0-					28
11	7290	#	3968	-0-	-3322	-0-	3968	2			N	-0-					28
12	8742	#	3244	-0-	-5498	-0-	3244	2			N	-0-					28
01	8742	#	466	-0-	-8276	-0-	466	2			N	-0-					28
02	7896	#	186	-0-	-7710	-0-	186	2			N	-0-					28

ROWAN, NORTH (10,800) //CONT.// 78615 830 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
19TH HOLE PRODUCTION, LLC //CONT.// 953587
SUMMERS, E. L. SWD WELL #: 1 RRCID -> 070076 COMPL. DATE 05/10/1983 TOTAL DEPTH N/A PERF. 2337 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWAN, NE (FRIO 10600) 78616 600 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
19TH HOLE PRODUCTION, LLC 953587
SUMMERS, E. L. WELL #: 2 RRCID -> 126726 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 3535 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNAPE WELL #: 1 RRCID -> 170908 COMPL. DATE 10/07/1998 TOTAL DEPTH 11020 PERF.10832 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16423	X	16423	-0-	-0-	-0-	16423	2			N	-0-					63
10	16114	X	16114	-0-	-0-	-0-	16114	2			N	-0-					63
11	7702	X	7702	-0-	-0-	-0-	7702	2			N	-0-					63
12	6025	X	6025	-0-	-0-	-0-	6025	2			N	-0-					63
*01	4650	X	465	-0-	-4185	-0-	465	2			N	-0-					63
*02	4200	X	360	-0-	-3840	-0-	360	2			N	-0-					63

RUGELEY, N. (13100) 78873 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EXPRO ENGINEERING, INC. 257082
WATSON, F M, TRUST ET AL "B" WELL #: 1 RRCID -> 094134 COMPL. DATE 05/28/1981 TOTAL DEPTH 13800 PERF.13116 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	#	2655	-0-	-285	-0-	372	1	2138	2	N	132	172	1			165
							145	9									
10	3038	#	1536	-0-	-1502	-0-	251	1	1157	2	N	116	177	1	1	8	103
							128	9									
11	2880	#	271	-0-	-2609	-0-	41	1	230	2	N	-0-					103
12	3844	R	3844	-0-	-0-	-0-	113	1	3520	2	N	192	180	1	2	8	113
							211	9									
01	2759	#	2093	-0-	-666	-0-	1906	2	187	9	N	170	178	1	2	8	103
*02	3803	R	3803	-0-	-0-	-0-	122	1	3515	2	N	151	2	8			252
							166	9									

RUGELEY, SW. (HELMOUTH 12660) 78875 480 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-PETERSEN WELL #: 1 RRCID -> 184338 COMPL. DATE 05/10/2001 TOTAL DEPTH 16500 PERF.12560 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY, SW. (12850) 78875 500 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
PETERSON, RALPH ET AL WELL #: 1 RRCID -> 075192 COMPL. DATE 08/17/1977 TOTAL DEPTH 13311 PERF.12851 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSEN, RALPH ET AL WELL #: 2 RRCID -> 080271 COMPL. DATE 01/11/1979 TOTAL DEPTH 13315 PERF.12968 - 13045

09	4640	X	4640	-0-	-0-	-0-	475	1	4081	3	N	76					112
							84	9									
10	5084	X	5084	-0-	-0-	-0-	440	1	4515	3	N	117	26	1			203
							129	9									
11	7095	X	7095	-0-	-0-	-0-	733	1	6230	3	N	120	224	1			99
							132	9									
12	6865	X	6865	-0-	-0-	-0-	555	1	6114	3	N	178	217	1			60
							196	9									
01	3761	X	3761	-0-	-0-	-0-	298	1	3405	3	N	53					113
							58	9									
*02	824	X	824	-0-	-0-	-0-	55	1	754	3	N	14	36	1			91
							15	9									

RUGELEY, SW (12850, N) 78875 550 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SUMMERS, E. L. ET AL UNIT WELL #: 1 RRCID -> 094833 COMPL. DATE 08/08/1981 TOTAL DEPTH 14296 PERF.12960 - 13101

09	3000		477	-0-	-2523	9445	50	1	426	3	N	1					44
							1	9									
10	3100	N	16853	-0-	13753	23198	1468	1	15077	3	N	280	247	1			77
							308	9									
11	3000	N	5867	-0-	2867	26065	604	1	5131	3	N	120	43	1			154
							132	9									
12	3100	N	10973	-0-	7873	33938	881	1	9703	3	N	354	232	1			276
							389	9									
01	16902		16902	-0-	-0-	33938	1328	1	15191	3	N	348	376	1			248
							383	9									
02	2800		13192	-0-	10392	44330	868	1	11993	3	N	301	332	1			217
							331	9									

RUGELEY, S.W. (13100) 78875 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
HANSEN, E. O. ET AL UNIT WELL #: 1 RRCID -> 084291 COMPL. DATE 07/04/1979 TOTAL DEPTH 13450 PERF.13101 - 13110

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY, S.W. (13100) //CONT.// 78875 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY //CONT.// 386310
SOG - OLSON GAS UNIT WELL #: 1 RRCID -> 269961 COMPL. DATE 02/28/2013 TOTAL DEPTH 16644 PERF.13135 - 13205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000		1873	-0-	-1127	-0-	499	1	1335	3	N	35					152
							39	9									
10	3100		1519	-0-	-1581	-0-	437	1	1040	3	N	38	7	1			183
							42	9									
11	3000		638	-0-	-2362	-0-	67	1	567	3	N	4	5	1			182
							4	9									
12	3100		793	-0-	-2307	-0-	66	1	727	3	N	-0-	121	1			61
01	3100		865	-0-	-2235	-0-	69	1	793	3	N	3					56
							3	9									
02	1736	#	762	-0-	-974	-0-	51	1	699	3	N	11	9	1			58
							12	9									

RUGELEY, SW. (13200) 78875 585 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, J. O. ET AL WELL #: 3 RRCID -> 182592 COMPL. DATE N/A TOTAL DEPTH 13750 PERF.12984 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUGELEY, SW. (13225) 78875 595 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
ALLEN, C. R. WELL #: 1 RRCID -> 197034 COMPL. DATE 08/23/2003 TOTAL DEPTH 16000 PERF.13261 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	#	1425	-0-	-495	-0-	1274	3	151	9	N	137	184	1			126
10	1984	#	1340	-0-	-644	-0-	1215	3	125	9	N	114					240
11	1920	#	1328	-0-	-592	-0-	1189	3	139	9	N	126	187	1			179
12	1767	#	1694	-0-	-73	-0-	1542	3	152	9	N	138	186	1			131
01	1488	#	1178	-0-	-310	-0-	1100	3	78	9	N	71					202
02	1344	#	676	-0-	-668	-0-	619	3	57	9	N	52	191	1			63

RUGELEY, SW. (14700 SAND) 78875 612 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 175397 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUGELEY, SW (14800) 78875 625 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SYNERGY-HOLLAND WELL #: 1 RRCID -> 199226 COMPL. DATE 10/21/2000 TOTAL DEPTH 15173 PERF.13791 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUGELEY,SW (14400) 78875 650 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
OLSON, JO ET AL WELL #: 1 RRCID -> 090935 COMPL. DATE 06/22/2013 TOTAL DEPTH 15475 PERF.14154 - 14279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22110		-0-	-0-	-22110	-0-					N	-0-					87
10	22847		-0-	-0-	-22847	-0-					N	-0-					87
11	22110		-0-	-0-	-22110	-0-					N	-0-					87
12	22847		-0-	-0-	-22847	-0-					N	-0-	73	1			14
01	22847		-0-	-0-	-22847	-0-					N	-0-					14
02	0	#	-0-	-0-	-0-	-0-					N	-0-					14

RUGELEY, SW (13300 FAULT BLK B) 78875 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HILCORP ENERGY COMPANY 386310
SAVAGE, H.S. ET AL WELL #: 2 RRCID -> 090149 COMPL. DATE 09/22/1980 TOTAL DEPTH 13570 PERF.12892 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61865		22118	-0-	-39747	-0-	2251 525	1 9	19342	3	N	477	350	1			296
10	61865		14352	-0-	-47513	-0-	1241 373	1 9	12738	3	N	339	443	1			192
11	61865		18314	-0-	-43551	-0-	1871 554	1 9	15889	3	N	504	480	1			216
12	930		20184	-0-	19254	-0-	1629 608	1 9	17947	3	N	553	464	1			305
01	18119		18119	-0-	-0-	-0-	1417 490	1 9	16212	3	N	445	371	1			379
02	840		14093	-0-	13253	13253	920 458	1 9	12715	3	N	416	552	1			243

RUSTY (MIOCENE 4000) 79045 450 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
BOBCAT OPERATING 077686
LETULLE-GREEN WELL #: 1 RRCID -> 057503 COMPL. DATE 07/31/1973 TOTAL DEPTH 6027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

S. L. P. (NAVARRO) 79289 700 NON-ASSOCIATED EXEMPT CNTY: FAYETTE
ACTIVA RESOURCES, LLC 003664
STANDARD TRUST CO. WELL #: 1 RRCID -> 086446 COMPL. DATE 07/13/1980 TOTAL DEPTH 6513 PERF. 6435 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
11	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
12	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
01	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DEVINE, C. R., INC. 216778
PAULUS ESTATE WELL #: 1 RRCID -> 223657 COMPL. DATE 10/13/2006 TOTAL DEPTH 6702 PERF. 6470 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	#	1210	-0-	-50	-0-	1207	2	3	9	N	3					122
10	1413	R	1413	-0-	-0-	-0-	1413	2			N	-0-					122
11	1320	#	1278	-0-	-42	-0-	1272	2	6	9	N	5					127
12	1364	#	1074	-0-	-290	-0-	1073	2	1	9	N	1					128
01	1426	#	664	-0-	-762	-0-	661	1	3	9	N	3					131
02	1288	#	-0-	-0-	-1288	-0-					N	-0-					131

SABINE TRAM, SW (WILCOX 11,500) 79378 400 ASSOCIATED ONE WELL CNTY: NEWTON
CONTINENTAL OPERATING CO. 173749
HANKAMER, ARCO E. C. SECTION 1 WELL #: 1 D RRCID -> 108053 COMPL. DATE N/A TOTAL DEPTH 5215 PERF. 4696 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAM HOUSTON 80054 001 ASSOCIATED ONE WELL CNTY: WALKER
WHEELER OPERATING CORPORATION 914263
GIBBS BROTHERS & COMPANY A WELL #: 3 RRCID -> 233281 COMPL. DATE N/A TOTAL DEPTH 2425 PERF. 2038 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
11	600	N	499	-0-	-101	-0-	499	3			N	-0-					-0-
12	837	N	582	-0-	-255	-0-	582	3			N	-0-					-0-
01	868	N	764	-0-	-104	-0-	764	3			N	-0-					-0-
*02	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

SAN LEON (11250 SD.) 80268 760 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
CHAPARRAL ENERGY, L.L.C. 144535
J. E. CHAPMAN ET AL WELL #: 1 RRCID -> 171405 COMPL. DATE 11/25/2004 TOTAL DEPTH 14252 PERF.11733 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDY (WILCOX,LOWER) 80638 600 NON-ASSOCIATED CAPACITY CNTY: WHARTON
WAGNER OIL COMPANY 891175
KAINER-HARFST GAS UNIT WELL #: 1 RRCID -> 247670 COMPL. DATE 02/20/2009 TOTAL DEPTH 11123 PERF.11046 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660	X	5260	-0-	-4400	-0-	630 1 150 9		4480	2	N	136	180	1			203
10	9982	X	5248	-0-	-4734	-0-	651 1 149 9		4448	2	N	135	179	1			159
11	9660	X	4602	-0-	-5058	-0-	588 1 158 9		3856	2	N	144	188	1			115
12	6386	X	5061	-0-	-1325	-0-	609 1 161 9		4291	2	N	146					261
01	5766	X	4065	-0-	-1701	-0-	273 1 128 9		3664	2	N	116	176	1			201
*02	5025	X	5025	-0-	-0-	-0-	588 1 180 9		4257	2	N	164	187	1			178

SARAH WHITE (FRIO 11700) 81037 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
ELLIOTT OIL & GAS OPERATING CO. 247836
RUBEL WELL #: 1 RRCID -> 197482 COMPL. DATE 02/08/2003 TOTAL DEPTH 15279 PERF.12190 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARAH WHITE, EAST (FRIO 11200) 81038 850 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
TRISTAR EXPLORATION, INC 871101
HENCK "A" WELL #: RRCID -> 197627 COMPL. DATE 07/09/2003 TOTAL DEPTH 15908 PERF.11249 - 11253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134

PLUGGED AND ABANDONED_____ 07/18/2012

SARATOGA, WEST 81063 001 ASSOCIATED 49B CNTY: HARDIN
WHITE OAK OPERATING COMPANY LLC 916954
DEVON FEE WELL #: 1 RRCID -> 251457 COMPL. DATE 02/03/2009 TOTAL DEPTH 8110 PERF. 6665 - 6662

M O		ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-			Y	1	2 1		2
10	0	#	-0-	-0-	-0-	-0-			Y	6	2 1	4 8	2
11	0	#	-0-	-0-	-0-	-0-			Y	2	2 1		2
12	0	#	-0-	-0-	-0-	-0-			Y	2	2 1		2
01	0	#	-0-	-0-	-0-	-0-			Y	2	1 1		3
02	0	#	-0-	-0-	-0-	-0-			Y	1	2 1		2

SARGENT (6060) 81097 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 250182 COMPL. DATE 01/23/2009 TOTAL DEPTH 6705 PERF. 5906 - 5928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT (6525) 81097 850 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
FORTUNE OPERATING COMPANY 278766
SKYLAR WELL #: 1 RRCID -> 234362 COMPL. DATE 05/12/2006 TOTAL DEPTH 6705 PERF. 6630 - 6640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT, S. (2200 MIOCENE) 81101 100 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 11 RRCID -> 159964 COMPL. DATE 08/11/1996 TOTAL DEPTH 6450 PERF. 2217 - 2221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT, SOUTH (2750) 81101 186 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 11 RRCID -> 228445 COMPL. DATE 02/02/2007 TOTAL DEPTH 6450 PERF. 2760 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT, SOUTH (3435 MIOCENE) 81101 315 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 10 RRCID -> 144688 COMPL. DATE 01/04/1993 TOTAL DEPTH 6100 PERF. 3435 - 3438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT, SOUTH (3850) 81101 372 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL-HAMILL WELL #: 14 U RRCID -> 104246 COMPL. DATE 12/31/1982 TOTAL DEPTH 6510 PERF. 3875 - 3893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT, SOUTH (4100) 81101 682 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 14 RRCID -> 211174 COMPL. DATE 03/23/2013 TOTAL DEPTH 6510 PERF. 3996 - 4002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT, SOUTH (4230 STRAY) 81101 690 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 17 RRCID -> 210820 COMPL. DATE 05/01/2005 TOTAL DEPTH 7176 PERF. 4230 - 4233

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

SARGENT, SOUTH (4300) 81101 695 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL-HAMILL WELL #: 14 L RRCID -> 104245 COMPL. DATE 12/31/1982 TOTAL DEPTH 6510 PERF. 4302 - 4306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAMILL & HAMILL WELL #: 19 RRCID -> 203165 COMPL. DATE 07/09/2004 TOTAL DEPTH 9486 PERF. 4324 - 4328

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SARGENT, SOUTH (5920) 81101 771 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
WYNN-CROSBY OPERATING, LTD. 945581
HAMILL & HAMILL WELL #: 2 RRCID -> 212204 COMPL. DATE 10/13/2005 TOTAL DEPTH 6425 PERF. 5944 - 5946

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHIURRING (2250) 81462 100 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
WHITNELL, MARJORIE WELL #: 1 RRCID -> 071061 COMPL. DATE 04/04/1977 TOTAL DEPTH 4310 PERF. 2251 - 2258

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHOOL (YEGUA 14450) 81548 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
SAMSON EXPLORATION, LLC 744835
AMELIA ELEMENTARY WELL #: 1 RRCID -> 264829 COMPL. DATE 02/24/2012 TOTAL DEPTH 14616 PERF. 14509 - 14570

09	106770	-0-	-0-	-106770	-0-			N	-0-	50	1	-0-
10	104811 #	-0-	-0-	-104811	-0-			N	-0-			-0-
11	97800 #	-0-	-0-	-97800	-0-			N	-0-			-0-
12	28799 #	-0-	-0-	-28799	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHWAB (ACE) 81676 200 NON-ASSOCIATED ONE WELL CNTY: POLK
FIVE-JAB, INC. 271310
KIRBY LUMBER CO. WELL #: 1 RRCID -> 123577 COMPL. DATE 01/13/1987 TOTAL DEPTH 8100 PERF. 4752 - 4758

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCHWAB (WILCOX) 81676 400 ASSOCIATED ONE WELL CNTY: POLK
UNIT PETROLEUM COMPANY 877099
WEST "B" WELL #: 1 RRCID -> 260891 COMPL. DATE 12/29/2010 TOTAL DEPTH 11650 PERF. 7812 - 7855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHWAB, SOUTH (WILCOX) 81680 500 ASSOCIATED ONE WELL CNTY: POLK
JET OIL PRODUCERS, INC. 432118
BLACKSTONE B WELL #: 2 RRCID -> 175130 COMPL. DATE 02/24/2000 TOTAL DEPTH 10900 PERF.10518 - 10526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SEABREEZE 81851 001 ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ACOM SEABREEZE UNIT WELL #: 1 RRCID -> 246897 COMPL. DATE 01/22/2009 TOTAL DEPTH 9684 PERF. 8486 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEABREEZE (FRIO 8300 #2) 81851 600 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
ORYX - SUN FEE WELL #: 1 RRCID -> 164246 COMPL. DATE 11/06/1997 TOTAL DEPTH 9507 PERF. 8534 - 8613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEABREEZE LAND COMPANY WELL #: 12 RRCID -> 167570 COMPL. DATE 03/27/1998 TOTAL DEPTH 10540 PERF. 8585 - 8616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEABREEZE (MARG. 7 FB B) 81851 726 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND CO WELL #: 7 RRCID -> 166793 COMPL. DATE 02/03/1998 TOTAL DEPTH 10750 PERF. 8088 - 8103

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEABREEZE (MARG. 7 FB B) //CONT.// 81851 726 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. //CONT.// 749152
PIPKIN, S. W. "A" WELL #: 18 RRCID -> 170440 COMPL. DATE 10/11/1998 TOTAL DEPTH 10210 PERF. 8194 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEABREEZE (MARG. 7830) 81851 730 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
ACOM, O. H. WELL #: 15 RRCID -> 162629 COMPL. DATE 11/04/1997 TOTAL DEPTH 8750 PERF. 7752 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEABREEZE (SEABREEZE C-2) 81851 858 ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
SEABREEZE LAND CO. WELL #: 3 RRCID -> 269858 COMPL. DATE 06/19/2013 TOTAL DEPTH 9223 PERF. 9132 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7177		7177	-0-	-0-	-0-	7102	2	75	9	N	68					130
10	8015		8015	-0-	-0-	-0-	7916	2	99	9	N	90					220
11	8168		8168	-0-	-0-	-0-	8030	2	138	9	N	125	175	1			170
12	7970		7970	-0-	-0-	-0-	7909	2	61	9	N	55					225
01	7596		7596	-0-	-0-	-0-	7452	2	144	9	N	131					356
*02	6917		6917	-0-	-0-	-0-	6864	2	53	9	N	48	175	1			229

SEABREEZE (8700) 81851 935 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
FIELDWOOD ONSHORE LLC 267774
FROST-ACOM GAS UNIT WELL #: 1 RRCID -> 189098 COMPL. DATE 05/11/2002 TOTAL DEPTH 10772 PERF. 8722 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	88					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	88					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	88					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	88					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	88					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	88					N	-0-					-0-

SEABREEZE, N. (MARG 7) 81853 425 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
C & E OPERATING, INC. 120079
MCCARTHY FAMILY TRUST 97 WELL #: 1 RRCID -> 209492 COMPL. DATE 03/11/2009 TOTAL DEPTH 9307 PERF. 5750 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWTOOTH OPERATING CO., INC. 749152
ORYX-SUN FEE WELL #: 2 RRCID -> 170297 COMPL. DATE 09/21/1998 TOTAL DEPTH 10750 PERF. 8185 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SEABREEZE, N (NODOSARIA GREATER) 81853 437 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
SEABREEZE LAND COMPANY WELL #: 17 RRCID -> 169375 COMPL. DATE N/A TOTAL DEPTH 10028 PERF. 9972 - 10028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SEABREEZE, N. (NODOSARIA 1-A) 81853 450 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
FIELDWOOD ONSHORE LLC 267774
ACOM, O. H. ESTATE GAS UNIT WELL #: 3R RRCID -> 168986 COMPL. DATE 04/02/1998 TOTAL DEPTH 10822 PERF.10350 - 10376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SEABREEZE, N. (NODOSARIA 2ND SD) 81853 500 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ETOCO, L.P. 255133
PBR PROPERTIES UNIT WELL #: 1 RRCID -> 264702 COMPL. DATE 06/01/2010 TOTAL DEPTH N/A PERF. 9721 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5070	-0-	-0-	-5070	232338				N	-0-			51
10	14B2 EXT	-0-	-0-	-0-	232338				N	-0-			51
11	14B2 EXT	-0-	-0-	-0-	232338				N	-0-			51
12	14B2 EXT	-0-	-0-	-0-	232338				N	-0-			51
01	14B2 EXT	-0-	-0-	-0-	232338				N	-0-			51
02	14B2 EXT	NO RPT	-0-	-0-	232338				N	NO RPT			51

SEALY (FRIO 3300) 81948 065 NON-ASSOCIATED EXEMPT CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
RANCH HOMES - ROBINSON WELL #: 1 RRCID -> 214501 COMPL. DATE 02/03/2005 TOTAL DEPTH 10858 PERF. 3217 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SEALY (FRIO 3500) 81948 075 NON-ASSOCIATED ONE WELL CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
RICHARDSON, ET AL GU WELL #: 1 RRCID -> 238352 COMPL. DATE 05/01/2008 TOTAL DEPTH 11200 PERF. 3606 - 3609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MASTODON OPERATING COMPANY, LLC 532988
BOLLINGER, F. G. U. WELL #: 1 RRCID -> 172451 COMPL. DATE 02/22/1999 TOTAL DEPTH 4200 PERF. 4062 - 4074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

SEALY (WILCOX CONS.) 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
HILLBOLDT, D.C. GAS UNIT WELL #: 5 RRCID -> 071505 COMPL. DATE 03/25/1981 TOTAL DEPTH 10500 PERF. 9868 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTZ ESTATE "A" WELL #: 4 RRCID -> 163161 COMPL. DATE 04/14/1997 TOTAL DEPTH 11920 PERF. 9036 - 9094

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRAF WELL #: 1 RRCID -> 175630 COMPL. DATE 12/10/1999 TOTAL DEPTH 11442 PERF. 9668 - 9680

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLBOLDT GAS UNIT WELL #: 1 RRCID -> 183638 COMPL. DATE 03/21/2012 TOTAL DEPTH 10219 PERF.10064 - 10084

09	1601 N	1601	-0-	-0-	-0-	71	1	1530	2	N	-0-					-0-
10	919 N	919	-0-	-0-	-0-	50	1	869	2	N	-0-					-0-
11	829 N	829	-0-	-0-	-0-	42	1	787	2	N	-0-					-0-
12	980 N	980	-0-	-0-	-0-	27	1	953	2	N	-0-					-0-
01	806 N	249	-0-	-557	-0-	11	1	238	2	N	-0-					-0-
02	728 N	266	-0-	-462	-0-	17	1	249	2	N	-0-					-0-

HINTZ ESTATE WELL #: 1 RRCID -> 199834 COMPL. DATE 01/28/2004 TOTAL DEPTH 10722 PERF. 9526 - 9534

09	DLQ G-10	1782	-0-	1782	1782	1731	2	51	9	Y	46					220
10	DLQ G-10	1788	-0-	1788	3570	1748	2	40	9	Y	36					256
11	6540 X	2970	-0-	-3570	-0-	2938	2	32	9	Y	29					285
12	2571 X	2571	-0-	-0-	-0-	129	1	2412	2	Y	27					312
						30	9									
01	2071 X	2071	-0-	-0-	-0-	119	1	1952	2	Y	-0-					312
02	2772 X	2171	-0-	-601	-0-	129	1	2042	2	Y	-0-					312

HINTZ ESTATE 'A' WELL #: 3 RRCID -> 201550 COMPL. DATE 02/20/2004 TOTAL DEPTH 12000 PERF. 9875 - 9890

09	DLQ G-10	443	-0-	443	443	24	1	419	2	Y	-0-					-0-
10	DLQ G-10	451	-0-	451	894	24	1	427	2	Y	-0-					-0-
11	1230 N	336	-0-	-894	-0-	23	1	313	2	Y	-0-					-0-
12	375 N	375	-0-	-0-	-0-	28	1	347	2	Y	-0-					-0-
01	372 N	246	-0-	-126	-0-	23	1	223	2	Y	-0-					-0-
02	308 N	274	-0-	-34	-0-	26	1	248	2	Y	-0-					-0-

SEALY (WILCOX CONS.) //CONT.// 81948 300 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP //CONT.// 521516
ROBINSON WELL #: 1 RRCID -> 203442 COMPL. DATE 07/24/2004 TOTAL DEPTH 10815 PERF. 9876 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIEBERMAN WELL #: 1 RRCID -> 210199 COMPL. DATE 06/03/2005 TOTAL DEPTH 12905 PERF.10756 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2311	N	2311	-0-	-0-	-0-	85	1	2226	2	N	-0-					-0-
10	2232	N	2049	-0-	-183	-0-	82	1	1967	2	N	-0-					-0-
11	1710	N	694	-0-	-1016	-0-	694	2			N	-0-					-0-
12	2387	N	701	-0-	-1686	-0-	36	1	665	2	N	-0-					-0-
01	2046	N	737	-0-	-1309	-0-	14	1	723	2	N	-0-					-0-
*02	1255	N	1255	-0-	-0-	-0-	64	1	1191	2	N	-0-					-0-

HILLBOLDT WELL #: 6 RRCID -> 210200 COMPL. DATE 05/11/2005 TOTAL DEPTH 10900 PERF.10306 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	827	-0-	-133	-0-	36	1	785	2	N	5					177
							6	9									
10	857	N	857	-0-	-0-	-0-	36	1	813	2	N	7					184
							8	9									
11	1080	N	310	-0-	-770	-0-	32	1	278	2	N	-0-					184
12	868	N	564	-0-	-304	-0-	24	1	540	2	N	-0-					184
01	868	N	311	-0-	-557	-0-	37	1	274	2	N	-0-					184
*02	462	N	462	-0-	-0-	-0-	38	1	424	2	N	-0-					184

HILLBOLDT WELL #: 2 RRCID -> 215622 COMPL. DATE 09/24/2004 TOTAL DEPTH 10887 PERF.10360 - 10385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		196	-0-	196	196	15	1	181	2	N	-0-					207
10	DLQ G-10		600	-0-	600	796	12	1	588	2	N	-0-					207
11	3931	X	3135	-0-	-796	-0-	105	1	3030	2	N	-0-					207
12	2323	X	2323	-0-	-0-	-0-	120	1	2203	2	N	-0-					207
01	589	X	385	-0-	-204	-0-	19	1	366	2	N	-0-					207
02	2940	X	62	-0-	-2878	-0-	62	2			N	-0-					207

HINTZ ESTATE 'A' WELL #: 5 RRCID -> 216963 COMPL. DATE 05/12/2006 TOTAL DEPTH 10900 PERF. 9812 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HINTZ ESTATE 'A' WELL #: 1 RRCID -> 217825 COMPL. DATE 05/11/2006 TOTAL DEPTH 11100 PERF.10412 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1288	X	1288	-0-	-0-	-0-	55	1	1233	2	N	-0-					-0-
10	775	X	393	-0-	-382	-0-	12	1	381	2	N	-0-					-0-
11	750	X	639	-0-	-111	-0-	89	1	550	2	N	-0-					-0-
12	775	N	433	-0-	-342	-0-	12	1	421	2	N	-0-					-0-
01	403	N	300	-0-	-103	-0-	12	1	288	2	N	-0-					-0-
02	588	N	277	-0-	-311	-0-	10	1	267	2	N	-0-					-0-

SEALY (WILCOX K) 81948 500 NON-ASSOCIATED CAPACITY CNTY: AUSTIN
MAGNUM PRODUCING, LP 521516
LIEBERMAN WELL #: 1 RRCID -> 128230 COMPL. DATE 06/15/1988 TOTAL DEPTH 12905 PERF. 9963 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			27
10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			27
11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			27
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			27
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			27
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			27

SEGNO (Y2-B) 82140 125 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 82-L RRCID -> 162290 COMPL. DATE 11/11/1996 TOTAL DEPTH 5510 PERF. 5096 - 5114

09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

SEGNO (YEGUA -K- LOWER) 82140 205 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 32 RRCID -> 155106 COMPL. DATE 05/02/1995 TOTAL DEPTH 8069 PERF. 5892 - 5896

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEGNO (YEGUA 5300) 82140 676 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 U RRCID -> 008231 COMPL. DATE 12/16/1940 TOTAL DEPTH 8056 PERF. 5278 - 5285

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEGNO (YEGUA 5400 -C-) 82140 832 NON-ASSOCIATED CAPACITY CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 45 L RRCID -> 008233 COMPL. DATE 09/15/1957 TOTAL DEPTH 8056 PERF. 5386 - 5392

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WING, SARAH F. WELL #: 40 RRCID -> 083963 COMPL. DATE 08/20/2004 TOTAL DEPTH 8156 PERF. 3820 - 3860

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SEGNO, SOUTH (WILCOX A) 82145 165 NON-ASSOCIATED ONE WELL CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 65 U RRCID -> 008244 COMPL. DATE 07/20/1962 TOTAL DEPTH 8659 PERF. 8462 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WING, SARAH F. WELL #: 60 RRCID -> 111045 COMPL. DATE 03/26/1984 TOTAL DEPTH 8602 PERF. 8299 - 8319

09	270	N	-0-	-0-	-270	-0-					N	-0-	2	1			-0-
10	173	N	173	-0-	-0-	-0-	160	1	13	9	N	12	8	1			4
11	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			1
12	628	N	628	-0-	-0-	-0-	290	1	338	9	N	307	236	1			72
01	629	N	629	-0-	-0-	-0-	310	1	319	9	N	290	305	1			57
*02	557	N	557	-0-	-0-	-0-	280	1	277	9	N	252	253	1			56

SEGNO, SOUTH (WILCOX C) 82145 220 NON-ASSOCIATED 49B CNTY: POLK
PRIME OPERATING COMPANY 677770
WING, SARAH F. WELL #: 88 RRCID -> 269944 COMPL. DATE 12/07/2012 TOTAL DEPTH 8620 PERF. 8319 - 8376

09	15000	13968	-0-	-1032	62573	778	1	12955	2	N	214	196	1			59
						235	9									
10	15500	12614	-0-	-2886	59687	775	1	11601	2	N	216	206	1			69
						238	9									
11	15000	10969	-0-	-4031	55656	1182	1	9629	2	N	144	145	1			68
						158	9									
12	15500	10533	-0-	-4967	50689	850	1	9495	2	N	171	182	1			57
						188	9									
01	15500	9755	-0-	-5745	44944	739	1	8862	2	N	140	171	1			26
						154	9									
*02	14000	6918	-0-	-7082	37862	721	1	6032	2	N	150	131	1			45
						165	9									

SERBIN (TAYLOR SAND) 82265 500 ASSOCIATED 49B CNTY: BASTROP
E P C OIL & GAS, INC. 238482
STANCIK, JANICE KAY WELL #: 1 RRCID -> 142139 COMPL. DATE 11/22/1990 TOTAL DEPTH 5270 PERF. N/A

09	7	R	7	-0-	-0-	-0-	7	2			Y	-0-					10
10	7	R	7	-0-	-0-	-0-	7	2			Y	-0-					10
11	7	R	7	-0-	-0-	-0-	7	2			Y	-0-					10
12	8	R	8	-0-	-0-	-0-	8	2			Y	-0-					10
01	7	R	7	-0-	-0-	-0-	7	2			Y	-0-					10
02	7	#	6	-0-	-1	-0-	6	2			Y	-0-					10

KRAUSS, DONNA WELL #: 1 RRCID -> 142140 COMPL. DATE 05/02/1988 TOTAL DEPTH 5264 PERF. N/A

09	233	R	233	-0-	-0-	-0-	233	2			N	-0-					32
10	152	R	152	-0-	-0-	-0-	152	2			N	-0-					32
11	125	R	125	-0-	-0-	-0-	125	2			N	-0-					32
12	248	#	123	-0-	-125	-0-	123	2			N	-0-					32
01	248	#	123	-0-	-125	-0-	123	2			N	-0-					32
02	224	#	66	-0-	-158	-0-	66	2			N	-0-					32

ROITSCH, ROGER WELL #: 1 RRCID -> 142141 COMPL. DATE 07/19/1989 TOTAL DEPTH 5240 PERF. N/A

09	10	R	10	-0-	-0-	-0-	10	2			Y	-0-					11
10	10	R	10	-0-	-0-	-0-	10	2			Y	-0-					11
11	10	#	9	-0-	-1	-0-	9	2			Y	-0-					11
12	11	R	11	-0-	-0-	-0-	11	2			Y	-0-					11
01	10	R	10	-0-	-0-	-0-	10	2			Y	-0-					11
02	10	#	9	-0-	-1	-0-	9	2			Y	-0-					11

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
E P C OIL & GAS, INC. //CONT.// 238482
ROITSCH, ROGER WELL #: 2 RRCID -> 142142 COMPL. DATE 03/07/1990 TOTAL DEPTH 5222 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10	#	9	-0-	-1	-0-	9	2			Y	-0-					11
10	10	#	9	-0-	-1	-0-	9	2			Y	-0-					11
11	10	#	9	-0-	-1	-0-	9	2			Y	-0-					11
12	10	R	10	-0-	-0-	-0-	10	2			Y	-0-					11
01	10	R	10	-0-	-0-	-0-	10	2			Y	-0-					11
02	9	#	8	-0-	-1	-0-	8	2			Y	-0-					11

KRAUSE, CONNIE GAIL WELL #: 1 RRCID -> 143602 COMPL. DATE N/A TOTAL DEPTH 5435 PERF. 5100 - 5115

09	30	#	21	-0-	-9	-0-	21	2			Y	-0-					-0-
10	31	#	22	-0-	-9	-0-	22	2			Y	-0-					-0-
11	30	#	20	-0-	-10	-0-	20	2			Y	-0-					-0-
12	31	#	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	#	22	-0-	-9	-0-	22	2			Y	-0-					-0-
02	28	#	19	-0-	-9	-0-	19	2			Y	-0-					-0-

PESCHKE, J. M. O. WELL #: 1A RRCID -> 143888 COMPL. DATE 05/23/1988 TOTAL DEPTH 5381 PERF. 5081 - 5098

09	60	#	53	-0-	-7	-0-	53	2			N	-0-					24
10	62	#	56	-0-	-6	-0-	56	2			N	-0-					24
11	60	#	52	-0-	-8	-0-	52	2			N	-0-					24
12	62	#	57	-0-	-5	-0-	57	2			N	-0-					24
01	62	#	11	-0-	-51	-0-	11	2			N	-0-					24
02	56	#	44	-0-	-12	-0-	44	2			N	-0-					24

ROITSCH, E. M. WELL #: 2 RRCID -> 144289 COMPL. DATE 12/26/1992 TOTAL DEPTH 5210 PERF. 5060 - 5068

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FOOTHILL ENERGY, LLC 275368
LIBERTY, E. P. WELL #: 1 RRCID -> 130884 COMPL. DATE 03/06/1989 TOTAL DEPTH 5190 PERF. 4981 - 5003

*05	0	A	-0-	-0-	-0-	-0-					Y	-0-	13	7			-0-
*06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2014 - PLUGGED 04/11/14

LIBERTY, EDWIN P. WELL #: 2 RRCID -> 131164 COMPL. DATE 05/12/1989 TOTAL DEPTH 5185 PERF. 4970 - 4988

*05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-	17	7			-0-
*06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2014 - PLUGGED 08/06/14

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
FOOTHILL ENERGY, LLC //CONT.// 275368
LIBERTY WELL #: 3 RRCID -> 131894 COMPL. DATE 08/15/1989 TOTAL DEPTH 5180 PERF. 4991 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	10	7			-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/04/2014 - P&A 08/04/14

LIBERTY, E. WELL #: 4 RRCID -> 132533 COMPL. DATE 10/18/1989 TOTAL DEPTH 5220 PERF. 5031 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	11	7			-0-
*06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/06/2014 - P&A 08/06/14

LIBERTY, P. WELL #: 5 RRCID -> 133664 COMPL. DATE 12/19/1989 TOTAL DEPTH 5130 PERF. 4969 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	A	-0-	-0-	-0-	-0-					Y	-0-	14	7			-0-
*06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2014 - PLUGGED 04/11/14

KELLY "B" WELL #: 2 RRCID -> 150662 COMPL. DATE N/A TOTAL DEPTH 5298 PERF. 5099 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	A	-0-	-0-	-0-	-0-					Y	-0-	15	7			-0-
*06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/11/2014 - PLUGGED 04/11/14

RILEY EXPLORATION OPG CO, LLC 712153
S&M ENERGY-HERBERT STUESSY WELL #: 3 RRCID -> 128435 COMPL. DATE 02/24/1988 TOTAL DEPTH 5289 PERF. 5125 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29	R	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	16	R	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-
12	7	R	7	-0-	-0-	-0-	7	2			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
S&M ENERGY-DEAN STUESSY A WELL #: 1 RRCID -> 128436 COMPL. DATE 10/20/1987 TOTAL DEPTH 5270 PERF. 5143 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	70	R	70	-0-	-0-	-0-	70	2			N	-0-					22
10	67	R	67	-0-	-0-	-0-	67	2			N	-0-					22
11	45	R	45	-0-	-0-	-0-	45	2			N	-0-					22
12	70	R	70	-0-	-0-	-0-	70	2			N	-0-					22
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22

S&M ENERGY-DEAN STUESSY D WELL #: 5 RRCID -> 128712 COMPL. DATE 08/23/1988 TOTAL DEPTH 5282 PERF. 5155 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	6	-0-	-24	-0-	6	2			N	-0-					-0-
10	31	#	2	-0-	-29	-0-	2	2			N	-0-					-0-
11	30	#	5	-0-	-25	-0-	5	2			N	-0-					-0-
12	8	R	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEUTH WELL #: 1 RRCID -> 129025 COMPL. DATE 12/13/1987 TOTAL DEPTH 5202 PERF. 5037 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	80	R	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	82	R	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	72	R	72	-0-	-0-	-0-	72	2			N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

S&M ENERGY-HERBERT STUESSY -A- WELL #: 6 RRCID -> 129619 COMPL. DATE 12/30/1988 TOTAL DEPTH 5260 PERF. 5127 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	4	#	1	-0-	-3	-0-	1	2			N	-0-					-0-
11	6	R	6	-0-	-0-	-0-	6	2			N	-0-					-0-
12	19	R	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 4 RRCID -> 130311 COMPL. DATE 01/25/1989 TOTAL DEPTH 5180 PERF. 5021 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	110	-0-	-40	-0-	110	2			Y	-0-					30
10	155	#	112	-0-	-43	-0-	111	2	1	9	Y	1					31
11	DLQ G-10		113	-0-	113	113	112	2	1	9	Y	1					32
12	DLQ G-10		120	-0-	120	233	120	2			Y	-0-					32
01	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32
02	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32

BEHRENS, C. WELL #: 1 RRCID -> 130571 COMPL. DATE 04/26/1988 TOTAL DEPTH 5351 PERF. 5218 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	56	-0-	-4	-0-	56	2			Y	-0-					-0-
10	67	R	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
11	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					-0-
12	DLQ G-10		70	-0-	70	138	70	2			Y	-0-					-0-
01	DLQ G-10		NO RPT	-0-	-0-	138					Y	NO RPT					-0-
02	DLQ G-10		NO RPT	-0-	-0-	138					Y	NO RPT					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 5 RRCID -> 130989 COMPL. DATE 05/12/1989 TOTAL DEPTH 5170 PERF. 4964 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	110	-0-	-40	-0-	110	2			Y	-0-					30
10	155	#	112	-0-	-43	-0-	111	2	1	9	Y	1					31
11	DLQ G-10		113	-0-	113	113	112	2	1	9	Y	1					32
12	DLQ G-10		120	-0-	120	233	120	2			Y	-0-					32
01	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32
02	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
S&M ENERGY-DEAN STUESSY -E- WELL #: 7 RRCID -> 131602 COMPL. DATE 07/02/1989 TOTAL DEPTH 5268 PERF. 5139 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	108	-0-	-12	-0-	108	2			N	-0-					-0-
10	124	#	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	120	#	106	-0-	-14	-0-	106	2			N	-0-					-0-
12	116	R	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	280	#	NO RPT	-0-	-280	-0-					N	NO RPT					-0-

COOK WELL #: 1 RRCID -> 134548 COMPL. DATE 06/20/1990 TOTAL DEPTH 5073 PERF. 4841 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	132	R	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	140	R	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
12	134	R	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER, GERTRUDE (TRUDY) WELL #: 6 RRCID -> 136010 COMPL. DATE 09/09/1990 TOTAL DEPTH 5014 PERF. 4894 - 4908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	R	221	-0-	-0-	-0-	221	2			Y	-0-					30
10	223	R	223	-0-	-0-	-0-	222	2	1	9	Y	1					31
11	DLQ G-10		113	-0-	113	113	112	2	1	9	Y	1					32
12	DLQ G-10		120	-0-	120	233	120	2			Y	-0-					32
01	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32
02	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32

CARTER, GERTRUDE (TRUDY) WELL #: 7 RRCID -> 136471 COMPL. DATE 12/08/1990 TOTAL DEPTH 5100 PERF. 4979 - 4993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	221	R	221	-0-	-0-	-0-	221	2			Y	-0-					30
10	223	R	223	-0-	-0-	-0-	222	2	1	9	Y	1					31
11	DLQ G-10		113	-0-	113	113	112	2	1	9	Y	1					32
12	DLQ G-10		120	-0-	120	233	120	2			Y	-0-					32
01	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32
02	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32

CARTER, GERTRUDE (TRUDY) WELL #: 1 RRCID -> 140439 COMPL. DATE 08/01/1987 TOTAL DEPTH 5204 PERF. 5046 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	73	-0-	-17	-0-	73	2			Y	-0-					30
10	75	R	75	-0-	-0-	-0-	74	2	1	9	Y	1					31
11	DLQ G-10		113	-0-	113	113	112	2	1	9	Y	1					32
12	DLQ G-10		128	-0-	128	241	120	2	8	9	Y	7					39
01	DLQ G-10		NO RPT	-0-	-0-	241					Y	NO RPT					39
02	DLQ G-10		NO RPT	-0-	-0-	241					Y	NO RPT					39

CARTER, GERTRUDE (TRUDY) WELL #: 2 RRCID -> 140441 COMPL. DATE 12/27/1987 TOTAL DEPTH 5150 PERF. 4984 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	73	-0-	-17	-0-	73	2			Y	-0-					30
10	75	R	75	-0-	-0-	-0-	74	2	1	9	Y	1					31
11	DLQ G-10		113	-0-	113	113	112	2	1	9	Y	1					32
12	DLQ G-10		128	-0-	128	241	120	2	8	9	Y	7					39
01	DLQ G-10		NO RPT	-0-	-0-	241					Y	NO RPT					39
02	DLQ G-10		NO RPT	-0-	-0-	241					Y	NO RPT					39

CARTER, GERTRUDE (TRUDY) WELL #: 3 RRCID -> 140443 COMPL. DATE 05/04/1988 TOTAL DEPTH 5060 PERF. 4918 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	73	-0-	-17	-0-	73	2			Y	-0-					30
10	75	R	75	-0-	-0-	-0-	74	2	1	9	Y	1					31
11	DLQ G-10		113	-0-	113	113	112	2	1	9	Y	1					32
12	DLQ G-10		120	-0-	120	233	120	2			Y	-0-					32
01	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32
02	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
RILEY EXPLORATION OPG CO, LLC //CONT.// 712153
S&M ENERGY-DEAN STUESSY B WELL #: 2 RRCID -> 142138 COMPL. DATE 11/13/1987 TOTAL DEPTH 5290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	-0-	-0-	-90	-0-					N	-0-					45
10	93	#	-0-	-0-	-93	-0-					N	-0-					45
11	60	#	-0-	-0-	-60	-0-					N	-0-					45
12	26	R	26	-0-	-0-	-0-	26	2			N	-0-					45
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					45
02	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					45

CARTER, GERTRUDE (TRUDY) WELL #: 8 RRCID -> 143733 COMPL. DATE 12/12/1992 TOTAL DEPTH 5308 PERF. 5012 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	110	-0-	-10	-0-	110	2			Y	-0-					30
10	112	R	112	-0-	-0-	-0-	111	2	1	9	Y	1					31
11	DLQ G-10		113	-0-	113	113	112	2	1	9	Y	1					32
12	DLQ G-10		120	-0-	120	233	120	2			Y	-0-					32
01	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32
02	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32

CARTER, GERTRUDE (TRUDY) WELL #: 9 RRCID -> 144799 COMPL. DATE 12/14/1992 TOTAL DEPTH 5200 PERF. 4968 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	110	-0-	-10	-0-	110	2			Y	-0-					30
10	112	R	112	-0-	-0-	-0-	111	2	1	9	Y	1					31
11	DLQ G-10		113	-0-	113	113	112	2	1	9	Y	1					32
12	DLQ G-10		120	-0-	120	233	120	2			Y	-0-					32
01	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32
02	DLQ G-10		NO RPT	-0-	-0-	233					Y	NO RPT					32

STUESSY WELL #: 1 RRCID -> 225313 COMPL. DATE N/A TOTAL DEPTH 5279 PERF. 5048 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65	R	65	-0-	-0-	-0-	65	2			N	-0-					-0-
10	32	R	32	-0-	-0-	-0-	32	2			N	-0-					-0-
11	39	R	39	-0-	-0-	-0-	39	2			N	-0-					-0-
12	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN DIA PRODUCING COMPANY 745960
PETRASH-HARRIS WELL #: 1 RRCID -> 128837 COMPL. DATE 10/14/1987 TOTAL DEPTH 5242 PERF. 5050 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	68	-0-	-22	-0-	68	2			N	-0-					33
10	93	#	77	-0-	-16	-0-	77	2			N	-0-					33
11	72	R	72	-0-	-0-	-0-	72	2			N	-0-					33
12	73	R	73	-0-	-0-	-0-	73	2			N	-0-					33
01	73	R	73	-0-	-0-	-0-	73	2			N	-0-					33
*02	64	R	64	-0-	-0-	-0-	64	2			N	-0-					33

TRIVISTA OPERATING LLC 871169
STEINBACH -A- WELL #: 1 RRCID -> 126196 COMPL. DATE 12/03/1987 TOTAL DEPTH 5262 PERF. 4923 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	304	R	304	-0-	-0-	-0-	304	2			N	-0-					62
04	300	#	255	-0-	-45	-0-	255	2			N	-0-					62
05	310	#	243	-0-	-67	-0-	243	2			N	-0-					62
06	300	#	224	-0-	-76	-0-	224	2			N	-0-					62
07	434	#	206	-0-	-228	-0-	206	2			N	-0-					62
08	434	#	182	-0-	-252	-0-	182	2			N	-0-					62
09	270	#	198	-0-	-72	-0-	198	2			N	-0-					62
10	248	#	222	-0-	-26	-0-	222	2			N	-0-					62
11	242	R	242	-0-	-0-	-0-	242	2			N	-0-					62
12	252	R	252	-0-	-0-	-0-	252	2			N	-0-					62
*01	275	R	275	-0-	-0-	-0-	275	2			N	-0-					62
02	224	#	NO RPT	-0-	-224	-0-					N	NO RPT					62

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
MIKULEC -A- WELL #: 1 RRCID -> 126727 COMPL. DATE 12/05/1987 TOTAL DEPTH 5412 PERF. 5043 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	186	#	183	-0-	-3	-0-	183	2			N	-0-					46
04	180	#	172	-0-	-8	-0-	172	2			N	-0-					46
05	190	R	190	-0-	-0-	-0-	190	2			N	-0-					46
06	184	R	184	-0-	-0-	-0-	184	2			N	-0-					46
07	248	#	178	-0-	-70	-0-	178	2			N	-0-					46
08	248	#	169	-0-	-79	-0-	169	2			N	-0-					46
09	180	#	166	-0-	-14	-0-	166	2			N	-0-					46
10	186	#	166	-0-	-20	-0-	166	2			N	-0-					46
11	180	#	165	-0-	-15	-0-	165	2			N	-0-					46
12	186	#	160	-0-	-26	-0-	160	2			N	-0-					46
01	186	#	173	-0-	-13	-0-	173	2			N	-0-					46
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					46

COOK, KATHERINE E. WELL #: 1A RRCID -> 126963 COMPL. DATE 02/15/1988 TOTAL DEPTH 5050 PERF. 4866 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	173	R	173	-0-	-0-	-0-	173	2			N	-0-					10
04	180	#	155	-0-	-25	-0-	155	2			N	-0-					10
05	186	#	181	-0-	-5	-0-	181	2			N	-0-					10
06	150	#	131	-0-	-19	-0-	131	2			N	-0-					10
07	248	#	16	-0-	-232	-0-	16	2			N	-0-					10
08	248	#	21	-0-	-227	-0-	21	2			N	-0-					10
09	180	#	11	-0-	-169	-0-	11	2			N	-0-					10
10	186	#	2	-0-	-184	-0-	2	2			N	-0-					10
11	120	#	3	-0-	-117	-0-	3	2			N	-0-					10
12	31	#	4	-0-	-27	-0-	4	2			N	-0-					10
*01	44	R	44	-0-	-0-	-0-	44	2			N	-0-					10
02	11	#	NO RPT	-0-	-11	-0-					N	NO RPT					10

MATTINGLY WELL #: 2 RRCID -> 126970 COMPL. DATE 02/12/1988 TOTAL DEPTH 5172 PERF. 5014 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	191	-0-	-19	-0-	191	2			N	-0-					10
10	200	R	200	-0-	-0-	-0-	200	2			N	-0-					10
11	195	R	195	-0-	-0-	-0-	195	2			N	-0-					10
12	193	R	193	-0-	-0-	-0-	193	2			N	-0-					10
*01	191	R	191	-0-	-0-	-0-	191	2			N	-0-					10
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					10

ESCHBERGER -A- WELL #: 1 RRCID -> 126971 COMPL. DATE 03/16/1988 TOTAL DEPTH 5075 PERF. 4932 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	16	-0-	-14	-0-	16	2			N	-0-					14
10	44	R	44	-0-	-0-	-0-	44	2			N	-0-					14
11	30	#	23	-0-	-7	-0-	23	2			N	-0-					14
12	31	#	15	-0-	-16	-0-	15	2			N	-0-					14
01	31	#	15	-0-	-16	-0-	15	2			N	-0-					14
02	28	#	NO RPT	-0-	-28	-0-					N	NO RPT					14

LIBERTY, EDWIN P. WELL #: 3 RRCID -> 126972 COMPL. DATE N/A TOTAL DEPTH 5086 PERF. 4998 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	449	R	103	-0-	-346	-0-	102	2	1	9	Y	1					45
10	100	R	100	-0-	-0-	-0-	99	2	1	9	Y	1					46
11	61	R	61	-0-	-0-	-0-	61	2			Y	-0-					46
12	124	#	74	-0-	-50	-0-	74	2			Y	-0-					46
01	124	#	81	-0-	-43	-0-	81	2			Y	-0-					46
02	84	#	NO RPT	-0-	-84	-0-					Y	NO RPT					46

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
LIBERTY, EDWIN P. WELL #: 2 RRCID -> 127066 COMPL. DATE 09/19/1987 TOTAL DEPTH 5238 PERF. 5062 - 5077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		66	-0-		66	213	65	2	1	9	Y	1					30
10	T. A.		63	-0-		63	276	63	2			Y	-0-					30
11	314	R	38	-0-		-276	-0-	38	2			Y	-0-					30
12	62	#	48	-0-		-14	-0-	48	2			Y	-0-					30
01	62	#	52	-0-		-10	-0-	52	2			Y	-0-					30
02	56	#	NO RPT	-0-		-56	-0-					Y	NO RPT					30

MATTINGLY WELL #: 1 RRCID -> 127294 COMPL. DATE 12/01/1987 TOTAL DEPTH 5224 PERF. 5032 - 5064

09	82	R	82	-0-		-0-	-0-	82	2			N	-0-					50
10	93	#	84	-0-		-9	-0-	84	2			N	-0-					50
11	90	#	63	-0-		-27	-0-	63	2			N	-0-					50
12	98	R	98	-0-		-0-	-0-	98	2			N	-0-					50
*01	107	R	107	-0-		-0-	-0-	107	2			N	-0-					50
02	84	#	NO RPT	-0-		-84	-0-					N	NO RPT					50

HOFFMAN ESTATE WELL #: 1 RRCID -> 127295 COMPL. DATE 11/13/1987 TOTAL DEPTH 5308 PERF. 5148 - 5178

09	90	#	54	-0-		-36	-0-	54	2			N	-0-					34
10	93	#	57	-0-		-36	-0-	57	2			N	-0-					34
11	90	#	62	-0-		-28	-0-	62	2			N	-0-					34
12	93	#	61	-0-		-32	-0-	61	2			N	-0-					34
01	93	#	60	-0-		-33	-0-	60	2			N	-0-					34
02	56	#	NO RPT	-0-		-56	-0-					N	NO RPT					34

GONZALES WELL #: 1 RRCID -> 127303 COMPL. DATE 04/01/1988 TOTAL DEPTH 5108 PERF. 4950 - 4968

09	60	#	46	-0-		-14	-0-	46	2			N	-0-					17
10	62	#	47	-0-		-15	-0-	47	2			N	-0-					17
11	60	#	42	-0-		-18	-0-	42	2			N	-0-					17
12	62	#	42	-0-		-20	-0-	42	2			N	-0-					17
01	62	#	40	-0-		-22	-0-	40	2			N	-0-					17
02	56	#	NO RPT	-0-		-56	-0-					N	NO RPT					17

DWORACZYK WELL #: 1 RRCID -> 127744 COMPL. DATE 06/11/1988 TOTAL DEPTH 5220 PERF. 4961 - 4984

*03	124	#	87	-0-		-37	-0-	87	2			N	-0-					-0-
04	120	#	116	-0-		-4	-0-	116	2			N	-0-					-0-
05	103	R	103	-0-		-0-	-0-	103	2			N	-0-					-0-
06	90	#	55	-0-		-35	-0-	55	2			N	-0-					-0-
07	124	#	96	-0-		-28	-0-	96	2			N	-0-					-0-
08	124	#	74	-0-		-50	-0-	74	2			N	-0-					-0-
09	120	#	50	-0-		-70	-0-	50	2			N	-0-					-0-
10	97	R	97	-0-		-0-	-0-	97	2			N	-0-					-0-
11	90	#	68	-0-		-22	-0-	68	2			N	-0-					-0-
12	93	#	65	-0-		-28	-0-	65	2			N	-0-					-0-
01	93	#	48	-0-		-45	-0-	48	2			N	-0-					-0-
02	84	#	NO RPT	-0-		-84	-0-					N	NO RPT					-0-

ESCHBERGER -B- WELL #: 2 RRCID -> 127839 COMPL. DATE 06/24/1988 TOTAL DEPTH 5075 PERF. 4930 - 4950

09	210	#	204	-0-		-6	-0-	204	2			N	-0-					60
10	217	#	212	-0-		-5	-0-	212	2			N	-0-					60
11	210	#	204	-0-		-6	-0-	204	2			N	-0-					60
12	217	#	210	-0-		-7	-0-	210	2			N	-0-					60
01	217	#	193	-0-		-24	-0-	193	2			N	-0-					60
02	196	#	NO RPT	-0-		-196	-0-					N	NO RPT					60

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
SAVANAH RIDGE UNIT WELL #: 1 RRCID -> 128209 COMPL. DATE 05/17/1988 TOTAL DEPTH 5172 PERF. 5033 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	109	-0-	-11	-0-	109	2			N	-0-					60
10	155	#	140	-0-	-15	-0-	140	2			N	-0-					60
11	150	#	116	-0-	-34	-0-	116	2			N	-0-					60
12	155	#	124	-0-	-31	-0-	124	2			N	-0-					60
01	155	#	111	-0-	-44	-0-	111	2			N	-0-					60
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					60

ESCHBERGER -C- WELL #: 3 RRCID -> 128239 COMPL. DATE 08/02/1988 TOTAL DEPTH 5062 PERF. 4924 - 4940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	512	R	512	-0-	-0-	-0-	512	2			N	-0-					27
10	376	R	376	-0-	-0-	-0-	376	2			N	-0-					27
11	365	R	365	-0-	-0-	-0-	365	2			N	-0-					27
12	527	#	313	-0-	-214	-0-	313	2			N	-0-					27
01	527	#	330	-0-	-197	-0-	330	2			N	-0-					27
02	476	#	NO RPT	-0-	-476	-0-					N	NO RPT					27

HOFFMAN WELL #: 2 RRCID -> 128324 COMPL. DATE 06/21/1988 TOTAL DEPTH 5280 PERF. 5157 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	R	38	-0-	-138	-0-	36	2	2	9	Y	2					26
10	34	R	34	-0-	-0-	-0-	33	2	1	9	Y	1					27
11	32	R	32	-0-	-0-	-0-	31	2	1	9	Y	1					28
12	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					28
*01	33	R	33	-0-	-0-	-0-	32	2	1	9	Y	1					29
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					29

ECHO-BLASIG WELL #: 2 RRCID -> 128434 COMPL. DATE 01/26/1988 TOTAL DEPTH 5296 PERF. 5155 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	93	#	75	-0-	-18	-0-	73	2	2	9	N	2					75
04	79	R	79	-0-	-0-	-0-	73	2	6	9	N	5	1	8			79
05	78	R	78	-0-	-0-	-0-	77	2	1	9	N	1					80
06	76	R	76	-0-	-0-	-0-	73	2	3	9	N	3					83
07	93	#	77	-0-	-16	-0-	74	2	3	9	N	3					86
08	93	#	81	-0-	-12	-0-	78	2	3	9	N	3					89
09	90	#	74	-0-	-16	-0-	72	2	2	9	N	2					91
10	93	#	75	-0-	-18	-0-	73	2	2	9	N	2					93
11	90	#	72	-0-	-18	-0-	69	2	3	9	N	3					96
12	93	#	68	-0-	-25	-0-	66	2	2	9	N	2					98
01	93	#	81	-0-	-12	-0-	78	2	3	9	N	3					101
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					101

WYNN UNIT WELL #: 1 RRCID -> 128497 COMPL. DATE 04/11/1988 TOTAL DEPTH 5242 PERF. 5089 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	142	-0-	-8	-0-	130	2	12	9	N	11					85
10	155	#	150	-0-	-5	-0-	138	2	12	9	N	11					96
11	150	#	121	-0-	-29	-0-	112	2	9	9	N	8					104
12	155	#	131	-0-	-24	-0-	128	2	3	9	N	3					107
01	155	#	106	-0-	-49	-0-	104	2	2	9	N	2					109
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					109

HOFFMAN WELL #: 1 RRCID -> 128498 COMPL. DATE 03/09/1988 TOTAL DEPTH 5330 PERF. 5170 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	176	R	38	-0-	-138	-0-	36	2	2	9	Y	2					25
10	34	R	34	-0-	-0-	-0-	33	2	1	9	Y	1					26
11	32	R	32	-0-	-0-	-0-	31	2	1	9	Y	1					27
12	32	R	32	-0-	-0-	-0-	32	2			Y	-0-					27
*01	33	R	33	-0-	-0-	-0-	32	2	1	9	Y	1					28
02	28	#	NO RPT	-0-	-28	-0-					Y	NO RPT					28

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
HALBADIER WELL #: 1 RRCID -> 128872 COMPL. DATE 10/10/1988 TOTAL DEPTH 5200 PERF. 5014 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	186	#	161	-0-	-25	-0-	155	2	6	9	N	5					87
04	150	#	101	-0-	-49	-0-	99	2	2	9	N	2					89
05	155	#	91	-0-	-64	-0-	89	2	2	9	N	2					91
06	214	R	214	-0-	-0-	-0-	211	2	3	9	N	3					94
07	248	#	186	-0-	-62	-0-	180	2	6	9	N	5					99
08	248	#	203	-0-	-45	-0-	170	2	33	9	N	30	109	1			20
09	169	R	169	-0-	-0-	-0-	161	2	8	9	N	7					27
10	217	#	182	-0-	-35	-0-	174	2	8	9	N	7					34
11	210	#	167	-0-	-43	-0-	166	2	1	9	N	1					35
12	217	#	174	-0-	-43	-0-	168	2	6	9	N	5					40
01	217	#	177	-0-	-40	-0-	171	2	6	9	N	5					45
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					45

STEINBACH -B- WELL #: 1 RRCID -> 129017 COMPL. DATE 10/10/1988 TOTAL DEPTH 5210 PERF. 5022 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	155	#	151	-0-	-4	-0-	151	2			N	-0-					13
04	150	#	148	-0-	-2	-0-	148	2			N	-0-					13
05	155	#	151	-0-	-4	-0-	151	2			N	-0-					13
06	150	#	127	-0-	-23	-0-	127	2			N	-0-					13
07	217	#	134	-0-	-83	-0-	134	2			N	-0-					13
08	217	#	150	-0-	-67	-0-	150	2			N	-0-					13
09	150	#	141	-0-	-9	-0-	141	2			N	-0-					13
10	155	#	144	-0-	-11	-0-	144	2			N	-0-					13
11	165	R	165	-0-	-0-	-0-	165	2			N	-0-					13
12	155	#	114	-0-	-41	-0-	114	2			N	-0-					13
01	155	#	131	-0-	-24	-0-	131	2			N	-0-					13
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					13

COOK, B. M. WELL #: 1 RRCID -> 129301 COMPL. DATE 02/19/1988 TOTAL DEPTH 5160 PERF. 5010 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	155	#	141	-0-	-14	-0-	140	2	1	9	N	1					32
04	150	#	139	-0-	-11	-0-	139	2			N	-0-					32
05	155	#	144	-0-	-11	-0-	143	2	1	9	N	1					33
06	150	#	141	-0-	-9	-0-	139	2	2	9	N	2					35
07	186	#	145	-0-	-41	-0-	145	2			N	-0-					35
08	186	#	147	-0-	-39	-0-	146	2	1	9	N	1					36
09	150	#	139	-0-	-11	-0-	139	2			N	-0-					36
10	155	#	141	-0-	-14	-0-	141	2			N	-0-					36
11	150	#	139	-0-	-11	-0-	136	2	3	9	N	3					39
12	155	#	141	-0-	-14	-0-	141	2			N	-0-					39
01	155	#	142	-0-	-13	-0-	142	2			N	-0-					39
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					39

STEIN, CAROLYN WELL #: 1 RRCID -> 129302 COMPL. DATE 03/15/1988 TOTAL DEPTH 5403 PERF. 5241 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	210	R	210	-0-	-0-	-0-	207	2	3	9	N	3					30
04	182	R	182	-0-	-0-	-0-	179	2	3	9	N	3					33
05	186	#	182	-0-	-4	-0-	180	2	2	9	N	2					35
06	240	#	176	-0-	-64	-0-	174	2	2	9	N	2					37
07	279	#	183	-0-	-96	-0-	183	2			N	-0-					37
08	279	#	185	-0-	-94	-0-	182	2	3	9	N	3					40
09	185	R	185	-0-	-0-	-0-	185	2			N	-0-					40
10	186	#	170	-0-	-16	-0-	167	2	3	9	N	3					43
11	185	R	185	-0-	-0-	-0-	185	2			N	-0-					43
12	204	R	204	-0-	-0-	-0-	201	2	3	9	N	3					46
*01	197	R	197	-0-	-0-	-0-	193	2	4	9	N	4					50
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					50

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
MIKULEC-NINK -A- WELL #: 1 RRCID -> 129396 COMPL. DATE 11/16/1988 TOTAL DEPTH 5117 PERF. 4998 - 5032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	152	R	152	-0-	-0-	-0-	146	2	6	9	N	5					78
10	155	#	149	-0-	-6	-0-	149	2			N	-0-					78
11	150	#	130	-0-	-20	-0-	130	2			N	-0-					78
12	155	#	145	-0-	-10	-0-	145	2			N	-0-					78
01	155	#	154	-0-	-1	-0-	154	2			N	-0-					78
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					78

MIKULEC-NINK -B- WELL #: 2 RRCID -> 129524 COMPL. DATE 12/07/1988 TOTAL DEPTH 5049 PERF. 4945 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49	R	49	-0-	-0-	-0-	49	2			N	-0-					33
10	62	#	58	-0-	-4	-0-	58	2			N	-0-					33
11	60	#	51	-0-	-9	-0-	51	2			N	-0-					33
12	62	#	53	-0-	-9	-0-	53	2			N	-0-					33
01	62	#	57	-0-	-5	-0-	57	2			N	-0-					33
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					33

SAVANAH RIDGE UNIT NO. 2 WELL #: 1 RRCID -> 129843 COMPL. DATE 12/09/1988 TOTAL DEPTH 5113 PERF. 4991 - 5001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	120	-0-	-30	-0-	120	2			N	-0-					13
10	155	#	61	-0-	-94	-0-	61	2			N	-0-					13
11	150	#	28	-0-	-122	-0-	28	2			N	-0-					13
12	124	#	24	-0-	-100	-0-	24	2			N	-0-					13
01	124	#	23	-0-	-101	-0-	23	2			N	-0-					13
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					13

MIKULEC-NINK -B- WELL #: 3 RRCID -> 129844 COMPL. DATE 01/25/1989 TOTAL DEPTH 5018 PERF. 4903 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	#	101	-0-	-19	-0-	101	2			N	-0-					18
10	124	#	97	-0-	-27	-0-	97	2			N	-0-					18
11	120	#	94	-0-	-26	-0-	94	2			N	-0-					18
12	124	#	106	-0-	-18	-0-	106	2			N	-0-					18
01	124	R	124	-0-	-0-	-0-	124	2			N	-0-					18
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					18

MIKULEC-NINK -B- WELL #: 4 RRCID -> 130500 COMPL. DATE 03/23/1989 TOTAL DEPTH 5000 PERF. 4846 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	#	83	-0-	-7	-0-	83	2			N	-0-					15
10	93	#	79	-0-	-14	-0-	79	2			N	-0-					15
11	90	#	77	-0-	-13	-0-	77	2			N	-0-					15
12	93	#	86	-0-	-7	-0-	86	2			N	-0-					15
*01	102	R	102	-0-	-0-	-0-	102	2			N	-0-					15
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					15

SAVANAH RIDGE UNIT NO. 3 WELL #: 1 RRCID -> 131154 COMPL. DATE 04/07/1989 TOTAL DEPTH 5198 PERF. 4964 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	#	-0-	-0-	-1	-0-					N	-0-					21
10	0	#	-0-	-0-	-0-	-0-					N	-0-					21
11	0	#	-0-	-0-	-0-	-0-					N	-0-					21
12	0	#	-0-	-0-	-0-	-0-					N	-0-					21
01	0	#	-0-	-0-	-0-	-0-					N	-0-					21
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
SAEGERT WELL #: 1 RRCID -> 131368 COMPL. DATE 10/23/1987 TOTAL DEPTH 5225 PERF. 5104 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	155	#	149	-0-	-6	-0-	149	2			N	-0-					28
04	150	R	150	-0-	-0-	-0-	150	2			N	-0-					28
05	158	R	158	-0-	-0-	-0-	158	2			N	-0-					28
06	150	#	144	-0-	-6	-0-	144	2			N	-0-					28
07	217	#	148	-0-	-69	-0-	148	2			N	-0-					28
08	217	#	102	-0-	-115	-0-	102	2			N	-0-					28
09	177	R	177	-0-	-0-	-0-	177	2			N	-0-					28
10	166	R	166	-0-	-0-	-0-	166	2			N	-0-					28
11	154	R	154	-0-	-0-	-0-	154	2			N	-0-					28
12	186	#	154	-0-	-32	-0-	154	2			N	-0-					28
01	186	#	152	-0-	-34	-0-	152	2			N	-0-					28
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					28

FRERICH, LOUIS JR. WELL #: 1 RRCID -> 131661 COMPL. DATE 08/03/1989 TOTAL DEPTH 4952 PERF. 4820 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124	R	124	-0-	-0-	-0-	124	2			N	-0-					73
10	112	R	112	-0-	-0-	-0-	112	2			N	-0-					73
11	90	#	80	-0-	-10	-0-	80	2			N	-0-					73
12	129	R	129	-0-	-0-	-0-	129	2			N	-0-					73
01	124	#	67	-0-	-57	-0-	67	2			N	-0-					73
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					73

MIKULEC-NINK -C- WELL #: 5 RRCID -> 131949 COMPL. DATE 08/28/1989 TOTAL DEPTH 4952 PERF. 4818 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	#	507	-0-	-63	-0-	501	2	6	9	N	5					89
10	589	#	533	-0-	-56	-0-	531	2	2	9	N	2					91
11	570	#	541	-0-	-29	-0-	541	2			N	-0-					91
12	589	#	498	-0-	-91	-0-	496	2	2	9	N	2					93
01	558	#	548	-0-	-10	-0-	546	2	2	9	N	2					95
02	504	#	NO RPT	-0-	-504	-0-					N	NO RPT					95

WHITESIDE WELL #: 1 RRCID -> 132236 COMPL. DATE 08/06/1989 TOTAL DEPTH 5333 PERF. 5075 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	124	#	94	-0-	-30	-0-	94	2			N	-0-					30
04	120	R	120	-0-	-0-	-0-	120	2			N	-0-					30
05	126	R	126	-0-	-0-	-0-	123	2	3	9	N	3					33
06	172	R	172	-0-	-0-	-0-	164	2	8	9	N	7					40
07	217	R	217	-0-	-0-	-0-	217	2			N	-0-					40
08	235	R	235	-0-	-0-	-0-	233	2	2	9	N	2					42
09	219	R	219	-0-	-0-	-0-	219	2			N	-0-					42
10	217	#	211	-0-	-6	-0-	211	2			N	-0-					42
11	240	#	206	-0-	-34	-0-	206	2			N	-0-					42
12	248	#	204	-0-	-44	-0-	204	2			N	-0-					42
01	248	#	181	-0-	-67	-0-	181	2			N	-0-					42
02	196	#	NO RPT	-0-	-196	-0-					N	NO RPT					42

PETRASH-HARRIS -A- WELL #: 2 RRCID -> 133777 COMPL. DATE 02/08/1990 TOTAL DEPTH 5072 PERF. 4964 - 4974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	56	-0-	-94	-0-	56	2			N	-0-					98
10	155	#	52	-0-	-103	-0-	52	2			N	-0-					98
11	90	#	62	-0-	-28	-0-	62	2			N	-0-					98
12	62	R	62	-0-	-0-	-0-	62	2			N	-0-					98
*01	69	R	69	-0-	-0-	-0-	69	2			N	-0-					98
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					98

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
STEINBACH G WELL #: B 2 RRCID -> 134502 COMPL. DATE 04/03/1990 TOTAL DEPTH 5186 PERF. 4982 - 5012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	136	R	136	-0-	-0-	-0-	136	2			N	-0-					50
10	146	R	146	-0-	-0-	-0-	146	2			N	-0-					50
11	137	R	137	-0-	-0-	-0-	137	2			N	-0-					50
12	155	#	106	-0-	-49	-0-	106	2			N	-0-					50
01	155	#	34	-0-	-121	-0-	34	2			N	-0-					50
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					50

GONZALES, ET AL WELL #: 1 RRCID -> 139333 COMPL. DATE 06/28/1991 TOTAL DEPTH 5134 PERF. 4925 - 4936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	#	404	-0-	-106	-0-	404	2			N	-0-					26
10	558	#	462	-0-	-96	-0-	462	2			N	-0-					26
11	540	#	383	-0-	-157	-0-	383	2			N	-0-					26
12	558	#	456	-0-	-102	-0-	456	2			N	-0-					26
01	558	#	426	-0-	-132	-0-	426	2			N	-0-					26
02	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					26

O'BRIAN, L.F. WELL #: 1 RRCID -> 141112 COMPL. DATE 07/13/1987 TOTAL DEPTH 5210 PERF. 5037 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	R	178	-0-	-0-	-0-	178	2			N	-0-					21
10	177	R	177	-0-	-0-	-0-	177	2			N	-0-					21
11	171	R	171	-0-	-0-	-0-	171	2			N	-0-					21
12	186	#	175	-0-	-11	-0-	175	2			N	-0-					21
01	186	#	162	-0-	-24	-0-	162	2			N	-0-					21
02	168	#	NO RPT	-0-	-168	-0-					N	NO RPT					21

GLONA, OTTO WELL #: 1 RRCID -> 141295 COMPL. DATE 06/19/1987 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	62	#	55	-0-	-7	-0-	55	2			N	-0-					81
04	60	#	54	-0-	-6	-0-	54	2			N	-0-					81
05	62	#	60	-0-	-2	-0-	60	2			N	-0-					81
06	60	#	52	-0-	-8	-0-	52	2			N	-0-					81
07	93	#	50	-0-	-43	-0-	50	2			N	-0-					81
08	93	#	55	-0-	-38	-0-	55	2			N	-0-					81
09	60	#	51	-0-	-9	-0-	51	2			N	-0-					81
10	70	R	70	-0-	-0-	-0-	70	2			N	-0-					81
11	60	#	44	-0-	-16	-0-	44	2			N	-0-					81
12	62	#	51	-0-	-11	-0-	51	2			N	-0-					81
01	62	#	56	-0-	-6	-0-	56	2			N	-0-					81
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					81

RAMSEL-FALKE WELL #: A 1 RRCID -> 142358 COMPL. DATE 08/21/1992 TOTAL DEPTH 5248 PERF. 5086 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	#	143	-0-	-7	-0-	143	2			N	-0-					63
10	155	#	142	-0-	-13	-0-	142	2			N	-0-					63
11	150	#	131	-0-	-19	-0-	131	2			N	-0-					63
12	155	#	147	-0-	-8	-0-	147	2			N	-0-					63
01	155	#	131	-0-	-24	-0-	131	2			N	-0-					63
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					63

GLOGER, M. J. WELL #: 1 RRCID -> 144161 COMPL. DATE 11/19/1991 TOTAL DEPTH 5254 PERF. 5109 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	122	R	122	-0-	-0-	-0-	115	2	7	9	N	6					41
10	130	R	130	-0-	-0-	-0-	123	2	7	9	N	6					47
11	120	#	74	-0-	-46	-0-	73	2	1	9	N	1					48
12	124	#	81	-0-	-43	-0-	80	2	1	9	N	1					49
01	124	#	86	-0-	-38	-0-	85	2	1	9	N	1					50
02	112	#	NO RPT	-0-	-112	-0-					N	NO RPT					50

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
WEISER A WELL #: 2 RRCID -> 144347 COMPL. DATE 10/12/1987 TOTAL DEPTH 5358 PERF. 5174 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	306	R	306	-0-	-0-	-0-	306	2			N	-0-					48
04	342	R	342	-0-	-0-	-0-	342	2			N	-0-					48
05	348	R	348	-0-	-0-	-0-	348	2			N	-0-					48
06	433	R	433	-0-	-0-	-0-	433	2			N	-0-					48
07	415	R	415	-0-	-0-	-0-	409	2	6	9	N	5					53
08	331	R	331	-0-	-0-	-0-	331	2			N	-0-					53
09	337	R	337	-0-	-0-	-0-	337	2			N	-0-					53
10	332	R	332	-0-	-0-	-0-	330	2	2	9	N	2					55
11	322	R	322	-0-	-0-	-0-	322	2			N	-0-					55
12	328	R	328	-0-	-0-	-0-	326	2	2	9	N	2					57
*01	470	R	470	-0-	-0-	-0-	468	2	2	9	N	2					59
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					59

STEINBACH I WELL #: 1 RRCID -> 144812 COMPL. DATE 01/16/1993 TOTAL DEPTH 5200 PERF. 5035 - 5062

09	90	#	80	-0-	-10	-0-	80	2			N	-0-					20
10	93	#	83	-0-	-10	-0-	83	2			N	-0-					20
11	90	#	77	-0-	-13	-0-	77	2			N	-0-					20
12	93	#	75	-0-	-18	-0-	75	2			N	-0-					20
01	93	#	76	-0-	-17	-0-	76	2			N	-0-					20
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					20

STEINBACH H WELL #: 1 RRCID -> 144813 COMPL. DATE 01/15/1993 TOTAL DEPTH 5192 PERF. 5051 - 5082

09	150	#	131	-0-	-19	-0-	131	2			N	-0-					35
10	155	#	129	-0-	-26	-0-	129	2			N	-0-					35
11	150	#	138	-0-	-12	-0-	138	2			N	-0-					35
12	155	#	110	-0-	-45	-0-	110	2			N	-0-					35
01	124	#	123	-0-	-1	-0-	123	2			N	-0-					35
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					35

MEUTH WELL #: 2 RRCID -> 149900 COMPL. DATE 07/05/1988 TOTAL DEPTH 5185 PERF. N/A

09	90	#	-0-	-0-	-90	-0-					N	-0-					55
10	93	#	-0-	-0-	-93	-0-					N	-0-					55
11	90	#	-0-	-0-	-90	-0-					N	-0-					55
12	31	#	-0-	-0-	-31	-0-					N	-0-					55
01	0	#	-0-	-0-	-0-	-0-					N	-0-					55
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					55

O'BRIEN, L. F. ET AL UNIT WELL #: 1 RRCID -> 170807 COMPL. DATE N/A TOTAL DEPTH 7101 PERF. 5094 - 5125

09	90	#	37	-0-	-53	-0-	35	2	2	9	N	2					30
10	93	#	90	-0-	-3	-0-	75	2	15	9	N	14					44
11	90	#	72	-0-	-18	-0-	64	2	8	9	N	7					51
12	86	R	86	-0-	-0-	-0-	76	2	10	9	N	9					60
01	93	R	93	-0-	-0-	-0-	80	2	13	9	N	12					72
02	84	#	NO RPT	-0-	-84	-0-					N	NO RPT					72

SERBIN (TAYLOR SAND) //CONT.// 82265 500 ASSOCIATED 49B CNTY: BASTROP
TRIVISTA OPERATING LLC //CONT.// 871169
TSCHATSCHULA WELL #: 1 RRCID -> 174914 COMPL. DATE 11/21/1987 TOTAL DEPTH 5470 PERF. 5202 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	279	#	269	-0-	-10	-0-	265	2	4	9	N	4					43
04	270	#	266	-0-	-4	-0-	259	2	7	9	N	6					49
05	279	#	277	-0-	-2	-0-	273	2	4	9	N	4					53
06	270	#	263	-0-	-7	-0-	257	2	6	9	N	5					58
07	372	#	272	-0-	-100	-0-	269	2	3	9	N	3					61
08	372	#	250	-0-	-122	-0-	247	2	3	9	N	3					64
09	270	#	262	-0-	-8	-0-	259	2	3	9	N	3					67
10	279	#	268	-0-	-11	-0-	259	2	9	9	N	8					75
11	270	#	250	-0-	-20	-0-	250	2			N	-0-					75
12	279	#	262	-0-	-17	-0-	255	2	7	9	N	6					81
01	279	#	268	-0-	-11	-0-	260	2	8	9	N	7	1	8			87
02	252	#	NO RPT	-0-	-252	-0-					N	NO RPT					87

PETRASH-HARRIS "A" WELL #: 1 RRCID -> 174980 COMPL. DATE 06/25/1988 TOTAL DEPTH 5150 PERF. 4954 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	131	R	131	-0-	-0-	-0-	125	2	6	9	N	5					50
10	145	R	145	-0-	-0-	-0-	137	2	8	9	N	7					57
11	150	#	117	-0-	-33	-0-	117	2			N	-0-					57
12	155	#	121	-0-	-34	-0-	118	2	3	9	N	3					60
01	155	#	122	-0-	-33	-0-	115	2	7	9	N	6					66
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					66

LIBERTY, EDWIN P. WELL #: 1 RRCID -> 214837 COMPL. DATE N/A TOTAL DEPTH 5312 PERF. 5122 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	326	R	66	-0-	-260	-0-	65	2	1	9	Y	1					31
10	63	R	63	-0-	-0-	-0-	63	2			Y	-0-					31
11	90	#	38	-0-	-52	-0-	38	2			Y	-0-					31
12	93	#	48	-0-	-45	-0-	48	2			Y	-0-					31
01	93	#	52	-0-	-41	-0-	52	2			Y	-0-					31
02	56	#	NO RPT	-0-	-56	-0-					Y	NO RPT					31

BEHRENS-GLOGER WELL #: 2 RRCID -> 216310 COMPL. DATE N/A TOTAL DEPTH 5450 PERF. 5170 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	#	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	60	#	59	-0-	-1	-0-	59	2			N	-0-					-0-
12	68	R	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*01	78	R	78	-0-	-0-	-0-	78	2			N	-0-					-0-
02	56	#	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

CARPENTER WELL #: 1 RRCID -> 225621 COMPL. DATE 09/10/1988 TOTAL DEPTH 5215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	154	R	154	-0-	-0-	-0-	146	2	8	9	N	7					65
10	159	R	159	-0-	-0-	-0-	151	2	8	9	N	7					72
11	150	#	144	-0-	-6	-0-	141	2	3	9	N	3					75
12	155	#	153	-0-	-2	-0-	149	2	4	9	N	4					79
01	155	#	154	-0-	-1	-0-	146	2	8	9	N	7					86
02	140	#	NO RPT	-0-	-140	-0-					N	NO RPT					86

SEVEN OAKS N. (AUSTIN CHALK) 82366 400 NON-ASSOCIATED ONE WELL CNTY: POLK
BBX OPERATING, L.L.C. 058908
BAILEY, ARBRA WELL #: 1 RRCID -> 166654 COMPL. DATE 12/19/1997 TOTAL DEPTH 13190 PERF.12333 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	527	N	381	-0-	-146	-0-	34	1	318	2	N	26					70
							29	9									
*04	420	N	348	-0-	-72	-0-	30	1	289	2	N	26					96
							29	9									
*05	434	N	309	-0-	-125	-0-	28	1	253	2	N	25					121
							28	9									
*06	360	N	303	-0-	-57	-0-	29	1	254	2	N	18					139
							20	9									
*07	443	N	443	-0-	-0-	-0-	50	1	336	2	N	52					191
							57	9									
*08	490	N	490	-0-	-0-	-0-	46	1	423	2	N	19	178	1			32
							21	9									
*09	450	N	450	-0-	-0-	-0-	43	1	368	2	N	35					67
							39	9									
*10	434	N	395	-0-	-39	-0-	39	1	324	2	N	29					96
							32	9									
11	480	N	350	-0-	-130	-0-	34	1	294	2	N	20					116
							22	9									
12	465	N	-0-	-0-	-465	-0-					N	22					138
01	403	N	-0-	-0-	-403	-0-					N	33					171
*02	337	N	337	-0-	-0-	-0-	329	3	8	9	N	7					178

SEVEN OAKS, N. (WOODBINE) 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. 058908
JONES, T. E. WELL #: 1 RRCID -> 055172 COMPL. DATE 12/22/1972 TOTAL DEPTH 12650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		6944	-0-	6944	6944	493	1	6243	2	N	189	179	1			173
							208	9									
*04	13588	X	6644	-0-	-6944	-0-	471	1	5983	2	N	173	181	1			165
							190	9									
*05	6957	X	6957	-0-	-0-	-0-	496	1	6264	2	N	179	175	1			169
							197	9									
*06	6542	X	6542	-0-	-0-	-0-	465	1	5893	2	N	167	176	1			160
							184	9									
*07	6045	X	5039	-0-	-1006	-0-	389	1	4498	2	N	138	183	1			115
							152	9									
*08	6830	X	6830	-0-	-0-	-0-	493	1	6176	2	N	146	156	1			105
							161	9									
*09	6848	X	6848	-0-	-0-	-0-	480	1	6203	2	N	150					255
							165	9									
*10	7005	X	7005	-0-	-0-	-0-	492	1	6312	2	N	183	373	1			65
							201	9									
11	6585	X	6585	-0-	-0-	-0-	470	1	5919	2	N	178	169	1			74
							196	9									
12	6324	X	6148	-0-	-176	-0-	5917	3	231	9	N	210					284
01	6324	X	6049	-0-	-275	-0-	5814	3	235	9	N	214	187	1			311
*02	6408	X	6408	-0-	-0-	-0-	6230	3	178	9	N	162	181	1			292

SEVEN OAKS, N. (WOODBINE) //CONT.// 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
BBX OPERATING, L.L.C. //CONT.// 058908
SOUTHLAND PAPER MILLS WELL #: 3 RRCID -> 188838 COMPL. DATE 08/04/2001 TOTAL DEPTH 12550 PERF.12415 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	DLQ G-10		12913	-0-	12913	12913	1189	1	11460	2	N	240	314	1			147
							264	9									
*04	21836	X	8923	-0-	-12913	-0-	871	1	7873	2	N	163	173	1			137
							179	9									
*05	12847	X	12847	-0-	-0-	-0-	1203	1	11387	2	N	234	182	1			189
							257	9									
*06	11940	X	11901	-0-	-39	-0-	1127	1	10539	2	N	214	186	1			217
							235	9									
*07	12338	X	8155	-0-	-4183	-0-	860	1	7154	2	N	128	171	1			174
							141	9									
*08	12338	X	10085	-0-	-2253	-0-	985	1	8904	2	N	178	183	1			169
							196	9									
*09	12328	X	12328	-0-	-0-	-0-	1125	1	10977	2	N	205	180	1			194
							226	9									
*10	11904	X	9686	-0-	-2218	-0-	1000	1	8499	2	N	170	177	1			187
							187	9									
11	11520	X	11240	-0-	-280	-0-	1029	1	9982	2	N	208	186	1			209
							229	9									
12	11904	X	4394	-0-	-7510	-0-	4283	3	111	9	N	101	184	1			126
01	11904	X	474	-0-	-11430	-0-	463	3	11	9	N	10					136
02	10752	X	654	-0-	-10098	-0-	643	3	11	9	N	10					146

LINN OPERATING, INC. 501545
SOUTHLAND PAPER MILLS WELL #: 2 RRCID -> 047489 COMPL. DATE 08/22/1969 TOTAL DEPTH 13139 PERF.12315 - 12346

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKLEY,LOUIS WELL #: 1 RRCID -> 058009 COMPL. DATE 09/28/1973 TOTAL DEPTH 12955 PERF. N/A

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEVEN OAKS, N. (WOODBINE) //CONT.// 82366 500 NON-ASSOCIATED CAPACITY CNTY: POLK
LINN OPERATING, INC. //CONT.// 501545
SEVEN OAKS TOWNSITE WELL #: 1 RRCID -> 069819 COMPL. DATE 05/23/1976 TOTAL DEPTH 13040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	341	N	321	-0-	-20	-0-	105	1	210	2	N	5					72
							6	9									
*04	335	N	335	-0-	-0-	-0-	169	1	164	2	N	2					74
							2	9									
*05	372	N	277	-0-	-95	-0-	119	1	157	2	N	1					75
							1	9									
*06	312	N	312	-0-	-0-	-0-	105	1	205	2	N	2					77
							2	9									
*07	403	N	243	-0-	-160	-0-	90	1	153	2	N	-0-					77
*08	294	N	294	-0-	-0-	-0-	150	1	133	2	N	10					87
							11	9									
*09	300	N	263	-0-	-37	-0-	102	1	158	2	N	3					90
							3	9									
10	272	N	272	-0-	-0-	-0-	106	1	162	2	N	4					94
							4	9									
11	276	N	276	-0-	-0-	-0-	88	1	187	2	N	1					95
							1	9									
12	317	N	317	-0-	-0-	-0-	115	1	185	2	N	15					110
							17	9									
01	294	N	294	-0-	-0-	-0-	90	1	200	2	N	4					114
							4	9									
*02	352	N	352	-0-	-0-	-0-	142	1	204	2	N	5					119
							6	9									

BARKLEY, LOUIS WELL #: 2 RRCID -> 184279 COMPL. DATE 04/24/2001 TOTAL DEPTH 12450 PERF.12294 - 12356

*03	2170	N	1237	-0-	-933	-0-	445	1	742	2	N	45					129
							50	9									
*04	2100	N	849	-0-	-1251	-0-	272	1	544	2	N	30					159
							33	9									
*05	2170	N	1080	-0-	-1090	-0-	293	1	756	2	N	28					187
							31	9									
*06	1200	N	539	-0-	-661	-0-	225	1	304	2	N	9	174	1			22
							10	9									
*07	868	N	146	-0-	-722	-0-	108	1	38	2	N	-0-					22
*08	1085	N	764	-0-	-321	-0-	219	1	521	2	N	22					44
							24	9									
*09	2098	N	2098	-0-	-0-	-0-	510	1	1505	2	N	75					119
							83	9									
10	2339	N	2339	-0-	-0-	-0-	527	1	1732	2	N	73					192
							80	9									
11	2495	N	2495	-0-	-0-	-0-	510	1	1891	2	N	85	185	1			92
							94	9									
12	2524	N	2524	-0-	-0-	-0-	562	1	1855	2	N	97					189
							107	9									
01	2583	N	2583	-0-	-0-	-0-	554	1	1921	2	N	98	177	1			110
							108	9									
*02	2623	N	2623	-0-	-0-	-0-	506	1	2000	2	N	106	7	8			209
							117	9									

SHANGHAI, E. (D-5 YEGUA) 82655 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BEARD, L. UNIT WELL #: 1 RRCID -> 201432 COMPL. DATE 09/14/2004 TOTAL DEPTH 10924 PERF. 9794 - 9971

09	180	#	-0-	-0-	-180	-0-					N	7					181
10	31	#	15	-0-	-16	-0-	3	3	12	9	N	11					192
11	61	R	61	-0-	-0-	-0-	38	3	23	9	N	21					213
12	69	R	69	-0-	-0-	-0-	17	3	52	9	N	47					260
01	15	#	-0-	-0-	-15	-0-					N	7					267
02	56	#	44	-0-	-12	-0-	42	3	2	9	N	2					269

SHANGHAI, E. (EY 10200) 82655 380 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
WITTIG SISTERS WELL #: 1 RRCID -> 223402 COMPL. DATE 11/14/2006 TOTAL DEPTH 10740 PERF.10163 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	791	X	791	-0-	-0-	-0-	791	2			N	-0-					92
10	925	X	925	-0-	-0-	-0-	925	2			N	-0-					92
11	1607	X	1607	-0-	-0-	-0-	1607	2			N	-0-					92
12	1803	X	1803	-0-	-0-	-0-	1803	2			N	-0-					92
01	1579	X	1579	-0-	-0-	-0-	1579	2			N	-0-					92
02	1512	X	1419	-0-	-93	-0-	1419	2			N	-0-					92

PIERCE RANCH WELL #: 4 RRCID -> 242420 COMPL. DATE 08/20/2008 TOTAL DEPTH 11450 PERF.10197 - 10319

09	2070	X	1989	-0-	-81	-0-	1894	2	95	9	N	86					127
10	2139	X	2014	-0-	-125	-0-	1908	2	106	9	N	96	163	1			60
11	2040	X	1914	-0-	-126	-0-	1806	2	108	9	N	98					158
12	2077	X	1932	-0-	-145	-0-	1858	2	74	9	N	67	175	1			50
01	2046	X	1934	-0-	-112	-0-	1839	2	95	9	N	86					136
02	1848	X	1718	-0-	-130	-0-	1652	2	66	9	N	60					196

UNITED TEXAS PETROLEUM INC. 877688
WILBECK ET AL WELL #: RRCID -> 169270 COMPL. DATE 07/11/1997 TOTAL DEPTH 10720 PERF.10322 - 10418

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					5

WORKED OVER ANOTHER ZONE.. 01/13/2006

SHEPHERD (WX CONS) 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
OGLETREE WELL #: 1 RRCID -> 199229 COMPL. DATE 01/04/2004 TOTAL DEPTH 10701 PERF.10382 - 10422

09	1800	X	813	-0-	-987	-0-	811	2	2	9	N	2					197
10	5504	X	5504	-0-	-0-	-0-	3975	2	1529	9	N	1390	1225	1			362
11	1822	X	1822	-0-	-0-	-0-	1174	2	648	9	N	589	688	1			263
12	1860	X	1016	-0-	-844	-0-	719	2	297	9	N	270	350	1			183
01	1860	X	602	-0-	-1258	-0-	415	2	187	9	N	170	163	1			190
02	1680	X	583	-0-	-1097	-0-	491	2	92	9	N	84	169	1			105

HOOD WELL #: 1 RRCID -> 199230 COMPL. DATE 01/04/2004 TOTAL DEPTH 11300 PERF.10912 - 10930

09	2880	X	548	-0-	-2332	-0-	548	2			N	-0-					227
10	2976	X	671	-0-	-2305	-0-	671	2			N	-0-					227
11	2880	X	538	-0-	-2342	-0-	538	2			N	-0-					227
12	2294	X	444	-0-	-1850	-0-	444	2			N	-0-					227
01	795	X	795	-0-	-0-	-0-	795	2			N	-0-					227
*02	2639	X	2639	-0-	-0-	-0-	2639	2			N	-0-					227

OGLETREE WELL #: 2R RRCID -> 204356 COMPL. DATE 10/13/2010 TOTAL DEPTH 11492 PERF.10406 - 10490

09	5131	X	5131	-0-	-0-	-0-	4941	2	190	9	N	173					230
10	6597	X	6597	-0-	-0-	-0-	6380	2	217	9	N	197	174	1			253
11	5050	X	5050	-0-	-0-	-0-	4708	2	342	9	N	311	332	1			232
12	5301	X	4962	-0-	-339	-0-	4661	2	301	9	N	274	351	1			155
01	6656	X	6656	-0-	-0-	-0-	6429	2	227	9	N	206	174	1			187
02	5964	X	5857	-0-	-107	-0-	5702	2	155	9	N	141	176	1			152

SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
ALLAR WELL #: 1 RRCID -> 206881 COMPL. DATE 08/01/2010 TOTAL DEPTH 10200 PERF. 9452 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	9903	-0-	-2157	-0-	9768	2	135	9	N	123					250
10	10664	X	10420	-0-	-244	-0-	10313	2	107	9	N	97	179	1			168
11	10320	X	9000	-0-	-1320	-0-	8888	2	112	9	N	102	178	1			92
12	10664	X	7906	-0-	-2758	-0-	7787	2	119	9	N	108					200
01	10735	X	10735	-0-	-0-	-0-	10611	2	124	9	N	113	178	1			135
*02	10032	X	10032	-0-	-0-	-0-	9927	2	105	9	N	95					230

ALLAR WELL #: 1B RRCID -> 211961 COMPL. DATE 09/12/2005 TOTAL DEPTH 11150 PERF.10936 - 10958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4542	-0-	-18	-0-	4514	2	28	9	N	25					145
10	4712	X	3101	-0-	-1611	-0-	3095	2	6	9	N	5					150
11	4800	X	3882	-0-	-918	-0-	3153	2	729	9	N	663	691	1			122
12	4960	X	3684	-0-	-1276	-0-	2630	2	1054	9	N	958	843	1			237
01	5410	X	5410	-0-	-0-	-0-	4400	2	1010	9	N	918	858	1			297
02	4228	X	3953	-0-	-275	-0-	3151	2	802	9	N	729	851	1			175

SANRAY WELL #: 1 RRCID -> 212146 COMPL. DATE 07/07/2005 TOTAL DEPTH 11085 PERF.10087 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	X	2418	-0-	-282	-0-	2145	2	273	9	N	248	166	1			240
10	2728	N	1925	-0-	-803	-0-	1663	2	262	9	N	238	340	1			138
11	2798	N	2798	-0-	-0-	-0-	2510	2	288	9	N	262	173	1			227
12	2529	N	2529	-0-	-0-	-0-	2290	2	239	9	N	217	352	1			92
01	3100	N	3409	-0-	309	309	3179	2	230	9	N	209	173	1			128
*02	2800	N	3307	-0-	507	816	3058	2	249	9	N	226	171	1			183

HOOD WELL #: 2 RRCID -> 218919 COMPL. DATE 07/10/2006 TOTAL DEPTH 11000 PERF.10827 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1411	X	1411	-0-	-0-	-0-	958	2	453	9	N	412	342	1			273
10	1420	X	1420	-0-	-0-	-0-	1013	2	407	9	N	370	533	1			110
11	1485	X	1485	-0-	-0-	-0-	981	2	504	9	N	458	353	1			215
12	1299	X	1299	-0-	-0-	-0-	896	2	403	9	N	366	354	1			227
01	1435	N	1435	-0-	-0-	-0-	972	2	463	9	N	421	343	1			305
*02	1643	N	1643	-0-	-0-	-0-	1237	2	406	9	N	369	511	1			163

CANNON WELL #: 1 RRCID -> 250669 COMPL. DATE 05/17/2009 TOTAL DEPTH 11140 PERF.10472 - 10490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	5162	-0-	-478	-0-	4701	2	461	9	N	419	346	1			313
10	5558	X	5558	-0-	-0-	-0-	5084	2	474	9	N	431	529	1			215
11	5040	X	4548	-0-	-492	-0-	4064	2	484	9	N	440	522	1			133
12	5332	X	4734	-0-	-598	-0-	4266	2	468	9	N	425	346	1			212
01	6476	X	6476	-0-	-0-	-0-	6002	2	474	9	N	431	350	1			293
*02	6081	X	6081	-0-	-0-	-0-	5668	2	413	9	N	375	513	1			155

SANRAY WELL #: 2 RRCID -> 250690 COMPL. DATE 05/16/2009 TOTAL DEPTH 11600 PERF.10398 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3050	-0-	-880	-0-	2954	2	96	9	N	87					212
10	4061	X	2942	-0-	-1119	-0-	2853	2	89	9	N	81	175	1			118
11	3930	X	3244	-0-	-686	-0-	3123	2	121	9	N	110					228
12	3543	X	3543	-0-	-0-	-0-	3448	2	95	9	N	86	177	1			137
01	14572	X	14572	-0-	-0-	-0-	14014	2	558	9	N	507	524	1			120
*02	24969	X	24969	-0-	-0-	-0-	23832	2	1137	9	N	1034	916	1			238

NUTT WELL #: 1 RRCID -> 250896 COMPL. DATE 06/26/2009 TOTAL DEPTH 11100 PERF.10128 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8137	X	8137	-0-	-0-	-0-	7800	2	337	9	N	306	353	1			208
10	9672	X	9672	-0-	-0-	-0-	9351	2	321	9	N	292	360	1			140
11	7591	X	7591	-0-	-0-	-0-	7283	2	308	9	N	280	175	1			245
12	8269	X	8269	-0-	-0-	-0-	7937	2	332	9	N	302	349	1			198
01	11839	X	11839	-0-	-0-	-0-	11511	2	328	9	N	298	351	1			145
*02	11091	X	11091	-0-	-0-	-0-	10785	2	306	9	N	278	180	1			243

SHEPHERD (WX CONS) //CONT.// 83047 400 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. //CONT.// 261273
ALLAR DEEP WELL #: 3 RRCID -> 259908 COMPL. DATE 09/21/2010 TOTAL DEPTH 11192 PERF.10304 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3540	-0-	-0-	-0-	3475	2	65	9	N	59					197
10	3597	X	3597	-0-	-0-	-0-	3538	2	59	9	N	54	178	1			73
11	3240	X	2703	-0-	-537	-0-	2627	2	76	9	N	69					142
12	3658	X	2660	-0-	-998	-0-	2593	2	67	9	N	61					203
01	20026	X	20026	-0-	-0-	-0-	18499	2	1527	9	N	1388	1263	1			328
*02	12882	X	12882	-0-	-0-	-0-	11489	2	1393	9	N	1266	1416	1			178

SHEPHERD (7600) 83047 500 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
FIVE-JAB, INC. 271310
WARD, HERMAN H. WELL #: 1 RRCID -> 073152 COMPL. DATE 10/13/1986 TOTAL DEPTH 12000 PERF. 5610 - 5950

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHEPHERDS MOTT (RUGELEY DEEP) 83065 370 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
EOG RESOURCES, INC. 253162
PONDEROSA RANCH WELL #: 1 RRCID -> 206591 COMPL. DATE 04/30/2005 TOTAL DEPTH 17000 PERF.14006 - 14050

*09	450	#	-0-	-0-	-450	-0-					N	3					100
*10	465	#	203	-0-	-262	-0-	96	1	107	2	N	-0-					100
*11	450	#	-0-	-0-	-450	-0-					N	-0-					100
*12	434	#	-0-	-0-	-434	-0-					N	-0-					100
*01	217	#	-0-	-0-	-217	-0-					N	7	7	8			100
02	196	#	-0-	-0-	-196	-0-					N	12	12	8			100

SHERIDAN (FRIO 3100) 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
GARRISON LTD. 295861
WHEATLEY WELL #: 1 RRCID -> 238192 COMPL. DATE 04/18/2008 TOTAL DEPTH 3550 PERF. 3123 - 3131

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 82 RRCID -> 150135 COMPL. DATE 05/25/1994 TOTAL DEPTH 5200 PERF. 3106 - 3114

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 89 RRCID -> 180698 COMPL. DATE 12/06/2000 TOTAL DEPTH 3310 PERF. 3077 - 3080

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (FRIO 3100) //CONT.// 83107 075 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 87 RRCID -> 181486 COMPL. DATE 02/03/2001 TOTAL DEPTH 5510 PERF. 3024 - 3026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIDAN GAS UNIT WELL #: 90 RRCID -> 183668 COMPL. DATE 06/19/2001 TOTAL DEPTH 3110 PERF. 2921 - 2926

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIDAN (FRIO 3300) 83107 085 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 88 RRCID -> 180436 COMPL. DATE 11/21/2000 TOTAL DEPTH 3510 PERF. 3329 - 3334

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIDAN GAS UNIT WELL #: 95 RRCID -> 184761 COMPL. DATE 08/08/2001 TOTAL DEPTH 3710 PERF. 3389 - 3391

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SHERIDAN (WILCOX) 83107 175 ASSOCIATED CAPACITY CNTY: COLORADO
COPANO PROCESSING LLC 176382
SHERIDAN GAS UNIT WELL #: 66 U RRCID -> 042784 COMPL. DATE 12/17/2009 TOTAL DEPTH 10989 PERF. 3650 - 3820

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIDAN (WILCOX -A- A) 83107 198 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
SKIP WELL #: 1 RRCID -> 271196 COMPL. DATE 06/21/2013 TOTAL DEPTH 12939 PERF.13272 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	70020		41635	-0-	-28385	322693	41041	3	594	9	N	540	565	1	216
10	72354		34639	-0-	-37715	284978	34013	3	626	9	N	569	567	1	218
11	70020		28025	-0-	-41995	242983	27589	3	436	9	N	396	377	1	237
12	72354		24675	-0-	-47679	195304	24295	3	380	9	N	345	384	1	198
01	72354		19603	-0-	-52751	142553	19252	3	351	9	N	319	388	1	129
*02	65352		17501	-0-	-47851	94702	924	1	16318	3	N	235	193	1	171
							259	9							

SHERIDAN (WILCOX CONSOLIDATED) 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 43 U RRCID -> 008257 COMPL. DATE 05/14/1963 TOTAL DEPTH 9316 PERF. N/A

09	1320	N	1186	-0-	-134	-0-	62	1	1093	3	Y	28	26	1	5
							31	9							
10	1333	N	1057	-0-	-276	-0-	60	1	973	3	Y	22	25	1	2
							24	9							
11	1230	N	1010	-0-	-220	-0-	55	1	927	3	Y	25	23	1	4
							28	9							
12	1209	N	1073	-0-	-136	-0-	59	1	986	3	Y	25	25	1	4
							28	9							
01	1054	N	1035	-0-	-19	-0-	56	1	950	3	Y	26	27	1	3
							29	9							
02	952	N	943	-0-	-9	-0-	52	1	868	3	Y	21	21	1	3
							23	9							

SHERIDAN GAS UNIT WELL #: 46 RRCID -> 008260 COMPL. DATE 09/08/2006 TOTAL DEPTH 8999 PERF. 8029 - 8508

09	90	N	69	-0-	-21	-0-	4	1	65	3	Y	-0-			-0-
10	62	N	61	-0-	-1	-0-	3	1	57	3	Y	1	1	1	-0-
							1	9							
11	90	N	58	-0-	-32	-0-	3	1	55	3	Y	-0-			-0-
12	62	N	61	-0-	-1	-0-	3	1	56	3	Y	2	1	1	1
							2	9							
01	62	N	62	-0-	-0-	-0-	3	1	56	3	Y	3	4	1	-0-
							3	9							
02	56	N	56	-0-	-0-	-0-	3	1	50	3	Y	3	3	1	-0-
							3	9							

SHERIDAN GAS UNIT WELL #: 16 RRCID -> 008266 COMPL. DATE 01/23/1949 TOTAL DEPTH N/A PERF. 8972 - 9000

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHERIDAN GAS UNIT WELL #: 1 U RRCID -> 008268 COMPL. DATE 12/15/1946 TOTAL DEPTH 11085 PERF. 9340 - 9384

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 12 U RRCID -> 008274 COMPL. DATE 03/27/2013 TOTAL DEPTH 10385 PERF. 9290 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	253	N	253	-0-		-0-	-0-	12	1	213	3	Y	25	24	1			4
								28	9									
10	246	N	246	-0-		-0-	-0-	13	1	207	3	Y	24	26	1			2
								26	9									
11	178	N	178	-0-		-0-	-0-	9	1	146	3	Y	21	19	1			4
								23	9									
12	159	N	159	-0-		-0-	-0-	8	1	133	3	Y	16	19	1			1
								18	9									
01	127	N	127	-0-		-0-	-0-	7	1	117	3	Y	3	4	1			-0-
								3	9									
02	112	N	94	-0-		-18	-0-	5	1	86	3	Y	3	3	1			-0-
								3	9									

SHERIDAN GAS UNIT WELL #: 45 RRCID -> 008279 COMPL. DATE 11/17/2009 TOTAL DEPTH 11500 PERF.10120 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10012	X	10012	-0-		-0-	-0-	538	1	9431	3	Y	39	38	1			6
								43	9									
10	10167	X	10167	-0-		-0-	-0-	588	1	9537	3	Y	38	41	1			3
								42	9									
11	9060	X	8876	-0-		-184	-0-	484	1	8177	3	Y	195	166	1			32
								215	9									
12	9362	X	7583	-0-		-1779	-0-	417	1	6955	3	Y	192	184	1			40
								211	9									
01	10503	X	10503	-0-		-0-	-0-	565	1	9660	3	Y	253	266	1			27
								278	9									
*02	8892	X	8892	-0-		-0-	-0-	486	1	8168	3	Y	216	211	1			32
								238	9									

SHERIDAN GAS UNIT WELL #: 49 L RRCID -> 008282 COMPL. DATE 11/16/1956 TOTAL DEPTH 11109 PERF.10204 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	443	-0-		-1327	-0-	23	1	402	3	Y	16	22	1			-0-
								18	9									
10	1674	N	-0-	-0-		-1674	-0-					Y	-0-					-0-
11	1620	N	-0-	-0-		-1620	-0-					Y	-0-					-0-
12	496	N	-0-	-0-		-496	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 24 U RRCID -> 008287 COMPL. DATE 09/09/1958 TOTAL DEPTH 11100 PERF.10084 - 10339

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	139	N	139	-0-		-0-	-0-	7	1	131	3	Y	1	1	1			-0-
								1	9									
10	147	N	147	-0-		-0-	-0-	8	1	138	3	Y	1	1	1			-0-
								1	9									
11	140	N	140	-0-		-0-	-0-	8	1	131	3	Y	1	1	1			-0-
								1	9									
12	124	N	116	-0-		-8	-0-	6	1	107	3	Y	3	2	1			1
								3	9									
01	124	N	106	-0-		-18	-0-	6	1	97	3	Y	3	4	1			-0-
								3	9									
02	112	N	92	-0-		-20	-0-	5	1	84	3	Y	3	3	1			-0-
								3	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 25 L RRCID -> 008288 COMPL. DATE 07/28/1961 TOTAL DEPTH 10392 PERF.10136 - 10352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2641	-0-		-479	-0-	142	1	2484	3	Y	14	12	1			3
								15	9									
10	3224	X	2724	-0-		-500	-0-	157	1	2550	3	Y	15	17	1			1
								17	9									
11	3120	X	2753	-0-		-367	-0-	153	1	2583	3	Y	15	13	1			3
								17	9									
12	2945	X	2724	-0-		-221	-0-	152	1	2537	3	Y	32	25	1			10
								35	9									
01	2844	X	2844	-0-		-0-	-0-	154	1	2627	3	Y	57	61	1			6
								63	9									
02	2576	X	2330	-0-		-246	-0-	128	1	2143	3	Y	54	52	1			8
								59	9									

SHERIDAN GAS UNIT WELL #: 17 L RRCID -> 008290 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF.10094 - 10336

09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 19 RRCID -> 008291 COMPL. DATE 01/04/2007 TOTAL DEPTH 10903 PERF. 8402 - 8530

09	120	N	18	-0-		-102	-0-	1	1	10	3	Y	6	6	1			1
								7	9									
10	124	N	18	-0-		-106	-0-	1	1	8	3	Y	8	8	1			1
								9	9									
11	120	N	5	-0-		-115	-0-	2	3	3	9	Y	3	3	1			1
12	189	N	189	-0-		-0-	-0-	10	1	168	3	Y	10	9	1			2
								11	9									
01	79	N	79	-0-		-0-	-0-	3	1	59	3	Y	15	17	1			-0-
								17	9									
*02	172	N	172	-0-		-0-	-0-	9	1	149	3	Y	13	11	1			2
								14	9									

SHERIDAN GAS UNIT WELL #: 11 L RRCID -> 008294 COMPL. DATE 11/16/1950 TOTAL DEPTH 10370 PERF. N/A

09	15030	X	14041	-0-		-989	-0-	741	1	12994	3	Y	278	266	1			48
								306	9									
10	15587	X	15587	-0-		-0-	-0-	886	1	14372	3	Y	299	323	1			24
								329	9									
11	19269	X	19269	-0-		-0-	-0-	1056	1	17848	3	Y	332	302	1			54
								365	9									
12	17831	X	17831	-0-		-0-	-0-	997	1	16638	3	Y	178	205	1			27
								196	9									
01	17560	X	17560	-0-		-0-	-0-	960	1	16417	3	Y	166	173	1			20
								183	9									
02	14812	X	13454	-0-		-1358	-0-	748	1	12567	3	Y	126	138	1			8
								139	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 13 L RRCID -> 008296 COMPL. DATE 12/01/1944 TOTAL DEPTH N/A PERF.10035 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6188	X	6188	-0-	-0-	-0-	327	1	5741	3	Y	109	104	1			19
							120	9									
10	6388	X	6388	-0-	-0-	-0-	363	1	5896	3	Y	117	127	1			9
							129	9									
11	6150	X	6031	-0-	-119	-0-	329	1	5556	3	Y	133	118	1			24
							146	9									
12	6355	X	6280	-0-	-75	-0-	348	1	5805	3	Y	115	131	1			8
							127	9									
01	6417	X	6214	-0-	-203	-0-	340	1	5820	3	Y	49	51	1			6
							54	9									
02	5768	X	5526	-0-	-242	-0-	308	1	5172	3	Y	42	42	1			6
							46	9									

SHERIDAN GAS UNIT WELL #: 14 L RRCID -> 008297 COMPL. DATE 05/04/1945 TOTAL DEPTH 10432 PERF.10145 - 10376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12	N	12	-0-	-0-	-0-	1	1	10	3	Y	1	1	1			-0-
							1	9									
10	26	N	26	-0-	-0-	-0-	1	1	24	3	Y	1	1	1			-0-
							1	9									
11	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
12	11	N	5	-0-	-6	-0-	5	3			Y	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
02	28	N	22	-0-	-6	-0-	1	1	21	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 36 U RRCID -> 008301 COMPL. DATE 01/30/1960 TOTAL DEPTH 10892 PERF.10157 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	N	2576	-0-	-214	-0-	136	1	2386	3	Y	49	47	1			8
							54	9									
10	2852	N	2615	-0-	-237	-0-	148	1	2409	3	Y	53	57	1			4
							58	9									
11	2790	N	2594	-0-	-196	-0-	141	1	2387	3	Y	60	53	1			11
							66	9									
12	2816	N	2816	-0-	-0-	-0-	155	1	2585	3	Y	69	70	1			10
							76	9									
01	2646	N	2646	-0-	-0-	-0-	142	1	2432	3	Y	65	68	1			7
							72	9									
02	2436	N	2368	-0-	-68	-0-	130	1	2177	3	Y	55	54	1			8
							61	9									

SHERIDAN GAS UNIT WELL #: 37 U RRCID -> 008302 COMPL. DATE 02/27/2009 TOTAL DEPTH 10892 PERF. 9858 - 10346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1051	-0-	-179	-0-	55	1	970	3	Y	24	23	1			4
							26	9									
10	1147	N	1015	-0-	-132	-0-	57	1	930	3	Y	25	27	1			2
							28	9									
11	1020	N	865	-0-	-155	-0-	47	1	788	3	Y	27	24	1			5
							30	9									
12	1238	N	1238	-0-	-0-	-0-	68	1	1129	3	Y	37	36	1			6
							41	9									
01	1034	N	1034	-0-	-0-	-0-	55	1	943	3	Y	33	36	1			3
							36	9									
*02	1042	N	1042	-0-	-0-	-0-	57	1	957	3	Y	25	24	1			4
							28	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 39 L RRCID -> 008304 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF.10162 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1123	-0-	-17	-0-	59	1	1038	3	Y	24	23	1			4
							26	9									
10	1268	N	1268	-0-	-0-	-0-	72	1	1167	3	Y	26	28	1			2
							29	9									
11	1276	N	1276	-0-	-0-	-0-	70	1	1175	3	Y	28	25	1			5
							31	9									
12	1313	N	1313	-0-	-0-	-0-	72	1	1206	3	Y	32	32	1			5
							35	9									
01	1319	N	1319	-0-	-0-	-0-	71	1	1211	3	Y	34	35	1			4
							37	9									
*02	1177	N	1177	-0-	-0-	-0-	64	1	1082	3	Y	28	28	1			4
							31	9									

SHERIDAN GAS UNIT WELL #: 40 L RRCID -> 008305 COMPL. DATE 04/20/1961 TOTAL DEPTH 10430 PERF.10128 - 10295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490	X	2384	-0-	-106	-0-	126	1	2207	3	Y	46	44	1			8
							51	9									
10	2448	X	2448	-0-	-0-	-0-	139	1	2254	3	Y	50	54	1			4
							55	9									
11	2460	X	2310	-0-	-150	-0-	126	1	2127	3	Y	52	48	1			8
							57	9									
12	2418	N	2372	-0-	-46	-0-	130	1	2176	3	Y	60	58	1			10
							66	9									
01	2449	N	2339	-0-	-110	-0-	126	1	2149	3	Y	58	62	1			6
							64	9									
02	2156	N	2098	-0-	-58	-0-	115	1	1928	3	Y	50	49	1			7
							55	9									

SHERIDAN GAS UNIT WELL #: 32 C RRCID -> 008307 COMPL. DATE 11/24/1958 TOTAL DEPTH 10800 PERF.10134 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	56	-0-	-34	-0-	3	1	53	3	Y	-0-					-0-
10	93	N	73	-0-	-20	-0-	4	1	68	3	Y	1	1	1			-0-
							1	9									
11	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
12	109	N	109	-0-	-0-	-0-	6	1	103	3	Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	6	1	107	3	Y	2	2	1			-0-
							2	9									
*02	89	N	89	-0-	-0-	-0-	5	1	80	3	Y	4	3	1			1
							4	9									

SHERIDAN GAS UNIT WELL #: 27 L RRCID -> 008322 COMPL. DATE 03/05/2003 TOTAL DEPTH 13135 PERF. 9002 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 30 RRCID -> 008325 COMPL. DATE 01/22/2008 TOTAL DEPTH 11098 PERF.10118 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13080	X	12873	-0-	-207	-0-	679	1	11909	3	Y	259	247	1			45
							285	9									
10	13516	X	13413	-0-	-103	-0-	761	1	12345	3	Y	279	302	1			22
							307	9									
11	13080	X	12653	-0-	-427	-0-	694	1	11728	3	Y	210	222	1			10
							231	9									
12	13516	X	12839	-0-	-677	-0-	723	1	12069	3	Y	43	48	1			5
							47	9									
01	13516	X	13005	-0-	-511	-0-	715	1	12228	3	Y	56	48	1			13
							62	9									
*02	12268	X	12268	-0-	-0-	-0-	683	1	11478	3	Y	97	95	1			15
							107	9									

SHERIDAN GAS UNIT WELL #: 8 RRCID -> 032190 COMPL. DATE 02/05/2010 TOTAL DEPTH 11191 PERF. 9923 - 10212

09	6690	X	1991	-0-	-4699	-0-	105	1	1843	3	Y	39	54	1			-0-
							43	9									
10	6789	X	-0-	-0-	-6789	-0-					Y	-0-					-0-
11	6570	X	-0-	-0-	-6570	-0-					Y	-0-					-0-
12	6789	X	-0-	-0-	-6789	-0-					Y	-0-					-0-
01	6727	X	-0-	-0-	-6727	-0-					Y	-0-					-0-
02	1848	X	-0-	-0-	-1848	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 28 L RRCID -> 032193 COMPL. DATE 01/15/1964 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 23 RRCID -> 033199 COMPL. DATE 09/01/2008 TOTAL DEPTH 11107 PERF. 9028 - 10405

09	6666	X	6666	-0-	-0-	-0-	354	1	6206	3	Y	96	92	1			17
							106	9									
10	7233	X	7233	-0-	-0-	-0-	413	1	6703	3	Y	106	114	1			9
							117	9									
11	6939	X	6939	-0-	-0-	-0-	385	1	6511	3	Y	39	41	1			7
							43	9									
12	7004	X	7004	-0-	-0-	-0-	394	1	6574	3	Y	33	36	1			4
							36	9									
01	7017	X	7017	-0-	-0-	-0-	386	1	6601	3	Y	27	27	1			4
							30	9									
*02	6124	X	6124	-0-	-0-	-0-	343	1	5753	3	Y	25	25	1			4
							28	9									

SHERIDAN GAS UNIT WELL #: 54 U RRCID -> 036240 COMPL. DATE 04/13/1965 TOTAL DEPTH 14700 PERF. N/A

09	3343	X	3343	-0-	-0-	-0-	178	1	3121	3	Y	40	38	1			7
							44	9									
10	3419	X	3419	-0-	-0-	-0-	196	1	3177	3	Y	42	46	1			3
							46	9									
11	3217	X	3217	-0-	-0-	-0-	177	1	2986	3	Y	49	43	1			9
							54	9									
12	3310	X	3310	-0-	-0-	-0-	185	1	3085	3	Y	36	43	1			2
							40	9									
01	3195	X	3195	-0-	-0-	-0-	176	1	3004	3	Y	14	14	1			2
							15	9									
*02	2869	X	2869	-0-	-0-	-0-	160	1	2695	3	Y	13	13	1			2
							14	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 57 L RRCID -> 038075 COMPL. DATE 12/02/1965 TOTAL DEPTH 10518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	764	N	764	-0-	-0-	-0-	40	1	710	3	Y	13	13	1			2
							14	9									
10	797	N	797	-0-	-0-	-0-	45	1	735	3	Y	15	16	1			1
							17	9									
11	823	N	823	-0-	-0-	-0-	45	1	759	3	Y	17	15	1			3
							19	9									
12	815	N	815	-0-	-0-	-0-	45	1	745	3	Y	23	22	1			4
							25	9									
01	775	N	724	-0-	-51	-0-	38	1	658	3	Y	25	26	1			3
							28	9									
02	700	N	688	-0-	-12	-0-	37	1	628	3	Y	21	21	1			3
							23	9									

SHERIDAN GAS UNIT WELL #: 58H RRCID -> 038157 COMPL. DATE 01/20/2002 TOTAL DEPTH 10518 PERF. 9765 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	2416	-0-	-1124	-0-	129	1	2258	3	Y	26	27	1			7
							29	9									
10	3658	X	3122	-0-	-536	-0-	178	1	2896	3	Y	44	47	1			4
							48	9									
11	3540	X	2123	-0-	-1417	-0-	117	1	1972	3	Y	31	34	1			1
							34	9									
12	3658	X	3380	-0-	-278	-0-	189	1	3161	3	Y	27	27	1			1
							30	9									
01	3658	X	3020	-0-	-638	-0-	165	1	2825	3	Y	27	24	1			4
							30	9									
02	2828	X	2655	-0-	-173	-0-	148	1	2486	3	Y	19	21	1			2
							21	9									

SHERIDAN GAS UNIT WELL #: 59 L RRCID -> 038160 COMPL. DATE 05/06/2011 TOTAL DEPTH 10507 PERF. 9344 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

SHERIDAN GAS UNIT WELL #: 56 U RRCID -> 038162 COMPL. DATE 12/23/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	443	-0-	-37	-0-	23	1	399	3	Y	19	18	1			3
							21	9									
10	403	N	351	-0-	-52	-0-	19	1	309	3	Y	21	22	1			2
							23	9									
11	450	N	392	-0-	-58	-0-	21	1	347	3	Y	22	20	1			4
							24	9									
12	434	N	314	-0-	-120	-0-	16	1	266	3	Y	29	28	1			5
							32	9									
01	428	N	428	-0-	-0-	-0-	22	1	374	3	Y	29	31	1			3
							32	9									
02	364	N	263	-0-	-101	-0-	13	1	222	3	Y	25	24	1			4
							28	9									

SHERIDAN GAS UNIT WELL #: 55 RRCID -> 038527 COMPL. DATE 04/26/2004 TOTAL DEPTH 10503 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-	Y	NO RPT	-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 53 U RRCID -> 039887 COMPL. DATE 05/26/1966 TOTAL DEPTH 16500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2823	N	2823	-0-	-0-	-0-	149	1	2618	3	Y	51	49	1			9
							56	9									
10	3100	N	3162	-0-	62	62	180	1	2923	3	Y	54	59	1			4
							59	9									
11	2983	N	2921	-0-	-62	-0-	159	1	2693	3	Y	63	56	1			11
							69	9									
12	2985	N	2985	-0-	-0-	-0-	164	1	2733	3	Y	80	78	1			13
							88	9									
01	3038	X	2922	-0-	-116	-0-	156	1	2668	3	Y	89	91	1			11
							98	9									
02	2744	X	2712	-0-	-32	-0-	147	1	2470	3	Y	86	84	1			13
							95	9									

SHERIDAN GAS UNIT WELL #: 62 RRCID -> 042167 COMPL. DATE 08/27/2010 TOTAL DEPTH 11500 PERF.10095 - 10985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11490	X	10595	-0-	-895	-0-	559	1	9808	3	Y	207	198	1			36
							228	9									
10	11687	X	11054	-0-	-633	-0-	627	1	10183	3	Y	222	240	1			18
							244	9									
11	11310	X	10576	-0-	-734	-0-	575	1	9724	3	Y	252	225	1			45
							277	9									
12	11594	X	11013	-0-	-581	-0-	603	1	10055	3	Y	323	315	1			53
							355	9									
01	11184	X	11184	-0-	-0-	-0-	596	1	10195	3	Y	357	366	1			44
							393	9									
*02	10041	X	10041	-0-	-0-	-0-	542	1	9108	3	Y	355	347	1			52
							391	9									

SHERIDAN GAS UNIT WELL #: 63 RRCID -> 042553 COMPL. DATE 04/06/2005 TOTAL DEPTH 11458 PERF. 9990 - 10061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 64 L RRCID -> 042743 COMPL. DATE 09/13/1967 TOTAL DEPTH 11319 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21648	X	21648	-0-	-0-	-0-	1147	1	20110	3	Y	355	340	1			61
							391	9									
10	22328	X	22328	-0-	-0-	-0-	1272	1	20636	3	Y	382	412	1			31
							420	9									
11	21034	X	21034	-0-	-0-	-0-	1165	1	19685	3	Y	167	193	1			5
							184	9									
12	21536	X	21536	-0-	-0-	-0-	1216	1	20291	3	Y	26	28	1			3
							29	9									
01	21588	X	21588	-0-	-0-	-0-	1190	1	20347	3	Y	46	36	1			13
							51	9									
*02	19326	X	19326	-0-	-0-	-0-	1081	1	18143	3	Y	93	92	1			14
							102	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 65 RRCID -> 042745 COMPL. DATE 10/04/2004 TOTAL DEPTH 11000 PERF. 9014 - 9029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134	N	134	-0-	-0-	-0-	7	1	127	3	Y	-0-					-0-
10	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
11	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					-0-
12	149	N	149	-0-	-0-	-0-	8	1	141	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	7	1	119	3	Y	3	2	1			1
							3	9									
*02	116	N	116	-0-	-0-	-0-	6	1	103	3	Y	6	6	1			1
							7	9									

SHERIDAN GAS UNIT WELL #: 67 RRCID -> 042786 COMPL. DATE 01/23/2006 TOTAL DEPTH 11000 PERF.10102 - 10164

09	4994	X	4994	-0-	-0-	-0-	265	1	4639	3	Y	82	79	1			14
							90	9									
10	5073	X	5073	-0-	-0-	-0-	289	1	4687	3	Y	88	95	1			7
							97	9									
11	4800	X	3501	-0-	-1299	-0-	190	1	3212	3	Y	90	79	1			18
							99	9									
12	5101	X	5101	-0-	-0-	-0-	281	1	4691	3	Y	117	116	1			19
							129	9									
01	4960	X	4931	-0-	-29	-0-	265	1	4541	3	Y	114	121	1			12
							125	9									
02	4480	X	4085	-0-	-395	-0-	223	1	3754	3	Y	98	96	1			14
							108	9									

SHERIDAN GAS UNIT WELL #: 68 L RRCID -> 043055 COMPL. DATE 12/06/1967 TOTAL DEPTH 11112 PERF. N/A

09	1590	N	1547	-0-	-43	-0-	82	1	1434	3	Y	28	27	1			5
							31	9									
10	1607	N	1607	-0-	-0-	-0-	91	1	1484	3	Y	29	32	1			2
							32	9									
11	1484	N	1484	-0-	-0-	-0-	81	1	1366	3	Y	34	30	1			6
							37	9									
12	1581	N	1492	-0-	-89	-0-	82	1	1363	3	Y	43	42	1			7
							47	9									
01	1612	N	1408	-0-	-204	-0-	75	1	1285	3	Y	44	46	1			5
							48	9									
02	1400	N	1271	-0-	-129	-0-	69	1	1162	3	Y	36	36	1			5
							40	9									

SHERIDAN GAS UNIT WELL #: 69 RRCID -> 043317 COMPL. DATE 09/05/2001 TOTAL DEPTH 11200 PERF. 8014 - 8022

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 7 R RRCID -> 060307 COMPL. DATE 11/23/2003 TOTAL DEPTH 10500 PERF.10112 - 10204

09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 74 RRCID -> 074775 COMPL. DATE 08/04/2011 TOTAL DEPTH 10755 PERF. 3524 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 77 RRCID -> 080275 COMPL. DATE 11/16/2007 TOTAL DEPTH 10600 PERF. 9944 - 10114

09	960	N	749	-0-	-211	-0-	39 25	1 9	685	3	Y	23	22	1			4
10	837	N	734	-0-	-103	-0-	41 28	1 9	665	3	Y	25	27	1			2
11	870	N	770	-0-	-100	-0-	41 31	1 9	698	3	Y	28	25	1			5
12	837	N	727	-0-	-110	-0-	39 37	1 9	651	3	Y	34	34	1			5
01	744	N	724	-0-	-20	-0-	38 30	1 9	656	3	Y	27	29	1			3
02	728	N	670	-0-	-58	-0-	36 25	1 9	609	3	Y	23	23	1			3

SHERIDAN GAS UNIT WELL #: 79 RRCID -> 080726 COMPL. DATE 08/04/2010 TOTAL DEPTH 10555 PERF.10194 - 10233

09	562	N	562	-0-	-0-	-0-	30 11	1 9	521	3	Y	10	9	1			2
10	576	N	576	-0-	-0-	-0-	33 11	1 9	532	3	Y	10	11	1			1
11	540	N	537	-0-	-3	-0-	29 12	1 9	496	3	Y	11	10	1			2
12	559	N	559	-0-	-0-	-0-	31 18	1 9	510	3	Y	16	15	1			3
01	558	N	543	-0-	-15	-0-	29 20	1 9	494	3	Y	18	19	1			2
02	504	N	493	-0-	-11	-0-	27 17	1 9	449	3	Y	15	15	1			2

SHERIDAN GAS UNIT WELL #: 78 RRCID -> 081949 COMPL. DATE 05/13/2010 TOTAL DEPTH 10504 PERF. 9958 - 10049

09	3553	X	3553	-0-	-0-	-0-	188 69	1 9	3296	3	Y	63	60	1			11
10	3658	X	3618	-0-	-40	-0-	206 74	1 9	3338	3	Y	67	73	1			5
11	3510	X	2839	-0-	-671	-0-	154 80	1 9	2605	3	Y	73	65	1			13
12	3627	X	3539	-0-	-88	-0-	194 108	1 9	3237	3	Y	98	95	1			16
01	3728	X	3728	-0-	-0-	-0-	199 117	1 9	3412	3	Y	106	109	1			13
02	3304	X	3116	-0-	-188	-0-	169 112	1 9	2835	3	Y	102	100	1			15

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 83 RRCID -> 162568 COMPL. DATE 01/18/2010 TOTAL DEPTH 11500 PERF. 9274 - 9620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8713	X	8713	-0-	-0-	-0-	461	1	8086	3	Y	151	145	1			26
							166	9									
10	9031	X	9031	-0-	-0-	-0-	514	1	8338	3	Y	163	176	1			13
							179	9									
11	8700	X	8671	-0-	-29	-0-	473	1	7996	3	Y	184	164	1			33
							202	9									
12	8990	X	8698	-0-	-292	-0-	487	1	8132	3	Y	72	100	1			5
							79	9									
01	8990	X	8550	-0-	-440	-0-	470	1	8049	3	Y	28	29	1			4
							31	9									
02	8120	X	7571	-0-	-549	-0-	424	1	7117	3	Y	27	27	1			4
							30	9									

SHERIDAN GAS UNIT WELL #: 47 RRCID -> 181533 COMPL. DATE 01/20/2006 TOTAL DEPTH 10430 PERF. 9005 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	704	-0-	-226	-0-	36	1	639	3	Y	26	25	1			4
							29	9									
10	952	N	952	-0-	-0-	-0-	53	1	868	3	Y	28	30	1			2
							31	9									
11	690	N	431	-0-	-259	-0-	22	1	374	3	Y	32	28	1			6
							35	9									
12	752	N	752	-0-	-0-	-0-	40	1	675	3	Y	34	35	1			5
							37	9									
01	961	N	734	-0-	-227	-0-	39	1	665	3	Y	27	29	1			3
							30	9									
*02	650	N	650	-0-	-0-	-0-	35	1	587	3	Y	25	24	1			4
							28	9									

SHERIDAN GAS UNIT WELL #: 5 RRCID -> 195636 COMPL. DATE 02/05/2003 TOTAL DEPTH 11497 PERF. 8002 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 98 RRCID -> 202769 COMPL. DATE 12/06/2004 TOTAL DEPTH 14500 PERF.10416 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4200	X	4099	-0-	-101	-0-	221	1	3875	3	Y	3	3	1			-0-
							3	9									
10	4190	X	4190	-0-	-0-	-0-	243	1	3945	3	Y	2	2	1			-0-
							2	9									
11	4080	X	3942	-0-	-138	-0-	219	1	3708	3	Y	14	5	1			9
							15	9									
12	4247	X	4067	-0-	-180	-0-	230	1	3837	3	Y	-0-	9	1			-0-
01	4247	X	4012	-0-	-235	-0-	222	1	3790	3	Y	-0-					-0-
02	3836	X	3624	-0-	-212	-0-	203	1	3407	3	Y	13	12	1			1
							14	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 100 RRCID -> 205315 COMPL. DATE 11/02/2004 TOTAL DEPTH 11100 PERF.10402 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9030	X	8294	-0-	-736	-0-	438	1	7688	3	Y	153	146	1			27
							168	9									
10	8866	X	8194	-0-	-672	-0-	465	1	7542	3	Y	170	183	1			14
							187	9									
11	10077	X	10077	-0-	-0-	-0-	552	1	9329	3	Y	178	163	1			29
							196	9									
12	9431	X	9431	-0-	-0-	-0-	521	1	8688	3	Y	202	199	1			32
							222	9									
01	9510	X	9510	-0-	-0-	-0-	513	1	8779	3	Y	198	208	1			22
							218	9									
*02	9152	X	9152	-0-	-0-	-0-	504	1	8462	3	Y	169	166	1			25
							186	9									

SHERIDAN GAS UNIT WELL #: 99 RRCID -> 205347 COMPL. DATE 04/12/2010 TOTAL DEPTH 11000 PERF.10420 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5190	X	3675	-0-	-1515	-0-	193	1	3382	3	Y	91	86	1			16
							100	9									
10	4867	X	3540	-0-	-1327	-0-	199	1	3235	3	Y	96	104	1			8
							106	9									
11	4560	X	3225	-0-	-1335	-0-	173	1	2931	3	Y	110	98	1			20
							121	9									
12	3968	X	3341	-0-	-627	-0-	181	1	3018	3	Y	129	131	1			18
							142	9									
01	4030	X	3034	-0-	-996	-0-	161	1	2752	3	Y	110	116	1			12
							121	9									
02	3444	X	2909	-0-	-535	-0-	158	1	2651	3	Y	91	89	1			14
							100	9									

SHERIDAN GAS UNIT WELL #: 102 RRCID -> 205598 COMPL. DATE 04/26/2006 TOTAL DEPTH 11050 PERF.10400 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12589	X	12589	-0-	-0-	-0-	669	1	11724	3	Y	178	170	1			31
							196	9									
10	12709	X	12709	-0-	-0-	-0-	726	1	11775	3	Y	189	205	1			15
							208	9									
11	12496	X	12496	-0-	-0-	-0-	685	1	11583	3	Y	207	187	1			35
							228	9									
12	12524	X	11707	-0-	-817	-0-	647	1	10796	3	Y	240	237	1			38
							264	9									
01	12524	X	11966	-0-	-558	-0-	646	1	11060	3	Y	236	248	1			26
							260	9									
02	11312	X	10645	-0-	-667	-0-	586	1	9838	3	Y	201	197	1			30
							221	9									

SHERIDAN GAS UNIT WELL #: 101 RRCID -> 205818 COMPL. DATE 06/05/2008 TOTAL DEPTH 11130 PERF.10612 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	29	-0-	-31	-0-	2	1	27	3	Y	-0-					-0-
10	62	N	24	-0-	-38	-0-	1	1	23	3	Y	-0-					-0-
11	60	N	40	-0-	-20	-0-	2	1	38	3	Y	-0-					-0-
12	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	3	1	49	3	Y	-0-					-0-
*02	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 103 RRCID -> 207024 COMPL. DATE 06/02/2010 TOTAL DEPTH 11050 PERF. 8525 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 118 RRCID -> 209046 COMPL. DATE 04/04/2008 TOTAL DEPTH 10450 PERF. 9830 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13424	X	13424	-0-	-0-	-0-	720	1	12619	3	Y	77	74	1			13
							85	9									
10	14035	X	14035	-0-	-0-	-0-	809	1	13134	3	Y	84	90	1			7
							92	9									
11	13808	X	13808	-0-	-0-	-0-	750	1	12675	3	Y	348	292	1			63
							383	9									
12	14164	X	14164	-0-	-0-	-0-	772	1	12888	3	Y	458	446	1			75
							504	9									
01	14167	X	14167	-0-	-0-	-0-	754	1	12904	3	Y	463	489	1			49
							509	9									
*02	12632	X	12632	-0-	-0-	-0-	686	1	11515	3	Y	392	383	1			58
							431	9									

SHERIDAN GAS UNIT WELL #: 106 RRCID -> 209047 COMPL. DATE 11/17/2006 TOTAL DEPTH 11050 PERF.10390 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	991	-0-	-929	-0-	52	1	904	3	Y	32	30	1			6
							35	9									
10	1795	N	1795	-0-	-0-	-0-	102	1	1654	3	Y	35	38	1			3
							39	9									
11	1530	N	1505	-0-	-25	-0-	82	1	1381	3	Y	38	34	1			7
							42	9									
12	1505	N	1505	-0-	-0-	-0-	82	1	1370	3	Y	48	47	1			8
							53	9									
01	1798	N	1325	-0-	-473	-0-	70	1	1202	3	Y	48	51	1			5
							53	9									
02	1400	N	1149	-0-	-251	-0-	62	1	1043	3	Y	40	39	1			6
							44	9									

SHERIDAN GAS UNIT WELL #: 105 RRCID -> 209215 COMPL. DATE 01/11/2007 TOTAL DEPTH 11045 PERF.10380 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3339	-0-	-1221	-0-	175	1	3076	3	Y	80	76	1			14
							88	9									
10	4712	X	2870	-0-	-1842	-0-	161	1	2619	3	Y	82	89	1			7
							90	9									
11	4560	X	2955	-0-	-1605	-0-	159	1	2690	3	Y	96	86	1			17
							106	9									
12	4309	X	3005	-0-	-1304	-0-	163	1	2724	3	Y	107	104	1			20
							118	9									
01	3730	X	3730	-0-	-0-	-0-	199	1	3398	3	Y	121	128	1			13
							133	9									
*02	3184	X	3184	-0-	-0-	-0-	173	1	2899	3	Y	102	100	1			15
							112	9									

SHERIDAN GAS UNIT WELL #: 108 RRCID -> 210169 COMPL. DATE 05/21/2005 TOTAL DEPTH 11050 PERF.10404 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	277	-0-	-23	-0-	15	1	256	3	Y	5	5	1			1
							6	9									
10	310	N	277	-0-	-33	-0-	16	1	255	3	Y	5	6	1			-0-
							6	9									
11	300	N	259	-0-	-41	-0-	14	1	238	3	Y	6	5	1			1
							7	9									
12	310	N	261	-0-	-49	-0-	14	1	239	3	Y	7	7	1			1
							8	9									
01	279	N	263	-0-	-16	-0-	14	1	240	3	Y	8	8	1			1
							9	9									
02	252	N	234	-0-	-18	-0-	13	1	214	3	Y	6	6	1			1
							7	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 110 RRCID -> 210172 COMPL. DATE 07/25/2008 TOTAL DEPTH 11050 PERF.10696 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1567	N	1567	-0-		-0-	-0-	83	1	1458	3	Y	24	23	1			4
								26	9									
10	1613	N	1613	-0-		-0-	-0-	92	1	1493	3	Y	25	27	1			2
								28	9									
11	1475	N	1475	-0-		-0-	-0-	80	1	1360	3	Y	32	28	1			6
								35	9									
12	1626	N	1626	-0-		-0-	-0-	89	1	1491	3	Y	42	41	1			7
								46	9									
01	1592	N	1592	-0-		-0-	-0-	85	1	1460	3	Y	43	45	1			5
								47	9									
*02	1419	N	1419	-0-		-0-	-0-	77	1	1302	3	Y	36	36	1			5
								40	9									

SHERIDAN GAS UNIT WELL #: 107 RRCID -> 210187 COMPL. DATE 07/23/2008 TOTAL DEPTH 11050 PERF.10374 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4348	X	4348	-0-		-0-	-0-	234	1	4099	3	Y	14	14	1			2
								15	9									
10	3431	X	3431	-0-		-0-	-0-	198	1	3215	3	Y	16	17	1			1
								18	9									
11	4214	X	4214	-0-		-0-	-0-	234	1	3961	3	Y	17	15	1			3
								19	9									
12	3908	X	3908	-0-		-0-	-0-	217	1	3613	3	Y	71	53	1			21
								78	9									
01	4276	X	4276	-0-		-0-	-0-	228	1	3902	3	Y	133	140	1			14
								146	9									
*02	4025	X	4025	-0-		-0-	-0-	219	1	3681	3	Y	114	111	1			17
								125	9									

SHERIDAN GAS UNIT WELL #: 111 RRCID -> 210904 COMPL. DATE 08/10/2005 TOTAL DEPTH 11050 PERF.10410 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5596	-0-		-254	-0-	294	1	5162	3	Y	127	122	1			22
								140	9									
10	5828	X	5339	-0-		-489	-0-	301	1	4887	3	Y	137	148	1			11
								151	9									
11	5640	X	5137	-0-		-503	-0-	280	1	4740	3	Y	106	98	1			19
								117	9									
12	5828	X	5327	-0-		-501	-0-	293	1	4894	3	Y	127	126	1			20
								140	9									
01	5890	X	5229	-0-		-661	-0-	281	1	4812	3	Y	124	130	1			14
								136	9									
02	5236	X	4997	-0-		-239	-0-	274	1	4606	3	Y	106	104	1			16
								117	9									

SHERIDAN GAS UNIT WELL #: 119 RRCID -> 211425 COMPL. DATE 04/30/2008 TOTAL DEPTH 10549 PERF. 9930 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	3761	-0-		-409	-0-	199	1	3483	3	Y	72	69	1			12
								79	9									
10	4309	X	3077	-0-		-1232	-0-	174	1	2819	3	Y	76	82	1			6
								84	9									
11	3870	X	2310	-0-		-1560	-0-	124	1	2103	3	Y	75	68	1			13
								83	9									
12	3999	X	2211	-0-		-1788	-0-	120	1	1997	3	Y	85	83	1			15
								94	9									
01	4061	X	1975	-0-		-2086	-0-	104	1	1779	3	Y	84	93	1			6
								92	9									
02	3500	X	1900	-0-		-1600	-0-	102	1	1719	3	Y	72	67	1			11
								79	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 115 RRCID -> 211580 COMPL. DATE 09/09/2006 TOTAL DEPTH 11106 PERF.10524 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1869	-0-		-21	-0-	99	1	1728	3	Y	38	36	1			7
								42	9									
10	1922	N	1882	-0-		-40	-0-	107	1	1731	3	Y	40	44	1			3
								44	9									
11	1860	N	1731	-0-		-129	-0-	94	1	1585	3	Y	47	42	1			8
								52	9									
12	1891	N	1483	-0-		-408	-0-	80	1	1338	3	Y	59	57	1			10
								65	9									
01	1891	N	1308	-0-		-583	-0-	69	1	1183	3	Y	51	54	1			7
								56	9									
02	1624	N	1339	-0-		-285	-0-	72	1	1208	3	Y	54	53	1			8
								59	9									

SHERIDAN GAS UNIT WELL #: 114 RRCID -> 211927 COMPL. DATE 05/18/2010 TOTAL DEPTH 11050 PERF.10440 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2579	-0-		-421	-0-	136	1	2387	3	Y	51	49	1			9
								56	9									
10	2945	X	2608	-0-		-337	-0-	148	1	2399	3	Y	55	60	1			4
								61	9									
11	2640	X	2480	-0-		-160	-0-	135	1	2277	3	Y	62	55	1			11
								68	9									
12	2697	X	2545	-0-		-152	-0-	139	1	2319	3	Y	79	77	1			13
								87	9									
01	2604	N	2457	-0-		-147	-0-	131	1	2239	3	Y	79	84	1			8
								87	9									
02	2324	N	2136	-0-		-188	-0-	116	1	1945	3	Y	68	66	1			10
								75	9									

SHERIDAN GAS UNIT WELL #: 104 RRCID -> 212233 COMPL. DATE 06/14/2008 TOTAL DEPTH 11050 PERF.10402 - 10595

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 109 RRCID -> 212978 COMPL. DATE 02/11/2010 TOTAL DEPTH 11050 PERF. 8652 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	1					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	1					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	1					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	1					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	1					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	1					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 116 RRCID -> 212979 COMPL. DATE 03/24/2007 TOTAL DEPTH 11050 PERF.10442 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 117 RRCID -> 212980 COMPL. DATE 03/22/2007 TOTAL DEPTH 11100 PERF.10464 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2370	X	1330	-0-	-1040	-0-	67	1	1177	3	Y	78	86	1			5
							86	9									
10	2449	X	802	-0-	-1647	-0-	43	1	692	3	Y	61	66	1			-0-
							67	9									
11	2845	X	2845	-0-	-0-	-0-	154	1	2604	3	Y	79	59	1			20
							87	9									
12	4701	X	4701	-0-	-0-	-0-	257	1	4294	3	Y	136	134	1			22
							150	9									
01	4035	X	4035	-0-	-0-	-0-	215	1	3671	3	Y	135	142	1			15
							149	9									
*02	3344	X	3344	-0-	-0-	-0-	181	1	3036	3	Y	115	113	1			17
							127	9									

SHERIDAN GAS UNIT WELL #: 112 RRCID -> 215428 COMPL. DATE 06/27/2011 TOTAL DEPTH 11062 PERF. 8682 - 9349

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN GAS UNIT WELL #: 113 RRCID -> 215606 COMPL. DATE 11/25/2006 TOTAL DEPTH 11127 PERF. 8726 - 8736

09	7290	X	2216	-0-	-5074	-0-	115	1	2025	3	Y	69	69	1			15
							76	9									
10	4805	X	2930	-0-	-1875	-0-	162	1	2627	3	Y	128	129	1			14
							141	9									
11	4650	X	4428	-0-	-222	-0-	240	1	4064	3	Y	113	108	1			19
							124	9									
12	4402	X	633	-0-	-3769	-0-	32	1	539	3	Y	56	73	1			2
							62	9									
01	4464	X	425	-0-	-4039	-0-	22	1	383	3	Y	18	17	1			3
							20	9									
02	4228	X	111	-0-	-4117	-0-	5	1	77	3	Y	26	28	1			1
							29	9									

SHERIDAN GAS UNIT WELL #: 121 RRCID -> 216465 COMPL. DATE 09/18/2009 TOTAL DEPTH 11083 PERF.10625 - 10934

09	4110	X	2360	-0-	-1750	-0-	123	1	2158	3	Y	72	69	1			12
							79	9									
10	4247	X	2267	-0-	-1980	-0-	127	1	2054	3	Y	78	84	1			6
							86	9									
11	4110	X	1858	-0-	-2252	-0-	98	1	1663	3	Y	88	78	1			16
							97	9									
12	4247	X	2038	-0-	-2209	-0-	108	1	1807	3	Y	112	110	1			18
							123	9									
01	4247	X	2154	-0-	-2093	-0-	111	1	1897	3	Y	133	134	1			17
							146	9									
02	2212	X	2130	-0-	-82	-0-	111	1	1864	3	Y	141	137	1			21
							155	9									

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 123 RRCID -> 218055 COMPL. DATE 08/12/2007 TOTAL DEPTH 11150 PERF.10021 - 10116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3733	-0-	-287	-0-	200	1	3515	3	Y	16	15	1			3
							18	9									
10	4216	X	4030	-0-	-186	-0-	233	1	3780	3	Y	15	17	1			1
							17	9									
11	4080	X	3674	-0-	-406	-0-	204	1	3456	3	Y	13	12	1			2
							14	9									
12	4216	X	4000	-0-	-216	-0-	225	1	3757	3	Y	16	16	1			2
							18	9									
01	4030	X	3952	-0-	-78	-0-	217	1	3720	3	Y	14	14	1			2
							15	9									
02	3640	X	3306	-0-	-334	-0-	185	1	3107	3	Y	13	13	1			2
							14	9									

SHERIDAN GAS UNIT WELL #: 122 RRCID -> 218127 COMPL. DATE 07/24/2007 TOTAL DEPTH 11070 PERF.10450 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	3427	-0-	-203	-0-	181	1	3177	3	Y	63	60	1			11
							69	9									
10	3751	X	3609	-0-	-142	-0-	205	1	3334	3	Y	64	70	1			5
							70	9									
11	3630	X	3147	-0-	-483	-0-	171	1	2891	3	Y	77	68	1			14
							85	9									
12	3503	X	3461	-0-	-42	-0-	189	1	3152	3	Y	109	104	1			19
							120	9									
01	3596	X	3398	-0-	-198	-0-	180	1	3087	3	Y	119	124	1			14
							131	9									
02	3248	X	2469	-0-	-779	-0-	132	1	2223	3	Y	104	102	1			16
							114	9									

SHERIDAN GAS UNIT WELL #: 120 RRCID -> 219102 COMPL. DATE 06/05/2004 TOTAL DEPTH 11026 PERF.10022 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	6940	-0-	-260	-0-	367	1	6427	3	Y	133	127	1			23
							146	9									
10	7440	X	5232	-0-	-2208	-0-	296	1	4802	3	Y	122	137	1			8
							134	9									
11	7200	X	2440	-0-	-4760	-0-	132	1	2235	3	Y	66	66	1			8
							73	9									
12	7037	X	5874	-0-	-1163	-0-	321	1	5365	3	Y	171	142	1			37
							188	9									
01	7161	X	4752	-0-	-2409	-0-	252	1	4318	3	Y	165	183	1			19
							182	9									
02	6468	X	2006	-0-	-4462	-0-	108	1	1819	3	Y	72	79	1			12
							79	9									

SHERIDAN GAS UNIT WELL #: 125 RRCID -> 228013 COMPL. DATE 08/07/2008 TOTAL DEPTH 11212 PERF.10716 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SHERIDAN GAS UNIT WELL #: 124 RRCID -> 232392 COMPL. DATE 05/20/2007 TOTAL DEPTH 11425 PERF.10930 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

SHERIDAN (WILCOX CONSOLIDATED) //CONT.// 83107 375 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 127 RRCID -> 241758 COMPL. DATE 03/13/2009 TOTAL DEPTH 11900 PERF.10474 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	240	-0-	-60	-0-	13	1	225	3	Y	2	2	1			-0-
							2	9									
10	310	N	260	-0-	-50	-0-	15	1	243	3	Y	2	2	1			-0-
							2	9									
11	300	N	259	-0-	-41	-0-	14	1	238	3	Y	6	5	1			1
							7	9									
12	279	N	255	-0-	-24	-0-	14	1	233	3	Y	7	7	1			1
							8	9									
01	248	N	226	-0-	-22	-0-	12	1	205	3	Y	8	8	1			1
							9	9									
*02	322	N	322	-0-	-0-	-0-	18	1	297	3	Y	6	6	1			1
							7	9									

SHERIDAN GAS UNIT WELL #: 126 RRCID -> 241763 COMPL. DATE 09/02/2010 TOTAL DEPTH 11915 PERF.10257 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	196	-0-	-314	-0-	10	1	178	3	Y	7	7	1			1
							8	9									
10	372	N	212	-0-	-160	-0-	12	1	190	3	Y	9	9	1			1
							10	9									
11	385	N	385	-0-	-0-	-0-	21	1	352	3	Y	11	10	1			2
							12	9									
12	545	N	545	-0-	-0-	-0-	30	1	495	3	Y	18	17	1			3
							20	9									
01	563	N	563	-0-	-0-	-0-	30	1	513	3	Y	18	19	1			2
							20	9									
*02	480	N	480	-0-	-0-	-0-	26	1	437	3	Y	15	15	1			2
							17	9									

SHERIDAN GAS UNIT WELL #: 130 RRCID -> 242353 COMPL. DATE 02/10/2009 TOTAL DEPTH 11789 PERF.10453 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1692	X	1692	-0-	-0-	-0-	88	1	1542	3	Y	56	53	1			10
							62	9									
10	2819	X	2819	-0-	-0-	-0-	160	1	2593	3	Y	60	65	1			5
							66	9									
11	3063	X	3063	-0-	-0-	-0-	167	1	2828	3	Y	62	55	1			12
							68	9									
12	2333	X	2333	-0-	-0-	-0-	127	1	2119	3	Y	79	85	1			6
							87	9									
01	2821	X	2733	-0-	-88	-0-	146	1	2491	3	Y	87	83	1			10
							96	9									
02	2856	X	1926	-0-	-930	-0-	105	1	1756	3	Y	59	60	1			9
							65	9									

SHERIDAN GAS UNIT WELL #: 128 RRCID -> 243573 COMPL. DATE 02/02/2012 TOTAL DEPTH 11900 PERF.10810 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	555	-0-	-15	-0-	29	1	515	3	Y	10	9	1			2
							11	9									
10	558	N	552	-0-	-6	-0-	31	1	510	3	Y	10	11	1			1
							11	9									
11	557	N	557	-0-	-0-	-0-	30	1	509	3	Y	16	14	1			3
							18	9									
12	558	N	528	-0-	-30	-0-	29	1	478	3	Y	19	19	1			3
							21	9									
01	558	N	513	-0-	-45	-0-	27	1	465	3	Y	19	20	1			2
							21	9									
02	504	N	431	-0-	-73	-0-	23	1	390	3	Y	16	16	1			2
							18	9									

SHERIDAN (WILCOX -H-) 83107 495 ASSOCIATED 49B CNTY: COLORADO
COPANO PROCESSING LLC 176382
SHERIDAN GAS UNIT WELL #: 61R RRCID -> 275854 COMPL. DATE 11/08/2014 TOTAL DEPTH 4000 PERF. 3456 - 3671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIDAN (YEGUA) 83107 825 ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 85 RRCID -> 180166 COMPL. DATE 09/30/2000 TOTAL DEPTH 5310 PERF. 5114 - 5122

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (YEGUA 5000) 83107 957 NON-ASSOCIATED PRORATED CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
HURT WELL #: 1 RRCID -> 271546 COMPL. DATE 11/20/2014 TOTAL DEPTH 5111 PERF. 4512 - 4518

09	8310		4672	-0-	-3638	B	-3638	4549	3	123	9	N	112	188	1			107
10	8587		3121	-0-	-5466	B	-9104	3052	3	69	9	N	63					170
11	8310		6849	-0-	-1461	B	-10565	6810	3	39	9	N	35					205
12	4836	N	13379	-0-	8543	B	-2022	13376	3	3	9	N	3	178	1			30
01	2878	N	11971	-0-	9093	B	7071	11970	3	1	9	N	1					31
02	63	N	11053	-0-	10990	B	18061	11049	3	4	9	N	4					35

03/01 BALANCING DATE STATUS -> 18061

BLAKE WELL #: 1 RRCID -> 271754 COMPL. DATE 09/29/2013 TOTAL DEPTH 5100 PERF. 5153 - 5156

09	36339	R	35027	-0-	-1312	B	-0-	34882	3	145	9	N	132	189	1			202
10	36115	#	27336	-0-	-8779	B	-8779	27230	3	106	9	N	96	188	1			110
11	34950	#	15708	-0-	-19242	B	-28021	15639	3	69	9	N	63					173
12	31258	N	13986	-0-	-17272	B	-28021	13916	3	70	9	N	64	177	1			60
01	13350	N	11062	-0-	-2288	B	-28021	11012	3	50	9	N	45					105
02	290	N	9929	-0-	9639	B	-18382	9887	3	42	9	N	38					143

03/01 BALANCING DATE STATUS -> -18382

SHERIDAN (800 MIOCENE) 83107 973 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 91 RRCID -> 183613 COMPL. DATE 04/23/2001 TOTAL DEPTH 2000 PERF. 792 - 798

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (1700 MIOCENE) 83107 986 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 92 RRCID -> 184043 COMPL. DATE 04/22/2001 TOTAL DEPTH 2000 PERF. 1710 - 1715

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (1700 MIOCENE) //CONT.// 83107 986 NON-ASSOCIATED CAPACITY CNTY: COLORADO
XTO ENERGY INC. //CONT.// 945936
SHERIDAN GAS UNIT WELL #: 94 RRCID -> 184048 COMPL. DATE 04/26/2001 TOTAL DEPTH 2000 PERF. 1714 - 1722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN GAS UNIT WELL #: 86 RRCID -> 185630 COMPL. DATE 09/01/2001 TOTAL DEPTH 5510 PERF. 1708 - 1720

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHERIDAN (3800 FRIO) 83107 993 NON-ASSOCIATED ONE WELL CNTY: COLORADO
XTO ENERGY INC. 945936
SHERIDAN GAS UNIT WELL #: 26 RRCID -> 185553 COMPL. DATE 06/01/2001 TOTAL DEPTH 9215 PERF. 3716 - 3719

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHERIDAN, N. (WILCOX 8700) 83109 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
CORCORAN, MARY GAS UNIT WELL #: 2 RRCID -> 268509 COMPL. DATE 01/15/2012 TOTAL DEPTH 10300 PERF. 8758 - 8764

09	12651 R	12651	-0-	-0-	-0-	12175	2	476	9	N	433	333	1			208
10	18271 R	18271	-0-	-0-	-0-	17808	2	463	9	N	421	527	1			102
11	19770 #	15454	-0-	-4316	-0-	15078	2	376	9	N	342	376	1			68
12	20429 #	18436	-0-	-1993	-0-	18014	2	422	9	N	384	369	1			83
*01	14950 R	14950	-0-	-0-	-0-	14537	2	413	9	N	375	347	1			111
02	16492 #	NO RPT	-0-	-16492	-0-					N	NO RPT					111

SHERIDAN, N. (WILCOX 9400) 83109 400 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SUNDOWN ENERGY LP 829482
RAY CORCORAN GAS UNIT WELL #: 1 RRCID -> 257447 COMPL. DATE 04/09/2010 TOTAL DEPTH 10433 PERF. 9376 - 9382

09	2460 #	2216	-0-	-244	-0-	1714	2	502	9	N	456	557	1			244
10	3979 R	3979	-0-	-0-	-0-	3323	2	656	9	N	596	593	1			247
*11	3768 R	3768	-0-	-0-	-0-	3300	2	468	9	N	425	422	1			250
12	3975 R	3975	-0-	-0-	-0-	3523	2	452	9	N	411	427	1			234
*01	3376 R	3376	-0-	-0-	-0-	2906	2	470	9	N	427	473	1			188
02	3584 #	NO RPT	-0-	-3584	-0-					N	NO RPT					188

MARY CORCORAN GAS UNIT WELL #: 1 RRCID -> 264388 COMPL. DATE 08/20/2011 TOTAL DEPTH 10273 PERF. 8774 - 8784

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIPWRECK (FRIO A) 83315 400 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
IMPACT MIDSTREAM, LLC 423113
CRYSTAL BEACH SWD WELL #: 1 RRCID -> 071641 COMPL. DATE 03/25/1977 TOTAL DEPTH 6049 PERF. 5960 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILSBEE (Z) 83584 750 NON-ASSOCIATED EXEMPT CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
SILSBEE GAS UNIT WELL #: 26 RRCID -> 108057 COMPL. DATE 11/16/1983 TOTAL DEPTH 10222 PERF. 7884 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILSBEE GAS UNIT WELL #: 27 RRCID -> 143070 COMPL. DATE 09/19/1992 TOTAL DEPTH 8118 PERF. 7873 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILSBEE, NORTH (YEGUA 2C) 83586 200 NON-ASSOCIATED CAPACITY CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
CUNNINGHAM, MARY J. WELL #: 7 RRCID -> 210920 COMPL. DATE 08/15/2005 TOTAL DEPTH 7724 PERF. 6816 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	90					N	-0-					-0-
10	0		-0-	-0-	-0-	90					N	-0-					-0-
11	0		NO RPT	-0-	-0-	90					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 01/16/2013 - RECLASS TO 3-26150

PREMIUM EXPLORATION COMPANY 676051
ARCO RAFFERTY WELL #: 1A RRCID -> 174036 COMPL. DATE 12/07/1999 TOTAL DEPTH 9966 PERF. 6805 - 6813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	422	X	422	-0-	-0-	-0-	404	2	18	9	N	16					251
10	376	X	376	-0-	-0-	-0-	374	2	2	9	N	2					253
11	330	X	48	-0-	-282	-0-	31	2	17	9	N	15					268
12	434	X	337	-0-	-97	-0-	281	2	56	9	N	51	194	1			125
01	434	X	367	-0-	-67	-0-	334	2	33	9	N	30					155
02	392	X	219	-0-	-173	-0-	208	2	11	9	N	10					165

SILSBEE, NORTH (YEGUA 8) 83586 900 NON-ASSOCIATED ONE WELL CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
NELSON, O. C. FEE WELL #: 2 RRCID -> 175515 COMPL. DATE 09/19/1997 TOTAL DEPTH 7879 PERF. 7524 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER PLOW (YEGUA 6270) 83627 490 NON-ASSOCIATED ONE WELL CNTY: COLORADO
CAMOIL, INC. 127449
BUTLER GAS UNIT WELL #: 1 RRCID -> 250214 COMPL. DATE 06/11/2008 TOTAL DEPTH 10010 PERF. 6294 - 6299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERSPOON (TEX SA1 SAND) 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
DEVON ENERGY PRODUCTION CO, L.P. 216378
BAER WELL #: 1 RRCID -> 216639 COMPL. DATE 04/23/2006 TOTAL DEPTH 16100 PERF.15804 - 15908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					57

PLUGGED AND ABANDONED_____ 08/29/2014 - PLUGGED 08/29/14

LINN OPERATING, INC. 501545
BURKHART GAS UNIT WELL #: 1 RRCID -> 219022 COMPL. DATE 12/22/2005 TOTAL DEPTH 16600 PERF.16399 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2	EXT	-0-	-0-	-0-	-0-					N	10					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

REHAK WELL #: 1 RRCID -> 219892 COMPL. DATE 02/22/2006 TOTAL DEPTH 15335 PERF.15032 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURKHART GAS UNIT WELL #: 3 RRCID -> 232422 COMPL. DATE 12/01/2006 TOTAL DEPTH 16650 PERF. 3679 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVERSPOON (TEX SA1 SAND) //CONT.// 83662 800 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
LINN OPERATING, INC. //CONT.// 501545
HARRINGTON WELL #: 1 RRCID -> 242448 COMPL. DATE 09/24/2008 TOTAL DEPTH 16475 PERF.16348 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	103680	X	94918	-0-	-8762	-0-	3018	1	90995	2	N	823	710	1			469
							905	9									
10	103199	X	85703	-0-	-17496	-0-	2797	1	82078	2	N	753	894	1			328
							828	9									
11	99870	X	88138	-0-	-11732	-0-	3224	1	84119	2	N	723	891	1			160
							795	9									
12	107884	X	107884	-0-	-0-	-0-	1884	1	105065	2	N	850	715	1			295
							935	9									
01	104056	X	104056	-0-	-0-	-0-	2519	1	100637	2	N	818	718	1			395
							900	9									
02	88592	X	85388	-0-	-3204	-0-	2145	1	82489	2	N	685	720	1			360
							754	9									

REHAK WELL #: 3 RRCID -> 257522 COMPL. DATE 06/28/2010 TOTAL DEPTH 15450 PERF.14504 - 14567

09	2460	X	1474	-0-	-986	-0-	133	1	1320	2	N	19					99
							21	9									
10	2542	X	1451	-0-	-1091	-0-	265	1	1141	2	N	41					140
							45	9									
11	2460	X	1109	-0-	-1351	-0-	261	1	837	2	N	10					150
							11	9									
12	2294	X	877	-0-	-1417	-0-	127	1	736	2	N	13					163
							14	9									
01	2294	X	459	-0-	-1835	-0-	15	1	442	2	N	2					165
							2	9									
*02	2206	X	2206	-0-	-0-	-0-	480	1	1701	2	N	23					188
							25	9									

TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 12 RRCID -> 251911 COMPL. DATE 05/22/2009 TOTAL DEPTH 19600 PERF.17058 - 17122

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIXTEEN TONS (YEGUA Y-1A) 83857 500 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP 16 TONS WELL #: 1 RRCID -> 262996 COMPL. DATE 10/04/2010 TOTAL DEPTH 9151 PERF. 4836 - 4840

09	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					Y	-0-					-0-

SKI A BASIN (FRIO 2) 83898 200 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
B. DEATON ESTATE ET AL WELL #: 3 RRCID -> 256314 COMPL. DATE 02/12/2010 TOTAL DEPTH 12633 PERF.10383 - 10403

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SKULL CREEK (MIOCENE 1700) 83949 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
GARRISON LTD. 295861
BUNGE, GARRISON WELL #: 1 RRCID -> 214684 COMPL. DATE 10/27/2005 TOTAL DEPTH 6845 PERF. 1912 - 1915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	#	112	-0-	-1958	-0-	112	3			N	-0-					-0-
10	2139	#	109	-0-	-2030	-0-	109	3			N	-0-					-0-
11	1530	#	-0-	-0-	-1530	-0-					N	-0-					-0-
12	1364	#	-0-	-0-	-1364	-0-					N	-0-					-0-
01	1178	#	-0-	-0-	-1178	-0-					N	-0-					-0-
02	112	#	-0-	-0-	-112	-0-					N	-0-					-0-

SLESSINGER (MIDDLE WILCOX) 84061 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
NELSON, B. P. A-40 WELL #: 1 RRCID -> 207707 COMPL. DATE 10/21/2004 TOTAL DEPTH 14700 PERF. 14210 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2066	R	2066	-0-	-0-	-0-	230	1	1766	3	N	64	177	1	1	8	35
							70	9									
10	2604	#	1790	-0-	-814	-0-	221	1	1481	3	N	80	1	8			114
							88	9									
11	2580	#	1988	-0-	-592	-0-	237	1	1684	3	N	61					175
							67	9									
12	2666	#	2124	-0-	-542	-0-	254	1	1771	3	N	90	191	1			74
							99	9									
01	2666	#	1842	-0-	-824	-0-	249	1	1527	3	N	60					134
							66	9									
02	1932	#	1424	-0-	-508	-0-	203	1	1181	3	N	36					170
							40	9									

SMITH POINT, E. (F-18) 84315 124 ASSOCIATED ONE WELL CNTY: CHAMBERS
HITEX RESOURCES, LP 390521
FRANKLAND, ANDY WELL #: 1 RRCID -> 141928 COMPL. DATE 04/02/1992 TOTAL DEPTH 14280 PERF. 12402 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					84

SMITH POINT, EAST (F-22) 84315 310 ASSOCIATED ONE WELL CNTY: CHAMBERS
HITEX RESOURCES, LP 390521
MCNEIR, GEORGE P. WELL #: 1 RRCID -> 008361 COMPL. DATE 07/15/1997 TOTAL DEPTH 14250 PERF. 12921 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					790
10	0	N	-0-	-0-	-0-	-0-					N	-0-					790
11	0	N	-0-	-0-	-0-	-0-					N	-0-					790
12	0	N	-0-	-0-	-0-	-0-					N	-0-					790
01	0	N	-0-	-0-	-0-	-0-					N	-0-					790
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					790

SMITH POINT, EAST (F-26) 84315 496 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
MASTERS ONSHORE, LLC 532952
SHELDON WELL #: 1R RRCID -> 186730 COMPL. DATE 12/27/2001 TOTAL DEPTH 22200 PERF. 20086 - 20144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH POINT, EAST (12,650) 84315 930 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
CAMOIL, INC. 127449
JACKSON (TEXACO) WELL #: RRCID -> 165331 COMPL. DATE 08/24/1997 TOTAL DEPTH 13502 PERF.12404 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 07/29/2004

SMITHERS LAKE (YEGUA EY-1) 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 1 RRCID -> 182228 COMPL. DATE 11/15/2000 TOTAL DEPTH 10530 PERF. 9842 - 9885

09	30	N	28	-0-	-2	-0-	8	1	20	2	Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	4	1	7	2	Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	2	1	6	2	Y	-0-					-0-
12	31	N	13	-0-	-18	-0-	2	1	11	2	Y	-0-					-0-
*01	14	N	14	-0-	-0-	-0-	2	1	12	2	Y	-0-					-0-
02	8	N	7	-0-	-1	-0-	1	1	6	2	Y	-0-					-0-

GEORGE RANCH WELL #: 2 RRCID -> 182762 COMPL. DATE 03/28/2001 TOTAL DEPTH 10920 PERF.10416 - 10558

09	30	N	20	-0-	-10	-0-	4	1	8	2	Y	7	7	1			1
							8	9									
10	11	N	-0-	-0-	-11	-0-					Y	-0-					1
11	10	N	-0-	-0-	-10	-0-					Y	-0-					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
*01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*02	1117	N	1117	-0-	-0-	-0-	210	1	907	2	Y	-0-					1

GEORGE RANCH WELL #: 5 RRCID -> 189412 COMPL. DATE 06/09/2002 TOTAL DEPTH 13395 PERF.10020 - 10078

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 4 RRCID -> 189850 COMPL. DATE 07/12/2002 TOTAL DEPTH 11995 PERF.10294 - 11403

09	7560	X	-0-	-0-	-7560	-0-					Y	-0-					15
10	7812	X	145	-0-	-7667	-0-	115	1	30	2	Y	-0-					15
11	6120	X	31	-0-	-6089	-0-	7	1	24	2	Y	-0-					15
12	5890	X	75	-0-	-5815	-0-	7	1	48	2	Y	18	15	1			18
							20	9									
*01	5270	X	57	-0-	-5213	-0-	7	1	50	2	Y	-0-					18
*02	1839	X	1839	-0-	-0-	-0-	346	1	1493	2	Y	-0-					18

SMITHERS LAKE (YEGUA EY-1) //CONT.// 84331 495 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC //CONT.// 448984
GEORGE RANCH WELL #: 7 RRCID -> 192297 COMPL. DATE 12/08/2002 TOTAL DEPTH 10100 PERF. 9854 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3300	X	56	-0-	-3244	-0-	17	1	39	2	Y	-0-					-0-
10	3410	X	11	-0-	-3399	-0-	4	1	7	2	Y	-0-					-0-
11	3300	X	8	-0-	-3292	-0-	2	1	6	2	Y	-0-					-0-
12	3410	X	14	-0-	-3396	-0-	2	1	12	2	Y	-0-					-0-
*01	3410	X	14	-0-	-3396	-0-	2	1	12	2	Y	-0-					-0-
*02	1065	X	1065	-0-	-0-	-0-	200	1	864	2	Y	1	1	1			-0-
							1	9									

GEORGE RANCH WELL #: 1SD RRCID -> 193844 COMPL. DATE 03/22/2003 TOTAL DEPTH 5015 PERF. 4708 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 14 RRCID -> 199303 COMPL. DATE 01/13/2004 TOTAL DEPTH 11010 PERF.10790 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	294	N	294	-0-	-0-	-0-	96	1	198	2	Y	-0-					-0-
11	200	N	200	-0-	-0-	-0-	43	1	157	2	Y	-0-					-0-
12	357	N	357	-0-	-0-	-0-	46	1	311	2	Y	-0-					-0-
*01	371	N	371	-0-	-0-	-0-	46	1	325	2	Y	-0-					-0-
*02	1406	N	1406	-0-	-0-	-0-	265	1	1141	2	Y	-0-					-0-

GEORGE RANCH EY-1 GAS UNIT WELL #: 17 RRCID -> 211568 COMPL. DATE 07/24/2005 TOTAL DEPTH 12517 PERF.10236 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7	N	7	-0-	-0-	-0-	2	1	5	2	Y	-0-					1
10	45	N	45	-0-	-0-	-0-	15	1	30	2	Y	-0-					1
11	31	N	31	-0-	-0-	-0-	7	1	24	2	Y	-0-					1
12	55	N	55	-0-	-0-	-0-	7	1	48	2	Y	-0-					1
*01	57	N	57	-0-	-0-	-0-	7	1	50	2	Y	-0-					1
*02	828	N	828	-0-	-0-	-0-	156	1	672	2	Y	-0-					1

GEORGE RANCH EY-1 GU 2 WELL #: 15 RRCID -> 254454 COMPL. DATE 12/14/2009 TOTAL DEPTH 11600 PERF. 9938 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1216	N	1216	-0-	-0-	-0-	240	1	539	2	Y	397	425	1			17
							437	9									
10	806	N	478	-0-	-328	-0-	95	1	195	2	Y	171	172	1			16
							188	9									
11	720	N	498	-0-	-222	-0-	42	1	156	2	Y	273	289	1			-0-
							300	9									
12	1147	N	862	-0-	-285	-0-	46	1	307	2	Y	463	388	1			75
							509	9									
*01	974	N	974	-0-	-0-	-0-	46	1	321	2	Y	552	310	1			317
							607	9									
02	476	N	454	-0-	-22	-0-	34	1	148	2	Y	247	282	1			282
							272	9									

SMITHERS LAKE (YEGUA, AU-1) 84331 498 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 4 RRCID -> 184340 COMPL. DATE 07/06/2001 TOTAL DEPTH 11995 PERF.11646 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE RANCH WELL #: 3 RRCID -> 185588 COMPL. DATE 10/05/2004 TOTAL DEPTH 11870 PERF.11571 - 11641

09	270	N	113	-0-	-157	-0-	26	1	57	2	Y	27	27	1			-0-
							30	9									
10	248	N	59	-0-	-189	-0-	11	1	23	2	Y	23	23	1			-0-
							25	9									
11	210	N	76	-0-	-134	-0-	5	1	18	2	Y	48	48	1			-0-
							53	9									
12	124	N	41	-0-	-83	-0-	5	1	36	2	Y	-0-					-0-
*01	62	N	42	-0-	-20	-0-	5	1	37	2	Y	-0-					-0-
02	84	N	38	-0-	-46	-0-	7	1	31	2	Y	-0-					-0-

GEORGE RANCH WELL #: 12 RRCID -> 203323 COMPL. DATE 06/15/2004 TOTAL DEPTH 10870 PERF.10620 - 10682

09	3000	N	3400	-0-	400	400	1089	1	2216	2	Y	86	91	1			3
							95	9									
10	1919	N	1519	-0-	-400	-0-	472	1	973	2	Y	67	67	1			3
							74	9									
11	1029	N	1029	-0-	-0-	-0-	211	1	774	2	Y	40	43	1			-0-
							44	9									
12	2015	X	1845	-0-	-170	-0-	228	1	1529	2	Y	80	67	1			13
							88	9									
*01	2015	X	1995	-0-	-20	-0-	228	1	1598	2	Y	154	87	1			80
							169	9									
02	1820	X	1079	-0-	-741	-0-	200	1	864	2	Y	14	16	1			78
							15	9									

GEORGE RANCH WELL #: 11 RRCID -> 210150 COMPL. DATE 05/06/2005 TOTAL DEPTH 11277 PERF.11024 - 11082

09	642	N	642	-0-	-0-	-0-	189	1	423	2	Y	27	27	1			-0-
							30	9									
10	3100	N	4705	-0-	1605	1605	1311	1	2697	2	Y	634	634	1			-0-
							697	9									
11	3000	N	2732	-0-	-268	1337	585	1	2147	2	Y	-0-					-0-
12	3100	N	4873	-0-	1773	3110	633	1	4240	2	Y	-0-					-0-
*01	8174	X	5064	-0-	-3110	-0-	633	1	4431	2	Y	-0-					-0-
02	924	X	448	-0-	-476	-0-	70	1	310	2	Y	62	62	1			-0-
							68	9									

GEORGE RANCH "A" WELL #: 16 RRCID -> 214583 COMPL. DATE 01/04/2006 TOTAL DEPTH 12300 PERF.11628 - 11638

09	192	N	192	-0-	-0-	-0-	59	1	133	2	Y	-0-					26
10	361	N	361	-0-	-0-	-0-	118	1	243	2	Y	-0-					26
11	246	N	246	-0-	-0-	-0-	53	1	193	2	Y	-0-					26
12	439	N	439	-0-	-0-	-0-	57	1	382	2	Y	-0-					26
*01	457	N	457	-0-	-0-	-0-	57	1	400	2	Y	-0-					26
02	112	N	102	-0-	-10	-0-	17	1	85	2	Y	-0-					26

SMITHERS LAKE (YEGUA, NM-1) 84331 600 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
KOVAR OPERATING, LLC 448984
GEORGE RANCH WELL #: 5 RRCID -> 187553 COMPL. DATE 11/12/2002 TOTAL DEPTH 13395 PERF.10020 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4858		4858	-0-	-0-	-0-	1389 351	1 9	3118	2	Y	319	337	1			66
10	4185		2177	-0-	-2008	-0-	635 235	1 9	1307	2	Y	214	215	1			65
11	4050		1668	-0-	-2382	-0-	283 344	1 9	1041	2	Y	313	360	1			18
12	4185		2723	-0-	-1462	-0-	307 362	1 9	2054	2	Y	329	276	1			71
*01	4185		3089	-0-	-1096	-0-	306 635	1 9	2148	2	Y	577	324	1			324
02	3780		1791	-0-	-1989	-0-	243 499	1 9	1049	2	Y	454	518	1			260

SMITHERS LAKE, E. (YEGUA) 84332 495 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
HORIZON PROD. AND OPERATING, LLC 400091
HARRISON, W. A. WELL #: 1 RRCID -> 196706 COMPL. DATE 05/12/2003 TOTAL DEPTH 11200 PERF.10674 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28890		27907	-0-	-983	-0-	540 941	1 9	26426	2	N	855	728	1	1	8	418
10	29853		27928	-0-	-1925	-0-	714 1004	1 9	26210	2	N	913	941	1	2	8	388
11	28890		26441	-0-	-2449	-0-	1076 1030	1 9	24335	2	N	936	951	1	10	8	363
12	29853		26093	-0-	-3760	-0-	525 1041	1 9	24527	2	N	946	767	1	4	8	538
01	29140	#	26176	-0-	-2964	-0-	589 1084	1 9	24503	2	N	985	1156	1	15	8	352
02	26040	#	21580	-0-	-4460	-0-	716 909	1 9	19955	2	N	826	775	1	11	8	392

SOMERVILLE (GEORGETOWN) 84564 500 NON-ASSOCIATED CAPACITY CNTY: BURLESON
APACHE CORPORATION 027200
CONNELL, M. S. WELL #: 1 RRCID -> 238398 COMPL. DATE 05/11/2008 TOTAL DEPTH 10510 PERF.10393 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	238	N	238	-0-	-0-	-0-	232	2	6	9	N	5					88
10	131	N	131	-0-	-0-	-0-	131	2			N	-0-					88
11	150	N	138	-0-	-12	-0-	138	2			N	-0-					88
12	248	N	162	-0-	-86	-0-	159	2	3	9	N	3					91
01	172	N	172	-0-	-0-	-0-	166	2	6	9	N	5					96
*02	208	N	208	-0-	-0-	-0-	197	2	11	9	N	10					106

KRENEK, J. WELL #: 1 RRCID -> 242079 COMPL. DATE 07/11/2008 TOTAL DEPTH 10225 PERF.10150 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1017	N	1017	-0-	-0-	-0-	1008	2	9	9	N	8					157
10	930	N	886	-0-	-44	-0-	877	2	9	9	N	8					165
11	660	N	652	-0-	-8	-0-	635	2	17	9	N	15					180
12	1054	N	521	-0-	-533	-0-	508	2	13	9	N	12					192
01	899	N	567	-0-	-332	-0-	560	2	7	9	N	6					198
*02	906	N	906	-0-	-0-	-0-	899	2	7	9	N	6					204

SEBESTA, C. J. "B" UNIT WELL #: 1 RRCID -> 242368 COMPL. DATE 07/28/2008 TOTAL DEPTH 10207 PERF.10023 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	12	-0-	-78	-0-	10	2	2	9	N	2					45
10	271	X	271	-0-	-0-	-0-	271	2			N	-0-					45
11	90	X	63	-0-	-27	-0-	57	2	6	9	N	5					50
12	93	X	74	-0-	-19	-0-	74	2			N	-0-					50
01	279	X	99	-0-	-180	-0-	99	2			N	-0-					50
02	252	X	110	-0-	-142	-0-	110	2			N	-0-					50

SOMOS TRES (FRIO 14000) 84600 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
DAVIS SOUTHERN OPERATING CO LLC 206081
DAVIS BINTLIFF WELL #: 1 RRCID -> 247540 COMPL. DATE 01/13/2009 TOTAL DEPTH 13828 PERF.14341 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106800		90020	-0-	-16780	-0-	30 761	1 9	89229	2	N	692	712	1	3	8	139
10	99789	#	90387	-0-	-9402	-0-	31 868	1 9	89488	2	N	789	699	1	2	8	227
11	96570	#	85076	-0-	-11494	-0-	30 648	1 9	84398	2	N	589	536	1	10	8	270
12	99572	#	85166	-0-	-14406	-0-	31 726	1 9	84409	2	N	660	708	1			222
01	98611	#	71213	-0-	-27398	-0-	31 724	1 9	70458	2	N	658	707	1			173
02	84028	#	44819	-0-	-39209	-0-	28 483	1 9	44308	2	N	439	349	1			263

SOUR LAKE 84693 001 ASSOCIATED 49B CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
ARCO ET AL WELL #: 2 RRCID -> 198364 COMPL. DATE 09/17/2003 TOTAL DEPTH 6300 PERF. 4462 - 4512

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

TEXAS PETROLEUM INVESTMENT CO. 847710
TEXACO FEE 4598 WELL #: 2 RRCID -> 159226 COMPL. DATE 06/03/1996 TOTAL DEPTH 6000 PERF. 4480 - 4499

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUR LAKE, E. (KIRBY) 84697 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SABRE OPERATING, INC. 742261
KIRBY STEPHENSON WELL #: 4 RRCID -> 116421 COMPL. DATE 01/23/1985 TOTAL DEPTH 12500 PERF.11774 - 11814

09	1093	N	1093	-0-	-0-	-0-	1084	2	9	9	N	8					148
10	806	N	689	-0-	-117	-0-	689	2			N	-0-					148
11	811	N	811	-0-	-0-	-0-	792	2	19	9	N	17					165
12	1116	N	722	-0-	-394	-0-	722	2			N	-0-					165
01	682	N	668	-0-	-14	-0-	656	2	12	9	N	11					176
02	756	N	735	-0-	-21	-0-	702	2	33	9	N	30	186	1			20

SOUR LAKE, E. (KIRBY FB-A) 84697 425 NON-ASSOCIATED CAPACITY CNTY: HARDIN
S & S OPERATING COMPANY, INC. 741047
T. P. RANCH WELL #: 3 RRCID -> 180664 COMPL. DATE 12/14/2000 TOTAL DEPTH 12400 PERF.12218 - 12287

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

SOUR LAKE, E. (SOLOW) 84697 480 NON-ASSOCIATED CAPACITY CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE WELL #: 2 RRCID -> 177123 COMPL. DATE 03/18/2000 TOTAL DEPTH 11922 PERF.10625 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	N	41	-0-	-439	-0-	41	2			Y	-0-					-0-
10	62	N	17	-0-	-45	-0-	17	2			Y	-0-					-0-
11	218	N	218	-0-	-0-	-0-	196	2	22	9	Y	20					20
12	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					20
01	535	N	535	-0-	-0-	-0-	535	2			Y	-0-					20
*02	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					20

SOUR LAKE, E. (YEGUA) 84697 500 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE WELL #: 5 RRCID -> 190585 COMPL. DATE 06/01/2002 TOTAL DEPTH 12390 PERF.10887 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1033	-0-	-767	-0-	1033	2			N	-0-					-0-
10	1116	N	933	-0-	-183	-0-	933	2			N	-0-					-0-
11	1050	N	51	-0-	-999	-0-	51	2			N	-0-					-0-
12	2721	N	2721	-0-	-0-	-0-	2501	2	220	9	N	200	200	1			-0-
01	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
*02	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-

CIMAREX ENERGY CO. 153438
JACK KNIFE WELL #: 3 RRCID -> 274406 COMPL. DATE 08/04/2013 TOTAL DEPTH 12543 PERF.12355 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	192413					N	-0-					28
10	0	Z	-0-	-0-	-0-	192413					N	-0-					28
11	0	Z	-0-	-0-	-0-	192413					N	-0-					28
12	14B2 EXT		-0-	-0-	-0-	192413					N	-0-					28
01	14B2 EXT		-0-	-0-	-0-	192413					N	-0-					28
*02	8820		-0-	-0-	-8820	183593					N	-0-					28

SOUR LAKE, E. (YEGUA, LOWER) 84697 525 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MUELLER EXPLORATION, INC. 592650
BP AMERICA PRODUCTION CO. WELL #: 1 RRCID -> 264529 COMPL. DATE 01/01/2012 TOTAL DEPTH 11145 PERF.10240 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					231
10	DLQ G-10		-0-	-0-	-0-	-0-					N	6					237
11	DLQ G-10		-0-	-0-	-0-	-0-					N	10					247
12	DLQ G-10		-0-	-0-	-0-	-0-					N	10	132	0			125
01	DLQ G-10		-0-	-0-	-0-	-0-					N	11					136
02	DLQ G-10		-0-	-0-	-0-	-0-					N	3					139

PRIDE ENERGY COMPANY 677050
KIRBY LUMBER CO WELL #: 2 RRCID -> 094457 COMPL. DATE 01/29/1981 TOTAL DEPTH 11325 PERF. 9901 - 9954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SOUR LAKE, E. (YEGUA, UPPER) 84697 575 NON-ASSOCIATED ONE WELL CNTY: HARDIN
BLACK STONE ENERGY COMPANY, LLC 072716
BOYER, J. M. UNIT A WELL #: RRCID -> 192227 COMPL. DATE 11/14/2002 TOTAL DEPTH 12200 PERF.10207 - 10902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			229
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			229
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			229
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			229
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			229
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			229

PLUGGED AND ABANDONED_____ 12/20/2004

SOUR LAKE, E. (YEGUA #4) 84697 600 NON-ASSOCIATED CAPACITY CNTY: HARDIN
JENEX PETROLEUM CORPORATION 431135
PICA INVESTMENT WELL #: D 1 RRCID -> 159218 COMPL. DATE 01/18/1996 TOTAL DEPTH 10338 PERF.10313 - 10328

09	0	N	-0-	-0-	-0-	-0-				N	20			103
10	0	N	-0-	-0-	-0-	-0-				N	22			125
11	0	N	-0-	-0-	-0-	-0-				N	18			143
12	0	N	-0-	-0-	-0-	-0-				N	24			167
01	0	N	-0-	-0-	-0-	-0-				N	33			200
02	0	N	-0-	-0-	-0-	-0-				N	31			231

SOUR LAKE, E. (YEGUA #7) 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SAMSON EXPLORATION, LLC 744835
BLACK STONE MINERALS "A" WELL #: 1 RRCID -> 183662 COMPL. DATE N/A TOTAL DEPTH 14150 PERF.12238 - 12359

09	510	X	249	-0-	-261	-0-	27 1 57 9	165 2	N	52						192
10	527	X	219	-0-	-308	-0-	24 1 53 9	142 2	N	48	195	1				45
11	270	X	203	-0-	-67	-0-	22 1 47 9	134 2	N	43						88
12	347	X	347	-0-	-0-	-0-	27 1 70 9	250 2	N	64						152
01	311	X	311	-0-	-0-	-0-	36 1 67 9	208 2	N	61						213
02	224	X	223	-0-	-1	-0-	20 1 52 9	151 2	N	47	197	1				63

BLACK STONE MINERALS GU 1 WELL #: 2 RRCID -> 188482 COMPL. DATE 02/19/2002 TOTAL DEPTH 13570 PERF.12366 - 12486

09	4020	X	3377	-0-	-643	-0-	446 1 193 9	2738 2	N	175	195	1				41
10	4154	X	3354	-0-	-800	-0-	447 1 220 9	2687 2	N	200	195	1				46
11	3810	X	3072	-0-	-738	-0-	398 1 270 9	2404 2	N	245	73	1				218
12	4959	X	4959	-0-	-0-	-0-	450 1 285 9	4224 2	N	259	391	1				86
01	4385	X	4385	-0-	-0-	-0-	602 1 323 9	3460 2	N	294	198	1				182
*02	3396	X	3396	-0-	-0-	-0-	370 1 227 9	2799 2	N	206	196	1				192

BLACK STONE MINERALS GU 1 WELL #: 3 RRCID -> 189225 COMPL. DATE 10/10/2002 TOTAL DEPTH 12605 PERF.12328 - 12423

09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-					-0-

SOUR LAKE, E. (YEGUA #7) //CONT.// 84697 615 NON-ASSOCIATED CAPACITY CNTY: HARDIN
SAMSON EXPLORATION, LLC //CONT.// 744835
DU JAY, JOYCE "A" WELL #: 1 RRCID -> 191193 COMPL. DATE 09/25/2002 TOTAL DEPTH 12500 PERF.12197 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	X	1151	-0-	-379	-0-	150	1	924	2	N	70					172
							77	9									
10	1581	X	1157	-0-	-424	-0-	155	1	932	2	N	64	195	1			41
							70	9									
11	1495	X	1495	-0-	-0-	-0-	197	1	1186	2	N	102					143
							112	9									
12	2421	X	2421	-0-	-0-	-0-	217	1	2038	2	N	151	198	1			96
							166	9									
01	2644	X	2644	-0-	-0-	-0-	372	1	2138	2	N	122	74	1			144
							134	9									
*02	2420	X	2420	-0-	-0-	-0-	264	1	2000	2	N	142	197	1			89
							156	9									

SOUR LAKE, E. (2ND SOLOW) 84697 660 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ACOCK OPERATING LIMITED 003596
BLACK STONE GAS UNIT WELL #: 1ST RRCID -> 192034 COMPL. DATE 07/16/2002 TOTAL DEPTH 11884 PERF.11389 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1157	N	1157	-0-	-0-	-0-	1098	2	59	9	Y	54					54
10	775	N	113	-0-	-662	-0-	113	2			Y	-0-					54
11	888	N	888	-0-	-0-	-0-	866	2	22	9	Y	20					74
12	1535	N	1535	-0-	-0-	-0-	1535	2			Y	-0-					74
01	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					74
*02	1117	N	1117	-0-	-0-	-0-	1104	2	13	9	Y	12					86

SOUR LAKE, E. (9920) 84697 700 ASSOCIATED CAPACITY CNTY: HARDIN
PENWELL ENERGY, INC. 652943
VASTAR FEE WELL #: 3 RRCID -> 265914 COMPL. DATE 06/15/2011 TOTAL DEPTH 10595 PERF. 9756 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1843	N	1843	-0-	-0-	-0-	150	1	1691	2	N	2					109
							2	9									
10	1749	N	1749	-0-	-0-	-0-	155	1	1565	2	N	26					135
							29	9									
11	1650	N	1161	-0-	-489	-0-	150	1	1000	2	N	10					145
							11	9									
12	1891	N	992	-0-	-899	-0-	155	1	831	2	N	5					150
							6	9									
01	1736	N	589	-0-	-1147	-0-	155	1	417	2	N	15	118	1			47
							17	9									
02	1092	N	NO RPT	-0-	-1092	-0-					N	NO RPT					47

SOUR LAKE EASTER (YEGUA) 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CIMAREX ENERGY CO. 153438
CRISSEY, SHARON WELL #: 1 RRCID -> 235315 COMPL. DATE 11/16/2007 TOTAL DEPTH 11550 PERF.11063 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16440	X	15758	-0-	-682	-0-	1830	1	13684	2	N	222	194	1			117
							244	9									
10	16988	X	15795	-0-	-1193	-0-	1883	1	13672	2	N	218	273	1	12	8	50
							240	9									
11	16230	X	15174	-0-	-1056	-0-	1830	1	13136	2	N	189	75	1			164
							208	9									
12	16771	X	15651	-0-	-1120	-0-	1886	1	13547	2	N	198	141	1	4	8	217
							218	9									
01	16678	X	15241	-0-	-1437	-0-	1881	1	13077	2	N	257	390	1	24	8	60
							283	9									
02	14700	X	14029	-0-	-671	-0-	1708	1	12071	2	N	227	171	1	6	8	110
							250	9									

SOUR LAKE EASTER (YEGUA) //CONT.// 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CIMAREX ENERGY CO. //CONT.// 153438
JACK KNIFE WELL #: 1 RRCID -> 239765 COMPL. DATE 06/24/2008 TOTAL DEPTH 12761 PERF.12602 - 12731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6240	X	5614	-0-	-626	-0-	900	1	3916	3	N	725	735	1			127
							798	9									
10	5983	X	4944	-0-	-1039	-0-	928	1	3259	3	N	688	637	1	1	8	177
							757	9									
11	5970	X	4508	-0-	-1462	-0-	896	1	2899	3	N	648	611	1			214
							713	9									
12	6169	X	4717	-0-	-1452	-0-	915	1	3151	3	N	592	488	1			318
							651	9									
01	6169	X	3964	-0-	-2205	-0-	923	1	2460	3	N	528	696	1			150
							581	9									
02	5236	X	2669	-0-	-2567	-0-	840	1	1586	3	N	221	189	1			182
							243	9									

JACK KNIFE WELL #: 2 RRCID -> 245420 COMPL. DATE 08/08/2008 TOTAL DEPTH 10043 PERF. 9841 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9420	X	8740	-0-	-680	-0-	1975	1	6505	3	N	236	194	1			112
							260	9									
10	9734	X	8763	-0-	-971	-0-	2046	1	6409	3	N	280	333	1	9	8	50
							308	9									
11	9420	X	6881	-0-	-2539	-0-	1843	1	4832	3	N	187	130	1			107
							206	9									
12	9486	X	8152	-0-	-1334	-0-	2046	1	5888	3	N	198	85	1	3	8	217
							218	9									
01	9393	X	7993	-0-	-1400	-0-	2016	1	5735	3	N	220	193	1	20	8	224
							242	9									
02	8148	X	7102	-0-	-1046	-0-	1848	1	5057	3	N	179	186	1	5	8	212
							197	9									

GTO WELL #: 1 RRCID -> 249823 COMPL. DATE 10/22/2008 TOTAL DEPTH 12520 PERF.12169 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3276	X	3276	-0-	-0-	-0-	450	1	2237	3	N	535	555	1			70
							589	9									
10	3348	X	3151	-0-	-197	-0-	449	1	2141	3	N	510	516	1			64
							561	9									
11	3330	X	2381	-0-	-949	-0-	423	1	1512	3	N	405	400	1			69
							446	9									
12	3441	X	2918	-0-	-523	-0-	465	1	1850	3	N	548	463	1			154
							603	9									
01	3441	X	2817	-0-	-624	-0-	452	1	1790	3	N	523	385	1			292
							575	9									
02	3052	X	2494	-0-	-558	-0-	409	1	1597	3	N	444	572	1			164
							488	9									

BLACK STONE HAMILTON WELL #: 1 RRCID -> 249838 COMPL. DATE 02/03/2009 TOTAL DEPTH 13000 PERF.10059 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3390	X	3300	-0-	-90	-0-	900	1	2199	2	N	183	174	1			220
							201	9									
10	3541	X	3541	-0-	-0-	-0-	930	1	2314	2	N	270	399	1	19	8	72
							297	9									
11	3390	X	3154	-0-	-236	-0-	900	1	1973	2	N	255	262	1			65
							281	9									
12	3472	X	3175	-0-	-297	-0-	874	1	2006	2	N	268	5	8			328
							295	9									
01	3534	X	-0-	-0-	-3534	-0-					N	1	279	1			50
02	3192	X	-0-	-0-	-3192	-0-					N	-0-					50

SOUR LAKE EASTER (YEGUA) //CONT.// 84699 495 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CIMAREX ENERGY CO. //CONT.// 153438
PICA WELL #: 2 RRCID -> 265254 COMPL. DATE 10/20/2011 TOTAL DEPTH 11965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP (SORREL SAND) 84883 300 NON-ASSOCIATED ONE WELL CNTY: WHARTON
DECKER OPERATING CO., L.L.C. 209347
SORREL, GORDON WELL #: 1 RRCID -> 250488 COMPL. DATE 05/22/2007 TOTAL DEPTH 5510 PERF. 2889 - 2901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530	N	1393	-0-	-137	-0-	390	1	1003	2	N	-0-					-0-
10	1537	N	1537	-0-	-0-	-0-	403	1	1134	2	N	-0-					-0-
11	1410	N	1351	-0-	-59	-0-	390	1	961	2	N	-0-					-0-
12	1426	N	1259	-0-	-167	-0-	403	1	856	2	N	-0-					-0-
01	1550	N	1427	-0-	-123	-0-	403	1	1024	2	N	-0-					-0-
*02	1350	N	1350	-0-	-0-	-0-	364	1	986	2	N	-0-					-0-

SPANISH CAMP (YEGUA 6800) 84883 670 NON-ASSOCIATED CAPACITY CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD WELL #: 1 RRCID -> 139926 COMPL. DATE 09/26/1991 TOTAL DEPTH 7740 PERF. 6807 - 6813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3106	X	3106	-0-	-0- B	-0-	3106	2			N	-0-					18
10	2300	N	2300	-0-	-0- B	-0-	2300	2			N	-0-					18
11	1750	N	1750	-0-	-0- B	-0-	1750	2			N	-0-					18
12	1395	X	127	-0-	-1268 B	-0-	127	2			N	-0-					18
01	1395	X	106	-0-	-1289 B	-0-	106	2			N	-0-					18
02	1260	X	102	-0-	-1158 B	-0-	102	2			N	-0-					18

DUNCAN, DONALD B. WELL #: A 3 RRCID -> 197080 COMPL. DATE 09/01/2003 TOTAL DEPTH 7309 PERF. 6913 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2380	-0-	-260 B	-0-	2330	2	50	9	N	45	174	1			83
10	2728	X	2670	-0-	-58 B	-0-	2612	2	58	9	N	53					136
11	2550	X	2099	-0-	-451 B	-0-	2023	2	76	9	N	69	173	1			32
12	3094	X	3094	-0-	-0- B	-0-	3037	2	57	9	N	52					84
01	2666	X	1950	-0-	-716 B	-0-	1891	2	59	9	N	54					138
02	2408	X	2187	-0-	-221 B	-0-	2140	2	47	9	N	43					181

SPANISH CAMP (YEGUA 7200) 84883 720 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN-HAMILL WELL #: 1 RRCID -> 189161 COMPL. DATE 05/06/2002 TOTAL DEPTH 9800 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	#	2110	-0-	-50	-0-	2110	2			N	-0-					-0-
10	1922	#	1721	-0-	-201	-0-	1721	2			N	-0-					-0-
11	2160	#	1382	-0-	-778	-0-	1382	2			N	-0-					-0-
12	2232	#	1412	-0-	-820	-0-	1412	2			N	-0-					-0-
01	2232	#	1347	-0-	-885	-0-	1347	2			N	-0-					-0-
02	1960	#	1268	-0-	-692	-0-	1268	2			N	-0-					-0-

SPANISH CAMP (3270 SAND) 84883 846 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JMM ENERGY LLC 433110
HLAVINKA WELL #: 2 RRCID -> 203419 COMPL. DATE 12/29/2005 TOTAL DEPTH 4510 PERF. 3522 - 3546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SPANISH CAMP, N. (4250) 84885 750 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 5 RRCID -> 235584 COMPL. DATE 05/17/2008 TOTAL DEPTH 5005 PERF. 4328 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	107	-0-	107	107	107	2			N	-0-					-0-
10	14B2	EXT	104	-0-	104	211	104	2			N	-0-					-0-
11	14B2	EXT	102	-0-	102	313	102	2			N	-0-					-0-
12	417	R	104	-0-	-313	-0-	104	2			N	-0-					-0-
01	152	R	152	-0-	-0-	-0-	152	2			N	-0-					-0-
02	112	#	101	-0-	-11	-0-	101	2			N	-0-					-0-

SPANISH CAMP, S. (FRIO 4060) 84887 025 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 10 RRCID -> 209250 COMPL. DATE 01/06/2014 TOTAL DEPTH 5958 PERF. 4070 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPANISH CAMP, SOUTH (3700) 84887 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
JMM ENERGY LLC 433110
HLAVINKA WELL #: 5 RRCID -> 222721 COMPL. DATE 10/04/2006 TOTAL DEPTH 4200 PERF. 3756 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SPANISH CAMP, W. (4900) 84890 666 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BSE PRODUCTION CO. 104965
DUNCAN, DONALD B. WELL #: A 7 RRCID -> 201045 COMPL. DATE 04/15/2004 TOTAL DEPTH 5860 PERF. 4876 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
10	403	N	319	-0-	-84	-0-	319	2			N	-0-					-0-
11	390	N	327	-0-	-63	-0-	327	2			N	-0-					-0-
12	403	N	210	-0-	-193	-0-	210	2			N	-0-					-0-
01	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
02	308	N	307	-0-	-1	-0-	307	2			N	-0-					-0-

SPINDLETOP (NODOSARIA, UPPER) 85195 450 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
KINGWOOD EXPLORATION LLC 467256
GABRIELLE WELL #: 1 RRCID -> 258675 COMPL. DATE 09/13/2010 TOTAL DEPTH 8220 PERF. 8016 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

SPINDLETOP, SW (YEGUA UPPER) 85201 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
E&B NATURAL RESOURCES MGT CORP 238095
CENTENNIAL UNIT WELL #: 1ST RRCID -> 265005 COMPL. DATE 03/02/2008 TOTAL DEPTH 15481 PERF.12687 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251	N	251	-0-	-0-	-0-	172	2	79	9	N	72					1188
10	707	N	707	-0-	-0-	-0-	531	2	176	9	N	160					1348
11	1289	N	1289	-0-	-0-	-0-	1213	2	76	9	N	69					1417
12	1566	N	1566	-0-	-0-	-0-	1505	2	61	9	N	55					1472
01	1692	N	1692	-0-	-0-	-0-	1601	2	91	9	N	83					1555
02	1204	N	1046	-0-	-158	-0-	945	2	101	9	N	92	558	1			1089

SPLENDORA (YEGUA 6600) 85245 750 ASSOCIATED ONE WELL CNTY: MONTGOMERY
RESACA RESOURCES, L.L.C. 703236
BLACK STONE SOUTHLAND WELL #: 1 RRCID -> 273185 COMPL. DATE 10/24/2012 TOTAL DEPTH 7415 PERF. 6610 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	186161					N	-0-					45
10	0	W	-0-	-0-	-0-	186161					N	-0-					45
11	0	W	-0-	-0-	-0-	186161					N	-0-					45
12	29698		-0-	-0-	-29698	156463					N	-0-					45
01	29698		-0-	-0-	-29698	126765					N	-0-					45
*02	26824		-0-	-0-	-26824	99941					N	-0-					45

SPLENDORA (YEGUA 7000) 85245 800 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
RESACA RESOURCES, L.L.C. 703236
BLACK STONE SOUTHLAND WELL #: 1 RRCID -> 271135 COMPL. DATE 12/12/2011 TOTAL DEPTH 7415 PERF. 7030 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-	10416					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPLENDORA, E. (WILCOX A) 85246 125 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
HIGHTOWER, L. P. WELL #: 1 RRCID -> 121800 COMPL. DATE 10/09/1968 TOTAL DEPTH 3386 PERF. 3206 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

SPLENDORA, E. (5900) 85246 250 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
COMET OIL & GAS, INC. 169600
FRY & BISHOP WELL #: 1 RRCID -> 126633 COMPL. DATE 10/08/1987 TOTAL DEPTH 6150 PERF. 5907 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPLENDORA, E. (6720) 85246 700 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
TEXANA OPERATING COMPANY 844253
FRY & BISHOP TRS. WELL #: 2 RRCID -> 070320 COMPL. DATE 02/10/1977 TOTAL DEPTH 7625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPURGER (YEGUA #3A) 85415 678 NON-ASSOCIATED ONE WELL CNTY: TYLER
PREMIUM EXPLORATION COMPANY 676051
ARCO STERNE FEE WELL #: 4 RRCID -> 059811 COMPL. DATE 09/06/1984 TOTAL DEPTH 6698 PERF. 3089 - 3863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPURGER (4800) 85415 830 NON-ASSOCIATED EXEMPT CNTY: TYLER
PREMIUM EXPLORATION COMPANY 676051
ARCO STERNE WELL #: 1 RRCID -> 008438 COMPL. DATE 06/11/1973 TOTAL DEPTH 5021 PERF. 3350 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SRALLA ROAD (JACKSON, W.) 85446 250 ASSOCIATED 49B CNTY: HARRIS
CH4 ENERGY II, LLC 142195
JAMES/FIELDER UNIT WELL #: 1 RRCID -> 164521 COMPL. DATE 07/11/1997 TOTAL DEPTH 8738 PERF. 8612 - 8616

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	#		5068	-0-	-842	-0-			5032	2	36	9 N	33				114
10	6107	#		5480	-0-	-627	-0-			5433	2	47	9 N	43				157
11	6447	R		6447	-0-	-0-	-0-			6383	2	64	9 N	58				215
12	6657	R		6657	-0-	-0-	-0-			6593	2	64	9 N	58	191	1		82
01	6568	R		6568	-0-	-0-	-0-			6532	2	36	9 N	33				115
*02	5969	R		5969	-0-	-0-	-0-			5928	2	41	9 N	37				152

SRALLA ROAD (JACKSON 9050) 85446 300 ASSOCIATED 49B CNTY: HARRIS
CH4 ENERGY II, LLC 142195
S.J.R.A. UNIT WELL #: 1 RRCID -> 141931 COMPL. DATE 07/03/1992 TOTAL DEPTH 9075 PERF. 8946 - 8956

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#		-0-	-0-	-0-	-0-					N	-0-					18
10	0	#		-0-	-0-	-0-	-0-					N	-0-					18
11	0	#		-0-	-0-	-0-	-0-					N	-0-					18
12	0	#		-0-	-0-	-0-	-0-					N	-0-					18
01	0	#		-0-	-0-	-0-	-0-					N	-0-					18
02	0	#		-0-	-0-	-0-	-0-					N	-0-	5	5			13

ST. TR. 60-S, EAST (H1 SAND) 85717 120 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-U RRCID -> 136473 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 7861 - 7868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ST. TR. 60-S, EAST (K SAND) 85717 140 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 52-S WELL #: 1-L RRCID -> 136475 COMPL. DATE 06/02/1990 TOTAL DEPTH 8677 PERF. 8265 - 8288

09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ST. TR. 60-S, WEST (K SAND) 85724 140 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
STERLING EXPL. & PROD. CO., LLC 819006
STATE TRACT 51-S WELL #: 2 RRCID -> 136415 COMPL. DATE 06/24/1990 TOTAL DEPTH 9225 PERF. 8958 - 8977

09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

STATE TRACT 60-S WELL #: 1 RRCID -> 136472 COMPL. DATE 06/16/1989 TOTAL DEPTH 8500 PERF. 8263 - 8290

09	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ST. TR. 60-S, WEST (L SAND) 85724 145 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
HIGH ISLAND GAS LLC 385533
STATE TRACT 60-S WELL #: 5 L RRCID -> 193901 COMPL. DATE 11/30/2002 TOTAL DEPTH 8780 PERF. 8672 - 8688

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

S.T. 414-S S2 (LOWER MARG "A") 85726 500 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
BLACK POOL ENERGY, LP 072712
S.T. 414-S S/2 WELL #: 1 RRCID -> 227978 COMPL. DATE 08/10/2007 TOTAL DEPTH 10500 PERF. 9840 - 9882

09	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	197			N	-0-			-0-

STEEL HORSE (BOSSIER) 85799 500 NON-ASSOCIATED CAPACITY CNTY: TRINITY
LEOR ENERGY INDIGO L.P. 496768
FORESTAR WELL #: 1 RRCID -> 263572 COMPL. DATE 09/27/2011 TOTAL DEPTH 18800 PERF.17076 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15030	X	14689	-0-	-341	-0-	313	1	14376	2	N	-0-					-0-
10	15252	X	14172	-0-	-1080	-0-	1094	1	13078	2	N	-0-					-0-
11	14670	X	11445	-0-	-3225	-0-	103	1	11342	2	N	-0-					-0-
12	15190	X	11640	-0-	-3550	-0-	620	1	11020	2	N	-0-					-0-
01	15190	X	10665	-0-	-4525	-0-	514	1	10151	2	N	-0-					-0-
02	13720	X	10036	-0-	-3684	-0-	560	1	9476	2	N	-0-					-0-

STIMMEL (NORTHINGTON) 86147 085 NON-ASSOCIATED ONE WELL CNTY: WHARTON
BLACK CREEK DRILLING, INC. 072621
SADIE GAS UNIT 1 WELL #: 1ST RRCID -> 264175 COMPL. DATE 09/10/2012 TOTAL DEPTH 8250 PERF. 8054 - 8077

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					103
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					103
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					103
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					103
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					103
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					103

PLUGGED AND ABANDONED_____ 11/18/2013 - PLUGGED 11/18/13

STIMMEL (OUTLAR) 86147 100 NON-ASSOCIATED CAPACITY CNTY: WHARTON
FAULCONER, VERNON E., INC. 263701
MILLER, ILSE WELL #: 2 RRCID -> 125668 COMPL. DATE 05/05/1990 TOTAL DEPTH 8400 PERF. 7804 - 7863

09	4080	X	3942	-0-	-138	-0-	32	1	3902	2	N	7					341
							8	9									
10	5221	X	5221	-0-	-0-	-0-	37	1	5166	2	N	16					357
							18	9									
11	4740	X	676	-0-	-4064	-0-	5	1	671	2	N	-0-					357
12	4898	X	630	-0-	-4268	-0-	5	1	624	2	N	1					358
							1	9									
01	6975	X	443	-0-	-6532	-0-	3	1	437	2	N	3					361
							3	9									
*02	5710	X	5710	-0-	-0-	-0-	34	1	5676	2	N	-0-					361

STOWELL 86429 001 ASSOCIATED 49B CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
WASSON SWD WELL #: 3 RRCID -> 199580 COMPL. DATE 10/18/2011 TOTAL DEPTH 2820 PERF. 2016 - 2210

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULS OPERATING COMPANY 682775
HEPLER, CLARENCE WELL #: 1 RRCID -> 117727 COMPL. DATE 04/14/2011 TOTAL DEPTH 9017 PERF. 3490 - 3510

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL (CRAWFORD U-1) 86429 026 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH,T.F.NCT-1 WELL #: 2 RRCID -> 056640 COMPL. DATE 09/19/1973 TOTAL DEPTH 7782 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA WELL #: 3 RRCID -> 050996 COMPL. DATE 07/02/1971 TOTAL DEPTH 7617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	1197	-0-	1197	1197	1143	2	54	9	Y	49	1	8			48
10	14B2	EXT	-0-	-0-	-0-	1197					Y	-0-					48
11	14B2	EXT	-0-	-0-	-0-	1197					Y	-0-					48
12	1160		-0-	-0-	-1160	37					Y	-0-					48
01	37	R	-0-	-0-	-37	-0-					Y	-0-					48
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					48

STOWELL (ENGLIN-MARG) 86429 130 ASSOCIATED PRORATED CNTY: JEFFERSON
ELLIOTT OIL & GAS OPERATING CO. 247836
BLAUW-RUIDENGA UNIT WELL #: 1 RRCID -> 074517 COMPL. DATE 12/22/1977 TOTAL DEPTH 7759 PERF. 7161 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/18/2014 - P&A 09/18/14

BLAUW-RUIDENGA UNIT WELL #: 2 RRCID -> 250576 COMPL. DATE 04/06/2009 TOTAL DEPTH 11002 PERF. 7128 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					10
10	3	N	3	-0-	-0-	B	-0-	3	2			Y	-0-					10
11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					10
12	5	N	5	-0-	-0-	B	-0-	5	2			Y	-0-					10
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					10
*02	7	N	7	-0-	-0-	B	-0-	7	2			Y	-0-					10

03/01 BALANCING DATE STATUS -> -0-

GOLDSTON OIL CORPORATION 313990
WILLIAMS ET AL WELL #: 2 RRCID -> 264173 COMPL. DATE 08/16/2011 TOTAL DEPTH 7765 PERF. 7270 - 7285

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

HOME PETROLEUM CORP. 396852
KOCH, T. F. NCT-1 WELL #: 3-F RRCID -> 138174 COMPL. DATE 04/15/1991 TOTAL DEPTH 8000 PERF. 7140 - 7156

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
10	271	N	271	-0-	-0-	B	-0-	271	2			N	-0-					-0-
11	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
12	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
01	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
*02	127	N	127	-0-	-0-	B	-0-	127	2			N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

STOWELL (FB-A, NOD. 1, UP.) 86429 154 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
JAY MANAGEMENT COMPANY, LLC 430368
GREEN, BETTIE C. WELL #: 3 L RRCID -> 051161 COMPL. DATE 09/27/1971 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

STOWELL (5300) 86429 240 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 6 RRCID -> 093463 COMPL. DATE 04/15/1981 TOTAL DEPTH 8342 PERF. 5287 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	148	-0-	-2	-0-	148	1			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	1			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	1			N	-0-					-0-
12	155	N	140	-0-	-15	-0-	140	1			N	-0-					-0-
01	155	N	138	-0-	-17	-0-	138	1			N	-0-					-0-
02	140	N	136	-0-	-4	-0-	136	1			N	-0-					-0-

STOWELL (HACKBERRY 10,100) 86429 364 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
GRIFFITH WELL #: 1 RRCID -> 235127 COMPL. DATE 07/10/2007 TOTAL DEPTH 10850 PERF. 9881 - 10099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	22	83	1			71
10	0	N	-0-	-0-	-0-	-0-					N	29					100
11	0	N	-0-	-0-	-0-	-0-					N	23					123
12	0	N	-0-	-0-	-0-	-0-					N	22	96	1			49
01	0	N	-0-	-0-	-0-	-0-					N	11					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60

STOWELL (MIOCENE 5800) 86429 455 NON-ASSOCIATED EXEMPT CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
WALLER, THOMAS F. WELL #: 1 RRCID -> 194318 COMPL. DATE 03/18/2003 TOTAL DEPTH 7176 PERF. 5741 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STOWELL (5800) 86429 637 ASSOCIATED ONE WELL CNTY: JEFFERSON
CORE E & P CORP. 178381
KOCH-SANTA FE UNIT WELL #: 2 RRCID -> 081917 COMPL. DATE 03/09/1979 TOTAL DEPTH 6850 PERF. 5000 - 5025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL, N. (DISCORBIS) 86431 400 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
ACOCK OPERATING LIMITED 003596
DOORNBOS, ET AL WELL #: 1 RRCID -> 183004 COMPL. DATE 03/31/2001 TOTAL DEPTH 9616 PERF. 9178 - 9194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					30
10	0	#	-0-	-0-	-0-	-0-					N	-0-					30
11	0	#	-0-	-0-	-0-	-0-					N	-0-					30
12	0	#	-0-	-0-	-0-	-0-					N	-0-					30
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

STOWELL, N. (MIOCENE) 86431 600 ASSOCIATED ONE WELL CNTY: CHAMBERS
BAGLEY, ROY 042685
BROUSSARD WELL #: 1 RRCID -> 192889 COMPL. DATE 11/09/1999 TOTAL DEPTH 7500 PERF. 5603 - 5607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					162

STOWELL, S. (ENGLIN) 86434 250 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
GOLDSTON OIL CORPORATION 313990
STOEGER, W. M. WELL #: 2 RRCID -> 057196 COMPL. DATE 08/14/1974 TOTAL DEPTH 8431 PERF. 8104 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STOWELL, S. (SULLIVAN U-3) 86434 840 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
PULS OPERATING COMPANY 682775
ENGLIN, JOSIE WELL #: 3 RRCID -> 098102 COMPL. DATE 01/15/1982 TOTAL DEPTH 9199 PERF. 9037 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUART CREEK (10200 WILCOX) 86797 450 ASSOCIATED ONE WELL CNTY: COLORADO
WALTER EXPLORATION COMPANY 895231
GRIFFITH "A" WELL #: 2 RRCID -> 180152 COMPL. DATE N/A TOTAL DEPTH 10999 PERF. 10231 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	#	-0-	-0-	-3000	-0-					N	-0-	192	1			111
10	2759	#	-0-	-0-	-2759	-0-					N	-0-					111
11	1020	#	-0-	-0-	-1020	-0-					N	-0-					111
12	682	#	-0-	-0-	-682	-0-					N	26					137
01	682	#	-0-	-0-	-682	-0-					N	59					196
*02	192	R	192	-0-	-0-	-0-	100 59	1 9	33	2	N	54	176	1			74

STYLES BAYOU (9850) 86848 940 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
MAGNUM PRODUCING, LP 521516
VIEMAN, L. D. WELL #: 3 RRCID -> 117988 COMPL. DATE 05/07/2011 TOTAL DEPTH 10380 PERF. 3900 - 3940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME (WILCOX 7770) 86862 180 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK. 32 WELL #: 1 RRCID -> 170434 COMPL. DATE 10/01/1998 TOTAL DEPTH 10700 PERF. 7771 - 7777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SUBLIME (WILCOX 9100) 86862 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
LONE OAK ENERGY INC 506578
BLK 47 WELL #: 1 RRCID -> 168105 COMPL. DATE 05/05/1998 TOTAL DEPTH 10691 PERF. 8994 - 9004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAREY WELL #: 1 RRCID -> 169144 COMPL. DATE 04/28/1998 TOTAL DEPTH 10498 PERF. 9170 - 9180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

SUBLIME (WILCOX 9300) 86862 300 NON-ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2 RRCID -> 174995 COMPL. DATE 08/24/1999 TOTAL DEPTH 10000 PERF. 9401 - 9416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME (WILCOX 9500) 86862 400 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
HAINES WELL #: A 3 RRCID -> 198107 COMPL. DATE 08/15/2003 TOTAL DEPTH 10525 PERF. 9412 - 9446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111 N	111	-0-	-0-	-0-	100	1	11	9	N	10					34
10	1798 N	1798	-0-	-0-	-0-	1620	1	178	9	N	162	166	1			30
11	500 N	500	-0-	-0-	-0-	450	1	50	9	N	45					75
12	333 N	333	-0-	-0-	-0-	300	1	33	9	N	30					105
01	1798 N	444	-0-	-1354	-0-	400	1	44	9	N	40					145
02	476 N	NO RPT	-0-	-476	-0-					N	NO RPT					145

SUBLIME (WILCOX 9500) //CONT.// 86862 400 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MAGNUM PRODUCING, LP 521516
JOHNSON, B. A. 'E' GU WELL #: 1 RRCID -> 161374 COMPL. DATE 12/04/1996 TOTAL DEPTH 10807 PERF. 9418 - 9452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3299	X	3299	-0-	-0-	-0-	127	1	3129	2	N	39					87
							43	9									
10	2995	X	2995	-0-	-0-	-0-	127	1	2835	2	N	30					117
							33	9									
11	3084	X	3084	-0-	-0-	-0-	103	1	2962	2	N	17					134
							19	9									
12	1969	X	1969	-0-	-0-	-0-	86	1	1866	2	N	15					149
							17	9									
01	2673	X	2673	-0-	-0-	-0-	91	1	2532	2	N	45					194
							50	9									
*02	2287	X	2287	-0-	-0-	-0-	96	1	2136	2	N	50					244
							55	9									

SUBLIME (8500) 86862 700 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
TOWNSEND-UNDERWOOD WELL #: 2A RRCID -> 196981 COMPL. DATE 07/08/2003 TOTAL DEPTH 10615 PERF. 8485 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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SUBLIME (8950) 86862 800 NON-ASSOCIATED ONE WELL CNTY: COLORADO
SQUARE MILE ENERGY, L.L.C. 810815
HOPKINS WELL #: 1 RRCID -> 275913 COMPL. DATE 06/30/2014 TOTAL DEPTH 9450 PERF. 8819 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	13110		-0-	-0-	-13110	-0-					N	-0-					-0-
09	65550		37424	-0-	-28126	-0-	34872	3	2552	9	N	2320	1887	1			433
10	67735		45319	-0-	-22416	-0-	42808	3	2511	9	N	2283	2465	1			251
11	77539		77539	-0-	-0-	-0-	72829	3	4710	9	N	4282	4188	1			345
12	86249		86249	-0-	-0-	-0-	81147	3	5102	9	N	4638	4702	1			281
01	67945		67945	-0-	-0-	-0-	63380	3	4565	9	N	4150	3786	1			645
*02	61619		61619	-0-	-0-	-0-	57700	3	3919	9	N	3563	3775	1			433

HOPKINS B WELL #: 1 RRCID -> 275921 COMPL. DATE 08/18/2014 TOTAL DEPTH 9200 PERF. 8958 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	24528		14525	-0-	-10003	-0-	13393	3	1132	9	N	1029	749	1			280
10	31682		25956	-0-	-5726	-0-	23764	3	2192	9	N	1993	2100	1			173
11	30660		16104	-0-	-14556	-0-	14718	3	1386	9	N	1260	962	1			471
12	31682		17230	-0-	-14452	-0-	15723	3	1507	9	N	1370	1688	1			153
01	31682		18254	-0-	-13428	-0-	16745	3	1509	9	N	1372	1347	1			178
02	28616		16002	-0-	-12614	-0-	14700	3	1302	9	N	1184	1144	1			218

SUBLIME, N. (9850) 86866 800 ASSOCIATED ONE WELL CNTY: COLORADO
LONE OAK ENERGY INC 506578
ALBERT II-1 WELL #: 1 RRCID -> 201729 COMPL. DATE N/A TOTAL DEPTH 10613 PERF. 10126 - 10146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR CREEK (WOODBINE) 86940 900 NON-ASSOCIATED CAPACITY CNTY: TYLER
MEMORIAL PRODUCTION OPER. LLC 559624
SUTTON WELL #: 1 RRCID -> 182418 COMPL. DATE 04/01/2001 TOTAL DEPTH 11385 PERF.11225 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY WELL #: 1 RRCID -> 182836 COMPL. DATE 04/17/2001 TOTAL DEPTH 11279 PERF.11158 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY, S. (AB-40) 86945 024 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 1 RRCID -> 215685 COMPL. DATE 03/16/2006 TOTAL DEPTH 12899 PERF.11420 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGAR VALLEY (AMMO 8590) 86960 025 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
ROBERTSON, W. T. WELL #: 2 RRCID -> 150222 COMPL. DATE 06/11/1994 TOTAL DEPTH 9330 PERF. 8728 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANT, JOHN F. WELL #: 1 RRCID -> 216869 COMPL. DATE 01/31/2006 TOTAL DEPTH 9135 PERF. 8377 - 8419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	1			N	-0-					-0-
11	465	N	465	-0-	-0-	-0-	465	1			N	-0-					-0-
12	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
01	527	N	454	-0-	-73	-0-	454	1			N	-0-					-0-
02	448	N	-0-	-0-	-448	-0-					N	-0-					-0-

SUGAR VALLEY(BOULDIN TAYLOR BSG) 86960 075 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. WELL #: 5 RRCID -> 050817 COMPL. DATE 10/26/1989 TOTAL DEPTH 10490 PERF. 9874 - 9972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	13					68
10	337	N	337	-0-	-0-	-0-	323	1	14	9	N	13					81
11	284	N	284	-0-	-0-	-0-	272	1	12	9	N	11	58	1			34
12	478	N	478	-0-	-0-	-0-	457	1	21	9	N	19					53
01	341	N	276	-0-	-65	-0-	269	1	7	9	N	6					59
*02	283	N	283	-0-	-0-	-0-	272	2	11	9	N	10					69

SUGAR VALLEY (CAYCE) 86960 150 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT A UNIT -B- WELL #: 2 RRCID -> 036610 COMPL. DATE 06/22/1965 TOTAL DEPTH N/A PERF. 8575 - 8579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (FRIO 8,500) 86960 325 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 31 RRCID -> 145251 COMPL. DATE 02/12/1993 TOTAL DEPTH 8830 PERF. 8466 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	#	-0-	-0-	-30	-0-					Y	-0-					35
10	34	R	34	-0-	-0-	-0-	34	1			Y	-0-					35
11	141	R	141	-0-	-0-	-0-	141	2			Y	-0-					35
12	352	R	352	-0-	-0-	-0-	352	2			Y	-0-					35
01	1492	R	1492	-0-	-0-	-0-	1492	2			Y	-0-					35
*02	585	R	585	-0-	-0-	-0-	585	2			Y	-0-					35

THOMASSON, SADIE E. WELL #: 1 RRCID -> 197764 COMPL. DATE 09/20/2003 TOTAL DEPTH 10100 PERF. 8304 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	#	1422	-0-	-468	-0-	1185	1	237	9	N	215	331	1			62
10	1953	#	126	-0-	-1827	-0-	107	1	19	9	N	17					79
11	930	#	123	-0-	-807	-0-	122	1	1	9	N	1					80
12	1860	#	231	-0-	-1629	-0-	202	2	29	9	N	26					106
01	1860	#	523	-0-	-1337	-0-	360	2	163	9	N	148					254
02	1316	#	173	-0-	-1143	-0-	130	2	43	9	N	39	168	1			125

SUGAR VALLEY (GRAVIER) 86960 475 ASSOCIATED ONE WELL CNTY: MATAGORDA
SUN RESOURCES TEXAS, INC. 829438
MILLBERGER WELL #: 2LT RRCID -> 184176 COMPL. DATE 03/28/2001 TOTAL DEPTH 9806 PERF. 9528 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY(GRAVIER TAYLOR BSG) 86960 500 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN, F. V. -B- WELL #: 3 RRCID -> 089777 COMPL. DATE 09/15/1980 TOTAL DEPTH 11200 PERF.10456 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (HERMAN -B-) 86960 575 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W.J. "A" WELL #: 4 RRCID -> 110368 COMPL. DATE 10/24/1987 TOTAL DEPTH 10300 PERF. 8853 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY (ROBERTSON) 86960 625 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
TALCOTT, C.C. WELL #: 2 RRCID -> 136769 COMPL. DATE 11/25/1990 TOTAL DEPTH 10305 PERF. 9300 - 9304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAR VALLEY (TALCOTT A) 86960 725 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN -C- WELL #: 17 RRCID -> 265901 COMPL. DATE 07/08/2011 TOTAL DEPTH 8902 PERF. 8621 - 8624

09	0 #	-0-	-0-	-0-	-0-				Y	-0-			35
10	34 R	34	-0-	-0-	-0-	34	1		Y	-0-			35
11	0 #	-0-	-0-	-0-	-0-				Y	-0-			35
12	0 #	-0-	-0-	-0-	-0-				Y	-0-			35
01	1491 R	1491	-0-	-0-	-0-	1491	2		Y	-0-			35
*02	1365 R	1365	-0-	-0-	-0-	1365	2		Y	-0-			35

SUGAR VALLEY (TRUITT) 86960 850 ASSOCIATED ONE WELL CNTY: MATAGORDA
OAK ENERGY, LLC 617101
CULBERTSON, W. J. -A- WELL #: 3 RRCID -> 067117 COMPL. DATE 06/22/1976 TOTAL DEPTH 10280 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUN RESOURCES TEXAS, INC. 829438
MILLBERGER WELL #: 2UT RRCID -> 184177 COMPL. DATE 03/11/2001 TOTAL DEPTH 9806 PERF. 9440 - 9449

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAR VALLEY(TRUITT TAYLOR B SG) 86960 875 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BOULDIN-TAY OUI WELL #: 1 RRCID -> 054920 COMPL. DATE 03/29/1973 TOTAL DEPTH 11810 PERF.10184 - 10194

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOULDIN, FLORENCE WELL #: 1 RRCID -> 196554 COMPL. DATE 07/29/2008 TOTAL DEPTH 11350 PERF. 6092 - 6120

09	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAR VALLEY(TRUITT TAYLOR B SG)//CONT.// 86960 875 NON-ASSOCIATED SALVAGE CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 2 RRCID -> 212232 COMPL. DATE 05/17/2007 TOTAL DEPTH 11800 PERF.10184 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	N	39	-0-	-111	-0-	39	2			Y	-0-					56
10	78	N	78	-0-	-0-	-0-	1	1	77	2	Y	-0-					56
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					56
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					56

SUGAR VALLEY, N. (TALCOTT -B-) 86962 560 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
OAK ENERGY, LLC 617101
BRAMAN "C" WELL #: 30 RRCID -> 226270 COMPL. DATE 08/30/2006 TOTAL DEPTH 9107 PERF. 8701 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGAR VALLEY, N. (UNION) 86962 852 ASSOCIATED 49B CNTY: MATAGORDA
OAK ENERGY, LLC 617101
GRANT, JOHN F. WELL #: 14 F RRCID -> 048575 COMPL. DATE 06/22/1970 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY, S. (FRIO 11050) 86965 800 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
PONDEROSA OIL & GAS, LLC 670093
J. L. EVANS RANCH WELL #: 1 RRCID -> 264337 COMPL. DATE 11/21/2012 TOTAL DEPTH 10955 PERF. 9986 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR VALLEY, S. (FRIO 11700) 86965 850 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SIANA OIL & GAS 779259
TAYLOR WELL #: 5 RRCID -> 201047 COMPL. DATE 05/02/2007 TOTAL DEPTH 11920 PERF.11270 - 11433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	59	N	59	-0-	-0-	-0-	24	2	35	9	Y	32					312
10	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					312
11	195	N	195	-0-	-0-	-0-	1	1	89	2	Y	95					407
							105	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					407
01	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					407
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					407

SUGAR VALLEY, SE. (TEXT. 2) 86966 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TEXAKOMA E & P, LLC 844133
SUGAR VALLEY WELL #: 1 RRCID -> 270952 COMPL. DATE 05/14/2012 TOTAL DEPTH 12750 PERF.12420 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760		4849	-0-	-911	-0-	4782	3	67	9	N	61					192
10	5952		4960	-0-	-992	-0-	4904	3	56	9	N	51					243
11	5760		4682	-0-	-1078	-0-	4625	3	57	9	N	52	187	1			108
12	5952		4744	-0-	-1208	-0-	4682	3	62	9	N	56					164
01	5518	#	4615	-0-	-903	-0-	4558	3	57	9	N	52					216
02	4536	#	4138	-0-	-398	-0-	4080	3	58	9	N	53					269

SUNFLOWER (UPPER WOODBINE) 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC 559624
HAMMAN WELL #: 1 RRCID -> 192569 COMPL. DATE 06/28/2002 TOTAL DEPTH 15788 PERF.15194 - 15242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740	X	-0-	-0-	-1740	-0-					N	-0-					117
10	434	N	-0-	-0-	-434	-0-					N	-0-					117
11	0	N	-0-	-0-	-0-	-0-					N	-0-					117
12	0	N	-0-	-0-	-0-	-0-					N	-0-					117
01	0	N	-0-	-0-	-0-	-0-					N	-0-					117
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

COLLINS WELL #: 1 RRCID -> 194198 COMPL. DATE 01/30/2003 TOTAL DEPTH 14950 PERF.14650 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	9210	-0-	-0-	-0-	9055	3	155	9	N	141					250
10	9431	X	9431	-0-	-0-	-0-	9224	3	207	9	N	188	187	1			251
11	7385	X	7385	-0-	-0-	-0-	7198	3	187	9	N	170	189	1			232
12	7925	X	7925	-0-	-0-	-0-	7727	3	198	9	N	180	187	1			225
01	7030	X	7030	-0-	-0-	-0-	6833	3	197	9	N	179	205	1			199
02	6160	X	NO RPT	-0-	-6160	-0-					N	NO RPT					199

HAMMAN WELL #: 2 RRCID -> 196017 COMPL. DATE 06/25/2003 TOTAL DEPTH 15400 PERF.15220 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLINS WELL #: 2 RRCID -> 197035 COMPL. DATE 03/26/2004 TOTAL DEPTH 15525 PERF.15299 - 15378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	199	-0-	-5201	-0-	199	3			N	-0-					142
10	5580	X	2137	-0-	-3443	-0-	2123	3	14	9	N	13					155
11	5400	X	3155	-0-	-2245	-0-	3114	3	41	9	N	37					192
12	42862	X	42862	-0-	-0-	-0-	279	1	42536	3	N	43					235
							47	9									
01	3391	X	3391	-0-	-0-	-0-	279	1	3084	3	N	25	201	1			59
							28	9									
02	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					59

HAMMAN WELL #: 3 RRCID -> 199885 COMPL. DATE N/A TOTAL DEPTH 15150 PERF.14881 - 14916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18740	X	18740	-0-	-0-	-0-	18688	3	52	9	N	47					199
10	20984	X	20984	-0-	-0-	-0-	20920	3	64	9	N	58					257
11	18600	X	17263	-0-	-1337	-0-	92	1	17124	3	N	43					300
							47	9									
12	21486	X	21486	-0-	-0-	-0-	21423	3	63	9	N	57					357
01	22001	X	22001	-0-	-0-	-0-	1302	1	20602	3	N	88	203	1			242
							97	9									
02	17360	X	NO RPT	-0-	-17360	-0-					N	NO RPT					242

SUNFLOWER (UPPER WOODBINE) //CONT.// 87165 460 NON-ASSOCIATED CAPACITY CNTY: POLK
MEMORIAL PRODUCTION OPER. LLC //CONT.// 559624
DAVIS-BLACK STONE GAS UNIT WELL #: 1 RRCID -> 201764 COMPL. DATE 04/15/2004 TOTAL DEPTH 14850 PERF.14582 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22122	X	22122	-0-	-0-	-0-	21597	3	525	9	N	477	388	1			355
10	20898	X	20898	-0-	-0-	-0-	20742	3	156	9	N	142	193	1			304
11	20309	X	20309	-0-	-0-	-0-	19979	3	330	9	N	300	385	1			219
12	21037	X	21037	-0-	-0-	-0-	20709	3	328	9	N	298	403	1			114
01	20552	X	20552	-0-	-0-	-0-	20186	3	366	9	N	333	194	1			253
02	18536	X	NO RPT	-0-	-18536	-0-					N	NO RPT					253

COLLINS WELL #: 3 RRCID -> 210922 COMPL. DATE 02/24/2005 TOTAL DEPTH 15189 PERF.15314 - 15376

09	6240	X	753	-0-	-5487	-0-	753	3			N	-0-					25
10	6448	X	200	-0-	-6248	-0-	105	3	95	9	N	86					111
11	6240	X	93	-0-	-6147	-0-	1	1	92	3	N	-0-					111
12	837	X	116	-0-	-721	-0-	116	3			N	-0-					111
01	775	X	138	-0-	-637	-0-	138	3			N	-0-					111
02	700	X	NO RPT	-0-	-700	-0-					N	NO RPT					111

SUNFLOWER (WILCOX) 87165 750 NON-ASSOCIATED CAPACITY CNTY: POLK
SANDEL OPERATING COMPANY 747534
KIRBY WELL #: 2 RRCID -> 122597 COMPL. DATE 10/17/1986 TOTAL DEPTH 9520 PERF. 9270 - 9294

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 03/11/2014 - P&A 03/11/14

SWANSON (2950) 87514 800 NON-ASSOCIATED EXEMPT CNTY: WHARTON
VIPER S.W.D., LLC 886209
MEEK -E- WELL #: 4 RRCID -> 133167 COMPL. DATE 12/15/1989 TOTAL DEPTH 5147 PERF. 2954 - 2970

09	123	N	123	-0-	-0-	-0-	123	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWEENEY (FRIO 11300 SAND) 87570 250 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BERNARD RIVER LAND DEVELOPMENT WELL #: 1 RRCID -> 254091 COMPL. DATE 08/10/2008 TOTAL DEPTH 14005 PERF.11296 - 11316

09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	210	N	114	-0-	-96	-0-	114	2			N	-0-					-0-
12	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-

SWEENEY (11,250) 87570 500 NON-ASSOCIATED CAPACITY CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
ROBERTS, J. W. WELL #: 1 RRCID -> 233355 COMPL. DATE 10/15/2007 TOTAL DEPTH 12000 PERF.11164 - 11224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SWEENEY (11,600) 87570 700 NON-ASSOCIATED ONE WELL CNTY: BRAZORIA
SANDEL OPERATING COMPANY 747534
BERNARD RIVER LAND DEV. CO. -A- WELL #: 1 RRCID -> 067131 COMPL. DATE 01/23/1958 TOTAL DEPTH 14005 PERF.11634 - 11680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SWORD (YEGUA -A-) 87790 475 NON-ASSOCIATED CAPACITY CNTY: HARRIS
NEW CENTURY EXPLORATION, INC. 606055
KREBS WELL #: 1 C RRCID -> 206755 COMPL. DATE 02/04/2005 TOTAL DEPTH 10000 PERF. 9140 - 9205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84

STATE OF TEXAS WELL #: 1 RRCID -> 213525 COMPL. DATE 10/18/2005 TOTAL DEPTH 9239 PERF. 9094 - 9102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			127
10	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			127
11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			127
12	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			127
*01	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			127
02	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			127

PLUGGED AND ABANDONED_____ 04/17/2013 - P&A 04/17/13

TAIL FEATHERS (YEGUA) 88152 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MAGNUM PRODUCING, LP 521516
RASMUSSEN WELL #: 5 RRCID -> 179674 COMPL. DATE 08/15/2000 TOTAL DEPTH 7757 PERF. 7272 - 7300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TAIT (WILCOX 9,600) 88160 240 NON-ASSOCIATED ONE WELL CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, R. E. JR. WELL #: 1 RRCID -> 179942 COMPL. DATE 03/24/2000 TOTAL DEPTH 10550 PERF. 9594 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

TAIT (WILCOX 9,900) 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
ELLIOTT OIL & GAS OPERATING CO. 247836
TAIT WELL #: 1 RRCID -> 215608 COMPL. DATE 03/15/2006 TOTAL DEPTH 10500 PERF. 9932 - 9942

09	6180	X	5695	-0-	-485	-0-	5550	2	145	9	N	132	188	1			84
10	7618	X	7618	-0-	-0-	-0-	7444	2	174	9	N	158	193	1			49
11	6323	X	6323	-0-	-0-	-0-	6163	2	160	9	N	145					194
12	6386	X	6255	-0-	-131	-0-	6113	2	142	9	N	129	190	1			133
01	6386	X	5446	-0-	-940	-0-	5194	2	252	9	N	229	195	1			167
02	5768	X	4649	-0-	-1119	-0-	4532	2	117	9	N	106	194	1			79

PREMIER NATURAL RESOURCES, LLC 676073
TAIT, ALICE WELL #: 2 RRCID -> 132040 COMPL. DATE 09/09/1989 TOTAL DEPTH 12727 PERF. 9902 - 9962

09	420	N	403	-0-	-17	-0-	74	1	309	2	Y	18					34
							20	9									
10	553	N	553	-0-	-0-	-0-	114	1	420	2	Y	17	33	1			18
							19	9									
11	752	N	752	-0-	-0-	-0-	150	1	571	2	Y	28	35	1			11
							31	9									
12	403	N	334	-0-	-69	-0-	60	1	263	2	Y	10					21
							11	9									
*01	558	N	484	-0-	-74	-0-	82	1	378	2	Y	22	29	1			14
							24	9									
02	700	N	240	-0-	-460	-0-	44	1	188	2	Y	7					21
							8	9									

TAIT, R. E., JR. WELL #: 1 RRCID -> 137430 COMPL. DATE 07/07/2000 TOTAL DEPTH 10550 PERF. 9594 - 9944

09	810	N	786	-0-	-24	-0-	149	1	617	2	Y	18					32
							20	9									
10	465	N	449	-0-	-16	-0-	94	1	346	2	Y	8	26	1			14
							9	9									
11	697	N	697	-0-	-0-	-0-	141	1	537	2	Y	17	24	1			7
							19	9									
12	1581	N	1581	-0-	-0-	-0-	286	1	1262	2	Y	30					37
							33	9									
01	434	N	304	-0-	-130	-0-	52	1	240	2	Y	11	32	1			16
							12	9									
*02	1593	N	1593	-0-	-0-	-0-	295	1	1265	2	Y	30					46
							33	9									

TAIT (WILCOX 9,900) //CONT.// 88160 250 NON-ASSOCIATED CAPACITY CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC //CONT.// 676073
TAIT, ALICE WELL #: 3 RRCID -> 158093 COMPL. DATE N/A TOTAL DEPTH 11475 PERF. 9914 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	N	794	-0-	-0-	-0-	147 37	1 9	610	2	Y	34					66
10	992	N	527	-0-	-465	-0-	106 29	1 9	392	2	Y	26	59	1			33
11	719	N	719	-0-	-0-	-0-	139 50	1 9	530	2	Y	45	60	1			18
12	922	N	922	-0-	-0-	-0-	162 44	1 9	716	2	Y	40					58
*01	527	N	446	-0-	-81	-0-	73 36	1 9	337	2	Y	33	61	1			30
*02	724	N	724	-0-	-0-	-0-	129 41	1 9	554	2	Y	37					67

TAIT (WILCOX 10,700) 88160 750 NON-ASSOCIATED EXEMPT CNTY: COLORADO
PREMIER NATURAL RESOURCES, LLC 676073
TAIT, ALICE WELL #: 1 RRCID -> 242862 COMPL. DATE 07/25/2008 TOTAL DEPTH 11786 PERF.10715 - 10725

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TANK FARM (L. YEGUA NOD MEX) 88304 240 NON-ASSOCIATED ONE WELL CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
SIZEMORE WELL #: 1 RRCID -> 208604 COMPL. DATE 08/19/2003 TOTAL DEPTH 13528 PERF.10132 - 10158

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TANK FARM (LWR. COOK MTN. 3A) 88304 242 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC. 048169
ABSHIER WELL #: 1 RRCID -> 213831 COMPL. DATE 11/22/2005 TOTAL DEPTH 13224 PERF.12788 - 12952

09	30510	X	30383	-0-	-127	-0-	300 403	1 9	29680	2	N	366	374	1	1	8	180
10	31527	X	31096	-0-	-431	-0-	307 373	1 9	30416	2	N	339	352	1			167
11	30510	X	27285	-0-	-3225	-0-	288 367	1 9	26630	2	N	334	392	1			109
12	31527	X	29836	-0-	-1691	-0-	301 336	1 9	29199	2	N	305	199	1			215
01	29487	X	25968	-0-	-3519	-0-	310 318	1 9	25340	2	N	289	389	1			115
02	25116	X	22620	-0-	-2496	-0-	280 288	1 9	22052	2	N	262	205	1			172

TANK FARM (LWR. COOK MTN. 3A) //CONT.// 88304 242 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
LURA MIRE "A" WELL #: 1 RRCID -> 243795 COMPL. DATE 07/10/2008 TOTAL DEPTH 11913 PERF.11655 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	542	X	542	-0-	-0-	-0-	6	1	536	2	N	-0-					239
10	6952	X	6952	-0-	-0-	-0-	254	1	6331	2	N	334	406	1			167
							367	9									
11	4214	X	4214	-0-	-0-	-0-	279	1	3719	2	N	196	272	1	1	8	90
							216	9									
12	3185	X	3185	-0-	-0-	-0-	307	1	2790	2	N	80					170
							88	9									
01	2796	X	2796	-0-	-0-	-0-	276	1	2319	2	N	183	211	1			142
							201	9									
*02	2159	X	2159	-0-	-0-	-0-	230	1	1815	2	N	104	209	1			37
							114	9									

TANTABOGUE CREEK (DEXTER) 88315 110 ASSOCIATED PRORATED CNTY: WALKER
PARTEN OPERATING INC. 642718
CHAMPION INTERNATIONAL CORP.'C' WELL #: 1 RRCID -> 225151 COMPL. DATE N/A TOTAL DEPTH 10655 PERF.10223 - 10229

09	852	N	852	-0-	-0-	B	-0-	2	1	837	2	N	12				177
								13	9								
10	926	N	926	-0-	-0-	B	-0-	2	1	915	2	N	8				185
								9	9								
11	437	N	437	-0-	-0-	B	-0-	2	1	429	2	N	5				190
								6	9								
12	868	N	788	-0-	-80	B	-0-	2	1	773	2	N	12				202
								13	9								
01	930	N	751	-0-	-179	B	-0-	73	1	665	2	N	12				214
								13	9								
*02	161	N	161	-0-	-0-	B	-0-	22	1	133	2	N	5				219
								6	9								

03/01 BALANCING DATE STATUS -> -0-

CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 225153 COMPL. DATE N/A TOTAL DEPTH 10157 PERF.10042 - 10048

03/01 BALANCING DATE STATUS -> -0-

09	2004	N	2004	-0-	-0-	B	-0-	1	1	1968	2	N	32				159
								35	9								
10	2824	N	2824	-0-	-0-	B	-0-	1	1	2767	2	N	51				210
								56	9								
11	2811	N	2811	-0-	-0-	B	-0-	3	1	2738	2	N	64				274
								70	9								
12	2335	N	2335	-0-	-0-	B	-0-	1	1	2281	2	N	48	203	1		119
								53	9								
01	2839	N	2839	-0-	-0-	B	-0-	273	1	2504	2	N	56				175
								62	9								
*02	2295	N	2295	-0-	-0-	B	-0-	314	1	1935	2	N	42				217
								46	9								

03/01 BALANCING DATE STATUS -> -0-

TARPON SW 88380 500 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
SABALO EXPLORATION OPERATING,LLC 741936
STATE TRACT 341 WELL #: 1 RRCID -> 236337 COMPL. DATE 04/25/2005 TOTAL DEPTH 9500 PERF. 6604 - 6636

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAVENER (COOK MTN. 7950) 88470 300 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
ARRINGTON OIL&GAS OPERATING LLC 033149
VORPHAL GAS UNIT WELL #: 1 RRCID -> 085532 COMPL. DATE 11/14/1979 TOTAL DEPTH 8350 PERF. 7964 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-	79	7			-0-

PLUGGED AND ABANDONED_____ 09/17/2014 - PLUGGED 09/17/14

TAVENER (FRIO 4400) 88470 550 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
OBLAEN RESOURCES LLC 617546
HOLMES ET AL GAS UNIT WELL #: 1 RRCID -> 217294 COMPL. DATE 09/21/2005 TOTAL DEPTH 5000 PERF. 4482 - 4485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAVENER, EAST (7950) 88471 500 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
DYNAMIC PRODUCTION, INC. 237926
NOVAK GAS UNIT WELL #: 1 A RRCID -> 088173 COMPL. DATE 03/11/1980 TOTAL DEPTH 8350 PERF. 8002 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86

TAYLOR BAYOU, E. (10,130) 88502 500 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
RUTHERFORD OIL CORPORATION 738100
HEBERT, B. C. HEIRS WELL #: 1 RRCID -> 193923 COMPL. DATE 10/22/2008 TOTAL DEPTH 10782 PERF. 8724 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR BAYOU, S. (HACKBERRY 1) 88506 222 NON-ASSOCIATED ONE WELL CNTY: JEFFERSON
BALLARD EXPLORATION COMPANY,INC. 048169
MCFADDIN WELL #: 1 RRCID -> 257094 COMPL. DATE 02/26/2010 TOTAL DEPTH 12505 PERF.12142 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	99484		99484	-0-	-0-	-0-	300	1	90449	2	N	7941	8319	1			13
							8735	9									
10	101377		101377	-0-	-0-	-0-	310	1	91425	2	N	8765	8292	1			486
							9642	9									
11	96933		96933	-0-	-0-	-0-	300	1	87485	2	N	8316	8289	1			513
							9148	9									
12	102404		102404	-0-	-0-	-0-	310	1	92051	2	N	9130	9220	1			423
							10043	9									
01	105016		105016	-0-	-0-	-0-	310	1	94145	2	N	9601	9633	1			391
							10561	9									
02	6636		91401	-0-	84765	84765	272	1	81907	2	N	8384	8227	1			548
							9222	9									

TAYLOR LAKE, EAST (LOX B) 88549 400 NON-ASSOCIATED CAPACITY CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
GA 256/294 (TX S/L M-95283) WELL #: RRCID -> 148518 COMPL. DATE 01/31/1994 TOTAL DEPTH 12147 PERF.11286 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					180
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					180
11	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					180
*12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					180
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					180
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					180

PLUGGED AND ABANDONED_____ 01/19/2010

BRACEWELL ESTATE WELL #: 2 RRCID -> 168884 COMPL. DATE 03/08/1998 TOTAL DEPTH 12890 PERF.12333 - 12347

09	49212	X	16357	-0-	-32855	-0-	1347	1	14967	2	Y	39					229
							43	9									
10	15996	X	15996	-0-	-0-	-0-	1315	1	14634	2	Y	43	182	1			90
							47	9									
11	15118	X	15118	-0-	-0-	-0-	1656	1	13419	2	Y	39					129
							43	9									
*12	14893	X	14893	-0-	-0-	-0-	2532	1	12311	2	Y	45					174
							50	9									
01	14510	X	14510	-0-	-0-	-0-	2404	1	12049	2	Y	52					225
							57	9									
*02	12801	X	12801	-0-	-0-	-0-	1691	1	11057	2	Y	48	179	1			94
							53	9									

TAYLOR LAKE, E. (ANOMALINA 3) 88551 005 NON-ASSOCIATED ONE WELL CNTY: HARRIS
LEGEND NATURAL GAS II, LP 495450
INTERFINANCIAL CORP. WELL #: 2 RRCID -> 151733 COMPL. DATE 09/15/1999 TOTAL DEPTH 11632 PERF. 5350 - 5370

09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THEUVENINS CREEK (YEGUA 5700) 89324 450 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP SITTIN ON GO WELL #: 2 RRCID -> 271175 COMPL. DATE 04/21/2013 TOTAL DEPTH 6404 PERF. 5701 - 5705

09	7170	#	3082	-0-	-4088	-0-	325	1	95	3	Y	2420	2420	1			-0-
							2662	9									
10	6355	#	3767	-0-	-2588	-0-	271	1	165	3	Y	1404	1404	1			-0-
							1787	5	1544	9							
11	6150	#	5873	-0-	-277	-0-	222	1	626	3	Y	1627	1627	1			-0-
							3235	5	1790	9							
12	4927	R	4927	-0-	-0-	-0-	394	1	943	3	Y	2468	2468	1			-0-
							875	5	2715	9							
01	4743	#	4065	-0-	-678	-0-	393	1	375	3	Y	2997	2880	1			117
							3297	9									
02	5124	#	4154	-0-	-970	-0-	360	1	484	3	Y	3009	3003	1			123
							3310	9									

THEUVENINS CREEK (YEGUA 6350) 89324 475 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP GOOD WELL #: 1 RRCID -> 271508 COMPL. DATE 09/10/2012 TOTAL DEPTH 6385 PERF. 6353 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	#	477	-0-	-5583	-0-	325	1	152	9	Y	138	142	1			263
10	6262	#	478	-0-	-5784	-0-	271	1	207	9	Y	188					451
11	2280	#	325	-0-	-1955	-0-	222	1	103	9	Y	94	171	1			374
12	496	#	466	-0-	-30	-0-	394	1	72	9	Y	65	117	1			322
01	571	R	571	-0-	-0-	-0-	393	1	178	9	Y	162					484
02	448	#	347	-0-	-101	-0-	347	1			Y	-0-					484

THEUVENINS CREEK (YEGUA 1 -D) 89324 700 ASSOCIATED EXEMPT CNTY: TYLER
FIVE-JAB, INC. 271310
KIRBY-MCINNIS WELL #: 10D RRCID -> 103318 COMPL. DATE 12/23/2009 TOTAL DEPTH 8630 PERF. 5635 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THEUVENINS CREEK, S. (YEGUA 1) 89352 198 ASSOCIATED ONE WELL CNTY: TYLER
DAVIS BROS. OIL PRODUCERS, INC. 202675
ATL.-SIN. S.P. WILSON FEE WELL #: 1 RRCID -> 155717 COMPL. DATE N/A TOTAL DEPTH 8860 PERF. 5561 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THEUVENINS CREEK, S. (YEGUA 3-A) 89352 400 NON-ASSOCIATED ONE WELL CNTY: TYLER
CAPROCK OPERATIONS INC. 130478
ATL.-SIN. S. P. WILSON FEE WELL #: 1 T RRCID -> 045117 COMPL. DATE 11/09/1968 TOTAL DEPTH 8860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS SOUTHERN OPERATING CO LLC 206081
BP HONKY TONKIN WELL #: 2 RRCID -> 271290 COMPL. DATE 08/10/2013 TOTAL DEPTH 6550 PERF. 6053 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11820		414	-0-	-11406	-0-	325	1	89	9	Y	81	81	1			-0-
10	4836	#	475	-0-	-4361	-0-	271	1	204	9	Y	185	185	1			-0-
11	4530	#	568	-0-	-3962	-0-	222	1	196	5	Y	136	136	1			-0-
							150	9									
12	4681	#	1625	-0-	-3056	-0-	394	1	346	3	Y	256	256	1			-0-
							603	5	282	9							
01	1245	R	1245	-0-	-0-	-0-	393	1	708	5	Y	131	131	1			-0-
							144	9									
*02	656	R	656	-0-	-0-	-0-	360	1	296	9	Y	269	269	1			-0-

THEUVENINS CREEK, S. (YEGUA 5TH) 89352 800 NON-ASSOCIATED CAPACITY CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
BP JR WELL #: 1 RRCID -> 270664 COMPL. DATE 08/21/2012 TOTAL DEPTH 6215 PERF. 5788 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16230	#	4533	-0-	-11697	-0-	401	1	1078	5	N	2776	2762	1			324
							3054	9									
10	16771	#	5900	-0-	-10871	-0-	419	1	395	3	N	2539	2357	1			506
							2293	5	2793	9							
11	11910	#	5056	-0-	-6854	-0-	339	1	1030	3	N	3181	2937	1			750
							188	5	3499	9							
12	4681	#	3577	-0-	-1104	-0-	351	1	3226	9	N	2933	3421	1			262
01	0		5628	-0-	5628 B	5628	317	1	83	3	N	2517	2587	1			192
							2459	5	2769	9							
*02	11124	X	5496	-0-	-5628	-0-	316	1	1904	3	N	2978	2808	1			362
							3276	9									

BP GOOD WELL #: 2 RRCID -> 273809 COMPL. DATE 07/30/2014 TOTAL DEPTH 6500 PERF. 6057 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17220		6057	-0-	-11163	-0-	30	1	5008	3	Y	59	59	1			-0-
							954	5	65	9							
10	17794		3152	-0-	-14642	-0-	113	1	1800	3	Y	54					54
							1180	5	59	9							
11	17220		1085	-0-	-16135	-0-	222	1	831	5	Y	29	29	1			54
							32	9									
12	17794		791	-0-	-17003	-0-	394	1	377	5	Y	18	72	1			-0-
							20	9									
01	0		1960	-0-	1960 B	1960	393	1	95	3	Y	73					73
							1392	5	80	9							
02	5656	X	2126	-0-	-3530	-0-	321	1	170	3	Y	-0-					73
							1635	5									

THOMPSON 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
MYERS, A. E. WELL #: 13 RRCID -> 054992 COMPL. DATE 04/14/1973 TOTAL DEPTH 3650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 17 RRCID -> 055090 COMPL. DATE 04/14/1973 TOTAL DEPTH 3365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYERS, A. E. WELL #: 1 RRCID -> 090422 COMPL. DATE 11/15/1979 TOTAL DEPTH 5500 PERF. 4168 - 4193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
BOOTH, T. R. WELL #: 14 RRCID -> 116889 COMPL. DATE 02/28/1985 TOTAL DEPTH 3175 PERF. 2928 - 2942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 62 RRCID -> 136788 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2540 - 2548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 101 RRCID -> 144002 COMPL. DATE 12/07/1992 TOTAL DEPTH 3900 PERF. 3209 - 3223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIOCENE 3 GU 1 WELL #: 2 RRCID -> 144149 COMPL. DATE 12/17/1992 TOTAL DEPTH 5420 PERF. 2632 - 2646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -A- WELL #: 75 RRCID -> 149146 COMPL. DATE 02/16/1994 TOTAL DEPTH 5450 PERF. 3372 - 3387

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. WELL #: 16 RRCID -> 150862 COMPL. DATE 07/20/1994 TOTAL DEPTH 6200 PERF. 3158 - 3168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE, A. P. "A" WELL #: 22 RRCID -> 151531 COMPL. DATE 09/27/1994 TOTAL DEPTH 5554 PERF. 2804 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
GEORGE, A. P. "A" WELL #: 25 RRCID -> 154110 COMPL. DATE 04/17/1995 TOTAL DEPTH 3450 PERF. 3360 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -B- WELL #: 48 RRCID -> 161556 COMPL. DATE 10/03/1996 TOTAL DEPTH 5450 PERF. 5067 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP "B" WELL #: 2 RRCID -> 161639 COMPL. DATE 02/22/2005 TOTAL DEPTH 5330 PERF. 4824 - 4884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP 'A' WELL #: 91 RRCID -> 163377 COMPL. DATE 09/15/2005 TOTAL DEPTH 5950 PERF. 2072 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD & SHARP -B- WELL #: 14 RRCID -> 163944 COMPL. DATE 10/26/2012 TOTAL DEPTH 5370 PERF. 3748 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -B- WELL #: 54 RRCID -> 163953 COMPL. DATE 01/14/1999 TOTAL DEPTH 5450 PERF. 4861 - 4943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1977					N	NO RPT					-0-

MYERS, A. E. WELL #: 43 RRCID -> 165232 COMPL. DATE 12/07/2004 TOTAL DEPTH 5605 PERF. 2273 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
BOOTH, T. R. WELL #: 12 RRCID -> 166968 COMPL. DATE 11/07/2001 TOTAL DEPTH 5417 PERF. 2110 - 2116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOOTH, F. I. ET AL -A- WELL #: 18 RRCID -> 166970 COMPL. DATE 02/05/1998 TOTAL DEPTH 5550 PERF. 3448 - 3464

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOCKWOOD & SHARP -A- WELL #: 85 RRCID -> 169331 COMPL. DATE 10/22/2003 TOTAL DEPTH 5450 PERF. 2791 - 2796

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LOCKWOOD & SHARP -A- WELL #: 93 RRCID -> 169780 COMPL. DATE 07/27/1998 TOTAL DEPTH 5449 PERF. 2952 - 2980

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HP LOCKWOOD WELL #: 1 RRCID -> 179441 COMPL. DATE 07/14/2005 TOTAL DEPTH 7200 PERF. 1744 - 1748

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOOTH, T. R. WELL #: 1R RRCID -> 183645 COMPL. DATE 03/28/2001 TOTAL DEPTH 5450 PERF. 2046 - 2058

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BOOTH, T. R. WELL #: 25 RRCID -> 186315 COMPL. DATE 07/20/2001 TOTAL DEPTH 5453 PERF. 3834 - 3854

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343

BOOTH, T. R. WELL #: 15 RRCID -> 187134 COMPL. DATE 12/09/2001 TOTAL DEPTH 3174 PERF. 2932 - 2937

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ETAL -A- WELL #: 65 RRCID -> 187634 COMPL. DATE 08/15/2001 TOTAL DEPTH 5618 PERF. 2896 - 2916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, A. P. "A" WELL #: 28 RRCID -> 198925 COMPL. DATE 12/15/2003 TOTAL DEPTH 4012 PERF. 2879 - 2899

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -A- WELL #: 68 RRCID -> 199696 COMPL. DATE 10/01/2003 TOTAL DEPTH 5450 PERF. 1636 - 1646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD & SHARP -B- WELL #: 58 RRCID -> 200361 COMPL. DATE 02/24/2004 TOTAL DEPTH 5450 PERF. 4913 - 4962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	44 131	1 9	17	2	N	119	165	1			91
10	217	N	99	-0-	-118	-0-	43 1	1 4	2 53	2 9	N	48	105	1			34
11	240	N	56	-0-	-184	-0-	53 1	1 4	2	2	N	-0-	34	1			-0-
12	322	N	322	-0-	-0-	-0-	32 281	1 9	9	2	N	255	158	1			97
01	448	N	448	-0-	-0-	-0-	33 404	1 9	11	2	N	367	351	1			113
*02	313	N	313	-0-	-0-	-0-	28 264	1 9	21	2	N	240	174	1			179

LOCKWOOD, H. P. WELL #: 4 RRCID -> 200926 COMPL. DATE 04/15/2004 TOTAL DEPTH 5450 PERF. 1848 - 1870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD, H. P. WELL #: 6 RRCID -> 200965 COMPL. DATE 04/20/2004 TOTAL DEPTH 6240 PERF. 3386 - 3398

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOCKWOOD, H. P. WELL #: 15 RRCID -> 201712 COMPL. DATE 01/27/2005 TOTAL DEPTH 5054 PERF. 3634 - 3650

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BOOTH, F. I. ET AL -A- WELL #: 67 RRCID -> 203384 COMPL. DATE 02/15/2006 TOTAL DEPTH 3959 PERF. 2786 - 2791

09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE, A. P. "A" WELL #: 20 RRCID -> 203910 COMPL. DATE 09/14/2004 TOTAL DEPTH 5500 PERF. 3001 - 3007

09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKWOOD, H. P. WELL #: 34 RRCID -> 207056 COMPL. DATE 11/13/2004 TOTAL DEPTH 5462 PERF. 4296 - 4361

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MYERS, A. E. WELL #: 11 R RRCID -> 207555 COMPL. DATE 02/16/2005 TOTAL DEPTH 5550 PERF. 2268 - 2276

09 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOCKWOOD & SHARP -A- WELL #: 64 RRCID -> 207557 COMPL. DATE 02/18/2005 TOTAL DEPTH 5450 PERF. 2906 - 2909

09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
MYERS, A. E. WELL #: 15 RRCID -> 209216 COMPL. DATE 05/18/2005 TOTAL DEPTH 4081 PERF. 2873 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, F. I. ETAL "A" WELL #: 54 RRCID -> 209252 COMPL. DATE 05/23/2005 TOTAL DEPTH 5464 PERF. 3458 - 3461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MYERS, A. E. WELL #: 52 RRCID -> 211196 COMPL. DATE 09/19/2006 TOTAL DEPTH 5522 PERF. 3448 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOTH, F. I. ET AL -A- WELL #: 64 RRCID -> 211202 COMPL. DATE 07/20/2005 TOTAL DEPTH 5610 PERF. 3472 - 3476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93	N	93	-0-	-0-	-0-	66	1	27	2	N	-0-	2	1			76
10	134	N	134	-0-	-0-	-0-	73	1	4	2	N	51	61	1			66
							1	4	56	9							
11	180	N	161	-0-	-19	-0-	65	1	3	2	N	84	135	1			15
							1	4	92	9							
12	93	N	63	-0-	-30	-0-	49	1	14	2	N	-0-	15	1			-0-
01	124	N	67	-0-	-57	-0-	51	1	16	2	N	-0-					-0-
02	252	N	77	-0-	-175	-0-	43	1	34	2	N	-0-					-0-

LOCKWOOD, H. P. WELL #: 14 RRCID -> 211945 COMPL. DATE 09/18/2005 TOTAL DEPTH 5437 PERF. 2410 - 2414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOOTH, T. R. WELL #: 5 R RRCID -> 212023 COMPL. DATE 07/28/2005 TOTAL DEPTH 5480 PERF. 4872 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON //CONT.// 89525 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
LOCKWOOD & SHARP -A- WELL #: 73 RRCID -> 217672 COMPL. DATE 04/28/2006 TOTAL DEPTH 5450 PERF. 2970 - 2985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKWOOD, H. P. WELL #: 47A RRCID -> 222426 COMPL. DATE 09/14/2006 TOTAL DEPTH 5450 PERF. 2780 - 2787

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKWOOD, H. P. WELL #: 35 RRCID -> 234050 COMPL. DATE 01/15/2008 TOTAL DEPTH 5460 PERF. 4376 - 4392

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE, A. P. -A- WELL #: 35 RRCID -> 270960 COMPL. DATE 04/08/2013 TOTAL DEPTH 5507 PERF. 4354 - 4360

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
WOLTERS, R. A. NCT-1 WELL #: 7 RRCID -> 154139 COMPL. DATE 03/20/1954 TOTAL DEPTH 7672 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON (VICKSBURG) 89525 868 ASSOCIATED ONE WELL CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
EDWARDS & RIGGINS WELL #: 5 RRCID -> 179675 COMPL. DATE 07/27/2000 TOTAL DEPTH 7480 PERF. 7352 - 7386

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

THOMPSON, NORTH 89527 001 ASSOCIATED 49B CNTY: FORT BEND
MCGOWAN WORKING PARTNERS, INC. 549836
BOOTH, F. I. WELL #: 3B RRCID -> 052147 COMPL. DATE 03/13/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, SOUTH 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC 215343
WOLTERS, R. A. ET AL -B- WELL #: 6 RRCID -> 067929 COMPL. DATE 08/23/1976 TOTAL DEPTH 5410 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WOLTERS, R. A. ET AL WELL #: 5 RRCID -> 075922 COMPL. DATE 04/03/1978 TOTAL DEPTH 5448 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, J.H.P. WELL #: 26 RRCID -> 076285 COMPL. DATE 11/03/1997 TOTAL DEPTH 5480 PERF. 4926 - 4936

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 077523 COMPL. DATE 03/08/1987 TOTAL DEPTH 5513 PERF. 4956 - 4964

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOLTERS, R. A. ET AL WELL #: 21 L RRCID -> 078330 COMPL. DATE 08/24/1978 TOTAL DEPTH 5500 PERF. 5154 - 5160

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, SOUTH //CONT.// 89530 001 ASSOCIATED SALVAGE CNTY: FORT BEND
DENBURY ONSHORE, LLC //CONT.// 215343
WOLTERS, R. A. ET AL WELL #: 22 RRCID -> 081920 COMPL. DATE 09/11/2014 TOTAL DEPTH 5601 PERF. 4050 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL WELL #: 24 RRCID -> 110531 COMPL. DATE 04/12/1984 TOTAL DEPTH 5631 PERF. 5056 - 5062

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLTERS, R. A. ET AL "B" WELL #: 29 RRCID -> 168012 COMPL. DATE 05/22/2005 TOTAL DEPTH 7500 PERF. 4814 - 4828

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOLTERS, R. A. ET AL WELL #: 25 RRCID -> 207560 COMPL. DATE 09/08/2005 TOTAL DEPTH 5618 PERF. 3912 - 3921

09	104	X	22	-0-	-82	-0-	16	1	6	2	N	-0-					1
10	18	X	18	-0-	-0-	-0-	17	1	1	2	N	-0-					1
11	30	N	20	-0-	-10	-0-	19	1	1	2	N	-0-					1
12	31	N	22	-0-	-9	-0-	17	1	5	2	N	-0-					1
01	31	N	-0-	-0-	-31	-0-					N	-0-					1
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-

JHP DAVIS ESTATE WELL #: 104ST RRCID -> 249837 COMPL. DATE 05/18/2009 TOTAL DEPTH 5430 PERF. 5089 - 5092

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, SE. (FRIO) 89531 333 ASSOCIATED ONE WELL CNTY: FORT BEND
JETTA OPERATING COMPANY, INC. 432283
DAVIS, J. H. P. ESTATE WELL #: RRCID -> 265547 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, W. (MIOCENE 4010) 89533 250 NON-ASSOCIATED CAPACITY CNTY: FORT BEND
GARRISON LTD. 295861
GORKA WELL #: 1 RRCID -> 215091 COMPL. DATE 12/15/2005 TOTAL DEPTH 4700 PERF. 4009 - 4015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 235545 COMPL. DATE 03/08/2008 TOTAL DEPTH 4150 PERF. 3856 - 3866

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
GORKA-GEORGE GU WELL #: 1 RRCID -> 225929 COMPL. DATE 02/13/2007 TOTAL DEPTH 4512 PERF. 4018 - 4024

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/03/2014 - PLUGGED 10/03/14

GORKA-GEORGE GU WELL #: 2 RRCID -> 231720 COMPL. DATE 09/26/2007 TOTAL DEPTH 4359 PERF. 4018 - 4032

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/09/2014 - PLUGGED 10/09/14

GORKA, JIM WELL #: 1 RRCID -> 232400 COMPL. DATE 09/19/2007 TOTAL DEPTH 4205 PERF. 4011 - 4024

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/07/2014 - PLUGGED 10/07/14

GORKA-GEORGE GU WELL #: 3 RRCID -> 232503 COMPL. DATE 10/31/2007 TOTAL DEPTH 4207 PERF. 4006 - 4018

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEHAVEN (FRIO, UPPER) 89826 015 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
TERRY-POESSEL GAS UNIT WELL #: 1 RRCID -> 208298 COMPL. DATE 09/01/2004 TOTAL DEPTH 12460 PERF. 8486 - 8527

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TIDEHAVEN (HEFFELFINGER) 89826 043 ASSOCIATED ONE WELL CNTY: MATAGORDA
SV ENERGY COMPANY, LLC 831396
HEFFELFINGER 'C' WELL #: 1 RRCID -> 271194 COMPL. DATE 11/14/2012 TOTAL DEPTH 9002 PERF. 8770 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					100

TIDEHAVEN (9,500 FRIO) 89826 645 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
TERRY-POESSEL GAS UNIT WELL #: 1 RRCID -> 208843 COMPL. DATE 02/26/2005 TOTAL DEPTH 12460 PERF. 9584 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100		4764	-0-	-336	-0-	4696	2 68 9			N	62					288
10	5270		4780	-0-	-490	-0-	4715	2 65 9			N	59	183	1			164
11	5100		4376	-0-	-724	-0-	4320	2 56 9			N	51					215
12	5270		4303	-0-	-967	-0-	4248	2 55 9			N	50	190	1			75
01	5053	#	4087	-0-	-966	-0-	4042	2 45 9			N	41					116
02	4620	#	3404	-0-	-1216	-0-	3363	2 41 9			N	37					153

TIDEHAVEN (10,300) 89826 946 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
ARCADIA OPERATING, LLC 028734
PHS GAS UNIT WELL #: 1 RRCID -> 247837 COMPL. DATE 02/09/2009 TOTAL DEPTH 11830 PERF.10449 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	#	1593	-0-	-237	-0-	1560	2 33 9			N	30					145
10	1860	#	1779	-0-	-81	-0-	1737	2 42 9			N	38					183
11	1800	#	1710	-0-	-90	-0-	1666	2 44 9			N	40					223
12	2015	#	1735	-0-	-280	-0-	1690	2 45 9			N	41	190	1			74
01	1860	#	1614	-0-	-246	-0-	1580	2 34 9			N	31					105
02	1820	#	1538	-0-	-282	-0-	1502	2 36 9			N	33					138

WYNN-CROSBY OPERATING, LTD. 945581
DAWDY GAS UNIT WELL #: 1 RRCID -> 252252 COMPL. DATE 11/10/2008 TOTAL DEPTH 12600 PERF.10318 - 10502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TIDEHAVEN, DEEP (FRIO 11300) 89827 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SUEMAUR EXPL. & PROD., LLC 828321
HEFFELFINGER "A" GAS UNIT WELL #: 1 RRCID -> 263409 COMPL. DATE 04/18/2011 TOTAL DEPTH 11800 PERF.11164 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3330	#	2814	-0-	-516	-0-	120 30	1 9	2664	2	N	27					213
10	3565	#	2828	-0-	-737	-0-	120 31	1 9	2677	2	N	28	178	1			63
11	3450	#	2628	-0-	-822	-0-	120 29	1 9	2479	2	N	26	1	8			88
12	3565	#	3057	-0-	-508	-0-	120 34	1 9	2903	2	N	31					119
01	3038	#	2521	-0-	-517	-0-	120 31	1 9	2370	2	N	28					147
02	2632	#	2016	-0-	-616	-0-	90 28	1 9	1898	2	N	25					172

TIGNER (VICKSBURG) 89906 450 NON-ASSOCIATED ONE WELL CNTY: FORT BEND
COBRA OIL & GAS CORPORATION 163000
MERCURY GAS UNIT WELL #: 1 RRCID -> 174132 COMPL. DATE 07/15/1999 TOTAL DEPTH 8606 PERF. 6419 - 6499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIMBER LAKE (WILCOX 9900 SAND) 90050 500 NON-ASSOCIATED PRORATED CNTY: TYLER
PANTHER BAYOU ENERGY, LLC 638497
BPA 740 WELL #: 1 RRCID -> 257141 COMPL. DATE 04/02/2010 TOTAL DEPTH 10416 PERF. 9890 - 9920

09	25620 N	59344	-0-	33724 B	-14539	58380	2	964	9	Y	876	893	1			68
10	18893 N	73615	-0-	54722 B	40183	72319	2	1296	9	Y	1178	1033	1			213
11	37950 N	58919	-0-	20969 B	61152	57896	2	1023	9	Y	930	1006	1			137
12	39215	57640	-0-	18425 B	79577	56674	2	966	9	Y	878	773	1			242
01	39215	49686	-0-	10471 B	90048	11278	1	37640	2	Y	698	743	1			197
						768	9									
02	30847	40250	-0-	9403 B	99451	9848	1	29840	2	Y	511	570	1			-0-
						562	9									

03/01 BALANCING DATE STATUS -> 99451

BPA 740 WELL #: 2 RRCID -> 271043 COMPL. DATE 09/04/2012 TOTAL DEPTH 10000 PERF. 9914 - 9926

03/01 BALANCING DATE STATUS -> 122423

09	17814	20467	-0-	2653 B	125076	20051	2	416	9	N	378	371	1			69
10	11171	23764	-0-	12593 B	137669	23307	2	457	9	N	415	353	1			131
11	22440	24871	-0-	2431 B	140100	24345	2	526	9	N	478	449	1			160
12	23188	22640	-0-	-548 B	139552	22229	2	411	9	N	374	356	1			178
01	23188	22170	-0-	-1018 B	138534	489	1	21288	2	N	357	318	1			217
						393	9									
*02	22491	13808	-0-	-8683 B	129851	230	1	13321	2	N	234	368	1			-0-
						257	9									

03/01 BALANCING DATE STATUS -> 129851

TOMBALL 90620 001 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 5 WELL #: 5 RRCID -> 135259 COMPL. DATE 11/30/1988 TOTAL DEPTH 5574 PERF. 5480 - 5488

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
ROBERTSON, HAZEL WELL #: 1 RRCID -> 051346 COMPL. DATE 10/07/1971 TOTAL DEPTH 5562 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL //CONT.// 90620 001 ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
SCHULTZ, E. "A" WELL #: 6 RRCID -> 199860 COMPL. DATE 02/07/2004 TOTAL DEPTH 6720 PERF. 5443 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	40	-0-	-20	-0-	40	2			N	-0-					-0-
10	62	#	44	-0-	-18	-0-	44	2			N	-0-					-0-
11	60	#	31	-0-	-29	-0-	31	2			N	-0-					-0-
12	62	#	22	-0-	-40	-0-	22	2			N	-0-					-0-
01	31	#	25	-0-	-6	-0-	25	2			N	-0-					-0-
02	28	#	21	-0-	-7	-0-	21	2			N	-0-					-0-

TOMBALL (COCKFIELD) 90620 023 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GALLOWAY ENERGY CO. 293303
BAKER, W. W. WELL #: 2 RRCID -> 189075 COMPL. DATE 12/01/2001 TOTAL DEPTH 5482 PERF. 5294 - 5298

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

TORTUGA OPERATING COMPANY 862750
BURKETT, JEWELL H. WELL #: 1 RRCID -> 008548 COMPL. DATE 02/11/1953 TOTAL DEPTH 5737 PERF. 5366 - 6384

09	1260	N	657	-0-	-603	-0-	657	2			N	-0-					39
10	1221	N	1221	-0-	-0-	-0-	1219	2	2	9	N	2					41
11	630	N	290	-0-	-340	-0-	290	2			N	-0-					41
12	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					41
01	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					41
*02	1630	N	1630	-0-	-0-	-0-	1572	2	58	9	N	53					94

TOMBALL (COCKFIELD UPPER 1-5300) 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 2 WELL #: 20 RRCID -> 100307 COMPL. DATE 04/07/1982 TOTAL DEPTH 5613 PERF. 5266 - 5268

09	346	N	346	-0-	-0-	-0-	141	1	205	2	N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, W. W. WELL #: 1 A RRCID -> 119255 COMPL. DATE 03/01/1985 TOTAL DEPTH 8681 PERF. 5272 - 5282

09	1174	N	1174	-0-	-0-	-0-	477	1	697	2	N	-0-					88
10	1125	N	1125	-0-	-0-	-0-	215	1	910	2	N	-0-					88
11	1142	N	1142	-0-	-0-	-0-	209	1	933	2	N	-0-					88
12	1195	N	1195	-0-	-0-	-0-	335	1	860	2	N	-0-					88
*01	1232	N	1232	-0-	-0-	-0-	662	1	570	2	N	-0-					88
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

TORTUGA OPERATING COMPANY 862750
TOMBALL GU 8 WELL #: 2 C RRCID -> 008544 COMPL. DATE 10/26/1956 TOTAL DEPTH 5579 PERF. 5332 - 5345

09	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
10	496	N	417	-0-	-79	-0-	417	2			N	-0-					-0-
11	420	N	275	-0-	-145	-0-	275	2			N	-0-					-0-
12	434	N	330	-0-	-104	-0-	330	2			N	-0-					-0-
01	403	N	148	-0-	-255	-0-	148	2			N	-0-					-0-
*02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

TOMBALL (COCKFIELD UPPER 1-5300)//CONT.// 90620 069 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
PETRICH, THERESA WELL #: 5 RRCID -> 091313 COMPL. DATE 12/05/1980 TOTAL DEPTH 5706 PERF. 5194 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1168	N	1168	-0-	-0-	-0-	1168	2			N	-0-					147
10	1395	N	931	-0-	-464	-0-	931	2			N	-0-					147
11	1350	N	1079	-0-	-271	-0-	1079	2			N	-0-					147
12	1209	N	1154	-0-	-55	-0-	1154	2			N	-0-					147
01	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					147
*02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					147

TOMBALL (COCKFIELD,UP 1-5300,SE) 90620 075 NON-ASSOCIATED EXEMPT CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
QUILTER, H. -A- WELL #: 6 RRCID -> 125183 COMPL. DATE 08/07/1987 TOTAL DEPTH 5562 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	N	689	-0-	-391	-0-	56	1	633	2	N	-0-					-0-
10	1116	N	432	-0-	-684	-0-	35	1	397	2	N	-0-					-0-
11	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
12	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
01	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT 7 WELL #: 3 RRCID -> 136444 COMPL. DATE 11/07/1990 TOTAL DEPTH 5577 PERF. 5390 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	#	939	-0-	-891	-0-	939	2			N	-0-					167
10	1891	#	1011	-0-	-880	-0-	1011	3			N	-0-					167
11	1500	#	1058	-0-	-442	-0-	1058	2			N	-0-					167
12	1488	#	1270	-0-	-218	-0-	1270	2			N	-0-					167
01	1488	#	1381	-0-	-107	-0-	1381	2			N	-0-					167
*02	1210	R	1210	-0-	-0-	-0-	1210	2			N	-0-					167

TOMBALL (COCKFIELD UPPER 5500) 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 6 WELL #: 3 RRCID -> 071536 COMPL. DATE 07/22/1999 TOTAL DEPTH 5568 PERF. 5480 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL GU 6 WELL #: 1 RRCID -> 190128 COMPL. DATE 07/01/2001 TOTAL DEPTH 5569 PERF. 5478 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	309	-0-	-231	-0-	309	3			N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL GAS UNIT "6" WELL #: 4 RRCID -> 254610 COMPL. DATE 01/30/2008 TOTAL DEPTH 5561 PERF. 5429 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (COCKFIELD UPPER 5500) //CONT.// 90620 092 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TOMBALL GU 7 WELL #: 2 C RRCID -> 008584 COMPL. DATE 07/08/1937 TOTAL DEPTH 5585 PERF. 5497 - 5516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL GU 8 WELL #: 2 T RRCID -> 008585 COMPL. DATE 01/07/1937 TOTAL DEPTH 5579 PERF. 5496 - 5506

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL GU 7 WELL #: 7 RRCID -> 096043 COMPL. DATE 03/30/1989 TOTAL DEPTH 5572 PERF. 5494 - 5503

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (COCKFIELD UPPER 5500SW) 90620 110 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 20 RRCID -> 148471 COMPL. DATE 12/29/1993 TOTAL DEPTH 5721 PERF. 5460 - 5468

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORTUGA OPERATING COMPANY 862750
RUDEL, C. R. WELL #: 1 RRCID -> 121561 COMPL. DATE 05/14/1986 TOTAL DEPTH 5572 PERF. 5493 - 5507

09	30 N	12	-0-	-18	-0-	12	2	N	-0-			-0-
10	31 N	15	-0-	-16	-0-	15	2	N	-0-			-0-
11	30 N	14	-0-	-16	-0-	14	2	N	-0-			-0-
12	15 N	15	-0-	-0-	-0-	15	2	N	-0-			-0-
01	16 N	16	-0-	-0-	-0-	16	2	N	-0-			-0-
02	14 N	6	-0-	-8	-0-	6	2	N	-0-			-0-

TOMBALL (COCKFIELD 5400) 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 4 RRCID -> 146993 COMPL. DATE 09/18/1993 TOTAL DEPTH 5642 PERF. 5263 - 5281

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TOMBALL (COCKFIELD 5400) //CONT.// 90620 138 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
MUELLER, E. E. WELL #: 5 RRCID -> 147224 COMPL. DATE 11/05/1993 TOTAL DEPTH 5615 PERF. 5376 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
11	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
12	682	N	576	-0-	-106	-0-	576	2			N	-0-					-0-
01	744	N	509	-0-	-235	-0-	509	2			N	-0-					-0-
02	644	N	567	-0-	-77	-0-	567	2			N	-0-					-0-

DOUGHTIE, S. T. WELL #: 9 RRCID -> 271178 COMPL. DATE 04/01/2013 TOTAL DEPTH 5578 PERF. 5344 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
10	1364	N	1298	-0-	-66	-0-	1298	2			N	-0-					-0-
11	1320	N	514	-0-	-806	-0-	514	2			N	-0-					-0-
12	1364	N	398	-0-	-966	-0-	398	2			N	-0-					-0-
01	1302	N	465	-0-	-837	-0-	465	2			N	-0-					-0-
*02	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

TOMBALL (JACKSON 4400) 90620 230 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
DOUGHTIE, S. T. WELL #: 10 RRCID -> 068899 COMPL. DATE 10/29/1976 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHERER, W. B. WELL #: RRCID -> 126631 COMPL. DATE 02/25/1988 TOTAL DEPTH 6802 PERF. 4214 - 4219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					19
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					19
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					19
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					19
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					19
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					19

WORKED OVER ANOTHER ZONE.. 08/01/1996

TOMBALL (JACKSON 4400,SE) 90620 240 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL G U 9 WELL #: 9 F RRCID -> 086064 COMPL. DATE 09/05/1979 TOTAL DEPTH 6538 PERF. 4351 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (KOBS) 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TOMBALL GAS UNIT -A- METZLER WELL #: 3 RRCID -> 008549 COMPL. DATE 07/01/1935 TOTAL DEPTH 5587 PERF. 5354 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	#	1753	-0-	-17	-0-	1753	2			N	-0-					-0-
10	1984	#	1961	-0-	-23	-0-	1961	2			N	-0-					-0-
11	1940	R	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
12	1984	#	1694	-0-	-290	-0-	1694	2			N	-0-					-0-
01	1953	#	1871	-0-	-82	-0-	1871	2			N	-0-					-0-
02	1820	#	1564	-0-	-256	-0-	1564	2			N	-0-					-0-

TOMBALL (KOBS) //CONT.// 90620 276 NON-ASSOCIATED 49B CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
LEWIS, SAM WELL #: 7 F RRCID -> 068593 COMPL. DATE 10/18/1976 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLEGEIST, E. TRACT 2 WELL #: 3 RRCID -> 083224 COMPL. DATE 06/11/1979 TOTAL DEPTH 5620 PERF. 5478 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRICH, THERESA WELL #: 4 RRCID -> 103729 COMPL. DATE 01/14/1983 TOTAL DEPTH 5608 PERF. 5427 - 5449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLEGEIST, E. WELL #: 6 RRCID -> 115260 COMPL. DATE 02/01/1985 TOTAL DEPTH 5663 PERF. 5380 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	#	147	-0-	-63	-0-	147	2			N	-0-					70
10	283	R	283	-0-	-0-	-0-	283	2			N	-0-					70
11	295	R	295	-0-	-0-	-0-	295	2			N	-0-					70
12	262	R	262	-0-	-0-	-0-	262	2			N	-0-					70
01	279	#	160	-0-	-119	-0-	160	2			N	-0-					70
02	280	#	262	-0-	-18	-0-	262	2			N	-0-					70

BURLINGTON RI RR WELL #: 4 T RRCID -> 127728 COMPL. DATE N/A TOTAL DEPTH 5585 PERF. 5531 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (LEWIS 5930, EAST) 90620 322 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 6 RRCID -> 127891 COMPL. DATE 05/20/1988 TOTAL DEPTH 10200 PERF. 5936 - 5941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-

TOMBALL (MICHEL) 90620 391 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT NO. 9 WELL #: 22 RRCID -> 207934 COMPL. DATE 01/28/2005 TOTAL DEPTH 6715 PERF. 6248 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2730	#	2645	-0-	-85	-0-	1846	3	799	9	N	726	738	1	1	8	43
10	2821	#	2650	-0-	-171	-0-	1891	3	759	9	N	690	701	1			32
11	2670	#	2577	-0-	-93	-0-	1849	3	728	9	N	662	657	1			37
12	2759	#	2743	-0-	-16	-0-	1947	3	796	9	N	724	732	1	1	8	28
01	2759	#	2722	-0-	-37	-0-	1935	3	787	9	N	715	717	1	2	8	24
02	2464	#	1756	-0-	-708	-0-	941	3	815	9	N	741	705	1	1	8	59

TOMBALL (MIOCENE 1450) 90620 470 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
BRAUTIGAM GAS UNIT WELL #: 1 RRCID -> 155401 COMPL. DATE 08/03/1995 TOTAL DEPTH 5824 PERF. 1513 - 1518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
10	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
11	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
12	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
01	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			Y	-0-					-0-

MAGNOLIA REALTY WELL #: 1 RRCID -> 189303 COMPL. DATE 05/22/2002 TOTAL DEPTH 5587 PERF. 1666 - 1676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TOMBALL (MIOCENE 1750) 90620 490 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
DOEGE, E. WELL #: 5 RRCID -> 173482 COMPL. DATE N/A TOTAL DEPTH 5596 PERF. 1736 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 2 RRCID -> 153976 COMPL. DATE 04/25/1995 TOTAL DEPTH 5678 PERF. 1735 - 1745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					1
10	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1
11	60	N	51	-0-	-9	-0-	51	2			Y	-0-					1
12	62	N	35	-0-	-27	-0-	35	2			Y	-0-					1
01	62	N	36	-0-	-26	-0-	36	2			Y	-0-					1
02	56	N	34	-0-	-22	-0-	34	2			Y	-0-					1

TOMBALL (MIOCENE 1850) 90620 506 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TREICHEL, F. WELL #: 7 RRCID -> 186168 COMPL. DATE 07/15/2001 TOTAL DEPTH 5607 PERF. 1794 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2040) 90620 516 NON-ASSOCIATED ONE WELL CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GAS UNIT #2 WELL #: 17 RRCID -> 186954 COMPL. DATE 11/17/2001 TOTAL DEPTH 5700 PERF. 2050 - 2053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 2400) 90620 529 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL G U 2 WELL #: 22 RRCID -> 137362 COMPL. DATE 10/24/1996 TOTAL DEPTH 5595 PERF. 1602 - 1610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
COLEMAN, O/A, C.L. WELL #: 3 RRCID -> 171454 COMPL. DATE 12/10/1998 TOTAL DEPTH 5650 PERF. 2522 - 2528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETRICH, THERESA WELL #: 2 RRCID -> 213934 COMPL. DATE 10/14/2005 TOTAL DEPTH 5579 PERF. 2548 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300 #	282	-0-	-18	-0-	282	2			N	-0-					-0-
10	465 #	205	-0-	-260	-0-	205	2			N	-0-					-0-
11	450 #	219	-0-	-231	-0-	219	2			N	-0-					-0-
12	465 #	223	-0-	-242	-0-	223	2			N	-0-					-0-
01	403 #	182	-0-	-221	-0-	182	2			N	-0-					-0-
02	252 #	177	-0-	-75	-0-	177	2			N	-0-					-0-

TOMBALL (MIOCENE 2700) 90620 552 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
PETRICH, THERESA WELL #: 1 RRCID -> 105887 COMPL. DATE 05/13/1983 TOTAL DEPTH 5590 PERF. 2610 - 2620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIRSCH, WM WELL #: 1 RRCID -> 121767 COMPL. DATE 07/10/1986 TOTAL DEPTH 5612 PERF. 2708 - 2712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (MIOCENE 2700 FB-A) 90620 553 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
SCHERER, W. B. WELL #: 9 RRCID -> 160023 COMPL. DATE 08/01/1996 TOTAL DEPTH 6802 PERF. 2726 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	2			Y	-0-					-0-
11	10	N	8	-0-	-2	-0-	8	2			Y	-0-					-0-
12	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
01	6	N	5	-0-	-1	-0-	5	2			Y	-0-					-0-
*02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-

TOMBALL (MIOCENE 3150) 90620 555 NON-ASSOCIATED CAPACITY CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E WELL #: 1 RRCID -> 118162 COMPL. DATE 09/06/1985 TOTAL DEPTH 5600 PERF. 2860 - 2863

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MUELLER, E. E. WELL #: 2 RRCID -> 146997 COMPL. DATE 09/15/1993 TOTAL DEPTH 5576 PERF. 3214 - 3220

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TOMBALL (MIOCENE 3320) 90620 557 NON-ASSOCIATED EXEMPT CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GU 1 WELL #: 14 RRCID -> 126017 COMPL. DATE 10/28/1987 TOTAL DEPTH 5571 PERF. 3325 - 3337

09	459	N	459	-0-	-0-	-0-	187	1	272	2	N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	92	1	391	2	N	-0-					-0-
11	323	N	323	-0-	-0-	-0-	59	1	264	2	N	-0-					-0-
12	319	N	319	-0-	-0-	-0-	90	1	229	2	N	-0-					-0-
01	248	N	96	-0-	-152	-0-	96	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL GAS UNIT #2 WELL #: 1D RRCID -> 193084 COMPL. DATE 10/24/2002 TOTAL DEPTH 9000 PERF. 3366 - 3368

09	39	N	39	-0-	-0-	-0-	16	1	23	2	N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (MIOCENE 3400) 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
FARIS, C. P. WELL #: 1D RRCID -> 119794 COMPL. DATE 01/03/1986 TOTAL DEPTH 4012 PERF. 3660 - 3718

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOMBALL (MIOCENE 3400) //CONT.// 90620 560 NON-ASSOCIATED EXEMPT CNTY: HARRIS
TORTUGA OPERATING COMPANY //CONT.// 862750
PETRICH, THERESA WELL #: 2 RRCID -> 131895 COMPL. DATE 08/15/1989 TOTAL DEPTH 5579 PERF. 3460 - 3470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (PETRICH, NW.) 90620 621 ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
MARTENS, HULDA WELL #: 1 RRCID -> 110675 COMPL. DATE 05/20/1984 TOTAL DEPTH 8950 PERF. 5440 - 5455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (SCHULTZ N.W.) 90620 759 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGIST, E. TR. 2 WELL #: 2 RRCID -> 076284 COMPL. DATE 02/07/1978 TOTAL DEPTH 5606 PERF. 5522 - 5538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (SCHULTZ SE.) 90620 782 ASSOCIATED 49B CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 21 RRCID -> 051663 COMPL. DATE 11/22/1935 TOTAL DEPTH 5553 PERF. 5483 - 5490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOMBALL (SID MOORE) 90620 828 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
HILLEGEIST, E. WELL #: 5 RRCID -> 118164 COMPL. DATE 08/29/1985 TOTAL DEPTH 5662 PERF. 5486 - 5494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOMBALL (STRAY 5300) 90620 874 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 16 WELL #: 1 RRCID -> 099515 COMPL. DATE 12/04/1981 TOTAL DEPTH 5577 PERF. 5360 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL (STRAY 6700) 90620 885 NON-ASSOCIATED ONE WELL CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARTENS, HULDA WELL #: 1 RRCID -> 183652 COMPL. DATE 09/15/2000 TOTAL DEPTH 8805 PERF. 6704 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (VICKSBURG 4050) 90620 927 NON-ASSOCIATED CAPACITY CNTY: HARRIS
AMERICO ENERGY RESOURCES, LLC 019752
TOMBALL GAS UNIT 2 WELL #: 1X RRCID -> 173583 COMPL. DATE 02/08/1999 TOTAL DEPTH 4500 PERF. 4032 - 4038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MAGNOLIA REALTY WELL #: 3 RRCID -> 129250 COMPL. DATE 10/19/1988 TOTAL DEPTH 5586 PERF. 3922 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOMBALL (WILCOX 8400) 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
JAMEX, INC. 429659
ADAMS, G. UNIT WELL #: 1 RRCID -> 200967 COMPL. DATE 03/10/2004 TOTAL DEPTH 9016 PERF. 8682 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	1818	-0-	1818	1818	318 6	1 9	1494	2	Y	5					49
10	DLQ	G-10	1314	-0-	1314	3132	340	1	974	2	Y	-0-					49
11	DLQ	G-10	483	-0-	483	3615	140 20	1 9	323	2	Y	18					67
12	DLQ	G-10	1931	-0-	1931	5546	337 14	1 9	1580	2	Y	13					80
01	DLQ	G-10	1400	-0-	1400	6946	234 8	1 9	1158	2	Y	7					87
*02	2700	N G-10	1456	-0-	-1244	5702	293 10	1 9	1153	2	Y	9	73	1			23

TOMBALL (WILCOX 8400) //CONT.// 90620 943 NON-ASSOCIATED CAPACITY CNTY: HARRIS
JAMEX, INC. //CONT.// 429659
KOBS A WELL #: 1 RRCID -> 242710 COMPL. DATE 04/24/2006 TOTAL DEPTH 12717 PERF. 8815 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2491	-0-	2491	2491	437	1	2048	2	Y	5					60
							6	9									
10	DLQ G-10		1686	-0-	1686	4177	435	1	1251	2	Y	-0-					60
11	DLQ G-10		1739	-0-	1739	5916	516	1	1198	2	Y	23					83
							25	9									
12	DLQ G-10		2157	-0-	2157	8073	375	1	1759	2	Y	21					104
							23	9									
01	DLQ G-10		2284	-0-	2284	10357	383	1	1891	2	Y	9					113
							10	9									
*02	2700	N	2011	-0-	-689	9668	404	1	1594	2	Y	12	95	1			30
							13	9									

TANDEM ENERGY CORPORATION 835707
TOMBALL GAS UNIT 9 WELL #: 15 RRCID -> 146082 COMPL. DATE 01/16/1995 TOTAL DEPTH 9498 PERF. 8611 - 8862

09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TORTUGA OPERATING COMPANY 862750
MUELLER, E. E. WELL #: 4 F RRCID -> 008592 COMPL. DATE 11/02/1961 TOTAL DEPTH 8503 PERF. 8410 - 8439

09	67	X	67	-0-	-0-	-0-	37	2	30	9	N	27					131
10	56	X	56	-0-	-0-	-0-	41	2	15	9	N	14					145
11	45	X	45	-0-	-0-	-0-	42	2	3	9	N	3					148
12	96	X	96	-0-	-0-	-0-	35	2	61	9	N	55	180	1			23
01	62	X	35	-0-	-27	-0-	35	2			N	-0-					23
02	56	X	35	-0-	-21	-0-	35	2			N	-0-					23

TOMBALL (WILCOX 8860, 2ND) 90620 952 NON-ASSOCIATED ONE WELL CNTY: HARRIS
TANDEM ENERGY CORPORATION 835707
TOMBALL GU 9 WELL #: 15 RRCID -> 101195 COMPL. DATE 05/10/1982 TOTAL DEPTH 9498 PERF. 8862 - 8868

09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOMBALL GAS UNIT "9" WELL #: 1 RRCID -> 248052 COMPL. DATE 02/25/2008 TOTAL DEPTH 15452 PERF. 8818 - 8838

09	540	#	482	-0-	-58	-0-	482	3			N	-0-					-0-
10	558	#	458	-0-	-100	-0-	458	3			N	-0-					-0-
11	600	#	422	-0-	-178	-0-	422	3			N	-0-					-0-
12	620	#	471	-0-	-149	-0-	471	3			N	-0-					-0-
01	620	#	433	-0-	-187	-0-	433	3			N	-0-					-0-
02	448	#	423	-0-	-25	-0-	423	3			N	-0-					-0-

TOMBALL, SE. (10650) 90626 550 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARSHALL BROTHERS TRUSTS -C- GU WELL #: 1 RRCID -> 129526 COMPL. DATE 01/22/1990 TOTAL DEPTH 16000 PERF.10724 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL BROS. TRUSTS "C" G.U. WELL #: 2-U RRCID -> 153833 COMPL. DATE 02/27/1995 TOTAL DEPTH 12400 PERF.10778 - 10788

09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOMBALL, SE. (11700) 90626 600 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
MARSHALL BROS. TRUST G. V. NO.1 WELL #: 1 RRCID -> 082061 COMPL. DATE 04/30/1979 TOTAL DEPTH 16000 PERF.11712 - 11719

09	65	N	65	-0-	-0-	-0-	65	2			N	-0-					463
10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					463
11	144	N	144	-0-	-0-	-0-	61	2	83	9	N	75					538
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					538
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					538
02	140	N	58	-0-	-82	-0-	58	2			N	-0-					538

MARSHALL BROTHERS TRUSTS -C- GU WELL #: 2-L RRCID -> 152177 COMPL. DATE 12/05/1994 TOTAL DEPTH 12400 PERF.11738 - 11807

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

MARSHALL BROTHERS TRUST GU WELL #: 3 RRCID -> 162216 COMPL. DATE 01/29/1997 TOTAL DEPTH 13010 PERF.11710 - 11735

09	T. A.		3191	-0-	3191	3191	3191	2			N	-0-					544
10	T. A.		2828	-0-	2828	6019	2828	2			N	-0-					544
11	T. A.		2567	-0-	2567	8586	2510	2	57	9	N	52	173	1			423
12	11085	X	2499	-0-	-8586	-0-	2499	2			N	-0-					423
01	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					423
02	2548	X	2324	-0-	-224	-0-	2324	2			N	-0-					423

COX, L. L. WELL #: 1 RRCID -> 197425 COMPL. DATE 09/01/2003 TOTAL DEPTH 12407 PERF.11730 - 11748

09	971	N	971	-0-	-0-	-0-	971	2			N	-0-					234
10	947	N	947	-0-	-0-	-0-	902	2	45	9	N	41					275
11	933	N	933	-0-	-0-	-0-	913	2	20	9	N	18	158	1			135
12	961	N	884	-0-	-77	-0-	859	2	25	9	N	23					158
01	961	N	918	-0-	-43	-0-	918	2			N	-0-					158
02	868	N	824	-0-	-44	-0-	803	2	21	9	N	19					177

TOMBALL, SE. (12,250) 90626 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
GAITHER PETROLEUM CORPORATION 292850
COX, L.L. GAS UNIT WELL #: 1 RRCID -> 087396 COMPL. DATE 01/30/1980 TOTAL DEPTH 12407 PERF.12268 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL BROTHERS TRUST GU #1 WELL #: 4 RRCID -> 211585 COMPL. DATE 07/22/2005 TOTAL DEPTH 13262 PERF.12852 - 12874

09	1349	X	1349	-0-	-0-	-0-	1349	2			N	-0-					235
10	1176	X	1176	-0-	-0-	-0-	1176	2			N	-0-					235
11	2310	X	1117	-0-	-1193	-0-	1097	2	20	9	N	18					253
12	2387	X	1066	-0-	-1321	-0-	1040	2	26	9	N	24					277
01	2387	X	907	-0-	-1480	-0-	907	2			N	-0-					277
02	1260	X	742	-0-	-518	-0-	738	2	4	9	N	4					281

TOMBALL, WEST (HOCKLEY) 90628 284 NON-ASSOCIATED PRORATED CNTY: HARRIS
TORTUGA OPERATING COMPANY 862750
TRESSLER, LILLIE WELL #: 4 RRCID -> 031001 COMPL. DATE 10/08/1976 TOTAL DEPTH 5650 PERF. 3985 - 4000

09	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

03/01 BALANCING DATE STATUS -> -0-

TRESELER, LILLIE WELL #: 2 RRCID -> 063830 COMPL. DATE 09/23/1973 TOTAL DEPTH 5650 PERF. 4363 - 4366

03/01 BALANCING DATE STATUS -> -0-

09	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

COLEMAN O/A,C.L. WELL #: 2 RRCID -> 109010 COMPL. DATE 02/08/1984 TOTAL DEPTH 5650 PERF. 4362 - 4370

03/01 BALANCING DATE STATUS -> -0-

09	30	N	12	-0-	-18	B	-0-	12	2		N	-0-					-0-
10	31	N	13	-0-	-18	B	-0-	13	2		N	-0-					-0-
11	30	N	13	-0-	-17	B	-0-	13	2		N	-0-					-0-
12	13	N	13	-0-	-0-	B	-0-	13	2		N	-0-					-0-
01	13	N	13	-0-	-0-	B	-0-	13	2		N	-0-					-0-
02	13	N	11	-0-	-2	B	-0-	11	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TRESELER, LILLIE WELL #: 1 RRCID -> 180658 COMPL. DATE 01/02/2001 TOTAL DEPTH 5666 PERF. 4420 - 4424

03/01 BALANCING DATE STATUS -> -0-

09	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-					-0-
10	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-					-0-
11	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-					-0-
12	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-					-0-
01	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-					-0-
02	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

TOTAL ECLIPSE (UP INTREPID FRIO) 90809 580 ASSOCIATED ONE WELL CNTY: GALVESTON
JK EXPLORATION & PRODUCTION,INC. 433012
TACQUARD, GEORGE ET AL WELL #: 1 RRCID -> 224962 COMPL. DATE 12/01/2006 TOTAL DEPTH 9750 PERF. 9479 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRANS-TEX (2800,E.) 90970 426 NON-ASSOCIATED EXEMPT CNTY: WHARTON
LODI DRILLING & SERVICE CO. 505341
MERTA, MARY WELL #: 2 RRCID -> 053712 COMPL. DATE 09/23/1972 TOTAL DEPTH 5212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TRANS-TEX (3000 CAT.) 90970 497 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HOLLIMON OIL CORPORATION 393345
WEGENHOFT, I. W. WELL #: 1 RRCID -> 141967 COMPL. DATE 02/07/1994 TOTAL DEPTH 8340 PERF. 3072 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIPER S.W.D., LLC 886209
BROTHERS-KNIPLING OIL UNIT WELL #: 1 RRCID -> 163002 COMPL. DATE 01/28/1997 TOTAL DEPTH 4223 PERF. 2965 - 2968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREASURE ISLE (ALIBEL) 91016 025 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH WELL #: 2S RRCID -> 155088 COMPL. DATE 02/27/1995 TOTAL DEPTH 13713 PERF.13136 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREASURE ISLE (BIG GAS SAND) 91016 050 NON-ASSOCIATED CAPACITY CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH, TR. 4 UNIT WELL #: 1 RRCID -> 152241 COMPL. DATE 07/19/1994 TOTAL DEPTH 17540 PERF.11630 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1470	N	1071	-0-	-399	-0-	20	1	1051	2	Y	-0-					-0-
10	1643	N	-0-	-0-	-1643	-0-					Y	-0-					-0-
11	2040	N	-0-	-0-	-2040	-0-					Y	-0-					-0-
12	1116	N	-0-	-0-	-1116	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLS BAYOU RANCH WELL #: 2S RRCID -> 156073 COMPL. DATE 09/29/1995 TOTAL DEPTH 13713 PERF.12179 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLS BAYOU RANCH WELL #: 7 RRCID -> 168059 COMPL. DATE 12/29/1997 TOTAL DEPTH 15958 PERF.11806 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLS BAYOU RANCH "A" WELL #: 1 RRCID -> 234686 COMPL. DATE 06/23/2007 TOTAL DEPTH 19739 PERF.12274 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5220	X	3924	-0-	-1296	-0-	498 107	1 9	3319	2	Y	97					183
10	5053	X	2264	-0-	-2789	-0-	515 110	1 9	1639	2	Y	100	115	1			168
11	4890	X	2283	-0-	-2607	-0-	398 97	1 9	1788	2	Y	88	179	1			77
12	5053	X	2592	-0-	-2461	-0-	515 129	1 9	1948	2	Y	117					194
*01	4650	X	1550	-0-	-3100	-0-	249 46	1 9	1255	2	Y	42					236
02	3668	X	1881	-0-	-1787	-0-	465 94	1 9	1322	2	Y	85	180	1	25	8	116

TREASURE ISLE ("S" SAND) 91016 300 NON-ASSOCIATED ONE WELL CNTY: GALVESTON
REEF EXPLORATION, L.P. 697952
HALLS BAYOU RANCH, TR. 4 UNIT WELL #: 1 RRCID -> 140380 COMPL. DATE 05/26/1990 TOTAL DEPTH 17540 PERF.15833 - 16032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY (EDWARDS) 91244 040 NON-ASSOCIATED ONE WELL CNTY: WALKER
HOUSTON PETROLEUM COMPANY 404500
CHAMPION INTERNATIONAL CORP. WELL #: 2 RRCID -> 126600 COMPL. DATE 11/21/1987 TOTAL DEPTH 10752 PERF.10545 - 10570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (F-4) 91264 031 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 112 H RRCID -> 047876 COMPL. DATE 01/19/1970 TOTAL DEPTH 8250 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT NO. 1 WELL #: 85 H RRCID -> 048190 COMPL. DATE 04/14/1970 TOTAL DEPTH 8200 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT 1 WELL #: 74-H RRCID -> 137144 COMPL. DATE 09/27/1990 TOTAL DEPTH 8600 PERF. 7605 - 7611

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 3) 91264 093 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 85 D RRCID -> 085542 COMPL. DATE 11/04/1979 TOTAL DEPTH 8200 PERF. 7477 - 7517

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY STATE UNIT 1 WELL #: 42 RRCID -> 111094 COMPL. DATE 05/19/1984 TOTAL DEPTH 8450 PERF. 7524 - 7543

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY (FRIO 5, CENTRAL) 91264 186 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 38 RRCID -> 136885 COMPL. DATE 12/12/1990 TOTAL DEPTH 8488 PERF. 7610 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	18643					Y	-0-					8
10	14B2	EXT	-0-	-0-	-0-	18643					Y	-0-					8
11	14B2	EXT	-0-	-0-	-0-	18643					Y	-0-					8
12	14B2	EXT	-0-	-0-	-0-	18643					Y	-0-					8
01	14B2	EXT	-0-	-0-	-0-	18643					Y	-0-					8
02	14B2	EXT	-0-	-0-	-0-	18643					Y	-0-					8

TRINITY BAY (FRIO 5, EAST) 91264 217 ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 87 F RRCID -> 087402 COMPL. DATE 09/07/1982 TOTAL DEPTH 8550 PERF. 7624 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY (FRIO 7) 91264 341 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 87 H RRCID -> 101325 COMPL. DATE 07/10/1982 TOTAL DEPTH 8550 PERF. 7727 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY (FRIO 11-A, WEST) 91264 570 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 37 RRCID -> 088586 COMPL. DATE 06/26/1984 TOTAL DEPTH 8600 PERF. 7814 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY (FRIO 12) 91264 589 NON-ASSOCIATED 49B CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT 1 WELL #: 79 D RRCID -> 061519 COMPL. DATE 03/14/1975 TOTAL DEPTH 9802 PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY STATE UNIT NO 1 WELL #: 109 D RRCID -> 069813 COMPL. DATE 04/28/1969 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINITY BAY (FRIO 14-A) 91264 620 ASSOCIATED ONE WELL CNTY: CHAMBERS
GALVESTON BAY ENERGY, LLC 293371
TRINITY BAY STATE UNIT NO. 1 WELL #: 109-F RRCID -> 137433 COMPL. DATE 12/14/1990 TOTAL DEPTH 8600 PERF. 8282 - 8292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY ST UT 1 WELL #: 111-D RRCID -> 137821 COMPL. DATE 02/08/1991 TOTAL DEPTH 8650 PERF. 8252 - 8303

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINITY BAY, WEST (FRIO 14-B) 91270 255 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
JSB PETROLEUM 448030
STATE TRACT 18-19 D WELL #: RRCID -> 123866 COMPL. DATE 02/01/1987 TOTAL DEPTH 11525 PERF. 8038 - 8044

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			38

RECLASSIFIED TO OIL 02/10/1992

TRULL (NODOSARIA 10) 91571 465 ASSOCIATED ONE WELL CNTY: MATAGORDA
LEMON, RICHARD G. 496332
GRESHAM, J. W. -A- WELL #: RRCID -> 048139 COMPL. DATE 04/08/1970 TOTAL DEPTH 11040 PERF. N/A

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			71

PLUGGED AND ABANDONED_____ 09/01/2005

TRULL (8900) 91571 899 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION 747012
GRESHAM GAS UNIT WELL #: 1 RRCID -> 265865 COMPL. DATE 01/29/2014 TOTAL DEPTH 9750 PERF. 8878 - 8885

09	17644	17786	-0-	142	B	166003	608	1	15711	3	N	1334	1402	1				340
							1467	9										
10	182031	X 16028	-0-	-166003		-0-	673	1	13834	3	N	1383	1422	1				301
							1521	9										
11	17760	X 15260	-0-	-2500		-0-	651	1	13085	3	N	1385	1427	1				259
							1524	9										
12	18352	X 13529	-0-	-4823		-0-	629	1	11609	3	N	1174	1062	1				371
							1291	9										
01	18352	X 8738	-0-	-9614		-0-	675	1	7131	3	N	847	1077	1				141
							932	9										
02	16576	X -0-	-0-	-16576		-0-					N	1171	877	1				435

TRULL (8900) //CONT.// 91571 899 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SANCHEZ OIL & GAS CORPORATION //CONT.// 747012
TRULL GAS UNIT WELL #: 1 RRCID -> 272228 COMPL. DATE 12/22/2013 TOTAL DEPTH 9100 PERF. 8876 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22353		17414	-0-	-4939 B	12243	561 1261	1 9	15592	3	N	1146	1242	1	1	8	80
10	29477	X	17234	-0-	-12243	-0-	622 1242	1 9	15370	3	N	1129	1063	1	5	8	141
11	22500	X	15890	-0-	-6610	-0-	662 1052	1 9	14176	3	N	956	895	1			202
12	18750	X	13803	-0-	-4947	-0-	634 1113	1 9	12056	3	N	1012	1065	1			149
01	18600	X	13414	-0-	-5186	-0-	678 1207	1 9	11529	3	N	1097	1066	1			180
02	16240	X	-0-	-0-	-16240	-0-					N	1185	1075	1			290

TURTLE BAY (HET 6000) 91959 355 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
MIDDLETON, A. D. WELL #: 5 RRCID -> 047633 COMPL. DATE 01/15/1970 TOTAL DEPTH 6598 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BAY (LOTZ 6500) 91959 710 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
PHANTOM OIL & GAS 661328
COOPER, WILLIAM HEIRS WELL #: 3 RRCID -> 091665 COMPL. DATE 03/28/1980 TOTAL DEPTH 6637 PERF. 6496 - 6506

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BAY (6100) 91959 923 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
EQUIPMENT HOT LINE 253311
WILCOX, H. C. WELL #: 1A RRCID -> 040298 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURTLE BEACH (VICKSBURG) 91981 470 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SPINDLETOP DRILLING CO. 809924
STATE TRACT 39A WELL #: 1 RRCID -> 246289 COMPL. DATE 05/19/2008 TOTAL DEPTH 10602 PERF. 11111 - 11148

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					142
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					142

TURTLE CREEK 91983 500 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
HUNT OIL COMPANY 416330
N. HAROLD HUNT WELL #: 1 RRCID -> 266215 COMPL. DATE 12/15/2010 TOTAL DEPTH 16922 PERF. 9002 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	#	1642	-0-	-308	-0-	240	1	1383	2	N	17					130
							19	9									
*10	1984	R	1984	-0-	-0-	-0-	248	1	1708	2	N	25	1	8			154
							28	9									
*11	1969	R	1969	-0-	-0-	-0-	240	1	1705	2	N	22					176
							24	9									
*12	1818	R	1818	-0-	-0-	-0-	248	1	1548	2	N	20					196
							22	9									
*01	2121	R	2121	-0-	-0-	-0-	216	1	1883	2	N	20					216
							22	9									
02	1848	#	709	-0-	-1139	-0-	192	1	496	2	N	19					235
							21	9									

TURTLE CREEK (CHARLTON SAND) 91983 585 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
JSM NATURAL RESOURCES, L.L.C. 448039
BATCHELDER ET AL WELL #: 1 RRCID -> 212150 COMPL. DATE 08/12/2005 TOTAL DEPTH 13966 PERF. 9514 - 9524

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					26

WORKED OVER ANOTHER ZONE.. 09/25/2012

TWIN BASIN (6700) 92053 664 NON-ASSOCIATED ONE WELL CNTY: WHARTON
STARBURST ENERGY, INC. 815131
ELLIS, LOU ALICE ET AL WELL #: RRCID -> 140750 COMPL. DATE 11/19/1991 TOTAL DEPTH 7376 PERF. 6617 - 6222

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					149

PLUGGED AND ABANDONED_____ 08/09/1996

ULRICH (COCHRAN SAND) 92360 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
LGDC CORPORATION 500227
SHMIDL-BROOKS WELL #: 1A RRCID -> 215744 COMPL. DATE 11/18/2005 TOTAL DEPTH 11514 PERF.11384 - 11434

09	DLQ H-10		-0-	-0-	-0-	-0-					N	-0-					27
10	DLQ H-10		-0-	-0-	-0-	-0-					N	-0-					27
11	DLQ H-10		-0-	-0-	-0-	-0-					N	-0-					27
12	DLQ H-10		-0-	-0-	-0-	-0-					N	-0-					27
01	DLQ H-10		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

ULRICH (YEGUA CONSOL) 92360 687 NON-ASSOCIATED CAPACITY CNTY: HARRIS
MAGNUM PRODUCING, LP 521516
NASH, HANNAH WELL #: 3 RRCID -> 129832 COMPL. DATE 06/14/1989 TOTAL DEPTH 11500 PERF.10802 - 10860

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ULRICH (YEGUA 1D) 92360 690 NON-ASSOCIATED ONE WELL CNTY: HARRIS
MAGNUM PRODUCING, LP 521516
NASH, HANNAH WELL #: 3 RRCID -> 125468 COMPL. DATE 10/04/1987 TOTAL DEPTH 11500 PERF.10930 - 10959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH, HANNAH WELL #: 5 RRCID -> 127418 COMPL. DATE 05/20/1988 TOTAL DEPTH 11330 PERF.10663 - 10684

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH, HANNAH WELL #: 4 RRCID -> 128149 COMPL. DATE 02/18/1988 TOTAL DEPTH 11653 PERF. 5650 - 5738

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PHOENIX HYDROCARBONS OPERATING 664125
MURFF, BILLY WELL #: 4 RRCID -> 246607 COMPL. DATE 12/12/2008 TOTAL DEPTH 11918 PERF.10175 - 10188

09	5430 #	4538	-0-	-892	-0-	4180	3	358	9	Y	325	287	1			198
10	5678	5678	-0-	-0-	-0-	5361	3	317	9	Y	288	430	1			56
11	10647	10647	-0-	-0-	-0-	10329	3	318	9	Y	289	140	1			205
12	5974	5974	-0-	-0-	-0-	5670	3	304	9	Y	276	334	1			147
01	5642	5254	-0-	-388	-0-	4927	3	327	9	Y	297	287	1			157
02	5096	4690	-0-	-406	-0-	4397	3	293	9	Y	266	291	1			132

ULRICH (YEGUA 2A) 92360 700 NON-ASSOCIATED CAPACITY CNTY: HARRIS
ALLIED-GULF ENERGY, LLC 014481
MORRISON-FLANAGAN WELL #: 1 RRCID -> 222291 COMPL. DATE 11/19/2008 TOTAL DEPTH 11270 PERF.10542 - 10848

09	14B DENY	-0-	-0-	-0-	-0-					N	6					123
10	14B2 EXT	-0-	-0-	-0-	-0-					N	13					136
11	14B2 EXT	-0-	-0-	-0-	-0-					N	15	99	1			52
12	14B2 EXT	-0-	-0-	-0-	-0-					N	4					56
01	14B2 EXT	-0-	-0-	-0-	-0-					N	5					61
02	14B2 EXT	-0-	-0-	-0-	-0-					N	5					66

MARQUEE CORPORATION 526675
COCHRAN, STEVEN T. WELL #: 1 RRCID -> 151734 COMPL. DATE 10/06/1994 TOTAL DEPTH 12510 PERF.10896 - 10905

09	1500 X	1232	-0-	-268	-0-	1126	2	106	9	N	96					182
10	1643 X	1118	-0-	-525	-0-	1055	2	63	9	N	57					239
11	1500 X	1404	-0-	-96	-0-	1391	2	13	9	N	12	176	1			75
12	1920 X	1920	-0-	-0-	-0-	1850	2	70	9	N	64					139
01	1786 X	1786	-0-	-0-	-0-	1680	2	106	9	N	96					235
*02	1722 X	1722	-0-	-0-	-0-	1634	2	88	9	N	80	196	1			119

ULRICH (YEGUA 3A) 92360 710 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PHOENIX HYDROCARBONS OPERATING 664125
BRIARCOVE UNIT WELL #: 1 RRCID -> 204707 COMPL. DATE 01/07/2005 TOTAL DEPTH 11500 PERF.10862 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	10350	#	10128	-0-	-222	-0-	9996	3	132	9	Y	120	108	1	74
10	10075	#	8052	-0-	-2023	-0-	7942	3	110	9	Y	100	154	1	20
11	9780	#	3117	-0-	-6663	-0-	2962	3	155	9	Y	141	65	1	96
12	10478	#	1845	-0-	-8633	-0-	1822	3	23	9	Y	21	81	1	36
01	10478	#	7119	-0-	-3359	-0-	6979	3	140	9	Y	127	105	1	58
02	9464	#	8870	-0-	-594	-0-	8721	3	149	9	Y	135	132	1	61

ULRICH, E. (YEGUA 2A) 92361 495 ASSOCIATED CAPACITY CNTY: HARRIS
MARQUEE CORPORATION 526675
GULF LAND & INVESTMENT CO. WELL #: 1 RRCID -> 214759 COMPL. DATE 01/18/2006 TOTAL DEPTH 13696 PERF.12026 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	630	X	448	-0-	-182	-0-	442	2	6	9	N	5			162
10	653	X	653	-0-	-0-	-0-	650	2	3	9	N	3			165
11	619	X	619	-0-	-0-	-0-	615	2	4	9	N	4			169
12	641	X	641	-0-	-0-	-0-	639	2	2	9	N	2			171
01	651	X	617	-0-	-34	-0-	614	2	3	9	N	3			174
02	588	X	327	-0-	-261	-0-	320	2	7	9	N	6			180

KENSINGER WELL #: 1 RRCID -> 246590 COMPL. DATE 11/26/2008 TOTAL DEPTH 13642 PERF.13118 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	DLQ G-10		44868	-0-	44868	44868	44395	2	27	4	N	405	383	1	139
							446	9							
10	DLQ G-10		47617	-0-	47617	92485	47183	2	32	4	N	365	379	1	125
							402	9							
11	143583	X	51098	-0-	-92485	-0-	50560	2	55	4	N	439	207	1	357
							483	9							
12	58670	X	58670	-0-	-0-	-0-	57984	2	71	4	N	559	615	1	301
							615	9							
01	57313	X	57313	-0-	-0-	-0-	56716	2	57	4	N	491	635	1	157
							540	9							
02	47684	X	24098	-0-	-23586	-0-	23833	2	8	4	N	234			391
							257	9							

UMBRELLA POINT (F- 9) 92388 450 NON-ASSOCIATED EXEMPT CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
TEXAS STATE TRACT 87 WELL #: 11-L RRCID -> 140960 COMPL. DATE N/A TOTAL DEPTH 9183 PERF. 8556 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

UMBRELLA POINT (F-24) 92388 945 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 87 WELL #: 12 RRCID -> 177897 COMPL. DATE 02/16/2000 TOTAL DEPTH 12000 PERF.10650 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			9
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			9
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			9

UMBRELLA POINT (F-28) 92388 948 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 86 WELL #: 1RL RRCID -> 172916 COMPL. DATE 01/21/1999 TOTAL DEPTH 11249 PERF.11100 - 11144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UMBRELLA POINT (VX GYRO K) 92388 975 ASSOCIATED ONE WELL CNTY: CHAMBERS
LINC GULF COAST PETROLEUM, INC. 500796
STATE TRACT 72 WELL #: 1 RRCID -> 260514 COMPL. DATE 10/12/2006 TOTAL DEPTH 12931 PERF.12377 - 12559

09	14B2 EXT	-0-	-0-	-0-	13394			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	13394			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	13394			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	13394			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	13394			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	13394			Y	-0-			-0-

UMBRELLA POINT, NE (PRICE SAND) 92392 265 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SANDRIDGE OFFSHORE, LLC 748009
STATE TRACT 74 WELL #: 10 RRCID -> 169064 COMPL. DATE 01/17/1998 TOTAL DEPTH 10597 PERF.10355 - 10437

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 86 WELL #: 1RU RRCID -> 172915 COMPL. DATE 01/21/1999 TOTAL DEPTH 11249 PERF. 9960 - 9982

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UN FRIJOLES (FRIO) 92397 200 NON-ASSOCIATED ONE WELL CNTY: WHARTON
GOLDENROD GAS, INC. 313121
GOFF WELL #: 39 RRCID -> 150974 COMPL. DATE 07/11/1994 TOTAL DEPTH 5050 PERF. 4554 - 4556

09	196 N	196	-0-	-0-	-0-	196	1	N	-0-			-0-
10	210 N	210	-0-	-0-	-0-	210	1	N	-0-			-0-
11	240 N	235	-0-	-5	-0-	235	1	N	-0-			-0-
12	198 N	198	-0-	-0-	-0-	198	1	N	-0-			-0-
01	217 N	163	-0-	-54	-0-	163	1	N	-0-			-0-
02	224 N	126	-0-	-98	-0-	126	1	N	-0-			-0-

URBANA (WILCOX CONSOLIDATED) 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
LANGHAM, EMILY "A" WELL #: 3 RRCID -> 053953 COMPL. DATE 10/13/1972 TOTAL DEPTH 11600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260	X	3844	-0-	-416	-0-	1290	1	2535	2	Y	17	17	1			12
							19	9									
10	5580	X	3588	-0-	-1992	-0-	1279	1	2290	2	Y	17	16	1			13
							19	9									
11	5400	X	4101	-0-	-1299	-0-	1244	1	2833	2	Y	22	24	1			11
							24	9									
12	5580	X	3866	-0-	-1714	-0-	1081	1	2749	2	Y	33	34	1			10
							36	9									
01	4619	X	3731	-0-	-888	-0-	1156	1	2554	2	Y	19	23	1			6
							21	9									
02	3836	X	2227	-0-	-1609	-0-	542	1	1673	2	Y	11	13	1			4
							12	9									

LANGHAM, EMILY -A- WELL #: 4 RRCID -> 060934 COMPL. DATE 02/03/1975 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANGHAM, EMILY "A" WELL #: 2 RRCID -> 107545 COMPL. DATE 02/11/2004 TOTAL DEPTH 10450 PERF. 4510 - 4530

09	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LANGHAM, EMILY -A- WELL #: 5 RRCID -> 128836 COMPL. DATE 07/21/2006 TOTAL DEPTH 11400 PERF.10930 - 11012

09	990	N	863	-0-	-127	-0-	862	1	1	9	Y	1	6	1			1
10	903	N	903	-0-	-0-	-0-	903	1			Y	-0-	1	1			-0-
11	932	N	932	-0-	-0-	-0-	932	1			Y	-0-					-0-
12	899	N	815	-0-	-84	-0-	815	1			Y	-0-					-0-
01	899	N	277	-0-	-622	-0-	213	1	64	2	Y	-0-					-0-
*02	1382	N	1382	-0-	-0-	-0-	530	1	852	2	Y	-0-					-0-

LANGHAM, EMILY -A- WELL #: 1 RRCID -> 131814 COMPL. DATE 08/24/2006 TOTAL DEPTH 10510 PERF. 7582 - 8388

09	1920	X	1576	-0-	-344	-0-	1175	1	373	2	Y	25	25	1			18
							28	9									
10	1147	X	529	-0-	-618	-0-	372	1	131	2	Y	24	24	1			18
							26	9									
11	1110	X	-0-	-0-	-1110	-0-					Y	-0-	18	1			-0-
12	1643	X	-0-	-0-	-1643	-0-					Y	-0-					-0-
01	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, EMILY -B- WELL #: 1 RRCID -> 132643 COMPL. DATE 10/03/1989 TOTAL DEPTH 12498 PERF. 8840 - 8846

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY -B- WELL #: 3 RRCID -> 142786 COMPL. DATE N/A TOTAL DEPTH 11414 PERF. 8838 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820	X	1074	-0-	-1746	-0-	138	1	880	2	Y	51					105
							56	9									
10	2914	X	1209	-0-	-1705	-0-	138	1	984	2	Y	79	138	1			46
							87	9									
11	2820	X	1455	-0-	-1365	-0-	142	1	1296	2	Y	15					61
							17	9									
12	2356	X	1638	-0-	-718	-0-	139	1	1478	2	Y	19	68	1			12
							21	9									
01	2325	X	1535	-0-	-790	-0-	143	1	1372	2	Y	18					30
							20	9									
02	1372	X	1099	-0-	-273	-0-	75	1	1006	2	Y	16					46
							18	9									

LANGHAM, EMILY "A" WELL #: 6 RRCID -> 154380 COMPL. DATE 01/08/1995 TOTAL DEPTH 11351 PERF.10731 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2906	X	2906	-0-	-0-	-0-	1262	1	1604	2	Y	36					174
							40	9									
10	3751	X	2620	-0-	-1131	-0-	1292	1	1267	2	Y	55	177	1			52
							61	9									
11	3630	X	2972	-0-	-658	-0-	1341	1	1529	2	Y	93					145
							102	9									
12	3751	X	3120	-0-	-631	-0-	1141	1	1856	2	Y	112	213	1			44
							123	9									
*01	3526	X	3526	-0-	-0-	-0-	1308	1	2101	2	Y	106					150
							117	9									
02	2772	X	2159	-0-	-613	-0-	682	1	1378	2	Y	90					240
							99	9									

LANGHAM, EMILY "A" WELL #: 7 RRCID -> 182259 COMPL. DATE 03/18/2002 TOTAL DEPTH 11300 PERF.10066 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1758	X	1758	-0-	-0-	-0-	853	1	896	2	Y	8	8	1			6
							9	9									
10	1929	X	1929	-0-	-0-	-0-	889	1	1031	2	Y	8	8	1			6
							9	9									
11	2398	X	2398	-0-	-0-	-0-	940	1	1445	2	Y	12	12	1			6
							13	9									
12	2262	X	2262	-0-	-0-	-0-	843	1	1401	2	Y	16	17	1			5
							18	9									
01	2379	X	2379	-0-	-0-	-0-	906	1	1462	2	Y	10	12	1			3
							11	9									
02	2240	X	1403	-0-	-837	-0-	433	1	963	2	Y	6	7	1			2
							7	9									

LANGHAM, EMILY A WELL #: 4R RRCID -> 190234 COMPL. DATE 08/27/2011 TOTAL DEPTH 3240 PERF. 2840 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721

LANGHAM, EMILY -B- WELL #: 5 RRCID -> 191855 COMPL. DATE 03/07/2012 TOTAL DEPTH 11400 PERF.10084 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	X	1998	-0-	-432	-0-	1769	1	229	9	Y	208	179	1			208
10	3108	X	3108	-0-	-0-	-0-	2007	1	812	2	Y	263	176	1			295
							289	9									
11	3050	X	3050	-0-	-0-	-0-	1960	1	950	2	Y	127	357	1			65
							140	9									
12	2480	X	2128	-0-	-352	-0-	1459	1	172	2	Y	452	361	1			156
							497	9									
01	3100	X	-0-	-0-	-3100	-0-					Y	415	362	1			209
02	2856	X	-0-	-0-	-2856	-0-					Y	331	361	1			179

LANGHAM, W. W. -D- WELL #: 3 RRCID -> 193090 COMPL. DATE 01/10/2003 TOTAL DEPTH 11174 PERF.11060 - 11076

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					40

PLUGGED AND ABANDONED_____ 08/26/2014 - PLUGGED 08/26/14

LANGHAM, EMILY "B" WELL #: 6 RRCID -> 196823 COMPL. DATE 09/28/2003 TOTAL DEPTH 11623 PERF. 9655 - 9714

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANGHAM, EMILY "A" WELL #: 8 RRCID -> 218382 COMPL. DATE 05/24/2006 TOTAL DEPTH 11600 PERF.10948 - 11006

09	2719	X	2719	-0-	-0-	-0-	1331	1	1360	2	Y	25	20	1			18
							28	9									
10	3476	X	3476	-0-	-0-	-0-	1472	1	1975	2	Y	26	25	1			19
							29	9									
11	3600	X	3600	-0-	-0-	-0-	1347	1	2216	2	Y	34	36	1			17
							37	9									
12	3360	X	3360	-0-	-0-	-0-	1201	1	2065	2	Y	85	76	1			26
							94	9									
01	4046	X	4046	-0-	-0-	-0-	1321	1	2674	2	Y	46	58	1			14
							51	9									
02	3360	X	2822	-0-	-538	-0-	665	1	2133	2	Y	22	29	1			7
							24	9									

LANGHAM, EMILY "A" WELL #: 9 RRCID -> 230078 COMPL. DATE 05/04/2007 TOTAL DEPTH 11670 PERF.11310 - 11320

09	4590	X	3214	-0-	-1376	-0-	1219	1	1976	2	Y	17	17	1			12
							19	9									
10	4743	X	3673	-0-	-1070	-0-	1330	1	2324	2	Y	17	16	1			13
							19	9									
11	4927	X	4927	-0-	-0-	-0-	1409	1	3494	2	Y	22	24	1			11
							24	9									
12	5022	X	5022	-0-	-0-	-0-	1261	1	3632	2	Y	117	93	1			35
							129	9									
01	5016	X	5016	-0-	-0-	-0-	1354	1	3555	2	Y	97	103	1			29
							107	9									
02	4592	X	2776	-0-	-1816	-0-	632	1	2083	2	Y	55	67	1			17
							61	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY "A" WELL #: 10 RRCID -> 231489 COMPL. DATE 07/31/2011 TOTAL DEPTH 11697 PERF.11106 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	1008	-0-	-1752	-0-	902	1	89	2	Y	15	13	1			11
							17	9									
10	1847	X	1847	-0-	-0-	-0-	1198	1	629	2	Y	18	16	1			13
							20	9									
11	1857	X	1857	-0-	-0-	-0-	1346	1	487	2	Y	22	24	1			11
							24	9									
12	3881	X	3881	-0-	-0-	-0-	1206	1	2600	2	Y	68	59	1			20
							75	9									
01	3705	X	3705	-0-	-0-	-0-	1224	1	2414	2	Y	61	63	1			18
							67	9									
*02	3349	X	3349	-0-	-0-	-0-	624	1	2683	2	Y	38	44	1			12
							42	9									

LANGHAM, EMILY "A" WELL #: 11 RRCID -> 232643 COMPL. DATE 12/24/2014 TOTAL DEPTH 11600 PERF.10848 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	594	N	594	-0-	-0-	-0-	585	1	9	9	Y	8	13	1			6
10	519	N	519	-0-	-0-	-0-	510	1	9	9	Y	8	8	1			6
11	2385	N	2385	-0-	-0-	-0-	786	1	1586	2	Y	12	12	1			6
							13	9									
12	3100	N	30472	-0-	27372	27372	2465	1	27989	2	Y	16	17	1			5
							18	9									
01	3100	N	26570	-0-	23470	50842	2339	1	23794	2	Y	397	284	1			118
							437	9									
*02	2800	N	14796	-0-	11996	62838	904	1	13321	2	Y	519	475	1			162
							571	9									

LANGHAM, EMILY "A" WELL #: 12 RRCID -> 233266 COMPL. DATE 12/03/2014 TOTAL DEPTH 11600 PERF.10834 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1276	N	1276	-0-	-0-	-0-	1144	1	96	2	Y	33	33	1			24
							36	9									
10	1550	N	1079	-0-	-471	-0-	879	1	161	2	Y	35	33	1			26
							39	9									
11	1410	N	-0-	-0-	-1410	-0-					Y	44	48	1			22
12	3100	N	11284	-0-	8184	8184	1547	1	9550	2	Y	170	141	1			51
							187	9									
01	3100	N	9056	-0-	5956	14140	1651	1	7296	2	Y	99	121	1			29
							109	9									
*02	2800	N	6595	-0-	3795	17935	930	1	5603	2	Y	56	68	1			17
							62	9									

LANGHAM, EMILY "A" WELL #: 13 RRCID -> 235543 COMPL. DATE 07/13/2012 TOTAL DEPTH 11640 PERF.11104 - 11110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	924	-0-	-456	-0-	888	1	36	9	Y	33	33	1			24
10	1552	X	1552	-0-	-0-	-0-	1035	1	478	2	Y	35	33	1			26
							39	9									
11	2461	X	2461	-0-	-0-	-0-	1152	1	1261	2	Y	44	48	1			22
							48	9									
12	1829	X	1829	-0-	-0-	-0-	980	1	776	2	Y	66	68	1			20
							73	9									
01	2138	X	2138	-0-	-0-	-0-	1094	1	1003	2	Y	37	46	1			11
							41	9									
02	2296	X	1777	-0-	-519	-0-	545	1	1208	2	Y	22	26	1			7
							24	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
EMILY LANGHAM "A" WELL #: 14 RRCID -> 241771 COMPL. DATE 09/21/2011 TOTAL DEPTH 8550 PERF. 8016 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660	X	6007	-0-	-3653	-0-	1842	1	3960	2	Y	186	189	1			136
							205	9									
10	9982	X	5438	-0-	-4544	-0-	1829	1	3399	2	Y	191	185	1			142
							210	9									
11	6660	X	6399	-0-	-261	-0-	1844	1	4287	2	Y	244	264	1			122
							268	9									
12	7375	X	7375	-0-	-0-	-0-	1778	1	5228	2	Y	335	356	1			101
							369	9									
01	7131	X	7131	-0-	-0-	-0-	1787	1	4946	2	Y	362	356	1			107
							398	9									
02	5964	X	4839	-0-	-1125	-0-	877	1	3716	2	Y	224	261	1			70
							246	9									

EMILY LANGHAM A WELL #: 17 RRCID -> 258474 COMPL. DATE 06/06/2014 TOTAL DEPTH 11640 PERF.10832 - 10888

09	2670	X	2115	-0-	-555	-0-	1067	1	1048	2	Y	-0-					-0-
10	2852	X	2736	-0-	-116	-0-	1183	1	1553	2	Y	-0-					-0-
11	3671	X	3671	-0-	-0-	-0-	1188	1	2483	2	Y	-0-					-0-
12	3654	X	3654	-0-	-0-	-0-	1084	1	2431	2	Y	126	88	1			38
							139	9									
01	3559	X	3559	-0-	-0-	-0-	1240	1	2199	2	Y	109	115	1			32
							120	9									
02	3416	X	3167	-0-	-249	-0-	724	1	2344	2	Y	90	94	1			28
							99	9									

EMILY LANGHAM A WELL #: 15 RRCID -> 258507 COMPL. DATE 07/30/2010 TOTAL DEPTH 11640 PERF.10948 - 11014

09	3360	X	1642	-0-	-1718	-0-	1107	1	526	2	Y	8	8	1			6
							9	9									
10	3472	X	1809	-0-	-1663	-0-	1158	1	642	2	Y	8	8	1			6
							9	9									
11	2460	X	2077	-0-	-383	-0-	1138	1	926	2	Y	12	12	1			6
							13	9									
12	2539	X	2539	-0-	-0-	-0-	1079	1	1426	2	Y	31	27	1			10
							34	9									
01	2924	X	2924	-0-	-0-	-0-	1205	1	1691	2	Y	25	27	1			8
							28	9									
02	1932	X	1538	-0-	-394	-0-	570	1	946	2	Y	20	22	1			6
							22	9									

EMILY LANGHAM A WELL #: 16 RRCID -> 259641 COMPL. DATE 08/15/2014 TOTAL DEPTH 11659 PERF.10476 - 10490

09	2310	X	894	-0-	-1416	-0-	894	1			Y	-0-	3	1			-0-
10	2387	X	973	-0-	-1414	-0-	973	1			Y	-0-					-0-
11	1410	X	1124	-0-	-286	-0-	1124	1			Y	-0-					-0-
12	1364	X	1108	-0-	-256	-0-	1079	1	29	9	Y	26	18	1			8
01	1192	X	1192	-0-	-0-	-0-	1087	1	84	2	Y	19	21	1			6
							21	9									
02	1036	X	956	-0-	-80	-0-	573	1	366	2	Y	15	16	1			5
							17	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
LANGHAM, EMILY A WELL #: 18 RRCID -> 260042 COMPL. DATE 06/10/2013 TOTAL DEPTH 11657 PERF.11101 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	X	1021	-0-	-1229	-0-	1021	1			Y	-0-					-0-
10	2387	X	2207	-0-	-180	-0-	1193	1	990	2	Y	22	6	1			16
							24	9									
11	2750	X	2750	-0-	-0-	-0-	1214	1	1457	2	Y	72	52	1			36
							79	9									
12	2387	X	2313	-0-	-74	-0-	1102	1	1099	2	Y	102	107	1			31
							112	9									
01	2365	X	2365	-0-	-0-	-0-	1195	1	1108	2	Y	56	70	1			17
							62	9									
02	2576	X	1692	-0-	-884	-0-	518	1	1138	2	Y	33	40	1			10
							36	9									

EMILY LANGHAM "A" WELL #: 20ST RRCID -> 261185 COMPL. DATE 09/23/2010 TOTAL DEPTH 12500 PERF.11144 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360	X	4625	-0-	-1735	-0-	1406	1	3208	2	N	10					48
							11	9									
10	7874	X	6146	-0-	-1728	-0-	1676	1	4468	2	N	2	40	1			10
							2	9									
11	7620	X	7081	-0-	-539	-0-	1602	1	5437	2	N	38					48
							42	9									
12	7874	X	7518	-0-	-356	-0-	1556	1	5910	2	N	47	78	1			17
							52	9									
01	7354	X	7354	-0-	-0-	-0-	1607	1	5700	2	N	43					60
							47	9									
02	6608	X	5922	-0-	-686	-0-	895	1	4985	2	N	38					98
							42	9									

EMILY LANGHAM A WELL #: 19 RRCID -> 262246 COMPL. DATE 01/06/2011 TOTAL DEPTH 11672 PERF.11135 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2133	X	2133	-0-	-0-	-0-	1143	1	971	2	N	17	17	1			12
							19	9									
10	2337	X	2337	-0-	-0-	-0-	1211	1	1107	2	N	17	16	1			13
							19	9									
11	3302	X	3302	-0-	-0-	-0-	1203	1	2075	2	N	22	24	1			11
							24	9									
12	3797	X	3797	-0-	-0-	-0-	1169	1	2553	2	N	68	58	1			21
							75	9									
01	3797	X	3797	-0-	-0-	-0-	1240	1	2521	2	N	33	44	1			10
							36	9									
02	3080	X	2783	-0-	-297	-0-	636	1	2129	2	N	16	21	1			5
							18	9									

EMILY LANGHAM A WELL #: 21ST RRCID -> 264828 COMPL. DATE 04/19/2014 TOTAL DEPTH 11290 PERF.11024 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13140	X	7696	-0-	-5444	-0-	1863	1	5645	2	N	171	194	1			125
							188	9									
10	13578	X	7792	-0-	-5786	-0-	1987	1	5615	2	N	173	169	1			129
							190	9									
11	13140	X	8897	-0-	-4243	-0-	1914	1	6739	2	N	222	240	1			111
							244	9									
12	11811	X	8498	-0-	-3313	-0-	1682	1	6454	2	N	329	340	1			100
							362	9									
01	8742	X	7733	-0-	-1009	-0-	1690	1	5834	2	N	190	234	1			56
							209	9									
02	8316	X	5306	-0-	-3010	-0-	776	1	4386	2	N	131	146	1			41
							144	9									

URBANA (WILCOX CONSOLIDATED) //CONT.// 92751 010 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
ALTA MESA SERVICES, LP //CONT.// 015721
EMILY LANGHAM A WELL #: 22 RRCID -> 264830 COMPL. DATE 09/25/2011 TOTAL DEPTH 11200 PERF.10339 - 10414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3583	X	3583	-0-	-0-	-0-	1361 171	1 9	2051	2	N	155	121	1			113
10	3720	X	3519	-0-	-201	-0-	1419 190	1 9	1910	2	N	173	157	1			129
11	4057	X	4057	-0-	-0-	-0-	1361 244	1 9	2452	2	N	222	240	1			111
12	4344	X	4344	-0-	-0-	-0-	1317 362	1 9	2665	2	N	329	340	1			100
01	4125	X	4125	-0-	-0-	-0-	1411 205	1 9	2509	2	N	186	231	1			55
02	3780	X	2189	-0-	-1591	-0-	667 123	1 9	1399	2	N	112	132	1			35

ERNEST COCHRAN TRUST WELL #: 1 RRCID -> 265499 COMPL. DATE 04/14/2012 TOTAL DEPTH 11200 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GALLOWAY ENERGY CO. 293303
TURNER, J. B. WELL #: 1 RRCID -> 124301 COMPL. DATE 08/16/1986 TOTAL DEPTH 10285 PERF.10138 - 10146

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LANGHAM UNIT WELL #: 1 RRCID -> 126789 COMPL. DATE 12/11/1987 TOTAL DEPTH 10300 PERF.10202 - 10212

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBANA (4240) 92751 700 NON-ASSOCIATED ONE WELL CNTY: SAN JACINTO
ALTA MESA SERVICES, LP 015721
BRENDA LEE LANGHAM SWD WELL #: 1 RRCID -> 258054 COMPL. DATE 11/11/2010 TOTAL DEPTH 3150 PERF. 2940 - 2970

09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UTOPIA (UPPER HACKBERRY) 92806 465 NON-ASSOCIATED CAPACITY CNTY: JEFFERSON
ALLIED-GULF ENERGY, LLC 014481
LGDC CORP SWD WELL #: 2 RRCID -> 175272 COMPL. DATE 07/11/2003 TOTAL DEPTH 15229 PERF. 3078 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED, T. ET AL WELL #: 6 RRCID -> 192747 COMPL. DATE 12/25/2011 TOTAL DEPTH N/A PERF. 8118 - 8126

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LGDC CORP SWD WELL #: 3 RRCID -> 214701 COMPL. DATE 09/30/2005 TOTAL DEPTH 8825 PERF. 4470 - 5460

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VACATION (YEGUA 4\5) 92893 500 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
SOUTH TEXAS OPERATING COMPANY 802845
VAN DEVENTER GAS UNIT WELL #: 1 RRCID -> 254240 COMPL. DATE 05/28/2012 TOTAL DEPTH 11520 PERF.11188 - 11198

09	3870	X	2846	-0-	-1024	-0-	16	1	2345	2	Y	441	682	1					117
							485	9											
10	3999	X	654	-0-	-3345	-0-	1	1	121	2	Y	484	391	1					210
							532	9											
11	3870	X	1668	-0-	-2202	-0-	5	1	871	2	Y	720	790	1					140
							792	9											
12	3999	X	1892	-0-	-2107	-0-	995	2	897	9	Y	815	788	1					167
01	3689	X	1133	-0-	-2556	-0-	312	2	821	9	Y	746	693	1					220
02	3220	X	921	-0-	-2299	-0-	183	2	738	9	Y	671	694	1					197

DANIEL GAS UNIT WELL #: 1 RRCID -> 258904 COMPL. DATE 06/27/2010 TOTAL DEPTH 11360 PERF.11218 - 11228

09	4200	X	3740	-0-	-460	-0-	18	1	2687	2	Y	941	664	1					491
							1035	9											
10	4154	X	856	-0-	-3298	-0-	6	1	741	2	Y	99	381	1					209
							109	9											
11	3900	X	3457	-0-	-443	-0-	12	1	2653	2	Y	720	769	1					160
							792	9											
12	4168	X	4168	-0-	-0-	-0-	3345	2	823	9	Y	748	768	1					140
01	3906	X	3775	-0-	-131	-0-	2966	2	809	9	Y	735	675	1					200
02	3500	X	2686	-0-	-814	-0-	1997	2	689	9	Y	626	676	1					150

VAN METER (YEGUA CONS.) 93119 400 ASSOCIATED CAPACITY CNTY: JASPER
CENTURY EXPLORATION HOUSTON, LLC 141726
RILEY, PAT ET AL WELL #: 1 RRCID -> 235789 COMPL. DATE 10/30/2012 TOTAL DEPTH 9917 PERF. 8942 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18300	N	8359	-0-	-9941 B	-0-	8314	2	45	9	N	41	1	8			489
10	18476	N	6061	-0-	-12415 B	-0-	6061	2			N	-0-					489
11	18300	X	2065	-0-	-16235	-0-	2065	2			N	-0-					489
12	18476	X	3351	-0-	-15125	-0-	3351	2			N	-0-					489
01	13919	X	301	-0-	-13618	-0-	301	2			N	-0-					489
02	7812	X	1379	-0-	-6433	-0-	1377	2	2	9	N	2					491

MVP A-364 WELL #: 1 RRCID -> 256998 COMPL. DATE 03/30/2010 TOTAL DEPTH 9765 PERF. 9441 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLIE TUNA WELL #: 1 RRCID -> 263756 COMPL. DATE 12/01/2010 TOTAL DEPTH 9886 PERF. 9738 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	3624	-0-	3624 B	3624	3482	2	142	9	N	129	179	1			172
10	0	N	1796	-0-	1796 B	5420	1796	2			N	-0-					172
11	5420	X	-0-	-0-	-5420	-0-					N	-0-					172
12	5363	X	-0-	-0-	-5363	-0-					N	-0-					172
01	4464	X	-0-	-0-	-4464	-0-					N	-0-					172
02	3388	X	-0-	-0-	-3388	-0-					N	-0-					172

MVP A-364 WELL #: 2 RRCID -> 265802 COMPL. DATE 10/29/2010 TOTAL DEPTH 10994 PERF.11465 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACQUES WELL #: 1 RRCID -> 266492 COMPL. DATE 03/10/2012 TOTAL DEPTH 9355 PERF. 8891 - 8961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		12321	-0-	12321 B	12321	12321	2			N	-0-					105
10	0		33080	-0-	33080 B	45401	33061	2	19	9	N	17					122
11	98246	X	52845	-0-	-45401	-0-	51964	2	881	9	N	801	362	1			561
12	124613	X	124613	-0-	-0-	-0-	121719	2	2894	9	N	2631	2971	1			220
01	99397	X	99397	-0-	-0-	-0-	97282	2	2115	9	N	1923	1892	1			252
*02	77381	X	77381	-0-	-0-	-0-	75890	2	1491	9	N	1355	1457	1			150

JACQUES WELL #: 4 RRCID -> 270961 COMPL. DATE 04/06/2013 TOTAL DEPTH 9276 PERF. 8890 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21505	N	21740	-0-	235 B	235	21393	2	347	9	N	315	496	1			87
10	25167	N	19035	-0-	-6132 B	-0-	18638	2	397	9	N	361	337	1			110
11	24360	X	18130	-0-	-6230	-0-	17765	2	365	9	N	332	180	1			262
12	25172	X	19158	-0-	-6014	-0-	18788	2	370	9	N	336	359	1			239
01	23777	X	18486	-0-	-5291	-0-	18161	2	325	9	N	295	459	1			75
02	20300	X	15485	-0-	-4815	-0-	15248	2	237	9	N	215	128	1			162

VAN METER (YEGUA, LOWER) 93133 400 NON-ASSOCIATED CAPACITY CNTY: HARDIN
CHOICE EXPLORATION, INC. 150655
VILLAGE CREEK SP GU WELL #: 2 RRCID -> 264854 COMPL. DATE 12/14/2011 TOTAL DEPTH 10250 PERF.10786 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33330	X	29595	-0-	-3735	-0-	28607	2	988	9	Y	898	874	1			216
10	34441	X	28275	-0-	-6166	-0-	27351	2	924	9	Y	840	962	1			94
11	33330	X	26530	-0-	-6800	-0-	25686	2	844	9	Y	767	706	1			155
12	33325	X	31867	-0-	-1458	-0-	30989	2	878	9	Y	798	861	1			92
01	32858	X	32858	-0-	-0-	-0-	32018	2	840	9	Y	764	767	1			89
*02	27669	X	27669	-0-	-0-	-0-	26959	2	710	9	Y	645	606	1			128

VILLAGE CREEK SP GU WELL #: 1R RRCID -> 265002 COMPL. DATE 10/10/2011 TOTAL DEPTH 10217 PERF.10170 - 10268

09	66180	X	63919	-0-	-2261	-0-	62885	2	1034	9	Y	940	916	1			226
10	67673	X	64482	-0-	-3191	-0-	63514	2	968	9	Y	880	1008	1			98
11	65310	X	61141	-0-	-4169	-0-	60257	2	884	9	Y	804	740	1			162
12	67053	X	61756	-0-	-5297	-0-	60836	2	920	9	Y	836	903	1			95
01	66712	X	59579	-0-	-7133	-0-	58697	2	882	9	Y	802	804	1			93
02	59668	X	51994	-0-	-7674	-0-	51249	2	745	9	Y	677	635	1			135

VANESSA (WILCOX) 93206 800 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION 301287
VANESSA WELL #: 1 RRCID -> 129077 COMPL. DATE 10/26/1988 TOTAL DEPTH 6700 PERF. 6507 - 6513

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELSEY WELL #: 1 RRCID -> 130118 COMPL. DATE 02/20/1989 TOTAL DEPTH 6601 PERF. 6478 - 6484

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKE WELL #: 1 RRCID -> 131003 COMPL. DATE 05/27/1989 TOTAL DEPTH 6606 PERF. 6471 - 6476

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKIE WELL #: 1 RRCID -> 132737 COMPL. DATE 10/21/1989 TOTAL DEPTH 6700 PERF. 6469 - 6476

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANESSA (WILCOX) //CONT.// 93206 800 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
GEOSOUTHERN ENERGY CORPORATION //CONT.// 301287
DOROTHY WELL #: 1 RRCID -> 133197 COMPL. DATE 12/01/1989 TOTAL DEPTH 11100 PERF. 6422 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	6	N	2	-0-	-4	-0-	2	2			N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	2	N	-0-	-0-	-2	-0-					N	-0-					50

VICKERS (WILCOX MIDDLE) 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY 876500
BP-FEE WELL #: 1 RRCID -> 196879 COMPL. DATE 04/05/2003 TOTAL DEPTH 13120 PERF. 12836 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3843	-0-	-867	-0-	618	1	2661	3	N	513	559	1			104
							564	9									
10	4867	X	3937	-0-	-930	-0-	639	1	2722	3	N	524	387	1			241
							576	9									
11	4230	X	3948	-0-	-282	-0-	618	1	2751	3	N	526	587	1			180
							579	9									
12	4371	X	3990	-0-	-381	-0-	639	1	2734	3	N	561	581	1			160
							617	9									
01	4265	X	4265	-0-	-0-	-0-	639	1	3077	3	N	499	570	1			89
							549	9									
*02	4014	X	4014	-0-	-0-	-0-	577	1	2922	3	N	468	382	1			175
							515	9									

PETTY GAS UNIT WELL #: 1 RRCID -> 212071 COMPL. DATE 09/10/2005 TOTAL DEPTH 12710 PERF. 12058 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4620	X	3904	-0-	-716	-0-	246	1	2775	3	Y	803	822	1	21	8	136
							883	9									
10	4774	X	4546	-0-	-228	-0-	331	1	3059	3	Y	1051	1045	1	14	8	128
							1156	9									
11	4350	X	4173	-0-	-177	-0-	315	1	2772	3	Y	987	1010	1			105
							1086	9									
12	4495	X	4105	-0-	-390	-0-	92	1	2925	3	Y	989	1013	1			81
							1088	9									
01	4557	X	4273	-0-	-284	-0-	104	1	3142	3	Y	934	879	1			136
							1027	9									
02	4116	X	3996	-0-	-120	-0-	84	1	3000	3	Y	829	874	1			91
							912	9									

PETTY WELL #: 2 RRCID -> 213822 COMPL. DATE 12/14/2005 TOTAL DEPTH 14200 PERF. 12700 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1845	N	1845	-0-	-0-	-0-	847	1	721	3	Y	252	262	1	1	8	106
							277	9									
10	1912	N	1912	-0-	-0-	-0-	719	1	925	3	Y	244	276	1	3	8	71
							268	9									
11	2022	N	2022	-0-	-0-	-0-	923	1	768	3	Y	301	175	1			197
							331	9									
12	2056	N	2056	-0-	-0-	-0-	885	1	878	3	Y	266	295	1			168
							293	9									
01	3100	N	3613	-0-	513	513	1081	1	2242	3	Y	264	339	1			93
							290	9									
*02	2379	N	1866	-0-	-513	-0-	535	1	1126	3	Y	186	122	1			157
							205	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY GAS UNIT WELL #: 3 RRCID -> 216300 COMPL. DATE 03/07/2006 TOTAL DEPTH 12800 PERF.12124 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5031	X	5031	-0-	-0-	-0-	311	1	3233	3	Y	1352	1407	1			232
							1487	9									
10	5497	X	5497	-0-	-0-	-0-	392	1	3392	3	Y	1557	1594	1			195
							1713	9									
11	4859	X	4859	-0-	-0-	-0-	357	1	2930	3	Y	1429	1471	1			153
							1572	9									
12	4909	X	4909	-0-	-0-	-0-	106	1	3222	3	Y	1437	1472	1			118
							1581	9									
01	5456	X	5456	-0-	-0-	-0-	132	1	3837	3	Y	1352	1273	1			197
							1487	9									
*02	5067	X	5067	-0-	-0-	-0-	106	1	3677	3	Y	1167	1236	1			128
							1284	9									

PETTY "A" #8 GAS UNIT WELL #: 8 RRCID -> 227685 COMPL. DATE 01/18/2007 TOTAL DEPTH 14128 PERF.11994 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	11596	-0-	-464	-0-	1159	1	9196	3	N	1128	986	1			181
							1241	9									
10	11501	X	10912	-0-	-589	-0-	1256	1	8458	3	N	1089	1166	1	1	8	103
							1198	9									
11	10950	X	9919	-0-	-1031	-0-	1196	1	7536	3	N	1079	1101	1			81
							1187	9									
12	11997	X	9528	-0-	-2469	-0-	720	1	7601	3	N	1097	1085	1			93
							1207	9									
01	11997	X	8857	-0-	-3140	-0-	713	1	7051	3	N	994	1041	1			46
							1093	9									
02	10836	X	8184	-0-	-2652	-0-	617	1	6390	3	N	1070	884	1			232
							1177	9									

BP A-52 WELL #: 1 RRCID -> 227687 COMPL. DATE 03/25/2007 TOTAL DEPTH 12600 PERF.11002 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	7044	-0-	-3996	-0-	787	1	5599	3	Y	598	743	1			72
							658	9									
10	8742	X	7106	-0-	-1636	-0-	810	1	5605	3	Y	628	524	1			176
							691	9									
11	8460	X	6052	-0-	-2408	-0-	719	1	4757	3	Y	524	594	1			106
							576	9									
12	8556	X	3295	-0-	-5261	-0-	534	1	2442	3	Y	290	352	1			44
							319	9									
01	8556	X	3527	-0-	-5029	-0-	543	1	2579	3	Y	368	353	1			59
							405	9									
02	6580	X	3085	-0-	-3495	-0-	531	1	2240	3	Y	285	301	1			43
							314	9									

PETTY WELL #: 4 RRCID -> 229099 COMPL. DATE 05/09/2006 TOTAL DEPTH 12800 PERF.12036 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3569	-0-	-301	-0-	226	1	2569	3	N	704	734	1			121
							774	9									
10	3929	X	3929	-0-	-0-	-0-	288	1	2688	3	N	866	879	1			108
							953	9									
11	3810	X	3645	-0-	-165	-0-	276	1	2450	3	N	835	854	1			89
							919	9									
12	3937	X	3627	-0-	-310	-0-	81	1	2619	3	N	843	863	1			69
							927	9									
01	3937	X	3860	-0-	-77	-0-	95	1	2883	3	N	802	754	1			117
							882	9									
02	3556	X	3497	-0-	-59	-0-	74	1	2671	3	N	684	726	1			75
							752	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
PETTY WELL #: 202 RRCID -> 229622 COMPL. DATE 08/21/2006 TOTAL DEPTH 12700 PERF.12502 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	X	517	-0-	-383	-0-	213	1	237	3	Y	61	72	1			29
							67	9									
10	1143	X	1143	-0-	-0-	-0-	432	1	550	3	Y	146	139	1			36
							161	9									
11	690	X	416	-0-	-274	-0-	156	1	206	3	Y	49	40	1			45
							54	9									
12	713	X	435	-0-	-278	-0-	167	1	214	3	Y	49	60	1			34
							54	9									
01	1147	X	188	-0-	-959	-0-	9	1	178	3	Y	1	28	1			7
							1	9									
*02	1230	X	1230	-0-	-0-	-0-	431	1	632	3	Y	152	69	1			90
							167	9									

PETTY "A" #7 GAS UNIT WELL #: 7 RRCID -> 229905 COMPL. DATE 02/23/2007 TOTAL DEPTH 14447 PERF.11992 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5427	X	5427	-0-	-0-	-0-	589	1	4100	3	N	671	604	1	2	8	100
							738	9									
10	4843	X	4843	-0-	-0-	-0-	594	1	3598	3	N	592	601	1	5	8	86
							651	9									
11	4342	X	4342	-0-	-0-	-0-	551	1	3180	3	N	555	554	1			87
							611	9									
12	4488	X	4488	-0-	-0-	-0-	370	1	3470	3	N	589	614	1			62
							648	9									
01	4015	X	4015	-0-	-0-	-0-	354	1	3094	3	N	515	540	1			37
							567	9									
*02	3913	X	3913	-0-	-0-	-0-	314	1	2985	3	N	558	478	1			117
							614	9									

PARKER FORESTRY WELL #: 1 RRCID -> 233007 COMPL. DATE 08/16/2006 TOTAL DEPTH 12945 PERF.12224 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	3774	-0-	-456	-0-	580	1	1784	3	N	1282	1417	1	1	8	79
							1410	9									
10	4464	X	4092	-0-	-372	-0-	670	1	2360	3	N	965	719	1	1	8	324
							1062	9									
11	4320	X	3520	-0-	-800	-0-	622	1	1876	3	N	929	1021	1			232
							1022	9									
12	4340	X	3291	-0-	-1049	-0-	519	1	2007	3	N	695	867	1			60
							765	9									
01	4340	X	3641	-0-	-699	-0-	518	1	1910	3	N	1103	862	1			301
							1213	9									
02	3696	X	2627	-0-	-1069	-0-	450	1	1260	3	N	834	908	1			227
							917	9									

PETTY "A" #8 GAS UNIT WELL #: 9 RRCID -> 242125 COMPL. DATE 07/13/2008 TOTAL DEPTH 12200 PERF.12006 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	5346	-0-	-654	-0-	522	1	4294	3	N	482	424	1			78
							530	9									
10	6138	X	4986	-0-	-1152	-0-	562	1	3915	3	N	463	497	1			44
							509	9									
11	5940	X	4723	-0-	-1217	-0-	559	1	3635	3	N	481	489	1			36
							529	9									
12	6014	X	4484	-0-	-1530	-0-	324	1	3629	3	N	483	478	1			41
							531	9									
01	6014	X	4282	-0-	-1732	-0-	330	1	3457	3	N	450	470	1			21
							495	9									
02	4984	X	4031	-0-	-953	-0-	291	1	3197	3	N	494	408	1			107
							543	9									

VICKERS (WILCOX MIDDLE) //CONT.// 93668 120 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNION GAS OPERATING COMPANY //CONT.// 876500
BP A-52 WELL #: 2 RRCID -> 249569 COMPL. DATE 02/11/2009 TOTAL DEPTH 12600 PERF.11012 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940	X	5671	-0-	-269	-0-	632 546	1 9	4493	3	Y	496	596	1			57
10	6138	X	5757	-0-	-381	-0-	656 560	1 9	4541	3	Y	509	424	1			142
11	6030	X	5918	-0-	-112	-0-	700 592	1 9	4626	3	Y	538	577	1			103
12	6231	X	5837	-0-	-394	-0-	932 648	1 9	4257	3	Y	589	614	1			78
01	6231	X	5988	-0-	-243	-0-	923 684	1 9	4381	3	Y	622	599	1			101
02	5516	X	4597	-0-	-919	-0-	794 455	1 9	3348	3	Y	414	451	1			64

PETTY WELL #: 10 RRCID -> 262639 COMPL. DATE 05/07/2011 TOTAL DEPTH 12800 PERF.12131 - 12137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6329	X	6329	-0-	-0-	-0-	392 1813	1 9	4124	3	N	1648	1596	1			264
10	5634	X	5634	-0-	-0-	-0-	405 1654	1 9	3575	3	N	1504	1575	1			193
11	5196	X	5196	-0-	-0-	-0-	384 1606	1 9	3206	3	N	1460	1497	1			156
12	6541	X	5057	-0-	-1484	-0-	110 1570	1 9	3377	3	N	1427	1466	1			117
01	6541	X	5515	-0-	-1026	-0-	133 1502	1 9	3880	3	N	1365	1283	1			199
02	5908	X	5019	-0-	-889	-0-	104 1280	1 9	3635	3	N	1164	1235	1			128

PETTY WELL #: 5 RRCID -> 265203 COMPL. DATE 11/28/2011 TOTAL DEPTH 12700 PERF.12096 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	9289	-0-	-1121	-0-	585 2187	1 9	6517	3	N	1988	2086	1			345
10	10757	X	10014	-0-	-743	-0-	729 2614	1 9	6671	3	N	2376	2424	1			297
11	10260	X	9301	-0-	-959	-0-	699 2529	1 9	6073	3	N	2299	2351	1			245
12	10602	X	9314	-0-	-1288	-0-	207 2561	1 9	6546	3	N	2328	2383	1			190
01	10602	X	9394	-0-	-1208	-0-	229 2288	1 9	6877	3	N	2080	1966	1			304
02	9044	X	8776	-0-	-268	-0-	185 2019	1 9	6572	3	N	1835	1938	1			201

PETTY C WELL #: 1 RRCID -> 269145 COMPL. DATE 01/19/2012 TOTAL DEPTH 12420 PERF.12178 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	4893	-0-	-897	-0-	1186 1329	1 9	2378	3	N	1208	1191	1			117
10	5797	X	5514	-0-	-283	-0-	1275 1604	1 9	2635	3	N	1458	1412	1	1	8	162
11	5610	X	4660	-0-	-950	-0-	1207 1330	1 9	2123	3	N	1209	1187	1			184
12	5339	X	5339	-0-	-0-	-0-	1307 1535	1 9	2497	3	N	1395	1452	1			127
01	5518	X	4311	-0-	-1207	-0-	392 1499	1 9	2420	3	N	1363	1417	1			73
02	4984	X	4240	-0-	-744	-0-	314 1598	1 9	2328	3	N	1453	1506	1			20

VICTOR BLANCO (FRIO) 93711 100 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
SWILLEY WELL #: 2 RRCID -> 250285 COMPL. DATE 11/17/2008 TOTAL DEPTH 5240 PERF. 5057 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					13
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					13

PLUGGED AND ABANDONED_____ 07/08/2014 - PLUGGED 07/08/14

VICTOR BLANCO (WILCOX) 93711 400 NON-ASSOCIATED ONE WELL CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 1 RRCID -> 223078 COMPL. DATE 08/31/2006 TOTAL DEPTH 13291 PERF. 13020 - 13130

09	18366		18366	-0-	-0-	-0-	300	1	17745	2	Y	292	189	1	2	8	245
							321	9									
10	18507		16693	-0-	-1814	-0-	310	1	16030	2	Y	321	380	1			186
							353	9									
11	17910		17191	-0-	-719	-0-	279	1	16603	2	Y	281	192	1	1	8	274
							309	9									
12	20240		20240	-0-	-0-	-0-	307	1	19599	2	Y	304	395	1			183
							334	9									
01	20107		20107	-0-	-0-	-0-	217	1	19585	2	Y	277	213	1			247
							305	9									
02	13244		18198	-0-	4954	4954	266	1	17618	2	Y	285	412	1	1	8	119
							314	9									

VICTOR BLANCO (YEGUA 1ST) 93711 750 ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
MCCORD WELL #: 3 RRCID -> 247845 COMPL. DATE 11/16/2008 TOTAL DEPTH 8361 PERF. 8030 - 8160

09	4974	X	4974	-0-	-0-	-0-	300	1	4651	2	Y	21	13	1	2	8	17
							23	9									
10	4836	X	4387	-0-	-449	-0-	295	1	4067	2	Y	23	27	1			13
							25	9									
11	4680	X	1667	-0-	-3013	-0-	132	1	1511	2	Y	22	14	1	1	8	20
							24	9									
12	4836	X	401	-0-	-4435	-0-	310	1	87	2	Y	4	16	1			8
							4	9									
01	3238	X	-0-	-0-	-3238	-0-					Y	-0-					8
02	1736	X	-0-	-0-	-1736	-0-					Y	-0-					8

VICTOR BLANCO, W. (8800) 93717 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
OSAGE WELL #: 1 RRCID -> 235086 COMPL. DATE 11/07/2007 TOTAL DEPTH 9302 PERF. 9137 - 9150

09	39030	X	36951	-0-	-2079	-0-	300	1	35896	2	N	686	808	1			182
							755	9									
10	40331	X	37484	-0-	-2847	-0-	310	1	36364	2	N	736	813	1			105
							810	9									
11	39030	X	35464	-0-	-3566	-0-	300	1	34379	2	N	714	615	1			204
							785	9									
12	39339	X	36289	-0-	-3050	-0-	310	1	35199	2	N	709	599	1			314
							780	9									
01	38874	X	36936	-0-	-1938	-0-	310	1	35732	2	N	813	843	1			284
							894	9									
02	32678	X	32429	-0-	-249	-0-	272	1	31600	2	N	506	636	1			154
							557	9									

VICTOR BLANCO, W. (8800) //CONT.// 93717 500 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
STATE LEASE 108750 WELL #: 1 RRCID -> 255232 COMPL. DATE 05/22/2009 TOTAL DEPTH 9335 PERF. 9733 - 9750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	37500	X	35690	-0-	-1810	-0-	300	1	34610	2	N	709	609	1			225
							780	9									
10	37975	X	37086	-0-	-889	-0-	310	1	35863	2	N	830	799	1			256
							913	9									
11	36750	X	35547	-0-	-1203	-0-	300	1	34354	2	N	812	823	1			245
							893	9									
12	38355	X	38355	-0-	-0-	-0-	310	1	37146	2	N	817	800	1			262
							899	9									
01	38200	X	38200	-0-	-0-	-0-	310	1	36925	2	N	877	845	1			294
							965	9									
*02	35791	X	35791	-0-	-0-	-0-	280	1	34697	2	N	740	844	1			190
							814	9									

VIDOR, NE. (VICKSBURG) 93763 570 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 2 RRCID -> 143887 COMPL. DATE 02/05/2010 TOTAL DEPTH 9500 PERF. 8973 - 8990

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	7					179
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					179
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	3					182
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					182
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	2					184
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					184

VIDOR AMES (YEGUA DY) 93765 700 ASSOCIATED EXEMPT CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
MIL VID WELL #: 10 RRCID -> 175007 COMPL. DATE 10/05/1999 TOTAL DEPTH 14100 PERF.12908 - 12928

09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MIL-VID WELL #: 4ST RRCID -> 228455 COMPL. DATE 05/11/2007 TOTAL DEPTH 14135 PERF.13234 - 13296

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MIL-VID WELL #: 3R RRCID -> 271068 COMPL. DATE 11/14/2012 TOTAL DEPTH 16991 PERF.13000 - 13030

09	DLQ G-10	486	-0-	486	486	409	1	77	9	Y	70	67	0			4
10	DLQ G-10	-0-	-0-	-0-	486					Y	-0-	4	0			-0-
11	486	R	-0-	-0-	-486	-0-				Y	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-				Y	-0-					-0-
01	1085	#	-0-	-0-	-1085	-0-				Y	-0-					-0-
02	448	#	-0-	-0-	-448	-0-				Y	-0-					-0-

VIDOR AMES (YEGUA EY) 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
SAMPSON-CLARK GAS UNIT WELL #: 1ST RRCID -> 138868 COMPL. DATE 04/06/1992 TOTAL DEPTH 17000 PERF.12748 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAMPSON-CLARK GGU 2 WELL #: 1ST RRCID -> 139658 COMPL. DATE 07/03/2010 TOTAL DEPTH 14000 PERF.12768 - 12888

09	DLQ G-10	1706	-0-	1706	1706	50	1	1587	3	Y	63	62	0				7
						69	9										
10	DLQ G-10	1539	-0-	1539	3245	49	1	1423	3	Y	61	62	0				6
						67	9										
11	4569 X	1324	-0-	-3245	-0-	43	1	1226	3	Y	50	51	0				5
						55	9										
12	362 X	362	-0-	-0-	-0-	12	1	344	3	Y	5	7	0				3
						6	9										
01	1550 N	103	-0-	-1447	-0-	3	1	97	3	Y	3	3	0				3
						3	9										
02	1232 N	904	-0-	-328	-0-	26	1	839	3	Y	35	35	0				3
						39	9										

WILLIAMS WELL #: 2 RRCID -> 145916 COMPL. DATE 05/25/1993 TOTAL DEPTH 13011 PERF.12940 - 13047

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-						-0-

VIDOR AMES SWD WELL #: 1 RRCID -> 148523 COMPL. DATE 03/10/1995 TOTAL DEPTH 4161 PERF. 3821 - 3842

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

MIL-VID WELL #: 11 RRCID -> 231722 COMPL. DATE 08/01/2013 TOTAL DEPTH 14074 PERF.13890 - 14220

09	DLQ G-10	43701	-0-	43701	43701	120	1	42978	3	Y	548	540	0				37
						603	9										
10	DLQ G-10	44712	-0-	44712	88413	124	1	43955	3	Y	575	585	0				27
						633	9										
11	129314 X	40901	-0-	-88413	-0-	120	1	39946	3	Y	759	758	0				28
						835	9										
12	40310 X	40310	-0-	-0-	-0-	124	1	39614	3	Y	520	533	0				15
						572	9										
01	43834 X	36952	-0-	-6882	-0-	124	1	36298	3	Y	482	483	0				14
						530	9										
02	39592 X	32587	-0-	-7005	-0-	112	1	32050	3	Y	386	390	0				10
						425	9										

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
REID, D. WELL #: 1 RRCID -> 232102 COMPL. DATE N/A TOTAL DEPTH 14244 PERF.12919 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		8	-0-	8	8	6	3	2	9	Y	2	2	0			-0-
11	23	N	15	-0-	-8	-0-	1	1	13	3	Y	1	1	0			-0-
							1	9									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-

WILLIAMS WELL #: 1ST RRCID -> 254819 COMPL. DATE 11/29/2009 TOTAL DEPTH 13571 PERF.12878 - 13007

09	20659	X	20659	-0-	-0-	-0-	560	1	17625	3	N	2249	2226	0			148
							2474	9									
10	21612	X	21612	-0-	-0-	-0-	624	1	18344	3	N	2404	2445	0			107
							2644	9									
11	19556	X	19556	-0-	-0-	-0-	599	1	17080	3	N	1706	1752	0			61
							1877	9									
12	19344	X	18071	-0-	-1273	-0-	508	1	16411	3	N	1047	1084	0			24
							1152	9									
01	18011	X	17615	-0-	-396	-0-	505	1	16436	3	N	613	626	0			11
							674	9									
02	16268	X	14798	-0-	-1470	-0-	414	1	13907	3	N	434	440	0			5
							477	9									

WILLIAMS WELL #: 2ST RRCID -> 261184 COMPL. DATE 10/31/2010 TOTAL DEPTH 13011 PERF.13154 - 13246

09	DLQ G-10		826	-0-	826	826	25	1	768	3	Y	30	29	0			2
							33	9									
10	DLQ G-10		722	-0-	722	1548	22	1	644	3	Y	51	51	0			2
							56	9									
11	2255	X	707	-0-	-1548	-0-	22	1	628	3	Y	52	52	0			2
							57	9									
12	981	X	981	-0-	-0-	-0-	29	1	923	3	Y	26	28	0			-0-
							29	9									
01	868	X	319	-0-	-549	-0-	10	1	284	3	Y	23	23	0			-0-
							25	9									
*02	1201	X	1201	-0-	-0-	-0-	34	1	1131	3	Y	33	33	0			-0-
							36	9									

WILLIAMS WELL #: 5 RRCID -> 270207 COMPL. DATE 03/27/2013 TOTAL DEPTH 13502 PERF.12898 - 12948

09	6240	X	6013	-0-	-227	-0-	4849	3	1164	9	Y	1058	1045	0			71
10	6448	X	5873	-0-	-575	-0-	4679	3	1194	9	Y	1085	1106	0			50
11	5910	X	5633	-0-	-277	-0-	4369	3	1264	9	Y	1149	1157	0			42
12	6107	X	5619	-0-	-488	-0-	4441	3	1178	9	Y	1071	1084	0			29
01	4589	X	4589	-0-	-0-	-0-	3415	3	1174	9	Y	1067	1070	0			26
*02	4268	X	4268	-0-	-0-	-0-	3322	3	946	9	Y	860	867	0			19

HAGLER BP FEE WELL #: 1 RRCID -> 271064 COMPL. DATE 11/11/2012 TOTAL DEPTH 13458 PERF.13212 - 13286

09	2572	X	2572	-0-	-0-	-0-	1498	3	1074	9	Y	976	966	0			65
10	2766	X	2766	-0-	-0-	-0-	1688	3	1078	9	Y	980	1001	0			44
11	2947	X	2947	-0-	-0-	-0-	1937	3	1010	9	Y	918	929	0			33
12	2512	X	2512	-0-	-0-	-0-	1598	3	914	9	Y	831	843	0			21
01	2349	X	2349	-0-	-0-	-0-	11	1	1732	3	Y	551	559	0			13
							606	9									
*02	1433	X	1433	-0-	-0-	-0-	6	1	1129	3	Y	271	279	0			5
							298	9									

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS WELL #: 4 RRCID -> 272436 COMPL. DATE 05/03/2013 TOTAL DEPTH 13490 PERF.12770 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	111095	X	30244	-0-	-80851	-0-	774	1	24395	3	Y	4614	4626	0			314
							5075	9									
10	24430	X	24430	-0-	-0-	-0-	680	1	20063	3	Y	3352	3509	0			157
							3687	9									
11	20754	X	20754	-0-	-0-	-0-	597	1	16998	3	Y	2872	2924	0			105
							3159	9									
12	18250	X	18250	-0-	-0-	-0-	464	1	14989	3	Y	2543	2581	0			67
							2797	9									
01	22568	X	15920	-0-	-6648	-0-	399	1	12946	3	Y	2341	2352	0			56
							2575	9									
02	20384	X	13391	-0-	-6993	-0-	322	1	10834	3	Y	2032	2045	0			43
							2235	9									

SAMPSON CLARK WELL #: 3 RRCID -> 272838 COMPL. DATE 06/21/2013 TOTAL DEPTH 13014 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28200	X	15579	-0-	-12621	-0-	454	1	14271	3	Y	776	766	0			56
							854	9									
10	25730	X	16949	-0-	-8781	-0-	3042	1	12960	3	Y	861	873	0			44
							947	9									
11	24810	X	18012	-0-	-6798	-0-	3861	1	12964	3	Y	1079	1081	0			42
							1187	9									
12	23002	X	20917	-0-	-2085	-0-	3538	1	16072	3	Y	1188	1196	0			34
							1307	9									
01	16089	X	NO RPT	-0-	-16089	-0-					Y	NO RPT					34
02	14532	X	NO RPT	-0-	-14532	-0-					Y	NO RPT					34

AUSTIN LINSCOMB WELL #: 1 RRCID -> 273073 COMPL. DATE 11/28/2013 TOTAL DEPTH 13240 PERF.13322 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		1133	-0-	1133	24224	19	1	586	3	Y	480	475	0			33
							528	9									
10	0	W	1092	-0-	1092	25316	19	1	558	3	Y	468	478	0			23
							515	9									
11	26236	X	920	-0-	-25316	-0-	20	1	561	3	Y	308	319	0			12
							339	9									
12	3720	X	810	-0-	-2910	-0-	14	1	463	3	Y	303	306	0			9
							333	9									
01	0	W	722	-0-	722	722	12	1	405	3	Y	277	279	0			7
							305	9									
02	0	W	530	-0-	530	1252	9	1	289	3	Y	211	213	0			5
							232	9									

KAISER-FRANCIS OIL COMPANY 450175
MIL-VID WELL #: 1ST RRCID -> 133705 COMPL. DATE 05/06/2010 TOTAL DEPTH 14500 PERF.12850 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VIDOR AMES (YEGUA EY) //CONT.// 93765 800 NON-ASSOCIATED CAPACITY CNTY: ORANGE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
MIL-VID WELL #: 12 RRCID -> 263342 COMPL. DATE 12/13/2010 TOTAL DEPTH 12530 PERF.13250 - 13345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16320	X	13257	-0-	-3063	-0-	380	1	12032	2	N	768	919	1			299
							845	9									
10	16864	X	14480	-0-	-2384	-0-	418	1	12614	2	N	1316	1249	1			366
							1448	9									
11	14820	X	12824	-0-	-1996	-0-	410	1	11553	2	N	783	981	1			168
							861	9									
12	14911	X	13253	-0-	-1658	-0-	360	1	11794	2	N	999	888	1			279
							1099	9									
01	14911	X	12295	-0-	-2616	-0-	355	1	11775	2	N	150	147	1			282
							165	9									
02	13076	X	11618	-0-	-1458	-0-	303	1	10409	2	N	824	857	1			249
							906	9									

SAMSON EXPLORATION, LLC 744835
DONNER PROPERTIES GU WELL #: 1 RRCID -> 258534 COMPL. DATE 11/01/2012 TOTAL DEPTH 13470 PERF.13322 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10140	X	8959	-0-	-1181	-0-	545	1	7627	2	N	715	567	1			240
							787	9									
10	10217	X	10217	-0-	-0-	-0-	601	1	8673	2	N	857	952	1			145
							943	9									
11	9870	X	9416	-0-	-454	-0-	505	1	8036	2	N	795	772	1			168
							875	9									
12	10199	X	9485	-0-	-714	-0-	563	1	8062	2	N	782	767	1			183
							860	9									
01	10230	X	6871	-0-	-3359	-0-	378	1	5898	2	N	541	616	1			108
							595	9									
02	9240	X	7917	-0-	-1323	-0-	441	1	6742	2	N	667	602	1			173
							734	9									

BP AMERICA A-5 WELL #: 1 RRCID -> 260201 COMPL. DATE 01/07/2011 TOTAL DEPTH 14431 PERF.14076 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10230	X	-0-	-0-	-10230	-0-					N	-0-					127
10	10571	X	5529	-0-	-5042	-0-	613	1	4726	2	N	173	193	1			107
							190	9									
11	10230	X	-0-	-0-	-10230	-0-					N	-0-					107
12	9920	X	238	-0-	-9682	-0-	17	1	207	2	N	13					120
							14	9									
01	9920	X	8339	-0-	-1581	-0-	859	1	7173	2	N	279	192	1			207
							307	9									
*02	5136	X	5136	-0-	-0-	-0-	670	1	4259	2	N	188	195	1			200
							207	9									

WILLIAMS A-436 GU WELL #: 1 RRCID -> 265062 COMPL. DATE 12/21/2012 TOTAL DEPTH 13497 PERF.13536 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5414	X	5414	-0-	-0-	-0-	1026	1	4267	2	N	110					175
							121	9									
10	6758	X	4577	-0-	-2181	-0-	1051	1	3424	2	N	93	198	1			70
							102	9									
11	6780	X	186	-0-	-6594	-0-	117	1	69	2	N	-0-					70
12	7475	X	7475	-0-	-0-	-0-	1045	1	6239	2	N	174	197	1			47
							191	9									
01	7006	X	5769	-0-	-1237	-0-	953	1	4672	2	N	131					178
							144	9									
*02	5848	X	5848	-0-	-0-	-0-	991	1	4701	2	N	142	192	1			128
							156	9									

VILLAGE MILLS (COCKFIELD 1-A) 93831 125 NON-ASSOCIATED EXEMPT CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE -B- WELL #: 3 RRCID -> 173258 COMPL. DATE 05/06/1999 TOTAL DEPTH 6476 PERF. 5726 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ARCO HCSL WELL #: 5 RRCID -> 234439 COMPL. DATE 10/31/2007 TOTAL DEPTH 7087 PERF. 5723 - 5743

09	91	N	91	-0-	-0-	B	-0-	11	1	80	2	N	-0-					-0-
10	93	N	93	-0-	-0-	B	-0-	13	1	80	2	N	-0-					-0-
11	92	N	92	-0-	-0-	B	-0-	13	1	79	2	N	-0-					-0-
12	93	N	93	-0-	-0-	B	-0-	12	1	81	2	N	-0-					-0-
01	95	N	95	-0-	-0-	B	-0-	12	1	83	2	N	-0-					-0-
*02	93	N	93	-0-	-0-	B	-0-	11	1	82	2	N	-0-					-0-

EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 244394 COMPL. DATE 10/06/2008 TOTAL DEPTH 7300 PERF. 5749 - 5752

09	PRTL	PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	B	-26336					N	NO RPT					-0-

VILLAGE MILLS (COCKFIELD 2) 93831 187 ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
ARCO HCSL WELL #: 2 RRCID -> 261587 COMPL. DATE 12/16/2010 TOTAL DEPTH 7320 PERF. 5883 - 5890

09	90	N	50	-0-	-40		-0-	11	1	39	2	N	-0-					-0-
10	42	N	42	-0-	-0-		-0-	10	1	32	2	N	-0-					-0-
11	60	N	40	-0-	-20		-0-	10	1	30	2	N	-0-					-0-
12	62	N	41	-0-	-21		-0-	9	1	32	2	N	-0-					-0-
01	38	N	38	-0-	-0-		-0-	9	1	29	2	N	-0-					-0-
*02	35	N	35	-0-	-0-		-0-	8	1	27	2	N	-0-					-0-

VILLAGE MILLS (COCKFIELD 3) 93831 250 NON-ASSOCIATED ONE WELL CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL COMPANY FEE "B" WELL #: 6 RRCID -> 263403 COMPL. DATE 05/01/2011 TOTAL DEPTH 7300 PERF. 5918 - 5920

09	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

VILLAGE MILLS (WILCOX 8900) 93831 875 NON-ASSOCIATED ONE WELL CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
HARDIN COUNTY SCHOOL LAND WELL #: 5 RRCID -> 008700 COMPL. DATE 09/04/1959 TOTAL DEPTH N/A PERF. 8942 - 8962

09	14B2	EXT	NO RPT	-0-	-0-		111					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		111					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-		111					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-		111					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-		111					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-		111					Y	NO RPT					-0-

VILLAGE MILLS, EAST (R) 93832 064 ASSOCIATED 49B CNTY: HARDIN
FOUNDATION ENERGY MANAGEMENT LLC 280875
KUDERER UNIT 1 WELL #: 2 RRCID -> 173566 COMPL. DATE 05/26/1999 TOTAL DEPTH 7250 PERF. 6143 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

VILLAGE MILLS, EAST (X-1) 93832 288 ASSOCIATED 49B CNTY: HARDIN
MILESTONE OPERATING, INC. 567103
EAST TEXAS OIL CO. FEE "C" WELL #: 15 RRCID -> 099634 COMPL. DATE 12/22/1980 TOTAL DEPTH 7300 PERF. 6651 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VILLAGE MILLS, NORTH (6400) 93833 333 NON-ASSOCIATED ONE WELL CNTY: HARDIN
ENDEAVOR NATURAL GAS, LP 251729
BLACK STONE A-266 WELL #: 1 RRCID -> 275256 COMPL. DATE 08/07/2013 TOTAL DEPTH 7200 PERF. 6414 - 6415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/16/2014 - PLUGGED 09/16/14

VILLAGE MILLS, W. (WILCOX 8900) 93838 166 NON-ASSOCIATED ONE WELL CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
BP AMERICA 757 WELL #: 1 RRCID -> 198114 COMPL. DATE 11/10/2003 TOTAL DEPTH 10517 PERF. 8456 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18
11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

VILLAGE MILLS DEEP (WX CONS.) 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY 877099
BLACK STONE - DUFF GAS UNIT WELL #: 1 RRCID -> 193840 COMPL. DATE 04/26/2004 TOTAL DEPTH 12800 PERF.10258 - 10943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	4795	-0-	4795	4795	900 182	1 9	3713	2	N	165	193	1			42
10	9744	X	4949	-0-	-4795	-0-	930 283	1 9	3736	2	N	257	201	1			98
11	4194	X	4194	-0-	-0-	-0-	870 266	1 9	3058	2	N	242	200	1			140
12	4543	X	4543	-0-	-0-	-0-	930 252	1 9	3361	2	N	229	202	1			167
01	4451	X	4451	-0-	-0-	-0-	930 301	1 9	3220	2	N	274	403	1			38
*02	4140	X	4140	-0-	-0-	-0-	840 219	1 9	3081	2	N	199	202	1			35

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
BP AMERICA A-76 UNIT WELL #: 1 RRCID -> 198395 COMPL. DATE 12/11/2004 TOTAL DEPTH 12484 PERF.10598 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4878	X	4878	-0-	-0-	-0-	214	1	4579	2	N	77					182
							85	9									
10	4858	X	4858	-0-	-0-	-0-	115	1	4644	2	N	90	194	1			78
							99	9									
11	4878	X	4878	-0-	-0-	-0-	171	1	4604	2	N	94					172
							103	9									
12	4013	X	4013	-0-	-0-	-0-	125	1	3808	2	N	73	220	1			25
							80	9									
01	651	X	-0-	-0-	-651	-0-					N	-0-					25
02	588	X	-0-	-0-	-588	-0-					N	-0-					25

GULF WEST WELL #: 1 RRCID -> 206257 COMPL. DATE 09/16/2004 TOTAL DEPTH 12471 PERF.10624 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2457	-0-	-543	-0-	98	1	2291	2	N	62					202
							68	9									
10	3913	X	3913	-0-	-0-	-0-	93	1	3730	2	N	82	194	1			90
							90	9									
11	4034	X	4034	-0-	-0-	-0-	165	1	3772	2	N	88					178
							97	9									
12	3100	X	2607	-0-	-493	-0-	151	1	2378	2	N	71	216	1			33
							78	9									
01	3100	X	1751	-0-	-1349	-0-	19	1	1669	2	N	57					90
							63	9									
02	2800	X	1701	-0-	-1099	-0-	11	1	1590	2	N	91					181
							100	9									

RICE, W. M. UNIVERSITY UNIT WELL #: 1 RRCID -> 224206 COMPL. DATE 09/10/2006 TOTAL DEPTH 12468 PERF.12180 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		21849	-0-	21849	21849	981	1	20568	2	N	273	192	1			216
							300	9									
10	38756	X	16907	-0-	-21849	-0-	384	1	16234	2	N	263	199	1			280
							289	9									
11	23460	X	11609	-0-	-11851	-0-	298	1	11172	2	N	126	199	1			207
							139	9									
12	23963	X	4527	-0-	-19436	-0-	121	1	4279	2	N	115	227	1			95
							127	9									
01	23963	X	11984	-0-	-11979	-0-	122	1	11550	2	N	284	195	1			184
							312	9									
02	20384	X	15170	-0-	-5214	-0-	118	1	14704	2	N	316	392	1			108
							348	9									

GULF WEST WELL #: 2 RRCID -> 234240 COMPL. DATE 11/24/2007 TOTAL DEPTH 15521 PERF.12116 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17520	X	17520	-0-	-0-	-0-	727	1	16195	2	N	544	390	1			332
							598	9									
10	69713	X	69713	-0-	-0-	-0-	1778	1	66171	2	N	1604	1758	1			178
							1764	9									
11	28785	X	28785	-0-	-0-	-0-	808	1	27205	2	N	702	778	1			102
							772	9									
12	23644	X	23644	-0-	-0-	-0-	1441	1	21167	2	N	942	730	1			314
							1036	9									
01	19338	X	19338	-0-	-0-	-0-	227	1	18332	2	N	708	790	1			232
							779	9									
*02	16177	X	16177	-0-	-0-	-0-	131	1	15422	2	N	567	586	1			213
							624	9									

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
BP "I" GAS UNIT WELL #: 1 RRCID -> 250818 COMPL. DATE 08/20/2008 TOTAL DEPTH 12450 PERF.11808 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	11	-0-	-49	-0-	11	2			N	-0-					132
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					132
11	12	N	12	-0-	-0-	-0-	12	2			N	-0-					132
12	40	N	40	-0-	-0-	-0-	36	2	4	9	N	4					136
01	135	N	135	-0-	-0-	-0-	74	2	61	9	N	55					191
*02	2800	N	7163	-0-	4363	4363	6756	2	407	9	N	370	400	1			161

BP PENNY A-424 WELL #: 1 RRCID -> 251266 COMPL. DATE 11/21/2007 TOTAL DEPTH 12544 PERF. 8936 - 9070

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HONEY WELL #: 1 RRCID -> 253386 COMPL. DATE 06/12/2008 TOTAL DEPTH 12639 PERF.12482 - 12500

09	1129	N	1129	-0-	-0-	-0-	330	1	777	2	N	20					115
							22	9									
10	1208	N	1208	-0-	-0-	-0-	420	1	777	2	N	10					125
							11	9									
11	1440	N	1334	-0-	-106	-0-	690	1	627	2	N	15					140
							17	9									
12	1178	N	379	-0-	-799	-0-	210	1	169	2	N	-0-					140
01	466	N	466	-0-	-0-	-0-	120	1	318	2	N	25					165
							28	9									
02	1232	N	305	-0-	-927	-0-	147	1	147	2	N	10					175
							11	9									

WILDWOOD GAS UNIT "A" WELL #: 3 RRCID -> 265004 COMPL. DATE 09/05/2010 TOTAL DEPTH 9521 PERF. 8676 - 9136

09	DLQ G-10		30350	-0-	30350	30350	2376	1	25785	2	N	1990	1943	1			317
							2189	9									
10	63047	X	32697	-0-	-30350	-0-	2314	1	28047	2	N	2124	2156	1			285
							2336	9									
11	30450	X	29194	-0-	-1256	-0-	2066	1	25168	2	N	1782	1787	1			280
							1960	9									
12	31465	X	28679	-0-	-2786	-0-	1564	1	25132	2	N	1803	1795	1			288
							1983	9									
01	31465	X	28807	-0-	-2658	-0-	1215	1	25589	2	N	1821	1926	1			183
							2003	9									
02	28420	X	24375	-0-	-4045	-0-	975	1	21715	2	N	1532	1590	1			125
							1685	9									

BP 'T' WELL #: 3 RRCID -> 269975 COMPL. DATE 12/23/2012 TOTAL DEPTH 15000 PERF.13990 - 14166

09	3000	N	659	-0-	-2341	710	33	1	383	2	N	221	198	1			153
							243	9									
10	954	N	244	-0-	-710	-0-	32	1	184	2	N	25					178
							28	9									
11	750	N	337	-0-	-413	-0-	53	1	60	2	N	204	201	1			181
							224	9									
12	682	N	169	-0-	-513	-0-	49	1	15	2	N	95					276
							105	9									
01	456	N	456	-0-	-0-	-0-	51	1	36	2	N	335	347	1			264
							369	9									
*02	686	N	686	-0-	-0-	-0-	92	1	385	2	N	190	200	1			254
							209	9									

VILLAGE MILLS DEEP (WX CONS.) //CONT.// 93839 485 NON-ASSOCIATED CAPACITY CNTY: HARDIN
UNIT PETROLEUM COMPANY //CONT.// 877099
BP 'T' WELL #: 1 RRCID -> 270307 COMPL. DATE 07/28/2012 TOTAL DEPTH 16500 PERF.13904 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2647	-0-	2647	2647	348	1	1895	2	N	367	193	1			379
							404	9									
10	3000	N	1184	-0-	-1816	831	252	1	651	2	N	255	387	1			247
							281	9									
11	1525	N	694	-0-	-831	-0-	249	1	267	2	N	162	199	1			210
							178	9									
12	1612	N	365	-0-	-1247	-0-	289	1	62	2	N	13					223
							14	9									
01	599	N	599	-0-	-0-	-0-	269	1	150	2	N	164	53	1			334
							180	9									
*02	1623	N	1623	-0-	-0-	-0-	280	1	1001	2	N	311	390	1			255
							342	9									

BP 'R' UNIT WELL #: 1 RRCID -> 272435 COMPL. DATE 09/28/2012 TOTAL DEPTH 15325 PERF.13234 - 13818

09	14B2 EXT		420	-0-	420	53938	46	1	280	2	N	85					184
							94	9									
10	14B2 EXT		540	-0-	540	54478	98	1	296	2	N	133	197	1			120
							146	9									
11	14B2 EXT		504	-0-	504	54982	137	1	177	2	N	173	194	1			99
							190	9									
12	14B2 EXT		235	-0-	235	55217	126	1	29	2	N	73					172
							80	9									
01	14B2 EXT		255	-0-	255	55472	127	1	75	2	N	48	139	1			81
							53	9									
02	14B2 EXT		313	-0-	313	55785	52	1	216	2	N	41					122
							45	9									

VINCEBURG (VICKSBURG) 93848 470 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DAVIS PETROLEUM CORP. 206061
STATE TRACT 251 UNIT WELL #: 2 RRCID -> 192729 COMPL. DATE 05/04/2002 TOTAL DEPTH 14000 PERF.12422 - 12445

09	44314	44314	-0-	-0-	-0-	600	1	41606	2	Y	1889	1864	1			346
						30	4	2078	9								
10	38874 #	15894	-0-	-22980	-0-	237	1	14954	2	Y	624	930	1			40
						17	4	686	9								
11	38850	-0-	-0-	-38850	-0-					Y	-0-					40
12	40145	19237	-0-	-20908	-0-	1739	1	16892	2	Y	403	196	1			247
						163	4	443	9								
01	44677	44677	-0-	-0-	-0-	4931	1	37710	2	Y	1823	1970	1			100
						31	4	2005	9								
*02	37565	37565	-0-	-0-	-0-	4122	1	32011	2	Y	1276	1230	1			146
						28	4	1404	9								

W. D. MCMILLAN (YEGUA 9650) 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CML EXPLORATION, LLC 120648
KRESTA WELL #: 1 RRCID -> 198554 COMPL. DATE 08/07/2003 TOTAL DEPTH 9905 PERF. 9328 - 9364

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. D. MCMILLAN (YEGUA 9650) //CONT.// 94256 495 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
HITE WELL #: 1ST RRCID -> 176857 COMPL. DATE 05/31/2000 TOTAL DEPTH 10400 PERF. 9556 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	11844					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	11844					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	11844					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	11844					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	11844					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	11844					N	NO RPT					-0-

CAZA-MCMILLAN WELL #: 1R RRCID -> 264455 COMPL. DATE 12/02/2011 TOTAL DEPTH 9950 PERF. 8592 - 9716

09	9510	X	2976	-0-	-6534	-0-	2889	2	87	9	N	79	176	1			139
10	9207	X	5170	-0-	-4037	-0-	5106	2	64	9	N	58					197
11	8910	X	8050	-0-	-860	-0-	7865	3	185	9	N	168	189	1			176
12	8751	X	8751	-0-	-0-	-0-	8710	2	41	9	N	37					213
01	0	W	9003	-0-	9003	9003	8927	2	76	9	N	69					282
02	0	W	6779	-0-	6779	15782	17	9			N	15					297

W. PAUL NELSON(YEGUA 7680) 94370 333 NON-ASSOCIATED ONE WELL CNTY: MONTGOMERY
GALLOWAY ENERGY CO. 293303
BASSI WELL #: 1 RRCID -> 127994 COMPL. DATE 03/17/1988 TOTAL DEPTH 7812 PERF. 7593 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KROHN, P. G. EST. WELL #: 1 RRCID -> 157456 COMPL. DATE 01/05/1996 TOTAL DEPTH 7700 PERF. 7584 - 7594

09	30	#	11	-0-	-19	-0-	1	1	10	2	N	-0-					21
10	31	#	13	-0-	-18	-0-	1	1	12	2	N	-0-					21
11	30	#	11	-0-	-19	-0-	1	1	10	2	N	-0-					21
12	31	#	11	-0-	-20	-0-	1	1	10	2	N	-0-					21
01	15	R	15	-0-	-0-	-0-	1	1	14	2	N	-0-					21
02	13	#	12	-0-	-1	-0-	1	1	11	2	N	-0-					21

WADSWORTH (CH-1) 94543 074 ASSOCIATED ONE WELL CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS "B" WELL #: 1 RRCID -> 213890 COMPL. DATE 10/26/2005 TOTAL DEPTH 11600 PERF. 9094 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	63	1			27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	27					54

WADSWORTH (LEWIS 9900) 94543 444 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 4 RRCID -> 192223 COMPL. DATE 10/24/2002 TOTAL DEPTH 11400 PERF.10122 - 10135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH (SAVAGE) 94543 481 ASSOCIATED ONE WELL CNTY: MATAGORDA
SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 2 RRCID -> 190461 COMPL. DATE 05/24/2002 TOTAL DEPTH 11500 PERF. 9602 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	#	980	-0-	-2470	-0-	980	2			Y	-0-					-0-
10	2790	#	13	-0-	-2777	-0-	13	2			Y	-0-					-0-
11	2400	#	-0-	-0-	-2400	-0-					Y	-0-					-0-
12	1860	#	-0-	-0-	-1860	-0-					Y	-0-					-0-
01	1023	#	-0-	-0-	-1023	-0-					Y	-0-					-0-
02	924	#	-0-	-0-	-924	-0-					Y	-0-					-0-

WADSWORTH (SAVAGE FB 2A N) 94543 555 ASSOCIATED EXEMPT CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
SAVAGE WELL #: S 2G RRCID -> 260155 COMPL. DATE 01/24/2006 TOTAL DEPTH 9890 PERF. 9392 - 9526

09	0	W	-0-	-0-	-0-	16					N	-0-					-0-
10	0	W	-0-	-0-	-0-	16					N	56					56
11	0	W	-0-	-0-	-0-	16					N	-0-					56
12	0	W	-0-	-0-	-0-	16					N	-0-					56
01	0	W	-0-	-0-	-0-	16					N	-0-					56
02	0	W	-0-	-0-	-0-	16					N	-0-					56

WADSWORTH (10,400 FRIO) 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
ALLTEX EXPLORATION, INC. 015050
SAVAGE WELL #: 5 RRCID -> 242386 COMPL. DATE 08/03/2008 TOTAL DEPTH 11500 PERF.10552 - 10556

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

AURORA RESOURCES CORPORATION 036931
HEB GU WELL #: 1 RRCID -> 221417 COMPL. DATE 02/23/2006 TOTAL DEPTH 10830 PERF.10672 - 10708

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRIGHAM OIL & GAS, L.P. 092800
BURKHART WELL #: 1 R RRCID -> 246879 COMPL. DATE 07/25/2008 TOTAL DEPTH 12066 PERF.10477 - 10480

09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					201
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					201
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					201
12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					201
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					201
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					201

PLUGGED AND ABANDONED_____ 03/01/2013 - PLUGGED 03-01-2013

SANDEL OPERATING COMPANY 747534
SAVAGE WELL #: 3 RRCID -> 170399 COMPL. DATE 12/15/2004 TOTAL DEPTH 11020 PERF.10250 - 10310

09	2130	X	550	-0-	-1580	-0-	549	2	1	9	Y	1	1	8			34
10	1550	X	7	-0-	-1543	-0-	7	2			Y	-0-					34
11	1350	X	-0-	-0-	-1350	-0-					Y	155	185	1	4	8	-0-
12	1023	X	-0-	-0-	-1023	-0-					Y	-0-					-0-
01	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-
02	504	X	-0-	-0-	-504	-0-					Y	-0-					-0-

WADSWORTH (10,400 FRIO) //CONT.// 94543 814 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
EBERLE WELL #: 1 RRCID -> 216127 COMPL. DATE 06/26/2005 TOTAL DEPTH 14001 PERF.10306 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1520	X	1520	-0-	-0-	-0-	383	1	995	2	N	129					543
							142	9									
10	1612	X	899	-0-	-713	-0-	193	1	586	2	N	109	602	1			50
							120	9									
11	1560	X	107	-0-	-1453	-0-	11	1	44	2	N	47					97
							52	9									
12	1612	X	305	-0-	-1307	-0-	48	1	137	2	N	109					206
							120	9									
01	1581	X	-0-	-0-	-1581	-0-					N	-0-					206
02	1428	X	547	-0-	-881	-0-	115	1	132	2	N	273					479
							300	9									

CORNELIUS, L. WELL #: 2 RRCID -> 218804 COMPL. DATE 12/15/2005 TOTAL DEPTH 12000 PERF.10920 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 6 RRCID -> 242449 COMPL. DATE 08/25/2008 TOTAL DEPTH 12650 PERF.10870 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1346	-0-	-1504	-0-	374	1	972	2	N	-0-					60
10	1922	X	1463	-0-	-459	-0-	362	1	1101	2	N	-0-	3	1			57
11	1770	X	964	-0-	-806	-0-	198	1	766	2	N	-0-					57
12	1829	X	721	-0-	-1108	-0-	186	1	535	2	N	-0-					57
01	1829	X	43	-0-	-1786	-0-	13	1	30	2	N	-0-					57
02	1316	X	261	-0-	-1055	-0-	92	1	106	2	N	57					114
							63	9									

CORNELIUS, L. WELL #: 3 RRCID -> 242510 COMPL. DATE 10/08/2008 TOTAL DEPTH 12883 PERF.11017 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH, SOUTH (DISCORBIS II) 94547 166 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
ALTA-OTTIS GAS UNIT WELL #: 1 RRCID -> 271145 COMPL. DATE 09/05/2013 TOTAL DEPTH 14234 PERF.12268 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040		1152	-0-	-3888	-0-	322	1	830	2	N	-0-					-0-
10	4402	#	1335	-0-	-3067	-0-	478	1	857	2	N	-0-					-0-
11	3090	#	33	-0-	-3057	-0-	6	1	27	2	N	-0-					-0-
12	2945	#	11	-0-	-2934	-0-	11	2			N	-0-					-0-
01	2139	#	-0-	-0-	-2139	-0-					N	-0-					-0-
02	1204	#	-0-	-0-	-1204	-0-					N	-0-					-0-

WADSWORTH, SOUTH (DOSS) 94547 332 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SHIDLER, MARK L., INC. 776590
DOSS, W. WELL #: 2 RRCID -> 121422 COMPL. DATE 04/28/1986 TOTAL DEPTH 12650 PERF.12483 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2246	X	2246	-0-	-0-	-0-		90	1	2145	2	N	10					204
								11	9									
10	2046	X	2021	-0-	-25	-0-		93	1	1922	2	N	5					209
								6	9									
11	1875	X	1875	-0-	-0-	-0-		90	1	1779	2	N	5					214
								6	9									
12	2325	X	2023	-0-	-302	-0-		93	1	1863	2	N	61	191	1			84
								67	9									
01	2325	X	1798	-0-	-527	-0-		93	1	1698	2	N	6					90
								7	9									
02	2100	X	2073	-0-	-27	-0-		408	1	1657	2	N	7					97
								8	9									

WADSWORTH, S. (SAVAGE 10,100) 94547 450 ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 1 RRCID -> 224599 COMPL. DATE 09/08/2006 TOTAL DEPTH 12056 PERF. 9850 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-						Y	-0-					-0-

CORNELIUS, L. WELL #: 9 RRCID -> 226260 COMPL. DATE 09/18/2006 TOTAL DEPTH 11700 PERF. 9810 - 9920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11825	X	14	-0-	-11811	-0-		4	1	10	2	Y	-0-					108
10	998	X	998	-0-	-0-	-0-		239	1	726	2	Y	30	138	1			-0-
								33	9									
11	690	X	108	-0-	-582	-0-		21	1	80	2	Y	6					6
								7	9									
12	713	X	-0-	-0-	-713	-0-						Y	-0-					6
01	713	X	-0-	-0-	-713	-0-						Y	-0-					6
02	0	N	-0-	-0-	-0-	-0-						Y	-0-					6

WADSWORTH, SOUTH (TEX-MISS) 94547 470 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
GOODALL-DOSS GU 1 WELL #: 2 RRCID -> 198853 COMPL. DATE 11/25/2003 TOTAL DEPTH 14058 PERF.13824 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13080	X	10797	-0-	-2283	-0-		2904	1	7486	2	N	370	377	1			135
								407	9									
10	12958	X	4288	-0-	-8670	-0-		1471	1	2639	2	N	162	187	1			110
								178	9									
11	12540	X	-0-	-0-	-12540	-0-						N	-0-					110
12	12958	X	33	-0-	-12925	-0-		33	2			N	-0-					110
01	12772	X	-0-	-0-	-12772	-0-						N	-0-					110
02	10080	X	-0-	-0-	-10080	-0-						N	-0-					110

TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: G 6 RRCID -> 227953 COMPL. DATE 08/11/2006 TOTAL DEPTH 14970 PERF.13666 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-	55	1			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WADSWORTH, S. (10,200) 94547 775 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS B WELL #: 1 RRCID -> 195512 COMPL. DATE 04/23/2003 TOTAL DEPTH 11600 PERF. 9957 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 2D RRCID -> 196481 COMPL. DATE 08/08/2003 TOTAL DEPTH 4108 PERF. 3768 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 7 RRCID -> 224048 COMPL. DATE 04/09/2006 TOTAL DEPTH 11550 PERF.10402 - 10612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1394	-0-	1394	1394	369 66	1 9	959	2	Y	60					166
10	DLQ G-10		1489	-0-	1489	2883	349 79	1 9	1061	2	Y	72	238	1			-0-
11	DLQ G-10		950	-0-	950	3833	185 48	1 9	717	2	Y	44					44
12	3000	N	803	-0-	-2197	1636	177 116	1 9	510	2	Y	105					149
01	1721	N	85	-0-	-1636	-0-	26	1	59	2	Y	-0-					149
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					149

WADSWORTH, S. (11100) 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 2 RRCID -> 094733 COMPL. DATE 05/22/1981 TOTAL DEPTH 12000 PERF.11607 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORNELIUS, L. WELL #: 9 RRCID -> 186388 COMPL. DATE 11/11/2001 TOTAL DEPTH 11700 PERF.10863 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CORNELIUS, L. WELL #: 11 RRCID -> 225322 COMPL. DATE 05/19/2006 TOTAL DEPTH 13831 PERF.11002 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WADSWORTH, S. (11100) //CONT.// 94547 780 NON-ASSOCIATED CAPACITY CNTY: MATAGORDA
TECPETROL OPERATING LLC //CONT.// 841047
CORNELIUS, L. WELL #: 10 RRCID -> 242041 COMPL. DATE 07/13/2006 TOTAL DEPTH 14570 PERF.11490 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1495	X	1495	-0-	-0-	-0-	415	1	1080	2	Y	-0-					234
10	1534	X	1534	-0-	-0-	-0-	380	1	1154	2	Y	-0-	234	1			-0-
11	993	X	993	-0-	-0-	-0-	204	1	789	2	Y	-0-					-0-
12	838	X	838	-0-	-0-	-0-	216	1	622	2	Y	-0-					-0-
01	837	N	46	-0-	-791	-0-	14	1	32	2	Y	-0-					-0-
*02	972	N	972	-0-	-0-	-0-	372	1	427	2	Y	157					157
							173	9									

WADSWORTH, S. (11200) 94547 785 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
TECPETROL OPERATING LLC 841047
CORNELIUS, L. WELL #: 7 RRCID -> 180721 COMPL. DATE 01/04/2001 TOTAL DEPTH 11550 PERF.11220 - 11246

09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WADSWORTH, S.E. (GOODALL SD.) 94548 200 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
SAMSON EXPLORATION, LLC 744835
SUTHERLAND OTTIS GAS UNIT WELL #: 6 RRCID -> 216464 COMPL. DATE 04/25/2006 TOTAL DEPTH 13453 PERF.12430 - 12456

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WALHALLA (GLENROSE) 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
CML EXPLORATION, LLC 120648
LEE WELL #: 1H RRCID -> 176637 COMPL. DATE 01/26/2000 TOTAL DEPTH 14000 PERF.13256 - 14867

09	1680	X	1546	-0-	-134	-0-	1546	2			N	-0-					137
10	1550	X	1542	-0-	-8	-0-	1542	2			N	-0-					137
11	1500	X	1452	-0-	-48	-0-	1452	2			N	-0-					137
12	7015	X	7015	-0-	-0-	-0-	6936	2	79	9	N	72					209
01	2990	X	2990	-0-	-0-	-0-	2990	2			N	-0-					209
*02	2238	X	2238	-0-	-0-	-0-	2238	2			N	-0-					209

BAUMBACH WELL #: 1 RRCID -> 213418 COMPL. DATE 12/21/2005 TOTAL DEPTH 13300 PERF.12993 - 13015

09	4560	X	4552	-0-	-8	-0-	4552	2			N	-0-					-0-
10	4712	X	4583	-0-	-129	-0-	4583	2			N	-0-					-0-
11	4560	X	4425	-0-	-135	-0-	4425	2			N	-0-					-0-
12	4712	X	4460	-0-	-252	-0-	4460	2			N	-0-					-0-
01	4712	X	4415	-0-	-297	-0-	4415	2			N	-0-					-0-
02	4256	X	3974	-0-	-282	-0-	3974	2			N	-0-					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
GOEHRING WELL #: 1 RRCID -> 107180 COMPL. DATE 05/04/1983 TOTAL DEPTH 13428 PERF.12750 - 12784

09	2291	X	2291	-0-	-0-	-0-	2291	2			N	-0-					47
10	2382	X	2382	-0-	-0-	-0-	2382	2			N	-0-					47
11	2320	X	2320	-0-	-0-	-0-	2320	2			N	-0-					47
12	2410	X	2410	-0-	-0-	-0-	2409	2	1	9	N	1	1	8			47
01	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					47
*02	2194	X	2194	-0-	-0-	-0-	2194	2			N	-0-					47

WALHALLA (GLENROSE) //CONT.// 94733 100 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
LOWER COLORADO RIVER AUTHORITY 511280
HOUSTON UNIT WELL #: 2 RRCID -> 137973 COMPL. DATE 02/05/1991 TOTAL DEPTH 13205 PERF.13038 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5945	X	5945	-0-	-0-	-0-	5941	2	4	9	N	4					130
10	6286	X	6286	-0-	-0-	-0-	6282	2	4	9	N	4					134
11	6029	X	6029	-0-	-0-	-0-	6026	2	3	9	N	3					137
12	5820	X	5820	-0-	-0-	-0-	5817	2	3	9	N	3					140
01	6254	X	6254	-0-	-0-	-0-	6250	2	4	9	N	4					144
*02	5297	X	5297	-0-	-0-	-0-	5294	2	3	9	N	3					147

YOUNG, JOHN H., INC. 948460
TYE WELL #: 1 RRCID -> 253433 COMPL. DATE 08/10/2009 TOTAL DEPTH 13082 PERF.12936 - 12964

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLA-BOYT (FRIO BASAL 8800) 94790 250 ASSOCIATED ONE WELL CNTY: CHAMBERS
SANCHEZ OIL & GAS CORPORATION 747012
DUGAT A-588 WELL #: 1 RRCID -> 265768 COMPL. DATE 11/24/2011 TOTAL DEPTH 9395 PERF. 9020 - 9027

09	28027	28027	-0-	-0-	-0-	681	1	24939	2	N	2188	2523	1				286
						2407	9										
10	28715	28715	-0-	-0-	-0-	704	1	25525	2	N	2260	2010	1				536
						2486	9										
11	27480	26379	-0-	-1101	-0-	681	1	23343	2	N	2141	2384	1				293
						2355	9										
12	28396	28273	-0-	-123	-0-	747	1	25099	2	N	2206	2202	1				297
						2427	9										
01	26040	26807	-0-	767	767	747	1	23763	2	N	2088	2017	1				368
						2297	9										
02	23520	-0-	-0-	-23520	-0-					N	1980	2024	1				324

WEBSTER 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
WEBSTER FIELD UNIT WELL #: 2146 RRCID -> 172622 COMPL. DATE 08/16/2001 TOTAL DEPTH 6166 PERF. 5640 - 5678

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 416 RRCID -> 172623 COMPL. DATE 04/28/2000 TOTAL DEPTH 5780 PERF. 5447 - 5472

09	0 W	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	0 W	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	0 W	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	0 W	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1814 RRCID -> 172631 COMPL. DATE 08/16/2000 TOTAL DEPTH 6074 PERF. 5452 - 5479

09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1820 RRCID -> 174202 COMPL. DATE 07/16/1999 TOTAL DEPTH 8200 PERF. 5470 - 5498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1318 RRCID -> 174649 COMPL. DATE 09/09/1999 TOTAL DEPTH 6298 PERF. 5457 - 5492

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2125 RRCID -> 174999 COMPL. DATE 10/07/1999 TOTAL DEPTH 11185 PERF. 5532 - 5566

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIG WELL #: 909 RRCID -> 175120 COMPL. DATE 10/13/1999 TOTAL DEPTH 6033 PERF. 5430 - 5458

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1310 RRCID -> 175641 COMPL. DATE N/A TOTAL DEPTH 6050 PERF. 5380 - 5395

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 157 RRCID -> 176026 COMPL. DATE 12/10/1999 TOTAL DEPTH 6605 PERF. 6052 - 6058

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1713 RRCID -> 176027 COMPL. DATE 05/24/2013 TOTAL DEPTH 6100 PERF. 5670 - 5684

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 1010 RRCID -> 176314 COMPL. DATE 08/29/2012 TOTAL DEPTH 6044 PERF. 5442 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2107 RRCID -> 176674 COMPL. DATE 01/18/2000 TOTAL DEPTH 6042 PERF. 5462 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2304 RRCID -> 177183 COMPL. DATE 02/25/2000 TOTAL DEPTH 6034 PERF. 5556 - 5583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2730 RRCID -> 178239 COMPL. DATE 05/25/2000 TOTAL DEPTH 6044 PERF. 5599 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 2753 RRCID -> 178416 COMPL. DATE 06/13/2000 TOTAL DEPTH 6182 PERF. 5792 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1326 RRCID -> 178418 COMPL. DATE 08/11/2009 TOTAL DEPTH 6180 PERF. 4512 - 5679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER FIELD UNIT WELL #: 1833 RRCID -> 178419 COMPL. DATE 06/28/2000 TOTAL DEPTH 6159 PERF. 5558 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 317 RRCID -> 179196 COMPL. DATE 08/16/2001 TOTAL DEPTH 6057 PERF. 5450 - 5460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2723 RRCID -> 179926 COMPL. DATE 08/31/2000 TOTAL DEPTH 6047 PERF. 5648 - 5666

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2724 RRCID -> 180186 COMPL. DATE 10/22/2000 TOTAL DEPTH 6010 PERF. 5630 - 5643

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 1011 RRCID -> 180272 COMPL. DATE 09/24/2000 TOTAL DEPTH 5680 PERF. 5447 - 5482

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2792 RRCID -> 180723 COMPL. DATE 12/18/2000 TOTAL DEPTH 6262 PERF. 5800 - 5816

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 344 RRCID -> 180724 COMPL. DATE 12/12/2000 TOTAL DEPTH 6142 PERF. 5522 - 5550

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEBSTER FIELD UNIT WELL #: 2311 RRCID -> 184014 COMPL. DATE 06/21/2001 TOTAL DEPTH 6119 PERF. 5650 - 5658

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBSTER //CONT.// 95731 001 ASSOCIATED CAPACITY CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEBSTER FIELD UNIT WELL #: 5017 RRCID -> 189323 COMPL. DATE 09/05/2012 TOTAL DEPTH 6100 PERF. 5732 - 5735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER (MARGINULINA) 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC 215343
OWENS, J. D. ET AL WELL #: 9 RRCID -> 181123 COMPL. DATE 11/06/2000 TOTAL DEPTH 6126 PERF. 5599 - 5609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KIESLING, A. E. & DIXON, T. K. WELL #: 24 RRCID -> 182260 COMPL. DATE 02/26/2001 TOTAL DEPTH 6133 PERF. 5649 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HERMANN HOSPITAL EST. WELL #: 18 RRCID -> 182261 COMPL. DATE 03/01/2001 TOTAL DEPTH 6298 PERF. 5414 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 110 RRCID -> 185164 COMPL. DATE 02/07/2013 TOTAL DEPTH 6065 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 142 RRCID -> 185413 COMPL. DATE N/A TOTAL DEPTH 6140 PERF. 5605 - 5615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
WEST PRODUCTION CO. A/C 2 WELL #: 45 RRCID -> 185841 COMPL. DATE 09/27/2001 TOTAL DEPTH 6100 PERF. 5578 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 60 RRCID -> 186165 COMPL. DATE 09/20/2001 TOTAL DEPTH 6115 PERF. 5566 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIESLING, A. E. & DIXON, T. K. WELL #: 40 RRCID -> 186178 COMPL. DATE 10/27/2001 TOTAL DEPTH 6100 PERF. 5600 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A & BEAMER, LOUISE S WELL #: 125 RRCID -> 189194 COMPL. DATE 04/11/2002 TOTAL DEPTH 6194 PERF. 5644 - 5657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OWENS, J. D. ET AL WELL #: 3 RRCID -> 189331 COMPL. DATE 02/12/2002 TOTAL DEPTH 6045 PERF. 5568 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT,GEO. A.&BEAMER, LOUISE S. WELL #: 68 RRCID -> 190073 COMPL. DATE 06/03/2002 TOTAL DEPTH 6095 PERF. 5773 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST PRODUCTION CO. A/C 2 WELL #: 48 RRCID -> 190276 COMPL. DATE 06/05/2002 TOTAL DEPTH 6175 PERF. 5528 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEBSTER (MARGINULINA) //CONT.// 95731 375 ASSOCIATED EXEMPT CNTY: HARRIS
DENBURY ONSHORE, LLC //CONT.// 215343
OWENS, J.D. ET AL WELL #: 5 RRCID -> 190627 COMPL. DATE 05/05/2002 TOTAL DEPTH 6044 PERF. 5560 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 87 RRCID -> 192196 COMPL. DATE 05/10/2002 TOTAL DEPTH 6190 PERF. 5596 - 5609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT, GEO. A.&BEAMER, LOUISE S. WELL #: 120 RRCID -> 192313 COMPL. DATE 08/19/2002 TOTAL DEPTH 6140 PERF. 5580 - 5689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEIMAR, S. (WILCOX 9500 CHANNEL) 95940 500 NON-ASSOCIATED PRORATED CNTY: COLORADO
DYNAMIC PRODUCTION, INC. 237926
KOEHN UNIT WELL #: 1 RRCID -> 263194 COMPL. DATE 11/22/2010 TOTAL DEPTH 10227 PERF. 9563 - 9669

09	567	N	567	-0-	-0-	B	-0-	78	1	448	2	N	37								56
								41	9												
10	821	N	821	-0-	-0-	B	-0-	78	1	690	2	N	48	55	1						49
								53	9												
11	786	N	786	-0-	-0-	B	-0-	78	1	654	2	N	49	46	1						52
								54	9												
12	696	N	696	-0-	-0-	B	-0-	78	1	550	2	N	62	56	1						58
								68	9												
01	806	N	168	-0-	-638	B	-0-	78	1	51	2	N	35	63	1						30
								39	9												
*02	132	N	132	-0-	-0-	B	-0-	78	1	39	2	N	14								44
								15	9												

03/01 BALANCING DATE STATUS -> -0-

SUNDOWN ENERGY LP 829482
CORCORAN, RAY GAS UNIT WELL #: 2 RRCID -> 268508 COMPL. DATE 11/16/2011 TOTAL DEPTH 10200 PERF. 9680 - 9686

03/01 BALANCING DATE STATUS -> -0-

09	421	N	421	-0-	-0-	B	-0-	421	2			N	-0-								-0-
10	2812	N	2812	-0-	-0-	B	-0-	2550	2	262	9	N	238	140	1						98
11	1776	N	1776	-0-	-0-	B	-0-	1652	2	124	9	N	113	145	1						66
12	2088	N	2088	-0-	-0-	B	-0-	1967	2	121	9	N	110	114	1						62
*01	564	N	564	-0-	-0-	B	-0-	484	2	80	9	N	73	103	1						32
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT								32

03/01 BALANCING DATE STATUS -> -0-

WEIMAR, S. (WILCOX 9500 CHANNEL)//CONT.// 95940 500 NON-ASSOCIATED PRORATED CNTY: COLORADO
SUNDOWN ENERGY LP //CONT.// 829482
EUGENE ONCKEN GAS UNIT WELL #: 1 RRCID -> 269142 COMPL. DATE 11/22/2011 TOTAL DEPTH 10350 PERF. 9596 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 18360																	
09	7500	N	533	-0-	-6967 B	11393	519	2	14	9	N	13					111
10	7750	N	880	-0-	-6870 B	4523	880	2			N	-0-					111
11	0		285	-0-	285 B	4808	285	2			N	-0-					111
12	0		723	-0-	723 B	5531	723	2			N	-0-					111
*01	5619	N	88	-0-	-5531 B	-0-	88	2			N	-0-					111
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					111
03/01 BALANCING DATE STATUS -> -0-																	

KIMES GAS UNIT WELL #: 1 RRCID -> 271042 COMPL. DATE 02/19/2012 TOTAL DEPTH 10305 PERF. 9576 - 9582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> 57669																	
09	0		17015	-0-	17015 B	74684	16300	2	715	9	N	650	926	1			152
10	0		20850	-0-	20850 B	95534	20092	2	758	9	N	689	370	1			471
11	0		14224	-0-	14224 B	109758	13475	2	749	9	N	681	756	1			396
12	0		15815	-0-	15815 B	125573	15367	2	448	9	N	407	378	2			425
*01	21080		13759	-0-	-7321 B	118252	12950	2	809	9	N	735	760	1			400
02	0		NO RPT	-0-	-0- B	118252					N	NO RPT					400
03/01 BALANCING DATE STATUS -> 118252																	

WELLBORN, S. (GEORGETOWN) 96169 250 NON-ASSOCIATED EXEMPT CNTY: BRAZOS
M & S RESOURCES,LLC 518941
SCHEHIN, CALVIN E. WELL #: 1 RRCID -> 096707 COMPL. DATE 07/03/1981 TOTAL DEPTH 12444 PERF.11920 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	-0-	-0-	-120	-0-					N	-0-					24
10	62	N	-0-	-0-	-62	-0-					N	-0-					24
11	0	N	-0-	-0-	-0-	-0-					N	-0-					24
12	0	N	-0-	-0-	-0-	-0-					N	-0-					24
01	0	N	-0-	-0-	-0-	-0-					N	-0-					24
02	0	N	-0-	-0-	-0-	-0-					N	-0-					24

WEST SIDE (FRIO E) 96553 500 NON-ASSOCIATED ONE WELL CNTY: ORANGE
LAKE RONEL OIL COMPANY 483310
WEST SIDE WELL #: 1 RRCID -> 247276 COMPL. DATE 01/23/2009 TOTAL DEPTH 8350 PERF. 8162 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18390		18390	-0-	-0-	-0-	10	1	18104	2	N	251	186	1			218
							276	9									
10	18680		18680	-0-	-0-	-0-	10	1	18382	2	N	262	370	1			110
							288	9									
11	18372		18372	-0-	-0-	-0-	10	1	18051	2	N	283	188	1			205
							311	9									
12	18372		18182	-0-	-190	-0-	10	1	17851	2	N	292	354	1			143
							321	9									
01	18474		18474	-0-	-0-	-0-	10	1	18135	2	N	299	185	1			257
							329	9									
02	16352		16190	-0-	-162	-0-	10	1	15759	2	N	383	377	1			263
							421	9									

WEST SKILLERN (JAZZ SD) 96558 250 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC 206081
WHEAT-BIG KAHUNA WELL #: 1 RRCID -> 265001 COMPL. DATE 12/28/2011 TOTAL DEPTH 11500 PERF.10517 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST SKILLERN (JAZZ SD) //CONT.// 96558 250 NON-ASSOCIATED ONE WELL CNTY: TYLER
DAVIS SOUTHERN OPERATING CO LLC //CONT.// 206081
BLACK STONE BIG KAHUNA WELL #: 1 RRCID -> 270861 COMPL. DATE 09/30/2012 TOTAL DEPTH 11920 PERF.10560 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	-0-	-0-	-60	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135

WHARTON, S. (FRIO 5650) 96722 400 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
RAHUNEK WELL #: 201 RRCID -> 231976 COMPL. DATE 10/19/2006 TOTAL DEPTH 6300 PERF. 5700 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18480	X	5433	-0-	-13047	-0-	5379	2	54	9	N	49					168
10	19096	X	11145	-0-	-7951	-0-	11136	2	9	9	N	8					176
11	17220	X	12858	-0-	-4362	-0-	302	1	12545	3	N	10					186
							11	9									
12	17794	X	12484	-0-	-5310	-0-	81	1	12394	2	N	8					194
							9	9									
01	17794	X	12129	-0-	-5665	-0-	12117	2	12	9	N	11					205
02	12012	X	9218	-0-	-2794	-0-	19	9			N	17	160	1	41	6	21

WHARTON, S. (YEGUA 10900) 96722 951 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
TURF GRASS WELL #: 1 RRCID -> 207047 COMPL. DATE 07/13/2004 TOTAL DEPTH 11503 PERF.10898 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, S. (YEGUA 11,400) 96722 975 NON-ASSOCIATED ONE WELL CNTY: WHARTON
PETROREAL INC. 660891
LOWE, HOMER WELL #: 1 RRCID -> 226428 COMPL. DATE 12/30/2005 TOTAL DEPTH 11503 PERF.11688 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					278
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					278
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					278
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					278
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					278
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					278

WHARTON, WEST (FRIO 4750) 96728 125 NON-ASSOCIATED ONE WELL CNTY: WHARTON
CML EXPLORATION, LLC 120648
BOONE ESTATE GAS UNIT WELL #: 1 RRCID -> 235073 COMPL. DATE 02/27/2008 TOTAL DEPTH 4887 PERF. 4746 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080	#	978	-0-	-102	-0-	978	2			N	-0-					-0-
10	1454	R	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
11	1108	R	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
12	1077	R	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
01	1457	#	1067	-0-	-390	-0-	1067	2			N	-0-					-0-
02	1316	#	774	-0-	-542	-0-	774	2			N	-0-					-0-

WHARTON, WEST (FRIO 4800,E) 96728 152 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
MATULA FAMILY TRUST WELL #: 1 RRCID -> 245430 COMPL. DATE 09/24/2009 TOTAL DEPTH 6000 PERF. 3404 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (FRIO 5300) 96728 348 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 4 RRCID -> 234174 COMPL. DATE 11/14/2007 TOTAL DEPTH 5700 PERF. 5339 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		150	-0-	150	150	150	1			N	-0-					-0-
10	14B2 EXT		150	-0-	150	300	150	1			N	-0-					-0-
11	14B2 EXT		150	-0-	150	450	150	1			N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	450					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	450					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	450					N	-0-					-0-

WHARTON, WEST (WILCOX) 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
ESPADA OPERATING LLC 254277
WILBECK GU WELL #: 1 RRCID -> 220290 COMPL. DATE 07/13/2004 TOTAL DEPTH 15900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HITE GAS UNIT WELL #: 2 RRCID -> 189056 COMPL. DATE 11/16/2001 TOTAL DEPTH 15281 PERF.14258 - 14834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		10717	-0-	10717	10717	965 8	1 9	9744	2	Y	7					101
10	DLQ G-10		7658	-0-	7658	18375	769 8	1 9	6881	2	Y	7					108
11	25535	X	7160	-0-	-18375	-0-	687 11	1 9	6462	2	Y	10					118
12	7117	X	7117	-0-	-0-	-0-	721 6	1 9	6390	2	Y	5					123
01	10509	X	8422	-0-	-2087	-0-	843 8	1 9	7571	2	Y	7					130
02	9492	X	6835	-0-	-2657	-0-	704 6	1 9	6125	3	Y	5					135

MATTHYS-MCMILLAN GU WELL #: 1 RRCID -> 238178 COMPL. DATE 07/21/2007 TOTAL DEPTH 16973 PERF.14515 - 14896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	-0-	-0-	-3000	3310					N	-0-					-0-
10	3100	N	19	-0-	-3081	229					N	-0-					-0-
11	329	X	100	-0-	-229	-0-	100	3			N	-0-					-0-
12	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	84	X	32	-0-	-52	-0-					N	-0-					-0-

WHARTON, WEST (WILCOX) //CONT.// 96728 480 NON-ASSOCIATED CAPACITY CNTY: WHARTON
HILCORP ENERGY COMPANY //CONT.// 386310
DOROTHY HITE GAS UNIT WELL #: 3 RRCID -> 252375 COMPL. DATE 08/07/2014 TOTAL DEPTH 15101 PERF.14278 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28562	X	28562	-0-	-0-	-0-	2574	1	25982	2	Y	5					133
							6	9									
10	14880	X	14061	-0-	-819	-0-	1412	1	12643	2	Y	5					138
							6	9									
11	14400	X	13764	-0-	-636	-0-	1322	1	12423	2	Y	17					155
							19	9									
12	14880	X	13422	-0-	-1458	-0-	1359	1	12039	2	Y	22					177
							24	9									
01	26350	X	12946	-0-	-13404	-0-	1295	1	11626	2	Y	23					200
							25	9									
02	23800	X	11314	-0-	-12486	-0-	1162	1	10107	3	Y	41	174	1			67
							45	9									

PIERCE RANCH WELL #: A 1 RRCID -> 259047 COMPL. DATE 02/07/2010 TOTAL DEPTH 15200 PERF.14352 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DOROTHY HITE GAS UNIT WELL #: 4 RRCID -> 259255 COMPL. DATE 08/20/2010 TOTAL DEPTH 16495 PERF.15099 - 16107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38280	X	38280	-0-	-0-	-0-	3449	1	34816	2	Y	14					225
							15	9									
10	38750	X	37935	-0-	-815	-0-	3811	1	34110	2	Y	13					238
							14	9									
11	37500	X	35771	-0-	-1729	-0-	3438	1	32313	2	Y	18	179	1			77
							20	9									
12	38750	X	35234	-0-	-3516	-0-	3570	1	31638	2	Y	24					101
							26	9									
01	37014	X	35737	-0-	-1277	-0-	3579	1	32132	2	Y	24					125
							26	9									
02	33432	X	31725	-0-	-1707	-0-	3266	1	28409	3	Y	45					170
							50	9									

WHARTON, WEST (4440) 96728 605 NON-ASSOCIATED ONE WELL CNTY: WHARTON
INLAND OCEAN, INC. 424607
RANCHO GRANDE FARMS WELL #: 6 RRCID -> 236482 COMPL. DATE 09/02/2009 TOTAL DEPTH 4810 PERF. 3700 - 3840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHARTON, W. (4570) 96728 616 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
BROWN WELL #: 1 RRCID -> 200443 COMPL. DATE 01/13/2004 TOTAL DEPTH 6000 PERF. 4596 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHARTON, WEST (5580) 96728 826 NON-ASSOCIATED ONE WELL CNTY: WHARTON
HILCORP ENERGY COMPANY 386310
FOC PIERCE RANCH WELL #: 2 RRCID -> 200563 COMPL. DATE 02/02/2004 TOTAL DEPTH 6050 PERF. 5854 - 5863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	#	-0-	-0-	-6210	-0-					N	-0-					23
10	3627	#	-0-	-0-	-3627	-0-					N	-0-					23
11	0	#	-0-	-0-	-0-	-0-					N	-0-					23
12	0	#	-0-	-0-	-0-	-0-					N	-0-					23
01	0	#	-0-	-0-	-0-	-0-					N	-0-					23
02	0	#	-0-	-0-	-0-	-0-					N	-0-					23

WHARTON JUNCTION, NORTH 96737 500 NON-ASSOCIATED CAPACITY CNTY: WHARTON
CICO OIL & GAS COMPANY 153410
OUTLAR WELL #: 1 RRCID -> 234337 COMPL. DATE 10/11/2007 TOTAL DEPTH 11911 PERF. 11168 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5227	X	5227	-0-	-0-	-0-	154	1	4907	2	N	151	356	1			114
							166	9									
10	4987	X	4987	-0-	-0-	-0-	162	1	4651	2	N	158					272
							174	9									
11	4470	X	3379	-0-	-1091	-0-	124	1	3154	2	N	92	180	1	60	6	124
							101	9									
12	5394	X	3340	-0-	-2054	-0-	128	1	3116	2	N	87					211
							96	9									
01	5394	X	4536	-0-	-858	-0-	135	1	4268	2	N	121					332
							133	9									
02	4872	X	4850	-0-	-22	-0-	147	1	4543	2	N	145	180	1			297
							160	9									

WHITES BAYOU (F-12) 97017 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAND HAWK, LLC 747071
WHITE HEIRS WELL #: 1 U RRCID -> 273208 COMPL. DATE 03/28/1983 TOTAL DEPTH 7830 PERF. 7808 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		-0-	-0-	-0-	10318					N	-0-					-0-
10	341		-0-	-0-	-341	9977					N	-0-					-0-
11	3000	N	-0-	-0-	-3000	6977					N	-0-					-0-
12	3100	N	-0-	-0-	-3100	3877					N	-0-					-0-
01	3100	N	387	-0-	-2713	1164	234	1	153	2	N	-0-					-0-
*02	1645	N	481	-0-	-1164	-0-	281	1	200	2	N	-0-					-0-

WHITES BAYOU (F-14) 97017 239 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 2 WELL #: 2 C RRCID -> 201104 COMPL. DATE 03/10/2004 TOTAL DEPTH 9200 PERF. 8162 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITES BAYOU (F-15-C) 97017 253 ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
ROGERS, B. B. GU 1 WELL #: 2-C RRCID -> 177245 COMPL. DATE 01/25/2000 TOTAL DEPTH 9200 PERF. 8342 - 8348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITES BAYOU (TEX WARRENNI "A") 97017 724 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAND HAWK, LLC 747071
WHITE, FURL WELL #: 1 RRCID -> 152371 COMPL. DATE 07/18/2002 TOTAL DEPTH 9055 PERF. 4002 - 4022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITES BAYOU, S. (TX WARRENI) 97019 300 NON-ASSOCIATED PRORATED CNTY: CHAMBERS
OIL COAST CORP. 619585
WANGENSTEEN, C. T. ET AL WELL #: RRCID -> 106266 COMPL. DATE 10/04/1994 TOTAL DEPTH 10500 PERF. 8866 - 8896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					84
10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					84
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					84
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					84
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					84
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					84

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 08/14/2000

REB PETROLEUM COMPANY 696079
ROGERS B. B. GU3 WELL #: RRCID -> 108672 COMPL. DATE 12/15/1983 TOTAL DEPTH 9500 PERF. 8887 - 8894

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					9
10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					9
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					9
12	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					9
01	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					9
02	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					9

03/01 BALANCING DATE STATUS -> -0-
PLUGGED AND ABANDONED_____ 11/28/1995

WHITES BAYOU, S. (9060) 97019 700 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 2SW RRCID -> 151980 COMPL. DATE 04/17/1994 TOTAL DEPTH 3305 PERF. 3100 - 3204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITES BAYOU, S. (9800) 97019 875 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
MAGNUM PRODUCING, LP 521516
HAYNES, J. F. WELL #: 1 RRCID -> 200844 COMPL. DATE 11/27/2000 TOTAL DEPTH 10080 PERF. 9786 - 9790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					135

WHITES BAYOU, W. (F-15) 97021 220 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
VANDEVEER ENERGY, LLC 945608
BIGGS, ET AL WELL #: 3 RRCID -> 247836 COMPL. DATE 10/24/2008 TOTAL DEPTH 8295 PERF. 8141 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WICKIZER (WX CONS) 97212 300 NON-ASSOCIATED CAPACITY CNTY: MONTGOMERY
FAMCOR OIL, INC. 261273
BERRY UNIT WELL #: 1 RRCID -> 162282 COMPL. DATE 01/04/1997 TOTAL DEPTH 11715 PERF.10810 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					40
10	214	N	214	-0-	-0-	-0-	214	2			N	-0-					40
11	324	N	324	-0-	-0-	-0-	324	2			N	-0-					40
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					40
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					40
02	308	N	139	-0-	-169	-0-	139	2			N	-0-					40

WICKIZER UNIT WELL #: 2 RRCID -> 174378 COMPL. DATE 04/03/2010 TOTAL DEPTH 11700 PERF.10821 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4434	X	4434	-0-	-0-	-0-	4392	2	42	9	N	38					175
10	4433	X	4264	-0-	-169	-0-	4163	2	101	9	N	92	192	1			75
11	4392	X	4392	-0-	-0-	-0-	4353	2	39	9	N	35					110
12	4588	X	3938	-0-	-650	-0-	3907	2	31	9	N	28					138
01	4588	X	3891	-0-	-697	-0-	3764	2	127	9	N	115	197	1			56
02	4144	X	3453	-0-	-691	-0-	3420	2	33	9	N	30					86

WIED (RHINEHART A SAND) 97240 500 NON-ASSOCIATED ONE WELL CNTY: COLORADO
EVEREST RESOURCE COMPANY 252057
MCKINLEY WELL #: 1 RRCID -> 224956 COMPL. DATE 05/04/2006 TOTAL DEPTH 13200 PERF.11685 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					154

MCKINLEY WELL #: 2 RRCID -> 265551 COMPL. DATE 10/21/2011 TOTAL DEPTH 12022 PERF.11726 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10890	#	9193	-0-	-1697	-0-	9071	2	122	9	N	111	179	1			53
10	11501		8352	-0-	-3149	-0-	8239	2	113	9	N	103					156
11	11130		7881	-0-	-3249	-0-	7739	2	142	9	N	129	184	1			101
12	10571	#	8001	-0-	-2570	-0-	7846	2	155	9	N	141	179	1			63
01	9517	#	8730	-0-	-787	-0-	8580	2	150	9	N	136					199
02	8568	#	7411	-0-	-1157	-0-	7287	2	124	9	N	113	174	1			138

WILLIAM HANKERSON (WILCOX 9500) 97538 480 NON-ASSOCIATED CAPACITY CNTY: SAN JACINTO
FAMCOR OIL, INC. 261273
OGLETREE WELL #: 4 RRCID -> 232648 COMPL. DATE 06/07/2010 TOTAL DEPTH 9850 PERF. 5650 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIS, WEST 97692 001 ASSOCIATED CAPACITY CNTY: MONTGOMERY
L & G ASSOCIATES, INC. 479597
CARLSON UNIT WELL #: 1 RRCID -> 110012 COMPL. DATE 02/12/1984 TOTAL DEPTH 3970 PERF. 3708 - 3756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, L C PRODUCTION 793130
SCOTT,SAM S. WELL #: 1 RRCID -> 113593 COMPL. DATE 10/18/1984 TOTAL DEPTH 4000 PERF. 3814 - 3822

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			8

WILLIS MARSH (11,900 YEGUA) 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
HENDERSON, CATHERINE -B- WELL #: 1 RRCID -> 198256 COMPL. DATE 07/08/2003 TOTAL DEPTH 12500 PERF.11908 - 11986

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HENDERSON, CATHERINE -A- UNIT WELL #: 2 RRCID -> 200478 COMPL. DATE 03/30/2006 TOTAL DEPTH 12350 PERF.11887 - 19929

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HENDERSON, CATHERINE -C- WELL #: 3 RRCID -> 201186 COMPL. DATE 04/24/2004 TOTAL DEPTH 12850 PERF.11990 - 12040

09	6737 X	6737	-0-	-0-	-0-	432	1	5895	2	Y	373	370	0			25
						410	9									
10	6634 X	5698	-0-	-936	-0-	325	1	5112	2	Y	237	249	0			13
						261	9									
11	6420 X	4492	-0-	-1928	-0-	262	1	4209	2	Y	19	31	0			1
						21	9									
12	6634 X	4166	-0-	-2468	-0-	331	1	3835	2	Y	-0-	1	0			-0-
01	6634 X	4412	-0-	-2222	-0-	361	1	4051	2	Y	-0-					-0-
02	5992 X	150	-0-	-5842	-0-	14	1	136	2	Y	-0-					-0-

HENDERSON, CATHERINE -A- UNIT WELL #: 4 RRCID -> 203285 COMPL. DATE 08/03/2004 TOTAL DEPTH 12500 PERF.11843 - 12028

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WILLIS MARSH (11,900 YEGUA) //CONT.// 97693 750 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON, CATHERINE -A- UNIT WELL #: 5 RRCID -> 213204 COMPL. DATE 11/16/2005 TOTAL DEPTH 12225 PERF.11828 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	6502	-0-	-158	-0-	428	1	5845	2	Y	208	206	0			14
							229	9									
10	6882	X	6397	-0-	-485	-0-	368	1	5800	2	Y	208	211	0			11
							229	9									
11	6660	X	6279	-0-	-381	-0-	358	1	5749	2	Y	156	157	0			10
							172	9									
12	6851	X	6303	-0-	-548	-0-	490	1	5677	2	Y	124	118	0			16
							136	9									
01	6727	X	6196	-0-	-531	-0-	492	1	5518	2	Y	169	173	0			12
							186	9									
02	6076	X	5669	-0-	-407	-0-	513	1	5042	2	Y	104	109	0			7
							114	9									

HENDERSON, WILLIS SWD WELL #: 1 RRCID -> 213519 COMPL. DATE 05/06/2006 TOTAL DEPTH 14650 PERF. 3600 - 3730

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, CATHERINE 'A' UNIT WELL #: 7 RRCID -> 271204 COMPL. DATE 02/11/2013 TOTAL DEPTH 13075 PERF.11957 - 12070

09	31289	X	31289	-0-	-0-	-0-	2008	1	27431	2	Y	1682	1670	0			113
							1850	9									
10	29885	X	29885	-0-	-0-	-0-	1680	1	26464	2	Y	1583	1610	0			86
							1741	9									
11	28005	X	28005	-0-	-0-	-0-	1541	1	24712	2	Y	1593	1574	0			105
							1752	9									
12	27448	X	27448	-0-	-0-	-0-	2049	1	23749	2	Y	1500	1414	0			191
							1650	9									
01	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					191
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					191

WILLIS MARSH (13200) 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CHOICE EXPLORATION, INC. 150655
HENDERSON RANCH WELL #: 1 RRCID -> 258027 COMPL. DATE 07/30/2010 TOTAL DEPTH 13500 PERF.13246 - 13296

*07	12028	X	-0-	-0-	-12028	-0-					Y	-0-					138
*08	12028	X	-0-	-0-	-12028	-0-					Y	-0-					138
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					138
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					138
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					138
*12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					138
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					138
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					138

HENDERSON RANCH WELL #: 2 RRCID -> 260489 COMPL. DATE 10/30/2010 TOTAL DEPTH 13498 PERF.12996 - 13006

*07	3193	X	2693	-0-	-500	-0-	2517	2	176	9	Y	160	178	1			137
*08	3193	X	2480	-0-	-713	-0-	2314	2	166	9	Y	151	173	1			115
*09	2730	X	2262	-0-	-468	-0-	2030	2	232	9	Y	211	181	1			145
*10	2759	X	2721	-0-	-38	-0-	2572	2	149	9	Y	135	181	1			99
*11	2640	X	2476	-0-	-164	-0-	2299	2	177	9	Y	161	165	1			95
*12	2449	N	2449	-0-	-0-	-0-	2266	2	183	9	Y	166	166	1			95
*01	2728	N	2379	-0-	-349	-0-	2228	2	151	9	Y	137	2	1			230
*02	2130	N	2130	-0-	-0-	-0-	1996	2	134	9	Y	122	172	1			180

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. 190005
LIBERTY FARMS UNIT WELL #: 1 RRCID -> 204054 COMPL. DATE 06/13/2004 TOTAL DEPTH 13950 PERF.13220 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOC WELL #: 1 RRCID -> 210190 COMPL. DATE 06/28/2005 TOTAL DEPTH 13883 PERF.13013 - 13714

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIBERTY FARMS UNIT WELL #: 2ST RRCID -> 215907 COMPL. DATE 03/02/2009 TOTAL DEPTH 13421 PERF.13020 - 13072

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					293
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					293
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					293
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					293
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					293
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					293

CATHERINE HENDERSON "A" UNIT WELL #: 6ST RRCID -> 242695 COMPL. DATE 08/06/2012 TOTAL DEPTH 12930 PERF.12848 - 12910

09	64890	X	62836	-0-	-2054	-0-	4200 1256	1 9	57380	2	Y	1142	1134	0			77
10	67053	X	61833	-0-	-5220	-0-	3637 908	1 9	57288	2	Y	825	857	0			45
11	64890	X	55792	-0-	-9098	-0-	3232 726	1 9	51834	2	Y	660	662	0			43
12	67053	X	55529	-0-	-11524	-0-	4358 658	1 9	50513	2	Y	598	565	0			76
01	66092	X	57651	-0-	-8441	-0-	4602 1406	1 9	51643	2	Y	1278	1263	0			91
02	58660	X	51233	-0-	-7427	-0-	4628 1137	1 9	45468	2	Y	1034	1055	0			70

HENDERSON, CATHERINE "A" UNIT WELL #: 8 RRCID -> 260045 COMPL. DATE 09/22/2010 TOTAL DEPTH 13471 PERF.13070 - 13138

09	91590	X	88003	-0-	-3587	-0-	5684 4659	1 9	77660	2	Y	4235	4197	0			284
10	94643	X	88567	-0-	-6076	-0-	5030 4308	1 9	79229	2	Y	3916	3986	0			214
11	91590	X	83868	-0-	-7722	-0-	4681 4121	1 9	75066	2	Y	3746	3714	0			246
12	94643	X	83745	-0-	-10898	-0-	6331 4032	1 9	73382	2	Y	3665	3445	0			466
01	93527	X	81362	-0-	-12165	-0-	6300 4363	1 9	70699	2	Y	3966	4150	0			282
02	82124	X	71725	-0-	-10399	-0-	6309 3430	1 9	61986	2	Y	3118	3190	0			210

WILLIS MARSH (13200) //CONT.// 97693 850 NON-ASSOCIATED CAPACITY CNTY: LIBERTY
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
HENDERSON, CATHERINE 'A' WELL #: 9 RRCID -> 262547 COMPL. DATE 03/24/2011 TOTAL DEPTH 13107 PERF.12957 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1170	N	1093	-0-	-77	-0-	72 35	1 9	986	2	Y	32	33	0			2
10	1178	N	1134	-0-	-44	-0-	65 39	1 9	1030	2	Y	35	35	0			2
11	1140	N	1003	-0-	-137	-0-	57 30	1 9	916	2	Y	27	27	0			2
12	1116	N	1020	-0-	-96	-0-	78 34	1 9	908	2	Y	31	29	0			4
01	1147	N	1012	-0-	-135	-0-	78 56	1 9	878	2	Y	51	51	0			4
*02	2800	N	5710	-0-	2910	2910	517 112	1 9	5081	2	Y	102	99	0			7

HENDERSON, CATHERINE 'A' UNIT WELL #: 10 RRCID -> 262988 COMPL. DATE 09/13/2011 TOTAL DEPTH 13289 PERF.13038 - 13064

09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, CATHERINE 'B' WELL #: 4 RRCID -> 265077 COMPL. DATE 06/28/2011 TOTAL DEPTH 15300 PERF.15118 - 15254

09	8610	X	7426	-0-	-1184	-0-	503 54	1 9	6869	2	Y	49	53	0			3
10	8897	X	7198	-0-	-1699	-0-	421 139	1 9	6638	2	Y	126	122	0			7
11	8400	X	7742	-0-	-658	-0-	449 100	1 9	7193	2	Y	91	92	0			6
12	8680	X	6871	-0-	-1809	-0-	538 95	1 9	6238	2	Y	86	81	0			11
01	8680	X	7747	-0-	-933	-0-	619 186	1 9	6942	2	Y	169	168	0			12
02	7224	X	6406	-0-	-818	-0-	579 143	1 9	5684	2	Y	130	133	0			9

GCER ONSHORE, LLC 298385
BOYT HEIRS WELL #: 1 RRCID -> 271069 COMPL. DATE 12/06/2012 TOTAL DEPTH 12800 PERF.12330 - 12378

09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					113
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					113
11	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					113
12	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					113
01	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					113
02	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					113

WILLOW SLOUGH (FB-A, F-1) 97736 300 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
ACE PRODUCTIONS 003539
WILLOW SLOUGH GU 2 WELL #: 1 RRCID -> 078114 COMPL. DATE 07/07/1978 TOTAL DEPTH 8750 PERF. 8132 - 8152

09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-A, F-1) //CONT.// 97736 300 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
TATE, R.R. WELL #: 1 RRCID -> 072452 COMPL. DATE 08/19/1991 TOTAL DEPTH 8581 PERF. 8309 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	1609	-0-	-41	-0-	1609	2			Y	-0-					59
10	1954	N	1954	-0-	-0-	-0-	1954	2			Y	-0-					59
11	2423	N	2423	-0-	-0-	-0-	2423	2			Y	-0-					59
12	2228	N	2228	-0-	-0-	-0-	2228	2			Y	-0-					59
*01	1993	N	1993	-0-	-0-	-0-	1993	2			Y	-0-					59
*02	2482	N	2482	-0-	-0-	-0-	2482	2			Y	-0-					59

HEBERT & BROUSSARD A WELL #: 2 RRCID -> 195884 COMPL. DATE 06/01/2003 TOTAL DEPTH 8490 PERF. 8197 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	659	-0-	-331	-0-	659	2			N	-0-					59
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					59
11	960	N	960	-0-	-0-	-0-	960	2			N	-0-					59
12	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					59
*01	572	N	572	-0-	-0-	-0-	572	2			N	-0-					59
*02	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					59

SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 8 RRCID -> 103673 COMPL. DATE 12/06/1982 TOTAL DEPTH 8700 PERF. 8035 - 8042

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLOW SLOUGH (FB-A, F-2) 97736 315 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
HEBERT & BROUSSARD -A- WELL #: 2 RRCID -> 008794 COMPL. DATE 02/29/1960 TOTAL DEPTH 8490 PERF. 8267 - 8277

09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WILLOW SLOUGH (FB-A, SBZ) 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC 805607
WHITE ESTATE -A- WELL #: 4 RRCID -> 008779 COMPL. DATE 05/19/1989 TOTAL DEPTH 10500 PERF. 8249 - 8256

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITE ESTATE -A- WELL #: 7 RRCID -> 048511 COMPL. DATE 06/16/1970 TOTAL DEPTH 8650 PERF. 8359 - 8384

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLOW SLOUGH (FB-A, SBZ) //CONT.// 97736 405 ASSOCIATED ONE WELL CNTY: CHAMBERS
SOUTHLAND NATURAL GAS STRGE, LLC//CONT.// 805607
WHITE ESTATE "A" WELL #: 10 RRCID -> 112966 COMPL. DATE 09/18/1984 TOTAL DEPTH 13800 PERF. 8260 - 8273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW SLOUGH (FB-B, F-1) 97736 585 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
TATE, R. R. WELL #: 2 RRCID -> 132297 COMPL. DATE 02/21/1997 TOTAL DEPTH 8800 PERF. 8288 - 8313

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLOW SLOUGH (FB-B, HACK-A) 97736 622 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
BARROW, R. J. WELL #: 18 RRCID -> 206884 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	392 N	392	-0-	-0-	-0-	392	2			Y	-0-					167
10	1635 N	1635	-0-	-0-	-0-	1635	2			Y	-0-					167
11	2624 N	2624	-0-	-0-	-0-	2624	2			Y	-0-					167
12	2762 N	2762	-0-	-0-	-0-	2762	2			Y	-0-					167
*01	2183 N	2183	-0-	-0-	-0-	2183	2			Y	-0-					167
*02	828 N	828	-0-	-0-	-0-	828	2			Y	-0-					167

WILLOW SLOUGH (FB-B, HACK-B) 97736 630 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
BARROW, R. J. WELL #: 18 RRCID -> 206885 COMPL. DATE 02/02/2005 TOTAL DEPTH 10200 PERF. 9451 - 9663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWTOOTH OPERATING CO., INC. 749152
BARROW, R. J. WELL #: 17 RRCID -> 179197 COMPL. DATE 09/03/2000 TOTAL DEPTH 10180 PERF. 9610 - 9620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILLOW SLOUGH (FB-B, UN 2) 97736 765 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
C & E OPERATING, INC. 120079
WAKEFIELD WELL #: 1H RRCID -> 267028 COMPL. DATE 05/08/2012 TOTAL DEPTH 10903 PERF.10570 - 10580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134206	134206	-0-	-0-	278250	133395	2	811	9	N	737	698	1			402
10	137984	137984	-0-	-0-	278250	137238	2	746	9	N	678	703	1			377
11	125479	125479	-0-	-0-	278250	124709	2	770	9	N	700	531	1			546
12	127410	126924	-0-	-486	277764	126234	2	690	9	N	627	893	1			280
01	127410	123041	-0-	-4369	273395	122349	2	692	9	N	629	525	1			384
02	115080	70452	-0-	-44628	228767	69990	2	462	9	N	420	533	1			271

WILLOW SLOUGH (FB-C, F-2) 97736 860 NON-ASSOCIATED CAPACITY CNTY: CHAMBERS
SAWTOOTH OPERATING CO., INC. 749152
WAKEFIELD, C. L. WELL #: 2 RRCID -> 133630 COMPL. DATE 01/10/1995 TOTAL DEPTH 9100 PERF. 8355 - 8438

09	1041 N	1041	-0-	-0-	-0-	1041	2			Y	-0-					59
10	1337 N	1337	-0-	-0-	-0-	1337	2			Y	-0-					59
11	1351 N	1351	-0-	-0-	-0-	1351	2			Y	-0-					59
12	1209 N	1209	-0-	-0-	-0-	1209	2			Y	-0-					59
*01	1236 N	1236	-0-	-0-	-0-	1236	2			Y	-0-					59
*02	1032 N	1032	-0-	-0-	-0-	1032	2			Y	-0-					59

WILLOW SLOUGH (NOD. B-1) 97736 928 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DENBURY ONSHORE, LLC 215343
WHITE, J. T. WELL #: RRCID -> 236346 COMPL. DATE 05/05/2008 TOTAL DEPTH 13150 PERF.10233 - 10242

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					29
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					29
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					29
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					29
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/12/2011

WILLOW SLOUGH (13300) 97736 960 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
DOGWOOD OPERATING COMPANY, INC. 222023
BARROW RANCH WELL #: 1 RRCID -> 169411 COMPL. DATE 12/13/1997 TOTAL DEPTH 18970 PERF.13756 - 13772

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON CREEK (FRIO 10400) 97863 485 NON-ASSOCIATED EXEMPT CNTY: MATAGORDA
EXPRO ENGINEERING, INC. 257082
BUCKEYE WELL #: 1 RRCID -> 057730 COMPL. DATE 02/07/1974 TOTAL DEPTH 16937 PERF.10413 - 10436

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					100

WILSON CREEK (10000 SD. FB-C) 97863 700 NON-ASSOCIATED ONE WELL CNTY: MATAGORDA
GEMARMI INC. 298884
STODDARD WELL #: 1 RRCID -> 254812 COMPL. DATE 08/18/2009 TOTAL DEPTH 11105 PERF. 9958 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	#	3073	-0-	-1517	-0-	2989	2	84	9	N	76	190	1			93
10	4743	#	1632	-0-	-3111	-0-	1560	2	72	9	N	65					158
11	3570	#	369	-0-	-3201	-0-	306	2	63	9	N	57	192	1			23
12	82	R	82	-0-	-0-	-0-	16	2	66	9	N	60					83
01	316	R	316	-0-	-0-	-0-	173	2	143	9	N	130	181	1			32
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					32

WIND HILL (TAYLOR) 97908 700 NON-ASSOCIATED CAPACITY CNTY: WASHINGTON
SANDEL OPERATING COMPANY 747534
BROOKS WELL #: 1 RRCID -> 110309 COMPL. DATE 04/11/1984 TOTAL DEPTH 11194 PERF. 11048 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4530	X	4139	-0-	-391	-0-	4094	2	45	9	N	41					220
10	4805	X	4678	-0-	-127	-0-	4621	2	57	9	N	52					272
11	4650	X	4586	-0-	-64	-0-	4535	2	51	9	N	46	186	1			132
12	4805	X	4487	-0-	-318	-0-	4440	2	47	9	N	43					175
01	4681	X	4397	-0-	-284	-0-	4349	2	48	9	N	44					219
*02	4589	X	4589	-0-	-0-	-0-	4527	2	62	9	N	56	183	1	1	8	91

WITT, LILLIE G/U WELL #: 1 RRCID -> 114095 COMPL. DATE 08/10/1984 TOTAL DEPTH 11540 PERF. 11384 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	724	-0-	-56	-0-	723	2	1	9	N	1					139
10	744	N	726	-0-	-18	-0-	713	2	13	9	N	12					151
11	720	N	718	-0-	-2	-0-	711	2	7	9	N	6					157
12	752	N	752	-0-	-0-	-0-	737	2	15	9	N	14					171
01	750	N	750	-0-	-0-	-0-	735	2	15	9	N	14					185
*02	686	N	686	-0-	-0-	-0-	671	2	15	9	N	14					199

SOUTHWEST RESOURCES, INC. 806471
POWELL WELL #: 1 RRCID -> 116757 COMPL. DATE 05/18/1985 TOTAL DEPTH 11090 PERF. 10962 - 10975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINEDALE (GEORGETOWN) 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
ENERVEST OPERATING, L.L.C. 252131
HEATHER UNIT WELL #: 1RE RRCID -> 187119 COMPL. DATE 06/30/2001 TOTAL DEPTH 11780 PERF. 11320 - 14345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	197	N	197	-0-	-0-	-0-	194	2	3	9	N	3					50
10	186	N	48	-0-	-138	-0-	33	2	15	9	N	14					64
11	180	N	96	-0-	-84	-0-	74	2	22	9	N	20					84
12	230	N	230	-0-	-0-	-0-	207	2	23	9	N	21					105
01	235	N	235	-0-	-0-	-0-	209	2	26	9	N	24					129
*02	2800	N	7153	-0-	4353	4353	5582	2	1571	9	N	1428	1358	1			199

ZWERNEMANN WELL #: 1RE RRCID -> 187125 COMPL. DATE 08/18/2001 TOTAL DEPTH 13379 PERF. 11890 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEDALE (GEORGETOWN) //CONT.// 97965 200 NON-ASSOCIATED CAPACITY CNTY: FAYETTE
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOANNAH WELL #: 1RE RRCID -> 188349 COMPL. DATE 10/18/2001 TOTAL DEPTH 11425 PERF.10949 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINNIE, N. (MIOCENE 6600) 98085 825 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ELLIOTT OIL & GAS OPERATING CO. 247836
KAHLA-JONES WELL #: 1 RRCID -> 242363 COMPL. DATE 07/30/2007 TOTAL DEPTH 6789 PERF. 6601 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	697	-0-	-83	-0-	16	2	681	9	N	619	527	1			224
10	706	N	706	-0-	-0-	-0-	59	2	647	9	N	588	682	1			130
11	840	N	612	-0-	-228	-0-	29	2	583	9	N	530	558	1			102
12	713	N	-0-	-0-	-713	-0-					N	452	338	1	2	8	214
01	713	N	-0-	-0-	-713	-0-					N	459	559	1			114
02	560	N	-0-	-0-	-560	-0-					N	527	554	1			87

KAHLA-JONES WELL #: 2D RRCID -> 273540 COMPL. DATE 02/28/2014 TOTAL DEPTH 3394 PERF. 3262 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINNIE, N. (NODOSARIA UP. 9500) 98085 925 NON-ASSOCIATED ONE WELL CNTY: CHAMBERS
ACOCK OPERATING LIMITED 003596
DAUGHERTY WELL #: 1 RRCID -> 258105 COMPL. DATE 03/28/2010 TOTAL DEPTH 10100 PERF.10038 - 10043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5207		5207	-0-	-0-	-0-	5113	2	94	9	N	85	18	8			199
10	5115		5484	-0-	369	369	5362	2	122	9	N	111	182	1	29	8	99
11	5303		5303	-0-	-0-	369	5139	2	164	9	N	149	76	1	69	8	103
12	5303		5302	-0-	-1	368	5131	2	171	9	N	155	57	1	72	8	129
*01	5303		4839	-0-	-464	-0-	4629	2	210	9	N	191	103	1	118	8	99
*02	5303		4020	-0-	-1283	-0-	3943	2	77	9	N	70	10	8			159

WITHERS, NORTH 98290 001 ASSOCIATED 49B CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES, INC. WELL #: 17 RRCID -> 106819 COMPL. DATE 08/14/1983 TOTAL DEPTH 5400 PERF. 5256 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITHERS, NORTH (-A- SAND) 98290 100 ASSOCIATED 49B CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C232 RRCID -> 233274 COMPL. DATE 11/22/2007 TOTAL DEPTH 5600 PERF. 5160 - 5168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PIERCE ESTATES WELL #: C244 RRCID -> 258681 COMPL. DATE 09/07/2010 TOTAL DEPTH 5450 PERF. 5145 - 5152

03/01 BALANCING DATE STATUS -> -1239

09	840 #	-0-	-0-	-840	B	-2079					N	-0-					-0-
10	868 #	-0-	-0-	-868	B	-2947					N	-0-					-0-
11	840 #	-0-	-0-	-840	B	-3787					N	-0-					-0-
12	868 #	-0-	-0-	-868	B	-4655					N	-0-					-0-
01	868 #	-0-	-0-	-868	B	-5523					N	-0-					-0-
02	0 #	-0-	-0-	-0-	B	-5523					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -4284 CANCELLED UNDERAGE -> -1239

WITHERS, NORTH (-F-) 98290 284 NON-ASSOCIATED ONE WELL CNTY: WHARTON
APACHE CORPORATION 027200
PIERCE ESTATES WELL #: C232 RRCID -> 192264 COMPL. DATE 01/16/2003 TOTAL DEPTH 5600 PERF. 5503 - 5506

09	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-		-0-					N	-0-					-0-

FORTUNE RESOURCES LLC 278755
LHA WELL #: 1 RRCID -> 205482 COMPL. DATE 07/20/2007 TOTAL DEPTH 6500 PERF. 5639 - 5640

09	5010 #	4830	-0-	-180		-0-	4830	2			N	-0-					139
10	5100 R	5100	-0-	-0-		-0-	5100	2			N	-0-					139
11	5500	5456	-0-	-44		-0-	5456	2			N	-0-					139
12	5156 R	5156	-0-	-0-		-0-	5156	2			N	-0-					139
*01	4991 #	4874	-0-	-117		-0-	4874	2			N	-0-					139
02	4760	5000	-0-	240		240	5000	2			N	-0-					139

WITHERS, NORTH (MARG. 1) 98290 568 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE ESTATES WELL #: 94 RRCID -> 115264 COMPL. DATE 02/13/1985 TOTAL DEPTH 5377 PERF. 5240 - 5250

09	14B DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WITHERS, NORTH (MARG. 1) //CONT.// 98290 568 NON-ASSOCIATED CAPACITY CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
PIERCE ESTATES INC. WELL #: 57 RRCID -> 120080 COMPL. DATE 01/06/1986 TOTAL DEPTH 5360 PERF. 5274 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WITHERS, NORTH (MIOCENE 4000) 98290 852 NON-ASSOCIATED ONE WELL CNTY: WHARTON
MCGOWAN WORKING PARTNERS, INC. 549836
PIERCE EST. INC. WELL #: 43A RRCID -> 008820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOLFPACK (LOWER WILCOX CONS.) 98428 500 NON-ASSOCIATED CAPACITY CNTY: COLORADO
MILAGRO EXPLORATION, LLC 566789
GARRETT, W. D. GU WELL #: 1 RRCID -> 218323 COMPL. DATE 08/28/2010 TOTAL DEPTH 15800 PERF. 13286 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13	N	-0-	-0-	-13	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40
11	0	N	-0-	-0-	-0-	-0-					N	-0-					40
12	0	N	-0-	-0-	-0-	-0-					N	-0-					40
01	0	N	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40

GARRETT, W. D. GU WELL #: 3 RRCID -> 236349 COMPL. DATE 09/21/2010 TOTAL DEPTH 15850 PERF. 14342 - 15574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	4010	-0-	-460	-0-	1577	1	2433	2	N	-0-					9
10	4619	X	3642	-0-	-977	-0-	1580	1	2062	2	N	-0-					9
11	4110	X	3578	-0-	-532	-0-	1614	1	1964	2	N	-0-					9
12	4247	X	3751	-0-	-496	-0-	1688	1	2063	2	N	-0-					9
01	4247	X	3409	-0-	-838	-0-	1689	1	1720	2	N	-0-					9
02	3752	X	2912	-0-	-840	-0-	1518	1	1394	2	N	-0-					9

WOLFSBANE (YEGUA) 98429 495 NON-ASSOCIATED ONE WELL CNTY: WALKER
BUFFCO PRODUCTION INC. 106406
ROBINSON -A- WELL #: 1 RRCID -> 227028 COMPL. DATE 10/04/2006 TOTAL DEPTH 2678 PERF. 2419 - 2429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRIDGE (HACKBERRY) 98605 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY 386310
CHAMPION INTERNATIONAL WELL #: 3 RRCID -> 158637 COMPL. DATE 09/08/2006 TOTAL DEPTH 9473 PERF. 8946 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WOODRIDGE (HACKBERRY) //CONT.// 98605 220 NON-ASSOCIATED ONE WELL CNTY: ORANGE
HILCORP ENERGY COMPANY //CONT.// 386310
CHAMPION INTERNATIONAL WELL #: 1 RRCID -> 255708 COMPL. DATE 04/11/1991 TOTAL DEPTH 16050 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WYLIE 99035 001 NON-ASSOCIATED CAPACITY CNTY: COLORADO
B & B OIL, INC. 039791
WINTERMAN WELL #: 1 RRCID -> 215966 COMPL. DATE 12/02/2004 TOTAL DEPTH 4610 PERF. 4250 - 4252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	319					N	NO RPT					-0-

CAMOIL, INC. 127449
MATTHEWS "E" WELL #: 3 RRCID -> 104511 COMPL. DATE 03/21/1983 TOTAL DEPTH N/A PERF. 9734 - 9868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, J. R. WELL #: 2 RRCID -> 205819 COMPL. DATE 11/18/2004 TOTAL DEPTH 10100 PERF. 9713 - 9734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/01/2014 - P/A 10-01-2014

WYLIE (FRIO 3700) 99035 150 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
WITTER, ANNIE S. WELL #: 1 RRCID -> 160178 COMPL. DATE 12/17/2007 TOTAL DEPTH 10165 PERF. 3683 - 3706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYLIE (FRIO 3885) 99035 185 NON-ASSOCIATED ONE WELL CNTY: COLORADO
KONANTZ, RONALD J. INC. 474900
THEUMAN, M. C. WELL #: 3 RRCID -> 110196 COMPL. DATE 04/04/1984 TOTAL DEPTH 6516 PERF. 3898 - 3901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYLIE (FRIO 3925) 99035 200 NON-ASSOCIATED CAPACITY CNTY: COLORADO
CAMOIL, INC. 127449
THOMAS WELL #: 1 RRCID -> 178967 COMPL. DATE 08/23/2000 TOTAL DEPTH 4210 PERF. 4039 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARRISON LTD. 295861
HALEY WELL #: 1 RRCID -> 210785 COMPL. DATE 06/09/2005 TOTAL DEPTH 4350 PERF. 3913 - 3915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KONANTZ, RONALD J. INC. 474900
WITTER S ANNIE WELL #: 2 RRCID -> 111175 COMPL. DATE 12/21/2007 TOTAL DEPTH 6525 PERF. 3450 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YELLOW ROSE (YEGUA Y-2) 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC. 048169
JACINTOPORT WELL #: 1 RRCID -> 184018 COMPL. DATE 04/11/2001 TOTAL DEPTH 12355 PERF. 10590 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON SHIP CHANNEL UNIT WELL #: 1ST RRCID -> 192683 COMPL. DATE 10/24/2002 TOTAL DEPTH 12149 PERF. 11010 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90112	X	90112	-0-	-0-	-0-	300 1652	1 9	88160	2	N	1502	1597	1	1	2	225
10	92876	X	90483	-0-	-2393	-0-	310 1530	1 9	88643	2	N	1391	1524	1			92
11	89880	X	86380	-0-	-3500	-0-	291 1711	1 9	84378	2	N	1555	1320	1	1	8	326
12	92876	X	86558	-0-	-6318	-0-	310 1828	1 9	84420	2	N	1662	1901	1			87
01	92876	X	79297	-0-	-13579	-0-	298 1751	1 9	77248	2	N	1592	1559	1			120
02	79595	X	72963	-0-	-6632	-0-	280 1444	1 9	71239	2	N	1313	1319	1			114

YELLOW ROSE (YEGUA Y-2) //CONT.// 99334 100 NON-ASSOCIATED CAPACITY CNTY: HARRIS
BALLARD EXPLORATION COMPANY,INC.//CONT.// 048169
HOUSTON SHIP CHANNEL UNIT -A- WELL #: 2 RRCID -> 234163 COMPL. DATE 03/03/2007 TOTAL DEPTH 11313 PERF.11943 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	124400	X	124400	-0-	-0-	-0-	300 2136	1 9	121964	2	N	1942	1856	1			301
10	128309	X	127736	-0-	-573	-0-	310 1795	1 9	125631	2	N	1632	1786	1			147
11	124170	X	123692	-0-	-478	-0-	300 1903	1 9	121489	2	N	1730	1706	1	1	8	170
12	128557	X	122433	-0-	-6124	-0-	310 1751	1 9	120372	2	N	1592	1668	1			94
01	130215	X	130215	-0-	-0-	-0-	310 1874	1 9	128031	2	N	1704	1559	1			239
*02	117440	X	117440	-0-	-0-	-0-	280 1770	1 9	115390	2	N	1609	1771	1			77

ETOCO, L.P. 255133
HOUSTON, SAM UNIT WELL #: 4 RRCID -> 185740 COMPL. DATE 01/08/2002 TOTAL DEPTH 11960 PERF. 7300 - 7350

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMBROSE/VAN RIET UNIT WELL #: 1 RRCID -> 210896 COMPL. DATE 06/05/2005 TOTAL DEPTH 12050 PERF.11166 - 11709

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					237
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					237
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					237
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					237
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					237
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					237

PLUGGED AND ABANDONED_____ 09/01/2012 - P/A 06-11-2012

YONAJOSA, SW. (MIDDLE COOK MT.) 99392 550 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 180363 COMPL. DATE N/A TOTAL DEPTH 10008 PERF. 6294 - 6389

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YONAJOSA, W (COOK MTN. 9300) 99395 140 NON-ASSOCIATED ONE WELL CNTY: HARDIN
COBRA OIL & GAS CORPORATION 163000
BLACK STONE MINERALS COMPANY WELL #: 1 RRCID -> 207570 COMPL. DATE 03/02/2005 TOTAL DEPTH 10008 PERF. 9580 - 9617

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORK PLAZA (COOK MOUNTAIN) 99420 250 NON-ASSOCIATED ONE WELL CNTY: HARRIS
PLAZA OIL & GAS, INC. 667995
BISHOP, PATRICK WELL #: 1 RRCID -> 121833 COMPL. DATE 03/14/1986 TOTAL DEPTH 9294 PERF. 8819 - 8829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAPORAH (WILCOX) 99669 475 ASSOCIATED 49B CNTY: POLK
BLACK STONE ENERGY COMPANY, LLC 072716
JOHNSON, E. ET AL WELL #: RRCID -> 172551 COMPL. DATE 06/01/2001 TOTAL DEPTH 9235 PERF. 9068 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					95

PLUGGED AND ABANDONED_____ 01/12/2005

JACKSON, H. WELL #: RRCID -> 174089 COMPL. DATE 08/17/1999 TOTAL DEPTH 9267 PERF. 9038 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 12/27/2004

GIBSON, E. V. ET AL WELL #: RRCID -> 174902 COMPL. DATE 10/11/1999 TOTAL DEPTH 9231 PERF. 8980 - 8989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					161

PLUGGED AND ABANDONED_____ 02/04/2005

MEMORIAL PRODUCTION OPER. LLC 559624
TREADWAY SWD WELL #: 1 RRCID -> 184836 COMPL. DATE 07/04/2001 TOTAL DEPTH 9268 PERF. 6068 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZIMMERSCHEIDT (WILCOX) 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. 429659
FRENSLEY UNIT WELL #: 1 RRCID -> 177122 COMPL. DATE 01/29/2000 TOTAL DEPTH 11308 PERF. 10654 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	10					282
10	0	N	-0-	-0-	-0-	-0-					N	15					297
11	0	N	-0-	-0-	-0-	-0-					N	9					306
12	0	N	-0-	-0-	-0-	-0-					N	1					307
01	0	N	-0-	-0-	-0-	-0-					N	1					308
02	0	N	-0-	-0-	-0-	-0-					N	1					309

ZIMMERSCHEIDT (WILCOX) //CONT.// 99843 800 NON-ASSOCIATED CAPACITY CNTY: COLORADO
JAMEX, INC. //CONT.// 429659
LEYENDECKER WELL #: 1 RRCID -> 177450 COMPL. DATE 05/09/2000 TOTAL DEPTH 11350 PERF.10839 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOGATTO WELL #: 1 RRCID -> 178278 COMPL. DATE 03/15/2000 TOTAL DEPTH 11425 PERF.10761 - 11123

09	0	N	-0-	-0-	-0-	-0-					N	30					227
10	0	N	-0-	-0-	-0-	-0-					N	38	191	1			74
11	0	N	-0-	-0-	-0-	-0-					N	73					147
12	0	N	-0-	-0-	-0-	-0-					N	65					212
01	0	N	-0-	-0-	-0-	-0-					N	70					282
02	0	N	-0-	-0-	-0-	-0-					N	11	186	1			107

COCHRAN UNIT WELL #: 1 RRCID -> 180841 COMPL. DATE 11/25/2000 TOTAL DEPTH 11350 PERF.10754 - 10760

09	0	N	-0-	-0-	-0-	-0-					N	83	5	8			225
10	0	N	-0-	-0-	-0-	-0-					N	409	537	1			97
11	0	N	-0-	-0-	-0-	-0-					N	510	345	1			262
12	0	N	-0-	-0-	-0-	-0-					N	480	528	1			214
01	0	N	-0-	-0-	-0-	-0-					N	170	169	1			215
02	T. A.		-0-	-0-	-0-	-0-					N	469	517	1			167

LEYENDECKER-CULLEN WELL #: 1 RRCID -> 181196 COMPL. DATE 11/12/2000 TOTAL DEPTH 11350 PERF.10738 - 11186

09	0	N	-0-	-0-	-0-	-0-					N	1					214
10	0	N	-0-	-0-	-0-	-0-					N	1					215
11	0	N	-0-	-0-	-0-	-0-					N	1					216
12	0	N	-0-	-0-	-0-	-0-					N	1					217
01	0	N	-0-	-0-	-0-	-0-					N	1					218
02	0	N	-0-	-0-	-0-	-0-					N	1					219

LEYENDECKER WELL #: 2 RRCID -> 187651 COMPL. DATE 01/18/2002 TOTAL DEPTH 10937 PERF.10048 - 10361

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

LEYENDECKER WELL #: 4 RRCID -> 214126 COMPL. DATE 03/09/2005 TOTAL DEPTH 11205 PERF.10602 - 10782

09	0	N	-0-	-0-	-0-	-0-					N	2					72
10	0	N	-0-	-0-	-0-	-0-					N	2					74
11	0	N	-0-	-0-	-0-	-0-					N	1					75
12	0	N	-0-	-0-	-0-	-0-					N	1					76
01	0	N	-0-	-0-	-0-	-0-					N	1					77
02	0	N	-0-	-0-	-0-	-0-					N	1					78