RAILROAD COMMISSION OF TEXAS
TEXAS GAS STORAGE OPERATIONS
September 30, 2026

Productive or Depleted Reservoirs

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 9/30/2026 (MMcf)	Working Gas* 9/30/2025 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas*10/15/2026 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,052	2,901	151	3,161
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	3,963	3,704	259	4,254
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Pickton Gas Storage LLC*	Pickton (Bacon Lime)	Hopkins	15	2,342	2,344	(2)	2,342
Houston Pipe Line Co.	Bammell	Harris	1,300	42,710	48,072	(5,362)	43,096
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	7,130	7,727	(597)	7,781
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,779	3,908	(129)	3,779
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	3,345	3,094	251	3,408
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	5,356	4,827	529	5,379
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	-	-	-	-
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	20,872	20,801	71	20,872
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,229	6,509	(280)	6,230
Lower Colorado River Authority	Hilbig	Bastrop	85	3,364	3,218	146	3,160
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	97,435	83,495	13,940	100,380
SWG Pipeline*	Lone Camp	Palo Pinto	28	813	652	161	813
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	66,293	92,212	(25,919)	67,048
Energy Transfer Fuel LP	Bryson	Jack	100	1,686	1,862	(176)	1,381
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	16,693	18,010	(1,317)	19,014
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	13,424	18,459	(5,035)	16,245
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	20,187	17,137	3,050	21,434
		Subtotals	**5,996**	**318,753**	**339,012**	**(20,259)**	**329,857**

Salt Caverns

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,463	1,820	(357)	1,559
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,310	1,078	232	1,260
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	5,806	5,010	796	5,737
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	648	689	(41)	648
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	4,941	8,193	(3,252)	5,406
ATMOS Pipeline - Texas	Bethel	Anderson	600	1,602	2,739	(1,137)	1,648
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	17,587	11,387	6,200	19,663
	Clemens	Brazoria	75	-	-	-	-
Gulf Energy Storage Services*	Spindletop	Jefferson	480	1,003	879	124	712
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	16,910	19,119	(2,209)	18,149
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	5,276	3,301	1,975	5,560
Enterprise Products Operating, LP	Wilson	Wharton	1,408	3,802	5,739	(1,937)	5,178
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	3,422	6,490	(3,068)	3,801
Underground Storage LLC	Pierce Junction	Harris	-	9,612	10,292	(680)	9,612
Tres Palacios Storage LLC	Markham	Matagorda	2,500	22,622	32,242	(9,620)	25,433
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	6,578	8,969	(2,391)	5,883
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	1,449	446	1,003	1,619
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	5,166	5,844	(678)	5,239
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	7,914	8,911	(997)	8,819
		Subtotals	**12,583**	**119,210**	**135,247**	**(16,037)**	**128,025**
Source: RRC Form G-3		**TOTALS**	**18,579**	**437,963**	**474,259**	**(36,296)**	**457,882**

***Notes:** 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammel facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal. 11) Sulphur River Exploration changed to Pickton Gas Storage LLC. 12) WSP USA Inc changed to Gulf Energy Storage Services

RAILROAD COMMISSION OF TEXAS
TEXAS WORKING GAS STORAGE (MMcf)
September-2026

Summary Statistics

Month	Depleted Reservoirs	Salt Caverns	Total Storage	Current Δ from 5-YR Avg. (%)
Sep-25	342,992	135,627	478,619	11.31%
Oct-25	365,457	146,581	512,038	6.90%
Nov-25	377,139	158,581	535,720	8.89%
Dec-25	333,955	148,467	482,422	2.21%
Jan-26	272,990	100,179	373,169	-2.31%
Feb-26	243,020	90,913	333,933	-2.07%
Mar-26	257,591	109,129	366,720	-0.08%
Apr-26	272,418	119,658	392,076	-2.23%
May-26	289,457	131,608	421,065	-2.76%
Jun-26	308,217	135,140	443,357	-1.69%
Jul-26	311,656	139,643	451,299	0.74%
Aug-26	319,998	127,505	447,503	5.05%
Sep-26	318,753	119,210	437,963	-0.24%