

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
October 31, 2019**

<b>Productive or Depleted Reservoirs</b>			Reported Max Withdrawal Rate (MMCF/DAY)	Working Gas* 10/31/2019 (MMCF)	Working Gas* 10/31/2018 (MMCF)	Change From One Year Ago (MMCF)	Preliminary Working Gas* 11/15/2019 (MMCF)
Operator	Field	County Location					
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	2,209	2,522	(313)	2,176
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	699	699	-	699
City of Brady*	Janellen (Caddo)	Brown	-	29	29	-	29
Enbridge Pipeline LP	Pickton (Bacon Lime)	Hopkins	15	2,392	2,372	20	2,393
Houston Pipe Line Co.	Bammell	Harris	1,300	40,371	33,384	6,987	40,397
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	7,682	4,875	2,807	7,633
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,807	3,751	56	3,809
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,254	3,321	(67)	3,193
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,202	5,484	(282)	5,265
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	812	(10)	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,249	18,796	1,453	19,113
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	4,390	3,692	698	4,390
Lower Colorado River Authority	Hilbig	Bastrop	85	3,548	2,753	795	3,089
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	85,361	29,093	56,268	75,738
Enlink Midstream Services, LLC	Lone Camp	Palo Pinto	28	772	325	447	772
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	85,649	65,481	20,168	82,775
Energy Transfer Fuel LP	Bryson	Jack	100	4,473	8,834	(4,361)	4,397
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	22,861	17,722	5,139	23,350
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	18,340	17,104	1,236	18,505
		<b>Subtotals</b>	<b>5,996</b>	<b>312,170</b>	<b>221,129</b>	<b>91,041</b>	<b>298,605</b>

<b>Salt Caverns</b>							
Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,385	1,488	(103)	1,287
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,229	1,030	199	1,147
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	7,973	7,051	922	7,889
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	643	624	19	639
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,296	7,463	1,833	9,296
ATMOS Pipeline - Texas	Bethel	Anderson	600	5,324	5,062	262	5,720
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	15,898	18,822	(2,924)	16,459
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
PB Energy Storage Services, Inc.	Spindletop	Jefferson	480	7,038	7,219	(181)	7,156
Underground Services Markham, LP	Markham	Matagorda	1,100	14,184	14,560	(376)	15,120
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,505	10,109	(6,604)	3,248
Enterprise Products Operating, LP	Wilson	Wharton	1,408	9,025	8,887	138	9,933
Chevron Keystone Gas Storage	Keystone Gas Storage	Winkler	400	6,494	4,601	1,893	6,275
Underground Storage LLC	Pierce Junction	Harris	-	1,566	1,832	(266)	1,380
Tres Palacios Storage LLC	Markham	Matagorda	2,500	22,712	13,586	9,126	24,403
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	10,285	6,685	3,600	10,972
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	899	708	191	1,457
		<b>Subtotals</b>	<b>11,540</b>	<b>117,456</b>	<b>109,727</b>	<b>7,729</b>	<b>122,381</b>
<b>Source: RRC Form G-3</b>		<b>TOTALS</b>	<b>17,536</b>	<b>429,626</b>	<b>330,856</b>	<b>98,770</b>	<b>420,986</b>

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMCF of Resident Gas Inventory was converted to Working Gas volume as of June, 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October, 2008. 4) City of Brady facility was added back to the report as of August 2015's issue.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (mmcf)  
October-2019**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Oct-18	221,129	108,531	329,660	-22.07%
Nov-18	209,015	118,796	327,811	-25.83%
Dec-18	185,748	125,217	310,965	-21.67%
Jan-19	159,227	111,528	270,755	-17.70%
Feb-19	157,126	79,937	237,063	-18.81%
Mar-19	164,142	84,482	248,624	-16.85%
Apr-19	206,395	106,520	312,915	-8.77%
May-19	243,673	118,396	362,069	-6.68%
Jun-19	251,524	120,438	371,962	-7.24%
Jul-19	257,626	103,342	360,968	-6.48%
Aug-19	256,222	81,546	337,768	-8.71%
Sep-19	279,782	89,309	369,091	-5.12%
Oct-19	312,170	117,456	429,626	-0.78%