

Railroad Commission of Texas Summary of Drilling Permits, Completions and Plugging Reports Processed

Current Month /Year Current Year Group Previous Year Group District Group Dates:

Dates: Dates:

July Jan 1, 2025 Jan 1, 2024 Jul 1, 2025

2025 thru thru thru

Dec 31, 2025 Dec 31, 2024 Jul 31, 2025

Note: New Field Discoveries Dates are based on the date the Discovery Well was completed. The New Field Discovery application may be approved in a month other than the month the Discovery Well was completed.

New Field Discoveries	Current Month Total	Current Year Group	Previous Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Gas	0	3	3	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	1	5	0	0	0	0	0	0	0	0	0	0	0	0
	0	4	8	0	0	0	0	0	0	0	0	0	0	0	0

Note: Drilling Overview and Total Completions include Completion W-2 or G-1 forms approved during the date range and grouped by Drilling Permit Purpose of Filing or grouped by Completion Purpose of filing when a Reclass Completion is filed. 'Other' includes Completion Well Records that have a final completion Drilling Permit, Completions without a Drilling Permit recorded with the Completion form, and also any Drilling Permit Purpose of filing in Amended as drilled BHL.

7	Current	Current	Previous	Dist											
Drilling Overview, Total Wells Drilled	Month Total	Year Group	Year Group	01	02	03	04	05	06	7B	7C	08	8A	09	10
New Drill	897	6,166	8,301	79	95	6	8	5	9	6	155	498	10	20	6
Reenter	6	129	240	0	1	1	0	0	0	0	0	3	1	0	0
Field Transfer	2	65	74	0	0	0	0	0	0	0	1	1	0	0	0
Recompletion	105	662	1,112	0	21	2	5	5	10	0	4	40	13	4	1
Reclass	1	9	18	0	0	0	0	0	0	0	0	1	0	0	0
Other	460	4,679	10,282	28	49	26	2	1	8	7	33	215	64	23	4
Reclass Gas to Oil	8	64	53	4	2	2	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	29	194	680	5	7	1	0	0	1	0	2	13	0	0	0
Reclass Injection to Producing	7	27	57	1	1	0	0	0	0	0	0	2	2	0	1
Reclass Producing to Injection	6	71	205	0	0	0	0	1	0	3	0	0	2	0	0
	1,521	12,066	21,022	117	176	38	15	12	28	16	195	773	92	47	12

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	753	4,824	6,654	61	69	6	2	3	1	6	155	419	10	17	4
Reenter	6	123	227	0	1	1	0	0	0	0	0	3	1	0	0
Field Transfer	2	51	64	0	0	0	0	0	0	0	1	1	0	0	0
Recompletion	80	560	965	0	16	2	0	0	5	0	3	39	13	2	0
Reclass	1	8	14	0	0	0	0	0	0	0	0	1	0	0	0
Other	417	3,703	8,510	20	39	23	1	0	2	7	33	204	64	21	3
Reclass Gas to Oil	8	64	53	4	2	2	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total W-2 / Oil Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Reclass Injection to Producing	7	27	57	1	1	0	0	0	0	0	0	2	2	0	1
Reclass Producing to Injection	6	67	189	0	0	0	0	1	0	3	0	0	2	0	0
	1,280	9,427	16,733	86	128	34	3	4	8	16	192	669	92	40	8

Total G-1 / Gas Completion	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	144	1,342	1,647	18	26	0	6	2	8	0	0	79	0	3	2
Reenter	0	6	13	0	0	0	0	0	0	0	0	0	0	0	0
Field Transfer	0	14	10	0	0	0	0	0	0	0	0	0	0	0	0
Recompletion	25	102	147	0	5	0	5	5	5	0	1	1	0	2	1
Reclass	0	1	4	0	0	0	0	0	0	0	0	0	0	0	0
Other	43	976	1,772	8	10	3	1	1	6	0	0	11	0	2	1
Reclass Gas to Oil	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Oil to Gas	29	194	680	5	7	1	0	0	1	0	2	13	0	0	0
Reclass Injection to Producing	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reclass Producing to Injection	0	4	16	0	0	0	0	0	0	0	0	0	0	0	0
	241	2,639	4,289	31	48	4	12	8	20	0	3	104	0	7	4

Note: Total Underground Injection Control Completions include W-2 and G-1 Completions approved during the date range where the Completion Well Type is in Active UIC or Shut-in UIC.

Total Underground Injection Control Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil / W-2	181	2,217	5,454	5	3	16	0	1	2	5	4	69	60	16	0
Gas / G-1	8	121	203	1	1	2	0	1	3	0	0	0	0	0	0
	189	2,338	5,657	6	4	18	0	2	5	5	4	69	60	16	0

Note: Total Wellbore Profile Completions includes W-2 and G-1 Completions approved during the date range grouped by the Wellbore Profile from the Completion form.

Total W-2 / Oil Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	858	5,547	8,639	70	119	5	0	3	0	0	164	493	2	0	2
Vertical	293	2,586	4,952	12	9	13	3	1	4	15	27	134	42	28	5
Directional	20	289	504	0	0	5	0	0	2	0	0	5	7	0	1
Sidetrack	1	13	38	0	0	0	0	0	0	0	0	0	1	0	0
Unknown	108	992	2,600	4	0	11	0	0	2	1	1	37	40	12	0
	1,280	9,427	16,733	86	128	34	3	4	8	16	192	669	92	40	8

Total G-1 / Gas Wellbore Profile Completions	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	197	2,308	3,637	28	42	1	5	3	11	0	0	101	0	4	2
Vertical	38	236	526	2	5	2	6	3	9	0	3	3	0	3	2
Directional	5	65	70	1	0	1	1	2	0	0	0	0	0	0	0
Sidetrack	0	1	4	0	0	0	0	0	0	0	0	0	0	0	0
Unknown	1	29	52	0	1	0	0	0	0	0	0	0	0	0	0
	241	2,639	4,289	31	48	4	12	8	20	0	3	104	0	7	4

Note: Dry Holes Drilled and Plugged is based on the W-3 Keyed Date and includes any W-3 Record where there is an associated Drilling Permit that is completed as a Dry Hole.

Dry Holes Drilled and Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	11	89	242	1	3	1	0	0	0	0	0	1	2	3	0
Reenter	5	18	47	0	0	0	0	0	0	0	0	3	2	0	0
Recompletion	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	16	107	289	1	3	1	0	0	0	0	0	4	4	3	0

Note: Holes Plugged is based on the W-3 Keyed Date of the well plugged.

Holes Plugged	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Total Holes Plugged	887	4,847	8,586	48	25	47	25	1	31	60	74	311	98	119	48
	887	4,847	8,586	48	25	47	25	1	31	60	74	311	98	119	48

Note: Original Drilling Permits includes total W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of filing. Original Drilling Permits does not include Amended permit applications.

Total Original Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	580	4,043	7,948	64	44	8	26	4	31	11	64	284	19	24	1
Reenter	3	72	130	0	0	0	0	0	0	0	1	0	1	1	0
Field Transfer	2	32	36	0	0	0	0	0	0	0	0	0	0	2	0
Recompletion	88	452	542	0	39	2	3	2	9	1	1	21	4	5	1
Reclass	1	6	27	0	0	0	0	0	1	0	0	0	0	0	0
	674	4,605	8,683	64	83	10	29	6	41	12	66	305	24	32	2

Note: Amended Drilling Permits includes a total of all Amended W-1 Drilling Permits approved during the date range and grouped by Drilling Permit Purpose of Filing.

Total Amended Drilling Permits	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
New Drill	205	1,663	2,952	5	8	11	0	2	15	0	36	117	1	9	1
Reenter	1	4	8	0	0	0	0	0	0	0	0	0	0	1	0
Field Transfer	3	4	0	0	0	0	0	0	0	0	0	3	0	0	0
Recompletion	4	18	38	0	0	1	0	0	1	0	0	0	2	0	0
Reclass	0	3	5	0	0	0	0	0	0	0	0	0	0	0	0
	213	1,692	3,003	5	8	12	0	2	16	0	36	120	3	10	1

Note: Drilling Permit Wellbore Profiles includes total number of each Wellbore Profile associated to the Drilling Permit approved during the date range. More than one profile may be applied for on each Drilling Permit. Drilling Permit Wellbore Profiles does not include those on Amended permit applications.

Total Drilling Permit Wellbore Profiles	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Horizontal	519	3,643	6,848	61	79	6	7	3	22	0	62	277	1	0	1
Vertical	134	868	1,613	2	3	2	21	2	12	12	4	28	16	31	1
Directional	21	96	224	1	1	2	1	1	7	0	0	0	7	1	0
Sidetrack	0	2	11	0	0	0	0	0	0	0	0	0	0	0	0
	674	4,609	8,696	64	83	10	29	6	41	12	66	305	24	32	2

Note: Permitted Well Types is based on Primary Field Well Type of Original Drilling Permits when there are multiple well types. Permitted Well Types totals will equal the total number of Drilling Permits approved during the date range grouped by Drilling Permit Well Type. Injection includes, water injection, salt water injection, gas injection, steam injection and disposal. Service includes, testing, monitor, demonstration, observation and brine. Other includes, storage, water supply, and cathodic protection.

Total Permitted Well Types	Current Month Total	Current Year Group	Previou s Year Group	Dist 01	Dist 02	Dist 03	Dist 04	Dist 05	Dist 06	Dist 7B	Dist 7C	Dist 08	Dist 8A	Dist 09	Dist 10
Oil	115	796	1,742	1	4	3	13	0	3	4	5	50	15	17	0
Gas	46	288	491	7	4	2	8	5	20	0	0	0	0	0	0
Oil and Gas	476	3,247	5,943	55	75	5	1	0	9	5	59	248	5	12	2
Injection	22	181	347	0	0	0	7	0	2	1	2	4	4	2	0
Service	1	10	17	0	0	0	0	0	0	0	0	1	0	0	0
Other	14	83	143	1	0	0	0	1	7	2	0	2	0	1	0
	674	4,605	8,683	64	83	10	29	6	41	12	66	305	24	32	2